



## FINANCIAL STATEMENTS

**July 2025**  
*(Unaudited)*

---

### Table of Contents

---

	<u>Page</u>
<b>Monthly Financial Highlights</b>	2
<b>Statement of Revenues, Expenses and Changes in Net Assets</b>	
Current Month	3
Year-to-Date	4
2025 Monthly Activity	5
<b>Comparative Balance Sheet</b>	6 - 7
<b>Energy Statistical Data</b>	
Current Month	8
Year-to-Date	9
kWh Sales - Monthly Activity	10 - 11
<b>Plant Additions and Retirements</b>	
Current Month	12
Year-to-Date	13
<b>Statement of Cash Flows</b>	14
<b>Weather Statistics</b>	15
<b>Broadband Summary</b>	16
<b>Payroll Report</b>	17



## Financial Highlights July 2025

Issue date: 8/25/25



### Retail Revenues

- July's temperature was 2.4% below the 5-year average and precipitation was 100% below the 5-year average of 0.07 inches with no reported accumulation. Cooling degree days were 11% below the 5-year average.
- July's retail revenues were 1% below budget estimates.
- Retail revenues year to date are about 1% below budget estimates.

### Net Power Expense (NPE)

- NPE was \$9.9M for the month.
- NPE YTD of \$45.3M is 1% below budget
- Sales in the secondary market returned about \$840,000.

### Net Margin/Net Position

- Net Position was above the budget by about \$0.9M and Net Margin was below budget estimates by about \$0.3M.

### Capital

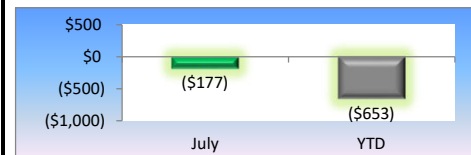
- Net capital expenditures for the year are \$15.1M of the \$26.9M net budget.

### O&M Expense

- July's O&M expenses were \$2.8M or 1% below budget, YTD expenses are 5% below budget.

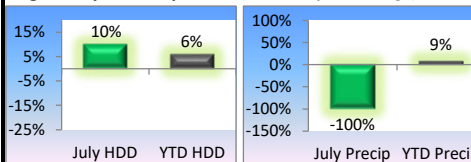
## Retail Revenues

### Performance Over/(Under) Budget (thousands)

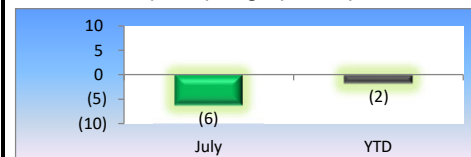


### Factors affecting Revenues

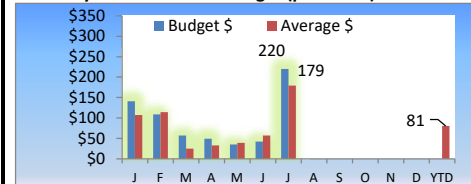
#### Degree Days & Precipitation (% over 5-year average)



### Billed Load Over/(Under) Budget (in aMW)

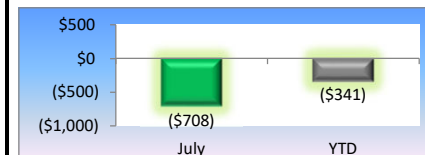


### Secondary Market Price v. Budget (per MWh)



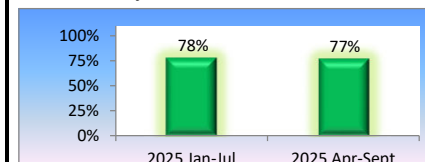
## Net Power Expense

### Performance Over/(Under) Budget (thousands)

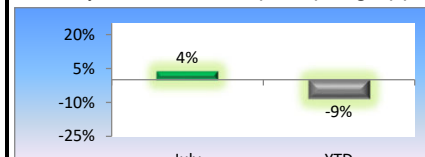


### Factors affecting Net Power Expense

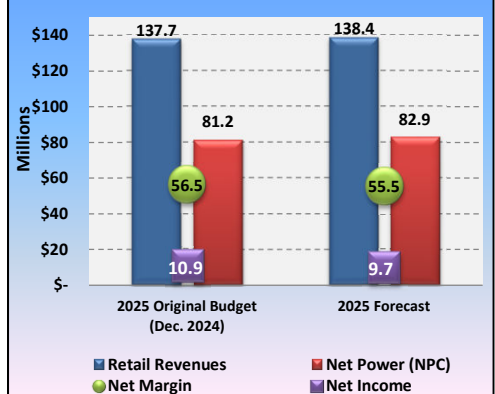
#### Water Flow Projection % of Normal Runoff



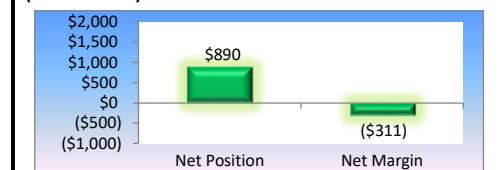
### Secondary Market Sales Over/(Under) Budget (\$)



## Net Income/Net Margin 2025 Budget and Forecast



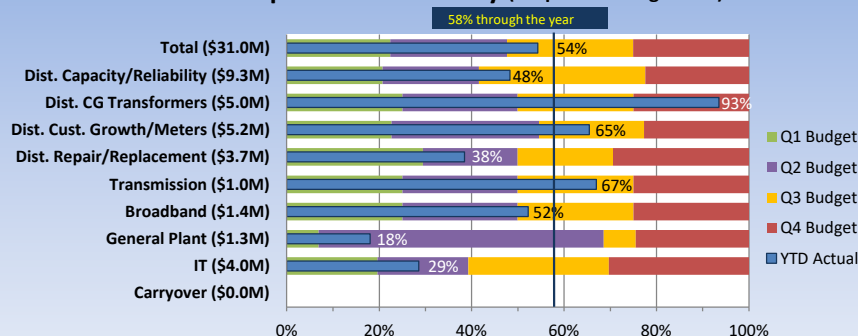
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



### Other Statistics

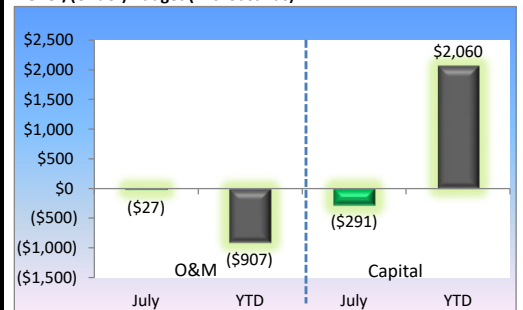
Days Cash On Hand - Current	142
Days Cash On Hand - Forecast	117
Debt Service Coverage	4.02
Fixed Charge Coverage	1.69
Active Service Locations	58,774
YTD Net Increase (July - 61)	623
New Services Net -	
(YTD 948 New, 256 Retired)	692
July (110 New, 24 Retired)	86

## 2025 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD  
16.81M  
4.49M  
4.7M  
3.43M  
1.43M  
0.64M  
0.74M  
0.24M  
1.13M  
0M

