



FINANCIAL STATEMENTS

April 2023
(Unaudited)

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Financial Highlights April 2023

Issue date: 5/22/23



Retail Revenues

- April's temperature was 4% below the 5-year average and precipitation was 13% above the 5-year average of 0.71 inches. Heating degree days were 21% above the 5-year average. We saw our first cooling degree days of the year.
- April's retail revenues were 2% above budget estimates.
- Retail revenues year to date are 4% above budget estimates

Net Power Expense (NPE)

- NPE was \$6.1M for the month.
- NPE YTD of \$26.1M is 49% above the budget.
- Slice generation was 69 aMW's for April which was 20 aMW's below last year.
- Sales in the secondary market returned about \$1.3M.

Net Margin/Net Position

- Net Position was below the budget by about \$6.5M and Net Margin was below budget estimates by about \$6.9M.

Capital

- Net capital expenditures for the year are \$5.6M of the \$26.8M net budget.

O&M Expense

- April's O&M expenses were \$2.2M or 4% below budget, YTD expenses are 6% below budget.

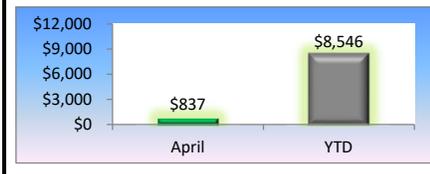
Retail Revenues

Performance Over/(Under) Budget (thousands)

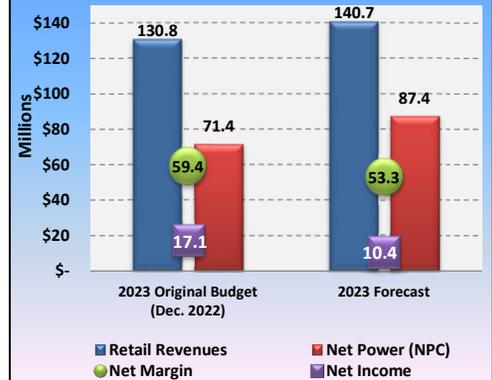


Net Power Expense

Performance Over/(Under) Budget (thousands)

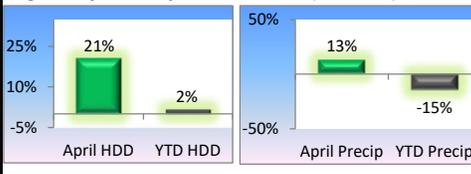


Net Income/Net Margin 2023 Budget and Forecast



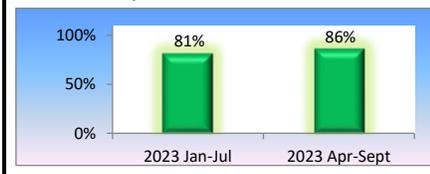
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

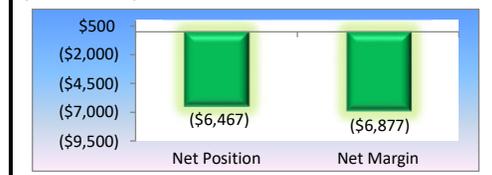


Factors affecting Net Power Expense

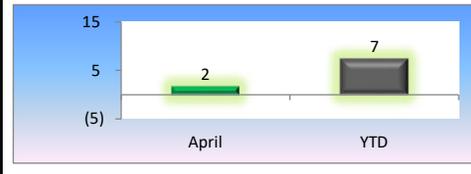
Water Flow Projection % of Normal Runoff



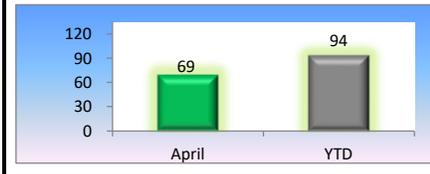
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Billed Load Over/(Under) Budget (in aMW)



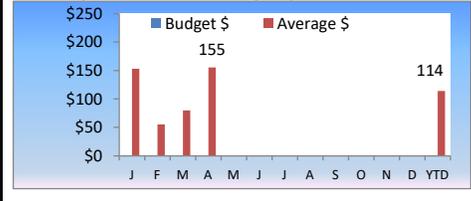
Slice Generation Over/(Under) Budget (in aMW)



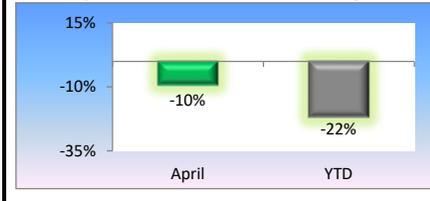
Other Statistics

Days Cash On Hand - Current	121
Days Cash On Hand - Forecast	112
Debt Service Coverage	4.15
Fixed Charge Coverage	1.80
Active Service Locations	57,149
YTD Net Increase (April -24)	254
New Services Net - (YTD 398 New, 99 Retired)	299
April (87 New, 28 Retired)	59

Secondary Market Price v. Budget (per MWh)



Secondary Market Sales Over/(Under) Budget (\$)

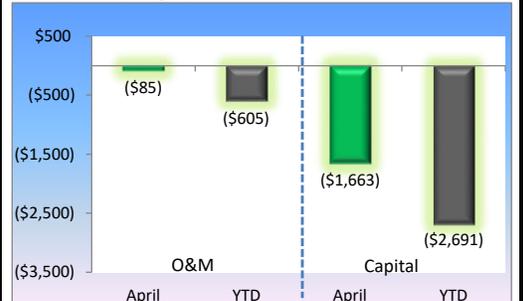


2023 Capital Plan Summary (% Spent of Budget YTD)



YTD
6.32M
1.79M
1.55M
1.09M
0.36M
0.49M
0.13M
0.25M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
APRIL 2023

