FINANCIAL STATEMENTS

September 2026
(Unaudited)

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Financial Highlights
September 2026

Issue date: 10/26/26

Retail Revenues
- September's temperature was 6.5% below the 5-year average and precipitation was 59% above the 5-year average of 0.21 inches. Heating degree days were 48% above the 5-year average. Cooling degree days were 44% below the 5-year average.
- September's retail revenues were 3% below budget estimates.
- Retail revenues year to date are 3% below budget estimates.

Net Power Expense (NPE)
- NPE was $7.2M for the month.
- NPE YTD of $64.4M is 6% below budget.
- Sales in the secondary market returned about $109,000.

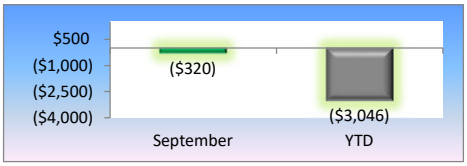
Net Margin/Net Position
- Net Position was above the budget by about $212,000 and Net Margin was above budget estimates by about $1M.

Capital
- Net capital expenditures for the year are $17.3M of the $25.2M net budget.

O&M Expense
- September's O&M expenses were $2.6M or 3% above budget, YTD expenses are 0.3% below budget.

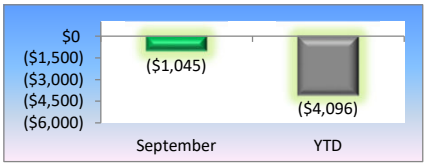
Retail Revenues

Performance Over/(Under) Budget (thousands)



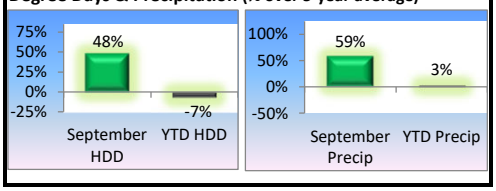
Net Power Expense

Performance Over/(Under) Budget (thousands)

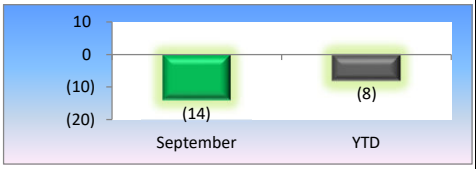


Factors affecting Revenues

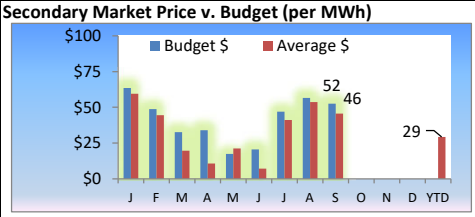
Degree Days & Precipitation (% over 5-year average)



Billed Load Over/(Under) Budget (in aMW)

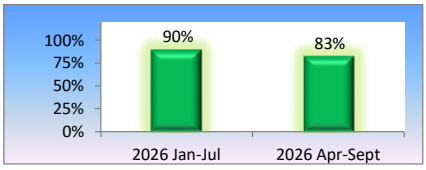


Secondary Market Price v. Budget (per MWh)

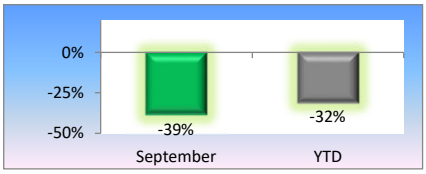


Factors affecting Net Power Expense

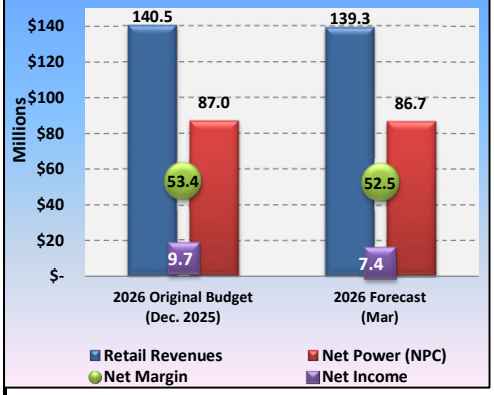
Water Flow Projection % of Normal Runoff



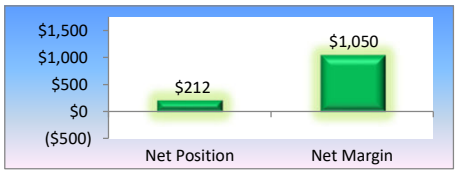
Secondary Market Sales Over/(Under) Budget ($)



