



## FINANCIAL STATEMENTS

October 2019  
*(Unaudited)*

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## Financial Highlights October 2019



Issue date: 12/9/19

### Retail Revenues

- September's temperature was 0.9 degrees below the 5-year average while precipitation was up more than 225% above the 5-year average of 0.12 inches. Cooling degree days were 9% above the 5-year average and we saw the first heating degree days of the Fall. Retail revenues were slightly above budget estimates.
- Retail revenues year to date are slightly below budget estimates.

### Net Power Expense (NPE)

- NPE was \$7.1M for the month.
- Slice generation was 78 aMW's for September.
- Sales in the secondary market returned about \$1.1M.
- Net Power Expense YTD of \$71.2M is slightly below amended budget.

### Net Margin/Net Position

- Net position and net margin continue to track below budget about \$5.9M and \$7.1M respectively, primarily due to higher than expected net power costs.

### Capital

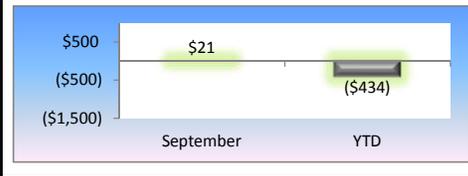
- Capital expenditures for the year are \$13.1M of the \$20.3M net budget.

### O&M Expense

- September's O&M expenses, before NESC, were \$1.8M or 8% below amended budget.
- O&M expenses YTD, before NESC, were \$16.8M or 5% below amended budget.

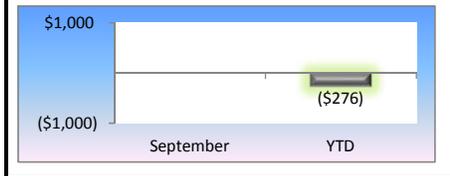
### Retail Revenues

Performance Over/(Under) Budget\* (thousands)

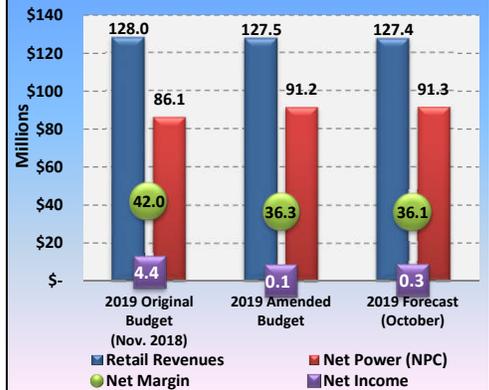


### Net Power Expense

Performance Over/(Under) Budget\* (thousands)

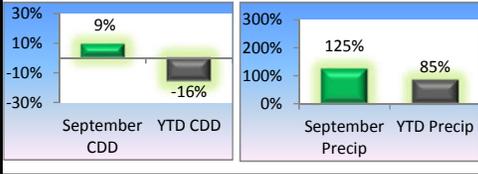


### Net Income/Net Margin 2019 Budget and Forecast



### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

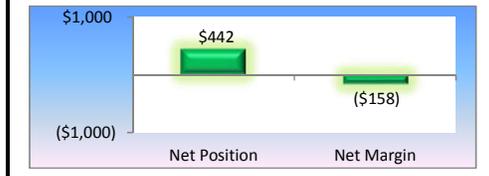


### Factors affecting Net Power Expense

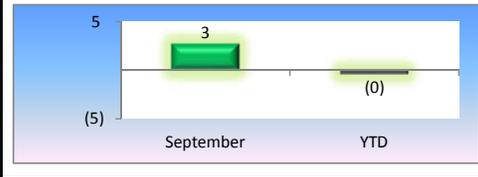
Water Flow Projection % of Normal Runoff



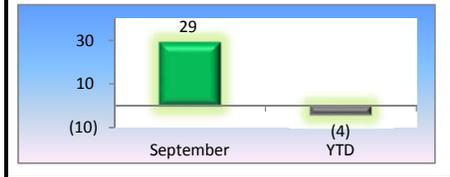
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



### Billed Load Over/(Under) Budget\* (in aMW)



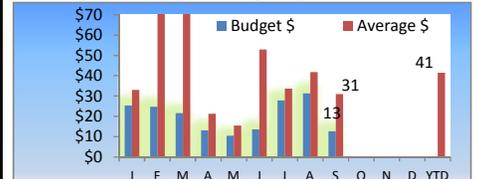
### Slice Generation Over/(Under) Budget\* (in aMW)



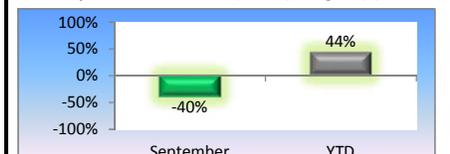
### Other Statistics

Days Cash On Hand - Current	114
Days Cash On Hand - Forecast	105
Debt Service Coverage	3.53
Fixed Charge Coverage	1.43
Active Service Locations	54766
YTD Net Increase (September - 103)	630
New Services Net - YTD (766 New, 146 Retired)	620
September (130 New, 22 Retired)	108
Inactive Services	527

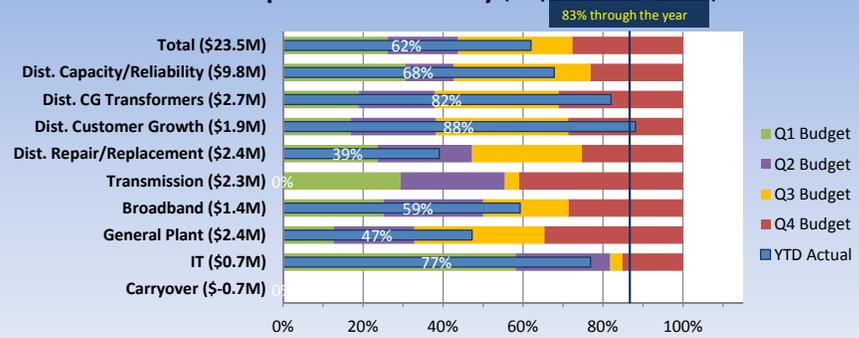
### Secondary Market Price v. Budget\* (per MWh)



### Secondary Market Sales Over/(Under) Budget\* (\$)

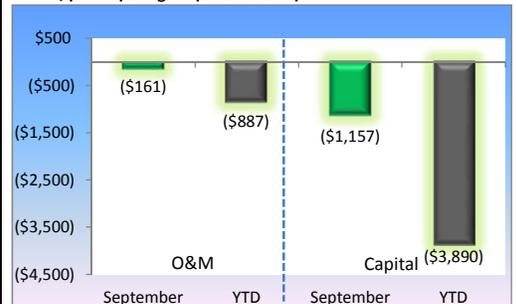


### 2019 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD  
14.55M  
7.06M  
2.18M  
2.02M  
0.84M  
0.8M  
1.12M  
0.54M  
0M

### O&M Expense before NESC Compliance and Capital Expenditures Over/(Under) Budget\* (in thousands)



\*Represents the amended budget as approved by the Commission on September 24, 2019.