	4/30/23			4/30/22	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	9,117,939	8,926,510	2%	9,255,408	-1%
COVID Assistance	-	-	n/a	917	n/a
City Occupation Taxes	475,933	478,276	0%	462,915	3%
Bad Debt Expense	(17,800)	(18,557)	-4%	(16,400)	9%
Energy Secondary Market Sales	1,313,005	1,453,518	-10%	3,796,587	-65%
Transmission of Power for Others	205,160	105,617	94%	124,688	65%
Broadband Revenue	226,563	235,188	-4%	247,265	-8%
Other Revenue	120,257	112,586	7%	111,269	8%
TOTAL OPERATING REVENUES	11,441,056	11,293,135	1%	13,982,649	-18%
OPERATING EXPENSES					
Purchased Power	6,350,407	5,609,362	13%	9,754,676	-35%
Purchased Transmission & Ancillary Services	1,272,149	1,185,659	7%	1,826,269	-30%
Conservation Program	(5,771)	25,934	-122%	35,911	-116%
Total Power Supply	7,616,785	6,820,955	12%	11,616,856	-34%
Transmission Operation & Maintenance	2,683	16,532	-84%	3,497	-23%
Distribution Operation & Maintenance	1,150,987	1,030,033	12%	928,510	24%
Broadband Expense	84,190	79,561	6%	117,858	-29%
Customer Accounting, Collection & Information	377,585	371,812	2%	405,193	-7%
Administrative & General	586,145	788,291	-26%	636,714	-8%
Subtotal before Taxes & Depreciation	2,201,591	2,286,228	-4%	2,091,772	5%
Taxes	1,090,005	1,076,713	1%	1,059,324	3%
Depreciation & Amortization	958,740	935,693	2%	923,504	4%
Total Other Operating Expenses	4,250,336	4,298,635	-1%	4,074,600	4%
TOTAL OPERATING EXPENSES	11,867,120	11,119,590	7%	15,691,456	-24%
OPERATING INCOME (LOSS)	(426,065)	173,546	>-200	(1,708,808)	-75%
NONOPERATING REVENUES & EXPENSES					
Interest Income	118,235	49,980	137%	(36,070)	>-200%
Other Income	18,771	28,029	-33%	34,106	-45%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(224,975)	(224,975)	0%	(233,654)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,343	35,227	0%	33,407	6%
TOTAL NONOPERATING REVENUES & EXPENSES	(52,625)	(111,738)	-53%	(202,210)	-74%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(478,690)	61,808	>-200	(1,911,018)	-75%
CAPITAL CONTRIBUTIONS	199,937	254,556	-21%	107,044	87%
CHANGE IN NET POSITION	(278,753)	316,363	-188%	(1,803,974)	-85%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	4/30/23			4/30/22	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	40,419,982	38,750,816	4%	40,081,175	1%
COVID Assistance	-	-	n/a	(78,719)	n/a
City Occupation Taxes	2,331,099	2,354,696	-1%	2,310,210	1%
Bad Debt Expense	(77,700)	(81,757)	-5%	(75,500)	3%
Energy Secondary Market Sales	5,957,198	7,656,632	-22%	11,807,018	-50%
Transmission of Power for Others	554,322	429,618	29%	545,233	2%
Broadband Revenue	904,305	940,854	-4%	991,909	-9%
Other Revenue	1,035,294	897,530	15%	880,000	18%
TOTAL OPERATING REVENUES	51,124,499	50,948,390	0%	56,461,326	-9%
OPERATING EXPENSES					
Purchased Power	26,487,234	20,544,365	29%	31,562,034	-16%
Purchased Transmission & Ancillary Services	6,179,144	5,015,281	23%	5,942,071	4%
Conservation Program	(22,921)	112,564	-120%	197,042	-112%
Total Power Supply	32,643,458	25,672,210	27%	37,701,146	-13%
Transmission Operation & Maintenance	40,267	51,074	-21%	24,386	65%
Distribution Operation & Maintenance	4,188,453	4,511,788	-7%	3,367,361	24%
Broadband Expense	339,144	388,535	-13%	400,133	-15%
Customer Accounting, Collection & Information	1,586,767	1,560,201	2%	1,597,339	-1%
Administrative & General	2,892,012	3,139,791	-8%	2,848,853	2%
Subtotal before Taxes & Depreciation	9,046,643	9,651,389	-6%	8,238,072	10%
Taxes	5,109,919	5,004,871	2%	5,045,853	1%
Depreciation & Amortization	3,810,746	3,742,772	2%	3,688,603	3%
Total Other Operating Expenses	17,967,308	18,399,032	-2%	16,972,528	6%
TOTAL OPERATING EXPENSES	50,610,766	44,071,241	15%	54,673,675	-7%
OPERATING INCOME (LOSS)	513,733	6,877,148	-93%	1,787,651	-71%
NONOPERATING REVENUES & EXPENSES					
Interest Income	773,758	199,920	>200%	(13,697)	>-200%
Other Income	98,920	112,117	-12%	137,615	-28%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(909,899)	(909,899)	0%	(944,392)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	141,373	140,909	0%	133,629	6%
TOTAL NONOPERATING REVENUES & EXPENSES	104,153	(456,952)	-123%	(686,845)	-115%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	617,885	6,420,196	-90%	1,100,806	-44%
CAPITAL CONTRIBUTIONS	758,498	1,018,222	-26%	666,079	14%
CHANGE IN NET POSITION	1,376,383	7,438,418	-81%	1,766,884	-22%
TOTAL NET POSITION, BEGINNING OF YEAR	164,247,277	164,247,277	0%	155,913,820	5%
TOTAL NET POSITION, END OF YEAR	165,623,660	171,685,695	-4%	157,680,704	5%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2023 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$11,432,701	\$10,033,211	\$9,836,132	\$9,117,939									\$40,419,982
COVID Assistance	-	-	-	-									-
City Occupation Taxes	697,815	619,544	537,807	475,933									2,331,099
Bad Debt Expense	(21,400)	(19,800)	(18,700)	(17,800)									(77,700)
Energy Secondary Market Sales	3,184,429	865,607	594,157	1,313,005									5,957,198
Transmission of Power for Others	154,765	101,195	93,203	205,160									554,322
Broadband Revenue	231,145	222,433	224,163	226,563									904,305
Other Electric Revenue	645,281	123,056	146,700	120,257									1,035,294
TOTAL OPERATING REVENUES	16,324,736	11,945,246	11,413,461	11,441,056	-	51,124,499							
OPERATING EXPENSES													
Purchased Power	7,607,782	6,790,021	5,739,025	6,350,407									26,487,234
Purchased Transmission & Ancillary Services	1,401,055	1,980,482	1,525,459	1,272,149									6,179,144
Conservation Program	46,727	235,419	(299,296)	(5,771)									(22,921)
Total Power Supply	9,055,564	9,005,922	6,965,187	7,616,785	-	32,643,458							
Transmission Operation & Maintenance	4,226	18,050	15,307	2,683									40,267
Distribution Operation & Maintenance	902,134	1,063,241	1,072,092	1,150,987									4,188,453
Broadband Expense	91,808	83,728	79,418	84,190									339,144
Customer Accounting, Collection & Information	427,010	334,956	447,216	377,585									1,586,767
Administrative & General	999,167	587,978	718,721	586,145									2,892,012
Subtotal before Taxes & Depreciation	2,424,345	2,087,952	2,332,755	2,201,591	-	9,046,643							
Taxes	1,511,853	1,319,123	1,188,939	1,090,005									5,109,919
Depreciation & Amortization	949,552	951,443	951,010	958,740									3,810,746
Total Other Operating Expenses	4,885,750	4,358,519	4,472,703	4,250,336	-	17,967,308							
TOTAL OPERATING EXPENSES	13,941,314	13,364,441	11,437,891	11,867,120	-	50,610,766							
OPERATING INCOME (LOSS)	2,383,421	(1,419,194)	(24,430)	(426,065)	-	513,733							
NONOPERATING REVENUES & EXPENSES													
Interest Income	275,294	(65,416)	445,645	118,235									773,758
Other Income	28,528	19,893	31,729	18,771									98,920
Other Expense	-	-	-	-									-
Interest Expense	(224,975)	(224,975)	(234,975)	(224,975)									(909,899)
Debt Discount & Expense Amortization	35,343	35,343	35,343	35,343									141,373
TOTAL NONOPERATING REV/EXP	114,190	(235,155)	277,742	(52,625)	-	104,153							
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,497,612	(1,654,349)	253,313	(478,690)	-	617,885							
CAPITAL CONTRIBUTIONS	38,946	98,861	420,755	199,937									758,498
CHANGE IN NET POSITION	\$2,536,558	(\$1,555,489)	\$674,067	(\$278,753)	\$0	1,376,383							