Net Income/Net Margin 2026 Budget and Forecast

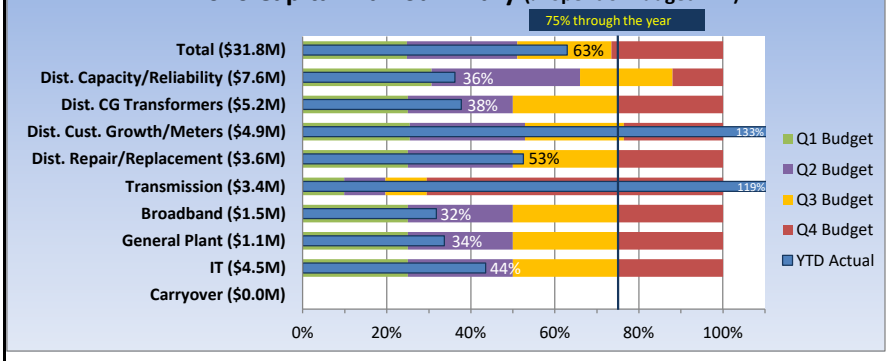


Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



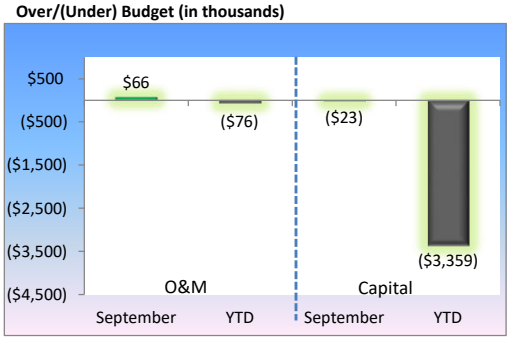
Other Statistics	
Days Cash On Hand - Current	124
Days Cash On Hand - Forecast	161
Debt Service Coverage	4.30
Fixed Charge Coverage	1.72
Active Service Locations	59,574
YTD Net Increase (September - 25)	566
New Services Net -	
(YTD 866 New, 236 Retired)	630
September (64 New, 30 Retired)	34

2026 Capital Plan Summary (% Spent of Budget YTD)



$ YTD
20.01M
2.76M
1.97M
6.54M
1.89M
4.05M
0.46M
0.38M
1.95M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
September 2026

	9/30/26			9/30/25	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	10,249,592	10,569,214	-3%	10,712,235	-4%
City Occupation Taxes	528,221	563,861	-6%	573,070	-8%
Bad Debt Expense	(18,800)	(22,612)	-17%	(7,400)	154%
Energy Secondary Market Sales	109,289	177,749	-39%	89,873	22%
Transmission of Power for Others	13,216	14,968	-12%	13,132	1%
Broadband Revenue	243,841	245,131	-1%	245,276	-1%
Other Revenue	60,132	75,221	-20%	133,949	-55%
TOTAL OPERATING REVENUES	**11,185,491**	**11,623,531**	**-4%**	**11,760,135**	**-5%**
OPERATING EXPENSES					
Purchased Power	6,318,526	7,343,961	-14%	6,681,012	-5%
Purchased Transmission & Power Admin Costs	959,517	1,087,386	-12%	996,006	-4%
Conservation Program	64,946	26,981	141%	132,709	-51%
Total Power Supply	7,342,988	8,458,328	-13%	7,809,727	-6%
Transmission Operation & Maintenance	4,212	5,877	-28%	5,337	-21%
Distribution Operation & Maintenance	1,342,218	1,178,463	14%	1,313,757	2%
Broadband Expense	81,353	132,517	-39%	87,266	-7%
Customer Accounting, Collection & Information	448,936	417,610	8%	388,480	16%
Administrative & General	717,843	793,655	-10%	716,639	0%
Subtotal before Taxes & Depreciation	2,594,562	2,528,120	3%	2,511,479	3%
Taxes	1,236,297	1,295,653	-5%	1,309,379	-6%
Depreciation & Amortization	1,120,478	1,094,395	2%	1,031,875	9%
Total Other Operating Expenses	4,951,337	4,918,169	1%	4,852,734	2%
TOTAL OPERATING EXPENSES	**12,294,325**	**13,376,496**	**-8%**	**12,662,461**	**-3%**
OPERATING INCOME (LOSS)	**(1,108,834)**	**(1,752,966)**	**-37%**	**(902,325)**	**23%**
NONCAPITAL SUBSIDIES					
Noncapital Subsidies	-	-	n/a	-	n/a
Total Noncapital Subsidies	**-**	**-**	**n/a**	**-**	**n/a**
TOTAL OPERATING INCOME AND NONCAPITAL SUBSIDIES	**(1,108,834)**	**(1,752,966)**	**-37%**	**(902,325)**	**23%**
NONOPERATING REVENUES & EXPENSES					
Interest Income	185,456	166,600	11%	208,380	-11%
Other Income	19,704	18,875	4%	20,702	-5%
Capital Contributions	227,223	316,657	-28%	120,023	89%
Debt Discount/Premium Amortization & Loss on Defeased Debt	42,152	42,059	0%	43,510	-3%
Interest Expense	(283,545)	(283,546)	0%	(296,939)	-5%
Other Expense	-	-	n/a	-	n/a
TOTAL NONOPERATING REVENUES & EXPENSES	**190,988**	**260,645**	**-27%**	**95,677**	**100%**
CHANGE IN NET POSITION	**(917,845)**	**(1,492,321)**	**-38%**	**(806,648)**	**14%**

