



FINANCIAL STATEMENTS

December 2022

(Unaudited)

Table of Contents

	<u>Page</u>
Monthly Financial Highlights	2
Statement of Revenues, Expenses and Changes in Net Assets	
Current Month	3
Current Month w/o Pension Credit	3a
Year-to-Date	4
Year-to-Date w/o Pension Credit	4a
2022 Monthly Activity	5
Comparative Balance Sheet	6 - 7
Energy Statistical Data	
Current Month	8
Year-to-Date	9
kWh Sales - Monthly Activity	10 - 11
Plant Additions and Retirements	
Current Month	12
Year-to-Date	13
Statement of Cash Flows	14
Weather Statistics	15
Broadband Summary	16
Payroll Report	17



Financial Highlights December 2022



As compared to the original budget

Issue date: 2/6/23

GASB pension expense is not included in actuals.

Retail Revenues

- December's temperature was 27% below the 5-year average and precipitation was 187% above the 5-year average of 0.52 inches. Heating degree days were 29% above the 5-year average.
- December's retail revenues were 17% above budget estimates.
- Retail revenues year to date are 3% above budget estimates.

Net Power Expense (NPE)

- NPE was \$12.7M for the month.
- NPE YTD of \$87.5M is 9% above the budget.
- Slice generation was 120 aMW's for November, 4.5 aMW's below budget estimates.
- Sales in the secondary market returned about \$2.7M.

Net Margin/Net Position

- Net Position was below the budget by about \$1.8M and Net Margin was below budget estimates by about \$3.5M.

Capital

- Net capital expenditures for the year are \$17.4M of the \$23.9M net budget.

O&M Expense

- November's O&M expenses were \$2.6M or 5% below budget, YTD expenses are 5% below budget.

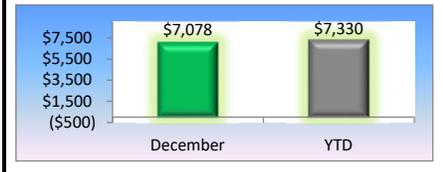
Retail Revenues

Performance Over/(Under) Budget (thousands)

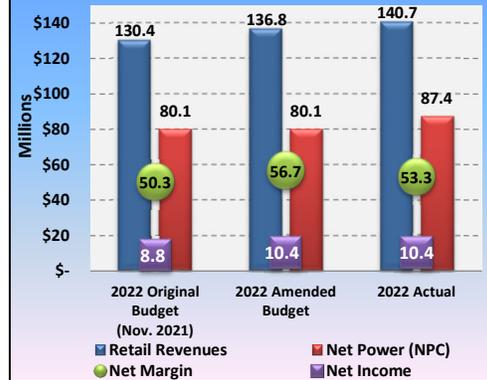


Net Power Expense

Performance Over/(Under) Budget (thousands)

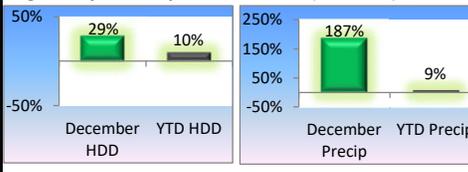


Net Income/Net Margin 2022 Budget and Forecast



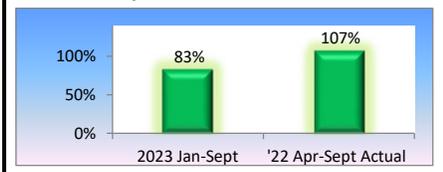
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)



Factors affecting Net Power Expense

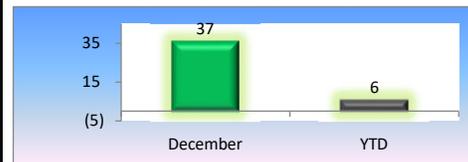
Water Flow Projection % of Normal Runoff



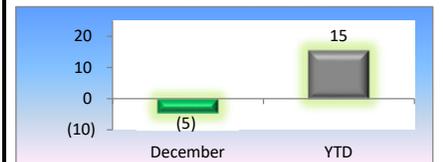
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



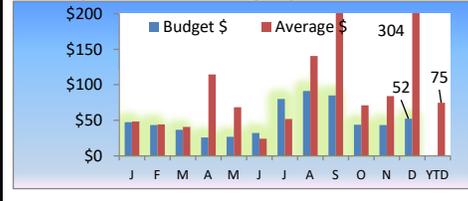
Billed Load Over/(Under) Budget (in aMW)



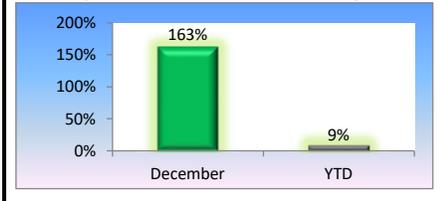
Slice Generation Over/(Under) Budget (in aMW)



Secondary Market Price v. Budget (per MWh)



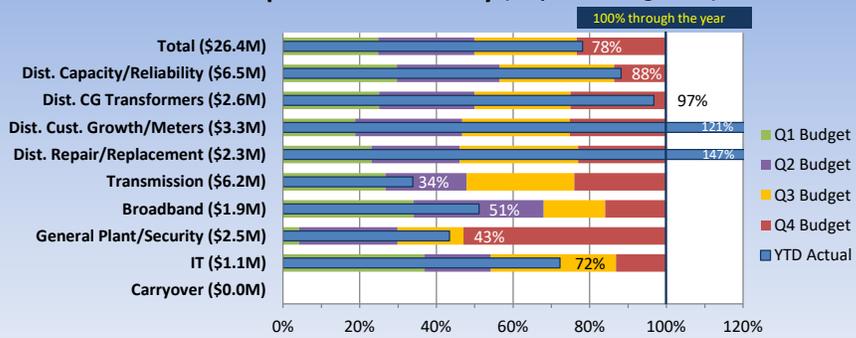
Secondary Market Sales Over/(Under) Budget (\$)



Other Statistics

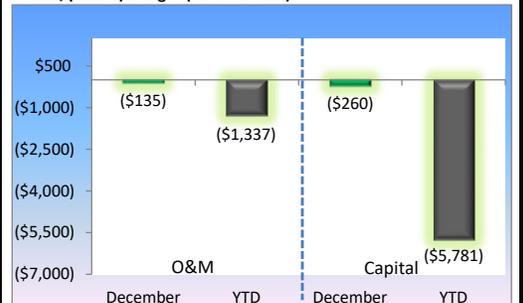
Days Cash On Hand - Actual	121
Debt Service Coverage	3.62
Fixed Charge Coverage	1.46
Active Service Locations	56,895
YTD Net Increase (December -143)	606
New Services Net - (YTD 1312 New, 381 Retired)	931
December (198 New, 24 Retired)	174

2022 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
20.67M
5.76M
2.55M
3.99M
3.45M
2.11M
0.96M
1.08M
0.76M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
DECEMBER 2022

