

FINANCIAL STATEMENTS

July 2017 (Unaudited)

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Financial Highlights

July 2017

Financial highlights for the month of July:

District operations resulted in a increase in net assets of \$3.3M for the month.

The average temperature of 80.4° was 3.3° above normal. Cooling degree days were 10% above the 14 year average.

Total retail kWh billed during July was 12% above last year. ≻

Net power supply costs were \$7.7M for the month with energy sales for resale of \$1.2M and an average price of \$29 per MWh. ≻

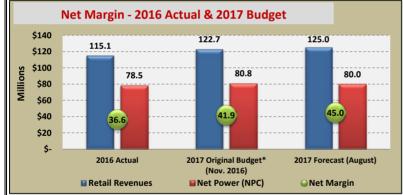
July's non-power operating costs of \$1.8 million before taxes and depreciation were 20% above last year.

> Net capital expenditures were \$661,000 for the month.

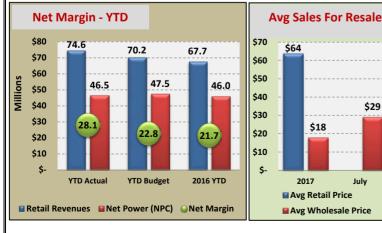
	(in thousa	nds of dolla	rs)												
Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total YTD	Budget	2017 Forecast
Actual	\$2,016	\$709	(\$156)	(\$1,268)	\$413	\$2,074	\$3,360						\$7,148		\$6,300
Budget	\$729	(\$792)	(\$1,977)	(\$1,560)	\$636	\$442	\$1,350						(\$1,173)	\$1,983	
Net Margin	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget	Forecast
Retail Revenues	\$12,877	\$10,163	\$7,899	\$8,297	\$9,644	\$11,863	\$13,874						\$74,617	\$122,676	\$124,911
Less: Net Power Costs	(7,775)	(6,571)	(5,172)	(6,634)	(5,874)	(6,824)	(7,659)						(46,505)	(80,796)	(79,90
Net Margin	\$5,102	\$3.592	\$2,727	\$1.663	\$3.770	\$5.039	\$6.215	\$0	\$0	\$0	\$0	\$0	\$28,113	\$41.880	\$45.006

					1									
Net Capital Costs	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$766	\$1,001	\$1,759	\$1,405	\$525	\$817	\$661						\$6,933	\$15,041
Less: Capital Contributions	(29)	(11)	(36)	(45)	(117)	(246)	(566)						(1,049)	(1,057
Net Capital Costs	\$737	\$990	\$1,722	\$1,360	\$408	\$571	\$94	\$0	\$0	\$0	\$0	\$0	\$5,884	\$13,984
Net Capital Budget	\$1,065	\$944	\$1,486	\$942	\$1,139	\$1,100	\$959	\$1,236	\$1,209	\$1,034	\$1,442	\$1,427	\$13,984	

													YTD	
Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average	Budget
aMW - Retail Sales (Billed)	228	221	169	161	191	266	290						218	200
aMW - Sales for Resale	48	68	111	123	84	75	53						80	53



*2017 budget included a 2.9% revenue increase, the latest forecast has a revenue increase range of 2.1% to 2.5% +Actual retail revenues in the graph above and below include unbilled revenue to match revenues with expenses.



July Power Resource Stack



4.01 : 1
3.38
2.93
2.91
3.52

Other St	ics		
Unrestricted Undesignated Reserves	\$	30.8	million
Bond Insurance Replacement (designated)	\$	3.0	million
Power Market Volatility (designated)	\$	3.3	million
Special Capital (designated)	\$	16.9	million
Customer Deposits (designated)	\$	1.4	million
Bond Principal & Interest (restricted)	\$	3.0	million
Bond Reserve Account (restricted)	\$	1.1	million
Net Utility Plant	\$	124.5	million
Long-Term Debt	\$	64.5	million
Active Service Agreements		53,113	
Non-Contingent Employees		148.50	
Contingent YTD FTE's		2.05	

Issue date: 8/21/17

Julv

\$29

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION JULY 2017

	7/31/	/17		7/31/16	
			PCT		РСТ
	ACTUAL	BUDGET	VAR	ACTUAL	VAR
OPERATING REVENUES Energy Sales - Retail	13,873,911	12,692,727	9%	11,761,721	18%
City Occupation Taxes	487,073	601,314	-19%	434,641	12%
Bad Debt Expense	(23,000)	(23,995)	-4%	(22,000)	5%
Energy Sales for Resale	1,223,550	540,836	126%	826,988	48%
Transmission of Power for Others	39,297	57,202	-31%	41,557	-5%
Broadband Revenue	179,691	173,393	4%	169,708	6%
Other Revenue	81,396	93,371	-13%	186,859	-56%
TOTAL OPERATING REVENUES	15,861,916	14,134,848	12%	13,399,474	18%
OPERATING EXPENSES					
Purchased Power	7,874,465	7,426,067	6%	7,316,031	8%
Purchased Transmission & Ancillary Services	1,109,306	1,136,371	-2%	1,120,410	-1%
Conservation Program	(61,871)	55,553	n/a	(3,062)	>200%
Total Power Supply	8,921,900	8,617,992	4%	8,433,379	6%
Transmission Operation & Maintenance	10,818	9,257	17%	7,375	47%
Distribution Operation & Maintenance	855,273	724,535	18%	667,475	28%
Broadband Expense	76,247	82,765	-8%	82,677	-8%
Customer Accounting, Collection & Information	288,758	421,801	-32%	263,892	9%
Administrative & General	659,710	621,531	6%	495,672	33%
Subtotal before Taxes & Depreciation	1,890,805	1,859,890	2%	1,517,091	25%
Taxes	1,294,740	1,283,438	1%	1,135,272	14%
Depreciation & Amortization	855,390	962,134	-11%	1,123,931	-24%
Total Other Operating Expenses	4,040,936	4,105,462	-2%	3,776,294	7%
TOTAL OPERATING EXPENSES	12,962,836	12,723,453	2%	12,209,673	6%
OPERATING INCOME (LOSS)	2,899,080	1,411,395	105%	1,189,801	144%
NONOPERATING REVENUES & EXPENSES					
Interest Income	57,541	20,833	176%	35,461	62%
Other Income	31,344	31,339	0%	23,101	36%
Other Expense Interest Expense	- (248,071)	- (243,291)	n/a 2%	(210,403)	n/a 18%
Debt Discount/Premium Amortization & Loss on Defeased Debt	41,348	(243,291) 41,349	2 %	35,230	17%
MtM Gain/(Loss) on Investments	12,240	-	n/a	(16,498)	-174%
TOTAL NONOPERATING REVENUES & EXPENSES	(105,597)	(149,770)	-29%	(133,109)	-21%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,793,483	1,261,624	121%	1,056,692	164%
CAPITAL CONTRIBUTIONS	566,208	88,102	>200%	33,184	>200%
CHANGE IN NET POSITION	3,359,690	1,349,726	149%	1,089,876	>200%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION YEAR TO DATE

	7/31/	/17	7/31/16			
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
OPERATING REVENUES						
Energy Sales - Retail	74,617,662	69,649,846	7%	67,666,800	10%	
City Occupation Taxes	3,685,527	3,498,761	5%	3,152,007	17%	
Bad Debt Expense Energy Sales for Resale	(133,000) 7,928,586	(139,616) 7,206,589	-5% 10%	(128,530) 8,506,268	3% -7%	
Transmission of Power for Others	664,780	400,414	66%	487,191	36%	
Broadband Revenue	1,263,511	1,213,751	4%	1,179,007	7%	
Other Revenue	1,042,311	1,152,843	-10%	1,211,695	-14%	
TOTAL OPERATING REVENUES	89,069,378	82,982,588	7%	82,074,438	9%	
OPERATING EXPENSES						
Purchased Power	47,202,285	47,068,620	0%	47,094,893	0%	
Purchased Transmission & Ancillary Services	7,700,637	7,625,570	1%	7,667,814	0%	
Conservation Program	200,236	388,872	-49%	181,891	10%	
Total Power Supply	55,103,158	55,083,062	0%	54,944,598	0%	
Transmission Operation & Maintenance	161,035	68,429	135%	111,153	45%	
Distribution Operation & Maintenance	5,754,891	5,568,325	3%	5,006,254	15%	
Broadband Expense	493,589	503,747	-2%	489,101	1%	
Customer Accounting, Collection & Information	2,070,496	2,420,869	-14%	1,941,178	7%	
Administrative & General	4,366,808	4,273,735	2%	3,665,728	19%	
Subtotal before Taxes & Depreciation	12,846,819	12,835,105	0%	11,213,414	15%	
Taxes	8,493,510	7,946,883	7%	7,464,941	14%	
Depreciation & Amortization	5,865,465	7,842,426	-25%	8,052,982	-27%	
Total Other Operating Expenses	27,205,794	28,624,414	-5%	26,731,337	2%	
TOTAL OPERATING EXPENSES	82,308,952	83,707,476	-2%	81,675,935	1%	
OPERATING INCOME (LOSS)	6,760,426	(724,888)	>200%	398,503	>200%	
NONOPERATING REVENUES & EXPENSES						
Interest Income	388,231	145,831	166%	184,920	110%	
Other Income	408,259	219,373	86%	193,705	111%	
Other Expense	-	-	n/a	-	n/a	
Interest Expense	(1,691,186)	(1,718,972)	-2%	(1,483,739)	14%	
Debt Discount/Premium Amortization & Loss on Defeased Debt MtM Gain/(Loss) on Investments	289,439 (56,642)	289,440	0% n/a	246,611 45,482	17% >-200%	
TOTAL NONOPERATING REVENUES & EXPENSES	(661,899)	(1,064,328)	-38%	(813,021)	-200%	
TOTAL NONOFERATING REVENUES & EXPENSES	(001,899)	(1,004,528)	-30 /0	(813,021)	-19/0	
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	6,098,527	(1,789,216)	>200%	(414,518)	>200%	
CAPITAL CONTRIBUTIONS	1,049,325	616,714	70%	705,439	49%	
CHANGE IN NET POSITION	7,147,852	(1,172,502)	>200%	290,921	>200%	
TOTAL NET POSITION, BEGINNING OF YEAR	110,681,246	111,617,453	0%	116,306,568	-2%	
TOTAL NET POSITION, END OF YEAR	117,829,098	110,444,951	0.1%	116,597,489	-4%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION 2017 MONTHLY ACTIVITY