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	9/30/26			9/30/25	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	106,579,759	109,625,877	-3%	106,961,794	0%
City Occupation Taxes	4,868,401	5,393,799	-10%	4,973,259	-2%
Bad Debt Expense	(172,200)	(216,304)	-20%	(63,900)	169%
Energy Secondary Market Sales	940,026	1,372,786	-32%	3,371,085	-72%
Transmission of Power for Others	118,524	134,712	-12%	132,091	-10%
Broadband Revenue	2,292,778	2,206,175	4%	2,200,185	4%
Other Revenue	1,708,927	1,287,530	33%	1,613,671	6%
TOTAL OPERATING REVENUES	**116,336,214**	**119,804,575**	**-3%**	**119,188,184**	**-2%**
OPERATING EXPENSES					
Purchased Power	56,249,874	59,008,433	-5%	57,697,376	-3%
Purchased Transmission & Power Admin Costs	9,232,692	10,778,209	-14%	9,081,422	2%
Conservation Program	(3,101)	238,100	-101%	(57,296)	-95%
Total Power Supply	65,479,465	70,024,742	-6%	66,721,502	-2%
Transmission Operation & Maintenance	53,241	76,196	-30%	41,888	27%
Distribution Operation & Maintenance	11,404,921	11,555,160	-1%	10,736,686	6%
Broadband Expense	870,814	952,481	-9%	858,584	1%
Customer Accounting, Collection & Information	3,738,284	3,710,190	1%	3,668,873	2%
Administrative & General	7,626,741	7,475,959	2%	7,440,648	3%
Subtotal before Taxes & Depreciation	23,694,001	23,769,986	0%	22,746,679	4%
Taxes	11,729,095	12,271,940	-4%	11,728,304	0%
Depreciation & Amortization	9,944,447	9,849,559	1%	9,158,646	9%
Total Other Operating Expenses	45,367,542	45,891,484	-1%	43,633,629	4%
TOTAL OPERATING EXPENSES	**110,847,008**	**115,916,226**	**-4%**	**110,355,131**	**0%**
OPERATING INCOME (LOSS)	**5,489,206**	**3,888,349**	**41%**	**8,833,053**	**-38%**
NONCAPITAL SUBSIDIES					
Noncapital Subsidies	1,110,000	-	n/a	-	n/a
Total Noncapital Subsidies	**1,110,000**	**-**	**n/a**	**-**	**n/a**
TOTAL OPERATING INCOME AND NONCAPITAL SUBSIDIES	**6,599,206**	**3,888,349**	**70%**	**8,833,053**	**-25%**
NONOPERATING REVENUES & EXPENSES					
Interest Income	1,303,214	1,499,400	-13%	1,804,266	-28%
Other Income	184,296	169,872	8%	207,876	-11%
Capital Contributions	2,750,511	5,609,868	-51%	2,282,263	21%
Debt Discount/Premium Amortization & Loss on Defeased Debt	379,366	378,533	0%	391,593	-3%
Interest Expense	(2,551,908)	(2,551,909)	0%	(2,672,447)	-5%
Other Expense	(91,362)	-	n/a	11	>-200%
TOTAL NONOPERATING REVENUES & EXPENSES	**1,974,116**	**5,105,763**	**-61%**	**2,013,563**	**-2%**
CHANGE IN NET POSITION	**8,573,322**	**8,994,112**	**-5%**	**10,846,616**	**-21%**
TOTAL NET POSITION, BEGINNING OF YEAR	**201,470,228**	**201,470,228**	**0%**	**186,508,843**	**8%**
TOTAL NET POSITION, END OF YEAR	**210,043,550**	**210,464,340**	**0%**	**197,355,459**	**6%**