	12/31/22			12/31/21	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	13,584,151	11,612,155	17%	10,736,506	27%
COVID Assistance	-	-	n/a	(168,590)	n/a
City Occupation Taxes	685,464	605,566	13%	514,551	33%
Bad Debt Expense	158,300	(79,946)	>-200	(17,300)	>-200%
Energy Secondary Market Sales	2,678,251	1,019,054	163%	3,814,177	-30%
Transmission of Power for Others	166,242	108,447	53%	112,755	47%
Broadband Revenue	227,154	272,463	-17%	247,831	-8%
Other Revenue	187,084	81,020	131%	42,091	>200%
TOTAL OPERATING REVENUES	17,686,647	13,618,759	30%	15,282,022	16%
OPERATING EXPENSES					
Purchased Power	14,231,633	5,476,262	160%	7,727,999	84%
Purchased Transmission & Ancillary Services	1,216,356	1,263,116	-4%	1,200,871	1%
Conservation Program	(3,147)	25,733	-112%	(95,296)	-97%
Total Power Supply	15,444,842	6,765,111	128%	8,833,574	75%
Transmission Operation & Maintenance	(2,407)	20,243	-112%	4,875	-149%
Distribution Operation & Maintenance	437,513	1,155,992	-62%	(836,946)	-152%
Broadband Expense	202,912	103,282	96%	91,658	121%
Customer Accounting, Collection & Information	102,254	471,280	-78%	(174,409)	-159%
Administrative & General	273,811	935,301	-71%	(358,967)	-176%
Subtotal before Taxes & Depreciation	1,014,084	2,686,097	-62%	(1,273,789)	-180%
Taxes	1,455,963	1,253,677	16%	1,040,729	40%
Depreciation & Amortization	945,474	891,170	6%	903,460	5%
Total Other Operating Expenses	3,415,521	4,830,944	-29%	670,399	>200%
TOTAL OPERATING EXPENSES	18,860,363	11,596,055	63%	9,503,974	98%
OPERATING INCOME (LOSS)	(1,173,716)	2,022,705	-158%	5,778,048	-120%
NONOPERATING REVENUES & EXPENSES					
Interest Income	165,761	8,370	>200%	34,592	>200%
Other Income	28,497	44,926	-37%	70,998	-60%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(235,197)	(234,975)	0%	(244,098)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,343	33,716	5%	33,407	6%
TOTAL NONOPERATING REVENUES & EXPENSES	(5,596)	(147,963)	-96%	(105,101)	-95%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(1,179,312)	1,874,742	-163%	5,672,947	-121%
CAPITAL CONTRIBUTIONS	517,041	170,266	>200%	138,993	>200%
CHANGE IN NET POSITION	(662,271)	2,045,008	-132%	5,811,940	-111%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
DECEMBER 2022

	12/31/22			12/31/21	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	13,584,151	11,612,155	17%	10,736,506	27%
COVID Assistance	-	-	n/a	(168,590)	n/a
City Occupation Taxes	685,464	605,566	13%	514,551	33%
Bad Debt Expense	158,300	(79,946)	>-200	(17,300)	>-200%
Energy Secondary Market Sales	2,678,251	1,019,054	163%	3,814,177	-30%
Transmission of Power for Others	166,242	108,447	53%	112,755	47%
Broadband Revenue	227,154	272,463	-17%	247,831	-8%
Other Revenue	187,084	81,020	131%	42,091	>200%
TOTAL OPERATING REVENUES	17,686,647	13,618,759	30%	15,282,022	16%
OPERATING EXPENSES					
Purchased Power	14,231,633	5,476,262	160%	7,727,999	84%
Purchased Transmission & Ancillary Services	1,282,086	1,263,116	2%	1,361,564	-6%
Conservation Program	41,795	25,733	62%	38,186	9%
Total Power Supply	15,555,514	6,765,111	130%	9,127,749	70%
Transmission Operation & Maintenance	524	20,243	-97%	13,342	-96%
Distribution Operation & Maintenance	1,302,715	1,155,992	13%	1,002,619	30%
Broadband Expense	202,912	103,282	96%	96,491	110%
Customer Accounting, Collection & Information	349,893	471,280	-26%	405,481	-14%
Administrative & General	694,833	935,301	-26%	625,388	11%
Subtotal before Taxes & Depreciation	2,550,878	2,686,097	-5%	2,143,321	19%
Taxes	1,455,963	1,253,677	16%	1,040,729	40%
Depreciation & Amortization	945,474	891,170	6%	903,460	5%
Total Other Operating Expenses	4,952,315	4,830,944	3%	4,087,509	21%
TOTAL OPERATING EXPENSES	20,507,829	11,596,055	77%	13,215,259	55%
OPERATING INCOME (LOSS)	(2,821,182)	2,022,705	>-200	2,066,763	>-200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	165,761	8,370	>200%	34,592	>200%
Other Income	28,497	44,926	-37%	70,998	-60%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(235,197)	(234,975)	0%	(244,098)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,343	33,716	5%	33,407	6%
TOTAL NONOPERATING REVENUES & EXPENSES	(5,596)	(147,963)	-96%	(105,101)	-95%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(2,826,778)	1,874,742	>-200	1,961,662	>-200%
CAPITAL CONTRIBUTIONS	517,041	170,266	>200%	138,993	>200%
CHANGE IN NET POSITION	(2,309,737)	2,045,008	>-200	2,100,655	>-200%

