



FINANCIAL STATEMENTS

October 2021

(Unaudited)

revised 12-27-2021

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Financial Highlights October 2021



Retail Revenues

- October's temperature was 4% above the 5-year average and precipitation was almost 17% below the 5-year average of 0.98 inches. Heating degree days were 18% below the 5-year average.
- October's retail revenues were 6% above amended budget estimates.
- Retail revenues year to date are 0.5% above amended budget estimates.

Net Power Expense (NPE)

- NPE was \$7.0M for the month.
- Net Power Expense YTD of \$73.0M is 0.4% below amended budget.
- Slice generation was 75 aMW's for October, 10 aMW's below budget estimates.
- Sales in the secondary market returned about \$3.1M.

Net Margin/Net Position

- Net Position was below the amended budget by about \$854k and Net Margin was above amended budget estimates by about \$888k.

Capital

- Net capital expenditures for the year are \$12.9M of the \$18.1M net budget.

O&M Expense

- October's O&M expenses were \$1.7M or 21% below amended budget, YTD expenses are 4% below amended budget.

Retail Revenues

Performance Over/(Under) *Budget (thousands)

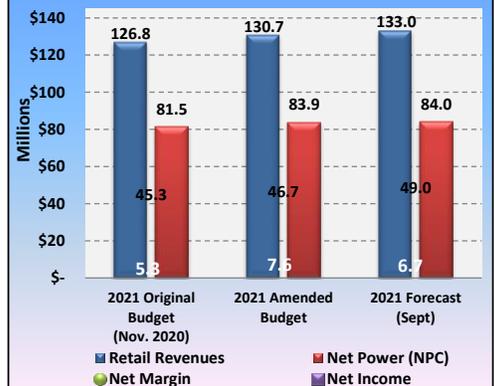


Net Power Expense

Performance Over/(Under) *Budget (thousands)

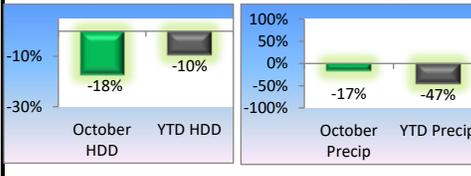


Net Income/Net Margin 2021 Budget and Forecast



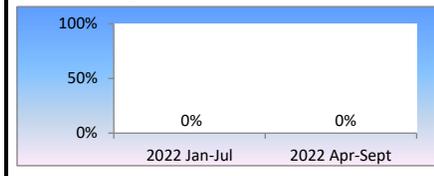
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

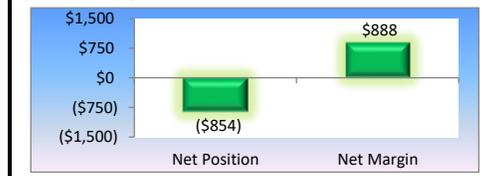


Factors affecting Net Power Expense

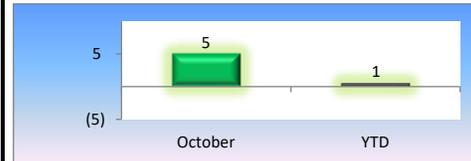
Water Flow Projection % of Normal Runoff



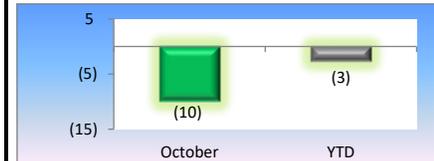
Net Position/Net Margin YTD Over/(Under) *Budget (in thousands)



Billed Load Over/(Under) *Budget (in aMW)



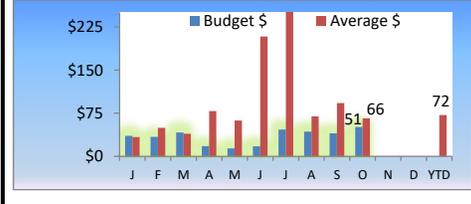
Slice Generation Over/(Under) *Budget (in aMW)



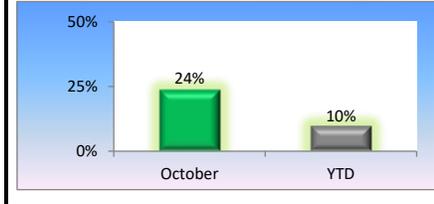
Other Statistics

Days Cash On Hand - Current	138
Days Cash On Hand - Forecast	127
Debt Service Coverage - Forecast	4.69
Fixed Charge Coverage - Forecast	1.56
Active Service Locations	56,261
YTD Net Increase (October 62)	536
New Services Net -	
(YTD 1038 New, 495 Retired)	543
October (136 New, 42 Retired)	94

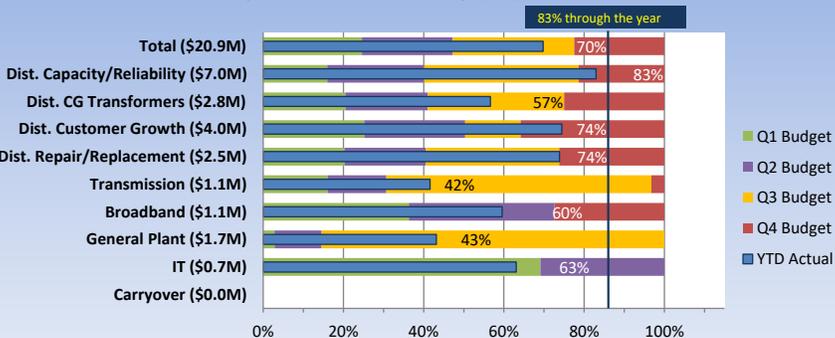
Secondary Market Price v. *Budget (per MWh)



Secondary Market Sales Over/(Under) *Budget (\$)

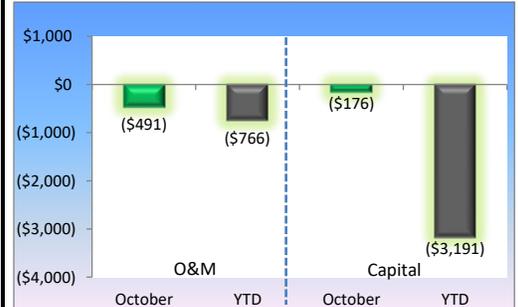


2021 Capital Plan Summary (% Spent of *Budget YTD)



\$ YTD
14.61M
5.85M
1.6M
2.98M
1.82M
0.46M
0.65M
0.73M
0.46M
0M

O&M Expense and Capital Expenditures Over/(Under) *Budget (in thousands)



*Represents the amended budget as approved by the Commission on October 26, 2021.