	January	February	March	April	Мау	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$12,877,280	\$10,163,012	\$7,899,029	\$8,296,902	\$9,644,141	\$11,863,388	\$13,873,911						\$74,617,663
City Occupation Taxes	733,677	658,463	558,477	\$432,000	\$387,750	\$428,089	\$487,073						\$3,685,529
Bad Debt Expense	(22,000)	(19,000)	(17,000)	(\$15,000)	(\$17,000)	(\$20,000)	(\$23,000)						(\$133,000)
Energy Sales for Resale	1,446,055	1,178,034	1,925,081	1,078,855	654,533	422,479	1,223,550						7,928,587
Transmission of Power for Others	108,734	134,027	133,857	107,976	84,224	56,665	39,297						664,780
Broadband Revenue	176,959	199,708	175,479	177,464	174,111	180,099	179,691						1,263,511
Other Electric Revenue	545,143	76,138	49,504	47,115	91,263	151,752	81,396						1,042,311
TOTALOPERATING REVENUES	15,865,848	12,390,382	10,724,427	10,125,312	11,019,022	13,082,472	15,861,918	-	-	-	-	-	89,069,381
OPERATING EXPENSES													
Purchased Power	8,154,138	6,811,765	6,151,081	6,634,660	5,528,725	6,047,450	7,874,465						47,202,284
Purchased Transmission & Ancillary Services	1,131,119	1,070,971	1,074,761	1,064,731	1,098,395	1,151,354	1,109,306						7,700,637
Conservation Program	44,887	113	4,894	121,547	(14,192)	104,858	(61,871)						200,236
Total Power Supply	9,330,144	7,882,849	7,230,736	7,820,938	6,612,928	7,303,662	8,921,900	-	-	-	-	-	55,103,157
Transmission Operation & Maintenance	4,750	7,015	20,981	14,986	84,782	17,702	10,818						161,034
Distribution Operation & Maintenance	930,887	733,370	730,260	768,110	902,549	834,442	855,273						5,754,891
Broadband Expense	60,533	84,130	40,023	31,398	136,068	65,191	76,247						493,590
Customer Accounting, Collection & Information	231,037	314,475	296,428	296,970	328,660	314,167	288,758						2,070,495
Administrative & General	825,800	528,202	499,401	563,829	708,973	580,893	659,710						4,366,808
-			100,101										
Subtotal before Taxes & Depreciation	2,053,007	1,667,192	1,587,093	1,675,293	2,161,032	1,812,395	1,890,806	-	-	-	-	-	12,846,818
Taxes	1,538,303	1,369,962	1,155,928	985,185	992,854	1,156,537	1,294,740						8,493,509
Depreciation & Amortization	831,104	830,410	830,462	831,482	832,544	854,073	855,390						5,865,465
Total Other Operating Expenses	4,422,414	3,867,564	3,573,483	3,491,960	3,986,430	3,823,005	4,040,936	-	-	-	-	-	27,205,792
TOTAL OPERATING EXPENSES	13,752,558	11,750,413	10,804,219	11,312,898	10,599,358	11,126,667	12,962,836	-	-	-	-	-	82,308,949
OPERATING INCOME (LOSS)	2,113,290	639,969	(79,792)	(1,187,586)	419,664	1,955,805	2,899,082	-	-	-	-	-	6,760,432
NONOPERATING REVENUES & EXPENSES													
Interest Income	35,989	37,148	46,357	45,869	54,809	110,519	57,541						388,232
Other Income	31,346	221,255	40,024	18,375	34,521	31,393	31,344						408,258
Other Expense	-	-	-	-	-	-	-						-
Interest Expense	(241,836)	(239,737)	(236,935)	(245,014)	(240,057)	(239,538)	(248,071)						(1,691,188)
Debt Discount & Expense Amortization	41,348	41,348	41,348	41,348	41,348	41,348	41,348						289,436
MtM Gain/(Loss) on Investments	7,420	(2,050)	(2,980)	14,580	(14,230)	(71,622)	12,240						(56,642)
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-						-
TOTAL NONOPERATING REV/EXP	(125,733)	57,964	(112,186)	(124,842)	(123,609)	(127,900)	(105,598)	-	-	-	-	-	(661,904)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,987,557	697,933	(191,978)	(1,312,428)	296,055	1,827,905	2,793,484	-	-	-	-	-	6,098,528
CAPITAL CONTRIBUTIONS	28,676	10,648	36,169	44,889	116,790	245,946	566,208						1,049,326

UNAUDITED STATEMENTS

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY COMPARATIVE STATEMENT OF NET POSITION ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

			In erecce//Deserve	
	7/31/2017	7/31/2016	Increase/(Decrea Amount	ase) Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	15,795,131	30,753,081	(\$14,957,950)	
Restricted Construction Account	-	-	-	
Investments	17,932,360	12,240	17,920,120	
Designated Debt Service Reserve Fund	3,032,152	3,056,020	(23,868)	
Designated Power Market Voltly	3,300,000	3,300,000	-	
Designated Special Capital Rsv	16,863,084	5,300,000	11,563,084	
Designated Customer Deposits	1,400,000	1,400,000	-	
Accounts Receivable, net	12,760,450	10,935,254	1,825,196	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	132,228	31,972	100,256	
Wholesale Power Receivable	249,854	423,219	(173,365)	
Accrued Unbilled Revenue	3,600,000	3,500,000	100,000	
Inventory Materials & Supplies	5,529,422	5,849,616	(320,194)	
Prepaid Expenses & Option Premiums	350,924	366,009	(15,085)	
Total Current Assets	81,545,604	65,527,411	16,018,193	24%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,107,865	1.083.997	23,868	
Other Receivables		, ,	578	
	97,292	96,714	576	
Unamortized Debt Expense	- 50,491	-	- (14,497)	
Preliminary Surveys		64,988	(,)	
BPA Prepay Receivable Deferred Purchased Power Costs	6,100,000	6,700,000 8,100,074	(600,000) (1,182,000)	
Deletted Fulchased Fower Costs	<u> </u>	16,045,773	(1,172,051)	-11%
Utility Plant				
Land and Intangible Plant	3,477,596	3,466,313	11,283	
Electric Plant in Service	308,183,213	299,334,676	8,848,537	
Construction Work in Progress	7,038,971	4,345,280	2,693,691	
Accumulated Depreciation	(194,180,889)	(186,946,994)	(7,233,895)	
Net Utility Plant	124,518,891	120,199,275	4,319,616	4%
Total Noncurrent Assets	138,792,613	136,245,048	2,547,565	2%
Total Assets	220,338,217	201,772,459	18,565,758	9%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	(11,859)	69,794	(81,653)	
Pension Deferred Outflow	2,019,756	1,303,577	716,179	
Accumulated Decrease in Fair Value of Hedging Derivatives	760,709	1,423,316	(662,607)	
Total Deferred Outflows of Resources	2,768,605	2,796,687	(28,082)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	223,106,822	204,569,146	18,537,676	9%
			-,,-	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY COMPARATIVE STATEMENT OF NET POSITION LIABILITIES AND DEFERRED INFLOWS OF RESOURCES

	7/04/0047	7/04/0040	Increase/(Decre	
LIABILITIES	7/31/2017	7/31/2016	Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	_	\$376,483	(\$376,483)	
Accounts Payable	9,861,504	8,954,005	907,499	
Customer Deposits	1,557,166	1,459,590	97,576	
Accrued Taxes Payable	2,653,226	2,226,035	427,191	
Other Current & Accrued Liabilities	2,597,850	1,542,372	1,055,478	
Accrued Interest Payable	681,542	596,972	84,570	
Revenue Bonds, Current Portion	3,045,000	2,920,000	125,000	
Total Current Liabilities	20,396,288	18,075,457	2,320,831	13%
NONCURRENT LIABILITIES	47.0 - 5.000	17 0 17 000		
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	17,090,000	29,470,000	(12,380,000)	
2016 Bond Issue	22,470,000	-	22,470,000	
Unamortized Premium & Discount	4,546,361	2,839,832	1,706,529	
Pension Liability	13,019,386	11,212,267	1,807,119	
Deferred Revenue	792,829	444,644	348,185	
BPA Prepay Incentive Credit	1,800,723	1,961,979	(161,256)	
Other Liabilities	1,199,253	3,322,015	(2,122,762)	
Total Noncurrent Liabilities	78,263,551	66,595,737	1,577,814	18%
Total Liabilities	98,659,839	84,671,194	3,898,645	17%
DEFERRED INFLOWS OF RESOURCES				
Pension Deferred Inflow	245,673	1,754,229	(1,508,556)	
Accumulated Increase in Fair Value of Hedging Derivatives	940,806	1,544,406	(603,600)	
Total Deferred Inflows of Resources	1,186,479	3,298,635	(2,112,156)	-64%
NET POSITION				
Net Investment in Capital Assets	60,010,671	67,694,237	(7,683,566)	
Restricted for Debt Service	1,107,865	1,083,997	23,868	
Unrestricted	62,141,968	47,821,083	14,320,885	
Total Net Position	123,260,504	116,599,317	6,661,187	6%
TOTAL NET POSITION, LIABILITIES AND				
DEFERRED INFLOWS OF RESOURCES	223,106,822	204,569,146	18,537,676	9%
CURRENT RATIO:	4.00:1	3.63:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	61,149,316	\$47,451,954	\$13,697,362	29%
(Current Assets less Current Liabilities)		÷,	÷,	-070

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY ENERGY STATISTICAL DATA CURRENT MONTH