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2026 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	$11,547,702	$9,322,478	$9,258,084	$9,483,007	$12,261,364	$14,173,478	$15,762,302	$14,521,752	$10,249,592				$106,579,759
City Occupation Taxes	622,669	611,263	496,891	467,320	464,497	506,948	564,750	605,841	528,221				4,868,401
Bad Debt Expense	(15,700)	(11,300)	(11,200)	(17,100)	(23,800)	(24,000)	(25,600)	(24,700)	(18,800)				(172,200)
Energy Secondary Market Sales	137,529	116,037	108,480	42,923	84,079	32,094	156,336	153,260	109,289				940,026
Transmission of Power for Others	13,132	13,132	13,132	13,132	13,132	13,216	13,216	13,216	13,216				118,524
Broadband Revenue	259,047	247,738	293,704	250,362	245,965	261,232	251,563	239,325	243,841				2,292,778
Other Electric Revenue	670,466	137,381	310,975	75,375	84,337	72,809	182,894	114,557	60,132				1,708,927
TOTALOPERATING REVENUES	13,234,845	10,436,730	10,470,066	10,315,020	13,129,574	15,035,777	16,905,461	15,623,250	11,185,491	-	-	-	116,336,214
OPERATING EXPENSES													
Purchased Power	4,445,463	4,468,639	4,798,658	6,059,672	5,623,957	6,946,461	9,489,001	8,099,495	6,318,526				56,249,874
Purchased Transmission & Power Admin Costs	1,089,969	716,984	732,273	701,008	1,003,781	1,408,380	1,391,544	1,229,236	959,517				9,232,692
Conservation Program	(22,948)	14,276	12,462	73,842	49,202	28,517	31,127	(254,525)	64,946				(3,101)
Total Power Supply	5,512,485	5,199,900	5,543,393	6,834,523	6,676,940	8,383,358	10,911,672	9,074,205	7,342,988	-	-	-	65,479,465
Transmission Operation & Maintenance	2,984	4,024	4,149	9,346	2,088	11,617	7,469	7,353	4,212				53,241
Distribution Operation & Maintenance	1,195,667	1,039,652	1,286,295	1,417,576	1,520,818	1,165,230	1,178,238	1,259,226	1,342,218				11,404,921
Broadband Expense	102,592	116,951	99,497	84,119	106,052	94,069	97,900	88,280	81,353				870,814
Customer Accounting, Collection & Information	398,730	405,724	409,796	455,717	408,754	394,983	436,526	379,119	448,936				3,738,284
Administrative & General	927,703	855,036	1,004,173	804,824	910,502	773,235	942,870	690,554	717,843				7,626,741
Subtotal before Taxes & Depreciation	2,627,676	2,421,387	2,803,910	2,771,583	2,948,215	2,439,134	2,663,002	2,424,531	2,594,562	-	-	-	23,694,001
Taxes	1,333,893	1,293,374	1,108,171	1,101,949	1,216,888	1,397,763	1,502,029	1,538,731	1,236,297				11,729,095
Depreciation & Amortization	1,086,449	1,093,456	1,093,263	1,100,290	1,108,160	1,111,902	1,114,841	1,115,606	1,120,478				9,944,447
Total Other Operating Expenses	5,048,018	4,808,218	5,005,344	4,973,822	5,273,264	4,948,800	5,279,872	5,078,869	4,951,337	-	-	-	45,367,542
TOTAL OPERATING EXPENSES	10,560,503	10,008,118	10,548,737	11,808,345	11,950,204	13,332,158	16,191,544	14,153,074	12,294,325	-	-	-	110,847,008
OPERATING INCOME (LOSS)	2,674,341	428,612	(78,671)	(1,493,325)	1,179,370	1,703,619	713,917	1,470,177	(1,108,834)	-	-	-	5,489,206
NONCAPITAL SUBSIDIES													
Noncapital Subsidies	-	-	-	-	-	1,110,000	-	-	-				1,110,000
Total Noncapital Subsidies	-	-	-	-	-	1,110,000	-	-	-	-	-	-	1,110,000
TOTAL OPERATING INCOME AND NONCAPITAL SUBSIDIES	2,674,341	428,612	(78,671)	(1,493,325)	1,179,370	2,813,619	713,917	1,470,177	(1,108,834)	-	-	-	6,599,206
NONOPERATING REVENUES & EXPENSES													
Interest Income	154,310	151,058	126,638	152,006	131,264	111,144	139,384	151,955	185,456				1,303,214
Other Income	19,426	22,887	22,809	12,784	24,773	19,426	19,462	23,025	19,704				184,296
Capital Contributions	139,800	44,681	551,122	502,186	323,935	434,950	289,552	237,062	227,223				2,750,511
Debt Discount & Expense Amortization	42,152	42,152	42,152	42,152	42,152	42,152	42,152	42,152	42,152				379,366
Interest Expense	(283,545)	(283,545)	(283,545)	(283,545)	(283,545)	(283,545)	(283,545)	(283,545)	(283,545)				(2,551,908)
Other Expense	(48,366)	(19,407)	-	(281)	-	(8,156)	(1,784)	(13,369)	-				(91,362)
TOTAL NONOPERATING REV/EXP	23,777	(42,176)	459,174	425,302	238,579	315,970	205,222	157,280	190,988	-	-	-	1,974,116
CHANGE IN NET POSITION	2,698,118	386,436	380,504	(1,068,023)	1,417,948	3,129,590	919,139	1,627,456	(917,845)	-	-	-	8,573,322