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
OCTOBER 2021**

	10/31/21			10/31/20	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	8,460,980	8,275,238	2%	9,603,178	-12%
COVID Assistance	(82,280)	(386,562)	-79%	-	n/a
City Occupation Taxes	420,344	515,127	-18%	408,450	3%
Bad Debt Expense	(15,500)	(17,216)	-10%	(17,503)	-11%
Energy Secondary Market Sales	3,140,974	2,540,565	24%	983,662	>200%
Transmission of Power for Others	72,193	75,000	-4%	156,770	-54%
Broadband Revenue	243,083	250,430	-3%	237,127	3%
Other Revenue	38,864	75,170	-48%	165,494	-77%
TOTAL OPERATING REVENUES	12,278,656	11,327,753	8%	11,537,177	6%
OPERATING EXPENSES					
Purchased Power	8,915,722	8,116,700	10%	6,807,424	31%
Purchased Transmission & Ancillary Services	1,239,587	1,227,875	1%	1,184,653	5%
Conservation Program	53,667	27,168	98%	(34,137)	>-200%
Total Power Supply	10,208,976	9,371,744	9%	7,957,940	28%
Transmission Operation & Maintenance	4,434	20,156	-78%	3,637	22%
Distribution Operation & Maintenance	804,403	1,042,282	-23%	1,101,076	-27%
Broadband Expense	83,866	118,929	-29%	101,146	-17%
Customer Accounting, Collection & Information	347,620	403,987	-14%	381,375	-9%
Administrative & General	504,315	650,306	-22%	581,795	-13%
Subtotal before Taxes & Depreciation	1,744,637	2,235,659	-22%	2,169,029	-20%
Taxes	968,187	1,185,442	-18%	974,268	-1%
Depreciation & Amortization	930,089	774,211	20%	871,744	7%
Total Other Operating Expenses	3,642,914	4,195,312	-13%	4,015,041	-9%
TOTAL OPERATING EXPENSES	13,851,889	13,567,056	2%	11,972,981	16%
OPERATING INCOME (LOSS)	(1,573,233)	(2,239,302)	-30%	(435,804)	>200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	40,039	33,880	18%	21,009	91%
Other Income	27,580	31,327	-12%	316,481	-91%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(240,031)	(250,031)	-4%	(174,624)	37%
Debt Discount/Premium Amortization & Loss on Defeased Debt	28,144	34,854	-19%	21,534	31%
TOTAL NONOPERATING REVENUES & EXPENSES	(144,268)	(149,970)	-4%	184,400	-178%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(1,717,502)	(2,389,273)	-28%	(251,404)	>200%
CAPITAL CONTRIBUTIONS	209,045	199,394	5%	141,564	48%
CHANGE IN NET POSITION	(1,508,457)	(2,189,879)	-31%	(109,840)	>200%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	10/31/21			10/31/20	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	112,691,464	112,396,080	0%	108,146,494	4%
COVID Assistance	(1,022,478)	(386,562)	165%	-	n/a
City Occupation Taxes	5,167,058	5,328,272	-3%	4,873,487	6%
Bad Debt Expense	(333,400)	(211,650)	58%	(200,203)	67%
Energy Secondary Market Sales	25,458,542	23,211,604	10%	12,494,076	104%
Transmission of Power for Others	703,682	734,366	-4%	1,118,463	-37%
Broadband Revenue	2,421,183	2,410,269	0%	2,314,622	5%
Other Revenue	1,138,927	1,269,895	-10%	1,213,742	-6%
TOTAL OPERATING REVENUES	146,224,977	144,752,274	1%	129,960,681	13%
OPERATING EXPENSES					
Purchased Power	86,856,910	84,439,078	3%	71,292,872	22%
Purchased Transmission & Ancillary Services	12,400,242	12,461,522	0%	12,366,023	0%
Conservation Program	(141,018)	286,996	-149%	390,139	-136%
Total Power Supply	99,116,134	97,187,595	2%	84,049,034	18%
Transmission Operation & Maintenance	93,283	103,595	-10%	85,540	9%
Distribution Operation & Maintenance	9,146,860	9,548,526	-4%	9,423,496	-3%
Broadband Expense	938,943	915,162	3%	972,853	-3%
Customer Accounting, Collection & Information	3,733,821	3,703,745	1%	3,774,667	-1%
Administrative & General	6,659,207	7,066,608	-6%	6,495,321	3%
Subtotal before Taxes & Depreciation	20,572,114	21,337,637	-4%	20,751,876	-1%
Taxes	12,269,492	12,397,423	-1%	11,744,137	4%
Depreciation & Amortization	9,141,928	8,556,815	7%	8,578,943	7%
Total Other Operating Expenses	41,983,534	42,291,875	-1%	41,074,956	2%
TOTAL OPERATING EXPENSES	141,099,668	139,479,470	1%	125,123,990	13%
OPERATING INCOME (LOSS)	5,125,309	5,272,804	-3%	4,836,691	6%
NONOPERATING REVENUES & EXPENSES					
Interest Income	372,000	284,550	31%	283,724	31%
Other Income	311,871	313,266	0%	601,939	-48%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,430,313)	(2,430,313)	0%	(2,142,947)	13%
Debt Discount/Premium Amortization & Loss on Defeased Debt	281,444	348,545	-19%	(173,987)	>-200%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,464,998)	(1,483,952)	-1%	(1,436,871)	2%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	3,660,311	3,788,852	-3%	3,399,820	8%
CAPITAL CONTRIBUTIONS	1,702,639	2,428,136	-30%	1,495,161	14%
CHANGE IN NET POSITION	5,362,951	6,216,988	-14%	4,894,981	10%
TOTAL NET POSITION, BEGINNING OF YEAR	144,313,791	144,313,791	0%	135,608,170	6%
TOTAL NET POSITION, END OF YEAR	149,676,742	150,530,780	-1%	140,503,151	7%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2021 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,350,289	\$9,870,666	\$9,440,631	\$9,934,808	\$11,834,809	\$14,962,954	\$15,437,624	\$12,802,137	\$9,596,567	\$8,460,980			\$112,691,464
COVID Assistance	-	-	-	-	(247,145)	(280,322)	(199,232)	(115,400)	(98,099)	(82,280)			(1,022,478)
City Occupation Taxes	597,162	587,170	516,531	457,781	419,366	476,491	594,919	598,601	498,692	420,344			5,167,058
Bad Debt Expense	(34,600)	(37,000)	(34,400)	(35,300)	(39,300)	(44,400)	(51,200)	(23,400)	(18,300)	(15,500)			(333,400)
Energy Secondary Market Sales	2,018,285	2,634,184	1,671,709	1,244,475	1,174,083	2,577,482	3,626,326	2,964,085	4,406,939	3,140,974			25,458,542
Transmission of Power for Others	107,277	90,539	67,815	101,845	63,942	42,577	35,372	68,844	53,280	72,193			703,682
Broadband Revenue	245,868	241,004	239,769	243,023	236,524	240,844	244,150	242,297	244,619	243,083			2,421,183
Other Electric Revenue	557,389	42,266	135,988	49,325	76,219	70,047	56,484	68,030	44,315	38,864			1,138,927
TOTAL OPERATING REVENUES	13,841,670	13,428,829	12,038,043	11,995,958	13,518,499	18,045,673	19,744,444	16,605,193	14,728,013	12,278,656	-	-	146,224,977
OPERATING EXPENSES													
Purchased Power	6,904,768	7,944,827	6,993,028	8,290,465	7,331,256	10,583,859	11,332,990	9,372,533	9,187,465	8,915,722			86,856,910
Purchased Transmission & Ancillary Services	1,235,178	1,277,985	1,167,947	1,202,566	1,221,523	1,293,549	1,349,443	1,230,093	1,182,372	1,239,587			12,400,242
Conservation Program	90,902	(49,912)	33,267	52,658	19,053	22,790	40,485	(97,785)	(306,144)	53,667			(141,018)
Total Power Supply	8,230,847	9,172,899	8,194,242	9,545,689	8,571,832	11,900,198	12,722,918	10,504,841	10,063,693	10,208,976	-	-	99,116,134
Transmission Operation & Maintenance	3,103	24,229	7,953	37,671	2,194	1,040	4,168	5,328	3,164	4,434			93,283
Distribution Operation & Maintenance	920,685	848,003	912,600	810,738	804,107	1,174,441	1,007,329	942,619	921,934	804,403			9,146,860
Broadband Expense	107,840	85,195	95,837	79,362	91,409	77,556	91,496	76,126	150,256	83,866			938,943
Customer Accounting, Collection & Information	351,396	337,094	362,634	400,854	387,293	339,827	451,333	376,695	379,076	347,620			3,733,821
Administrative & General	1,014,678	497,963	654,384	749,163	768,474	582,292	671,943	623,059	592,936	504,315			6,659,207
Subtotal before Taxes & Depreciation	2,397,702	1,792,484	2,033,408	2,077,788	2,053,477	2,175,156	2,226,268	2,023,826	2,047,366	1,744,637	-	-	20,572,114
Taxes	1,298,866	1,250,993	1,149,454	1,089,791	1,107,499	1,281,816	1,530,881	1,440,085	1,151,921	968,187			12,269,492
Depreciation & Amortization	887,108	901,422	905,259	907,912	916,820	920,696	920,930	924,217	927,477	930,089			9,141,928
Total Other Operating Expenses	4,583,676	3,944,899	4,088,121	4,075,491	4,077,795	4,377,668	4,678,079	4,388,128	4,126,764	3,642,914	-	-	41,983,534
TOTAL OPERATING EXPENSES	12,814,523	13,117,798	12,282,363	13,621,180	12,649,627	16,277,865	17,400,998	14,892,968	14,190,457	13,851,889	-	-	141,099,668
OPERATING INCOME (LOSS)	1,027,147	311,031	(244,320)	(1,625,222)	868,873	1,767,807	2,343,446	1,712,224	537,555	(1,573,233)	-	-	5,125,309
NONOPERATING REVENUES & EXPENSES													
Interest Income	39,194	34,960	36,990	36,737	36,278	34,714	36,584	38,049	38,455	40,039			372,000
Other Income	31,339	34,467	34,849	20,621	34,279	31,339	31,339	31,339	34,718	27,580			311,871
Other Expense	-	-	-	-	-	-	-	-	-	-			-
Interest Expense	(240,031)	(240,031)	(249,698)	(240,031)	(240,031)	(250,142)	(240,031)	(240,031)	(250,254)	(240,031)			(2,430,313)
Debt Discount & Expense Amortization	28,144	28,144	28,144	28,144	28,144	28,144	28,144	28,144	28,144	28,144			281,444
TOTAL NONOPERATING REV/EXP	(141,354)	(142,461)	(149,715)	(154,529)	(141,329)	(155,945)	(143,964)	(142,498)	(148,936)	(144,268)	-	-	(1,464,998)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	885,794	168,571	(394,035)	(1,779,751)	727,544	1,611,862	2,199,482	1,569,726	388,620	(1,717,502)	-	-	3,660,311
CAPITAL CONTRIBUTIONS	197,655	121,622	92,549	114,390	231,119	244,328	241,968	113,516	136,448	209,045			1,702,639
CHANGE IN NET POSITION	\$1,083,449	\$290,192	(\$301,486)	(\$1,665,361)	\$958,662	\$1,856,190	\$2,441,450	\$1,683,242	\$525,068	(\$1,508,457)	\$0	\$0	5,362,951