	7/31/2017			7/31/2016			
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR		
ENERGY SALES RETAIL - REVENUE							
Residential	4,663,508	\$4,306,579	8% 4%	\$4,023,084	16%		
Small General Service Medium General Service	813,182 1,043,672	780,624 980.620	4% 6%	736,349 959,160	10% 9%		
Large General Service	1,163,183	1,098,295	6%	1,036,655	12%		
Large Industrial	288,766	295,478	-2%	276,118	5%		
Small Irrigation	190,170	164,261	16%	140,181	36%		
Large Irrigation Street Lights	5,055,598 17,482	5,008,830 17,438	1% 0%	4,036,258 16,681	25% 5%		
Security Lights	22,169	23,920	-7%	21,561	3%		
Unmetered Accounts	16,182	16,682	-3%	15,676	3%		
Billed Revenues Before Taxes & Unbilled Revenue	\$13,273,912	\$12,692,727	5%	\$11,261,721	18%		
Unbilled Revenue	600,000	600,000	0%	500,000	20%		
Energy Sales Retail Subtotal	\$13,873,912 487,073	\$13,292,727	4% -19%	\$11,761,721	18% 12%		
City Occupation Taxes Bad Debt Expense (reduced from 0.18% to 0.16% of retail sales in Jan 2017)	(23,000)	601,314 (23,995)	-19%	434,641 (22,000)	5%		
TOTAL SALES - REVENUE	\$14,337,985	\$13,870,046	3%	\$12,174,362	18%		
ENERGY SALES RETAIL - kWh							
Residential	55,425,631	50,901,502	9%	49,566,548	12%		
Small General Service	11,421,880	10,824,758	6%	10,760,436	6%		
Medium General Service Large General Service	15,663,861 20,511,714	15,439,420 18,829,322	1% 9%	15,578,700 18,545,919	1% 11%		
Large Industrial	5,565,400	5,803,702	-4%	5,704,840	-2%		
Small Irrigation	3,147,673	3,204,380	-2%	2,835,670	11%		
Large Irrigation	103,188,520	102,235,594	1%	88,434,390	17%		
Street Lights	211,253	221,961	-5% -21%	211,187	0% -10%		
Security Lights Unmetered Accounts	90,782 253,715	115,112 251,630	-21% 1%	101,382 258,341	-10%		
TOTAL kWh BILLED	215,480,429	207,827,382	4%	191,997,413	12%		
NET POWER COST							
BPA Power Costs	0.005.004	* 0.005.000	40/	A O 000 77 0	00/		
Slice Block	2,825,681 2,322,192	\$2,805,002 2,351,170	1% -1%	\$2,838,770 2,299,723	0% 1%		
Subtotal	\$5,147,873	5,156,172	0%	5,138,493	0%		
Other Power Purchases	1,323,050	1,690,145	-22%	864,346	53%		
Frederickson	1,403,542	579,749	142%	1,313,192	7%		
Transmission Ancillary	940,586 168,720	757,170 379,202	24% -56%	763,932 356,477	23% -53%		
Conservation Program	(61,870)	55,553		(3,062)	-33 % >200%		
Gross Power Costs	\$8,921,901	\$8,617,990	4%	8,433,379	6%		
Less Sales for Resale-Energy	(1,149,603)	(540,836)	113%	(799,773)	44%		
Less Sales for Resale-Gas	(73,947)	(57.000)	n/a	(27,215)	172%		
Less Transmission of Power for Others NET POWER COSTS	(39,297) \$7,659,054	(57,202) \$8,019,952	-31% -5%	(41,557) 7,564,833	-5% 1%		
NET POWER - kWh							
BPA Power							
Slice	88,637,000	99,310,000	-11%	78,542,000	13%		
Block Subtotal	<u>114,310,000</u> 202,947,000	<u>114,602,000</u> 213,912,000	0% -5%	<u>113,381,000</u> 191,923,000	1% 6%		
Other Power Purchases	37,836,000	16,031,000	136%	17,345,000	118%		
Frederickson	33,308,000	-	n/a	22,579,000	48%		
Gross Power kWh	274,091,000	229,943,000	19%	231,847,000	18%		
Less Sales for Resale Less Transmission Losses/Imbalance	(39,498,000) (1,823,000)	(29,929,000) (2,284,000)	32% -20%	(23,871,000) (2,291,000)	65% -20%		
NET POWER - kWh	232,770,000	197,730,000	18%	205,685,000	-20 % 13%		
COST PER MWh: (dollars)							
Gross Power Cost (average)	\$32.55	\$37.48	-13%	\$36.37	-11%		
Net Power Cost	\$32.90	\$40.56	-19%	\$36.78	-11%		
BPA Power Cost	\$25.37	\$24.10	5%	\$26.77	-5%		
Sales for Resale	\$29.11	\$19.40	50%	\$33.50	-13%		
ACTIVE SERVICE LOCATIONS:*							
Residential	43,866			43,221	1%		
Small General Service Medium General Service	4,977 782			4,926 769	1% 2%		
Large General Service	161			157	3%		
Large Industrial	5			5	0%		
Small Irrigation	561			557	1%		
Large Irrigation Street Lights	434 9			234 9	85% 0%		
Security Lights	1,940			1,476	31%		
Unmetered Accounts	378			365	4%		
TOTAL	53,113			51,719	3%		

*Due to implementation of a new Customer Information System in March 2017, active service locations are being reported. Prior to this change, service agreements were being reported which could have multiple service locations for each service agreement.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY ENERGY STATISTICAL DATA YEAR TO DATE