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE**

	12/31/22			12/31/21	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	134,220,755	130,308,329	3%	132,672,881	1%
COVID Assistance	(88,083)	-	n/a	(1,279,133)	-93%
City Occupation Taxes	6,520,641	6,469,000	1%	6,138,133	6%
Bad Debt Expense	-	(256,368)	n/a	(365,900)	n/a
Energy Secondary Market Sales	33,353,756	30,514,599	9%	32,552,734	2%
Transmission of Power for Others	1,600,411	1,376,996	16%	957,726	67%
Broadband Revenue	2,922,004	2,844,142	3%	2,914,271	0%
Other Revenue	1,693,674	1,409,982	20%	1,243,439	36%
TOTAL OPERATING REVENUES	180,223,159	172,666,680	4%	174,834,152	3%
OPERATING EXPENSES					
Purchased Power	106,002,959	95,743,461	11%	102,522,650	3%
Purchased Transmission & Ancillary Services	15,911,814	15,953,414	0%	14,742,923	8%
Conservation Program	394,324	329,848	20%	(116,933)	>-200%
Total Power Supply	122,309,097	112,026,724	9%	117,148,640	4%
Transmission Operation & Maintenance	45,372	176,185	-74%	101,234	-55%
Distribution Operation & Maintenance	11,436,000	12,310,648	-7%	9,214,692	24%
Broadband Expense	1,289,313	1,256,736	3%	1,115,157	16%
Customer Accounting, Collection & Information	4,442,149	4,921,739	-10%	3,926,097	13%
Administrative & General	7,692,670	8,556,230	-10%	6,880,784	12%
Subtotal before Taxes & Depreciation	24,905,504	27,221,537	-9%	21,237,963	17%
Taxes	15,003,476	14,741,000	2%	14,288,904	5%
Depreciation & Amortization	11,175,469	10,538,140	6%	10,978,658	2%
Total Other Operating Expenses	51,084,450	52,500,677	-3%	46,505,525	10%
TOTAL OPERATING EXPENSES	173,393,546	164,527,401	5%	163,654,165	6%
OPERATING INCOME (LOSS)	6,829,612	8,139,279	-16%	11,179,987	-39%
NONOPERATING REVENUES & EXPENSES					
Interest Income	172,523	500,000	-65%	442,988	-61%
Other Income	529,814	412,198	29%	417,374	27%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,827,041)	(2,826,486)	0%	(2,929,065)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	402,824	402,824	0%	342,996	17%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,721,880)	(1,511,464)	14%	(1,725,707)	0%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	5,107,733	6,627,815	-23%	9,454,279	-46%
CAPITAL CONTRIBUTIONS	3,225,724	3,429,102	-6%	2,145,749	50%
CHANGE IN NET POSITION	8,333,457	10,056,918	-17%	11,600,028	-28%
TOTAL NET POSITION, BEGINNING OF YEAR	155,913,820	152,526,286	2%	144,313,791	8%
TOTAL NET POSITION, END OF YEAR	164,247,277	162,583,204	1%	155,913,820	5%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	12/31/22			12/31/21	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	134,220,755	130,308,329	3%	132,672,881	1%
COVID Assistance	(88,083)	-	n/a	(1,279,133)	-93%
City Occupation Taxes	6,520,641	6,469,000	1%	6,138,133	6%
Bad Debt Expense	-	(256,368)	n/a	(365,900)	n/a
Energy Secondary Market Sales	33,353,756	30,514,599	9%	32,552,734	2%
Transmission of Power for Others	1,600,411	1,376,996	16%	957,726	67%
Broadband Revenue	2,922,004	2,844,142	3%	2,914,271	0%
Other Revenue	1,693,674	1,409,982	20%	1,243,439	36%
TOTAL OPERATING REVENUES	180,223,159	172,666,680	4%	174,834,152	3%
OPERATING EXPENSES					
Purchased Power	106,002,959	95,743,461	11%	102,522,650	3%
Purchased Transmission & Ancillary Services	15,977,544	15,953,414	0%	14,903,616	7%
Conservation Program	439,266	329,848	33%	16,549	>200%
Total Power Supply	122,419,769	112,026,724	9%	117,442,815	4%
Transmission Operation & Maintenance	48,303	176,185	-73%	109,701	-56%
Distribution Operation & Maintenance	12,301,202	12,310,648	0%	11,054,257	11%
Broadband Expense	1,289,313	1,256,736	3%	1,119,990	15%
Customer Accounting, Collection & Information	4,689,788	4,921,739	-5%	4,505,987	4%
Administrative & General	8,113,692	8,556,230	-5%	7,865,139	3%
Subtotal before Taxes & Depreciation	26,442,298	27,221,537	-3%	24,655,073	7%
Taxes	15,003,476	14,741,000	2%	14,288,904	5%
Depreciation & Amortization	11,175,469	10,538,140	6%	10,978,658	2%
Total Other Operating Expenses	52,621,244	52,500,677	0%	49,922,635	5%
TOTAL OPERATING EXPENSES	175,041,012	164,527,401	6%	167,365,450	5%
OPERATING INCOME (LOSS)	5,182,146	8,139,279	-36%	7,468,702	-31%
NONOPERATING REVENUES & EXPENSES					
Interest Income	172,523	500,000	-65%	442,988	-61%
Other Income	529,814	412,198	29%	417,374	27%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,827,041)	(2,826,486)	0%	(2,929,065)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	402,824	402,824	0%	342,996	17%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,721,880)	(1,511,464)	14%	(1,725,707)	0%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	3,460,267	6,627,815	-48%	5,742,994	-40%
CAPITAL CONTRIBUTIONS	3,225,724	3,429,102	-6%	2,145,749	50%
CHANGE IN NET POSITION	6,685,991	10,056,918	-34%	7,888,743	-15%
TOTAL NET POSITION, BEGINNING OF YEAR	155,913,820	152,526,286	2%	144,313,791	8%
TOTAL NET POSITION, END OF YEAR	162,599,811	162,583,204	0%	152,202,535	7%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2022 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$12,554,689	\$9,230,293	\$9,040,785	\$9,255,408	\$9,322,706	\$11,127,766	\$15,323,026	\$14,336,781	\$10,682,880	\$9,111,312	\$10,650,957	\$13,584,151	\$134,220,755
COVID Assistance	(71,890)	(7,662)	(83)	917	1,716	747	684	673	1,191	-	(14,377)	-	(88,083)
City Occupation Taxes	709,148	620,767	517,379	462,915	430,287	429,823	501,414	613,943	550,866	429,742	568,892	685,464	6,520,641
Bad Debt Expense	(21,400)	(19,800)	(17,900)	(16,400)	(16,400)	(18,400)	-	(25,900)	(22,100)	-	-	158,300	-
Energy Secondary Market Sales	3,520,933	2,081,617	2,407,882	3,796,587	3,826,477	2,112,258	2,048,494	4,269,385	4,799,146	622,920	1,189,807	2,678,251	33,353,756
Transmission of Power for Others	136,182	131,976	152,387	124,688	157,026	75,607	39,068	56,619	208,506	189,028	163,082	166,242	1,600,411
Broadband Revenue	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261	245,078	226,837	226,898	227,154	2,922,004
Other Electric Revenue	530,383	132,957	105,391	111,269	98,514	66,570	62,391	133,911	100,423	82,564	82,217	187,084	1,693,674
TOTAL OPERATING REVENUES	17,608,958	12,417,686	12,452,033	13,982,649	14,079,032	14,044,471	18,224,139	19,631,674	16,565,989	10,662,405	12,867,476	17,686,647	180,223,159
OPERATING EXPENSES													
Purchased Power	8,176,518	7,016,365	6,614,474	9,754,676	7,242,486	6,346,612	8,750,274	11,512,416	13,510,896	6,626,850	6,219,758	14,231,633	106,002,959
Purchased Transmission & Ancillary Services	1,565,565	1,253,378	1,296,859	1,826,269	1,242,811	1,261,211	1,349,261	1,274,347	1,159,184	1,257,819	1,208,753	1,216,356	15,911,814
Conservation Program	57,655	53,330	50,145	35,911	44,826	27,425	12,975	48,238	(797)	(13,745)	81,508	(3,147)	394,324
Total Power Supply	9,799,739	8,323,073	7,961,478	11,616,856	8,530,124	7,635,248	10,112,510	12,835,001	14,669,282	7,870,924	7,510,018	15,444,842	122,309,097
Transmission Operation & Maintenance	15,576	1,820	3,493	3,497	2,771	4,089	3,041	794	1,140	7,350	4,208	(2,407)	45,372
Distribution Operation & Maintenance	852,669	780,804	805,378	928,510	1,116,517	927,408	918,049	1,287,442	893,694	956,943	1,531,073	437,513	11,436,000
Broadband Expense	79,549	113,043	89,684	117,858	85,576	93,799	118,856	83,533	125,308	93,025	86,171	202,912	1,289,313
Customer Accounting, Collection & Information	382,091	372,627	437,428	405,193	359,771	426,000	373,875	407,987	408,966	388,549	377,409	102,254	4,442,149
Administrative & General	939,286	604,110	668,743	636,714	806,434	665,174	720,010	577,956	692,500	548,141	559,792	273,811	7,692,670
Subtotal before Taxes & Depreciation	2,269,171	1,872,402	2,004,726	2,091,772	2,371,069	2,116,469	2,133,831	2,357,712	2,121,607	1,994,008	2,558,652	1,014,084	24,905,504
Taxes	1,554,237	1,298,764	1,133,529	1,059,324	978,828	1,096,274	1,312,474	1,553,291	1,322,042	1,010,995	1,227,757	1,455,963	15,003,476
Depreciation & Amortization	920,691	922,752	921,656	923,504	925,209	927,386	932,702	936,106	938,725	939,414	941,851	945,474	11,175,469
Total Other Operating Expenses	4,744,100	4,093,918	4,059,911	4,074,600	4,275,106	4,140,129	4,379,007	4,847,109	4,382,373	3,944,417	4,728,260	3,415,521	51,084,450
TOTAL OPERATING EXPENSES	14,543,838	12,416,991	12,021,389	15,691,456	12,805,230	11,775,377	14,491,517	17,682,110	19,051,656	11,815,341	12,238,278	18,860,363	173,393,546
OPERATING INCOME (LOSS)	3,065,120	695	430,644	(1,708,808)	1,273,803	2,269,094	3,732,621	1,949,564	(2,485,666)	(1,152,936)	629,198	(1,173,716)	6,829,612
NONOPERATING REVENUES & EXPENSES													
Interest Income	5,291	5,360	11,723	(36,070)	124,031	(129,172)	113,308	(147,786)	(161,741)	(18,373)	240,193	165,761	172,523
Other Income	35,349	34,571	33,588	34,106	67,105	125,718	31,339	35,174	31,339	29,500	43,527	28,497	529,814
Other Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Interest Expense	(233,654)	(233,654)	(243,431)	(233,654)	(233,654)	(243,765)	(233,654)	(233,654)	(244,098)	(233,654)	(224,975)	(235,197)	(2,827,041)
Debt Discount & Expense Amortization	33,407	33,407	33,407	33,407	33,407	33,407	33,407	33,407	33,407	33,407	33,407	35,343	402,824
TOTAL NONOPERATING REV/EXP	(159,606)	(160,315)	(164,713)	(202,210)	(9,111)	(213,811)	(55,599)	(312,859)	(341,093)	(189,120)	92,152	(5,596)	(1,721,880)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,905,513	(159,620)	265,931	(1,911,018)	1,264,692	2,055,283	3,677,023	1,636,705	(2,826,759)	(1,342,056)	721,350	(1,179,312)	5,107,733
CAPITAL CONTRIBUTIONS	150,424	91,379	317,232	107,044	370,394	184,043	371,069	664,825	17,168	370,532	64,575	517,041	3,225,724
CHANGE IN NET POSITION	\$3,055,937	(\$68,242)	\$583,163	(\$1,803,974)	\$1,635,086	\$2,239,326	\$4,048,091	\$2,301,530	(\$2,809,591)	(\$971,524)	\$785,925	(\$662,271)	8,333,457

