



FINANCIAL STATEMENTS

November 2022
(Unaudited)

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Financial Highlights November 2022

As compared to the original budget

Issue date: 12/22/22



Retail Revenues

- November's temperature was 18% below the 5-year average and precipitation was 20% below the 5-year average of 0.93 inches. Heating degree days were 31% above the 5-year average.
- November's retail revenues were 17% above budget estimates.
- Retail revenues year to date are 1.6% above budget estimates.

Net Power Expense (NPE)

- NPE was \$6.2M for the month.
- NPE YTD of \$74.8M is 0.3% above the budget.
- Slice generation was 110 aMW's for November, 3 aMW's below budget estimates.
- Sales in the secondary market returned about \$1.2M.

Net Margin/Net Position

- Net Position was above the budget by about \$2.6M and Net Margin was above budget estimates by about \$1.6M.

Capital

- Net capital expenditures for the year are \$16.2M of the \$23.9M net budget.

O&M Expense

- November's O&M expenses were \$2.6M or 25% above budget, YTD expenses are 5% below budget.

Retail Revenues

Performance Over/(Under) Budget (thousands)

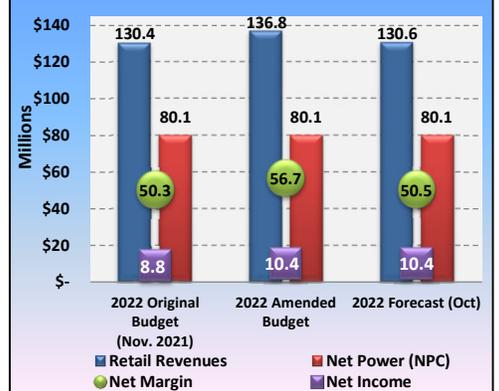


Net Power Expense

Performance Over/(Under) Budget (thousands)

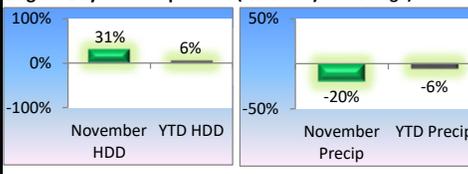


Net Income/Net Margin 2022 Budget and Forecast



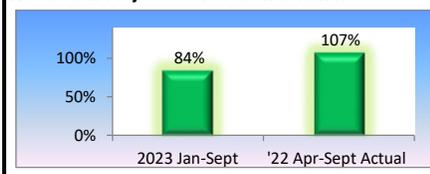
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)



Factors affecting Net Power Expense

Water Flow Projection % of Normal Runoff



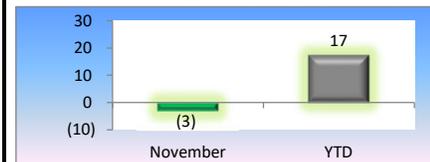
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Billed Load Over/(Under) Budget (in aMW)



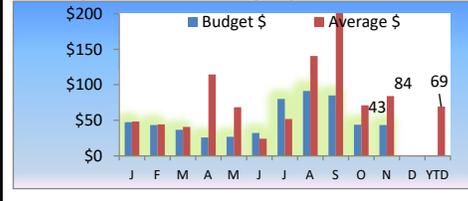
Slice Generation Over/(Under) Budget (in aMW)



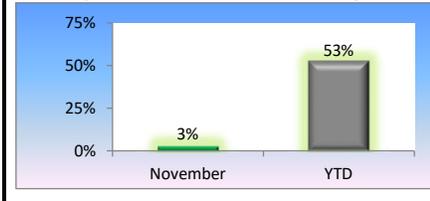
Other Statistics

Days Cash On Hand - Current	128
Days Cash On Hand - Forecast	129
Debt Service Coverage	4.06
Fixed Charge Coverage	1.53
Active Service Locations	56,752
YTD Net Increase (November -36)	463
New Services Net - (YTD 1114 New, 357 Retired)	757
November (88 New, 35 Retired)	53

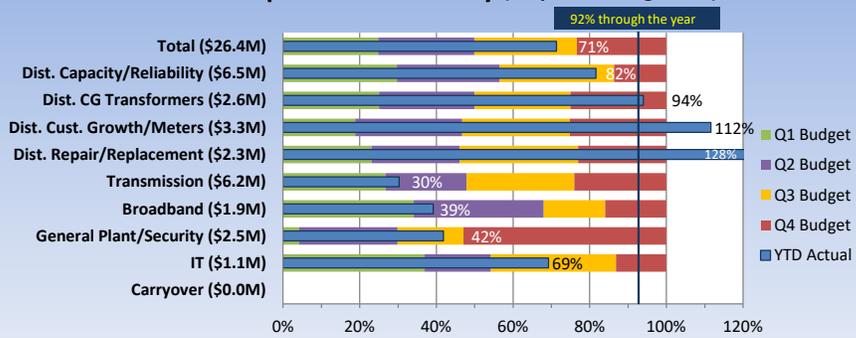
Secondary Market Price v. Budget (per MWh)



Secondary Market Sales Over/(Under) Budget (\$)

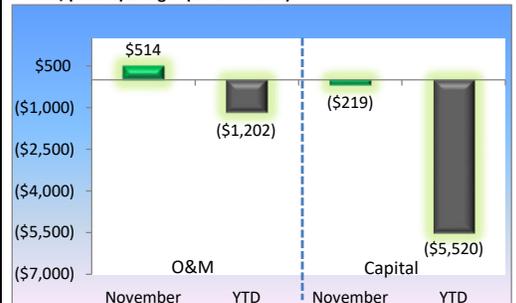


2022 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
18.87M
5.33M
2.47M
3.68M
2.99M
1.89M
0.73M
1.04M
0.73M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
NOVEMBER 2022