PCTUAL PCT VAR ACTUAL PCT VAR Relational Small General Service Large General Service Mediation Conservice Const Large General Servic		7/31/20	17		7/31/2016	
Residential 38,2447.20 34,174.051 14% 551,377,800 24% Madur Charnel Service 7,224.46 6,003,311 6% 6,073,010 13% Madur Charnel Service 7,224.46 6,003,311 6% 6,073,010 13% Large Indiation 13,454,946 2,074,139 6% 6,074,139 6% 56,557 144,003 144,003 144,003 144,003 168,557 4% 158,133,70 146,003 158,557 167,400 7% 151,014 7% 151,014 7% 165,075 167,400 7% 151,014 7% 163,014 7% 163,014 7% 146,014 7% 163,014 7% 163,014 7% 163,014 7% 163,014 7% 163,014 7% 163,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000 100						
Small General Service 5.48.06,11 5.154.176 7% 4.677.977 13% Madium General Service 7.254.286 7.055.230 6% 7.237.117 9% Small Ingation 15.00.24 55.850 1% 7.857.117 9% Small Ingation 15.23.41.070 1% 4.857.97 1% Small Ingation 15.24.271 15.20.40 5.58.500 1% 1.83.377 1% Sheet Lights 15.22.71 15.20.40 1% 1.83.377 1% 1.83.277 0% Billed Revenues Before Taxes & Unbilled Revenue 115.27.47 115.23.33 10% 11% 127.277 0% Urbilled Revenue 11.27.47 11.23.24.00.84 6% 5.57.66.84 10% 10% 10%.0001 10% 000.0001 10% 000.0001 10% 10%.0001 17% 10%.0001 10% 000.0001 10% 000.0001 10% 000.0001 10% 000.0001 10% 000.001 10% 000.001 10% 000.001		38 848 730	\$34 174 051	14%	\$31 379 580	24%
Lange General Service 7,642,268 7,686,309 5% 7,271,17 9% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5%						
Lange industrial 1,345,946 2,074,139 40% 5,450,033 6% Small ingration 13,334,109 15,214,270 4% 15,313,370 -0% Security Lipits 15,324,107 15,313,370 -0% 15,313,370 -0% Bitled Revenue 113,274 116,333 -0% 15,313,370 -0% Unnitered Accounts 113,274 116,333 -0% 15,313,370 -0% Bitled Revenue 113,274 116,333 -0% 10,273 4% Unnitered Accounts 574,077,077 570,048,446 6% 577,666,801 10% Energy Saes Retail Subtoal 534,767,1377,177,048,446 6% 577,666,801 0% 373,666,901 6% 370,660,270 11% FIRO SALES RETAL + Wh 74,566,177,117 572,0468,601 4% 12,222,206 9% Median Ensergi Saes 74,766,071 633,553,03 11,414,122 16% 374,266,368 71,476,071 777,476,071 717,476,071 717,476,071 717,476,071 717,476,071						
Small installation 1500.024 538.600 -1% 58.65.677 -9% Sheet Lights 122.271 122.066 0% 121.777 0% Sheet Lights 122.271 122.066 0% 121.777 0% Unmarker Accurts 132.274 115.333 309.272.34 0% 122.777 0% Unmarker Accurts 132.274 115.333 0.90.273 4% 0% 056.668.01 10% Unbilled Revenue 176.00.000 (1.00.000) 0.10.0000 10% 565.668.01 10% Unbilled Revenue 176.00.000 178.668.01 10% 576.668.01 10% Unbilled General Service 70.538.633 71.44.93.502 15% 314.280.08 21% Small General Service 70.538.633 71.44.93.92 15% 334.280.08 21% Small Ingration 2.066.77 0.457.564 40.832.364 7% 327.680.00 10% Large General Service 70.538.633 71.44.91.91.94 9% 79.266.00 <td< td=""><td>5</td><td></td><td></td><td></td><td></td><td></td></td<>	5					
Large Imfalton 13.084.109 15.214.579 -5% 15.13.370 -10% Senert Lights 12.23.71 15.20.68 0% 121.777 0% Billed Revenue 156.874 167.404 -7% 151.88 156.871 Billed Revenue 156.874 167.404 -7% 151.88 156.871 Billed Revenue 168.874 167.400 -7% 151.88 156.871 Billed Revenue 178.077.01% 577.0246.846 5% 585.555.601 10% Billed Revenue 178.070.19% 577.000.00 178.070.19% 577.000.00 178.070.00 <td< td=""><td></td><td></td><td></td><td></td><td>, ,</td><td></td></td<>					, ,	
Security Lights 155.875 167.40 -7% 151.084 3% Billed Revenues Before Taxes & Unbilled Revenue 110.274 110.383 -96.227 4% Diffield Revenues Before Taxes & Unbilled Revenue 110.274 110.384 -96.227 4% Diffield Revenues 0.000.000 11.000.000 11.000.000 10.000.000 10.000.000 10.000.000 10.000.000 10.000.000 10.000.000 10.000.000 10.000.000 10.000.000 10.000.000 10.0000.000 10.000.000 10.00						
Unmeterial Accounts 113.274 110.838 -3% 103.273 4% Billed Revenue Unbilled Revenue Unbilled Revenue Site Crait School I Cry Occupation Takes 103.274 110.838 -3% 585.656.030 100.273 4% Cry Occupation Takes Site Crait School I Cry Occupation Takes 587.066.090 10% 100.273 4% Det						
Billed Revenues Before Taxes & Unbilled Revenue 172,454,846 6% 588,566,801 11% Unbilled Revenue (1600,000) (1600,000) (1600,000) (1000,000) <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Unbiled Revenue (130,000)						
Chy Ordipation Taxes 3,865,525 3,489,761 5% 3,152,007 17% Bad Deht Experte reveated met of the to (the d-relation is 1, an 2017) 1(33,060) 573,568,591 6% 570,690,275 11% ENERCY SALES RETAL - WN Residential 475,594,608 414,493,502 15% 394,289,398 21% Small General Service 105,685,500 10,244,81,64 44 102,229,78 4% Medium General Service 105,685,600 102,443,644 4% 102,229,78 4% Large Industrial service 107,825,850 40,432,294 4% 102,229,78 4% Simel Lingtin 8,066,877 1,033,220 4% 102,229,78 4% Simel Lingtin 1,478,867 1,633,220 4% 102,229,78 4% Simel Lingtin 1,478,867 1,633,220 4% 102,229,76 4% Large Industrial 1,478,867 1,633,220 4% 102,229,76 4% Simel Lingtin 1,478,877 1,633,220 4% 102,127,171 1,248,248 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Badi Debi Expense watchemot thm to the 10 ⁺ drived addes to an 20 ⁺) (132,000) (139,010) -5% (122,8530) 2% FIRARY SALES REVENUE \$76,170,176 \$73,568,991 6% \$70,690,277 11% ENERCY SALES RETAIL - Win 475,584,608 414,493,502 15% 394,289,386 21% Small General Service 106,685,580 102,443,464 4% 102,229,297 4% Large Central Service 106,685,756 102,430,464 4% 102,229,297 4% Large Central Service 106,685,776 108,5756 102,420,068 9% 574,021 17% Large Ingradin 27,058,177 208,766,201 -% 128,283,44 4% 575,128 5% Security Lipits 1,776,405 1,726,405 1,726,405 1,83 1,83 7% 1,222,827 1% 1,442,842,19 7% NET POWER COST 1,776,405 1,726,405 1,756,403,758 1,442,842,19 7% Subto at 5,102,777 1,005,806,534 534,665,54 5,363,172 <td< td=""><td>Energy Sales Retail Subtotal</td><td>\$74,617,671</td><td>\$70,249,846</td><td>6%</td><td>\$67,666,801</td><td>10%</td></td<>	Energy Sales Retail Subtotal	\$74,617,671	\$70,249,846	6%	\$67,666,801	10%
TOTAL SALES - REVENUE \$70,890,275 FM ENERCY SALES RETAL - W/h Realdential Small General Service 76,5384,608 414,493,502 15% 394,289,396 9% Medium General Service 76,538,633 71,440,192 8% 70,420,068 9% Medium General Service 129,838,683 71,450,192 8% 102,220,27 4% Small Ingation 129,838,680 123,151,444 5% 123,853,728 9% Small Ingation 129,838,680 123,151,444 5% 123,853,843 9% Somet Lights 1,478,867 1633,529 -9% 15,328,83 4% Somet Lights 1,478,867 1633,529 -9% 15,328,83 4% TOTAL KWN BILLED 1,776,405 178,541 7% 148,605,534 178,541 7% 13% TOTAL KWN BILLED 1,776,405 19,635,009 1% 520,005,229 -1% Slock 14,872,707 10,645,055 148,605,534 54,645,534 54,645,534 522,729,74 11% 522,000,529						
Residential 475 994 608 414 493 502 15% 334 289 396 21% Small General Service 166 585 580 102,443 646 4% 102 228 297 4% Large General Service 129 830,659 123,193,144 5% 122,2857,236 5% Large Industrial 37 825,550 40,832,384 7% 37,876,891 0% Small Inguistic 177,825,550 40,832,384 7% 37,876,891 0% Struct Lights 1,478,867 16,332,392 -9% 1,522,883 -4% Struct Lights 1,478,867 16,332,392 -9% 1,522,883 -4% Struct Lights 1,478,677 10,535,109,735 5% 1,284,219 7% Total kWh BILLED 1,109,677,77 1,053,500,91 1% 520,005,229 -1% Block 14,875,767 159,635,009 1% 14,865,455 1% Subtral 5,446,853 34,865,553,109,725 5,272,374 1% 14,865,455 1% 1,32,846,553 1% 1,33,428						
Small Central Service 76,533,633 71,140,192 8% 70,420,060 9% Medun General Service 129,330,659 102,443,644 4% 102,239,277 4% Large Industrial 37,425,550 40,852,344 -7% 37,876,691 0% Small ingation 8,068,877 0,055,756 -1% 9,764,621 -7% Strest Lights 1,478,877 0,052,576 -1% 1,267,077 -4% Ummetered Acounts 1,776,867 1,053,923 -1% 1,262,175,554 -1% 1,262,217,554 -1% 1,262,217 -7% 378,681 -9% 1,277,077 -4% 1,276,407 -4% 1,276,407 -4% 1,276,407 -4% 1,276,407 -4% 1,276,407 -4% 1,242,421 -7% 378,681 -1% 1,286,245 1,276,407 -5% 1,241,284,219 -7% 34,680,684 0% -1,276,407 1,564,560 -1% 1,485,455 15% -1,641,485,455 1,576,777 1,552,686,173 -1% 1,4264,219 -7%						
Medium General Service 106.685.590 102.443.646 4% 102.223.277 4% Large General Service 123.833.265 123.832.364 -7% 37.876.891 0% Small Inguino 8.066.87 9.835.756 -1% 9.784.021 -17% Large General Service 1.478.687 9.835.756 -7% 1.328.831.891 0% Street Lights 1.478.687 16.33.292 -5% 1.328.831.41 5% 1.320.811 -1% 1.320.811 -1% 1.320.811 -1% 1.320.811 -1% 1.300.011 -1% 1.320.811 -1% 1.300.011 -1% 1.300.011 -1% 1.300.011 -1% 1.300.011 -1% 1.300.011 -1% 1.300.011 -1% 1.300.011 -1% 1.300.011 -1% 1.300.011 -1% 1.300.011 -1% 1.300.011 -1% 1.486.555 -1% 1.368.400.64 0% -3% 1.368.400.64 0% -3% -1% 1.486.555 -1% 1.368.400.64 0% -3%					, ,	
Large Ceneral Service 129,830,659 123,193,144 15% 123,857,238 9% Large Industrial 37,825,550 40,832,344 7% 57,876,021 -17% Large Industrial 8,066,877 9,035,756 -7% 9,757,6021 -17% Street Lights 1,478,867 1,033,929 -9% 1,332,883 -4% Security Lights 1,176,405 1,275,514 1.9% 77,307,819 -7% NET POWER COST 197,767 519,635,000 1% 520,005,229 -1% Stototal 14,876,77 1,084,005 -1% 1,042,242,19 7% NET POWER COST 197,767 519,635,000 1% 520,005,229 -1% Stototal 14,876,71,57,448,005 -1% 520,005,229 -1% Stototal 14,876,71,57,448,005 -1% 522,005,522 -1% Stototal 54,861,72,248 -22% 527,274,11% -1486,455,457 Gross Power Purchases 538,607,15,583,550,000 -1% 12,824,692,77% -118,891 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Small Inigation 8.066.877 9.635.756 -17% 9.754.021 -177% Large Inggition 270.831.170 220.177.0 220.175.566 -7% 9.835.768 -19% Security Lights 1.478.867 1.833.929 -9% 1.532.883 -4% TOTAL KWh BILED 1.176.405 1.755.514 1% 1.800.611 -1% TOTAL KWh BILED 1.199.676.777 1.058.106.735 5% 1.041.284.219 7% NET POWER COST BPA Power Costs 519.773.767 519.635.009 1% 520.005.229 -1% Block 14.876.767 15.046.505 1% 1.4856.455 1% Statotal 534.655.534 534.646.174 0% 5.337.468 0% Transmission 6.682.5480 4.487.767 15.046.505 1% 2.333.248 5% Greenation 0 - n/a - n/a Conservation Program 2.02.25 3.807.149% 1.333.7488 5% Grenation 0 -						
Large Infigation 270,831,170 222,175,566 7% 288,768,201 -9% 58ee1Uipt Lights 14,8667 1,633,929 9% 1,552,868 -4% 568,418 406,131 -18% 757,077 -13% 58ee1Uipt Lights 10,766,777 1,058,109,735 5% 1,041,284,219 7% TOTAL KWh BILED 1,109,676,777 1,058,109,735 5% 1,041,284,219 7% TOTAL KWh BILED 1,109,676,777 1,058,109,735 5% 1,041,284,219 7% SIDe	Large Industrial	37,825,550	40,832,364		, ,	