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

	9/30/2026	9/30/2025	Increase/(Decrease) Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	38,095,845	54,044,573	($15,948,727)	
Restricted Construction Account	-	-	-	
Investments	12,012,759	12,890,690	(877,931)	
Accounts Receivable, net	12,079,554	11,574,614	504,940	
BPA Prepay Receivable	690,000	690,000	-	
Accrued Interest Receivable	95,060	103,133	(8,073)	
Wholesale Power Receivable	109,289	89,585	19,704	
Accrued Unbilled Revenue	3,493,000	3,395,000	98,000	
Inventory Materials & Supplies	13,685,371	14,834,913	(1,149,542)	
Prepaid Expenses & Option Premiums	642,399	544,838	97,561	
Total Current Assets	**80,903,277**	**98,167,346**	**(17,264,069)**	**-18%**
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	-	-	-	
Other Receivables	820,502	902,558	(82,057)	
Preliminary Surveys	160,210	62,948	97,262	
BPA Prepay Receivable	711,059	1,429,725	(718,666)	
Deferred Purchased Power Costs	675,268	1,253,668	(578,400)	
Pension Asset	4,396,197	3,703,865	692,332	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	6,763,235	**7,352,764**	**(589,529)**	**-8%**
Utility Plant				
Land and Intangible Plant	4,551,296	4,450,196	101,100	
Electric Plant in Service	467,645,044	434,353,366	33,291,678	
Construction Work in Progress	15,698,352	23,765,056	(8,066,704)	
Accumulated Depreciation	(264,135,190)	(254,957,284)	(9,177,906)	
Net Utility Plant	**223,759,501**	**207,611,334**	**16,148,167**	**8%**
Total Noncurrent Assets	**230,522,736**	**214,964,098**	**15,558,638**	**7%**
Total Assets	**311,426,013**	**313,131,444**	**(1,705,431)**	**-1%**
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	5,718,314	5,388,477	329,837	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	-	-	
Total Deferred Outflows of Resources	**5,718,314**	**5,388,477**	**329,837**	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	**317,144,327**	**318,519,921**	**(1,375,594)**	**0%**