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY  
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION  
OCTOBER 2019**

	10/31/19			10/31/18	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	9,467,888	9,690,293	-2%	8,919,989	6%
City Occupation Taxes	425,688	469,417	-9%	412,470	3%
Bad Debt Expense	(15,600)	(17,028)	-8%	(15,000)	4%
Energy Secondary Market Sales	1,097,691	1,285,120	-15%	2,028,577	-46%
Transmission of Power for Others	168,768	75,000	125%	92,395	83%
Broadband Revenue	215,404	205,740	5%	188,508	14%
Other Revenue	130,637	76,444	71%	69,567	88%
<b>TOTAL OPERATING REVENUES</b>	<b>11,490,475</b>	<b>11,784,985</b>	<b>-2%</b>	<b>11,696,505</b>	<b>-2%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	7,631,292	7,267,420	5%	7,774,683	-2%
Purchased Transmission & Ancillary Services	1,147,346	1,166,155	-2%	1,098,005	4%
Conservation Program	75,147	(21,695)	n/a	(34,803)	n/a
Total Power Supply	8,853,785	8,411,880	5%	8,837,885	0%
Transmission Operation & Maintenance	14,764	13,312	11%	7,451	98%
Distribution Operation & Maintenance	876,955	912,752	-4%	746,174	18%
Broadband Expense	76,369	108,673	-30%	114,390	-33%
Customer Accounting, Collection & Information	429,153	435,471	-1%	349,250	23%
Administrative & General	598,832	634,177	-6%	532,803	12%
Subtotal before NESC Compliance / Public Safety	1,996,073	2,104,385	-5%	1,750,068	14%
NESC Compliance (Net District Expense)	75,541	43,814	72%	156,612	-52%
Subtotal before Taxes & Depreciation	2,071,614	2,148,200	-4%	1,906,680	9%
Taxes	976,574	1,013,361	-4%	948,168	3%
Depreciation & Amortization	846,052	840,445	1%	824,203	3%
Total Other Operating Expenses	3,894,240	4,002,005	-3%	3,679,051	6%
<b>TOTAL OPERATING EXPENSES</b>	<b>12,748,025</b>	<b>12,413,885</b>	<b>3%</b>	<b>12,516,936</b>	<b>2%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(1,257,550)</b>	<b>(628,900)</b>	<b>100%</b>	<b>(820,431)</b>	<b>53%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	87,387	99,977	-13%	119,404	-27%
Other Income	37,528	31,339	20%	29,272	28%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(207,834)	(209,877)	-1%	(229,090)	-9%
Debt Discount/Premium Amortization & Loss on Defeased Debt	34,318	38,841	-12%	38,127	-10%
MtM Gain/(Loss) on Investments	4,758	-	n/a	8,939	>200%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(43,844)</b>	<b>(39,721)</b>	<b>10%</b>	<b>(33,348)</b>	<b>31%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(1,301,393)</b>	<b>(668,621)</b>	<b>95%</b>	<b>(853,779)</b>	<b>52%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>66,129</b>	<b>186,272</b>	<b>-64%</b>	<b>75,947</b>	<b>-13%</b>
<b>CHANGE IN NET POSITION</b>	<b>(1,235,265)</b>	<b>(482,349)</b>	<b>156%</b>	<b>(777,832)</b>	<b>59%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	10/31/19			10/31/18	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	107,369,887	108,026,348	-1%	103,994,161	3%
City Occupation Taxes	5,103,491	5,097,423	0%	4,944,875	3%
Bad Debt Expense	(192,900)	(213,821)	-10%	(181,000)	7%
Energy Secondary Market Sales	18,528,954	18,634,144	-1%	14,174,975	31%
Transmission of Power for Others	1,183,494	1,024,451	16%	1,143,140	4%
Broadband Revenue	2,037,339	1,992,427	2%	1,863,685	9%
Other Revenue	1,407,654	1,333,501	6%	1,493,610	-6%
<b>TOTAL OPERATING REVENUES</b>	<b>135,437,920</b>	<b>135,894,475</b>	<b>0%</b>	<b>127,433,446</b>	<b>6%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	86,691,360	85,878,238	1%	72,504,981	20%
Purchased Transmission & Ancillary Services	11,498,880	11,501,516	0%	11,535,358	0%
Conservation Program	335,277	783,957	-57%	(65,708)	n/a
Total Power Supply	98,525,517	98,163,712	0%	83,974,631	17%
Transmission Operation & Maintenance	84,116	135,077	-38%	105,534	-20%
Distribution Operation & Maintenance	8,051,320	8,784,354	-8%	8,234,564	-2%
Broadband Expense	833,223	769,147	8%	764,919	9%
Customer Accounting, Collection & Information	3,792,027	3,851,235	-2%	3,651,629	4%
Administrative & General	6,049,028	6,265,362	-3%	5,939,040	2%
Subtotal before NESC Compliance / Public Safety	18,809,715	19,805,174	-5%	18,695,686	1%
NESC Compliance (Net District Expense)	647,026	438,145	48%	613,730	5%
Subtotal before Taxes & Depreciation	19,456,741	20,243,319	-4%	19,309,416	1%
Taxes	11,859,196	12,121,063	-2%	11,601,171	2%
Depreciation & Amortization	8,493,189	8,486,921	0%	8,191,903	4%
Total Other Operating Expenses	39,809,125	40,851,303	-3%	39,102,490	2%
<b>TOTAL OPERATING EXPENSES</b>	<b>138,334,642</b>	<b>139,015,014</b>	<b>0%</b>	<b>123,077,121</b>	<b>12%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(2,896,722)</b>	<b>(3,120,539)</b>	<b>-7%</b>	<b>4,356,325</b>	<b>-166%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	1,121,224	999,767	12%	918,986	22%
Other Income	325,615	313,392	4%	314,860	3%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,102,862)	(2,118,449)	-1%	(2,350,079)	-11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	343,181	377,665	-9%	381,266	-10%
MtM Gain/(Loss) on Investments	19,439	-	n/a	12,930	>200%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(293,404)</b>	<b>(427,625)</b>	<b>-31%</b>	<b>(722,037)</b>	<b>-59%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(3,190,127)</b>	<b>(3,548,164)</b>	<b>-10%</b>	<b>3,634,288</b>	<b>-188%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>1,836,769</b>	<b>2,505,612</b>	<b>-27%</b>	<b>1,473,271</b>	<b>25%</b>
<b>CHANGE IN NET POSITION</b>	<b>(1,353,358)</b>	<b>(1,042,553)</b>	<b>30%</b>	<b>5,107,559</b>	<b>-126%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>133,899,577</b>	<b>133,899,577</b>	<b>0%</b>	<b>124,155,023</b>	<b>-2%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>132,546,219</b>	<b>132,857,024</b>	<b>0.1%</b>	<b>129,262,582</b>	<b>-4%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2019 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$10,133,264	\$11,448,330	\$10,205,388	\$8,518,369	\$9,721,347	\$12,317,339	\$13,080,433	\$12,531,511	\$9,946,018	\$9,467,888			\$107,369,887
City Occupation Taxes	593,823	640,507	634,083	469,094	393,510	448,919	464,926	527,692	505,250	425,688			5,103,492
Bad Debt Expense	(18,000)	(19,300)	(19,200)	(18,400)	(19,100)	(21,400)	(21,300)	(22,300)	(18,300)	(15,600)			(192,900)
Energy Secondary Market Sales	2,876,081	4,541,248	4,529,241	1,310,249	577,536	750,725	818,436	948,271	1,079,476	1,097,691			18,528,954
Transmission of Power for Others	120,920	118,076	160,172	152,687	118,562	77,618	51,419	67,063	148,211	168,768			1,183,496
Broadband Revenue	197,864	192,965	192,182	195,468	201,443	196,480	214,202	217,424	213,905	215,404			2,037,337
Other Electric Revenue	572,714	88,248	75,566	108,244	112,413	89,059	76,888	83,088	70,797	130,636			1,407,653