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	4/30/2023	4/30/2022	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	16,107,017	47,548,149	(\$31,441,133)	
Restricted Construction Account	-	-	-	
Investments	30,055,950	16,702,590	13,353,360	
Accounts Receivable, net	10,562,737	8,120,479	2,442,258	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	118,384	16,977	101,407	
Wholesale Power Receivable	722,871	2,411,543	(1,688,672)	
Accrued Unbilled Revenue	2,742,000	3,614,000	(872,000)	
Inventory Materials & Supplies	10,729,794	7,996,063	2,733,732	
Prepaid Expenses & Option Premiums	782,704	610,856	171,847	
Total Current Assets	72,421,456	87,620,657	(15,199,201)	-17%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	1,124,543	213,823	910,721	
Preliminary Surveys	140,461	114,669	25,792	
BPA Prepay Receivable	3,270,785	3,250,000	20,785	
Deferred Purchased Power Costs	8,892,008	8,724,206	167,802	
Pension Asset	4,500,272	12,508,593	(8,008,321)	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	18,036,269	24,919,490	(6,883,221)	-28%
Utility Plant				
Land and Intangible Plant	4,318,831	4,299,407	19,424	
Electric Plant in Service	387,765,030	370,317,650	17,447,380	
Construction Work in Progress	8,188,863	6,860,798	1,328,065	
Accumulated Depreciation	(233,579,069)	(224,597,647)	(8,981,423)	
Net Utility Plant	166,693,654	156,880,208	9,813,446	6%
Total Noncurrent Assets	184,729,923	181,799,699	2,930,225	2%
Total Assets	257,151,380	269,420,356	(12,268,976)	-5%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	4,525,935	1,435,427	3,090,508	
Accumulated Decrease in Fair Value of Hedging Derivatives	49,052	1,510,597	(1,461,545)	
Total Deferred Outflows of Resources	4,574,987	2,946,024	1,628,963	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	261,726,367	272,366,380	(10,640,013)	-4%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	4/30/2023	4/29/2022	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Accounts Payable	10,407,420	16,954,654	(6,547,234)	
Customer Deposits	2,231,031	1,915,426	315,605	
Accrued Taxes Payable	1,332,602	1,760,605	(428,003)	
Other Current & Accrued Liabilities	3,745,001	3,301,520	443,481	
Accrued Interest Payable	-	-	-	
Revenue Bonds, Current Portion	3,130,000	3,195,000	(65,000)	
Total Current Liabilities	20,846,055	27,127,205	(6,281,151)	-23%
NONCURRENT LIABILITIES				
2010 Bond Issue	13,990,000	15,700,000	(1,710,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	21,680,000	22,470,000	(790,000)	
2020 Bond Issue	18,200,000	18,830,000	(630,000)	
Unamortized Premium & Discount	5,186,869	5,616,637	(429,767)	
Pension Liability	2,589,963	1,193,891	1,396,072	
Deferred Revenue	1,109,928	1,975,350	(865,422)	
BPA Prepay Incentive Credit	873,501	1,034,757	(161,256)	
Other Liabilities	646,710	2,138,020	(1,491,310)	
Total Noncurrent Liabilities	64,276,971	68,958,655	(3,261,683)	-7%
Total Liabilities	85,123,026	96,085,860	(9,542,834)	-11%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	23,577	4,377	19,200	
Pension Deferred Inflow	4,715,564	13,101,100	(8,385,536)	
Accumulated Increase in Fair Value of Hedging Derivatives	6,240,540	5,494,338	746,202	
Total Deferred Inflows of Resources	10,979,681	18,599,815	(7,620,134)	-41%
NET POSITION				
Net Investment in Capital Assets	104,483,208	91,064,194	13,419,014	
Restricted for Debt Service	108,200	108,200	-	
Restricted for Pension Asset	4,500,272	12,508,593		
Unrestricted	56,531,980	53,999,717	2,532,263	
Total Net Position	165,623,660	157,680,704	7,942,956	5%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	261,726,367	272,366,380	(10,640,013)	-4%
CURRENT RATIO:	3.47:1	3.23:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	51,575,402	\$60,493,452	(\$8,918,050)	-15%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	4/30/2023			4/30/2022		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$4,990,532	\$4,775,395	5%	\$4,667,268	7%	
Covid Assistance	0	-	n/a	917	n/a	
Small General Service	765,936	669,351	14%	649,042	18%	
Medium General Service	1,135,042	994,409	14%	931,261	22%	
Large General Service	1,037,615	1,216,453	-15%	1,295,154	-20%	
Large Industrial	296,518	285,455	4%	277,283	7%	
Small Irrigation	64,062	59,717	7%	62,777	2%	
Large Irrigation	1,292,016	1,386,215	-7%	1,417,024	-9%	
Street Lights	18,242	18,322	0%	18,224	0%	
Security Lights	18,920	22,380	-15%	19,695	-4%	
Unmetered Accounts	18,058	17,813	1%	17,678	2%	
Billed Revenues Before Taxes & Unbilled Revenue	\$9,636,941	\$9,445,510	2%	\$9,356,323	3%	
Unbilled Revenue	(519,000)	(519,000)	0%	(100,000)	>200%	
Energy Sales Retail Subtotal	\$9,117,941	\$8,926,510	2%	\$9,256,323	-1%	
City Occupation Taxes	475,933	478,276	0%	462,917	3%	
Bad Debt Expense (0.16% of retail sales)	(17,800)	(18,557)	-4%	(16,400)	9%	
TOTAL SALES - REVENUE	\$9,576,074	\$9,386,228	2%	\$9,702,840	-1%	
ENERGY SALES RETAIL - kWh						
		aMW		aMW		aMW
Residential	55,837,841	77.6	53,148,573	73.8	51,533,952	71.6
Small General Service	10,177,164	14.1	8,574,967	11.9	8,345,107	11.6
Medium General Service	15,747,382	21.9	13,892,546	19.3	13,376,411	18.6
Large General Service	16,097,700	22.4	18,937,794	26.3	19,457,540	27.0
Large Industrial	5,611,240	7.8	5,373,619	7.5	5,242,840	7.3
Small Irrigation	710,943	1.0	639,582	0.9	712,576	1.0
Large Irrigation	18,987,757	26.4	21,332,540	29.6	19,468,671	27.0
Street Lights	210,382	0.3	199,290	0.3	211,005	0.3
Security Lights	60,096	0.1	71,255	0.1	65,003	0.1
Unmetered Accounts	254,325	0.4	250,893	0.3	248,973	0.3
TOTAL kWh BILLED	123,694,830	171.8	122,421,059	170.0	118,662,078	164.8
NET POWER COST						
BPA Power Costs						
Slice	\$2,202,685	\$2,202,689	0%	\$2,712,627	-19%	
Block	2,611,428	2,613,132	0%	2,581,481	1%	
Subtotal	4,814,113	4,815,821	0%	5,294,108	-9%	
Other Power Purchases	1,536,294	683,994	125%	2,654,066	-42%	
Frederickson	-	-	n/a	1,806,502	n/a	
Transmission	1,055,272	992,104	6%	993,482	6%	
Ancillary	216,877	303,101	-28%	832,788	-74%	
Conservation Program	(5,771)	25,934	-122%	35,913	-116%	
Gross Power Costs	7,616,785	6,820,955	12%	11,616,859	-34%	
Less Secondary Market Sales-Energy	(1,313,005)	(1,453,518)	-10%	(3,594,687)	-63%	
Less Secondary Market Sales-Gas	-	-	n/a	(201,900)	n/a	