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	10/31/2021	10/31/2020	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	45,512,928	40,301,643	\$5,211,285	
Restricted Construction Account	-	15,819,132	(15,819,132)	
Investments	-	-	-	
Designated Debt Service Reserve Fund	-	-	-	
Designated Power Market Voltly	8,000,000	1,229,169	6,770,831	
Designated Special Capital Rsv	4,498,789	-	4,498,789	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	7,823,151	9,898,562	(2,075,412)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	-	-	
Wholesale Power Receivable	2,266,633	626,648	1,639,985	
Accrued Unbilled Revenue	3,253,000	4,061,000	(808,000)	
Inventory Materials & Supplies	6,374,061	6,056,947	317,114	
Prepaid Expenses & Option Premiums	343,547	360,246	(16,699)	
Total Current Assets	80,572,107	80,853,346	(281,238)	0%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	108,200	0	
Other Receivables	186,062	353,101	(167,039)	
Preliminary Surveys	72,703	50,509	22,194	
BPA Prepay Receivable	3,550,000	4,150,000	(600,000)	
Deferred Purchased Power Costs	4,145,373	5,425,314	(1,279,941)	
	8,062,337	10,087,123	(1,424,786)	-20%
Utility Plant				
Land and Intangible Plant	4,286,070	3,948,210	337,860	
Electric Plant in Service	365,589,791	347,119,520	18,470,272	
Construction Work in Progress	5,571,365	9,513,434	(3,942,069)	
Accumulated Depreciation	(221,152,563)	(213,670,275)	(7,482,288)	
Net Utility Plant	154,294,663	146,910,889	7,383,775	5%
Total Noncurrent Assets	162,357,000	156,998,011	5,358,989	3%
Total Assets	242,929,108	237,851,357	5,077,751	2%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	21,055	158,317	(137,261)	
Pension Deferred Outflow	1,541,887	1,300,658	241,229	
Accumulated Decrease in Fair Value of Hedging Derivatives	255,584	647,460	(391,876)	
Total Deferred Outflows of Resources	1,818,526	2,106,435	(287,908)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	244,747,634	239,957,792	4,789,843	2%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	10/31/2021	10/30/2020	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	11,262,081	8,558,359	2,703,722	
Customer Deposits	1,691,648	1,929,531	(237,883)	
Accrued Taxes Payable	2,695,591	2,771,499	(75,908)	
Other Current & Accrued Liabilities	3,288,264	3,288,283	(19)	
Accrued Interest Payable	-	-	-	
Revenue Bonds, Current Portion	3,195,000	-	3,195,000	
Total Current Liabilities	22,132,583	16,547,671	5,584,911	34%
NONCURRENT LIABILITIES				
2010 Bond Issue	15,700,000	17,345,000	(1,645,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	18,830,000	23,495,000	(4,665,000)	
Unamortized Premium & Discount	5,837,251	6,304,015	(466,764)	
Pension Liability	4,944,524	5,017,752	(73,228)	
Deferred Revenue	971,288	1,403,967	(432,679)	
BPA Prepay Incentive Credit	1,115,385	1,276,641	(161,256)	
Other Liabilities	700,664	1,061,941	(361,277)	
Total Noncurrent Liabilities	70,569,112	78,374,316	(3,140,204)	-10%
Total Liabilities	92,701,695	94,921,988	2,444,707	-2%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	-	-	-	
Pension Deferred Inflow	1,742,892	3,204,807	(1,461,915)	
Accumulated Increase in Fair Value of Hedging Derivatives	626,305	1,327,846	(701,541)	
Total Deferred Inflows of Resources	2,369,197	4,532,653	(2,163,456)	-48%
NET POSITION				
Net Investment in Capital Assets	88,283,468	93,274,322	(4,990,855)	
Restricted for Debt Service	108,200	108,200	0	
Unrestricted	61,285,074	47,120,629	14,164,446	
Total Net Position	149,676,742	140,503,151	9,173,591	7%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	244,747,634	239,957,792	4,789,843	2%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.64:1	4.89:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	58,439,524	\$64,305,674	(\$5,866,150)	-9%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	10/31/2021			10/31/2020	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$3,813,574	\$3,898,198	-2%	3,880,246	-2%
Covid Assistance	(\$82,280)	(386,562)	-79%	-	n/a
Small General Service	639,709	672,788	-5%	645,200	-1%
Medium General Service	1,121,284	1,084,168	3%	1,094,187	2%
Large General Service	1,471,948	1,306,808	13%	1,312,671	12%
Large Industrial	304,593	300,665	1%	262,567	16%
Small Irrigation	79,423	76,189	4%	85,952	-8%
Large Irrigation	1,361,218	1,264,972	8%	1,457,249	-7%
Street Lights	18,273	18,322	0%	18,332	0%
Security Lights	20,298	22,380	-9%	21,191	-4%
Unmetered Accounts	17,659	17,748	0%	17,582	0%
Billed Revenues Before Taxes & Unbilled Revenue	\$8,765,699	\$8,275,677	6%	\$8,795,177	0%
Unbilled Revenue	(387,000)	(387,000)	0%	808,000	-148%
Energy Sales Retail Subtotal	\$8,378,699	\$7,888,677	6%	\$9,603,177	-13%
City Occupation Taxes	420,344	515,127	-18%	408,450	3%
Bad Debt Expense (0.32% of retail sales)	(15,500)	(17,216)	-10%	(17,503)	-11%
TOTAL SALES - REVENUE	\$8,783,543	\$8,386,588	5%	\$9,994,124	-12%
ENERGY SALES RETAIL - kWh					
		aMW		aMW	
Residential	40,317,104	54.2	41,079,316	55.2	-2%
Small General Service	8,128,099	10.9	8,565,568	11.5	-5%
Medium General Service	15,142,110	20.4	14,795,869	19.9	2%
Large General Service	22,520,280	30.3	20,329,311	27.3	11%
Large Industrial	5,807,360	7.8	5,729,930	7.7	1%
Small Irrigation	1,023,232	1.4	925,200	1.2	11%
Large Irrigation	20,802,828	28.0	18,578,831	25.0	12%
Street Lights	211,867	0.3	212,053	0.3	0%
Security Lights	68,907	0.1	74,348	0.1	-7%
Unmetered Accounts	248,973	0.3	249,968	0.3	0%
TOTAL kWh BILLED	114,270,760	153.6	110,540,394	148.6	3%
NET POWER COST					
BPA Power Costs					
Slice	\$2,733,675	\$2,733,675	0%	\$2,709,238	1%
Block	2,124,812	2,124,787	0%	2,407,044	-12%
Subtotal	4,858,487	4,858,461	0%	5,116,282	-5%
Other Power Purchases	1,563,702	1,044,538	50%	738,300	112%
Frederickson	2,493,532	2,213,618	13%	952,843	162%
Transmission	1,015,644	989,419	3%	936,799	8%
Ancillary	223,943	238,455	-6%	247,854	-10%
Conservation Program	53,667	27,168	98%	(34,136)	>-200%
Gross Power Costs	10,208,975	9,371,660	9%	7,957,942	28%
Less Secondary Market Sales-Energy	(2,600,907)	(2,389,905)	9%	(764,231)	>200%
Less Secondary Market Sales-Gas	(540,067)	(150,660)	>200%	(219,430)	146%
Less Transmission of Power for Others	(72,193)	(75,000)	-4%	(156,770)	-54%
NET POWER COSTS	\$6,995,808	\$6,756,095	4%	6,817,511	3%
NET POWER - kWh					
BPA Power					