<b>TOTAL OPERATING REVENUES</b>	<b>14,476,666</b>	<b>17,010,074</b>	<b>15,777,432</b>	<b>10,735,711</b>	<b>11,105,711</b>	<b>13,858,740</b>	<b>14,685,004</b>	<b>14,352,749</b>	<b>11,945,357</b>	<b>11,490,475</b>	<b>-</b>	<b>-</b>	<b>135,437,919</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	8,553,731	12,329,908	14,214,595	6,703,472	5,770,619	6,932,747	8,360,450	9,007,998	7,186,547	7,631,292			86,691,359
Purchased Transmission & Ancillary Services	1,271,434	1,105,891	1,162,591	1,093,605	1,147,657	1,148,724	1,174,706	1,146,844	1,100,084	1,147,346			11,498,882
Conservation Program	89,773	(62,553)	(24,743)	6,622	49,977	52,393	51,311	81,508	15,842	75,147			335,277
<b>Total Power Supply</b>	<b>9,914,938</b>	<b>13,373,246</b>	<b>15,352,443</b>	<b>7,803,699</b>	<b>6,968,253</b>	<b>8,133,864</b>	<b>9,586,467</b>	<b>10,236,350</b>	<b>8,302,473</b>	<b>8,853,785</b>	<b>-</b>	<b>-</b>	<b>98,525,518</b>
Transmission Operation & Maintenance	4,214	8,005	7,142	8,562	9,690	5,069	8,806	8,753	9,111	14,764			84,116
Distribution Operation & Maintenance	862,821	788,791	958,348	808,402	797,104	697,568	510,664	972,372	778,295	876,955			8,051,320
Broadband Expense	62,443	77,297	107,542	83,823	69,111	69,530	109,191	85,713	92,204	76,369			833,223
Customer Accounting, Collection & Information	383,229	363,266	365,108	348,241	412,069	377,650	377,961	374,388	360,961	429,153			3,792,026
Administrative & General	824,147	493,822	506,736	655,791	846,480	510,459	630,556	457,979	524,227	598,832			6,049,029
<b>Subtotal before NESC Compliance / Public Safety</b>	<b>2,136,854</b>	<b>1,731,181</b>	<b>1,944,876</b>	<b>1,904,819</b>	<b>2,134,454</b>	<b>1,660,276</b>	<b>1,637,178</b>	<b>1,899,205</b>	<b>1,764,798</b>	<b>1,996,073</b>	<b>-</b>	<b>-</b>	<b>18,809,714</b>
NESC Compliance (Net District Expense)	28,131	45,738	(26,879)	68,856	151,916	81,015	110,501	120,856	(8,649)	75,541			647,026
<b>Subtotal before Taxes &amp; Depreciation</b>	<b>2,164,985</b>	<b>1,776,919</b>	<b>1,917,997</b>	<b>1,973,675</b>	<b>2,286,370</b>	<b>1,741,291</b>	<b>1,747,679</b>	<b>2,020,061</b>	<b>1,756,149</b>	<b>2,071,614</b>	<b>-</b>	<b>-</b>	<b>19,456,740</b>
Taxes	1,266,090	1,345,720	1,333,331	1,053,217	1,004,354	1,185,274	1,239,002	1,309,513	1,146,121	976,574			11,859,196
Depreciation & Amortization	835,933	951,768	827,835	826,859	830,917	832,040	841,855	849,995	849,935	846,052			8,493,189
<b>Total Other Operating Expenses</b>	<b>4,267,008</b>	<b>4,074,407</b>	<b>4,079,163</b>	<b>3,853,751</b>	<b>4,121,641</b>	<b>3,758,605</b>	<b>3,828,536</b>	<b>4,179,569</b>	<b>3,752,205</b>	<b>3,894,240</b>	<b>-</b>	<b>-</b>	<b>39,809,125</b>
<b>TOTAL OPERATING EXPENSES</b>	<b>14,181,946</b>	<b>17,447,653</b>	<b>19,431,606</b>	<b>11,657,450</b>	<b>11,089,894</b>	<b>11,892,469</b>	<b>13,415,003</b>	<b>14,415,919</b>	<b>12,054,678</b>	<b>12,748,025</b>	<b>-</b>	<b>-</b>	<b>138,334,643</b>
<b>OPERATING INCOME (LOSS)</b>	<b>294,720</b>	<b>(437,579)</b>	<b>(3,654,174)</b>	<b>(921,739)</b>	<b>15,817</b>	<b>1,966,271</b>	<b>1,270,001</b>	<b>(63,170)</b>	<b>(109,321)</b>	<b>(1,257,550)</b>	<b>-</b>	<b>-</b>	<b>(2,896,724)</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	111,824	125,340	109,726	115,854	168,180	100,515	101,365	94,966	106,065	87,387			1,121,222
Other Income	31,355	35,099	32,988	24,108	31,339	35,205	31,341	31,538	35,115	37,528			325,616
Other Expense	-	-	-	-	-	-	-	-	-	-			-
Interest Expense	(197,151)	(205,399)	(219,847)	(203,872)	(203,162)	(222,398)	(212,760)	(212,060)	(218,376)	(207,834)			(2,102,859)
Debt Discount & Expense Amortization	34,318	34,318	34,318	34,318	34,318	34,318	34,318	34,318	34,318	34,318			343,180
MTM Gain/(Loss) on Investments	14,638	9,528	13,833	-	(44,049)	10,135	1,443	(276)	9,431	4,757			19,440
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-	-	-			-
<b>TOTAL NONOPERATING REV/EXP</b>	<b>(5,016)</b>	<b>(1,114)</b>	<b>(28,982)</b>	<b>(29,592)</b>	<b>(13,374)</b>	<b>(42,225)</b>	<b>(44,293)</b>	<b>(51,514)</b>	<b>(33,447)</b>	<b>(43,844)</b>	<b>-</b>	<b>-</b>	<b>(293,401)</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>289,704</b>	<b>(438,693)</b>	<b>(3,683,156)</b>	<b>(951,331)</b>	<b>2,443</b>	<b>1,924,046</b>	<b>1,225,708</b>	<b>(114,684)</b>	<b>(142,768)</b>	<b>(1,301,394)</b>	<b>-</b>	<b>-</b>	<b>(3,190,125)</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>25,092</b>	<b>25,453</b>	<b>50,722</b>	<b>121,077</b>	<b>185,676</b>	<b>854,937</b>	<b>163,886</b>	<b>166,785</b>	<b>177,013</b>	<b>66,129</b>			<b>1,836,770</b>
<b>CHANGE IN NET POSITION</b>	<b>\$314,796</b>	<b>(\$413,240)</b>	<b>(\$3,632,434)</b>	<b>(\$830,254)</b>	<b>\$188,119</b>	<b>\$2,778,983</b>	<b>\$1,389,594</b>	<b>\$52,101</b>	<b>\$34,245</b>	<b>(\$1,235,265)</b>	<b>\$0</b>	<b>\$0</b>	<b>(1,353,355)</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	10/31/2019	10/31/2018	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	32,513,669	25,546,118	\$6,967,551	
Restricted Construction Account	-	-	-	
Investments	4,746,778	10,629,455	(5,882,678)	
Designated Debt Service Reserve Fund	2,612,152	2,612,152	0	
Designated Power Market Volty	3,679,128	3,850,000	(170,872)	
Designated Special Capital Rsv	-	12,511,793	(12,511,793)	
Designated Customer Deposits	1,900,000	1,600,000	300,000	
Accounts Receivable, net	8,131,767	7,411,841	719,926	
Notes Receivable	85,256	-	85,256	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	255,662	157,226	98,436	
Wholesale Power Receivable	959,389	1,683,480	(724,091)	
Accrued Unbilled Revenue	3,934,000	2,800,000	1,134,000	
Inventory Materials & Supplies	6,001,734	5,474,416	527,318	
Prepaid Expenses & Option Premiums	371,622	404,028	(32,406)	
<b>Total Current Assets</b>	<b>65,791,155</b>	<b>75,280,509</b>	<b>(9,489,354)</b>	<b>-13%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	1,107,865	1,107,865	0	
Other Receivables	152,342	97,007	55,335	
Preliminary Surveys	35,175	123,847	(88,672)	
BPA Prepay Receivable	4,750,000	5,350,000	(600,000)	
Deferred Purchased Power Costs	5,680,309	5,717,679	(37,370)	
	<b>11,725,691</b>	<b>12,396,398</b>	<b>(70,707)</b>	<b>-5%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	3,564,201	3,529,381	34,820	
Electric Plant in Service	331,857,159	317,568,245	14,288,914	
Construction Work in Progress	7,860,371	5,701,401	2,158,970	
Accumulated Depreciation	(205,186,012)	(195,709,248)	(9,476,764)	
<b>Net Utility Plant</b>	<b>138,095,719</b>	<b>131,089,779</b>	<b>7,005,940</b>	<b>5%</b>
<b>Total Noncurrent Assets</b>	<b>149,821,410</b>	<b>143,486,177</b>	<b>6,335,233</b>	<b>4%</b>
<b>Total Assets</b>	<b>215,612,566</b>	<b>218,766,686</b>	<b>(3,154,120)</b>	<b>-1%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	-	(29,310)	29,310	