	11/30/22			11/30/21	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	10,650,957	9,107,669	17%	9,244,911	15%
COVID Assistance	(14,377)	-	n/a	(88,065)	-84%
City Occupation Taxes	568,892	509,388	12%	456,525	25%
Bad Debt Expense	-	(13,427)	n/a	(15,200)	n/a
Energy Secondary Market Sales	1,189,807	1,156,176	3%	3,280,015	-64%
Transmission of Power for Others	163,082	138,583	18%	141,290	15%
Broadband Revenue	226,898	267,994	-15%	245,258	-7%
Other Revenue	82,217	82,313	0%	62,421	32%
TOTAL OPERATING REVENUES	12,867,476	11,248,695	14%	13,327,153	-3%
OPERATING EXPENSES					
Purchased Power	6,219,758	5,037,169	23%	7,937,741	-22%
Purchased Transmission & Ancillary Services	1,208,753	1,216,940	-1%	1,141,810	6%
Conservation Program	81,508	14,671	>200%	119,381	-32%
Total Power Supply	7,510,018	6,268,780	20%	9,198,932	-18%
Transmission Operation & Maintenance	4,208	24,613	-83%	3,076	37%
Distribution Operation & Maintenance	1,531,073	912,721	68%	904,777	69%
Broadband Expense	86,171	109,553	-21%	84,557	2%
Customer Accounting, Collection & Information	377,409	369,223	2%	366,684	3%
Administrative & General	559,792	628,271	-11%	580,545	-4%
Subtotal before Taxes & Depreciation	2,558,652	2,044,381	25%	1,939,639	32%
Taxes	1,227,757	1,072,045	15%	978,683	25%
Depreciation & Amortization	941,851	887,653	6%	933,270	1%
Total Other Operating Expenses	4,728,260	4,004,079	18%	3,851,592	23%
TOTAL OPERATING EXPENSES	12,238,278	10,272,859	19%	13,050,524	-6%
OPERATING INCOME (LOSS)	629,198	975,836	-36%	276,629	127%
NONOPERATING REVENUES & EXPENSES					
Interest Income	240,193	8,330	>200%	36,396	>200%
Other Income	43,527	44,774	-3%	34,505	26%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(224,975)	(224,975)	0%	(254,654)	-12%
Debt Discount/Premium Amortization & Loss on Defeased Debt	33,407	33,555	0%	28,144	19%
TOTAL NONOPERATING REVENUES & EXPENSES	92,152	(138,316)	-167%	(155,608)	-159%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	721,350	837,520	-14%	121,022	>200%
CAPITAL CONTRIBUTIONS	64,575	170,266	-62%	304,116	-79%
CHANGE IN NET POSITION	785,925	1,007,786	-22%	425,138	85%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	11/30/22			11/30/21	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	120,636,603	118,696,174	2%	121,936,375	-1%
COVID Assistance	(88,083)	-	n/a	(1,110,543)	-92%
City Occupation Taxes	5,835,177	5,863,434	0%	5,623,583	4%
Bad Debt Expense	(158,300)	(176,422)	-10%	(348,600)	-55%
Energy Secondary Market Sales	30,675,505	29,495,545	4%	28,738,556	7%
Transmission of Power for Others	1,434,170	1,268,549	13%	844,971	70%
Broadband Revenue	2,694,850	2,571,679	5%	2,666,440	1%
Other Revenue	1,506,590	1,328,962	13%	1,201,348	25%
TOTAL OPERATING REVENUES	162,536,512	159,047,921	2%	159,552,130	2%
OPERATING EXPENSES					
Purchased Power	91,771,325	90,267,200	2%	94,794,651	-3%
Purchased Transmission & Ancillary Services	14,695,458	14,690,298	0%	13,542,052	9%
Conservation Program	397,471	304,115	31%	(21,637)	>-200%
Total Power Supply	106,864,255	105,261,613	2%	108,315,065	-1%
Transmission Operation & Maintenance	47,779	155,942	-69%	96,359	-50%
Distribution Operation & Maintenance	10,998,486	11,154,656	-1%	10,051,638	9%
Broadband Expense	1,086,401	1,153,454	-6%	1,023,499	6%
Customer Accounting, Collection & Information	4,339,895	4,450,459	-2%	4,100,505	6%
Administrative & General	7,418,859	7,620,929	-3%	7,239,751	2%
Subtotal before Taxes & Depreciation	23,891,421	24,535,440	-3%	22,511,752	6%
Taxes	13,547,513	13,487,323	0%	13,248,175	2%
Depreciation & Amortization	10,229,995	9,646,970	6%	10,075,199	2%
Total Other Operating Expenses	47,668,929	47,669,734	0%	45,835,126	4%
TOTAL OPERATING EXPENSES	154,533,183	152,931,346	1%	154,150,192	0%
OPERATING INCOME (LOSS)	8,003,329	6,116,575	31%	5,401,939	48%
NONOPERATING REVENUES & EXPENSES					
Interest Income	6,762	491,630	-99%	408,396	-98%
Other Income	501,317	367,272	36%	346,376	45%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,591,844)	(2,591,511)	0%	(2,684,967)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	367,481	369,108	0%	309,589	19%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,716,284)	(1,363,501)	26%	(1,620,606)	6%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	6,287,044	4,753,073	32%	3,781,333	66%
CAPITAL CONTRIBUTIONS	2,708,684	3,258,836	-17%	2,006,756	35%
CHANGE IN NET POSITION	8,995,728	8,011,910	12%	5,788,089	55%
TOTAL NET POSITION, BEGINNING OF YEAR	155,913,820	152,526,286	2%	144,313,791	8%
TOTAL NET POSITION, END OF YEAR	164,909,548	160,538,196	3%	150,101,880	10%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2022 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$12,554,689	\$9,230,293	\$9,040,785	\$9,255,408	\$9,322,706	\$11,127,766	\$15,323,026	\$14,336,781	\$10,682,880	\$9,111,312	\$10,650,957		\$120,636,603
COVID Assistance	(71,890)	(7,662)	(83)	917	1,716	747	684	673	1,191	-	(14,377)		(88,083)
City Occupation Taxes	709,148	620,767	517,379	462,915	430,287	429,823	501,414	613,943	550,866	429,742	568,892		5,835,177
Bad Debt Expense	(21,400)	(19,800)	(17,900)	(16,400)	(16,400)	(18,400)	-	(25,900)	(22,100)	-	-		(158,300)
Energy Secondary Market Sales	3,520,933	2,081,617	2,407,882	3,796,587	3,826,477	2,112,258	2,048,494	4,269,385	4,799,146	622,920	1,189,807		30,675,505
Transmission of Power for Others	136,182	131,976	152,387	124,688	157,026	75,607	39,068	56,619	208,506	189,028	163,082		1,434,170
Broadband Revenue	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261	245,078	226,837	226,898		2,694,850
Other Electric Revenue	530,383	132,957	105,391	111,269	98,514	66,570	62,391	133,911	100,423	82,564	82,217		1,506,590
TOTAL OPERATING REVENUES	17,608,958	12,417,686	12,452,033	13,982,649	14,079,032	14,044,471	18,224,139	19,631,674	16,565,989	10,662,405	12,867,476	-	162,536,512
OPERATING EXPENSES													
Purchased Power	8,176,518	7,016,365	6,614,474	9,754,676	7,242,486	6,346,612	8,750,274	11,512,416	13,510,896	6,626,850	6,219,758		91,771,325
Purchased Transmission & Ancillary Services	1,565,565	1,253,378	1,296,859	1,826,269	1,242,811	1,261,211	1,349,261	1,274,347	1,159,184	1,257,819	1,208,753		14,695,458
Conservation Program	57,655	53,330	50,145	35,911	44,826	27,425	12,975	48,238	(797)	(13,745)	81,508		397,471
Total Power Supply	9,799,739	8,323,073	7,961,478	11,616,856	8,530,124	7,635,248	10,112,510	12,835,001	14,669,282	7,870,924	7,510,018	-	106,864,255
Transmission Operation & Maintenance	15,576	1,820	3,493	3,497	2,771	4,089	3,041	794	1,140	7,350	4,208		47,779
Distribution Operation & Maintenance	852,669	780,804	805,378	928,510	1,116,517	927,408	918,049	1,287,442	893,694	956,943	1,531,073		10,998,486
Broadband Expense	79,549	113,043	89,684	117,858	85,576	93,799	118,856	83,533	125,308	93,025	86,171		1,086,401
Customer Accounting, Collection & Information	382,091	372,627	437,428	405,193	359,771	426,000	373,875	407,987	408,966	388,549	377,409		4,339,895
Administrative & General	939,286	604,110	668,743	636,714	806,434	665,174	720,010	577,956	692,500	548,141	559,792		7,418,859
Subtotal before Taxes & Depreciation	2,269,171	1,872,402	2,004,726	2,091,772	2,371,069	2,116,469	2,133,831	2,357,712	2,121,607	1,994,008	2,558,652	-	23,891,421
Taxes	1,554,237	1,298,764	1,133,529	1,059,324	978,828	1,096,274	1,312,474	1,553,291	1,322,042	1,010,995	1,227,757		13,547,513
Depreciation & Amortization	920,691	922,752	921,656	923,504	925,209	927,386	932,702	936,106	938,725	939,414	941,851		10,229,995
Total Other Operating Expenses	4,744,100	4,093,918	4,059,911	4,074,600	4,275,106	4,140,129	4,379,007	4,847,109	4,382,373	3,944,417	4,728,260	-	47,668,929
TOTAL OPERATING EXPENSES	14,543,838	12,416,991	12,021,389	15,691,456	12,805,230	11,775,377	14,491,517	17,682,110	19,051,656	11,815,341	12,238,278	-	154,533,183
OPERATING INCOME (LOSS)	3,065,120	695	430,644	(1,708,808)	1,273,803	2,269,094	3,732,621	1,949,564	(2,485,666)	(1,152,936)	629,198	-	8,003,329
NONOPERATING REVENUES & EXPENSES													
Interest Income	5,291	5,360	11,723	(36,070)	124,031	(129,172)	113,308	(147,786)	(161,741)	(18,373)	240,193		6,762
Other Income	35,349	34,571	33,588	34,106	67,105	125,718	31,339	35,174	31,339	29,500	43,527		501,317
Other Expense	-	-	-	-	-	-	-	-	-	-	-		-
Interest Expense	(233,654)	(233,654)	(243,431)	(233,654)	(233,654)	(243,765)	(233,654)	(233,654)	(244,098)	(233,654)	(224,975)		(2,591,844)
Debt Discount & Expense Amortization	33,407	33,407	33,407	33,407	33,407	33,407	33,407	33,407	33,407	33,407	33,407		367,481
TOTAL NONOPERATING REV/EXP	(159,606)	(160,315)	(164,713)	(202,210)	(9,111)	(213,811)	(55,599)	(312,859)	(341,093)	(189,120)	92,152	-	(1,716,284)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,905,513	(159,620)	265,931	(1,911,018)	1,264,692	2,055,283	3,677,023	1,636,705	(2,826,759)	(1,342,056)	721,350	-	6,287,044
CAPITAL CONTRIBUTIONS	150,424	91,379	317,232	107,044	370,394	184,043	371,069	664,825	17,168	370,532	64,575		2,708,684
CHANGE IN NET POSITION	\$3,055,937	(\$68,242)	\$583,163	(\$1,803,974)	\$1,635,086	\$2,239,326	\$4,048,091	\$2,301,530	(\$2,809,591)	(\$971,524)	\$785,925	\$0	8,995,728