## O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**JULY 2025**

	7/31/25			7/31/24	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	15,874,156	16,051,485	-1%	15,196,877	4%
City Occupation Taxes	579,956	571,729	1%	546,089	6%
Bad Debt Expense	(8,400)	(29,604)	-72%	(8,300)	1%
Energy Secondary Market Sales	840,183	809,257	4%	2,271,529	-63%
Transmission of Power for Others	14,968	15,154	-1%	15,154	-1%
Broadband Revenue	244,684	259,879	-6%	238,405	3%
Other Revenue	154,169	81,370	89%	1,347,523	-89%
<b>TOTAL OPERATING REVENUES</b>	<b>17,699,716</b>	<b>17,759,270</b>	<b>0%</b>	<b>19,607,278</b>	<b>-10%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	9,736,031	10,019,912	-3%	11,449,894	-15%
Purchased Transmission & Power Admin Costs	1,218,658	1,354,568	-10%	1,391,264	-12%
Conservation Program	(231,332)	26,185	>-200	163,880	>-200%
Total Power Supply	10,723,357	11,400,664	-6%	13,005,038	-18%
Transmission Operation & Maintenance	2,177	10,122	-78%	3,066	-29%
Distribution Operation & Maintenance	1,390,444	1,375,608	1%	1,442,177	-4%
Broadband Expense	118,390	134,370	-12%	87,056	36%
Customer Accounting, Collection & Information	387,806	454,413	-15%	385,057	1%
Administrative & General	881,987	833,769	6%	917,624	-4%
Subtotal before Taxes & Depreciation	2,780,804	2,808,283	-1%	2,834,980	-2%
Taxes	1,510,069	1,464,910	3%	1,415,470	7%
Depreciation & Amortization	1,024,205	1,053,972	-3%	982,235	4%
Total Other Operating Expenses	5,315,078	5,327,165	0%	5,232,685	2%
<b>TOTAL OPERATING EXPENSES</b>	<b>16,038,435</b>	<b>16,727,830</b>	<b>-4%</b>	<b>18,237,723</b>	<b>-12%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>1,661,281</b>	<b>1,031,441</b>	<b>61%</b>	<b>1,369,555</b>	<b>21%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	179,541	166,600	8%	306,078	-41%
Other Income	22,571	22,038	2%	25,605	-12%
Other Expense	1	-	n/a	(20,446)	-100%
Interest Expense	(296,939)	(296,939)	0%	(309,598)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	43,510	43,380	0%	44,794	-3%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(51,315)</b>	<b>(64,921)</b>	<b>-21%</b>	<b>46,434</b>	<b>&gt;-200%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>1,609,966</b>	<b>966,520</b>	<b>67%</b>	<b>1,415,989</b>	<b>14%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>367,350</b>	<b>335,966</b>	<b>9%</b>	<b>176,183</b>	<b>109%</b>
<b>CHANGE IN NET POSITION</b>	<b>1,977,316</b>	<b>1,302,486</b>	<b>52%</b>	<b>1,592,172</b>	<b>24%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	7/31/25			7/31/24	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	81,994,198	82,647,025	-1%	79,682,703	3%
City Occupation Taxes	3,791,477	3,901,357	-3%	3,669,119	3%
Bad Debt Expense	(48,000)	(160,697)	-70%	(85,800)	-44%
Energy Secondary Market Sales	2,255,174	2,468,117	-9%	5,630,157	-60%
Transmission of Power for Others	105,892	106,078	0%	117,392	-10%
Broadband Revenue	1,711,349	1,763,484	-3%	1,668,203	3%
Other Revenue	1,340,322	1,073,892	25%	3,663,586	-63%
<b>TOTAL OPERATING REVENUES</b>	<b>91,150,411</b>	<b>91,799,256</b>	<b>-1%</b>	<b>94,345,360</b>	<b>-3%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	41,232,280	40,666,583	1%	44,603,345	-8%
Purchased Transmission & Power Admin Costs	6,869,081	7,388,720	-7%	7,055,431	-3%
Conservation Program	(441,176)	159,450	>-200	378,240	>-200%
Total Power Supply	47,660,185	48,214,753	-1%	52,037,016	-8%
Transmission Operation & Maintenance	31,013	66,979	-54%	47,450	-35%
Distribution Operation & Maintenance	8,247,037	9,230,092	-11%	7,889,200	5%
Broadband Expense	685,701	705,479	-3%	647,033	6%
Customer Accounting, Collection & Information	2,914,038	2,970,261	-2%	2,700,469	8%
Administrative & General	6,033,581	5,845,399	3%	5,838,859	3%
Subtotal before Taxes & Depreciation	17,911,369	18,818,210	-5%	17,123,011	5%
Taxes	8,910,824	9,168,557	-3%	8,654,428	3%
Depreciation & Amortization	7,096,257	7,377,807	-4%	6,833,677	4%
Total Other Operating Expenses	33,918,450	35,364,574	-4%	32,611,116	4%
<b>TOTAL OPERATING EXPENSES</b>	<b>81,578,636</b>	<b>83,579,327</b>	<b>-2%</b>	<b>84,648,132</b>	<b>-4%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>9,571,776</b>	<b>8,219,929</b>	<b>16%</b>	<b>9,697,228</b>	<b>-1%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	1,363,630	1,166,200	17%	1,890,109	-28%
Other Income	160,035	154,267	4%	370,435	-57%
Other Expense	1	-	n/a	(20,446)	-100%
Interest Expense	(2,078,570)	(2,078,570)	0%	(2,187,294)	-5%
Debt Discount/Premium Amortization & Loss on Defeased Debt	304,573	303,659	0%	313,559	-3%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(250,332)</b>	<b>(454,444)</b>	<b>-45%</b>	<b>366,363</b>	<b>-168%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>9,321,443</b>	<b>7,765,485</b>	<b>20%</b>	<b>10,063,591</b>	<b>-7%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>1,685,534</b>	<b>2,351,763</b>	<b>-28%</b>	<b>1,351,337</b>	<b>25%</b>
<b>CHANGE IN NET POSITION</b>	<b>11,006,977</b>	<b>10,117,248</b>	<b>9%</b>	<b>11,414,928</b>	<b>-4%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>186,508,843</b>	<b>186,508,843</b>	<b>0%</b>	<b>173,578,836</b>	<b>7%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>197,515,820</b>	<b>196,626,091</b>	<b>0%</b>	<b>184,993,764</b>	<b>7%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2025 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$11,408,067	\$10,626,432	\$8,707,229	\$9,072,191	\$11,811,916	\$14,494,208	\$15,874,156						\$81,994,198
City Occupation Taxes	610,422	679,308	502,276	456,620	439,567	523,327	579,956						3,791,477
Bad Debt Expense	(6,600)	(7,500)	(5,400)	(5,400)	(6,400)	(8,300)	(8,400)						(48,000)
Energy Secondary Market Sales	340,367	461,700	118,289	106,179	156,722	231,734	840,183						2,255,174
Transmission of Power for Others	15,154	15,154	15,154	15,154	15,154	15,154	14,968						105,892
Broadband Revenue	244,473	246,745	245,316	242,242	243,754	244,135	244,684						1,711,349
Other Electric Revenue	605,283	138,096	115,694	148,277	94,532	84,271	154,169						1,340,322
<b>TOTAL OPERATING REVENUES</b>	13,217,166	12,159,935	9,698,558	10,035,264	12,755,244	15,584,529	17,699,716	-	-	-	-	-	91,150,411
<b>OPERATING EXPENSES</b>													
Purchased Power	5,052,506	6,362,498	3,750,965	5,402,841	5,226,569	5,700,870	9,736,031						41,232,280
Purchased Transmission & Power Admin Costs	1,135,872	1,100,823	681,090	597,691	981,671	1,153,275	1,218,658						6,869,081
Conservation Program	(26,490)	76,843	(63,956)	(201,691)	48,156	(42,707)	(231,332)						(441,176)
<b>Total Power Supply</b>	6,161,889	7,540,164	4,368,099	5,798,842	6,256,396	6,811,438	10,723,357	-	-	-	-	-	47,660,185
Transmission Operation & Maintenance	601	1,188	3,886	13,981	8,236	942	2,177						31,013
Distribution Operation & Maintenance	1,061,381	1,108,229	984,354	1,462,962	1,215,482	1,024,185	1,390,444						8,247,037
Broadband Expense	97,927	102,367	90,777	99,750	85,306	91,186	118,390						685,701
Customer Accounting, Collection & Information	449,777	414,012	413,753	443,950	435,739	369,000	387,806						2,914,038
Administrative & General	903,728	877,228	849,653	796,531	694,967	1,029,487	881,987						6,033,581
<b>Subtotal before Taxes &amp; Depreciation</b>	2,513,414	2,503,024	2,342,423	2,817,174	2,439,730	2,514,799	2,780,804	-	-	-	-	-	17,911,369
Taxes	1,292,972	1,436,234	1,066,799	1,053,076	1,146,002	1,405,672	1,510,069						8,910,824
Depreciation & Amortization	1,013,046	1,001,989	1,006,994	1,011,057	1,017,476	1,021,491	1,024,205						7,096,257
<b>Total Other Operating Expenses</b>	4,819,432	4,941,247	4,416,217	4,881,307	4,603,208	4,941,962	5,315,078	-	-	-	-	-	33,918,450
<b>TOTAL OPERATING EXPENSES</b>	10,981,320	12,481,411	8,784,316	10,680,149	10,859,603	11,753,401	16,038,435	-	-	-	-	-	81,578,636
<b>OPERATING INCOME (LOSS)</b>	2,235,845	(321,476)	914,242	(644,885)	1,895,641	3,831,128	1,661,281	-	-	-	-	-	9,571,776
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	207,921	202,480	209,481	210,906	161,541	191,760	179,541						1,363,630
Other Income	22,571	25,446	26,188	14,305	26,381	22,571	22,571						160,035
Other Expense	-	-	-	-	-	-	1						1
Interest Expense	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)						(2,078,570)
Debt Discount & Expense Amortization	43,510	43,510	43,510	43,510	43,510	43,510	43,510						304,573
<b>TOTAL NONOPERATING REV/EXP</b>	(22,936)	(25,502)	(17,759)	(28,217)	(65,506)	(39,097)	(51,315)	-	-	-	-	-	(250,332)
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	2,212,909	(346,978)	896,483	(673,102)	1,830,135	3,792,031	1,609,966	-	-	-	-	-	9,321,443
<b>CAPITAL CONTRIBUTIONS</b>	30,363	453,611	335,170	285,180	203,539	10,320	367,350						1,685,534
<b>CHANGE IN NET POSITION</b>	\$2,243,273	\$106,633	\$1,231,653	(\$387,922)	\$2,033,674	\$3,802,350	\$1,977,316	\$0	\$0	\$0	\$0	\$0	11,006,977