Pension Deferred Outflow	1,180,507	1,429,022	(248,515)	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,693,157	564,100	1,129,057	
<b>Total Deferred Outflows of Resources</b>	<b>2,873,664</b>	<b>1,963,812</b>	<b>909,852</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>218,486,229</b>	<b>220,730,498</b>	<b>(2,244,269)</b>	<b>-1%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	10/31/2019	10/31/2018	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	-	\$0	
Accounts Payable	9,928,649	10,662,273	(733,624)	
Customer Deposits	2,114,465	1,998,880	115,585	
Accrued Taxes Payable	2,752,737	2,694,584	58,153	
Other Current & Accrued Liabilities	3,036,675	2,795,650	241,025	
Accrued Interest Payable	-	-	-	
Revenue Bonds, Current Portion	3,940,000	3,750,000	190,000	
<b>Total Current Liabilities</b>	<b>21,772,525</b>	<b>21,901,387</b>	<b>(128,862)</b>	<b>-1%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	5,830,000	9,770,000	(3,940,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
Unamortized Premium & Discount	3,518,497	3,944,124	(425,627)	
Pension Liability	6,852,561	9,884,887	(3,032,326)	
Deferred Revenue	553,258	1,206,744	(653,486)	
BPA Prepay Incentive Credit	1,437,897	1,599,153	(161,256)	
Other Liabilities	2,186,293	1,016,606	1,169,687	
<b>Total Noncurrent Liabilities</b>	<b>60,193,507</b>	<b>67,236,514</b>	<b>(3,103,007)</b>	<b>-10%</b>
<b>Total Liabilities</b>	<b>81,966,032</b>	<b>89,137,901</b>	<b>(3,231,869)</b>	<b>-8%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	39,311	-	39,311	
Pension Deferred Inflow	2,930,225	1,866,603	1,063,622	
Accumulated Increase in Fair Value of Hedging Derivatives	1,004,441	463,412	541,029	
<b>Total Deferred Inflows of Resources</b>	<b>3,973,977</b>	<b>2,330,015</b>	<b>1,643,962</b>	<b>71%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	84,952,911	73,781,345	11,171,566	
Restricted for Debt Service	1,107,865	1,107,865	0	
Unrestricted	46,485,444	54,373,372	(7,887,928)	
<b>Total Net Position</b>	<b>132,546,220</b>	<b>129,262,582</b>	<b>3,283,638</b>	<b>3%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>218,486,229</b>	<b>220,730,498</b>	<b>(2,244,269)</b>	<b>-1%</b>
<b>CURRENT RATIO:</b>	<b>3.02:1</b>	<b>3.44:1</b>		
(Current Assets / Current Liabilities)				
<b>WORKING CAPITAL:</b>	<b>44,018,630</b>	<b>\$53,379,122</b>	<b>(\$9,360,492)</b>	<b>-18%</b>
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	10/31/2019			10/31/2018				
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$3,882,749	\$3,893,459	0%	3,612,806	7%			
Small General Service	690,133	722,926	-5%	668,248	3%			
Medium General Service	1,182,581	1,203,996	-2%	1,141,294	4%			
Large General Service	1,374,982	1,463,944	-6%	1,429,495	-4%			
Large Industrial	308,165	312,747	-1%	306,005	1%			
Small Irrigation	70,370	77,651	-9%	70,482	0%			
Large Irrigation	1,222,618	1,274,514	-4%	1,135,606	8%			
Street Lights	17,845	18,266	-2%	17,823	0%			
Security Lights	21,138	24,741	-15%	21,938	-4%			
Unmetered Accounts	17,306	18,049	-4%	16,291	6%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$8,787,887</b>	<b>\$9,010,293</b>	<b>-2%</b>	<b>\$8,419,988</b>	<b>4%</b>			
Unbilled Revenue	680,000	680,000	0%	500,000	36%			
<b>Energy Sales Retail Subtotal</b>	<b>\$9,467,887</b>	<b>\$9,690,293</b>	<b>-2%</b>	<b>\$8,919,988</b>	<b>6%</b>			
City Occupation Taxes	425,687	469,417	-9%	412,470	3%			
Bad Debt Expense (0.16% of retail sales)	(15,600)	(17,028)	-8%	(15,000)	4%			
<b>TOTAL SALES - REVENUE</b>	<b>\$9,877,974</b>	<b>\$10,142,681</b>	<b>-3%</b>	<b>\$9,317,458</b>	<b>6%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	42,313,189	56.9	41,333,715	55.6	2%	39,430,056	53.0	7%
Small General Service	9,068,416	12.2	9,402,724	12.6	-4%	8,908,327	12.0	2%
Medium General Service	15,077,499	20.3	15,804,065	21.2	-5%	15,031,084	20.2	0%
Large General Service	20,373,620	27.4	21,558,704	29.0	-5%	21,498,126	28.9	-5%
Large Industrial	5,818,520	7.8	5,853,918	7.9	-1%	5,976,320	8.0	-3%
Small Irrigation	852,470	1.1	998,492	1.3	-15%	858,769	1.2	-1%
Large Irrigation	18,346,036	24.7	21,680,606	29.1	-15%	16,382,998	22.0	12%
Street Lights	212,001	0.3	208,095	0.3	2%	211,640	0.3	0%
Security Lights	79,542	0.1	86,171	0.1	-8%	83,334	0.1	-5%
Unmetered Accounts	256,297	0.3	255,089	0.3	0%	245,945	0.3	4%
<b>TOTAL kWh BILLED</b>	<b>112,397,590</b>	<b>151.1</b>	<b>117,181,560</b>	<b>157.5</b>	<b>-4%</b>	<b>108,626,599</b>	<b>146.0</b>	<b>3%</b>
<b>NET POWER COST</b>								
BPA Power Costs								
Slice	\$2,709,238	\$2,709,238	0%	\$2,905,797	-7%			
Block	2,400,556	2,400,534	0%	2,230,911	8%			
Subtotal	5,109,794	5,109,772	0%	5,136,708	-1%			
Other Power Purchases	1,211,872	697,628	74%	1,535,380	-21%			
Frederickson	1,309,626	1,460,021	-10%	1,102,596	19%			
Transmission	932,435	945,545	-1%	876,007	6%			
Ancillary	205,656	220,610	-7%	221,998	-7%			
Conservation Program	75,148	(21,695)	-446%	(35,271)	-313%			
Gross Power Costs	8,844,531	8,411,880	5%	8,837,418	0%			
Less Secondary Market Sales-Energy	(860,702)	(1,285,120)	-33%	(1,037,871)	-17%			
Less Secondary Market Sales-Gas	(236,989)	-	n/a	(990,706)	-76%			
Less Transmission of Power for Others	(168,768)	(75,000)	125%	(92,395)	83%			
<b>NET POWER COSTS</b>	<b>\$7,578,072</b>	<b>\$7,051,760</b>	<b>7%</b>	<b>6,716,446</b>	<b>13%</b>			
<b>NET POWER - kWh</b>								
BPA Power								
Slice	59,781,000	80.4	65,526,032	88.1	-9%	60,809,000	81.7	-2%
Block	59,220,000	79.6	59,219,925	79.6	0%	59,261,000	79.7	0%
Subtotal	119,001,000	159.9	124,745,958	167.7	-5%	120,070,000	161.4	-1%
Other Power Purchases	11,331,000	15.2	10,179,079	13.7	11%	10,222,000	13.7	11%
Frederickson	22,785,000	30.6	37,200,000	50.0	-39%	13,350,000	17.9	71%
Gross Power kWh	153,117,000	205.8	172,125,037	231.4	-11%	143,642,000	193.1	7%
Less Secondary Market Sales	(24,416,000)	(32.8)	(51,120,003)	(68.7)	-52%	(25,009,000)	(33.6)	-2%
Less Transmission Losses/Imbalance	(2,435,000)	(3.3)	(2,225,791)	(3.0)	9%	(1,831,000)	(2.5)	33%
<b>NET POWER - kWh</b>	<b>126,266,000</b>	<b>169.7</b>	<b>118,779,243</b>	<b>159.6</b>	<b>6%</b>	<b>116,802,000</b>	<b>157.0</b>	<b>8%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$57.76	\$48.87	18%	\$61.52	-6%			
Net Power Cost	\$60.02	\$59.37	1%	\$57.50	4%			
BPA Power Cost	\$42.94	\$40.96	5%	\$42.78	0%			
Secondary Market Sales	\$35.25	\$25.14	40%	\$41.50	-15%			
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	45,555			44,812	2%			
Small General Service	5,062			4,974	2%			
Medium General Service	821			811	1%			
Large General Service	166			165	1%			
Large Industrial	5			5	0%			
Small Irrigation	537			545	-1%			
Large Irrigation	438			438	0%			
Street Lights	9			9	0%			
Security Lights	1,838			1,871	-2%			
Unmetered Accounts	377			370	2%			
<b>TOTAL</b>	<b>54,808</b>			<b>54,000</b>	<b>1%</b>			