Street Lights 1,478,867 1,633,829 -9% 1,532,883 -4% Security Lights 1,076,405 1,775,405 1,833,829 -9% 1,332,883 -4% Vometered Accounts 1,776,405 1,785,514 1% 1,800,611 -1% TOTAL KWh BILLED 1,109,676,777 1,058,109,735 5% 1,041,284,219 7% NET POWER COST BPA Power Costs 5 14,876,767 15,046,505 -1% 14,886,455 1% Stlotel 54,665,654 544,848,051,614 0% 34,960,684 0% Other Power Purchases 5,803,172 7,519,246 2,23% 5,272,974 11% Frederickon 6,682,580 4,867,551 37% 7,131,25 6% Ancilary 2,095,565 2,235,80 -10% 2,333,466 5% Ancilary 2,095,865 2,525,801 -10% 2,333,466 5% Conservation Program 20,226 388,871 -4% 168,411 10% 168,411,81 10% </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Security Lights 658.418 806.131 775.077 -1.3% Unmetered Accounts 1.776.405 1.755.514 1% 1.001.1 -1% TOTAL KWh BILLED 1.109.676.777 1.055.109.735 5% 1.041.284.219 7% NET POWER COST Block \$19.779.767 \$19.635.009 1% \$220.005.229 -1% Block \$14.876.767 15.046.005 -1% 1.468.455 1% Subtotal \$34.656.634 \$34.680.611 37% 7.13.23 -6% Transmission 5.604.671 5.30.0190 6% 5.37.486 5% Ancillary 2.095.965 2.325.300 1.09% 5.33.328 -10% Generation 0 - r/a - r/a Conservation Program 200.236 388.871 44.84.670 % Less Sales for Resale-Chargy (7.320.159) 1.207.206.830 - r/a (506.31) 20% Less Sales for Resale-Chargy (7.320.159) 54.44.670 %		-,, -			, ,	
Unmetered Accounts TOTAL kWh BILLED 1.776.405 1.785.514 1% 1.800.611 -1% MET POWER COST BPA Power Costs 1.096.76.777 1.058.109.735 5% 1.041.284.219 7% Stoce 119.779.767 \$19.635.009 1% \$20.005.229 -1% BPA Power Costs 14.876.767 15.046.605 -1% 14.886.455 1% Subtal 5345.656.634 534.845.154 0% 94.990.644 0% Other Power Purchases 5.803.172 7.519.246 22% 5.272.974 11% Frederickon 6.862.803 4.487.851 37.486 5% 77.31.225 -6% Gransmission 5.804.671 5.300.190 6% 5.337.486 5% 77.97.67 19.44.897.851 37.67.87 7.84 Conservation Program 2.005.9865 2.325.380 -10% 1.811 10% Less Sales for Pasale-Energy (75.97.84 484.597 0% 444.597 0% Less Transmission of Power for Others (694.420) 0% 5					, ,	
NET POWER COST June 1 June 1 <th< td=""><td>Unmetered Accounts</td><td>1,776,405</td><td></td><td></td><td>1,800,611</td><td></td></th<>	Unmetered Accounts	1,776,405			1,800,611	
BPA Power Costs Silo \$19,779,767 \$19,635,009 1% \$20,005,229 -1% Block 14,876,777 15,046,554 34,686,534 34,680,884 0% Other Power Purchases 5,803,172 7,519,246 -22% 5,272,974 11% Friderickson 6,882,880 4,867,651 37% 7,131,238 -6% Ancilary 2,095,965 2,325,308 -10% 5,33,486 5% Generation 0 - n/a - n/a Gross Power Costs \$555,03,158 \$555,083,053 0% 54,944,597 0% Less Sales for Resale-Cas (604,280) - n/a (7.997,637) -8% NET POWER COSTS \$46,509,791 \$47,747,0522 2% \$45,951,139 1% Block 552,772,000 554,673,000 7% 681,966,000 14% Block 554,773,000 1,242,9200,000 2% \$45,951,139 1% Block 554,772,0000 546,750,000 7%	TOTAL kWh BILLED	1,109,676,777	1,058,109,735	5%	1,041,284,219	7%
Block 14.875.772 15.04.6505 -1% 14.865.455 1% Subtotal \$34.666.534 \$34.665.534 0% 34.600.640 0% Other Power Purchases \$6.83.172 7.519.246 -22% 34.600.640 0% Frederickson 6.682.560 4.687.851 37% 7.131.235 -6% Transmission 5.064.671 5.300.190 6% 5.337.486 5% Gross Power Costs \$55.103.158 \$55.083.053 0% 54.944.977 0% Less Sales for Resale-Energy (7.30.159) (7.20.588) 2% (7.99.7637) -8% Less Sales for Resale-Case (604.428) (400.414) 66% 467.191) 36% NET POWER COSTS \$46.509.791 \$47.476.052 -2% \$45.951.139 14% BPA Power Silce 779.066.000 694.451.000 12% 681.966.000 14% Brok 53.272.000 554.673.000 7% 1230.729.000 8% 459.551.139 12% Sibotal<						
Subtolal S34666.534 S34.666.534 S34.666.537 S35.671 S30.100 6% S337.486 S77.711 S37.66 S34.656 S33.728 S33.728 S33.728 S33.728 S36.671 S30.680 S36.671 S30.680 S36.671 S30.720 S66.734 S34.666.534 S34.656 S33.728 S33.728 S33.728 S33.728 S36.671 S30.720 S66.734 S34.660 S36.772.000 S66.7563.000 S67.673.000 S66.534 S34.660.533 S36.772.000 S66.746.535 S46.509.791 S47.476.052 -2% S45.951.139 1% Less Sales for Resale C608.7200 S50.772.000 S56.473.000 12% S61.966.000 14% S36.660.00 14% S36.50.00 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Other Power Purchases 5,863,172 7,519,246 -22% 5,272,974 11% Frederickson 6,682,560 4,867,851 37% 7,131,235 -6% Ancillary 2,095,965 2,325,300,190 6% 5,337,486 5% Ancillary 2,095,965 2,325,300,190 6% 5,337,486 5% Conservation Program 200,236 388,871 49% 181,991,100 10% Gorss Power Costs \$55,103,158 \$55,063,053 0% 54,944,597 0% Less Sales for Resale-Cast (608,428) - - n/a (608,31) 20% Less Sales for Resale-Cast (664,780) (400,414) 66% (487,191) 36% NET POWER Costs \$46,507,971 \$47,476,052 2% \$45,991,130 1% Block 553,772,000 694,451,000 12% 681,966,000 14% Block 553,772,000 554,473,000 7% 120,729,000 8% Other Power Purchases 153,783,000						
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Ancillary Generation 2,095,965 2,325,380 -10% 2,330,328 -10% Conservation Program 200,236 388,871 -49% 181,891 10% Gross Power Costs \$55,103,158 \$55,083,053 0% 54,944,597 0% Less Sales for Resale-Cas (608,428) - n/a (508,631) 2.0% Less Transmission of Power for Others (604,780) (400,414) 66% (487,191) Less Transmission of Power for Others (604,780) (400,414) 66% (487,191) NET POWER - kWh BiA 132,838,000 1.249,124,000 7% 1.230,729,000 8% Other Power Purchases 1.352,836,000 1.249,124,000 7% 1.230,729,000 8% Other Power Purchases 1.557,789,000 1.249,124,000 7% 1.230,289,000 10% Gross Power Wth 1.557,789,000 1.249,220,000 20% 1.44,988,000 10% Less Transmission Losses/Imbalance (19,51,000) 167,390,000 10% 1.063,956,000 6% <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>						
Generation 0 - n/a - n/a Conservation Program 200.236 388.871 49% 18.891 10% Gross Power Costs \$55,103,158 \$55,083,053 0% 54,944,597 0% Less Sales for Resale-Case (608,428) - n/a (506,631) 20% Less Sales for Resale-Case (608,428) - n/a (606,631) 20% NET POWER - twh (664,760) (400,414) 66% (487,191) 36% Silce 779,066,000 694,451,000 12% 681,966,000 14% BPA Power Silce 779,066,000 694,451,000 12% 681,966,000 14% Subtotal 1,332,838,000 1,244,260,000 7% 1,230,729,000 8% Other Power Purchases 159,247,000 45,082,000 10% 1,452,980,000 10% Gross Power KWh 1,557,793,000 - n/a 87,169,000 12% 268,000 6% (381,560,000) 7% 1,230,729						
Conservation Program 200,236 388,871 -49% 181,891 10% Gross Power Costs \$55,103,158 \$55,083,053 0% 54,944,597 0% Less Sates for Resale-Energy (7,320,159) (7,206,588) 2% (7,97,657) -9% Less Tensission of Power for Others (608,428) - n/a (508,631) 20% NET POWER COSTS \$46,509,791 \$47,476,052 -2% \$45,951,139 1% NET POWER - kWh BPA Power - - 681,966,000 14%, Block 553,772,000 554,673,000 1% 544,763,000 1% Subtotal 1,332,833,000 1,249,124,000 7% 1,230,729,000 8% Other Power Purchases 155,783,000 1,249,124,000 7% 1,230,729,000 8% Gross Power KWh 1,557,793,000 1,244,206,000 20% 1,462,986,000 10% Less Tensmission Losses/imbision Losses/imbision Losses/imbision Cosses/imbision Losses/imbision Cosses/imbision Cosses/imbision Cosses/imbision Cosses/imbision Cosses/imbision Cosses/imbision Cosses/imbision Cosses/im	5		2,325,380		2,330,328	
Gross Power Costs \$55,103,158 \$55,03,053 0% 54,944,597 0% Less Sales for Resale-Caps (7,320,159) (7,206,588) 2% (7,997,637) -8% Less Sales for Resale-Caps (604,428) - n/a (506,631) 20% Less Transmission of Power for Others (664,780) (400,414) 66% (487,191) 36% NET POWER - kWh BPA Power Stice 779,066,000 694,451,000 12% 681,966,000 14% Slice 779,066,000 694,451,000 12% 681,966,000 14% Slice 779,066,000 694,451,000 7% 1,230,729,000 8% Other Power 1,332,838,000 1,249,124,000 7% 1,230,729,000 8% Gross Power Wth 1,557,733,000 1,249,124,000 7% 1,462,896,000 6% Less Sles for Resale (408,416,000) (247,920,000) 6% (31,560,000) 7% Less Transmission Losses/Imbalance (19,531,000) (16,799,000) 16% (17,380,000)			- 388 871		- 181 891	
Less Sales for Resale-Cags (7,320,159) (7,206,588) 2% (7,997,637) -8% Less Sales for Resale-Gas (608,428) - n/a (508,631) 20% Less Transmission of Power for Others (604,780) (400,414) 66% (407,11) 36% NET POWER - kWh BPA Power \$46,509,791 \$47,476,052 -2% \$43,551,139 1% NET POWER - kWh BPA Power 553,772,000 694,451,000 12% 681,966,000 14% Slice 779,066,000 554,673,000 0% 548,763,000 1% Subtotal 1,332,836,000 1,249,124,000 7% 1,230,729,000 8% Other Power Purchases 155,773,000 1,249,206,000 20% 1,462,896,000 1% Less Transmission Losses/Imbalance (19,531,000) (16,799,000) 16% (381,560,000) 7% Less Transmission Losses/Imbalance (19,531,000) (16,799,000) 16% 1,063,956,000 6% COST PER MWh: (dollars) S35.37 \$42.56 -17%						
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BPA Power Silice 779,066,000 694,451,000 12% 681,966,000 14% Block 553,772,000 554,673,000 7% 1,230,729,000 8% Other Power Purchases 159,247,000 45,082,000 >200% 144,998,000 10% Frederickson 657,793,000 - n/a 87,169,000 -25% Gross Power kWh 1,557,793,000 1,294,206,000 20% 1,462,896,000 6% Less Sales for Resale (408,416,000) (247,920,000) 65% (381,560,000) 7% Less Transmission Losses/Imbalance (115,931,000) 1,029,487,000 10% 1,033,956,000 6% COST PER MWh: (dollars) Gross Power Cost (average) \$35.37 \$42.56 -17% \$37.56 -6% Net Power Cost \$241,16 \$46,12 -11% \$43.19 -5% Sales for Resale \$17.92 \$20.58 -13% \$20.96 -15% AVERAGE ACTIVE SERVICE LOCATIONS:* T Residential 43,738 42,983 2%						
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NET POWER - kWh 1,129,846,000 1,029,487,000 10% 1,063,956,000 6% COST PER MWh: (dollars) Gross Power Cost (average) \$35.37 \$42.56 -17% \$37.56 -6% Net Power Cost \$41.16 \$46.12 -11% \$43.19 -5% BPA Power Cost \$26.00 \$27.76 -6% \$28.19 -8% Sales for Resale \$17.92 \$20.58 -13% \$20.96 -15% AVERAGE ACTIVE SERVICE LOCATIONS:* Residential 43,738 42,983 2% Small General Service 4,962 4,895 1% Medium General Service 160 156 3% Large Industrial 5 50% 50% Small Irrigation 428 233 84% Street Lights 9 9 9 9% Security Lights 1,950 1,477 32% Unmetered Accounts 378 364 4%			· · · /			
Gross Power Cost (average) \$35.37 \$42.56 -17% \$37.56 -6% Net Power Cost \$41.16 \$46.12 -11% \$43.19 -5% BPA Power Cost \$26.00 \$27.76 -6% \$28.19 -8% Sales for Resale \$17.92 \$20.58 -13% \$20.96 -15% AVERAGE ACTIVE SERVICE LOCATIONS:* Residential 43,738 42,983 2% Medium General Service 4,962 4,895 1% Medium General Service 160 156 3% Large General Service 160 156 3% Large Industrial 5 50% 577 Small Irrigation 557 0% 233 84% Street Lights 9 9 9 0% Street Lights 1,950 1,477 32% Unmetered Accounts 378 364 4%						
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Security Lights 1,950 1,477 32% Unmetered Accounts 378 364 4%						
Unmetered Accounts 378 364 4%						
TOTAL 52,966 51,443 3%	Unmetered Accounts	378			364	
	TOTAL	52,966			51,443	3%