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	11/30/2022	11/30/2021	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	(4,775,408)	43,838,829	(\$48,614,237)	
Restricted Construction Account	-	-	-	
Investments	34,748,290	-	34,748,290	
Designated Debt Service Reserve Fund	-	-	-	
Designated Power Market Volly	12,000,000	8,000,000	4,000,000	
Designated Special Capital Rsv	9,365,673	4,498,789	4,866,884	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	8,734,021	7,557,519	1,176,502	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	137,085	-	137,085	
Wholesale Power Receivable	56,354	2,359,127	(2,302,774)	
Accrued Unbilled Revenue	3,896,000	4,050,000	(154,000)	
Inventory Materials & Supplies	11,312,925	6,503,550	4,809,375	
Prepaid Expenses & Option Premiums	299,897	299,742	156	
Total Current Assets	78,274,836	79,607,556	(1,332,720)	-2%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	116,661	186,062	(69,401)	
Preliminary Surveys	125,110	77,544	47,566	
BPA Prepay Receivable	2,900,000	3,500,000	(600,000)	
Deferred Purchased Power Costs	4,528,722	3,998,343	530,379	
Pension Asset	12,508,593	-	12,508,593	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	20,287,286	7,870,149	12,417,137	158%
Utility Plant				
Land and Intangible Plant	4,312,474	4,288,156	24,318	
Electric Plant in Service	381,179,796	367,698,271	13,481,524	
Construction Work in Progress	8,337,017	5,577,067	2,759,950	
Accumulated Depreciation	(229,997,362)	(222,011,560)	(7,985,801)	
Net Utility Plant	163,831,926	155,551,935	8,279,991	5%
Total Noncurrent Assets	184,119,211	163,422,083	20,697,128	13%
Total Assets	262,394,047	243,029,639	19,364,408	8%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	10,303	(10,303)	
Pension Deferred Outflow	1,435,427	1,541,887	(106,460)	
Accumulated Decrease in Fair Value of Hedging Derivatives	29,224	255,584	(226,360)	
Total Deferred Outflows of Resources	1,464,651	1,807,774	(343,123)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	263,858,698	244,837,413	19,021,285	8%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	11/30/2022	11/29/2021	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	8,290,617	10,727,380	(2,436,763)	
Customer Deposits	2,265,403	1,736,492	528,911	
Accrued Taxes Payable	3,042,823	2,983,050	59,774	
Other Current & Accrued Liabilities	3,444,291	3,109,127	335,164	
Accrued Interest Payable	224,975	233,654	(8,679)	
Revenue Bonds, Current Portion	3,130,000	3,195,000	(65,000)	
Total Current Liabilities	20,398,109	21,984,702	(1,586,593)	-7%
NONCURRENT LIABILITIES				
2010 Bond Issue	13,990,000	15,700,000	(1,710,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	21,680,000	22,470,000	(790,000)	
2020 Bond Issue	18,200,000	18,830,000	(630,000)	
Unamortized Premium & Discount	5,362,233	5,798,354	(436,121)	
Pension Liability	1,193,891	4,944,524	(3,750,633)	
Deferred Revenue	1,768,346	934,975	833,370	
BPA Prepay Incentive Credit	940,691	1,101,947	(161,256)	
Other Liabilities	653,597	700,664	(47,067)	
Total Noncurrent Liabilities	63,788,758	70,480,464	(5,271,706)	-9%
Total Liabilities	84,186,867	92,465,166	(6,858,299)	-9%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	24,930	-	24,930	
Pension Deferred Inflow	13,101,100	1,742,892	11,358,208	
Accumulated Increase in Fair Value of Hedging Derivatives	1,636,254	527,475	1,108,779	
Total Deferred Inflows of Resources	14,762,284	2,270,367	12,491,917	n/a
NET POSITION				
Net Investment in Capital Assets	101,444,763	89,568,884	11,875,879	
Restricted for Debt Service	108,200	108,200	-	
Unrestricted	63,356,585	60,424,797	2,931,788	
Total Net Position	164,909,548	150,101,880	14,807,668	10%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	263,858,698	244,837,413	19,021,285	8%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.84:1	3.62:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	57,876,727	\$57,622,854	\$253,873	0%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	11/30/2022			11/30/2021	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$5,902,621	\$5,045,135	17%	\$4,598,114	28%
Covid Assistance	(14,376)	-	n/a	(88,065)	-84%
Small General Service	783,906	690,366	14%	643,811	22%
Medium General Service	1,241,587	1,090,200	14%	1,107,413	12%
Large General Service	1,586,038	1,317,537	20%	1,380,242	15%
Large Industrial	305,735	283,698	8%	297,643	3%
Small Irrigation	27,024	14,334	89%	19,798	36%
Large Irrigation	438,915	316,794	39%	344,711	27%
Street Lights	34,096	18,322	86%	18,273	87%
Security Lights	21,370	22,380	-5%	20,247	6%
Unmetered Accounts	18,666	17,903	4%	17,659	6%
Billed Revenues Before Taxes & Unbilled Revenue	\$10,345,582	\$8,816,669	17%	\$8,359,846	24%
Unbilled Revenue	291,000	291,000	0%	797,000	-63%
Energy Sales Retail Subtotal	\$10,636,582	\$9,107,669	17%	\$9,156,846	16%
City Occupation Taxes	568,891	509,388	12%	456,526	25%
Bad Debt Expense (0.16% of retail sales)	-	(13,427)	n/a	(15,200)	n/a
TOTAL SALES - REVENUE	\$11,205,473	\$9,603,630	17%	\$9,598,172	17%
ENERGY SALES RETAIL - kWh					
		aMW		aMW	
Residential	67,010,950	93.1	56,849,877	79.0	18%
Small General Service	10,026,804	13.9	8,891,501	12.3	13%
Medium General Service	17,001,973	23.6	15,139,991	21.0	12%
Large General Service	24,294,580	33.7	20,520,130	28.5	18%
Large Industrial	5,795,280	8.0	5,318,612	7.4	9%
Small Irrigation	260,982	0.4	125,082	0.2	109%
Large Irrigation	3,991,849	5.5	2,863,948	4.0	39%
Street Lights	210,550	0.3	212,058	0.3	-1%
Security Lights	62,539	0.1	73,969	0.1	-15%
Unmetered Accounts	253,038	0.4	252,158	0.4	0%
TOTAL kWh BILLED	128,908,545	179.0	110,247,324	153.1	17%
NET POWER COST					
BPA Power Costs					
Slice	\$2,202,401	\$2,733,675	-19%	\$2,921,097	-25%
Block	1,690,357	1,696,098	0%	1,662,756	2%
Subtotal	3,892,758	4,429,773	-12%	4,583,853	-15%
Other Power Purchases	2,327,000	607,397	>200%	1,353,529	72%
Frederickson	0	-	n/a	2,000,359	n/a
Transmission	1,002,412	991,928	1%	937,318	7%
Ancillary	206,341	225,012	-8%	204,492	1%
Conservation Program	81,508	21,068	>200%	119,382	-32%
Gross Power Costs	7,510,019	6,275,177	20%	9,198,933	-18%
Less Secondary Market Sales-Energy	(1,189,807)	(1,156,176)	3%	(2,722,849)	-56%
Less Secondary Market Sales-Gas	-	-	n/a	(557,166)	n/a
Less Transmission of Power for Others	(163,082)	(138,583)	18%	(141,290)	15%