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	10/31/2019			10/31/2018				
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	51,745,463	52,064,241	-1%	48,642,257	6%			
Small General Service	7,891,936	7,937,513	-1%	7,711,543	2%			
Medium General Service	10,842,178	11,011,387	-2%	10,698,048	1%			
Large General Service	12,163,557	12,399,262	-2%	12,457,256	-2%			
Large Industrial	2,797,438	2,796,807	0%	2,853,885	-2%			
Small Irrigation	882,367	904,835	-2%	1,007,663	-12%			
Large Irrigation	21,053,008	20,849,845	1%	22,057,532	-5%			
Street Lights	178,606	236,658	-25%	178,034	0%			
Security Lights	214,496	223,707	-4%	222,289	-4%			
Unmetered Accounts	166,838	168,094	-1%	165,654	1%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$107,935,887</b>	<b>108,592,348</b>	<b>-1%</b>	<b>\$105,994,161</b>	<b>2%</b>			
Unbilled Revenue	(566,000)	(566,000)	0%	(2,000,000)	-72%			
<b>Energy Sales Retail Subtotal</b>	<b>\$107,369,887</b>	<b>108,026,348</b>	<b>-1%</b>	<b>\$103,994,161</b>	<b>3%</b>			
City Occupation Taxes	5,106,493	5,097,423	0%	4,944,875	3%			
Bad Debt Expense (0.16% of retail sales)	(192,900)	(213,821)	-10%	(181,000)	7%			
<b>TOTAL SALES - REVENUE</b>	<b>\$112,283,480</b>	<b>112,909,951</b>	<b>-1%</b>	<b>\$108,758,036</b>	<b>3%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	609,765,975	83.6	608,390,344	83.4	0%	568,204,028	77.9	7%
Small General Service	107,329,420	14.7	107,536,627	14.7	0%	104,921,224	14.4	2%
Medium General Service	153,707,824	21.1	154,235,201	21.1	0%	152,274,965	20.9	1%
Large General Service	193,555,387	26.5	194,684,608	26.7	-1%	199,466,806	27.3	-3%
Large Industrial	53,089,400	7.3	52,614,821	7.2	1%	54,773,640	7.5	-3%
Small Irrigation	13,046,008	1.8	13,371,442	1.8	-2%	15,141,061	2.1	-14%
Large Irrigation	383,203,351	52.5	390,444,421	53.5	-2%	405,981,687	55.6	-6%
Street Lights	2,121,558	0.3	2,113,611	0.3	0%	2,113,890	0.3	0%
Security Lights	811,651	0.1	830,481	0.1	-2%	862,146	0.1	-6%
Unmetered Accounts	2,470,669	0.3	2,483,478	0.3	-1%	2,482,978	0.3	0%
<b>TOTAL kWh BILLED</b>	<b>1,519,101,243</b>	<b>208.2</b>	<b>1,526,705,033</b>	<b>209.3</b>	<b>0%</b>	<b>1,506,222,425</b>	<b>206.4</b>	<b>1%</b>
<b>NET POWER COST</b>								
BPA Power Costs								
Slice	\$28,861,411	\$28,861,412	0%	\$29,057,970	-1%			
Block	22,352,602	22,352,709	0%	22,069,204	1%			
Subtotal	\$51,214,013	\$51,214,121	0%	\$51,127,174	0%			
Other Power Purchases	21,916,983	21,144,489	4%	11,762,565	86%			
Frederickson	13,560,365	13,519,629	0%	9,615,244	41%			
Transmission	9,294,596	9,330,695	0%	9,419,133	-1%			
Ancillary	2,148,733	2,169,759	-1%	2,116,224	2%			
Conservation Program	335,277	781,970	-57%	(66,175)	-607%			
Gross Power Costs	\$98,469,967	\$98,160,662	0%	\$83,974,165	17%			
Less Secondary Market Sales-Energy	(13,595,735)	(13,434,144)	1%	(12,925,156)	5%			
Less Secondary Market Sales-Gas	(4,933,219)	(5,200,000)	-5%	(1,249,821)	>200%			
Less Transmission of Power for Others	(1,183,496)	(1,024,451)	16%	(1,143,141)	4%			
<b>NET POWER COSTS</b>	<b>\$78,757,517</b>	<b>\$78,502,067</b>	<b>0%</b>	<b>\$68,656,047</b>	<b>15%</b>			
<b>NET POWER - kWh</b>								
BPA Power								
Slice	783,085,000	107.3	795,855,053	109.1	-2%	970,513,000	133.0	-19%
Block	774,914,000	106.2	774,914,034	106.2	0%	760,122,000	104.2	2%
Subtotal	1,557,999,000	213.5	1,570,769,087	215.3	-1%	1,730,635,000	237.2	-10%
Other Power Purchases	139,390,000	19.1	457,042,864	62.6	-70%	188,944,000	25.9	-26%
Frederickson	215,947,000	29.6	220,800,000	30.3	-2%	130,351,000	17.9	66%
Gross Power kWh	1,913,336,000	262.2	2,248,611,951	308.2	-15%	2,049,930,000	281.0	-7%
Less Secondary Market Sales	(331,818,000)	(45.5)	(647,455,431)	(88.7)	-49%	(496,726,000)	(68.1)	-33%
Less Transmission Losses/Imbalance	(24,710,000)	(3.4)	(23,627,984)	(3.2)	5%	(26,291,000)	(3.6)	-6%
<b>NET POWER - kWh</b>	<b>1,556,808,000</b>	<b>213.4</b>	<b>1,577,528,536</b>	<b>216.2</b>	<b>-1%</b>	<b>1,526,913,000</b>	<b>209.3</b>	<b>2%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$51.47	\$43.65	18%	\$40.96	26%			
Net Power Cost	\$50.59	\$49.76	2%	\$44.96	13%			
BPA Power Cost	\$32.87	\$32.60	1%	\$29.54	11%			
Secondary Market Sales	\$40.97	\$20.75	97%	\$26.02	57%			
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	45,253			44,476	2%			
Small General Service	5,051			4,969	2%			
Medium General Service	820			801	2%			
Large General Service	166			162	2%			
Large Industrial	5			5	0%			
Small Irrigation	544			549	-1%			
Large Irrigation	437			437	0%			
Street Lights	9			9	0%			
Security Lights	1,857			1,891	-2%			
Unmetered Accounts	374			373	0%			
<b>TOTAL</b>	<b>54,514</b>			<b>53,672</b>	<b>2%</b>			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189			609,765,975
<b>Small General Service</b>													
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416			107,329,420
<b>Medium General Service</b>													
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499			153,707,824
<b>Large General Service</b>													
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620			193,555,387
<b>Large Industrial</b>													
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520			53,089,400
<b>Small Irrigation</b>													
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	43,802	13,754,354
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	46,345	15,311,533
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470			13,046,008
<b>Large Irrigation</b>													
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036			383,203,351