Slice	55,685,000	74.8	63,160,347	84.9	-12%
Block	56,243,000	75.7	56,342,634	75.7	0%
Subtotal	112,028,000	150.6	119,502,981	160.6	-6%
Other Power Purchases	12,689,000	17.1	13,161,479	17.7	-4%
Frederickson	37,200,000	50.0	37,200,000	50.0	0%
Gross Power kWh	161,917,000	217.6	169,864,461	228.3	-5%
Less Secondary Market Sales	(39,470,000)	(53.1)	(46,726,220)	(62.8)	-16%
Less Transmission Losses/Imbalance	(4,220,000)	(5.7)	(2,133,941)	(2.9)	98%
NET POWER - kWh	118,227,000	158.9	121,004,300	162.6	-2%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$63.05	\$55.17	14%	\$51.95	21%
Net Power Cost	\$59.17	\$55.83	6%	\$53.81	10%
BPA Power Cost	\$43.37	\$40.66	7%	\$40.32	8%
Secondary Market Sales	\$65.90	\$51.15	29%	\$34.27	92%
ACTIVE SERVICE LOCATIONS:					
Residential	46,856			46,252	1%
Small General Service	5,169			5,156	0%
Medium General Service	830			810	2%
Large General Service	179			172	4%
Large Industrial	5			5	0%
Small Irrigation	552			553	0%
Large Irrigation	437			436	0%
Street Lights	9			9	0%
Security Lights	1,842			1,820	1%
Unmetered Accounts	382			379	1%
TOTAL	56,261			55,592	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	10/31/2021			10/31/2020				
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	52,458,859	52,624,956	0%	50,347,875	4%			
COVID Assistance	(1,022,478)	(1,326,760)	-23%	-	n/a			
Small General Service	7,588,394	7,656,336	-1%	7,190,973	6%			
Medium General Service	11,177,032	11,152,719	0%	10,316,418	8%			
Large General Service	13,149,216	12,845,179	2%	12,004,350	10%			
Large Industrial	2,915,417	2,945,125	-1%	2,835,053	3%			
Small Irrigation	1,113,771	1,121,771	-1%	1,101,636	1%			
Large Irrigation	25,549,114	25,306,216	1%	24,732,566	3%			
Street Lights	170,943	171,043	0%	183,400	-7%			
Security Lights	205,020	209,180	-2%	213,605	-4%			
Unmetered Accounts	177,698	177,555	0%	178,616	-1%			
Billed Revenues Before Taxes & Unbilled Revenue	\$113,482,986	112,883,322	1%	\$109,104,492	4%			
Unbilled Revenue	(1,814,000)	(1,814,000)	0%	(958,000)	89%			
Energy Sales Retail Subtotal	\$111,668,986	111,069,322	1%	\$108,146,492	3%			
City Occupation Taxes	5,167,057	5,328,272	-3%	4,873,487	6%			
Bad Debt Expense (0.32% of retail sales)	(333,400)	(211,650)	58%	(200,203)	67%			
TOTAL SALES - REVENUE	\$116,502,643	116,185,944	0%	\$112,819,776	3%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	597,237,579	81.9	599,460,272	82.2	0%	569,901,644	78.1	5%
Small General Service	99,072,097	13.6	100,078,975	13.7	-1%	93,153,381	12.8	6%
Medium General Service	153,206,553	21.0	153,365,794	21.0	0%	142,072,680	19.5	8%
Large General Service	200,496,720	27.5	196,587,194	26.9	2%	183,702,240	25.2	9%
Large Industrial	53,800,640	7.4	54,697,091	7.5	-2%	52,297,520	7.2	3%
Small Irrigation	16,515,741	2.3	16,579,887	2.3	0%	16,097,375	2.2	3%
Large Irrigation	462,282,742	63.4	457,787,904	62.7	1%	442,348,933	60.6	5%
Street Lights	1,969,308	0.3	1,969,732	0.3	0%	2,122,803	0.3	-7%
Security Lights	710,652	0.1	721,282	0.1	-1%	772,999	0.1	-8%
Unmetered Accounts	2,505,299	0.3	2,502,778	0.3	0%	2,518,200	0.3	-1%
TOTAL kWh BILLED	1,587,797,331	217.6	1,583,750,910	217.1	0%	1,504,987,775	206.3	6%
NET POWER COST								
BPA Power Costs								
Slice	\$27,116,817	\$27,116,817	0%	\$27,454,969	-1%			
Block	23,025,354	23,025,331	0%	23,195,357	-1%			
Subtotal	\$50,142,171	\$50,142,148	0%	\$50,650,326	-1%			
Other Power Purchases	22,142,790	21,415,531	3%	9,484,539	133%			
Frederickson	14,571,949	12,881,568	13%	11,158,008	31%			
Transmission	10,143,426	10,106,889	0%	9,936,743	2%			
Ancillary	2,256,815	2,354,631	-4%	2,429,279	-7%			
Conservation Program	(141,019)	286,996	-149%	390,140	-136%			
Gross Power Costs	\$99,116,132	\$97,187,762	2%	\$84,049,035	18%			
Less Secondary Market Sales-Energy	(22,046,639)	(21,341,001)	3%	(11,255,273)	96%			
Less Secondary Market Sales-Gas	(3,411,903)	(1,870,603)	82%	(1,238,802)	175%			
Less Transmission of Power for Others	(703,682)	(734,366)	-4%	(1,118,463)	-37%			
NET POWER COSTS	\$72,953,908	\$73,241,793	0%	\$70,436,497	4%			
NET POWER - kWh								
		aMW		aMW		aMW		
BPA Power								
Slice	754,303,000	103.4	774,724,896	106.2	-3%	880,136,000	120.6	-14%
Block	775,153,000	106.2	775,151,937	106.2	0%	774,713,000	106.2	0%
Subtotal	1,529,456,000	209.6	1,549,876,833	212.4	-1%	1,654,849,000	226.8	-8%
Other Power Purchases	223,591,000	30.6	391,271,823	53.6	-43%	174,051,000	23.9	28%
Frederickson	212,214,000	29.1	266,626,000	36.5	-20%	167,669,000	23.0	27%
Gross Power kWh	1,965,261,000	269.4	2,207,774,655	302.6	-11%	1,996,569,000	273.7	-2%
Less Secondary Market Sales	(307,033,000)	(42.1)	(634,340,260)	(86.9)	-52%	(426,068,000)	(58.4)	-28%
Less Transmission Losses/Imbalance	(42,536,000)	(5.8)	(23,110,485)	(3.2)	84%	(33,969,000)	(4.7)	25%
NET POWER - kWh	1,615,692,000	221.4	1,550,323,911	212.5	4%	1,536,532,000	210.6	5%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$50.43	\$44.02	15%	\$42.10	20%			
Net Power Cost	\$45.15	\$47.24	-4%	\$45.84	-2%			
BPA Power Cost	\$32.78	\$32.35	1%	\$30.61	7%			
Secondary Market Sales	\$71.81	\$33.64	113%	\$26.42	172%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	46,646			45,962	1%			
Small General Service	5,173			5,129	1%			
Medium General Service	820			805	2%			
Large General Service	176			168	5%			
Large Industrial	5			5	0%			
Small Irrigation	552			549	0%			
Large Irrigation	437			436	0%			
Street Lights	9			9	0%			
Security Lights	1,833			1,831	0%			
Unmetered Accounts	382			378	1%			
TOTAL	56,033			55,273	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104			597,237,579
Small General Service													
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099			99,072,097
Medium General Service													
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110			153,206,553
Large General Service													
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280			200,496,720
Large Industrial													
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360			53,800,640
Small Irrigation													
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	4	13,710,556
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232			16,515,741
Large Irrigation													
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828			462,282,742