NET POWER COSTS	\$6,157,130	\$4,980,418	24%	5,777,628	7%
NET POWER - kWh					
BPA Power					
Slice	79,020,000	109.8	81,186,164	112.8	-3%
Block	60,695,000	84.3	60,900,418	84.6	0%
Subtotal	139,715,000	194.0	142,086,583	197.3	-2%
Other Power Purchases	17,691,000	24.6	9,072,702	12.6	95%
Frederickson	-	-	-	-	n/a
Gross Power kWh	157,406,000	218.6	151,159,284	209.9	4%
Less Secondary Market Sales	(14,179,000)	(19.7)	(26,631,851)	(37.0)	-47%
Less Transmission Losses/Imbalance	(1,963,000)	(2.7)	(2,184,177)	(3.0)	-10%
NET POWER - kWh	141,264,000	196.2	122,343,255	169.9	15%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$47.71	\$41.51	15%	\$53.78	-11%
Net Power Cost	\$43.59	\$40.71	7%	\$50.46	-14%
BPA Power Cost	\$27.86	\$31.18	-11%	\$34.17	-18%
Secondary Market Sales	\$83.91	\$43.41	93%	\$52.10	61%
ACTIVE SERVICE LOCATIONS:					
Residential	47,367			46,882	1%
Small General Service	5,190			5,148	1%
Medium General Service	813			826	-2%
Large General Service	178			179	-1%
Large Industrial	5			5	0%
Small Irrigation	542			540	0%
Large Irrigation	436			437	0%
Street Lights	9			9	0%
Security Lights	1,826			1,838	-1%
Unmetered Accounts	386			382	1%
TOTAL	56,752			56,246	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	11/30/2022			11/30/2021				
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	59,638,944	58,825,844	1%	57,056,973	5%			
COVID Assistance	(88,083)	-	n/a	(1,110,543)	-92%			
Small General Service	8,367,030	8,270,635	1%	8,232,205	2%			
Medium General Service	12,361,085	12,138,156	2%	12,284,445	1%			
Large General Service	15,252,821	14,758,706	3%	14,529,458	5%			
Large Industrial	3,204,157	3,179,363	1%	3,213,060	0%			
Small Irrigation	1,033,662	998,631	4%	1,133,569	-9%			
Large Irrigation	21,907,558	21,685,967	1%	25,893,825	-15%			
Street Lights	216,456	200,757	8%	189,216	14%			
Security Lights	217,894	221,912	-2%	225,267	-3%			
Unmetered Accounts	195,997	195,202	0%	195,357	0%			
Billed Revenues Before Taxes & Unbilled Revenue	\$122,327,521	120,475,174	2%	\$121,842,832	0%			
Unbilled Revenue	(1,779,000)	(1,779,000)	0%	(1,017,000)	75%			
Energy Sales Retail Subtotal	\$120,548,521	118,696,174	2%	\$120,825,832	0%			
City Occupation Taxes	5,835,176	5,863,434	0%	5,623,583	4%			
Bad Debt Expense (0.16% of retail sales)	(158,300)	(176,422)	-10%	(348,600)	-55%			
TOTAL SALES - REVENUE	\$126,225,397	124,383,185	1%	\$126,100,815	0%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	680,388,638	84.9	670,428,322	83.6	1%	647,870,102	80.8	5%
Small General Service	109,444,599	13.7	108,221,413	13.5	1%	107,215,232	13.4	2%
Medium General Service	170,993,545	21.3	167,964,128	21.0	2%	168,559,297	21.0	1%
Large General Service	232,696,560	29.0	225,293,781	28.1	3%	221,725,680	27.7	5%
Large Industrial	60,234,240	7.5	59,683,821	7.4	1%	59,450,800	7.4	1%
Small Irrigation	14,792,004	1.8	14,298,652	1.8	3%	16,699,001	2.1	-11%
Large Irrigation	376,506,056	47.0	372,430,949	46.5	1%	465,572,717	58.1	-19%
Street Lights	2,321,880	0.3	2,324,720	0.3	0%	2,181,175	0.3	6%
Security Lights	710,661	0.1	733,297	0.1	-3%	779,114	0.1	-9%
Unmetered Accounts	2,750,844	0.3	2,749,525	0.3	0%	2,754,272	0.3	0%
TOTAL kWh BILLED	1,650,839,027	205.9	1,624,128,609	202.6	2%	1,692,807,390	211.2	-2%
NET POWER COST								
BPA Power Costs								
Slice	\$29,297,105	\$30,070,423	-3%	\$30,037,914	-2%			
Block	23,421,350	22,783,475	3%	24,688,110	-5%			
Subtotal	\$52,718,455	\$52,853,898	0%	\$54,726,024	-4%			
Other Power Purchases								
Frederickson	27,037,267	24,526,903	10%	23,496,319	15%			
Transmission	12,015,604	12,854,237	-7%	16,572,308	-27%			
Ancillary	11,303,250	11,289,280	0%	11,080,744	2%			
Conservation Program	3,392,208	3,430,261	-1%	2,461,307	38%			
	397,471	311,699	28%	(21,637)	>-200%			
Gross Power Costs	\$106,864,255	\$105,266,278	2%	\$108,315,065	-1%			
Less Secondary Market Sales-Energy	(25,582,783)	(29,495,545)	-13%	(24,769,488)	3%			
Less Secondary Market Sales-Gas	(5,092,722)	-	n/a	(3,969,069)	28%			
Less Transmission of Power for Others	(1,434,170)	(1,268,549)	13%	(844,972)	70%			
NET POWER COSTS	\$74,754,580	\$74,502,184	0%	\$78,731,536	-5%			
NET POWER - kWh								
BPA Power								
Slice	993,974,000	124.0	855,290,083	106.7	16%	828,638,000	103.4	20%
Block	796,572,000	99.4	798,716,039	99.6	0%	834,963,000	104.2	-5%
Subtotal	1,790,546,000	223.4	1,654,006,122	206.3	8%	1,663,601,000	207.5	8%
Other Power Purchases								
Frederickson	213,008,000	26.6	227,990,347	28.4	-7%	236,854,000	29.5	-10%
Gross Power kWh	95,243,000	11.9	254,350,000	31.7	-63%	235,856,000	29.4	-60%
	2,098,797,000	261.8	2,136,346,470	266.5	-2%	2,136,311,000	266.5	-2%
Less Secondary Market Sales	(369,387,000)	(46.1)	(423,758,548)	(52.9)	-13%	(359,290,000)	(44.8)	3%
Less Transmission Losses/Imbalance	(38,486,000)	(4.8)	(26,204,635)	(3.3)	47%	(46,833,000)	(5.8)	-18%
NET POWER - kWh	1,690,924,000	210.9	1,686,383,287	210.4	0%	1,730,188,000	215.8	-2%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$50.92	\$49.27	3%	\$50.70	0%			
Net Power Cost	\$44.21	\$44.18	0%	\$45.50	-3%			
BPA Power Cost	\$29.44	\$31.96	-8%	\$32.90	-11%			
Secondary Market Sales	\$69.26	\$69.60	0%	\$68.94	0%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	47,189			46,667	1%			
Small General Service	5,189			5,171	0%			
Medium General Service	821			821	0%			
Large General Service	177			176	1%			
Large Industrial	5			5	0%			
Small Irrigation	544			551	-1%			
Large Irrigation	436			437	0%			
Street Lights	9			9	0%			
Security Lights	1,829			1,833	0%			
Unmetered Accounts	383			382	0%			
TOTAL	56,582			56,052	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950		680,388,638
Small General Service													
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804		109,444,599
Medium General Service													
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973		170,993,545
Large General Service													
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580		232,696,560
Large Industrial													
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280		60,234,240
Small Irrigation													
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982		14,792,004
Large Irrigation													
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849		376,506,056