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001			2,121,558
<b>Security Lights</b>													
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542			811,651
<b>Unmetered</b>													
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297			2,470,669
<b>Total</b>													
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,327,545	1,785,098,170
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,331,833	1,740,849,265
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	-	-	1,519,101,243

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 9/30/2019	ADDITIONS	RETIREMENTS	BALANCE 10/31/2019
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	-	-	4,998,452
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
<b>TOTAL</b>	<b>10,318,675</b>	<b>-</b>	<b>-</b>	<b>10,318,675</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,791,492	3,938	-	1,795,430
Structures & Improvements	295,502	-	-	295,502
Station Equipment	44,179,256	-	-	44,179,256
Poles, Towers & Fixtures	21,870,207	118,180	(19,189)	21,969,198
Overhead Conductor & Devices	14,298,316	348,170	(15,937)	14,630,549
Underground Conduit	38,895,722	52,401	(1,800)	38,946,323
Underground Conductor & Devices	49,999,551	80,174	(31,824)	50,047,901
Line Transformers	33,201,875	14,561	-	33,216,436
Services-Overhead	3,007,610	18,026	-	3,025,636
Services-Underground	21,221,300	103,346	-	21,324,646
Meters	10,614,711	14,107	-	10,628,818
Security Lighting	858,912	3,051	(584)	861,379
Street Lighting	788,261	-	-	788,261
SCADA System	2,480,801	19,727	-	2,500,528
<b>TOTAL</b>	<b>243,503,516</b>	<b>775,681</b>	<b>(69,334)</b>	<b>244,209,863</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,747,270	7,874	-	18,755,144
Information Systems & Technology	9,715,412	-	-	9,715,412
Transportation Equipment	8,263,367	400,423	-	8,663,790
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	487,239	34,613	-	521,852
Laboratory Equipment	561,798	-	-	561,798
Communication Equipment	2,542,694	-	-	2,542,694
Broadband Equipment	23,351,597	108,146	-	23,459,743
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,954,126	23,123	-	11,977,249
<b>TOTAL</b>	<b>77,950,205</b>	<b>574,179</b>	<b>-</b>	<b>78,524,384</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>333,752,245</b>	<b>1,349,860</b>	<b>(69,334)</b>	<b>335,032,771</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>7,751,831</b>	<b>108,540</b>	<b>-</b>	<b>7,860,371</b>
<b>TOTAL CAPITAL</b>	<b>341,892,665</b>	<b>1,458,400</b>	<b>(69,334)</b>	<b>\$343,281,731</b>

**\$2,166,590 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

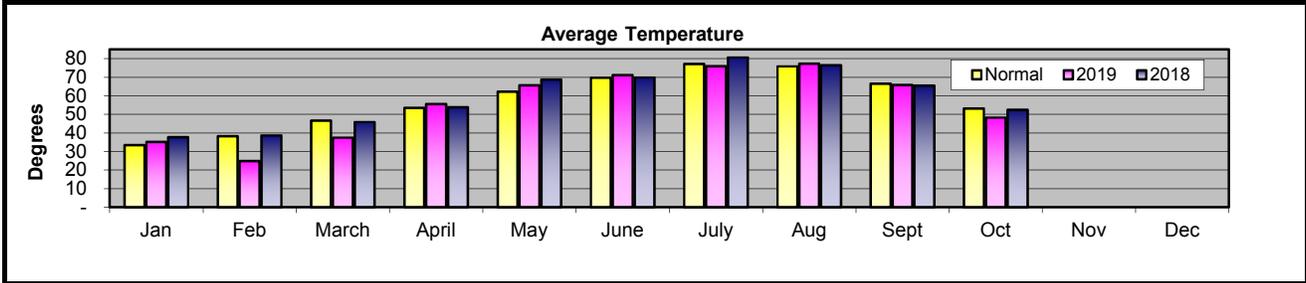
	BALANCE 12/31/2018	ADDITIONS	RETIREMENTS	BALANCE 10/31/2019
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	-	-	4,998,452
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
<b>TOTAL</b>	<b>10,318,675</b>	<b>-</b>	<b>-</b>	<b>10,318,675</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,762,927	32,503	-	1,795,430
Structures & Improvements	295,502	-	-	295,502
Station Equipment	40,769,313	3,409,943	-	44,179,256
Poles, Towers & Fixtures	21,406,319	658,453	(95,574)	21,969,198
Overhead Conductor & Devices	13,896,486	788,793	(54,730)	14,630,549
Underground Conduit	37,654,846	1,304,590	(13,113)	38,946,323
Underground Conductor & Devices	48,493,868	1,659,626	(105,593)	50,047,901
Line Transformers	31,837,633	1,501,040	(122,237)	33,216,436
Services-Overhead	2,934,219	91,417	-	3,025,636
Services-Underground	20,638,007	686,639	-	21,324,646
Meters	10,412,170	216,648	-	10,628,818
Security Lighting	867,764	6,343	(12,728)	861,379
Street Lighting	781,212	7,618	(569)	788,261
SCADA System	2,470,679	29,849	-	2,500,528
<b>TOTAL</b>	<b>234,220,945</b>	<b>10,393,462</b>	<b>(404,544)</b>	<b>244,209,863</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,739,895	15,249	-	18,755,144
Information Systems & Technology	9,288,292	427,120	-	9,715,412
Transportation Equipment	8,347,206	529,524	(212,940)	8,663,790
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	487,239	34,613	-	521,852
Laboratory Equipment	489,135	72,663	-	561,798
Communication Equipment	2,528,661	14,033	-	2,542,694
Broadband Equipment	21,657,090	1,802,653	-	23,459,743
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,662,314	314,935	-	11,977,249
<b>TOTAL</b>	<b>75,526,534</b>	<b>3,210,790</b>	<b>(212,940)</b>	<b>78,524,384</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>322,046,003</b>	<b>13,604,252</b>	<b>(617,484)</b>	<b>335,032,771</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>6,911,759</b>	<b>948,612</b>	<b>-</b>	<b>7,860,371</b>
<b>TOTAL CAPITAL</b>	<b>329,346,351</b>	<b>14,552,864</b>	<b>(\$617,484)</b>	<b>\$343,281,731</b>