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	12/31/2022	12/31/2021	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	20,004,366	59,727,476	(\$39,723,110)	
Restricted Construction Account	-	-	-	
Investments	33,718,675	-	33,718,675	
Accounts Receivable, net	11,894,656	8,382,135	3,512,521	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	136,279	-	136,279	
Wholesale Power Receivable	344,236	2,723,250	(2,379,014)	
Accrued Unbilled Revenue	5,357,000	5,675,000	(318,000)	
Inventory Materials & Supplies	11,707,547	6,515,475	5,192,072	
Prepaid Expenses & Option Premiums	254,111	297,371	(43,261)	
Total Current Assets	84,016,870	83,920,709	96,161	0%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	127,922	225,720	(97,799)	
Preliminary Surveys	139,192	88,468	50,724	
BPA Prepay Receivable	2,850,000	3,450,000	(600,000)	
Deferred Purchased Power Costs	9,559,888	11,255,902	(1,696,014)	
Pension Asset	4,500,272	12,508,593	(8,008,321)	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	17,285,473	27,636,883	(10,351,410)	-37%
Utility Plant				
Land and Intangible Plant	4,312,559	4,289,505	23,054	
Electric Plant in Service	382,623,237	368,043,825	14,579,412	
Construction Work in Progress	7,532,242	5,923,968	1,608,275	
Accumulated Depreciation	(230,163,305)	(222,713,315)	(7,449,990)	
Net Utility Plant	164,304,733	155,543,982	8,760,750	6%
Total Noncurrent Assets	181,590,206	183,180,866	(1,590,660)	-1%
Total Assets	265,607,075	267,101,574	(1,494,499)	-1%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	7,367	(7,367)	
Pension Deferred Outflow	4,525,935	1,435,427	3,090,508	
Accumulated Decrease in Fair Value of Hedging Derivatives	2,044,187	3,138,740	(1,094,553)	
Total Deferred Outflows of Resources	6,570,122	4,581,534	1,988,588	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	272,177,197	271,683,108	494,090	0%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	12/31/2022	12/30/2021	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	16,223,976	11,707,447	4,516,529	
Customer Deposits	2,279,766	1,729,867	549,899	
Accrued Taxes Payable	4,098,248	3,707,660	390,588	
Other Current & Accrued Liabilities	3,427,082	3,210,007	217,075	
Accrued Interest Payable	449,949	467,307	(17,358)	
Revenue Bonds, Current Portion	3,130,000	3,195,000	(65,000)	
Total Current Liabilities	29,609,021	24,017,288	5,591,733	23%
NONCURRENT LIABILITIES				
2010 Bond Issue	13,990,000	15,700,000	(1,710,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	21,680,000	22,470,000	(790,000)	
2020 Bond Issue	18,200,000	18,830,000	(630,000)	
Unamortized Premium & Discount	5,327,160	5,762,010	(434,850)	
Pension Liability	2,589,963	1,193,891	1,396,072	
Deferred Revenue	1,508,810	2,003,083	(494,273)	
BPA Prepay Incentive Credit	927,253	1,088,509	(161,256)	
Other Liabilities	2,641,870	3,770,173	(1,128,302)	
Total Noncurrent Liabilities	66,865,056	70,817,666	(2,532,610)	-6%
Total Liabilities	96,474,078	94,834,954	3,059,124	2%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	24,659	-	24,659	
Pension Deferred Inflow	4,715,564	13,101,100	(8,385,536)	
Accumulated Increase in Fair Value of Hedging Derivatives	6,715,620	7,833,234	(1,117,614)	
Total Deferred Inflows of Resources	11,455,843	20,934,334	(9,478,491)	-45%
NET POSITION				
Net Investment in Capital Assets	101,952,913	89,594,339	12,358,574	
Restricted for Debt Service	108,200	108,200	-	
Unrestricted	62,186,163	66,211,281	(4,025,118)	
Total Net Position	164,247,277	155,913,820	8,333,457	5%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	272,177,197	271,683,108	494,090	0%
CURRENT RATIO: (Current Assets / Current Liabilities)	2.84:1	3.49:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	54,407,849	\$59,903,421	(\$5,495,572)	-9%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	12/31/2022			12/31/2021	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$8,228,243	\$6,554,384	26%	\$5,547,311	48%
Covid Assistance	0	-	n/a	(168,590)	n/a
Small General Service	882,445	785,099	12%	696,060	27%
Medium General Service	1,218,651	1,082,213	13%	1,055,490	15%
Large General Service	1,334,065	1,244,910	7%	1,315,553	1%
Large Industrial	262,332	299,724	-12%	298,163	-12%
Small Irrigation	11,017	7,074	56%	8,552	29%
Large Irrigation	131,001	119,374	10%	134,372	-3%
Street Lights	18,242	18,322	0%	18,273	0%
Security Lights	19,189	22,380	-14%	20,074	-4%
Unmetered Accounts	17,966	17,675	2%	17,659	2%
Billed Revenues Before Taxes & Unbilled Revenue	\$12,123,151	\$10,151,155	19%	\$8,942,917	36%
Unbilled Revenue	1,461,000	1,461,000	0%	1,625,000	-10%
Energy Sales Retail Subtotal	\$13,584,151	\$11,612,155	17%	\$10,567,917	29%
City Occupation Taxes	685,464	605,566	13%	514,551	33%
Bad Debt Expense (0.16% of retail sales)	158,300	(79,946)	>-200%	(17,300)	>-200%
TOTAL SALES - REVENUE	\$14,427,915	\$12,137,775	19%	\$11,065,168	30%
ENERGY SALES RETAIL - kWh					
		aMW		aMW	
Residential	100,598,607	135.2	76,871,392	103.3	31%
Small General Service	11,816,153	15.9	10,265,566	13.8	15%
Medium General Service	17,140,200	23.0	15,193,235	20.4	13%
Large General Service	20,367,200	27.4	19,465,351	26.2	5%
Large Industrial	4,600,920	6.2	5,703,175	7.7	-19%
Small Irrigation	110,159	0.1	51,853	0.1	112%
Large Irrigation	385,802	0.5	286,927	0.4	34%
Street Lights	210,550	0.3	212,067	0.3	-1%
Security Lights	61,904	0.1	73,816	0.1	-16%
Unmetered Accounts	253,038	0.3	248,939	0.3	2%
TOTAL kWh BILLED	155,544,533	209.1	128,372,320	172.5	21%
NET POWER COST					
BPA Power Costs					
Slice	\$1,933,378	\$2,733,675	-29%	\$2,701,888	-28%
Block	2,010,937	2,017,665	0%	1,971,884	2%
Subtotal	3,944,315	4,751,340	-17%	4,673,772	-16%
Other Power Purchases	10,284,889	724,922	>200%	1,305,599	>200%
Frederickson	2,429	-	n/a	1,748,627	-100%
Transmission	957,818	1,020,745	-6%	1,133,781	-16%
Ancillary	258,537	242,371	7%	67,091	>200%
Conservation Program	(3,147)	21,068	-115%	(95,297)	-97%
Gross Power Costs	15,444,841	6,760,445	128%	8,833,573	75%
Less Secondary Market Sales-Energy	(2,678,251)	(1,019,054)	163%	(3,074,932)	-13%
Less Secondary Market Sales-Gas	-	-	n/a	(739,244)	n/a
Less Transmission of Power for Others	(166,241)	(108,447)	53%	(112,754)	47%
NET POWER COSTS	\$12,600,349	\$5,632,944	124%	4,906,643	157%
NET POWER - kWh					
BPA Power					
Slice	89,018,000	119.6	92,368,157	124.2	-4%
Block	71,251,000	95.8	71,491,796	96.1	0%
Subtotal	160,269,000	215.4	163,859,952	220.2	-2%
Other Power Purchases	30,736,000	41.3	8,956,675	12.0	>200%
Frederickson	-	-	-	-	n/a
Gross Power kWh	191,005,000	256.7	172,816,627	232.3	11%
Less Secondary Market Sales	(8,802,000)	(11.8)	(19,429,302)	(26.1)	-55%
Less Transmission Losses/Imbalance	(2,191,000)	(2.9)	(2,265,407)	(3.0)	-3%
NET POWER - kWh	180,012,000	242.0	151,121,917	203.1	19%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$80.86	\$39.12	107%	\$42.20	92%
Net Power Cost	\$70.00	\$37.27	88%	\$33.62	108%
BPA Power Cost	\$24.61	\$29.00	-15%	\$26.16	-6%
Secondary Market Sales	\$304.28	\$52.45	>200%	\$52.92	>200%
ACTIVE SERVICE LOCATIONS:					
Residential	47,513			46,936	1%
Small General Service	5,199			5,148	1%
Medium General Service	816			825	-1%
Large General Service	177			179	-1%