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550		2,321,880
Security Lights													
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539		710,661
Unmetered													
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038		2,750,844
Total													
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	-	1,650,839,027

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 10/31/2022	ADDITIONS	RETIREMENTS	BALANCE 11/30/2022
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,192,849	-	-	5,192,849
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
TOTAL	10,668,454	-	-	10,668,454
DISTRIBUTION PLANT:				
Land & Land Rights	2,567,675	4,178	-	2,571,853
Structures & Improvements	295,502	-	-	295,502
Station Equipment	54,550,420	336,444	(61,767)	54,825,097
Poles, Towers & Fixtures	25,076,504	55,577	(7,434)	25,124,647
Overhead Conductor & Devices	17,168,656	152,114	-	17,320,770
Underground Conduit	46,644,165	458,354	(2,061)	47,100,458
Underground Conductor & Devices	59,436,763	401,368	(12,881)	59,825,250
Line Transformers	37,282,378	43,115	-	37,325,493
Services-Overhead	3,298,074	21,465	-	3,319,539
Services-Underground	22,850,318	60,196	-	22,910,514
Meters	11,753,919	75,966	-	11,829,885
Security Lighting	900,941	1,507	(602)	901,846
Street Lighting	795,184	-	-	795,184
SCADA System	3,591,269	17,683	(4,800)	3,604,152
TOTAL	286,211,768	1,627,967	(89,545)	287,750,190
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,836,149	205,589	-	20,041,738
Information Systems & Technology	10,675,095	30,259	(238,876)	10,466,478
Transportation Equipment	11,042,330	-	(152,069)	10,890,261
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	546,881	-	-	546,881
Laboratory Equipment	748,337	16,395	-	764,732
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	27,230,533	123,923	(4,442)	27,350,014
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
TOTAL	84,899,498	376,166	(395,387)	84,880,277
TOTAL ELECTRIC PLANT ACCOUNTS	383,612,629	2,004,133	(484,932)	385,131,830
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	8,644,012	(306,995)	-	8,337,017
TOTAL CAPITAL	392,617,079	1,697,138	(484,932)	\$393,829,285