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	7/31/2025	7/31/2024	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	41,369,837	40,632,783	\$737,054	
Restricted Construction Account	-	2,518,534	(2,518,534)	
Investments	13,822,590	20,227,135	(6,404,545)	
Accounts Receivable, net	15,198,241	13,377,715	1,820,526	
BPA Prepay Receivable	690,000	660,000	30,000	
Accrued Interest Receivable	93,942	155,438	(61,496)	
Wholesale Power Receivable	840,233	2,271,529	(1,431,296)	
Accrued Unbilled Revenue	4,730,000	4,432,000	298,000	
Inventory Materials & Supplies	14,991,343	15,552,082	(560,739)	
Prepaid Expenses & Option Premiums	714,467	607,791	106,676	
<b>Total Current Assets</b>	<b>92,450,652</b>	<b>100,435,006</b>	<b>(7,984,354)</b>	<b>-8%</b>
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	-	-	-	
Other Receivables	902,558	970,957	(68,398)	
Preliminary Surveys	59,023	28,804	30,219	
BPA Prepay Receivable	1,553,844	2,286,229	(732,385)	
Deferred Purchased Power Costs	1,350,068	1,928,468	(578,400)	
Pension Asset	3,703,865	4,841,200	(1,137,335)	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	14,005	-	14,005	
<b>Total Noncurrent Assets</b>	<b>7,583,363</b>	<b>10,055,657</b>	<b>(2,472,295)</b>	<b>-25%</b>
Utility Plant				
Land and Intangible Plant	4,447,181	4,426,110	21,071	
Electric Plant in Service	430,406,336	408,298,750	22,107,586	
Construction Work in Progress	23,563,183	17,621,673	5,941,510	
Accumulated Depreciation	(253,461,290)	(243,720,986)	(9,740,304)	
<b>Net Utility Plant</b>	<b>204,955,410</b>	<b>186,625,547</b>	<b>18,329,862</b>	<b>10%</b>
<b>Total Noncurrent Assets</b>	<b>212,538,772</b>	<b>196,681,205</b>	<b>15,857,568</b>	<b>8%</b>
<b>Total Assets</b>	<b>304,989,425</b>	<b>297,116,210</b>	<b>7,873,214</b>	<b>3%</b>
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	5,388,477	4,026,607	1,361,870	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	-	-	
<b>Total Deferred Outflows of Resources</b>	<b>5,388,477</b>	<b>4,026,607</b>	<b>1,361,870</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>310,377,902</b>	<b>301,142,817</b>	<b>9,235,084</b>	<b>3%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	7/31/2025	7/31/2024	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Accounts Payable	13,344,964	16,195,942	(2,850,978)	
Customer Deposits	2,087,627	1,838,020	249,607	
Accrued Taxes Payable	2,941,911	2,264,193	677,717	
Other Current & Accrued Liabilities	3,825,282	3,552,023	273,259	
Accrued Interest Payable	890,816	928,793	(37,977)	
Revenue Bonds, Current Portion	3,415,000	3,265,000	150,000	
<b>Total Current Liabilities</b>	<b>26,505,599</b>	<b>28,043,972</b>	<b>(1,538,373)</b>	<b>-5%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	10,375,000	12,215,000	(1,840,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	19,890,000	20,825,000	(935,000)	
2020 Bond Issue	16,925,000	17,565,000	(640,000)	
2023 Bond Issue	23,025,000	23,025,000	-	
Unamortized Premium & Discount	6,339,833	6,864,157	(524,325)	
Pension Liability	1,539,417	2,089,978	(550,561)	
Deferred Revenue	1,979,031	1,502,889	476,142	
BPA Prepay Incentive Credit	510,675	671,931	(161,256)	
Other Liabilities	4,272,231	648,314	3,623,916	
<b>Total Noncurrent Liabilities</b>	<b>84,856,187</b>	<b>85,407,270</b>	<b>1,023,917</b>	<b>-1%</b>
<b>Total Liabilities</b>	<b>111,361,786</b>	<b>113,451,241</b>	<b>(514,456)</b>	<b>-2%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	16,706	19,641	(2,935)	
Pension Deferred Inflow	1,483,590	2,678,171	(1,194,581)	
Accumulated Increase in Fair Value of Hedging Derivatives	-	-	-	
<b>Total Deferred Inflows of Resources</b>	<b>1,500,296</b>	<b>2,697,812</b>	<b>(1,197,516)</b>	<b>-44%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	124,968,871	102,846,749	22,122,122	
Restricted for Debt Service	-	-	-	
Restricted for Pension Asset	3,703,865	4,841,200	(1,137,335)	
Unrestricted	68,843,084	77,305,815	(8,462,731)	
<b>Total Net Position</b>	<b>197,515,820</b>	<b>184,993,764</b>	<b>12,522,056</b>	<b>7%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>310,377,902</b>	<b>301,142,817</b>	<b>9,235,084</b>	<b>3%</b>
<b>CURRENT RATIO:</b>	<b>3.49:1</b>	<b>3.58:1</b>		
<b>(Current Assets / Current Liabilities)</b>				
<b>WORKING CAPITAL:</b>	<b>65,945,053</b>	<b>\$72,391,034</b>	<b>(\$6,445,981)</b>	<b>-9%</b>
<b>(Current Assets less Current Liabilities)</b>				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	7/31/2025			7/31/2024				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$5,601,686	\$5,666,901	-1%	\$5,312,412	5%			
Small General Service	952,790	952,774	0%	914,357	4%			
Medium General Service	1,444,596	1,409,395	2%	1,341,136	8%			
Large General Service	1,174,498	1,130,542	4%	1,060,299	11%			
Large Industrial	304,087	309,113	-2%	276,908	10%			
Small Irrigation	204,817	215,452	-5%	199,345	3%			
Large Irrigation	5,342,302	5,513,482	-3%	5,118,344	4%			
Street Lights	19,050	19,009	0%	18,195	5%			
Security Lights	18,598	23,219	-20%	18,123	3%			
Unmetered Accounts	19,731	19,598	1%	18,757	5%			
Billed Revenues Before Taxes & Unbilled Revenue	\$15,082,155	\$15,259,485	-1%	\$14,277,876	6%			
Unbilled Revenue	792,000	792,000	0%	919,000	-14%			
Energy Sales Retail Subtotal	\$15,874,155	\$16,051,485	-1%	\$15,196,876	4%			
City Occupation Taxes	579,955	571,729	1%	546,090	6%			
Bad Debt Expense (0.05% of retail sales)	(8,400)	(29,604)	-72%	(8,300)	1%			
TOTAL SALES - REVENUE	\$16,445,710	\$16,593,609	-1%	\$15,734,666	5%			
ENERGY SALES RETAIL - kWh								
	aMW			aMW				
Residential	60,774,760	81.7	61,145,700	82.2	-1%	60,702,037	81.6	0%
Small General Service	12,650,033	17.0	12,598,582	16.9	0%	12,743,238	17.1	-1%
Medium General Service	18,987,337	25.5	19,251,940	25.9	-1%	18,665,320	25.1	2%
Large General Service	17,054,660	22.9	16,526,579	22.2	3%	16,243,880	21.8	5%
Large Industrial	5,486,280	7.4	5,592,536	7.5	-2%	4,986,360	6.7	10%
Small Irrigation	3,051,970	4.1	3,247,973	4.4	-6%	3,133,044	4.2	-3%
Large Irrigation	99,040,073	133.1	103,353,139	138.9	-4%	100,382,311	134.9	-1%
Street Lights	209,429	0.3	213,975	0.3	-2%	209,571	0.3	0%
Security Lights	52,156	0.1	51,792	0.1	1%	55,113	0.1	-5%
Unmetered Accounts	264,847	0.4	262,882	0.4	1%	264,177	0.4	0%
TOTAL kWh BILLED	217,571,545	292.4	222,245,099	298.7	-2%	217,385,051	292.2	0%
NET POWER COST								
BPA Resource Costs								
Net Customer Charge	\$3,824,217	\$3,824,217	0%	\$3,824,217	0%			
Load Shaping	4,083,517	4,268,961	-4%	4,274,638	-4%			
Demand	570,889	690,562	-17%	601,024	-5%			
Tier 2 Short Term	513,885	513,885	0%	486,483	6%			
Reserve Distribution Clause	-	-	n/a	(315,483)	n/a			
Subtotal	8,992,508	9,297,625	-3%	8,870,879	1%			
Non-BPA Resources	743,523	722,287	3%	2,579,015	-71%			
Transmission	1,105,261	1,245,689	-11%	1,281,231	-14%			
Power Admin Costs	113,396	108,879	4%	110,033	3%			
Conservation Program	(231,331)	26,185	>-200%	163,880	>-200%			
Gross Power Costs	10,723,357	11,400,664	-6%	13,005,038	-18%			
Less Secondary Market Sales-Energy	(840,183)	(809,257)	4%	(2,271,530)	-63%			
Less Transmission of Power for Others	(14,968)	(15,154)	-1%	(15,154)	-1%			
NET POWER COSTS	\$9,868,206	\$10,576,253	-7%	10,718,354	-8%			
NET POWER - kWh								
	aMW			aMW				
BPA Resources								
Load Following	234,092,398	314.6	239,672,842	322.1	-2%	237,411,430	319.1	-1%
Subtotal	234,092,398	314.6	239,672,842	322.1	-2%	237,411,430	319.1	-1%
Non-BPA Resources	5,297,000	7.1	4,453,732	6.0	19%	19,669,000	26.4	-73%
Gross Power kWh	239,389,398	321.8	244,126,574	328.1	-2%	257,080,430	345.5	-7%
Less Secondary Market Sales	(4,687,000)	(6.3)	(3,682,732)	(4.9)	27%	(18,880,000)	(25.4)	-75%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	-	-	n/a
NET POWER - kWh	234,702,398	315.5	240,443,842	323.2	-2%	238,200,430	320.2	-1%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$44.79	\$46.70	-4%	\$50.59	-11%			
Net Power Cost	\$42.05	\$43.99	-4%	\$45.00	-7%			
BPA Power Cost	\$38.41	\$38.79	-1%	\$37.37	3%			
Secondary Market Sales	\$179.26	\$219.74	-18%	\$120.31	49%			
ACTIVE SERVICE LOCATIONS:								
Residential	49,120			48,268	2%			
Small General Service	5,655			5,564	2%			
Medium General Service	715			719	-1%			
Large General Service	93			83	12%			
Large Industrial	5			5	0%			
Small Irrigation	542			549	-1%			
Large Irrigation	435			436	0%			
Street Lights	8			8	0%			
Security Lights	1,801			1,806	0%			
Unmetered Accounts	400			399	0%			
TOTAL	58,774			57,837	2%			