Large Industrial	5			5	0%
Small Irrigation	535			535	0%
Large Irrigation	431			434	-1%
Street Lights	9			9	0%
Security Lights	1,824			1,836	-1%
Unmetered Accounts	386			382	1%
TOTAL	56,895			56,289	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	12/31/2022			12/31/2021				
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	67,867,187	65,380,228	4%	62,604,284	8%			
COVID Assistance	(88,083)	-	n/a	(1,279,133)	-93%			
Small General Service	9,249,475	9,055,734	2%	8,928,265	4%			
Medium General Service	13,599,736	13,220,369	3%	13,339,935	2%			
Large General Service	16,586,886	16,003,616	4%	15,845,011	5%			
Large Industrial	3,466,489	3,479,088	0%	3,511,223	-1%			
Small Irrigation	1,044,679	1,005,705	4%	1,142,121	-9%			
Large Irrigation	22,038,559	21,805,341	1%	26,028,197	-15%			
Street Lights	234,698	219,079	7%	207,489	13%			
Security Lights	237,083	244,292	-3%	245,341	-3%			
Unmetered Accounts	213,963	212,877	1%	213,016	0%			
Billed Revenues Before Taxes & Unbilled Revenue	\$134,450,672	130,626,329	3%	\$130,785,749	3%			
Unbilled Revenue	(318,000)	(318,000)	0%	608,000	-152%			
Energy Sales Retail Subtotal	\$134,132,672	130,308,329	3%	\$131,393,749	2%			
City Occupation Taxes	6,520,640	6,469,000	1%	6,138,134	6%			
Bad Debt Expense (0.16% of retail sales)	-	(256,368)	n/a	(365,900)	n/a			
TOTAL SALES - REVENUE	\$140,653,312	136,520,961	3%	\$137,165,983	3%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW				
Residential	780,987,245	89.2	747,299,714	85.3	5%	711,830,579	81.3	10%
Small General Service	121,260,752	13.8	118,486,980	13.5	2%	116,212,164	13.3	4%
Medium General Service	188,133,745	21.5	183,157,363	20.9	3%	183,223,351	20.9	3%
Large General Service	253,063,760	28.9	244,759,131	27.9	3%	241,980,780	27.6	5%
Large Industrial	64,835,160	7.4	65,386,996	7.5	-1%	65,083,800	7.4	0%
Small Irrigation	14,902,163	1.7	14,350,504	1.6	4%	16,767,849	1.9	-11%
Large Irrigation	376,891,858	43.0	372,717,875	42.5	1%	465,973,567	53.2	-19%
Street Lights	2,532,430	0.3	2,536,787	0.3	0%	2,393,042	0.3	6%
Security Lights	772,565	0.1	807,113	0.1	-4%	846,683	0.1	-9%
Unmetered Accounts	3,003,882	0.3	2,998,464	0.3	0%	3,003,245	0.3	0%
TOTAL kWh BILLED	1,806,383,560	206.2	1,752,500,929	200.1	3%	1,807,315,060	206.3	0%
NET POWER COST								
BPA Power Costs								
Slice	\$31,230,483	\$32,804,097	-5%	\$32,739,802	-5%			
Block	25,432,287	24,801,140	3%	26,659,994	-5%			
Subtotal	\$56,662,770	\$57,605,238	-2%	\$59,399,796	-5%			
Other Power Purchases								
Frederickson	37,322,156	25,251,825	48%	24,801,918	50%			
Transmission	12,018,033	12,854,237	-7%	18,320,935	-34%			
Ancillary	12,261,068	12,310,025	0%	12,214,525	0%			
Conservation Program	3,650,745	3,672,632	-1%	2,528,398	44%			
Gross Power Costs	394,324	332,766	18%	(116,934)	>-200%			
Less Secondary Market Sales-Energy	\$122,309,096	\$112,026,723	9%	\$117,148,638	4%			
Less Secondary Market Sales-Gas	(28,261,034)	(30,514,599)	-7%	(27,844,420)	1%			
Less Transmission of Power for Others	(5,092,722)	-	n/a	(4,708,313)	8%			
NET POWER COSTS	\$87,354,929	\$80,135,128	9%	\$83,638,179	4%			
NET POWER - kWh								
BPA Power								
Slice	1,082,992,000	123.6	947,658,239	108.2	14%	937,110,000	107.0	16%
Block	867,823,000	99.1	870,207,835	99.3	0%	905,175,000	103.3	-4%
Subtotal	1,950,815,000	222.7	1,817,866,074	207.5	7%	1,842,285,000	210.3	6%
Other Power Purchases								
Frederickson	243,744,000	27.8	236,947,022	27.0	3%	251,989,000	28.8	-3%
Gross Power kWh	95,243,000	10.9	254,350,000	29.0	-63%	251,377,000	28.7	-62%
Less Secondary Market Sales	2,289,802,000	261.4	2,309,163,096	263.6	-1%	2,345,651,000	267.8	-2%
Less Transmission Losses/Imbalance	(378,189,000)	(43.2)	(443,187,850)	(50.6)	-15%	(417,390,000)	(47.6)	-9%
NET POWER - kWh	(40,677,000)	(4.6)	(28,470,043)	(3.3)	43%	(52,141,000)	(6.0)	-22%
NET POWER - kWh	1,870,936,000	213.6	1,837,505,203	209.8	2%	1,876,120,000	214.2	0%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$53.41	\$48.51	10%	\$49.94	7%			
Net Power Cost	\$46.69	\$43.61	7%	\$44.58	5%			
BPA Power Cost	\$29.05	\$31.69	-8%	\$32.24	-10%			
Secondary Market Sales	\$74.73	\$68.85	9%	\$66.71	12%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	47,216			46,690	1%			
Small General Service	5,190			5,169	0%			
Medium General Service	820			821	0%			
Large General Service	177			177	0%			
Large Industrial	5			5	0%			
Small Irrigation	544			549	-1%			
Large Irrigation	436			437	0%			
Street Lights	9			9	0%			
Security Lights	1,829			1,833	0%			
Unmetered Accounts	384			382	1%			
TOTAL	56,610			56,072	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
Small General Service													
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
Medium General Service													
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
Large General Service													
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
Large Industrial													
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
Small Irrigation													
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
Large Irrigation													
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
Security Lights													
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
Unmetered													
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
Total													
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 11/30/2022	ADDITIONS	RETIREMENTS	BALANCE 12/31/2022
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,192,849	20,892	(3,096)	5,210,645
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
TOTAL	10,668,454	20,892	(3,096)	10,686,250
DISTRIBUTION PLANT:				
Land & Land Rights	2,571,853	85	-	2,571,938
Structures & Improvements	295,502	-	-	295,502
Station Equipment	54,825,097	-	-	54,825,097
Poles, Towers & Fixtures	25,124,647	228,983	(42,067)	25,311,563
Overhead Conductor & Devices	17,320,770	367,842	(32,857)	17,655,755
Underground Conduit	47,100,458	651,635	(72,213)	47,679,880
Underground Conductor & Devices	59,825,250	620,833	(65,800)	60,380,283
Line Transformers	37,325,493	2,334	-	37,327,827
Services-Overhead	3,319,539	10,342	-	3,329,881
Services-Underground	22,910,514	69,152	-	22,979,666
Meters	11,829,885	166,605	(380,820)	11,615,670
Security Lighting	901,846	2,610	(2,405)	902,051
Street Lighting	795,184	-	-	795,184
SCADA System	3,604,152	16,640	-	3,620,792
TOTAL	287,750,190	2,137,061	(596,162)	289,291,089
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,041,738	32,458	(22,806)	20,051,390
Information Systems & Technology	10,466,478	91,937	(112,207)	10,446,208
Transportation Equipment	10,890,261	-	-	10,890,261
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	546,881	5,815	-	552,696
Laboratory Equipment	764,732	-	-	764,732
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	27,350,014	334,910	(21,089)	27,663,835
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	(424,185)	-	9,787,889
TOTAL	84,880,277	40,935	(156,102)	84,765,110
TOTAL ELECTRIC PLANT ACCOUNTS	385,131,830	2,198,888	(755,360)	386,575,358
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	8,337,017	(804,775)	-	7,532,242
TOTAL CAPITAL	393,829,285	1,394,113	(755,360)	\$394,468,038