\$2,057,026 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

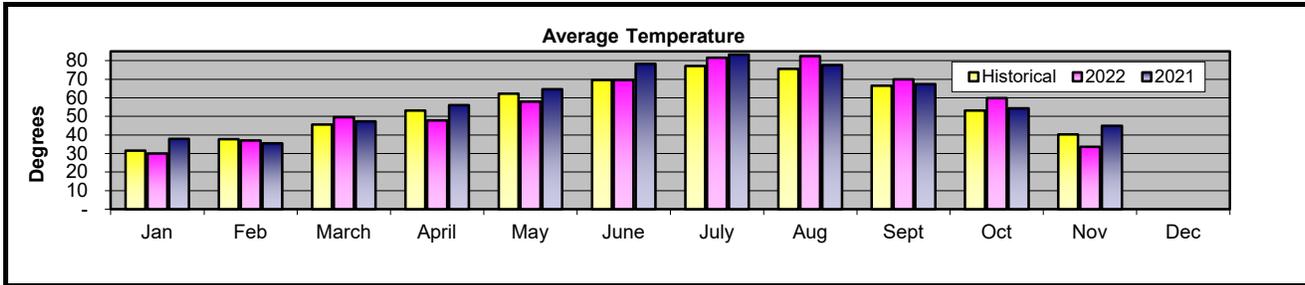
	BALANCE 12/31/2021	ADDITIONS	RETIREMENTS	BALANCE 11/30/2022
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	57,133	(11,789)	5,192,849
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
TOTAL	10,623,110	57,133	(11,789)	10,668,454
DISTRIBUTION PLANT:				
Land & Land Rights	2,548,885	23,281	(313)	2,571,853
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	1,544,393	(218,038)	54,825,097
Poles, Towers & Fixtures	24,150,372	1,134,986	(160,711)	25,124,647
Overhead Conductor & Devices	15,955,663	1,514,442	(149,335)	17,320,770
Underground Conduit	44,364,762	2,869,339	(133,643)	47,100,458
Underground Conductor & Devices	56,664,294	3,903,259	(742,303)	59,825,250
Line Transformers	36,089,952	1,688,830	(453,289)	37,325,493
Services-Overhead	3,227,321	92,218	-	3,319,539
Services-Underground	22,937,881	819,259	(846,626)	22,910,514
Meters	11,450,225	380,715	(1,055)	11,829,885
Security Lighting	895,831	18,793	(12,778)	901,846
Street Lighting	793,207	3,216	(1,239)	795,184
SCADA System	3,432,646	195,675	(24,169)	3,604,152
TOTAL	276,305,283	14,188,406	(2,743,499)	287,750,190
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	378,388	(81,470)	20,041,738
Information Systems & Technology	10,625,510	79,844	(238,876)	10,466,478
Transportation Equipment	10,531,020	554,510	(195,269)	10,890,261
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	9,863	-	546,881
Laboratory Equipment	677,509	87,223	-	764,732
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,275,539	1,100,854	(26,379)	27,350,014
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
TOTAL	83,211,589	2,210,682	(541,994)	84,880,277
TOTAL ELECTRIC PLANT ACCOUNTS	371,972,891	16,456,221	(3,297,282)	385,131,830
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	5,923,968	2,413,049	-	8,337,017
TOTAL CAPITAL	378,257,297	18,869,270	(\$3,297,282)	\$393,829,285