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867			1,969,308
Security Lights													
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907			710,652
Unmetered													
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973			2,505,299
Total													
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,283,747	1,785,054,372
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	-	-	1,587,797,331

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 9/30/2021	ADDITIONS	RETIREMENTS	BALANCE 10/31/2021
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	28,364	(6,646)	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	-	-	5,147,505
Overhead Conductor & Devices	4,165,989	35,955	(18,223)	4,183,721
TOTAL	10,583,660	64,319	(24,869)	10,623,110
DISTRIBUTION PLANT:				
Land & Land Rights	2,545,161	289	-	2,545,450
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,295,521	88,392	-	53,383,913
Poles, Towers & Fixtures	23,885,604	77,143	(15,135)	23,947,612
Overhead Conductor & Devices	15,776,449	35,208	(27,720)	15,783,937
Underground Conduit	43,720,193	95,413	(6,931)	43,808,675
Underground Conductor & Devices	55,996,129	123,897	(15,081)	56,104,945
Line Transformers	35,712,160	204,189	-	35,916,349
Services-Overhead	3,205,938	9,463	-	3,215,401
Services-Underground	22,672,545	89,146	-	22,761,691
Meters	11,208,824	23,855	-	11,232,679
Security Lighting	885,925	3,303	(1,504)	887,724
Street Lighting	792,144	-	-	792,144
SCADA System	3,060,907	361,227	-	3,422,134
TOTAL	273,053,002	1,111,525	(66,371)	274,098,156
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,737,568	6,503	-	19,744,071
Information Systems & Technology	10,796,776	-	(472,880)	10,323,896
Transportation Equipment	9,676,137	-	-	9,676,137
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	-	-	537,018
Laboratory Equipment	680,168	-	(55,668)	624,500
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	25,997,886	7,353	-	26,005,239
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
TOTAL	83,328,999	13,856	(528,548)	82,814,307
TOTAL ELECTRIC PLANT ACCOUNTS	368,945,510	1,189,700	(619,788)	369,515,422
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	5,367,572	203,793	-	5,571,365
TOTAL CAPITAL	374,673,520	1,393,493	(619,788)	\$375,447,225