\$2,057,025 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

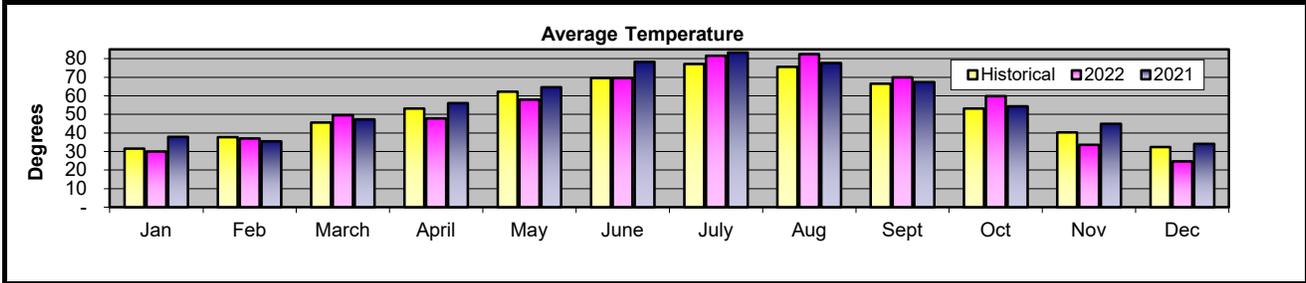
	BALANCE 12/31/2021	ADDITIONS	RETIREMENTS	BALANCE 12/31/2022
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	78,025	(14,885)	5,210,645
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
TOTAL	10,623,110	78,025	(14,885)	10,686,250
DISTRIBUTION PLANT:				
Land & Land Rights	2,548,885	23,366	(313)	2,571,938
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	1,544,393	(218,038)	54,825,097
Poles, Towers & Fixtures	24,150,372	1,363,969	(202,778)	25,311,563
Overhead Conductor & Devices	15,955,663	1,882,284	(182,192)	17,655,755
Underground Conduit	44,364,762	3,520,974	(205,856)	47,679,880
Underground Conductor & Devices	56,664,294	4,524,092	(808,103)	60,380,283
Line Transformers	36,089,952	1,691,164	(453,289)	37,327,827
Services-Overhead	3,227,321	102,560	-	3,329,881
Services-Underground	22,937,881	888,411	(846,626)	22,979,666
Meters	11,450,225	547,320	(381,875)	11,615,670
Security Lighting	895,831	21,403	(15,183)	902,051
Street Lighting	793,207	3,216	(1,239)	795,184
SCADA System	3,432,646	212,315	(24,169)	3,620,792
TOTAL	276,305,283	16,325,467	(3,339,661)	289,291,089
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	410,846	(104,276)	20,051,390
Information Systems & Technology	10,625,510	171,781	(351,083)	10,446,208
Transportation Equipment	10,531,020	554,510	(195,269)	10,890,261
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	15,678	-	552,696
Laboratory Equipment	677,509	87,223	-	764,732
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,275,539	1,435,764	(47,468)	27,663,835
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	(424,185)	-	9,787,889
TOTAL	83,211,589	2,251,617	(698,096)	84,765,110
TOTAL ELECTRIC PLANT ACCOUNTS	371,972,891	18,655,109	(4,052,642)	386,575,358
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	5,923,968	1,608,274	-	7,532,242
TOTAL CAPITAL	378,257,297	20,263,383	(\$4,052,642)	\$394,468,038