*Due to implementation of a new Customer Information System in March 2017, active service locations are being reported. Prior to this change, service agreements were being reported which could have multiple service locations for each service agreement.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY KWH SALES MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Desident' I													
Residential	05 000 004	77 400 047	56 540 447	10.074.044	44 530 005	42 204 525	54 000 040	50 462 705	50 070 040	14 000 170	52 070 427	07 502 402	CO7 000 045
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631						475,984,608
Small Genera	al Service												
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880						76,538,633
Madium Car	anal Comica												
Medium Ger 2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2013	16,255,765		13,320,761	13,438,288	13,401,901	14,198,240	15,235,051	10,945,705	15,985,439	14,585,058	14,950,108	15,501,055	182,043,802
2014		16,174,267											
2015	15,719,991 16,032,684	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
		15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861						106,685,590
Large Genera	al Service												
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714						129,830,659
Large Indust	rial												
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2013	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	3,500,500	4,427,050	3,330,320	3,023,030	4,774,320	37,825,550
Small Irrigati			100 7.0	4 3 47 965	2 200 4 -2	2 200 4 22		2 0 44 227	1.000.000	742.000	44.665	26	45 244 222
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673						8,066,877
Large Irrigati	ion												
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520						270,831,170

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY KWH SALES MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253						1,478,867
Security Ligh	ts												
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782						658,418
Unmetered													
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715						1,776,405
Total													
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	-	-	-	-	-	1,109,676,777

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY CAPITAL ADDITIONS AND RETIREMENTS CURRENT MONTH

	BALANCE 6/30/2017	ADDITIONS	RETIREMENTS	BALANCE 7/31/2017
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	_	_	156,400
Clearing Land & Right Of Ways	25,544	-	-	25.544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	_	-	256,175
Poles & Fixtures	3,975,802	_	-	3,975,802
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,267,131	-	-	8,267,131
DISTRIBUTION PLANT:				
Land & Land Rights	1,705,260	-	-	1,705,260
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,622,761	-	-	39,622,761
Poles, Towers & Fixtures	19,656,895	21,366	(9,486)	19,668,775
Overhead Conductor & Devices	12,776,810	,	-	12,776,810
Underground Conduit	33,953,779	91,278	-	34,045,057
Underground Conductor & Devices	44,860,421	81,223	(4,909)	44,936,735
Line Transformers	29,841,893	3,266	-	29,845,159
Services-Overhead	2,735,461	365	(407)	2,735,419
Services-Underground	19,419,601	1,367	-	19,420,968
Meters	9,422,976	-	-	9,422,976
Security Lighting	869,009	1,473	(593)	869,889
Street Lighting	760,352	-	-	760,352
SCADA System	2,415,309	-	-	2,415,309
TOTAL	218,336,029	200,338	(15,395)	218,520,972
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,383,949	-	-	18,383,949
nformation Systems & Technology	18,481,743	-	-	18,481,743
Transportation Equipment	7,648,024	4,608	-	7,652,632
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,432,645	-	-	2,432,645
Broadband Equipment	19,863,183	23,305	-	19,886,488
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs TOTAL	<u>12,047,702</u> 82,134,995	27,913	-	<u>12,047,702</u> 82,162,908
TOTAL ELECTRIC PLANT ACCOUNTS	310,718,005	228,251	(15,395)	310,930,861
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	6,594,757	432,280	-	7,027,037

\$1,047,265 Budget

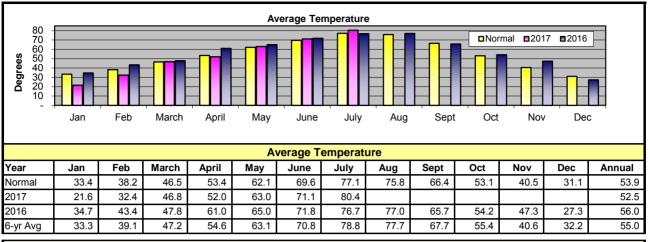
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY CAPITAL ADDITIONS AND RETIREMENTS YEAR TO DATE

	BALANCE 12/31/2016	ADDITIONS	RETIREMENTS	BALANCE 7/31/2017
	12/31/2010	ADDITIONS		1/31/2011
	¢00.070	P 0	\$0	¢20.270
Organizations Franchises & Consents	\$28,379 10,022	\$0	Ф О	\$28,379 10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	<u> </u>	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	_	_	156,400
Clearing Land & Right Of Ways	25,544	_	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	3,975,802	-	-	3,975,802
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,267,131	-	-	8,267,131
DISTRIBUTION PLANT:				
Land & Land Rights	1,703,988	1,272	-	1,705,260
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,410,815	211,946	-	39,622,761
Poles, Towers & Fixtures	19,218,866	488,898	(38,989)	19,668,775
Overhead Conductor & Devices	12,576,108 33,461,641	211,361	(10,659)	12,776,810
Underground Conduit Underground Conductor & Devices	44,277,262	597,432 784,435	(14,016) (124,962)	34,045,057 44,936,735
Line Transformers	29,598,443	328,510	(81,794)	29,845,159
Services-Overhead	2,721,175	36,678	(22,434)	2,735,419
Services-Underground	19,250,486	188,670	(18,188)	19,420,968
Meters	9,392,664	30,312	-	9,422,976
Security Lighting	869,023	3,239	(2,373)	869,889
Street Lighting	760,352	-	-	760,352
SCADA System	2,283,127	132,182	-	2,415,309
TOTAL	215,819,452	3,014,935	(313,415)	218,520,972
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements Information Systems & Technology	18,383,949	- 1,832,648	-	18,383,949
Transportation Equipment	16,649,095 7,324,621	351,428	- (23,417)	18,481,743 7,652,632
Stores Equipment	54,108	- 331,420	(23,417)	54,108
Tools, Shop & Garage Equipment	461,913	_	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,412,166	20,479	-	2,432,645
Broadband Equipment	19,695,747	190,741	-	19,886,488
Miscellaneous Equipment	1,168,910	-	(27,075)	1,141,835
Other Capitalized Costs	11,967,255	80,950	(504)	12,047,701
TOTAL	79,737,658	2,476,246	(50,996)	82,162,908
TOTAL ELECTRIC PLANT ACCOUNTS	305,804,090	5,491,181	(364,411)	310,930,860
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	5,585,292	1,441,745		7,027,037
TOTAL CAPITAL	311,777,971	\$6,932,926	(\$364,411)	\$318,346,486
		\$8,252,143	Budget	

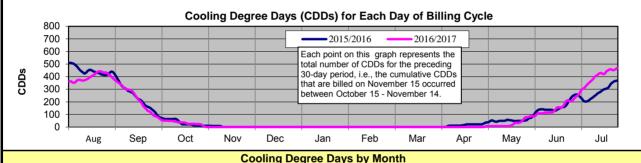
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY STATEMENT OF CASH FLOWS