\$1,569,854 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

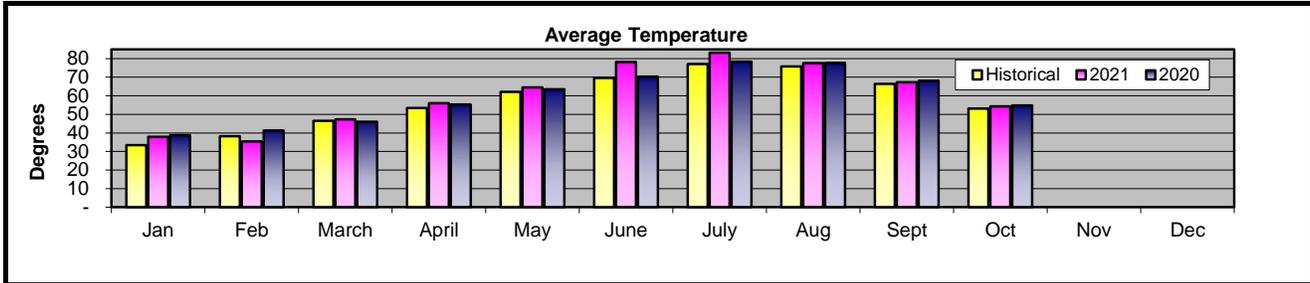
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 10/31/2021
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	28,364	(6,646)	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	(17,652)	(14,745)	5,147,505
Overhead Conductor & Devices	4,092,058	128,109	(36,446)	4,183,721
TOTAL	10,542,126	138,821	(57,837)	10,623,110
DISTRIBUTION PLANT:				
Land & Land Rights	2,179,901	376,814	(11,265)	2,545,450
Structures & Improvements	295,502	-	-	295,502
Station Equipment	49,162,571	4,413,977	(192,635)	53,383,913
Poles, Towers & Fixtures	23,105,283	978,058	(135,729)	23,947,612
Overhead Conductor & Devices	15,330,852	567,556	(114,471)	15,783,937
Underground Conduit	41,583,827	2,247,479	(22,631)	43,808,675
Underground Conductor & Devices	54,054,378	2,564,131	(513,564)	56,104,945
Line Transformers	34,301,680	1,767,622	(152,953)	35,916,349
Services-Overhead	3,154,389	80,349	(19,337)	3,215,401
Services-Underground	22,236,464	738,073	(212,846)	22,761,691
Meters	10,948,087	284,592	-	11,232,679
Security Lighting	875,632	18,109	(6,017)	887,724
Street Lighting	790,462	3,276	(1,594)	792,144
SCADA System	2,845,970	576,164	-	3,422,134
TOTAL	260,864,998	14,616,200	(1,383,042)	274,098,156
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,406,801	337,270	-	19,744,071
Information Systems & Technology	10,484,152	356,524	(516,780)	10,323,896
Transportation Equipment	9,175,726	530,701	(30,290)	9,676,137
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	15,166	-	537,018
Laboratory Equipment	628,545	51,623	(55,668)	624,500
Communication Equipment	2,578,636	318,817	(616,056)	2,281,397
Broadband Equipment	25,150,469	863,013	(8,243)	26,005,239
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
TOTAL	81,568,230	2,473,114	(1,227,037)	82,814,307
TOTAL ELECTRIC PLANT ACCOUNTS	354,955,203	17,228,135	(2,667,916)	369,515,422
PLANT HELD FOR FUTURE USE	388,589	-	(28,151)	360,438
CONSTRUCTION WORK IN PROGRESS	8,167,249	(2,595,884)	-	5,571,365
TOTAL CAPITAL	363,511,041	14,632,251	(\$2,696,067)	\$375,447,225