\$22,433,813 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

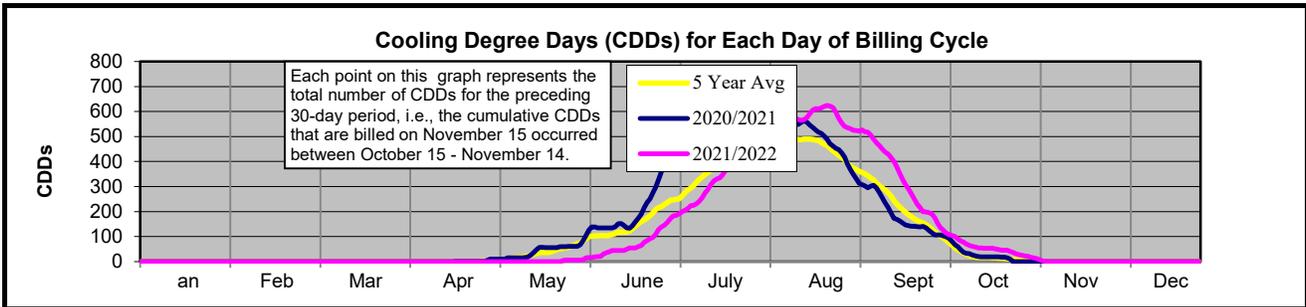
	YTD 12/31/2022	Monthly 12/31/2022
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$177,085,693	\$13,093,539
Cash Paid to Suppliers and Counterparties	(129,030,457)	(9,700,532)
Cash Paid to Employees	(16,663,588)	(1,338,903)
Taxes Paid	(14,612,888)	(400,538)
Net Cash Provided by Operating Activities	16,778,760	1,653,566
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(40,556)	(10,223)
Net Cash Used by Noncapital Financing Activities	(40,556)	(10,223)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(20,486,228)	(1,842,464)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	(3,195,000)	-
Bond Interest Paid	(2,449,207)	-
Contributions in Aid of Construction	3,225,724	517,040
Sale of Assets	125,827	-
Net Cash Used by Capital and Related Financing Activities	(22,778,884)	(1,325,424)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	669,074	117,382
Proceeds from Sale of Investments	11,979,666	2,502,075
Purchase of Investments	(46,331,171)	(1,423,275)
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	(33,682,431)	1,196,182
NET INCREASE (DECREASE) IN CASH	(39,723,111)	1,514,101
CASH BALANCE, BEGINNING	\$59,835,677	\$18,598,465
CASH BALANCE, ENDING	\$20,112,566	\$20,112,566
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$6,829,612	(\$1,173,716)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	11,175,469	945,474
Unbilled Revenues	318,000	(1,461,000)
Misellaneous Other Revenue & Receipts	180,801	(31)
GASB 68 Pension Expense	(1,647,466)	(1,647,466)
Decrease (Increase) in Accounts Receivable	(3,518,144)	(3,132,108)
Decrease (Increase) in BPA Prepay Receivable	600,000	50,000
Decrease (Increase) in Inventories	(5,192,072)	(394,622)
Decrease (Increase) in Prepaid Expenses	43,260	45,786
Decrease (Increase) in Wholesale Power Receivable	2,379,014	(287,882)
Decrease (Increase) in Miscellaneous Assets	47,074	(25,343)
Decrease (Increase) in Prepaid Expenses and Other Charges	1,696,014	(5,031,166)
Decrease (Increase) in Deferred Derivative Outflows	1,094,553	(2,014,963)
Increase (Decrease) in Deferred Derivative Inflows	(1,117,614)	5,079,366
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	4,516,529	7,933,359
Increase (Decrease) in Accrued Taxes Payable	390,588	1,055,425
Increase (Decrease) in Customer Deposits	549,899	14,363
Increase (Decrease) in BPA Prepay Incentive Credit	(161,256)	(13,438)
Increase (Decrease) in Other Current Liabilities	217,075	(17,209)
Increase (Decrease) in Other Credits	(1,622,576)	1,728,737
Net Cash Provided by Operating Activities	\$16,778,760	\$1,653,566

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 December 31, 2022



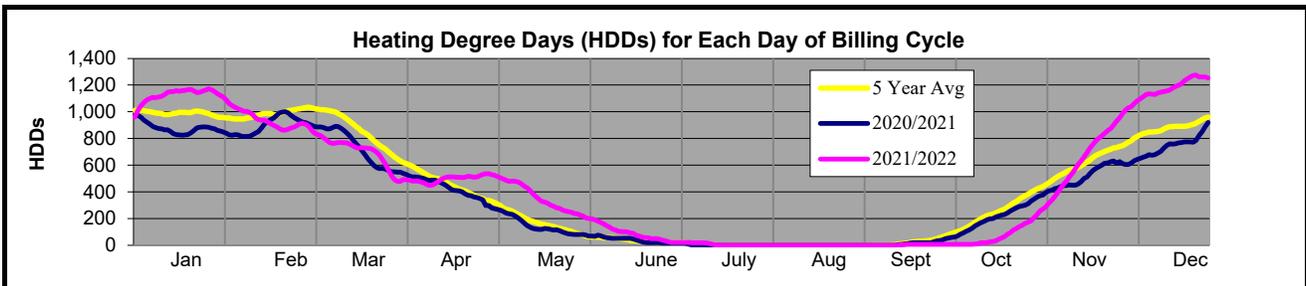
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5	53.1	62.1	69.6	77.1	75.5	66.4	53.1	40.2	32.3	53.7
2022	30.0	36.9	49.5	47.8	57.9	69.6	81.6	82.4	69.8	59.8	33.5	24.7	53.6
2021	37.9	35.4	47.3	56.0	64.5	78.2	83.2	77.6	67.3	54.3	44.8	34.1	56.7
5-yr Avg	34.2	34.5	44.7	54.5	65.1	72.1	79.7	77.7	66.8	52.3	41.0	33.8	54.7

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47	0.55	0.53	0.18	0.25	0.30	0.57	0.85	0.99	6.78
2022	0.50	0.20	0.15	1.54	0.96	0.97	0.33	Trace	0.17	0.28	0.75	1.48	7.33
2021	0.70	0.72	0.05	-	0.01	0.25	-	0.02	0.62	0.81	1.80	0.36	5.34
5-yr Avg	1.08	0.92	0.43	0.59	0.52	0.30	0.07	0.49	0.27	0.63	0.93	0.52	6.75



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	-	-	-	-	6	157	513	536	152	23	-	-	1,387
2021	-	-	-	10	67	412	563	390	106	-	-	-	1,548
5-yr Avg	-	-	-	4	87	233	455	393	110	6	-	-	1,287

Cumulative CDDs in Billing Cycle													
2022	-	-	-	-	33	1,650	9,537	17,759	11,674	2,241	103	-	42,997
2021	-	-	-	16	1,113	5,345	17,104	16,424	6,755	1,231	-	-	47,988
5-yr Avg	-	-	-	13	1,034	4,350	10,876	14,647	7,847	1,114	29	-	39,909



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	1,087	792	479	520	226	22	-	-	7	184	946	1,246	5,509
2021	839	829	548	279	80	16	-	-	35	330	606	959	4,521
5-yr Avg	953	859	631	319	84	19	-	0	57	399	721	967	5,008

Cumulative HDDs in Billing Cycle													
2022	34,858	26,482	22,449	14,837	11,962	3,454	319	-	82	1,464	16,722	35,748	168,377
2021	27,173	25,135	23,198	13,362	5,115	1,427	118	-	243	5,263	14,477	22,392	137,903
5-yr Avg	30,700	26,451	25,650	14,406	6,094	1,344	205	2	412	6,389	17,194	26,696	155,543

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

December Highlights

In December: There was one new Access Internet connection. Seven customers upgraded and re-contracted their Access Internet service. One customer switched from Transport with Internet to Access Internet on new 2 year term. A customer disconnected their old office but is getting the Access Internet service at their new location. Another customer also terminated service at their office but got new Access Internet service installed at their new location. A customer disconnected their Richland site as part of the T-Mobile merger.