CASH FLOWS FROM OPERATING ACTIVITIES S86.899.83 S14.913.52 Cash Paid to Employees (8.313.157) (1.123.657) Cash Paid to Employees (8.313.157) (1.23.657) Cash Paid to Employees (8.313.157) (1.23.657) CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES (8.227.996) (1.09.7422) Other Interest Expense (20.111) (10.222) CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES (20.111) (10.222) CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES (20.111) (10.222) Proceeds from Sale of Revenue Bords - - - Proceeds from Sale of Revenue Bords - - - Capital Contributions 98.727 5.10.602 - Capital Contributions 98.727 5.10.602 - Proceeds from Sale of Investments 1.925.888 - - Purchase of Investments 1.925.888 - - Proceeds from Sale of Investments 1.925.888 - - Purchase of Investments 1.925.888 - -		YTD 7/31/2017	Monthly 7/31/2017
Cash Packed from Customers and Counterparties \$86,889,833 \$14,915,522 Cash Paid to Employees (8,313,157) (1,129,867) Taxes Paid (8,237,956) (8,002,044) Cash Paid to Employees (8,237,956) (8,002,044) CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES (20,111) (10,222) Net Cash Used by Noncapital Financing Activities (20,111) (10,222) CASH FLOWS FROM CAPITAL ENANCING ACTIVITIES (20,111) (10,222) Acquistion of Capital Assets (6,830,463) (730,492) Proceeds from Sale of Revenue Bonds - - Remoursement of Bond Expense 10,205 - Bond Interest Income 982,729 500,005 Cash Hecker by Capital and Related Financing Activities (7,237,190) (226,593) CASH FLOWS FROM INVESTING ACTIVITES - - - Interest Income 19,252,883 - - Proceeds from Sale of Investments (7,998,770) - - Interest Income 19,252,883 - - Interest Income -	CASH ELOWS FROM OPERATING ACTIVITIES		
Cash Paid to Suppliers and Counterparties (68,237,956) (80,922,044) Cash Paid to Employees (8,13157) (1,129,867) Taxes Paid (9,222,944) (897,422) Net Cash Provided by Operating Activities (1,125,796) 4,794,189 CASH FLOWS FROM NONCAPTAL FINANCING ACTIVITIES (20,111) (10,222) Net Cash Used by Noncapital Financing Activities (20,111) (10,222) CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES (20,111) (10,222) Acquisition of Capital Assets (6,830,463) - - Proceeds from Sale of Revenue Bonds - - - - Capital Contributions 983,720 500,602 Sale of Assets 3,197 Net Cash Used by Capital and Related Financing Activities (7,237,190) (226,693) - Capital Contributions 1927,20 500,602 Sale of Assets 3,4188 Interest Income 1925,888 - - - Interest Income 1925,888 - - - Intreset Income 1928,100 34,188 <td></td> <td>\$86.899.853</td> <td>\$14,913,522</td>		\$86.899.853	\$14,913,522
Cash Paid to Employees (8,313,157) (1,129,867) Taxes Paid (9,222,944) (887,422) Net Cash Provided by Operating Activities 11,125,796 4,794,189 CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES (20,111) (10,222) CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES (20,111) (10,222) CASH FLOWS FROM NONCAPITAL AND RELATED FINANCING ACTIVITIES (20,111) (10,222) CASH FLOWS FROM INONCAPITAL FINANCING ACTIVITIES (20,111) (10,222) CASH FLOWS FROM INONCAPITAL FINANCING ACTIVITIES (1,455,489) - Bord Principal Paid (1,455,489) - - Bord Principal Paid (1,455,489) - 3,197 Net Cash Used by Capital and Related Financing Activities (7,237,190) (22,6693) CASH FLOWS FROM INVESTING ACTIVITIES 11,455,888 - Interest Income 12,85,888 - Proceeds from Sale of Investments 1,255,888 - Proceeds from Sale of Investments 1,255,888 - Proceeds from Sale of Investments 1,255,888 - Procreats of I			
Takes Paid (9.222,94) (897,422) Net Cash Provided by Operating Activities 11,125,796 4,794,189 CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES (20,111) (10,222) Met Cash Used by Noncapital Financing Activities (20,111) (10,222) CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES (6,830,463) (73,042) Acquisition of Capital Assets (6,830,463) (73,042) Proceeds from Sale of Revenue Bonds (1,455,460) - Capital Contributions 983,720 500,602 Sale of Assets (72,047) (22,6693) Net Cash Used by Capital and Related Financing Activities (7,39,70) (22,6693) CASH FLOWS FROM INVESTING ACTIVITIES (7,998,77) 34,188 Interest Income (9,92,888) - Proceeds from Sale of Investments 1,925,888 - Ott Cash Used by Unesting Activities (7,998,77) 34,188 Proceeds from Sale of Investments 1,925,888 - Ott Cash Used by Unesting Activities (9,916,282) 4,591,462 CASH BALANCE, BEGINNING 543,171			• • •
CASH FLOWS FROM NORCAPITAL FINANCING ACTIVITIES (20,111) (10,222) Net Cash Used by Noncapital Financing Activities (20,111) (10,222) CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES (6,830,463) (730,492) Acquisition of Capital Assets (6,830,463) (730,492) Proceeds from Sale of Revenue Bonds (1,455,489) - Capital Contributions 983,720 500,000 Sale of Assets 54,817 3,197 Net Cash Used by Capital and Related Financing Activities (7,237,190) (226,583) CASH FLOWS FROM INVESTING ACTIVITIES 11,825,888 54,817 3,197 Inferest Income 288,105 54,188 1,255,888 4,188 Proceeds from Sale of Investments 1,255,888 54,188 1,255,888 4,188 Proceeds from Sale of Investments (7,996,770) - - - Net Cash Used by Investing Activities (5,784,777) 34,188 - - - Net INCREASE (DECREASE) IN CASH (1,916,282) 4,591,462 CASH BALANCE, BEGINNING S44,445,144 S36,906,770		(9,222,944)	(897,422)
Other Interest Expense (20,111) (10,222) CASH FLOWS FROM CAPTAL AND RELATED FINANCING ACTIVITIES (20,111) (10,222) CASH FLOWS FROM CAPTAL AND RELATED FINANCING ACTIVITIES (6,830,463) (730,492) Proceeds from Sale of Revenue Bonds (6,830,463) (730,492) Proceeds from Sale of Revenue Bonds (14,854,469) - Capital Contributions 983,720 500,000 Sale of Assets 54,817 3,197 Net Cash Used by Capital and Related Financing Activities (7,237,190) (226,693) CASH FLOWS FROM INVESTING ACTIVITIES 1425,888 34,188 Proceeds from Sale of Investments (7,98,770) - Proceeds from Sale of Investments (7,98,770) - Proceeds from Sale of Investments (1,916,282) 4,591,462 CASH BALANCE, BEGINNING \$41,498,232 \$41,498,232 NET INCREASE (DECREASE) IN CASH (1,916,282) \$41,498,232 RECONCILLATION OF NET OPERATING INCOME TO NET CASH BALANCE, ENDING \$41,498,232 S41,498,232 \$41,498,232 \$41,498,232 \$41,498,232	Net Cash Provided by Operating Activities		4,794,189
Net Cash Used by Noncapital Financing Activities (20,111) (10,222) CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of Capital Asets (6,830,463) (730,492) Proceeds from Sale of Revenue Bonds - <td>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</td> <td></td> <td></td>	CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of Capital Assets (6,830,463) (730,492) Proceeds from Sale of Revenue Bonds 981,720 - - Bond Principal Paid (1,455,469) - - Bond Principal Paid (1,455,469) - - Bond Interst Paid (1,455,469) - - Capital Contributions 981,720 500,60127 Sale of Assetis 74,817 3,187 Net Cash Used by Capital and Related Financing Activities (7,237,190) (226,683) CASH FLOWS FROM INVESTING ACTIVITIES - - Interest Income 288,105 34,188 Proceeds from Sale of Investments (1,925,888 - Purchase of Investments (1,916,282) 4,591,462 CASH BALANCE, BEGINNING 543,414,514 536,906,770 CASH BALANCE, ENDING 543,414,514 536,906,770 CASH BALANCE, ENDING 541,498,232 541,498,232 RECONCILIATION OF NET OPERATING INCOME TO NET CASH BALANCE, ENDING 5,865,465 855,300 Unbilde Revenues \$6,760,426 \$2,899,080 Adjustments to reconcile net operating income to net cash provided by Operating activities: Decrease (Increase) in Accounts Receipts 1,800,000 600,000) <td>Other Interest Expense</td> <td>(20,111)</td> <td></td>	Other Interest Expense	(20,111)	
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RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues \$6,760,426 \$2,899,080 Adjustments to reconcile net operating income to net cash provided by operating activities: 5,865,465 855,390 Depreciation & Amorization 5,865,465 855,390 Unbilled Revenues 1,800,000 (600,000) Misellaneous Other Revenue & Receipts 201,859 5 GASB 68 Pension Expense - - Decrease (Increase) in Accounts Receivable (3,979,729) (348,395) Decrease (Increase) in Prepaid Expenses 131,243 76,602 Decrease (Increase) in Prepaid Expenses 83,749 18,805 Decrease (Increase) in Miscellaneous Assets (82) - Decrease (Increase) in Deferred Derivative Outflows 1,158,736 33,000 Increase (Decrease) in Deferred Derivative Outflows (1,136,499) (200,756) Increase (Decrease) in Accounts Payable (729,434) 397,318 Increase (Decrease) in Accounts Payable (729,434) 397,318 Increase (Decrease) in Accounts Payable (729,434) 397,318 Increase (Decrease) in Accounts Payable (729,434)	CASH BALANCE, BEGINNING	\$43,414,514	\$36,906,770
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provided by operating activities:Depreciation & Amortization5,865,465855,390Unbilled Revenues1,800,000(600,000)Misellaneous Other Revenue & Receipts201,8595GASB 68 Pension ExpenseDecrease (Increase) in Accounts Receivable(3,979,729)(348,395)Decrease (Increase) in BPA Prepay Receivable350,00050,000Decrease (Increase) in Prepaid Expenses131,24376,602Decrease (Increase) in Prepaid Expenses83,74918,805Decrease (Increase) in Molesale Power Receivable620,582(173,395)Decrease (Increase) in Miscellaneous Assets(882)-Decrease (Increase) in Deferred Derivative Outflows1,158,73633,000Increase (Decrease) in Deferred Derivative Inflows(1,136,499)(200,756)Increase (Decrease) in Accounts Payable(729,434)397,318Increase (Decrease) in Customer Deposits79,7099,443Increase (Decrease) in BPA Prepay Incentive Credit(94,066)(13,438)Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Current Liabilities	Net Operating Revenues	\$6,760,426	\$2,899,080
Depreciation & Amortization5,865,465855,390Unbilled Revenues1,800,000(600,000)Misellaneous Other Revenue & Receipts201,8595GASB 68 Pension ExpenseDecrease (Increase) in Accounts Receivable(3,979,729)(348,395)Decrease (Increase) in BPA Prepay Receivable350,00050,000Decrease (Increase) in Inventories131,24376,602Decrease (Increase) in Prepaid Expenses83,74918,805Decrease (Increase) in Wholesale Power Receivable620,582(173,395)Decrease (Increase) in Miscellaneous Assets(882)-Decrease (Increase) in Deferred Derivative Outflows1,158,73633,000Increase (Decrease) in Deferred Derivative Outflows(1,136,499)(200,756)Increase (Decrease) in Accounts Payable(449,686)2,106,181Increase (Decrease) in Accounts Payable79,7099,443Increase (Decrease) in Customer Deposits79,7099,443Increase (Decrease) in BPA Prepay Incentive Credit(94,066)(13,438)Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Credits(1,842,379)(347,924)			
Unbilled Revenues1,800,000(600,000)Misellaneous Other Revenue & Receipts201,8595GASB 68 Pension Expense201,8595Decrease (Increase) in Accounts Receivable(3,979,729)(348,395)Decrease (Increase) in BPA Prepay Receivable350,00050,000Decrease (Increase) in Inventories131,24376,602Decrease (Increase) in Nepaid Expenses83,74918,805Decrease (Increase) in Wholesale Power Receivable620,582(173,395)Decrease (Increase) in Wiscellaneous Assets(882)-Decrease (Increase) in Deferred Derivative Outflows1,158,73633,000Increase (Decrease) in Deferred Derivative Outflows1,136,499)(200,756)Increase (Decrease) in Accounts Payable(449,686)2,106,181Increase (Decrease) in Accounts Payable79,7099,443Increase (Decrease) in Customer Deposits79,7099,443Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Current Liabilities\$32,803(216,683)Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Current Liabilities832,803(216,683) <td></td> <td></td> <td>055 000</td>			055 000
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Decrease (Increase) in Inventories131,24376,602Decrease (Increase) in Prepaid Expenses83,74918,805Decrease (Increase) in Wholesale Power Receivable620,582(173,395)Decrease (Increase) in Miscellaneous Assets(882)-Decrease (Increase) in Prepaid Expenses and Other Charges1,473,899248,956Decrease (Increase) in Deferred Derivative Outflows1,158,73633,000Increase (Decrease) in Deferred Derivative Inflows(1,136,499)(200,756)Increase (Decrease) in Warrants OutstandingIncrease (Decrease) in Accounts Payable(449,686)2,106,181Increase (Decrease) in Accrued Taxes Payable(729,434)397,318Increase (Decrease) in Customer Deposits79,7099,443Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Current Liabilities(1,842,379)(347,924)Net Cash Provided by Operating Activities\$11,125,796\$4,794,189	Decrease (Increase) in Accounts Receivable	(3,979,729)	(348,395)
Decrease (Increase) in Prepaid Expenses83,74918,805Decrease (Increase) in Wholesale Power Receivable620,582(173,395)Decrease (Increase) in Miscellaneous Assets(882)-Decrease (Increase) in Prepaid Expenses and Other Charges1,473,899248,956Decrease (Increase) in Deferred Derivative Outflows1,158,73633,000Increase (Decrease) in Deferred Derivative Inflows(1,136,499)(200,756)Increase (Decrease) in Warrants OutstandingIncrease (Decrease) in Accounts Payable(449,686)2,106,181Increase (Decrease) in Accrued Taxes Payable(729,434)397,318Increase (Decrease) in Customer Deposits79,7099,443Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Credits(1,842,379)(347,924)Net Cash Provided by Operating Activities\$11,125,796\$4,794,189	Decrease (Increase) in BPA Prepay Receivable	350,000	
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Decrease (Increase) in Prepaid Expenses and Other Charges1,473,899248,956Decrease (Increase) in Deferred Derivative Outflows1,158,73633,000Increase (Decrease) in Deferred Derivative Inflows(1,136,499)(200,756)Increase (Decrease) in Warrants OutstandingIncrease (Decrease) in Accounts Payable(449,686)2,106,181Increase (Decrease) in Accounts Payable(729,434)397,318Increase (Decrease) in Customer Deposits79,7099,443Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Credits(1,842,379)(347,924)Net Cash Provided by Operating Activities\$11,125,796\$4,794,189			(173,395)
Decrease (Increase) in Deferred Derivative Outflows1,158,73633,000Increase (Decrease) in Deferred Derivative Inflows(1,136,499)(200,756)Increase (Decrease) in Warrants OutstandingIncrease (Decrease) in Accounts Payable(449,686)2,106,181Increase (Decrease) in Accrued Taxes Payable(729,434)397,318Increase (Decrease) in Customer Deposits79,7099,443Increase (Decrease) in BPA Prepay Incentive Credit(94,066)(13,438)Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Credits(1,842,379)(347,924)Net Cash Provided by Operating Activities\$11,125,796\$4,794,189			-
Increase (Decrease) in Deferred Derivative Inflows(1,136,499)(200,756)Increase (Decrease) in Warrants OutstandingIncrease (Decrease) in Accounts Payable(449,686)2,106,181Increase (Decrease) in Accrued Taxes Payable(729,434)397,318Increase (Decrease) in Customer Deposits79,7099,443Increase (Decrease) in BPA Prepay Incentive Credit(94,066)(13,438)Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Credits(1,842,379)(347,924)Net Cash Provided by Operating Activities\$11,125,796\$4,794,189			
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Increase (Decrease) in Accrued Taxes Payable(729,434)397,318Increase (Decrease) in Customer Deposits79,7099,443Increase (Decrease) in BPA Prepay Incentive Credit(94,066)(13,438)Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Credits(1,842,379)(347,924)Net Cash Provided by Operating Activities\$11,125,796\$4,794,189		(449 686)	- 2 106 181
Increase (Decrease) in Customer Deposits79,7099,443Increase (Decrease) in BPA Prepay Incentive Credit(94,066)(13,438)Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Credits(1,842,379)(347,924)Net Cash Provided by Operating Activities\$11,125,796\$4,794,189		· · · /	
Increase (Decrease) in BPA Prepay Incentive Credit(94,066)(13,438)Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Credits(1,842,379)(347,924)Net Cash Provided by Operating Activities\$11,125,796\$4,794,189			
Increase (Decrease) in Other Current Liabilities832,803(216,683)Increase (Decrease) in Other Credits(1,842,379)(347,924)Net Cash Provided by Operating Activities\$11,125,796\$4,794,189			
Increase (Decrease) in Other Credits(1,842,379)(347,924)Net Cash Provided by Operating Activities\$11,125,796\$4,794,189		,	
Net Cash Provided by Operating Activities PAGE 14 \$11,125,796 \$4,794,189			
	Net Cash Provided by Operating Activities PAGE 14	\$11,125,796	\$4,794,189