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	7/31/2025			7/31/2024				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$39,641,351	\$40,346,556	-2%	\$38,633,166	3%			
Small General Service	5,935,580	5,927,804	0%	5,842,158	2%			
Medium General Service	9,124,006	9,058,699	1%	8,650,953	5%			
Large General Service	7,438,696	7,162,304	4%	7,614,335	-2%			
Large Industrial	2,077,488	2,123,315	-2%	2,085,309	0%			
Small Irrigation	664,175	655,366	1%	634,822	5%			
Large Irrigation	16,106,567	16,329,227	-1%	15,588,905	3%			
Street Lights	130,752	133,064	-2%	127,372	3%			
Security Lights	127,132	162,533	-22%	127,805	-1%			
Unmetered Accounts	134,451	134,157	0%	130,876	3%			
Billed Revenues Before Taxes & Unbilled Revenue	\$81,380,198	\$82,033,025	-1%	\$79,435,701	2%			
Unbilled Revenue	614,000	614,000	0%	247,000	149%			
Energy Sales Retail Subtotal	\$81,994,198	\$82,647,025	-1%	\$79,682,701	3%			
City Occupation Taxes	3,791,476	3,901,357	-3%	3,669,119	3%			
Bad Debt Expense (0.05% of retail sales)	(48,000)	(160,697)	-70%	(85,800)	-44%			
TOTAL SALES - REVENUE	\$85,737,674	\$86,387,685	-1%	\$83,266,020	3%			
ENERGY SALES RETAIL - kWh								
	aMW			aMW				
Residential	444,295,832	87.3	452,387,810	88.9	-2%	442,353,276	86.9	0%
Small General Service	79,237,162	15.6	79,011,914	15.5	0%	80,389,919	15.8	-1%
Medium General Service	124,644,289	24.5	124,220,825	24.4	0%	121,510,322	23.9	3%
Large General Service	110,418,720	21.7	106,566,679	20.9	4%	118,400,140	23.3	-7%
Large Industrial	37,944,720	7.5	38,681,179	7.6	-2%	38,537,040	7.6	-2%
Small Irrigation	9,286,410	1.8	9,066,036	1.8	2%	9,151,090	1.8	1%
Large Irrigation	280,614,672	55.2	285,488,809	56.1	-2%	283,833,910	55.8	-1%
Street Lights	1,466,060	0.3	1,448,313	0.3	1%	1,467,868	0.3	0%
Security Lights	369,110	0.1	368,885	0.1	0%	389,707	0.1	-5%
Unmetered Accounts	1,853,929	0.4	1,836,836	0.4	1%	1,843,280	0.4	1%
TOTAL kWh BILLED	1,090,130,904	214.3	1,099,077,284	216.0	-1%	1,097,876,552	215.8	-1%
NET POWER COST								
BPA Resource Costs								
Net Customer Charge	\$31,463,035	\$31,463,037	0%	\$31,463,035	0%			
Load Shaping	438,230	104,664	>200%	624,304	-30%			
Demand	2,078,239	2,026,722	3%	1,876,398	11%			
Tier 2 Short Term	3,513,620	3,513,621	0%	3,341,955	5%			
Reserve Distribution Clause	-	-	n/a	(66,360)	n/a			
Subtotal	\$37,493,124	\$37,108,045	1%	\$37,239,332	1%			
Non-BPA Resources	3,739,156	3,558,539	5%	7,364,013	-49%			
Transmission	5,976,095	6,442,625	-7%	6,220,248	-4%			
Power Admin Costs	892,985	946,095	-6%	835,183	7%			
Conservation Program	(441,175)	159,450	>-200%	378,240	>-200%			
Gross Power Costs	\$47,660,185	\$48,214,753	-1%	\$52,037,016	-8%			
Less Secondary Market Sales-Energy	(2,255,174)	(2,468,117)	-9%	(5,630,157)	-60%			
Less Transmission of Power for Others	(105,892)	(106,078)	0%	(117,392)	-10%			
NET POWER COSTS	\$45,299,119	\$45,640,559	-1%	\$46,289,467	-2%			
NET POWER - kWh								
BPA Resources								
Load Following	1,131,781,715	222.4	1,124,171,419	220.9	1%	1,131,277,127	222.3	0%
Subtotal	1,131,781,715	222.4	1,124,171,419	220.9	1%	1,131,277,127	222.3	0%
Non-BPA Resources	34,465,999	6.8	32,543,674	6.4	6%	55,045,264	10.8	-37%
Gross Power kWh	1,166,247,714	229.2	1,156,715,093	227.3	1%	1,186,322,391	233.2	-2%
Less Secondary Market Sales	(27,943,999)	(5.5)	(27,255,674)	(5.4)	3%	(48,086,264)	(9.5)	-42%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	-	-	n/a
NET POWER - kWh	1,138,303,715	223.7	1,129,459,419	222.0	1%	1,138,236,127	223.7	0%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$40.87	\$41.68	-2%	\$43.86	-7%			
Net Power Cost	\$39.80	\$40.41	-2%	\$40.67	-2%			
BPA Power Cost	\$33.13	\$33.01	0%	\$32.92	1%			
Secondary Market Sales	\$80.70	\$90.55	-11%	\$117.08	-31%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	48,880			48,161	1%			
Small General Service	5,632			5,546	2%			
Medium General Service	718			715	0%			
Large General Service	91			88	3%			
Large Industrial	5			5	0%			
Small Irrigation	542			545	-1%			
Large Irrigation	435			435	0%			
Street Lights	8			8	0%			
Security Lights	1,803			1,811	0%			
Unmetered Accounts	400			398	1%			
TOTAL	58,514			57,712	1%			

## PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

## KWH SALES

## MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982	52,176,641	40,216,179	59,107,430	77,977,720	763,030,736
2024	98,308,226	87,043,571	61,561,914	46,526,203	42,655,315	45,556,010	60,702,037	65,583,493	51,721,022	41,739,764	53,429,455	77,482,885	732,309,895
2025	84,089,674	98,903,842	61,583,270	47,257,821	40,245,781	51,440,684	60,774,760						444,295,832
<b>Small General Service</b>													
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689	12,024,348	9,788,931	10,469,294	11,883,639	135,368,683
2024	13,628,660	13,000,086	10,576,583	9,643,817	9,971,494	10,826,041	12,743,238	13,982,673	11,913,828	10,148,743	9,953,729	11,812,190	138,201,082
2025	12,421,604	13,651,888	10,029,403	9,385,555	9,663,893	11,434,786	12,650,033						79,237,162
<b>Medium General Service</b>													
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877	18,539,325	18,985,989	18,141,531	18,501,938	210,964,072
2024	19,150,074	18,451,533	16,206,622	15,939,729	16,141,652	16,955,392	18,665,320	20,037,071	19,287,770	19,967,616	18,400,810	19,341,723	218,545,312
2025	19,166,618	20,208,262	16,610,362	15,610,050	15,919,846	18,141,814	18,987,337						124,644,289
<b>Large General Service</b>													
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860	18,752,140	19,611,900	17,896,220	17,725,720	222,700,200
2024	17,655,900	17,927,380	17,195,980	16,941,340	16,090,240	16,345,420	16,243,880	17,654,000	17,096,680	17,049,760	15,712,320	15,873,120	201,786,020
2025	15,580,300	15,625,880	14,891,500	15,900,580	14,993,140	16,372,660	17,054,660						110,418,720
<b>Large Industrial</b>													
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240	4,026,080	3,573,320	5,821,280	6,082,640	63,252,200
2024	5,858,760	5,165,720	5,725,320	5,260,680	5,816,520	5,723,680	4,986,360	5,554,040	5,279,640	4,495,760	5,443,200	5,135,120	64,444,800
2025	5,731,080	5,138,760	5,587,000	5,388,320	5,574,440	5,038,840	5,486,280						37,944,720
<b>Small Irrigation</b>													
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209	2,042,683	998,175	160,541	78,630	15,472,483
2024	91,996	74,337	176,989	1,010,410	2,110,765	2,553,549	3,133,044	2,971,652	2,196,449	1,273,955	180,284	73,610	15,847,040
2025	61,264	74,116	107,394	803,041	2,267,402	2,921,223	3,051,970						9,286,410
<b>Large Irrigation</b>													
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215	29,713,212	16,286,468	1,755,778	217,035	421,326,700
2024	408,929	267,405	9,391,846	30,018,081	53,797,565	89,567,773	100,382,311	80,614,119	38,408,714	24,508,739	3,651,754	327,474	431,344,710
2025	211,469	226,149	3,368,808	21,748,983	59,341,954	96,677,236	99,040,073						280,614,672