**\$19,151,476 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

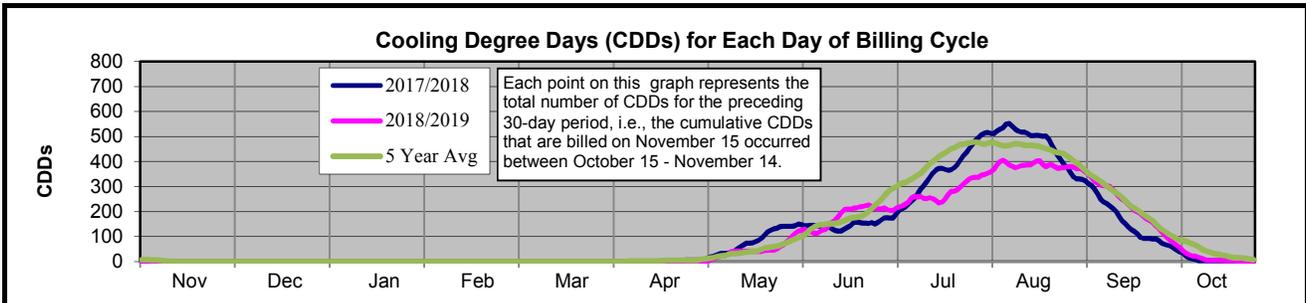
	YTD 10/31/2019	Monthly 10/31/2019
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$137,353,181	\$24,793,103
Cash Paid to Suppliers and Counterparties	(106,336,064)	(21,145,737)
Cash Paid to Employees	(12,487,405)	(1,696,195)
Taxes Paid	(12,772,465)	(856,534)
<b>Net Cash Provided by Operating Activities</b>	<b>5,757,247</b>	<b>1,094,637</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(25,333)	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(25,333)</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(14,208,629)	(1,486,070)
Proceeds from Sale of Revenue Bonds	-	-
Reimbursement of Bond Expense	-	-
Bond Principal Paid	(3,750,000)	(3,750,000)
Bond Interest Paid	(2,595,059)	(1,385,744)
Capital Contributions	1,836,769	66,128
Sale of Assets	49,599	4,126
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(18,667,320)</b>	<b>(6,551,560)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	1,047,079	81,683
Proceeds from Sale of Investments	5,940,776	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>6,987,855</b>	<b>81,683</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>(5,947,551)</b>	<b>(5,375,240)</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$47,760,364</b>	<b>\$47,188,053</b>
<b>CASH BALANCE, ENDING</b>	<b>\$41,812,813</b>	<b>\$41,812,813</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	(\$2,896,722)	(\$1,257,550)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	8,493,189	846,052
Unbilled Revenues	566,000	(680,000)
Miscellaneous Other Revenue & Receipts	23,830	6,189
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	1,349,261	2,037,270
Decrease (Increase) in BPA Prepay Receivable	500,000	50,000
Decrease (Increase) in Inventories	(326,991)	(223,687)
Decrease (Increase) in Prepaid Expenses	(18,037)	20,402
Decrease (Increase) in Wholesale Power Receivable	740,050	(53,590)
Decrease (Increase) in Miscellaneous Assets	101,349	(199)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,016,693	48,200
Decrease (Increase) in Deferred Derivative Outflows	3,077,839	128,475
Increase (Decrease) in Deferred Derivative Inflows	(1,534,693)	-
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(1,532,190)	23,626
Increase (Decrease) in Accrued Taxes Payable	(913,269)	120,040
Increase (Decrease) in Customer Deposits	78,486	(17,665)
Increase (Decrease) in BPA Prepay Incentive Credit	(134,380)	(13,438)
Increase (Decrease) in Other Current Liabilities	253,136	57,134
Increase (Decrease) in Other Credits	(4,001,048)	88,634
<b>Net Cash Provided by Operating Activities</b>	<b>\$5,842,503</b>	<b>\$1,179,893</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
October 31, 2019**



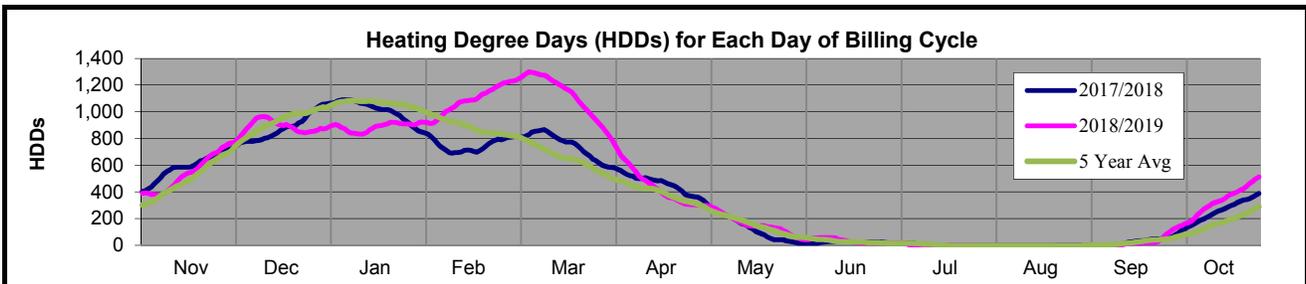
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1			57.6
2019	35.1	24.8	37.4	55.5	65.6	71.1	75.9	77.3	65.7	48.2			55.7
2018	37.7	38.6	45.8	53.8	68.7	69.8	80.6	76.4	65.4	52.4			58.9
5-yr Avg	32.7	38.7	47.9	55.4	65.8	72.5	80.4	78.0	66.6	55.4			59.3

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49			4.99
2019	1.17	1.65	0.44	0.71	0.92	0.30	0.36	2.35	0.27	0.50			8.67
2018	1.10	0.35	0.35	1.25	0.81	0.23	-	0.01	-	0.93			5.03
5-yr Avg	1.01	0.79	0.76	0.61	0.62	0.25	0.07	0.19	0.12	1.06			5.47



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2019	-	-	-	2	88	200	337	380	105	-			1,112
2018	-	-	-	6	141	165	485	356	68	-			1,221
5-yr Avg	-	-	-	6	94	244	476	402	96	7			1,325

Cumulative CDDs in Billing Cycle													
2019	-	-	-	22	1,019	4,952	7,888	11,726	8,048	817			34,472
2018	-	-	-	19	1,997	4,305	9,442	15,375	6,163	550			37,851
5-yr Avg	-	-	-	76	1,161	4,928	11,512	14,575	7,445	1,338			41,036



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2019	923	1,127	857	289	71	18	-	-	85	524			3,894
2018	843	740	593	344	25	20	-	2	60	391			3,018
5-yr Avg	1,001	741	528	295	69	17	-	0	49	304			3,003

Cumulative HDDs in Billing Cycle													
2019	27,518	29,935	36,050	15,003	5,907	1,209	177	-	318	9,220			125,337
2018	31,408	20,959	24,003	14,655	5,141	729	219	11	569	7,040			104,734
5-yr Avg	32,971	25,338	21,317	12,446	5,687	1,129	250	2	519	4,809			104,467

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

**October Highlights**

In October, there were nine new Access Internet connections. Two locations changed from Transport to Access Internet and signed new two year contracts. A customer upgraded and re-termed their 10 point Transport LAN connection for five years and added a /27 IP block to their services. One customer closed their business and disconnected. Two locations disconnected due to moving. During the month one customer disconnected and switched to a new provider.