\$17,802,488 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

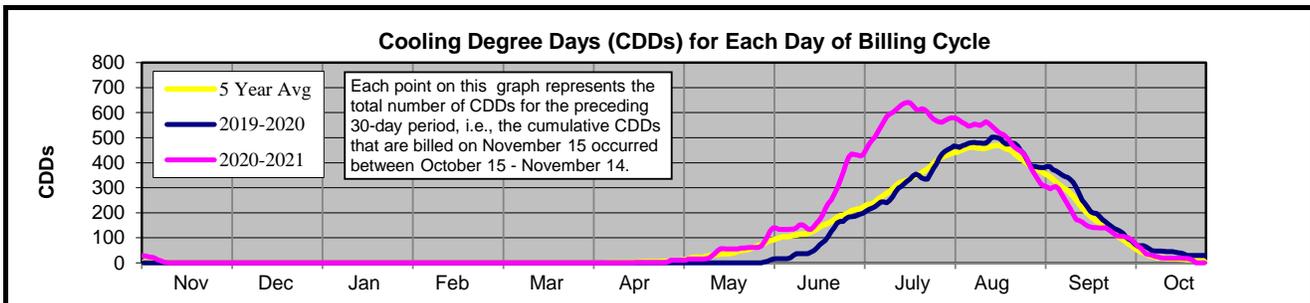
	YTD 10/31/21	Monthly 10/31/21
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$149,590,692	\$15,593,951
Cash Paid to Suppliers and Counterparties	(106,126,999)	(9,176,661)
Cash Paid to Employees	(13,442,865)	(1,173,929)
Taxes Paid	(13,290,995)	(1,048,405)
Net Cash Provided by Operating Activities	16,729,833	4,194,956
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(30,000)	-
Net Cash Used by Noncapital Financing Activities	(30,000)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(14,491,020)	(1,390,451)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(5,463,119)	(4,345,834)
Contributions in Aid of Construction	1,702,639	209,044
Sale of Assets	103,817	1,346
Net Cash Used by Capital and Related Financing Activities	(18,147,683)	(5,525,895)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	372,000	40,039
Proceeds from Sale of Investments	-	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	372,000	40,039
NET INCREASE (DECREASE) IN CASH	(1,075,850)	(1,290,900)
CASH BALANCE, BEGINNING	\$61,095,767	\$61,310,817
CASH BALANCE, ENDING	\$60,019,917	\$60,019,917
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$5,125,309	(\$1,573,233)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	9,141,928	930,089
Unbilled Revenues	1,814,000	387,000
Misellaneous Other Revenue & Receipts	19,914	6,958
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	1,311,414	2,928,295
Decrease (Increase) in BPA Prepay Receivable	500,000	50,000
Decrease (Increase) in Inventories	343,552	(83,202)
Decrease (Increase) in Prepaid Expenses	(32,347)	37,342
Decrease (Increase) in Wholesale Power Receivable	(931,993)	222,428
Decrease (Increase) in Miscellaneous Assets	(9,046)	12,708
Decrease (Increase) in Prepaid Expenses and Other Charges	3,895,449	107,754
Decrease (Increase) in Deferred Derivative Outflows	1,040,812	-
Increase (Decrease) in Deferred Derivative Inflows	(3,413,449)	(59,554)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	531,388	1,425,849
Increase (Decrease) in Accrued Taxes Payable	(1,021,503)	(80,218)
Increase (Decrease) in Customer Deposits	(154,865)	(12,791)
Increase (Decrease) in BPA Prepay Incentive Credit	(134,380)	(13,438)
Increase (Decrease) in Other Current Liabilities	31,927	18,575
Increase (Decrease) in Other Credits	(1,328,277)	(109,606)
Net Cash Provided by Operating Activities	\$16,729,833	\$4,194,956

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
October 31, 2021**



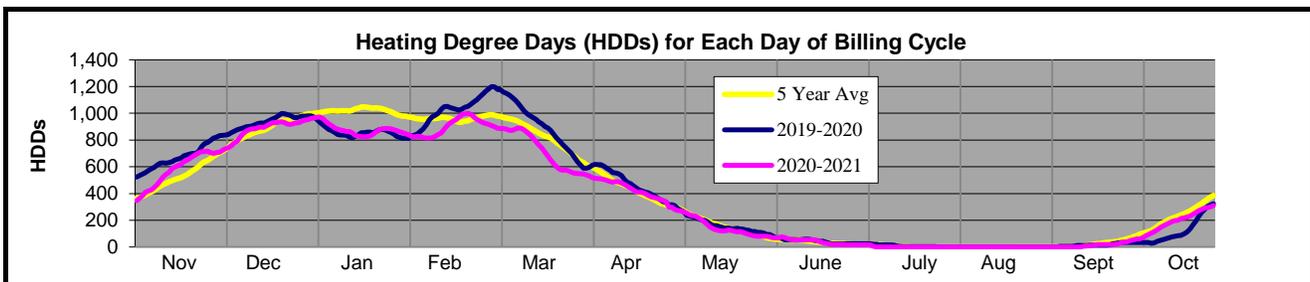
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1			57.6
2021	37.9	35.4	47.3	56.0	64.5	78.2	83.2	77.6	67.3	54.3			60.2
2020	38.8	41.3	46.0	55.3	63.5	70.3	78.4	77.7	68.1	54.8			59.4
5-yr Avg	33.6	36.1	44.8	55.5	65.2	70.8	78.4	77.6	66.5	52.3			58.1

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49			4.99
2021	0.70	0.72	0.05	-	0.01	0.25	-	0.02	0.62	0.81			3.18
2020	0.99	0.09	0.52	0.03	0.50	0.49	-	0.01	0.18	0.17			2.98
5-yr Avg	1.23	0.83	0.62	0.66	0.56	0.33	0.13	0.49	0.16	0.98			5.99



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	-	-	-	10	67	412	563	390	106	-			1,548
2020	-	-	-	4	60	183	417	392	125	28			1,209
5-yr Avg	-	-	-	7	84	198	415	388	99	6			1,198

Cumulative CDDs in Billing Cycle													
2021	-	-	-	16	1,113	5,345	17,104	16,424	6,755	1,231			47,988
2020	-	-	-	6	501	3,260	8,530	14,530	8,710	1,797			37,334
5-yr Avg	-	-	-	79	1,096	4,088	9,137	13,818	7,803	1,076			37,097



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	839	829	548	279	80	16	-	-	35	330			2,956
2020	811	686	590	297	105	24	-	-	33	345			2,891
5-yr Avg	972	819	626	292	78	22	-	0	57	400			3,267

Cumulative HDDs in Billing Cycle													
2021	27,173	25,135	23,198	13,362	5,115	1,427	118	-	243	5,263			101,034
2020	26,586	23,140	20,622	14,718	5,625	1,543	340	-	303	3,363			96,240
5-yr Avg	31,594	25,898	24,684	13,780	5,648	1,355	299	2	444	6,299			110,005

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

October Highlights

In October: There were two new Transport users. A customer in Richland and one in Kennewick upgraded their transport service to 1Gig and renewed for 3 and 5 year terms. There are five all new Access Internet users. Five customers upgraded their Access Internet services to 1Gig and re-termed. One customer disconnected their Transport service but are keeping their Access Internet service. One customer disconnected their service at their Plaza Way location and another customer moved to Richland and disconnected their Kennewick location.