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403	200,508	220,142	210,329	210,297	2,524,769
2024	210,215	209,747	209,644	209,575	209,543	209,573	209,571	209,571	209,526	209,491	209,491	209,491	2,515,438
2025	209,484	209,431	209,429	209,429	209,429	209,429	209,429						1,466,060
<b>Security Lights</b>													
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974	58,186	58,378	57,439	56,793	711,312
2024	56,492	56,039	55,737	55,583	55,397	55,346	55,113	54,617	54,588	54,140	54,508	53,701	661,261
2025	53,395	53,057	52,994	52,584	52,510	52,414	52,156						369,110
<b>Unmetered</b>													
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689	259,756	261,663	261,436	261,436	3,089,631
2024	262,229	262,621	262,838	262,838	264,400	264,177	264,177	264,177	264,177	264,780	264,847	264,847	3,166,108
2025	264,847	264,847	264,847	264,847	264,847	264,847	264,847						1,853,929
<b>Total</b>													
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	137,792,879	110,001,145	113,881,278	132,995,848	1,838,440,786
2024	155,631,481	142,458,439	121,363,473	125,868,256	147,112,891	188,056,961	217,385,051	206,925,413	146,432,394	119,712,748	107,300,398	130,574,161	1,808,821,666
2025	137,789,735	154,356,232	112,705,007	116,621,210	148,533,242	202,553,933	217,571,545	-	-	-	-	-	1,090,130,904

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**CAPITAL ADDITIONS AND RETIREMENTS**  
**CURRENT MONTH**

	BALANCE 6/30/2025	ADDITIONS	RETIREMENTS	BALANCE 7/31/2025
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	7,025,402	-	-	7,025,402
Overhead Conductor & Devices	5,138,812	9,077	-	5,147,889
<b>TOTAL</b>	<b>13,549,664</b>	<b>9,077</b>	<b>-</b>	<b>13,558,741</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,704,634	1,926	-	2,706,560
Structures & Improvements	295,502	-	-	295,502
Station Equipment	60,764,857	-	-	60,764,857
Poles, Towers & Fixtures	29,040,688	227,536	(23,731)	29,244,493
Overhead Conductor & Devices	19,544,494	3,029	(426)	19,547,097
Underground Conduit	53,260,906	315,283	(4,383)	53,571,806
Underground Conductor & Devices	67,485,600	305,756	(43,955)	67,747,401
Line Transformers	46,217,375	904,272	-	47,121,647
Services-Overhead	3,549,828	6,991	-	3,556,819
Services-Underground	25,238,149	83,057	-	25,321,206
Meters	12,977,190	530,457	(84,324)	13,423,323
Security Lighting	913,295	1,078	-	914,373
Street Lighting	759,139	-	-	759,139
SCADA System	4,157,720	-	-	4,157,720
<b>TOTAL</b>	<b>326,909,377</b>	<b>2,379,385</b>	<b>(156,819)</b>	<b>329,131,943</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,875,316	-	(7,650)	20,867,666
Information Systems & Technology	11,495,463	8,086	(6,941)	11,496,608
Transportation Equipment	11,707,432	-	-	11,707,432
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	676,788	-	-	676,788
Laboratory Equipment	990,194	-	-	990,194
Communication Equipment	1,915,870	-	-	1,915,870
Broadband Equipment	30,222,031	578,538	(56,263)	30,744,306
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,243,920	-	-	9,243,920
<b>TOTAL</b>	<b>89,453,716</b>	<b>586,624</b>	<b>(70,854)</b>	<b>89,969,486</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>431,745,666</b>	<b>2,975,086</b>	<b>(227,673)</b>	<b>434,493,079</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>23,111,177</b>	<b>452,006</b>	<b>-</b>	<b>23,563,183</b>
<b>TOTAL CAPITAL</b>	<b>455,217,281</b>	<b>3,427,092</b>	<b>(227,673)</b>	<b>\$458,416,700</b>

<b>\$2,109,926 Budget</b>
---------------------------

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**CAPITAL ADDITIONS AND RETIREMENTS**  
**YEAR TO DATE**

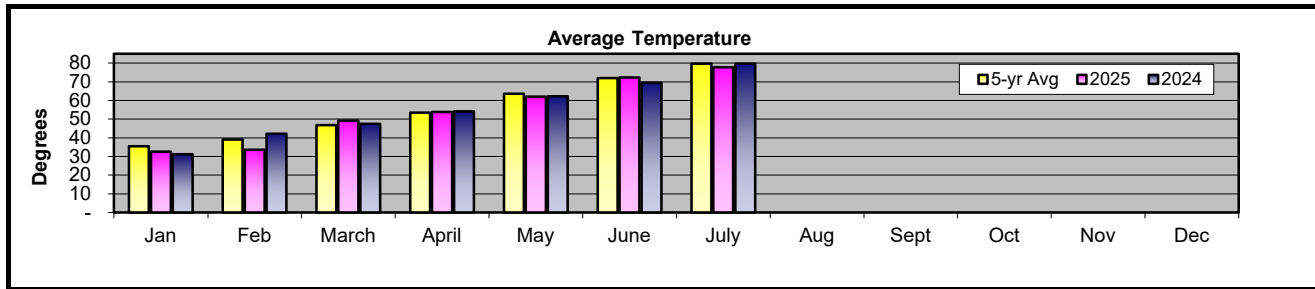
	BALANCE 12/31/2023	ADDITIONS	RETIREMENTS	BALANCE 7/31/2025
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	6,810,396	250,419	(35,413)	7,025,402
Overhead Conductor & Devices	4,909,195	238,694	-	5,147,889
<b>TOTAL</b>	<b>13,105,041</b>	<b>489,113</b>	<b>(35,413)</b>	<b>13,558,741</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,694,182	12,378	-	2,706,560
Structures & Improvements	295,502	-	-	295,502
Station Equipment	59,946,713	818,144	-	60,764,857
Poles, Towers & Fixtures	28,616,244	711,569	(83,320)	29,244,493
Overhead Conductor & Devices	19,405,822	208,931	(67,656)	19,547,097
Underground Conduit	52,396,180	1,191,361	(15,735)	53,571,806
Underground Conductor & Devices	66,413,558	1,594,359	(260,516)	67,747,401
Line Transformers	43,027,359	4,094,288	-	47,121,647
Services-Overhead	3,512,916	43,903	-	3,556,819
Services-Underground	24,732,482	588,724	-	25,321,206
Meters	12,809,012	952,542	(338,231)	13,423,323
Security Lighting	912,215	3,343	(1,185)	914,373
Street Lighting	797,312	-	(38,173)	759,139
SCADA System	4,064,470	113,174	(19,924)	4,157,720
<b>TOTAL</b>	<b>319,623,967</b>	<b>10,332,716</b>	<b>(824,740)</b>	<b>329,131,943</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,645,648	244,944	(22,926)	20,867,666
Information Systems & Technology	11,434,882	68,667	(6,941)	11,496,608
Transportation Equipment	11,655,293	52,139	-	11,707,432
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	614,634	62,154	-	676,788
Laboratory Equipment	898,085	92,109	-	990,194
Communication Equipment	1,915,870	-	-	1,915,870
Broadband Equipment	28,963,971	1,836,598	(56,263)	30,744,306
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,243,920	-	-	9,243,920
<b>TOTAL</b>	<b>87,699,005</b>	<b>2,356,611</b>	<b>(86,130)</b>	<b>89,969,486</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>422,260,922</b>	<b>13,178,440</b>	<b>(946,283)</b>	<b>434,493,079</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>20,317,992</b>	<b>3,245,191</b>	<b>-</b>	<b>23,563,183</b>
<b>TOTAL CAPITAL</b>	<b>442,939,352</b>	<b>16,423,631</b>	<b>(\$946,283)</b>	<b>\$458,416,700</b>