	2019		ACTUALS												Budget Remaining	Inception to Date	
	Original Budget	Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec			YTD
<b>OPERATING REVENUES</b>																	
Ethernet	1,480,953	1,480,953	\$124,122	\$118,914	\$118,677	\$118,814	\$119,092	\$118,463	\$128,235	\$130,566	\$130,680	\$130,558			\$1,238,120	242,833	
Non-Recurring Charges - Ethernet	-	-	1,500	2,000	500	500	1,500	-	5,300	1,000	-	-			12,300	(12,300)	
TDM	36,000	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000			30,000	6,000	
Wireless	300	300	26	26	26	26	26	26	26	26	26	26			260	40	
Internet Transport Service	54,000	54,000	3,112	3,598	2,215	2,233	2,235	2,189	3,989	6,174	5,067	5,169			35,979	18,021	
Fixed Wireless	42,000	42,000	3,141	3,094	3,074	3,003	2,952	2,824	2,785	2,668	2,621	2,599			28,762	13,238	
Access Internet	250,000	250,000	17,619	17,738	18,395	19,585	20,255	20,571	21,123	22,094	23,016	23,357			203,751	46,249	
Non-Recurring Charges - AI	-	-	750	-	1,700	2,000	1,050	913	1,250	3,400	1,000	2,200			14,263	(14,263)	
Broadband Revenue - Other	550,000	550,000	44,595	44,595	44,595	46,308	51,334	48,495	48,495	48,495	48,495	48,495			473,903	76,097	
Subtotal	2,413,253	2,413,253	197,864	192,965	192,182	195,468	201,443	196,480	214,202	217,424	213,905	215,404			2,037,339		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-			-		
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-			-		
<b>Total Operating Revenues</b>	<b>2,413,253</b>	<b>2,413,253</b>	<b>197,864</b>	<b>192,965</b>	<b>192,182</b>	<b>195,468</b>	<b>201,443</b>	<b>196,480</b>	<b>214,202</b>	<b>217,424</b>	<b>213,905</b>	<b>215,404</b>			<b>\$2,037,339</b>	<b>375,914</b>	<b>22,690,904</b>
<b>OPERATING EXPENSES</b>																	
General Expenses <sup>(3)</sup>			61,407	63,198	115,540	77,393	69,028	66,027	105,268	74,650	92,204	70,406			\$795,121		
Other Maintenance			1,036	14,098	(7,998)	6,431	83	3,503	3,923	746	-	5,963			\$27,785		
NOC Maintenance			-	-	-	-	-	-	-	10,317	-	-			10,317		
Wireless Maintenance			-	-	-	-	-	-	-	-	-	-			\$0		
Subtotal	948,000	948,000	62,443	77,297	107,542	83,823	69,111	69,530	109,191	85,713	92,204	76,369			\$833,223	114,777	12,411,192
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-			\$0	-	
Depreciation	775,185	775,185	66,367	66,089	66,108	66,250	67,333	68,208	69,037	69,312	69,343	69,798			\$677,846	97,339	12,050,779
<b>Total Operating Expenses</b>	<b>1,723,185</b>	<b>1,723,185</b>	<b>128,810</b>	<b>143,385</b>	<b>173,651</b>	<b>150,073</b>	<b>136,444</b>	<b>137,738</b>	<b>178,229</b>	<b>155,025</b>	<b>161,548</b>	<b>146,167</b>			<b>\$1,511,069</b>	<b>212,116</b>	<b>24,461,971</b>
<b>OPERATING INCOME (LOSS)</b>	<b>690,068</b>	<b>690,068</b>	<b>69,054</b>	<b>49,580</b>	<b>18,532</b>	<b>45,395</b>	<b>65,000</b>	<b>58,742</b>	<b>35,974</b>	<b>62,399</b>	<b>52,357</b>	<b>69,237</b>			<b>\$526,270</b>	<b>163,798</b>	<b>(1,771,067)</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																	
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(332,532)	(27,465)	(27,383)	(27,387)	(27,166)	(26,947)	(26,823)	(26,714)	(26,291)	(26,097)	(26,243)			(\$268,516)	64,016	(6,858,810)
<b>CAPITAL CONTRIBUTIONS</b>																	
Contributions in Aid of Broadband	-	-	1,380	573	3,925	476	2,302	-	-	40,146	-	8,368			\$57,171	57,171	5,007,294
BTOP	-	-	-	-	-	-	-	-	-	-	-	-			-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$357,536</b>	<b>\$357,536</b>	<b>\$42,969</b>	<b>22,770</b>	<b>(4,930)</b>	<b>18,705</b>	<b>40,354</b>	<b>31,919</b>	<b>9,260</b>	<b>76,253.92</b>	<b>26,260</b>	<b>51,362</b>			<b>\$314,925</b>	<b>\$284,985</b>	<b>(1,339,912)</b>
<b>NOANET COSTS</b>																	
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-			-	\$3,159,092	
Membership Support	-	-	906	591	-	-	558	-	1,498	1,031	261	-			\$4,846	141,346	
<b>Total NoaNet Costs</b>	<b>-</b>	<b>-</b>	<b>906</b>	<b>591</b>	<b>-</b>	<b>-</b>	<b>558</b>	<b>-</b>	<b>1,498</b>	<b>1,031</b>	<b>261</b>	<b>-</b>			<b>\$4,846</b>	<b>(\$4,846)</b>	<b>\$3,300,438</b>
<b>CAPITAL EXPENDITURES</b>	<b>\$1,353,454</b>	<b>\$1,353,454</b>	<b>\$52,218</b>	<b>\$87,650</b>	<b>\$90,205</b>	<b>\$36,955</b>	<b>\$59,664</b>	<b>\$84,591</b>	<b>\$66,632</b>	<b>\$27,010</b>	<b>\$55,514</b>	<b>\$197,020</b>			<b>\$757,458</b>	<b>\$595,996</b>	<b>\$23,805,430</b>
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>\$111,799</b>	<b>\$111,799</b>	<b>\$83,677</b>	<b>28,001</b>	<b>(1,640)</b>	<b>75,166</b>	<b>74,412</b>	<b>42,360</b>	<b>36,881</b>	<b>143,816</b>	<b>65,926</b>	<b>(49,617)</b>			<b>\$498,982</b>	<b>387,183</b>	<b>(\$9,536,192)</b>
<b>NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)</b>	<b>\$111,799</b>	<b>\$111,799</b>	<b>84,584</b>	<b>28,592</b>	<b>(1,640)</b>	<b>75,166</b>	<b>74,971</b>	<b>42,360</b>	<b>38,379</b>	<b>144,847</b>	<b>66,187</b>	<b>(49,617)</b>			<b>\$503,828</b>	<b>(\$6,235,754)</b>	

Notes Receivable	Beginning Balance	Ending Balance
Notes Receivable	-	85,256.41
		85,256.41

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System

(3) The March general expenses were updated to reflect the amortization of a City of Richland build, that was posted after the March broadband information was prepared.



# Payroll Report

Pay Period Ending October 27, 2019

Headcount					
Directorate	Department	2019 Original Budget	2019 Amended Budget	2019 Actual	Over (Under) Actual to Budget
<b>Executive Administration</b>					
	General Manager	4.00	4.00	4.00	-
	Human Resources	4.00	4.00	4.00	-
	Communications & Governmental Affairs	2.00	2.00	2.00	-
<b>Customer Programs &amp; Services</b>					
	Customer Service	18.00	18.00	17.00	(1.00)
	Prosser Customer Service	5.00	5.00	5.00	-
<b>Finance &amp; Business Services</b>					
	Director of Finance	2.00	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	3.00	-
	Accounting	6.00	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	3.00	-
<b>Engineering</b>					
	Engineering	7.00	7.00	7.00	-
	Customer Engineering	9.00	9.00	9.00	-
	Power Management	3.00	3.00	3.00	-
	Energy Programs	7.00	7.00	7.00	-
<b>Operations</b>					
	Operations	6.00	6.00	7.00	1.00
	Supt. Of Transmission & Distribution	33.00	33.00	30.00	(3.00)
	Supt. of Operations	2.00	2.00	2.00	-
	Meter Shop	5.00	5.00	6.00	1.00
	Transformer Shop	6.00	6.00	6.00	-
	Automotive Shop	4.00	4.00	4.00	-
	Support Services	7.00	7.00	6.00	(1.00)
<b>Information Technology</b>					
	IT Infrastructure	7.00	7.00	7.00	-
	IT Applications	11.00	11.00	11.00	-
<b>Total Positions</b>		<b>154.00</b>	<b>154.00</b>	<b>151.00</b>	<b>(3.00)</b>

Contingent Positions					
Position	Department	Hours			
		2019 Budget	10/27/2019	2019 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	3,120	115	2,212	71%
Summer Intern	Engineering	520	-	502	96%
Student Worker	Warehouse	-	-	353	-
Intern	IT	-	-	408	-
Temporary Records Clerk	Executive Administration	-	-	138	-
CSR On-Call - Prosser	Prosser Branch	2,080	-	1,161	56%
CSR On-Call - Kennewick	Customer Service	2,600	73	2,181	84%
<b>Total All Contingent Positions</b>		<b>8,320</b>	<b>189</b>	<b>6,955</b>	<b>84%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>4.00</b>		<b>3.34</b>	

2019 Labor Budget				
As of 10/31/2019				83.3% through the year
Labor Type	2019 Budget	2019 Amended Budget	YTD Actual	% Spent
Regular	\$14,123,697	\$14,023,696	\$11,408,962	81.4%
Overtime	688,517	788,517	663,141	84.1%
Subtotal	14,812,214	14,812,213	12,072,103	81.5%
Less: Mutual Aid				
<b>Total</b>	<b>\$14,812,213</b>	<b>\$14,812,213</b>	<b>\$12,072,103</b>	<b>81.5%</b>

\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