	A C T U A L S															Budget Remaining	Inception to Date	
	2021 Amended Budget	2021 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD			
OPERATING REVENUES																		
Ethernet	1,790,107	1,790,107	\$143,123	\$133,582	\$134,059	\$132,973	\$130,586	\$130,159	\$131,809	\$131,509	\$131,391	\$132,401			\$1,331,592	458,515		
Non-Recurring Charges - Ethernet	-	-	-	2,673	500	5,000	300	-	2,150	2,968	1,150	1,000			15,741	(15,741)		
TDM	36,000	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000			30,000	6,000		
Wireless	300	300	13	13	13	13	13	13	13	13	13	13			130	170		
Internet Transport Service	54,000	54,000	6,999	7,189	7,207	7,221	7,348	7,321	7,064	7,322	7,420	7,690			72,779	(18,779)		
Fixed Wireless	42,000	42,000	2,116	2,110	2,020	2,009	1,991	1,991	1,991	1,991	1,833	1,788			19,843	22,157		
Access Internet	349,000	349,000	35,073	35,894	36,375	37,113	37,441	37,651	38,878	39,548	39,800	40,446			378,218	(29,218)		
Non-Recurring Charges - AI	-	-	650	1,650	1,700	800	950	5,810	4,350	1,050	5,118	1,850			23,928	(23,928)		
Broadband Revenue - Other	650,000	650,000	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895			548,951	101,049		
Subtotal	2,921,407	2,921,407	245,868	241,004	239,769	243,023	236,524	240,844	244,150	242,297	244,619	243,083			2,421,183			
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-			-			
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-			-			
Total Operating Revenues	2,921,407	2,921,407	245,868	241,004	239,769	243,023	236,524	240,844	244,150	242,297	244,619	243,083			\$2,421,183	500,224	28,350,175	
OPERATING EXPENSES																		
General Expenses ⁽³⁾	1,023,029	1,008,174	104,903	77,688	79,451	76,304	76,939	75,701	79,795	75,448	100,533	92,241			\$839,004			
Other Maintenance	60,000	90,000	2,937	7,507	16,386	3,058	14,469	1,238	11,701	678	39,895	1,453			\$99,323			
NOC Maintenance	500	500	-	-	-	-	-	-	-	-	9,828	(9,828)			-			
Wireless Maintenance	49,954	67,621	-	-	-	-	-	616	-	-	-	-			616			
Subtotal	1,133,483	1,166,295	107,840	85,195	95,837	79,362	91,409	77,556	91,496	76,126	150,256	83,866			\$938,943	194,540	14,740,715	
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-			\$0	-		
Depreciation	1,031,186	1,031,186	87,366	87,990	89,742	89,699	90,388	90,499	90,105	89,604	89,639	89,776			\$894,809	136,378	14,025,911	
Total Operating Expenses	2,164,669	2,197,481	195,205	173,185	185,579	169,062	181,796	168,055	181,601	165,730	239,896	173,642			\$1,833,751	330,918	28,766,626	
OPERATING INCOME (LOSS)	756,738	723,926	50,663	67,819	54,190	73,962	54,728	72,789	62,549	76,567	4,723	69,441			\$587,432	169,306	(416,451)	
NONOPERATING REVENUES & EXPENSES																		
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(332,532)	(25,857)	(5,406)	(22,380)	(22,018)	(21,726)	(21,354)	(21,100)	(20,878)	(20,779)	(20,409)			(\$201,907)	130,625	(7,425,890)	
CAPITAL CONTRIBUTIONS																		
Contributions in Aid of Broadband	-	58,800	1,705	921	2,871	5,571	113,856	18,022	3,331	5,971	14,471	15,976			\$182,697	182,697	5,305,635	
BTOP	-	-	-	-	-	-	-	-	-	-	-	-			-	-	2,282,671	
INTERNAL NET INCOME (LOSS)	\$424,206	\$450,194	\$26,511	63,334	34,681	57,515	146,858	69,457	44,780	61,660	(1,585)	65,008			\$568,222	\$482,628	(254,035)	
NOANET COSTS																		
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-			-	-	\$3,159,092	
Membership Support	-	-	328	-	-	-	-	-	-	-	167	232			\$728	-	144,104	
Total NoaNet Costs	-	-	328	-	-	-	-	-	-	-	167	232.33			\$728	(\$728)	\$3,303,196	
CAPITAL EXPENDITURES	\$1,089,526	\$1,827,034	\$37,145	\$96,778	\$66,533	\$38,815	\$153,825	\$47,201	\$64,295	\$92,209	\$73,011	\$41,775			\$711,587	\$377,939	\$25,864,170	
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$698,398	(\$13,122)	\$102,260	59,952	80,270	130,417	105,146	134,109	91,690	79,934	35,656	133,187			\$952,622	254,224	(\$7,969,600)	
NET CASH (TO)/FROM BROADBAND	\$698,398	(\$13,122)	102,589	59,952	80,270	130,417	105,146	134,109	91,690	79,934	35,823	133,419			\$953,350	254,952	(\$4,666,404)	
(Excluding NoaNet Costs)																		

Notes Receivable	Beginning Balan	Beginning Balance												Ending Balance			
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



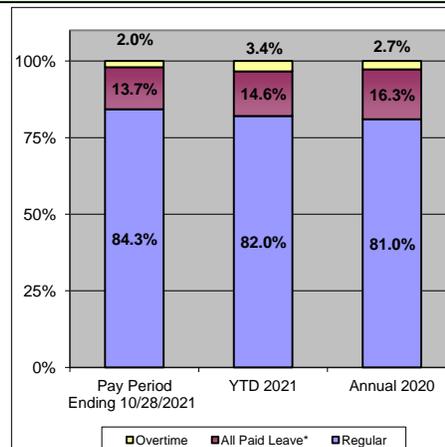
Payroll Report

Pay Period Ending October 24, 2021

Headcount			
Directorate / Department	2021 Budget	2021 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	5.00	5.00	-
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Finance & Customer Services			
Customer Service	16.00	16.00	-
Prosser Customer Service	4.00	3.00	(1.00)
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
Power Management			
Power Management	4.00	4.00	-
Energy Programs	7.00	6.00	(1.00)
Engineering			
Engineering	7.00	5.00	(2.00)
Customer Engineering	9.00	9.00	-
Operations			
Operations	6.00	6.00	-
Supt. Of Transmission & Distribution	33.00	32.00	(1.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	8.00	1.00
IT Applications	11.00	9.00	(2.00)
Total Positions	152.00	146.00	(6.00)

Contingent Positions					
		Hours			
Position	Department	2021 Budget	2021 Actual October	2021 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	20	1,708	164%
Summer Intern	Engineering	520	-	415	80%
Student Worker	Warehouse	-	37	556	-
Temporary Engineer	Engineering	-	22	257	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	62	1,021	49%
CSR On-Call - Kennewick	Customer Service	2,600	16	400	15%
Total All Contingent Positions		6,240	156	4,356	70%
Contingent YTD Full Time Equivalents (FTE)		3.00		2.09	

2021 Labor Budget				
As of 10/31/2021				83.3% through the year
Labor Type	2021 Original Budget	2021 Amended Budget	YTD Actual	% Spent
Regular	\$14,899,809	\$14,593,809	\$11,899,162	81.5%
Overtime	771,322	1,077,322	964,341	89.5%
Subtotal	15,671,131	15,671,131	12,863,503	82.1%
Less: Mutual Aid			(87,441)	
Total	\$15,671,131	\$15,671,131	\$12,776,062	81.5%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.