	A C T U A L S															Budget Remaining	Inception to Date	
	2022 Amended Budget	2022 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD			
OPERATING REVENUES																		
Ethernet	1,640,602	1,700,602	\$139,514	\$134,869	\$134,590	\$135,440	\$135,615	\$136,132	\$136,286	\$133,942	\$131,780	\$130,848	\$130,251	\$129,053	\$1,608,320		32,282	
Non-Recurring Charges - Ethernet	-	-	650	1,150	1,000	1,000	12,699	2,000	1,045	-	1,000	188	188	188	21,106		(21,106)	
TDM	36,000	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	36,000		-	
Wireless	-	-	13	-	-	-	-	-	-	-	-	-	-	-	13		(13)	
Internet Transport Service	88,000	88,000	7,939	7,327	7,836	7,371	7,450	8,101	7,191	7,195	7,344	7,245	7,446	7,695	90,136		(2,136)	
Fixed Wireless	15,000	15,000	1,779	1,640	1,683	1,672	1,672	1,614	1,611	1,611	1,572	1,586	1,489	1,489	19,590		(4,590)	
Access Internet	466,000	488,000	42,125	42,267	42,389	42,737	42,975	43,111	43,580	43,869	44,595	45,040	45,232	45,527	523,446		(57,446)	
Non-Recurring Charges - AI	-	-	1,000	2,390	800	1,150	400	1,200	1,450	1,750	853	250	500	1,508	13,251		(13,251)	
Broadband Revenue - Other	598,540	754,540	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	38,695	38,695	38,695	610,142		(11,602)	
Subtotal	2,844,142	3,082,142	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261	245,078	226,837	226,898	227,154	2,922,004			
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	
Total Operating Revenues	2,844,142	3,082,142	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261	245,078	226,837	226,898	227,154	\$2,922,004		(77,862)	31,765,267
OPERATING EXPENSES																		
General Expenses ⁽¹⁾	1,159,857	1,119,375	76,307	111,917	85,486	109,474	85,275	90,601	87,847	82,314	102,585	72,413	76,213	155,485	\$1,135,918			
Other Maintenance	70,400	60,000	3,242	1,125	4,198	7,801	884	3,197	31,008	1,219	22,724	11,561	9,958	47,426	\$144,345			
NOC Maintenance	-	-	-	-	-	-	-	-	-	-	-	9,050	-	-	9,050			
Wireless Maintenance	26,479	26,479	-	-	-	-	-	-	-	-	-	-	-	-	-			
Subtotal	1,256,736	1,205,854	79,549	113,043	89,684	117,276	86,158	93,799	118,856	83,533	125,308	93,025	86,171	202,912	\$1,289,313		(32,577)	16,206,242
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0		-	
Depreciation	902,400	902,400	87,556	88,325	88,258	88,516	88,330	88,491	89,113	89,209	88,692	87,550	87,249	87,505	\$1,058,792		(156,392)	15,263,633
Total Operating Expenses	2,159,136	2,108,254	167,105	201,367	177,941	205,792	174,488	182,290	207,968	172,742	214,000	180,575	173,420	290,417	\$2,348,105		(188,969)	31,469,875
OPERATING INCOME (LOSS)	685,006	973,888	83,810	46,170	68,251	41,473	84,217	67,811	41,092	73,519	31,078	46,263	53,478	(63,263)	\$573,899		111,107	295,392
NONOPERATING REVENUES & EXPENSES																		
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(332,532)	(20,109)	(19,854)	(19,524)	(19,337)	(19,001)	(18,695)	(18,596)	(18,164)	(17,951)	(17,719)	(17,531)	(18,086)	(\$224,566)		107,966	(7,690,868)
CAPITAL CONTRIBUTIONS																		
Contributions in Aid of Broadband	-	58,800	271	10,895	38,059	6,367	30,496	167	23,671	8,838	212	212	23,654	519	\$143,361		143,361	5,522,714
BTOP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	2,282,671
INTERNAL NET INCOME (LOSS)	\$352,474	\$700,156	\$63,972	37,211	86,787	28,504	95,712	49,283	46,167	64,193	13,339	28,756	59,601	(80,830)	\$492,694		\$362,434	409,909
NOANET COSTS																		
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	317	-	163	-	-	\$479		-	144,583
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	317	-	162.68	-	-	\$479		(\$479)	\$3,303,675
CAPITAL EXPENDITURES	\$1,195,820	\$1,868,731	\$57,111	\$53,804	\$75,328	\$69,008	\$81,928	\$46,342	\$118,286	\$15,677	\$43,376	\$50,054	\$96,574	\$224,549	\$932,036		\$263,784	\$27,193,020
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$391,586	\$66,357	\$114,526	91,585	119,240	67,348	121,115	110,127	35,590	155,572	76,605	83,808	67,807	(199,787)	\$843,537		451,951	(\$7,132,284)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$391,586	\$66,357	114,526	91,585	119,240	67,348	121,115	110,127	35,590	155,889	76,605	83,970	67,807	(199,787)	\$844,016		452,430	(\$3,828,609)

Notes Receivable	Beginning Balance	Beginning Balance													Ending Balance			
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



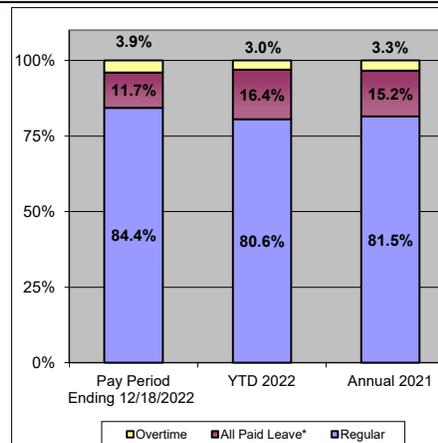
Payroll Report

Pay Period Ending December 18, 2022

Headcount			
Directorate / Department	2022 Budget	2022 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	6.00	5.00	(1.00)
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Finance & Customer Services			
Customer Service	16.00	16.00	-
Prosser Customer Service	3.00	2.00	(1.00)
Director of Finance	2.00	1.00	(1.00)
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	2.00	(1.00)
Power Management			
Power Management	4.00	3.00	(1.00)
Energy Programs	6.00	4.00	(2.00)
Engineering			
Engineering	7.00	6.00	(1.00)
Customer Engineering	9.00	10.00	1.00
Operations			
Operations	7.00	8.00	1.00
Supt. Of Transmission & Distribution	34.00	32.00	(2.00)
Supt. of Operations	2.00	3.00	1.00
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	10.00	9.00	(1.00)
Total Positions	152.00	144.00	(8.00)

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2022 Budget	December	2022 Actual YTD	
NECA Lineman/Meterman	Operations	1,040	4	966	93%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Warehouse/Transformer Shop	-	54	850	0%
IT Intern	IT	520	-	464	-
Temporary Engineer	Engineering	-	-	6	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	-	518	25%
CSR On-Call - Kennewick	Customer Service	2,600	8	750	29%
Total All Contingent Positions		7,280	66	3,553	49%
Contingent YTD Full Time Equivalents (FTE)		3.50		1.71	

2022 Labor Budget				
As of 12/31/2022				100.% through the year
Labor Type	2022 Amended Budget	2022 Original Budget	YTD Actual	% Spent
Regular	\$15,464,091	\$15,564,091	\$15,044,981	97.3%
Overtime	876,918	876,918	1,081,209	123.3%
Subtotal	16,341,009	16,441,009	16,126,190	98.7%
Less: Mutual Aid			(43,170)	
Total	\$16,341,009	\$16,441,009	\$16,083,021	98.4%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.