**\$16,861,277 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

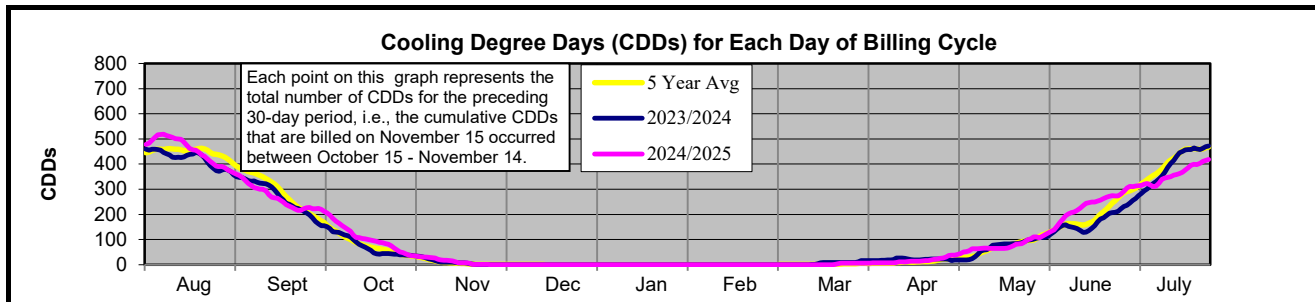
	YTD 7/31/2025	Monthly 7/31/2025
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$85,891,453	\$15,433,809
Cash Paid to Suppliers and Counterparties	(49,266,825)	(7,741,672)
Cash Paid to Employees	(11,985,612)	(2,210,379)
Taxes Paid	(9,856,563)	(1,097,408)
<b>Net Cash Provided by Operating Activities</b>	<b>14,782,453</b>	<b>4,384,350</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	-	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>-</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(16,309,884)	(3,403,413)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,653,924)	-
Contributions in Aid of Construction	1,685,534	367,350
Sale of Assets	59,447	-
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(16,218,827)</b>	<b>(3,036,063)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	1,412,687	148,278
Proceeds from Sale of Investments	8,262,762	-
Purchase of Investments	(7,848,730)	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>1,826,719</b>	<b>148,278</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>390,345</b>	<b>1,496,565</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$40,979,492</b>	<b>\$39,873,272</b>
<b>CASH BALANCE, ENDING</b>	<b>\$41,369,837</b>	<b>\$41,369,837</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$9,571,776	\$1,661,281
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	7,096,257	1,024,205
Unbilled Revenues	(614,000)	(792,000)
Misellaneous Other Revenue & Receipts	9,757	1
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(4,690,100)	(1,473,907)
Decrease (Increase) in BPA Prepay Receivable	412,813	61,333
Decrease (Increase) in Inventories	744,062	189,805
Decrease (Increase) in Prepaid Expenses	(12,421)	24,221
Decrease (Increase) in Wholesale Power Receivable	(605,505)	(607,929)
Decrease (Increase) in Miscellaneous Assets	59,939	-
Decrease (Increase) in Prepaid Expenses and Other Charges	337,400	48,200
Decrease (Increase) in Deferred Derivative Outflows	-	-
Increase (Decrease) in Deferred Derivative Inflows	-	-
Increase (Decrease) in Accounts Payable	3,301,014	3,718,647
Increase (Decrease) in Accrued Taxes Payable	(945,739)	412,661
Increase (Decrease) in Customer Deposits	184,275	222,209
Increase (Decrease) in BPA Prepay Incentive Credit	(94,066)	(13,438)
Increase (Decrease) in Other Current Liabilities	95,384	(76,394)
Increase (Decrease) in Other Credits	(68,393)	(14,545)
<b>Net Cash Provided by Operating Activities</b>	<b>\$14,782,453</b>	<b>\$4,384,350</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**WEATHER STATISTICS**  
**July 31, 2025**



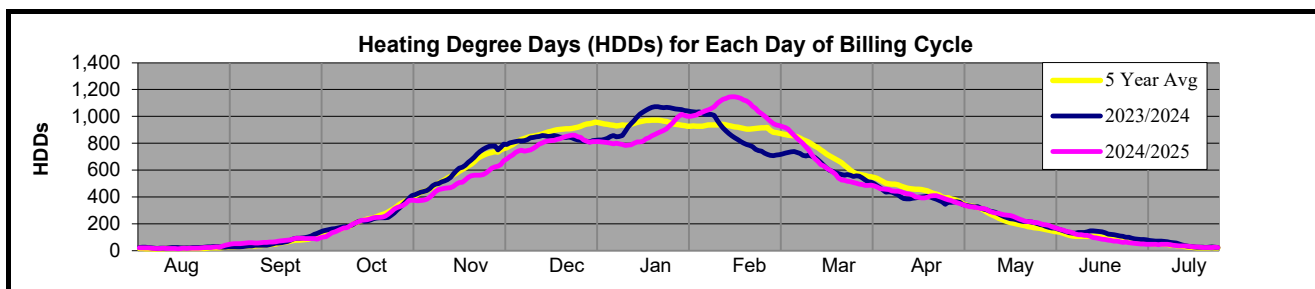
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
2025	32.5	33.6	49.2	53.8	62.0	72.2	77.7						54.4
2024	31.1	42.1	47.4	54.2	62.2	69.3	79.7						55.2
5-yr Avg	35.3	39.0	46.8	53.4	63.6	71.9	79.6						55.6

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
2025	0.91	1.03	1.22	0.50	0.90	-	-						4.56
2024	1.21	0.47	0.40	0.11	0.82	0.53	0.14						3.68
5-yr Avg	0.74	0.37	0.44	0.61	0.62	0.48	0.07						3.32



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2025	-	-	6	26	110	273	419						834
2024	-	-	9	23	106	221	478						836
5-yr Avg	0	0	4	32	120	271	473						900