\$20,376,788 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

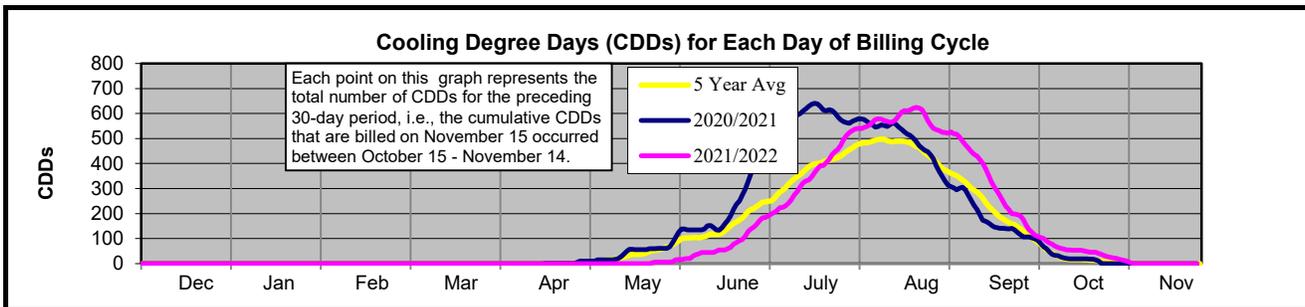
	YTD 11/30/2022	Monthly 11/30/2022
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$163,992,154	\$11,071,178
Cash Paid to Suppliers and Counterparties	(119,329,925)	(9,423,408)
Cash Paid to Employees	(15,324,685)	(1,382,222)
Taxes Paid	(14,212,350)	(958,207)
Net Cash Provided by Operating Activities	15,125,194	(692,659)
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(30,333)	-
Net Cash Used by Noncapital Financing Activities	(30,333)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(18,643,764)	(1,637,477)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	(3,195,000)	-
Bond Interest Paid	(2,449,207)	-
Contributions in Aid of Construction	2,708,684	64,576
Sale of Assets	125,827	9,406
Net Cash Used by Capital and Related Financing Activities	(21,453,460)	(1,563,495)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	551,692	112,851
Proceeds from Sale of Investments	9,477,591	2,976,350
Purchase of Investments	(44,907,896)	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	(34,878,613)	3,089,201
NET INCREASE (DECREASE) IN CASH	(41,237,212)	833,047
CASH BALANCE, BEGINNING	\$59,835,677	\$17,765,418
CASH BALANCE, ENDING	\$18,598,465	\$18,598,465
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$8,003,329	\$629,198
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	10,229,995	941,851
Unbilled Revenues	1,779,000	(291,000)
Misellaneous Other Revenue & Receipts	180,831	14,999
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(386,036)	(1,505,298)
Decrease (Increase) in BPA Prepay Receivable	550,000	50,000
Decrease (Increase) in Inventories	(4,797,450)	(20,902)
Decrease (Increase) in Prepaid Expenses	(2,526)	52,445
Decrease (Increase) in Wholesale Power Receivable	2,666,896	(25,568)
Decrease (Increase) in Miscellaneous Assets	72,417	94,054
Decrease (Increase) in Prepaid Expenses and Other Charges	6,727,180	48,200
Decrease (Increase) in Deferred Derivative Outflows	3,109,516	-
Increase (Decrease) in Deferred Derivative Inflows	(6,196,980)	-
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(3,416,830)	(885,646)
Increase (Decrease) in Accrued Taxes Payable	(664,837)	269,550
Increase (Decrease) in Customer Deposits	535,536	69,836
Increase (Decrease) in BPA Prepay Incentive Credit	(147,818)	(13,438)
Increase (Decrease) in Other Current Liabilities	234,284	(117,724)
Increase (Decrease) in Other Credits	(3,351,313)	(3,216)
Net Cash Provided by Operating Activities	\$15,125,194	(\$692,659)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
November 30, 2022**



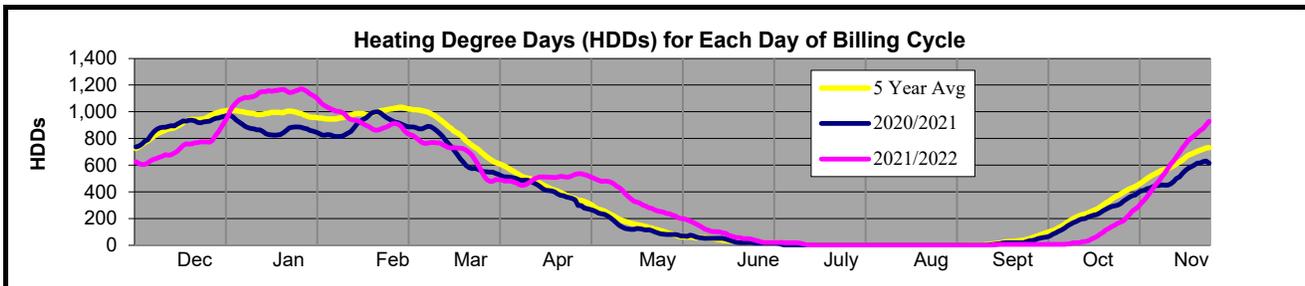
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5	53.1	62.1	69.6	77.1	75.5	66.4	53.1	40.2		55.6
2022	30.0	36.9	49.5	47.8	57.9	69.6	81.6	82.4	69.8	59.8	33.5		56.3
2021	37.9	35.4	47.3	56.0	64.5	78.2	83.2	77.6	67.3	54.3	44.8		58.8
5-yr Avg	34.2	34.5	44.7	54.5	65.1	72.1	79.7	77.7	66.8	52.3	41.0		56.6

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47	0.55	0.53	0.18	0.25	0.30	0.57	0.85		5.79
2022	0.50	0.20	0.15	1.54	0.96	0.97	0.33	Trace	0.17	0.28	0.75		5.85
2021	0.70	0.72	0.05	-	0.01	0.25	-	0.02	0.62	0.81	1.80		4.98
5-yr Avg	1.08	0.92	0.43	0.59	0.52	0.30	0.07	0.49	0.27	0.63	0.93		6.23



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	-	-	-	-	6	157	513	536	152	23	-	-	1,387
2021	-	-	-	10	67	412	563	390	106	-	-	-	1,548
5-yr Avg	-	-	-	4	87	233	455	393	110	6	-	-	1,287

Cumulative CDDs in Billing Cycle													
2022	-	-	-	-	33	1,650	9,537	17,759	11,674	2,241	103		42,997
2021	-	-	-	16	1,113	5,345	17,104	16,424	6,755	1,231	-		47,988
5-yr Avg	-	-	-	13	1,034	4,350	10,876	14,647	7,847	1,114	29		39,909



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	1,087	792	479	520	226	22	-	-	7	184	946		4,263
2021	839	829	548	279	80	16	-	-	35	330	606		3,562
5-yr Avg	953	859	631	319	84	19	-	0	57	399	721		4,040

Cumulative HDDs in Billing Cycle													
2022	34,858	26,482	22,449	14,837	11,962	3,454	319	-	82	1,464	16,722		132,629
2021	27,173	25,135	23,198	13,362	5,115	1,427	118	-	243	5,263	14,477		115,511
5-yr Avg	30,700	26,451	25,650	14,406	6,094	1,344	205	2	412	6,389	17,194		128,847

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

November Highlights

In November: There were three all new Access Internet connections. Two customers upgraded to 1Gig Access Internet and re-contracted for 2 year terms. A customer transitioned from Transport to Access Internet on a new 2 year term. A customer disconnected a Sprint site in Benton City as part of the T-Mobile buyout. A customer disconnected their service as they are using national for their HIPPA system.