Less Transmission of Power for Others	(205,160)	(105,617)	94%	(124,688)	65%	
NET POWER COSTS	\$6,098,620	\$5,261,821	16%	7,695,584	-21%	
NET POWER - kWh						
BPA Power		aMW		aMW		aMW
Slice	49,970,000	69.4	-	64,011,000	88.9	-22%
Block	61,575,000	85.5	-	60,483,000	84.0	2%
Subtotal	111,545,000	154.9	-	124,494,000	172.9	-10%
Other Power Purchases	17,362,000	24.1	-	15,979,000	22.2	9%
Frederickson	-	-	-	16,790,000	23.3	n/a
Gross Power kWh	128,907,000	179.0	-	157,263,000	218.4	-18%
Less Secondary Market Sales	(8,453,000)	(11.7)	-	(31,368,000)	(43.6)	-73%
Less Transmission Losses/Imbalance	(1,313,000)	(1.8)	-	(4,390,000)	(6.1)	-70%
NET POWER - kWh	119,141,000	165.5	-	121,505,000	168.8	-2%
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$59.09	#DIV/0!	#DIV/0!	\$73.87	-20%	
Net Power Cost	\$51.19	#DIV/0!	#DIV/0!	\$63.34	-19%	
BPA Power Cost	\$43.16	#DIV/0!	#DIV/0!	\$42.53	1%	
Secondary Market Sales	\$155.33	#DIV/0!	#DIV/0!	\$114.60	36%	
ACTIVE SERVICE LOCATIONS:						
Residential	47,686			47,107	1%	
Small General Service	5,453			5,195	5%	
Medium General Service	702			822	-15%	
Large General Service	92			176	-48%	
Large Industrial	5			5	0%	
Small Irrigation	552			540	2%	
Large Irrigation	437			437	0%	
Street Lights	9			9	0%	
Security Lights	1,824			1,832	0%	
Unmetered Accounts	389			382	2%	
TOTAL	57,149			56,505	1%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	4/30/2023			4/30/2022				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	26,501,199	25,577,945	4%	25,747,022	3%			
COVID Assistance	-	-	n/a	(78,718)	n/a			
Small General Service	3,250,223	3,061,348	6%	3,079,281	6%			
Medium General Service	4,627,605	4,222,110	10%	4,311,370	7%			
Large General Service	4,941,102	4,883,024	1%	5,110,177	-3%			
Large Industrial	1,155,121	1,154,780	0%	1,128,172	2%			
Small Irrigation	96,916	94,017	3%	104,680	-7%			
Large Irrigation	2,241,712	2,138,051	5%	2,438,381	-8%			
Street Lights	72,970	73,288	0%	72,973	0%			
Security Lights	76,020	89,519	-15%	79,427	-4%			
Unmetered Accounts	72,115	71,735	1%	70,692	2%			
Billed Revenues Before Taxes & Unbilled Revenue	\$43,034,983	41,365,816	4%	\$42,063,457	2%			
Unbilled Revenue	(2,615,000)	(2,615,000)	0%	(2,061,000)	27%			
Energy Sales Retail Subtotal	\$40,419,983	38,750,816	4%	\$40,002,457	1%			
City Occupation Taxes	2,331,099	2,354,696	-1%	2,310,211	1%			
Bad Debt Expense (0.16% of retail sales)	(77,700)	(81,757)	-5%	(75,500)	3%			
TOTAL SALES - REVENUE	\$42,673,382	41,023,755	4%	\$42,237,168	1%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	313,488,600	108.9	300,245,605	104.3	4%	303,801,688	105.5	3%
Small General Service	43,024,982	14.9	40,081,913	13.9	7%	40,819,665	14.2	5%
Medium General Service	64,123,697	22.3	59,289,605	20.6	8%	60,428,119	21.0	6%
Large General Service	76,610,400	26.6	76,384,150	26.5	0%	77,491,180	26.9	-1%
Large Industrial	21,354,080	7.4	21,739,473	7.5	-2%	21,060,360	7.3	1%
Small Irrigation	968,728	0.3	918,959	0.3	5%	1,065,852	0.4	-9%
Large Irrigation	27,478,536	9.5	26,883,905	9.3	2%	29,458,273	10.2	-7%
Street Lights	841,923	0.3	797,021	0.3	6%	845,718	0.3	0%
Security Lights	242,808	0.1	285,922	0.1	-15%	263,948	0.1	-8%
Unmetered Accounts	1,015,675	0.4	1,010,353	0.4	1%	995,892	0.3	2%
TOTAL kWh BILLED	549,149,429	190.7	527,636,906	183.2	4%	536,230,695	186.2	2%
NET POWER COST								
BPA Power Costs								
Slice	\$8,485,843	\$8,485,869	0%	\$10,837,577	-22%			
Block	9,760,486	9,764,232	0%	9,643,255	1%			
Subtotal	\$18,246,329	\$18,250,101	0%	\$20,480,832	-11%			
Other Power Purchases								
Frederickson	8,240,905	1,668,577	>200%	5,935,849	39%			
Transmission	-	-	n/a	5,145,353	n/a			
Ancillary	5,124,087	4,007,889	28%	4,116,103	24%			
Conservation Program	1,055,057	1,633,079	-35%	1,825,970	-42%			
	(22,920)	112,564	-120%	197,041	-112%			
Gross Power Costs	\$32,643,458	\$25,672,210	27%	\$37,701,148	-13%			
Less Secondary Market Sales-Energy	(5,957,198)	(7,656,632)	-22%	(10,350,028)	-42%			
Less Secondary Market Sales-Gas	0	-	n/a	(1,456,989)	n/a			
Less Transmission of Power for Others	(554,322)	(429,618)	29%	(545,233)	2%			
NET POWER COSTS	\$26,131,938	\$17,585,959	49%	\$25,348,898	3%			
NET POWER - kWh								
BPA Power								
Slice	269,751,000	93.7	-	-	n/a	374,894,000	130.2	-28%
Block	254,138,000	88.2	-	-	n/a	250,134,000	86.9	2%
Subtotal	523,889,000	181.9	-	-	n/a	625,028,000	217.0	-16%
Other Power Purchases								
Frederickson	64,497,000	22.4	-	-	n/a	60,224,000	20.9	7%
Gross Power kWh	588,386,000	204.3	-	-	n/a	39,596,000	13.7	n/a
Less Secondary Market Sales	(52,284,000)	(18.2)	-	-	n/a	724,848,000	251.7	-19%
Less Transmission Losses/Imbalance	(6,353,000)	(2.2)	-	-	n/a	(183,874,000)	(63.8)	-72%
NET POWER - kWh	529,749,000	183.9	-	-	n/a	523,759,000	181.9	1%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$55.48	#DIV/0!	#DIV/0!	\$52.01	7%			
Net Power Cost	\$49.33	#DIV/0!	#DIV/0!	\$48.40	2%			
BPA Power Cost	\$34.83	#DIV/0!	#DIV/0!	\$32.77	6%			
Secondary Market Sales	\$113.94	#DIV/0!	#DIV/0!	\$56.29	102%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	47,623			47,054	1%			
Small General Service	5,298			5,172	2%			
Medium General Service	781			823	-5%			
Large General Service	147			178	-17%			
Large Industrial	5			5	0%			
Small Irrigation	538			531	1%			
Large Irrigation	436			436	0%			
Street Lights	9			9	0%			
Security Lights	1,823			1,833	-1%			
Unmetered Accounts	388			382	2%			
TOTAL	57,046			56,423	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841									313,488,600
Small General Service													
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164									43,024,982
Medium General Service													
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382									64,123,697
Large General Service													
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700									76,610,400
Large Industrial													
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240									21,354,080
Small Irrigation													
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943									968,728
Large Irrigation													
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757									27,478,536