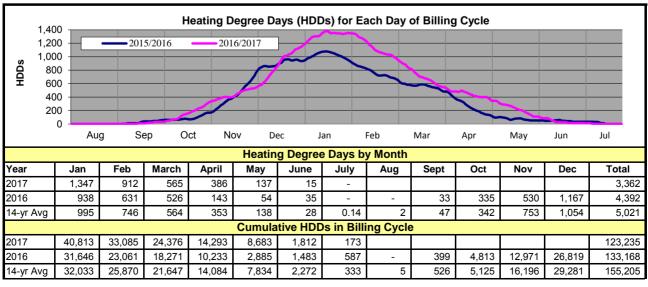
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY WEATHER STATISTICS July 31, 2017



	Average Precipitation													
Year	Jan	Feb	March	April	Мау	June	July	Aug	Sept	Oct	Nov	Dec	Annual	
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95	1.20	7.14	
2017	1.43	1.78	0.79	0.98	0.37	0.23	-						5.58	
2016	1.47	0.27	1.01	0.34	0.21	0.38	0.27	-	0.08	2.59	0.57	0.47	7.66	
6-yr Avg	0.72	0.43	0.76	0.33	0.83	0.67	0.11	0.19	0.13	0.97	0.47	0.84	6.45	



					COOIIII	g Degree	= Days D	y wonth					
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	-	-	-	-	77	203	475						755
2016	-	-	-	22	55	239	362	369	52	-	-	-	1,099
14-yr Avg	-	-	-	4	60	181	432	359	108	6	-	-	1,121
					Cumula	tive CDD)s in Billi	ing Cycle)				
2017	-	-	-	-	542	3,886	11,414						15,842
2016	-	-	-	347	1,422	4,038	8,411	12,276	6,531	1,044	-	-	34,069
14-yr Avg	-	-	-	36	750	3,319	9,734	13,092	7,133	1,538	57	-	34,746



PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY BROADBAND SUMMARY

						JI	uly Highligl	hts								
Columbia River Endodontics, Children's Hospital in Richlan their Gage location. Benton	d has a new	100Mbps	transport c	onnection a	and Global ograded th	Credit Un	ion has a ne to 100Mbps	ew 10Mbps	transport se	ervice. Lan	nb Weston	ordered ar	nother 1Gi	g service at		
							A	CTUA	LS							
	2017 Budget	Jan	Feb	March	April	Мау	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES								•,	g							
Ethernet	1,523,071	\$113,725	\$115,216	\$111,485	\$111,901	\$108,284	\$102,688	\$111,252						\$774,551	748,520	
Non-Recurring Charges	-	1,500	25,519	1,350	2,250	2,000	7,600	3,100						43,319	(43,319)	
TDM	69,372	5,781	5,781	5,781	5,445	5,250	5,250	5,250						38,538	30,834	
Wireless	312	26	26	26	26	26	26	26						182	130	
Internet Transport Service	123,540	4,255	3,019	3,705	3,700	3,775	8,400	3,802						30,656	92,884	
Fixed Wireless	82,779	5,976	5,832	5,790	5,726	5,694	5,698	5,671						40,387	42,392	
Access Internet	-	182	2,388	3,622	4,697	5,361	6,717	6,871						29,838		
Broadband Revenue - Other	281,642	45,513	41,927	43,720	43,720	43,720	43,720	43,720						306,041	(24,399)	
Subtotal	2,080,716	176,959	199,708	175,479	177,464	174,111	180,099	179,691	-	-	-	-	-	1,263,511		
NoaNet Maintenance Revenue	-			_	-				_			_		_		
Bad Debt Expense	-	-		-	-	-	-	-			-	-	-	-		
Total Operating Revenues	2,080,716	176,959	199,708	175,479	177,464	174,111	180,099	179,691	-	-	-	-	-	\$1,263,511	817,205	17,502,126
· · · · · · · · · · · · · · · · · · ·	_,,		,		,	,	,								,	,,
OPERATING EXPENSES																
Marketing & Business Development	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
General Expenses	318,185	61,302	81,153	25,314	28,565	132,171	59,487	65,087						\$453,079	(134,894)	
Other Maintenance	90,000	477	271	16,169	2,833	3,896	5,704	7,623						\$36,974	53,026	
NOC Maintenance	411,681	1,460	-	(1,460)	-	-		-	-	-	-	-	-	-	411,681	
Wireless Maintenance	-	-	-		-	-	-	-		-	-	-	-	\$0	-	
Subtotal	819,866	63,239	81,424	40,023	31,398	136,068	65,191	72,711	-	-	-	-	-	\$490,053	329,813	10,289,881
NoaNet Maintenance Expense	-	-	-	-	-	-	-	3,536	-	-	-	-	-	\$3,536	(3,536)	
Depreciation	886,520	65,230	65,039	64,369	64,336	64,342	64,353	64,521						\$452,191	434,329	10,252,792
Total Operating Expenses	1,706,386	128,470	146,463	104,393	95,734	200,410	129,543	140,768	-	-	-	-	-	\$945,780	760,606	20,542,673
OPERATING INCOME (LOSS)	374,330	48,489	53,245	71,087	81,730	(26,299)	50,556	38,923	_	-	-	_	-	\$317,730	56,600	(3,040,547)
NONOPERATING REVENUES & EXPENSES Internal Interest due to Power Business Unit ⁽¹⁾	(347,328)	(28,913)	(28,729)	(28,278)	(28,092)	(27,878)	(27,912)	(27,665)						(\$197,467)	149,861	(6,124,561)
CAPITAL CONTRIBUTIONS Contributions in Aid of Broadband BTOP	10,000 -	1,688 -	98	6,325	98	4,682	49,584 -	132	-	-	-	_	-	\$62,606 -	52,606 -	4,879,187 2,282,671
INTERNAL NET INCOME (LOSS)	\$37,002	\$21,264	24 642	40 124	52 726	(49,495)	72,228	11 200						\$182,869	\$259,067	(2.002.250)
INTERNAL NET INCOME (LUSS)	φ37,002	φ ∠ 1, 204	24,613	49,134	53,736	(43,490)	12,220	11,390	-	-	-	-	-	\$102,009	₹209,007	(2,003,250)
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-		\$3,159,092
Membership Support	-	657	522	2,842	24	717	535	16						\$5,313		122,550
Total NoaNet Costs		657	522	2,842	24	717	535	15.85	-	-	-	-	-	\$5,313	(\$5,313)	\$3,281,642
CAPITAL EXPENDITURES ⁽³⁾	\$953,616	\$104,165	\$55,558	(\$14,493)	\$82,849	(\$30,824)	\$175,541	\$19,633						\$392,429	\$561,187	\$21,111,901
NET CASH (TO)/FROM BROADBAND ⁽²⁾	\$317,234	\$10,585	62,302	153,432	63,292	72,832	(11,583)	83,927	-	-	-	-	-	\$434,786		(\$10,019,440)
	ψυ 17,204	ψ10,000	02,002	100,402	00,202	12,002	(17,000)	00,021	-	-	-	-	-	ψτυτ,/ ΟΟ		(#10,010,440)

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System

(3) During a review of invoices it was determined two invoices from prior months needed to be reclassified from capital to expense. The reclassification was done in May 2017.



Payroll Report Pay Period Ending July 23, 2017

Headcount			
			Over (Under)
	2017	2017	Actual to
Directorate Department	Budget	Actual	Budget
Executive Administration	4.00	4.00	
General Manager	4.00	4.00	-
Human Resources	4.25	4.50	0.25
Communications & Governmental Affairs	2.00	2.00	-
Customer Programs & Services			
Customer Service	18.00	17.00	(1.00)
Key Accounts	2.00	2.00	-
Finance & Business Services	0.00	0.00	
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
Engineering			
Engineering	7.00	7.00	-
Customer Engineering	10.00	10.00	-
Power Management	3.00	3.00	-
Energy Programs	5.25	5.00	(0.25)
Operations			
Operations	7.00	7.00	-
Supt. Of Transmission & Distribution	28.00	28.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	5.00	5.00	-
Transformer Shop	6.00	5.00	(1.00)
Automotive Shop	4.00	4.00	-
Warehouse	7.00	7.00	_
Prosser Branch	6.00	6.00	-
IS Infrastructure	6.00	6.00	-
IS Applications	11.00	10.00	(1.00)
Total Positions	151.50	148.50	(3.00)

	Contingent Posi	tions			
			Hours		
				2017	
		2017		Actual	% YTD to
Position	Department	Budget	7/23/2017	YTD	Budget
NECA Lineman/Meterman	Operations	2,080	-	-	0%
Summer Intern	Engineering	522	80	464	89%
Summer Intern	Meter Shop	-	-	-	-
Financial Analyst	Accounting	-	-	-	-
CSR On-Call/LA - Prosser	Prosser Branch	2,080	33	1,826	88%
CSR On-Call/LA - Kennewick	Customer Service	2,600	208	1,974	76%
Total All Contingent Positions		7,282	321	4,263	59%
Contingent YTD Full Time Equivale	ents (FTE)	3.50		2.05	

	2017 Labor Budg	et					
	As of 7/31/2017		58.4% through the year	100% -	2.4%	3.6%	3.3%
Labor Type	2017 Budget	YTD Actual	% Spent	75% -		15.7%	15.6%
Regular	\$12,852,759	\$7,438,394	58%				
Overtime	653,140	548,239	84%	50% -			
Subtotal	13,505,899	7,986,633	59%		84.6%	80.7%	81.1%
Less: Mutual Aid		-					
Total	\$13,505,899	\$7,986,633	59%	25% -			
				0% -	Pay Period Ending	YTD 2017	Annual 201

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

Overtime All Paid Leave* Regular