	A C T U A L S												YTD	Budget Remaining	Inception to Date		
	2022 Amended Budget	2022 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct				Nov	Dec
OPERATING REVENUES																	
Ethernet	1,640,602	1,700,602	\$139,514	\$134,869	\$134,590	\$135,440	\$135,615	\$136,132	\$136,286	\$133,942	\$131,780	\$130,848	\$130,251		\$1,479,267	161,335	
Non-Recurring Charges - Ethernet	-	-	650	1,150	1,000	1,000	12,699	2,000	1,045	-	1,000	188	188		20,919	(20,919)	
TDM	36,000	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000		33,000	3,000	
Wireless	-	-	13	-	-	-	-	-	-	-	-	-	-		13	(13)	
Internet Transport Service	88,000	88,000	7,939	7,327	7,836	7,371	7,450	8,101	7,191	7,195	7,344	7,245	7,446		82,441	5,559	
Fixed Wireless	15,000	15,000	1,779	1,640	1,683	1,672	1,672	1,662	1,614	1,611	1,611	1,572	1,586		18,101	(3,101)	
Access Internet	466,000	488,000	42,125	42,267	42,389	42,737	42,975	43,111	43,580	43,869	44,595	45,040	45,232		477,919	(11,919)	
Non-Recurring Charges - AI	-	-	1,000	2,390	800	1,150	400	1,200	1,450	1,750	853	250	500		11,743	(11,743)	
Broadband Revenue - Other	598,540	754,540	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	38,695	38,695		571,447	27,093	
Subtotal	2,844,142	3,082,142	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261	245,078	226,837	226,898	-	2,694,850		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-		-		
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-		-		
Total Operating Revenues	2,844,142	3,082,142	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261	245,078	226,837	226,898	-	\$2,694,850	149,292	31,311,215
OPERATING EXPENSES																	
General Expenses ⁽³⁾	1,159,857	1,119,375	76,307	111,917	85,486	109,474	85,275	90,601	87,847	82,314	102,585	72,413	76,213		\$980,432		
Other Maintenance	70,400	60,000	3,242	1,125	4,198	7,801	884	3,197	31,008	1,219	22,724	11,561	9,958		\$96,919		
NOC Maintenance	-	-	-	-	-	-	-	-	-	-	-	9,050	-		9,050		
Wireless Maintenance	26,479	26,479	-	-	-	-	-	-	-	-	-	-	-		-		
Subtotal	1,256,736	1,205,854	79,549	113,043	89,684	117,276	86,158	93,799	118,856	83,533	125,308	93,025	86,171	-	\$1,086,401	170,335	15,917,159
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-		\$0	-	
Depreciation	902,400	902,400	87,556	88,325	88,258	88,516	88,330	88,491	89,113	89,209	88,692	87,550	87,249		\$971,287	(68,887)	15,088,879
Total Operating Expenses	2,159,136	2,108,254	167,105	201,367	177,941	205,792	174,488	182,290	207,968	172,742	214,000	180,575	173,420	-	\$2,057,688	101,448	31,006,038
OPERATING INCOME (LOSS)	685,006	973,888	83,810	46,170	68,251	41,473	84,217	67,811	41,092	73,519	31,078	46,263	53,478	-	\$637,162	47,844	305,177
NONOPERATING REVENUES & EXPENSES																	
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(332,532)	(20,109)	(19,854)	(19,524)	(19,337)	(19,001)	(18,695)	(18,596)	(18,164)	(17,951)	(17,719)	(17,531)		(\$206,480)	126,052	(7,655,251)
CAPITAL CONTRIBUTIONS																	
Contributions in Aid of Broadband	-	58,800	271	10,895	38,059	6,367	30,496	167	23,671	8,838	212	212	23,654		\$142,842	142,842	5,498,542
BTOP	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$352,474	\$700,156	\$63,972	37,211	86,787	28,504	95,712	49,283	46,167	64,193	13,339	28,756	59,601	-	\$573,523	\$316,738	431,138
NOANET COSTS																	
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	317	-	163	-		\$479	-	144,583
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	317	-	162.68	-		\$479	(\$479)	\$3,303,675
CAPITAL EXPENDITURES	\$1,195,820	\$1,868,731	\$57,111	\$53,804	\$75,328	\$69,008	\$81,928	\$46,342	\$118,286	\$15,677	\$43,376	\$50,054	\$96,574		\$707,488	\$488,332	\$26,871,898
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$391,586	\$66,357	\$114,526	91,585	119,240	67,348	121,115	110,127	35,590	155,572	76,605	83,808	67,807	-	\$1,043,324	651,738	(\$7,000,304)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$391,586	\$66,357	114,526	91,585	119,240	67,348	121,115	110,127	35,590	155,889	76,605	83,970	67,807	-	\$1,043,803	652,217	(\$3,696,629)

Notes Receivable	Beginning Balance	Beginning Balance												Ending Balance				
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



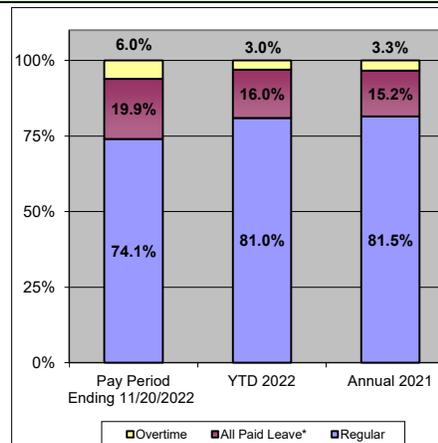
Payroll Report

Pay Period Ending November 20, 2022

Headcount			
Directorate / Department	2022 Budget	2022 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	6.00	5.00	(1.00)
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Finance & Customer Services			
Customer Service	16.00	16.00	-
Prosser Customer Service	3.00	3.00	-
Director of Finance	2.00	1.00	(1.00)
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	2.00	(1.00)
Power Management			
Power Management	4.00	3.00	(1.00)
Energy Programs	6.00	4.00	(2.00)
Engineering			
Engineering	7.00	6.00	(1.00)
Customer Engineering	9.00	10.00	1.00
Operations			
Operations	7.00	8.00	1.00
Supt. Of Transmission & Distribution	34.00	32.00	(2.00)
Supt. of Operations	2.00	3.00	1.00
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	10.00	9.00	(1.00)
Total Positions	152.00	145.00	(7.00)

Contingent Positions					
		Hours			
Position	Department	2022 Budget	November	2022 Actual YTD	% YTD to Budget
		NECA Lineman/Meterman		Operations	
Summer Intern	Engineering	520	-	-	0%
Student Worker	Warehouse/Transformer Shop	-	151	796	0%
IT Intern	IT	520	-	464	-
Temporary Engineer	Engineering	-	-	6	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	-	518	25%
CSR On-Call - Kennewick	Customer Service	2,600	56	742	29%
Total All Contingent Positions		7,280	217	3,487	48%
Contingent YTD Full Time Equivalents (FTE)		3.50		1.68	

2022 Labor Budget				
As of 11/30/2022				91.7% through the year
Labor Type	2022 Amended Budget	2022 Original Budget	YTD Actual	% Spent
Regular	\$15,464,091	\$15,564,091	\$13,796,215	89.2%
Overtime	876,918	876,918	939,254	107.1%
Subtotal	16,341,009	16,441,009	14,735,470	90.2%
Less: Mutual Aid			40,325	
Total	\$16,341,009	\$16,441,009	\$14,775,794	90.4%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.