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382									841,923
Security Lights													
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096									242,808
Unmetered													
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325									1,015,675
Total													
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	-	-	-	-	-	-	-	-	549,149,429

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 3/31/2023	ADDITIONS	RETIREMENTS	BALANCE 4/30/2023
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	931,350	-	-	931,350
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,271,060	158,849	-	5,429,909
Overhead Conductor & Devices	4,322,843	-	-	4,322,843
TOTAL	10,963,372	158,849	-	11,122,221
DISTRIBUTION PLANT:				
Land & Land Rights	2,577,125	1,085	-	2,578,210
Structures & Improvements	295,502	-	-	295,502
Station Equipment	54,825,097	56,335	(38,390)	54,843,042
Poles, Towers & Fixtures	25,554,281	329,737	(56,588)	25,827,430
Overhead Conductor & Devices	17,872,300	79,426	(18,975)	17,932,751
Underground Conduit	48,068,734	180,782	(150)	48,249,366
Underground Conductor & Devices	61,282,808	119,261	(998)	61,401,071
Line Transformers	37,596,023	143,962	-	37,739,985
Services-Overhead	3,357,968	11,704	-	3,369,672
Services-Underground	23,188,681	72,464	-	23,261,145
Meters	11,784,902	54,294	-	11,839,196
Security Lighting	902,045	1,484	-	903,529
Street Lighting	795,184	-	-	795,184
SCADA System	3,707,575	-	-	3,707,575
TOTAL	291,808,225	1,050,534	(115,101)	292,743,658
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,051,390	-	-	20,051,390
Information Systems & Technology	10,501,761	522,820	-	11,024,581
Transportation Equipment	10,902,266	-	-	10,902,266
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	563,473	-	-	563,473
Laboratory Equipment	782,623	1,870	-	784,493
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	28,204,019	98,426	-	28,302,445
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,787,889	-	-	9,787,889
TOTAL	85,401,520	623,116	-	86,024,636
TOTAL ELECTRIC PLANT ACCOUNTS	390,006,026	1,832,499	(115,101)	391,723,424
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	8,763,105	(574,242)	-	8,188,863
TOTAL CAPITAL	399,129,569	1,258,257	(115,101)	\$400,272,725