Cumulative CDDs in Billing Cycle													
2025	-	-	35	342	1,937	6,068	10,774						19,156
2024	-	-	113	585	1,828	4,547	11,450						18,523
5-yr Avg	0	2	44	364	2,235	5,430	11,972						20,046



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2025	1,008	880	496	363	203	57	23						3,029
2024	1,050	663	555	348	192	90	22						2,919
5-yr Avg	919	737	567	379	165	65	21						2,854

Cumulative HDDs in Billing Cycle													
2025	26,266	30,009	22,560	13,098	8,980	3,656	1,225						105,794
2024	29,544	26,409	20,522	12,931	8,665	4,255	1,717						104,043
5-yr Avg	29,247	24,781	22,117	14,553	8,365	3,394	1,272						103,729

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

July Highlights														
<p>In July: The two dark fibers to USC CRAN004 in Richland was completed. A River Pump Station was added to the fiber network on Layer2 Transport. A customer is on a new 5 year term Layer2 Transport service through Noanet Retail. There s also a brand new Layer2 Transport connection customer. There are five all new Access Internet connections. Two customers disconnected a Layer2 service through a different provider as NoaNet Retail serves them directly now. Three customers moved or closed their business and disconnected their Access Internet service.</p>														
2025	ACTUALS													
Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining
<b>OPERATING REVENUES</b>														
Ethernet	1,630,314	\$126,070	\$126,139	\$125,881	\$123,704	\$124,237	\$123,447	\$122,607					\$872,086	758,228
Non-Recurring Charges - Ethernet	-	-	2,500	2,000	-	1,000	-	1,000					6,500	(6,500)
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000					21,000	15,000
Wireless	-	-	-	-	-	-	-	-					-	-
Internet Transport Service	93,386	8,029	8,112	8,017	7,640	7,650	7,749	7,682					54,878	38,509
Fixed Wireless	2,500	568	568	568	545	543	543	543					3,878	(1,378)
Access Internet	584,000	49,422	48,398	48,715	49,790	49,276	50,175	50,695					346,471	237,529
Non-Recurring Charges - AI	-	250	894	-	-	250	1,000	500					2,894	(2,894)
Broadband Revenue - Other	717,040	57,134	57,134	57,134	57,563	57,799	58,222	58,658					403,643	313,397
Subtotal	3,063,240	244,473	246,745	245,316	242,242	243,754	244,135	244,684	-	-	-	-	1,711,349	
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	3,063,240	244,473	246,745	245,316	242,242	243,754	244,135	244,684	-	-	-	-	\$1,711,349	1,351,891
<b>OPERATING EXPENSES</b>														
General Expenses <sup>(1)</sup>	1,156,617	94,245	91,965	86,246	84,487	85,084	88,248	92,537					\$622,811	
Other Maintenance	90,000	3,682	10,402	4,531	12,511	2,975	820	22,574					\$57,494	
NOC Maintenance	-	-	-	-	-	-	-	5,396	-	-	-	-	5,396	
Wireless Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	-	
Subtotal	1,246,617	97,927	102,367	90,777	96,997	88,058	89,068	120,507	-	-	-	-	\$685,701	560,916
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-
Depreciation	1,120,350	87,677	87,480	88,027	87,994	88,184	88,463	90,951					\$618,775	501,575
Total Operating Expenses	2,366,967	185,604	189,847	178,804	184,991	176,242	177,530	211,458	-	-	-	-	\$1,304,476	1,062,491
OPERATING INCOME (LOSS)	696,273	58,869	56,898	66,512	57,251	67,512	66,605	33,226	-	-	-	-	\$406,873	289,400
<b>NONOPERATING REVENUES &amp; EXPENSES</b>														
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(15,275)	(14,968)	(14,447)	(14,207)	(13,879)	(14,053)	(14,230)					(\$101,059)	231,473
<b>CAPITAL CONTRIBUTIONS</b>														
Contributions in Aid of Broadband	-	1,308	519	74,470	519	519	519	56,753					\$134,607	134,607
BTOP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERNAL NET INCOME (LOSS)	\$363,741	\$44,902	42,449	126,535	43,563	54,152	53,071	75,749	-	-	-	-	\$440,421	\$655,480
<b>NOANET COSTS</b>														
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	\$0	144,583
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0
CAPITAL EXPENDITURES	\$1,417,038	\$10,958	\$42,518	\$55,243	\$65,976	\$46,685	\$213,733	\$239,915					\$675,028	\$742,011
NET CASH (TO)/FROM BROADBAND <sup>(2)</sup>	\$399,585	\$136,896	102,379	173,766	79,788	109,530	(58,147)	(58,985)	-	-	-	-	\$485,227	85,642
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$399,585	136,896	102,379	173,766	79,788	109,530	(58,147)	(58,985)	-	-	-	-	\$485,227	85,642

Notes Receivable	Beginning Balance													Ending Balance
Notes Receivable	921,650	-	-	-	(83,630.18)	-	-	-	-	-	-	-	-	838,020

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



# Payroll Report

Pay Period Ending July 27, 2025

Headcount			
Directorate / Department	2025 Budget	2025 Actual	Over (Under) Actual to Budget
<b>Executive Administration &amp; Finance</b>			
Executive	4.00	4.00	-
Human Resources	3.00	3.00	-
Finance & Business Services	3.00	3.00	-
Accounting	6.00	6.00	-
Procurement	3.00	3.00	-
Communications & Customer Engagement	3.00	3.00	-
<b>Treasury &amp; Customer Service</b>			
Customer Service	15.00	16.00	1.00
Treasury & Risk Management	3.00	3.00	-
<b>Power Management</b>			
Power Management	3.00	3.00	-
Energy Programs	5.00	4.00	(1.00)
<b>Engineering</b>			
Engineering	8.00	8.00	-
Customer Engineering	10.00	10.00	-
<b>Operations</b>			
Operations	7.00	6.00	(1.00)
Supt. Of Transmission & Distribution	35.00	35.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.25	5.00	(1.25)
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
<b>Information Technology</b>			
IT Infrastructure	5.00	5.00	-
System Applications	9.50	9.00	(0.50)
Data Management	4.00	4.00	-
<b>Total Positions</b>	<b>150.75</b>	<b>148.00</b>	<b>(2.75)</b>

Contingent Positions					
		Hours			
Position	Department	2025 Budget	July	2025 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	2,080	-	679	33%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Customer Engineering	-	127	153	0%
Student Worker	Auto Shop	-	-	-	0%
IT Intern	IT	520	-	-	-
Communications Intern	Finance & Business Services	520	130	349	-
HR Intern	Executive Administration	-	-	-	-
Dept Specialist On Call	Customer Engineering	-	-	78	-
CSR On-Call	Customer Service	1,040	108	537	52%
<b>Total All Contingent Positions</b>		<b>4,680</b>	<b>364</b>	<b>1,795</b>	<b>38%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>2.25</b>		<b>0.86</b>	

2025 Labor Budget			
As of 7/31/2025		58.3% through the year	
Labor Type	2025 Original Budget	YTD Actual	% Spent
Regular	\$18,322,230	\$10,351,891	56.5%
Overtime	1,004,017	611,710	60.9%
Subtotal	19,326,247	10,963,601	56.7%
Less: Mutual Aid		-	
<b>Total</b>	<b>\$19,326,247</b>	<b>\$10,963,601</b>	<b>56.7%</b>

\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