\$2,920,838 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

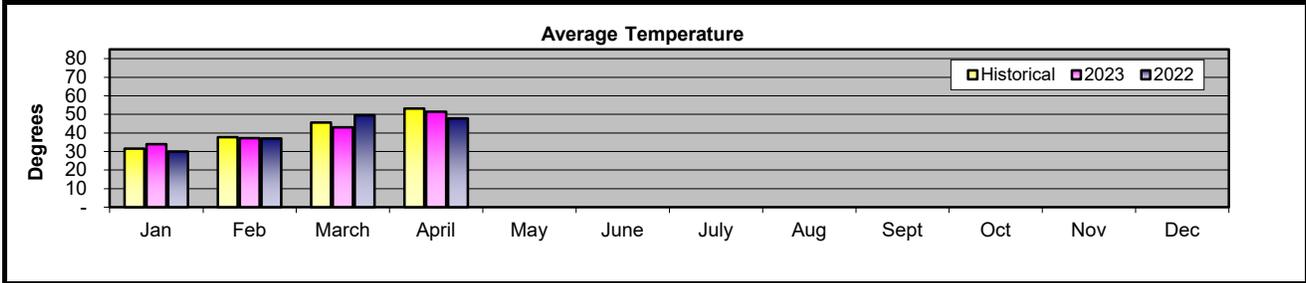
	BALANCE 12/31/2022	ADDITIONS	RETIREMENTS	BALANCE 4/30/2023
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	83,990	(6,405)	931,350
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,210,645	222,714	(3,450)	5,429,909
Overhead Conductor & Devices	4,183,721	157,346	(18,224)	4,322,843
TOTAL	10,686,250	464,050	(28,079)	11,122,221
DISTRIBUTION PLANT:				
Land & Land Rights	2,571,938	6,272	-	2,578,210
Structures & Improvements	295,502	-	-	295,502
Station Equipment	54,825,097	56,335	(38,390)	54,843,042
Poles, Towers & Fixtures	25,311,563	602,487	(86,620)	25,827,430
Overhead Conductor & Devices	17,655,755	315,430	(38,434)	17,932,751
Underground Conduit	47,679,880	574,244	(4,758)	48,249,366
Underground Conductor & Devices	60,380,283	1,221,311	(200,523)	61,401,071
Line Transformers	37,327,827	412,158	-	37,739,985
Services-Overhead	3,329,881	39,791	-	3,369,672
Services-Underground	22,979,666	281,479	-	23,261,145
Meters	11,615,670	223,526	-	11,839,196
Security Lighting	902,051	2,983	(1,505)	903,529
Street Lighting	795,184	-	-	795,184
SCADA System	3,620,792	86,783	-	3,707,575
TOTAL	289,291,089	3,822,799	(370,230)	292,743,658
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,051,390	-	-	20,051,390
Information Systems & Technology	10,446,208	614,084	(35,711)	11,024,581
Transportation Equipment	10,890,261	12,005	-	10,902,266
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	552,696	10,777	-	563,473
Laboratory Equipment	764,732	19,761	-	784,493
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	27,663,835	694,479	(55,869)	28,302,445
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,787,889	-	-	9,787,889
TOTAL	84,765,110	1,351,106	(91,580)	86,024,636
TOTAL ELECTRIC PLANT ACCOUNTS	386,575,358	5,637,955	(489,889)	391,723,424
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	7,532,242	656,621	-	8,188,863
TOTAL CAPITAL	394,468,038	6,294,576	(\$489,889)	\$400,272,725

\$9,006,817 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

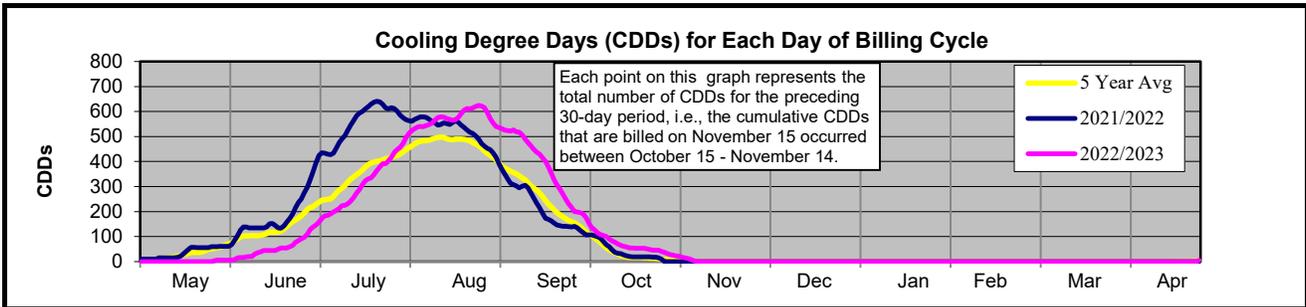
	YTD 4/30/2023	Monthly 4/30/2023
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$55,071,418	\$12,427,228
Cash Paid to Suppliers and Counterparties	(43,085,174)	(8,260,826)
Cash Paid to Employees	(5,822,797)	(1,441,611)
Taxes Paid	(7,875,565)	(1,450,196)
Net Cash Provided by Operating Activities	(1,712,118)	1,274,595
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(10,000)	-
Net Cash Used by Noncapital Financing Activities	(10,000)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(6,233,740)	(1,241,868)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,188,439)	(1,188,439)
Contributions in Aid of Construction	758,498	199,937
Sale of Assets	34,072	-
Net Cash Used by Capital and Related Financing Activities	(6,629,609)	(2,230,370)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	498,278	213,956
Proceeds from Sale of Investments	3,956,100	1,969,000
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	4,454,378	2,182,956
NET INCREASE (DECREASE) IN CASH	(3,897,349)	1,227,181
CASH BALANCE, BEGINNING	\$20,112,566	\$14,988,036
CASH BALANCE, ENDING	\$16,215,217	\$16,215,217
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$513,733	(\$426,065)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	3,810,746	958,741
Unbilled Revenues	2,615,000	519,000
Misellaneous Other Revenue & Receipts	(5,434)	-
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	1,274,864	467,173
Decrease (Increase) in BPA Prepay Receivable	(420,785)	(570,785)
Decrease (Increase) in Inventories	977,753	138,232
Decrease (Increase) in Prepaid Expenses	(528,593)	(233,998)
Decrease (Increase) in Wholesale Power Receivable	(378,635)	(719,813)
Decrease (Increase) in Miscellaneous Assets	(997,890)	(1,000,000)
Decrease (Increase) in Prepaid Expenses and Other Charges	667,880	523,280
Decrease (Increase) in Deferred Derivative Outflows	1,995,135	-
Increase (Decrease) in Deferred Derivative Inflows	(475,080)	(475,080)
Increase (Decrease) in Accounts Payable	(5,816,556)	2,352,141
Increase (Decrease) in Accrued Taxes Payable	(2,765,646)	(360,192)
Increase (Decrease) in Customer Deposits	(48,735)	(1,344)
Increase (Decrease) in BPA Prepay Incentive Credit	(53,752)	(13,438)
Increase (Decrease) in Other Current Liabilities	317,919	151,756
Increase (Decrease) in Other Credits	(2,394,042)	(35,012)
Net Cash Provided by Operating Activities	(\$1,712,118)	\$1,274,596

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
March 31, 2023**



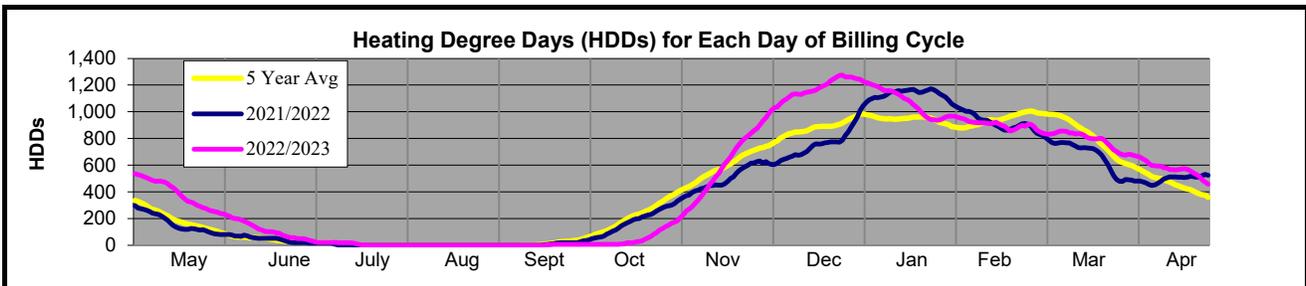
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5	53.1									41.9
2023	33.8	37.1	43.0	51.4									41.3
2022	30.0	36.9	49.5	47.8									41.1
5-yr Avg	35.9	35.4	45.2	53.7									42.5

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47									2.56
2023	0.57	0.39	0.50	0.80									2.26
2022	0.50	0.20	0.15	1.54									2.39
5-yr Avg	0.89	0.60	0.30	0.71									2.50



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2023	-	-	-	10									10
2022	-	-	-	-									-
5-yr Avg	-	-	-	4									4

Cumulative CDDs in Billing Cycle													
2023	-	-	-	5									5
2022	-	-	-	-									-
5-yr Avg	-	-	-	13									13



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2023	966	779	680	417									2,842
2022	1,087	792	479	520									2,878
5-yr Avg	901	835	613	346									2,695

Cumulative HDDs in Billing Cycle													
2023	33,879	25,631	25,284	17,694									102,488
2022	34,858	26,482	22,449	14,837									98,626
5-yr Avg	29,509	25,130	25,264	14,515									94,418

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

April Highlights																
In April: There are four all new Transport connections. There is also a new Transport connection through Integra. There are two new Access Internet services customers. Six customers all upgraded and renewed their Access Internet service.																
	ACTUALS															
	2023 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES																
Ethernet	1,657,008	\$132,622	\$125,523	\$124,443	\$126,058									\$508,646	1,148,362	
Non-Recurring Charges - Ethernet	-	1,265	-	-	3,000									4,265	(4,265)	
TDM	36,000	3,000	3,000	3,000	3,000									12,000	24,000	
Wireless	-	-	-	-	-									-	-	
Internet Transport Service	89,760	7,479	7,261	7,627	7,542									29,908	59,852	
Fixed Wireless	5,000	1,528	1,525	1,525	1,525									6,103	(1,103)	
Access Internet	524,000	45,607	45,929	46,288	46,193									184,018	339,982	
Non-Recurring Charges - AI	-	950	500	2,584	550									4,584	(4,584)	
Broadband Revenue - Other	598,540	38,695	38,695	38,695	38,695									154,781	443,759	
<i>Subtotal</i>	2,910,308	231,145	222,433	224,163	226,563	-	-	-	-	-	-	-	-	904,305		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Operating Revenues	2,910,308	231,145	222,433	224,163	226,563	-	-	-	-	-	-	-	-	\$904,305	2,006,003	32,669,572
OPERATING EXPENSES																
General Expenses ⁽¹⁾	1,095,667	91,040	77,372	78,366	75,617									\$322,396		
Other Maintenance	70,400	768	5,774	1,633	8,573									\$16,748		
NOC Maintenance	-	-	-	-	-									-		
Wireless Maintenance	26,499	-	-	-	-									-		
<i>Subtotal</i>	1,192,566	91,808	83,146	79,999	84,190	-	-	-	-	-	-	-	-	\$339,144	853,422	16,545,386
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	952,900	88,445	88,526	88,466	93,879									\$359,316	593,584	15,622,949
Total Operating Expenses	2,145,466	180,254	171,672	168,466	178,069	-	-	-	-	-	-	-	-	\$698,460	1,447,006	32,168,335
OPERATING INCOME (LOSS)	764,842	50,891	50,762	55,697	48,494	-	-	-	-	-	-	-	-	\$205,844	558,998	501,236
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(17,716)	(18,036)	(18,227)	(17,997)									(\$71,976)	260,556	(7,762,844)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	58,800	6,319	1,507	519	22,978									\$31,323	(27,477)	5,554,037
BTOP	-	-	-	-	-									-	2,282,671	
INTERNAL NET INCOME (LOSS)	\$491,110	\$39,494	34,233	37,989	53,475	-	-	-	-	-	-	-	-	\$165,191	\$792,077	575,100
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-		\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0		144,583
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0	\$3,303,675
CAPITAL EXPENDITURES	\$1,775,213	\$12,603	\$236,990	\$213,409	\$82,292									\$545,294	\$1,229,919	\$27,738,314
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$1,329	\$133,053	(96,196)	(68,726)	83,059	-	-	-	-	-	-	-	-	\$51,189	49,860	(\$7,081,095)
NET CASH (TO)/FROM BROADBAND	\$1,329	133,053	(96,196)	(68,726)	83,059	-	-	-	-	-	-	-	-	\$51,189	49,860	(\$3,777,420)
(Excluding NoaNet Costs)																

Notes Receivable	Beginning Balance	Ending Balance	
Notes Receivable	-	1,000,000	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending April 23, 2023

Headcount			
Directorate / Department	2023 Budget	2023 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	7.00	5.00	(2.00)
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Marketing & Key Accounts	3.00	2.00	(1.00)
Finance & Customer Services			
Customer Service	15.00	14.00	(1.00)
Director of Finance	1.00	1.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	2.00	(1.00)
Power Management			
Power Management	4.00	3.00	(1.00)
Energy Programs	5.00	5.00	-
Engineering			
Engineering	7.00	6.00	(1.00)
Customer Engineering	10.00	11.00	1.00
Operations			
Operations	8.00	8.00	-
Supt. Of Transmission & Distribution	35.00	35.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	10.50	10.00	(0.50)
Total Positions	153.50	147.00	(6.50)

Contingent Positions				
		Hours		
Position	Department	2023 Budget	2023 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	10	2%
Summer Intern	Engineering	520	-	0%
Student Worker	Warehouse/Transformer Shop	-	-	0%
IT Intern	IT	520	-	-
Temporary Engineer	Engineering	-	-	-
HR Intern	Executive Administration	520	-	-
CSR On-Call	Customer Service	2,080	109	21%
Total All Contingent Positions		4,680	119	10%
Contingent YTD Full Time Equivalents (FTE)		2.25	0.21	

2023 Labor Budget			
As of 4/30/2023		33.3% through the year	
Labor Type	2023 Original Budget	YTD Actual	% Spent
Regular	\$16,226,341	\$4,977,045	30.7%
Overtime	926,678	300,171	32.4%
Subtotal	17,153,019	5,277,216	30.8%
Less: Mutual Aid		-	
Total	\$17,153,019	\$5,277,216	30.8%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