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES

	9/30/2026	9/30/2025	Increase/(Decrease) Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Accounts Payable	11,136,200	20,309,477	(9,173,277)	
Customer Deposits	1,915,528	2,080,272	(164,744)	
Accrued Taxes Payable	2,940,123	3,386,517	(446,395)	
Other Current & Accrued Liabilities	4,157,285	4,121,769	35,515	
Accrued Interest Payable	1,417,727	1,484,693	(66,966)	
Revenue Bonds, Current Portion	2,930,000	3,415,000	(485,000)	
Total Current Liabilities	**24,496,862**	**34,797,728**	**(10,300,866)**	**-30%**
NONCURRENT LIABILITIES				
2010 Bond Issue	8,465,000	10,375,000	(1,910,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	18,870,000	19,890,000	(1,020,000)	
2020 Bond Issue	16,925,000	16,925,000	-	
2023 Bond Issue	23,025,000	23,025,000	-	
2026 Bond Issue	-	-	-	
Unamortized Premium & Discount	5,747,454	6,253,291	(505,836)	
Pension Liability	1,049,012	1,539,417	(490,405)	
Deferred Revenue	4,156,173	2,103,180	2,052,993	
BPA Prepay Incentive Credit	322,543	483,799	(161,256)	
Other Liabilities	2,689,107	4,272,231	(1,583,124)	
Total Noncurrent Liabilities	**81,249,289**	**84,866,917**	**(2,597,628)**	**-4%**
Total Liabilities	**105,746,151**	**119,664,645**	**(12,898,494)**	**-12%**
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	13,524	16,227	(2,703)	
Pension Deferred Inflow	1,341,101	1,483,590	(142,489)	
Accumulated Increase in Fair Value of Hedging Derivatives	-	-	-	
Total Deferred Inflows of Resources	**1,354,625**	**1,499,817**	**(145,192)**	**-10%**
NET POSITION				
Net Investment in Capital Assets	170,808,523	127,711,817	43,096,706	
Restricted for Debt Service	-	-	-	
Restricted for Pension Asset	4,396,197	3,703,865	692,332	
Unrestricted	34,838,831	65,939,778	(31,100,947)	
Total Net Position	**210,043,550**	**197,355,459**	**12,688,091**	**6%**
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	**317,144,327**	**318,519,921**	**(1,375,594)**	**0%**
CURRENT RATIO: **(Current Assets / Current Liabilities)**	**3.30:1**	**2.82:1**		
WORKING CAPITAL: **(Current Assets less Current Liabilities)**	**56,406,414**	**$63,369,618**	**($6,963,204)**	**-11%**

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	9/30/2026					9/30/2025		
	ACTUAL		BUDGET		PCT VAR	ACTUAL		PCT VAR
ENERGY SALES RETAIL - REVENUE								
Residential	$5,106,776		$5,194,843		-2%	$5,467,618		-7%
Small General Service	946,121		947,266		0%	951,540		-1%
Medium General Service	1,397,780		1,461,435		-4%	1,553,902		-10%
Large General Service	1,176,410		1,145,797		3%	1,297,993		-9%
Large Industrial	228,284		266,313		-14%	259,244		-12%
Small Irrigation	127,484		152,974		-17%	141,867		-10%
Large Irrigation	2,164,526		2,292,810		-6%	2,123,794		2%
Street Lights	19,337		19,511		-1%	19,015		2%
Security Lights	20,031		25,260		-21%	18,530		8%
Unmetered Accounts	21,842		22,006		-1%	19,732		11%
Billed Revenues Before Taxes & Unbilled Revenue	**$11,208,591**		**$11,528,214**		**-3%**	**$11,853,235**		**-5%**
Unbilled Revenue	(959,000)		(959,000)		0%	(1,141,000)		-16%
Energy Sales Retail Subtotal	**$10,249,591**		**$10,569,214**		**-3%**	**$10,712,235**		**-4%**
City Occupation Taxes	528,222		563,861		-6%	573,070		-8%
Bad Debt Expense (0.15% of retail sales)	(18,800)		(22,612)		-17%	(7,400)		154%
TOTAL SALES - REVENUE	**$10,759,013**		**$11,110,463**		**-3%**	**$11,277,905**		**-5%**
ENERGY SALES RETAIL - kWh		aMW		aMW			aMW	
Residential	51,795,706	71.9	53,762,726	74.7	-4%	58,758,057	81.6	-12%
Small General Service	12,181,406	16.9	12,292,411	17.1	-1%	12,602,833	17.5	-3%
Medium General Service	18,231,052	25.3	19,316,428	26.8	-6%	20,300,416	28.2	-10%
Large General Service	16,941,140	23.5	17,612,570	24.5	-4%	18,796,460	26.1	-10%
Large Industrial	3,467,520	4.8	4,540,484	6.3	-24%	4,358,120	6.1	-20%
Small Irrigation	1,665,583	2.3	2,101,049	2.9	-21%	1,958,103	2.7	-15%
Large Irrigation	32,327,716	44.9	37,072,892	51.5	-13%	33,997,614	47.2	-5%
Street Lights	209,162	0.3	210,513	0.3	-1%	209,418	0.3	0%
Security Lights	50,144	0.1	51,881	0.1	-3%	51,818	0.1	-3%
Unmetered Accounts	266,367	0.4	268,362	0.4	-1%	264,847	0.4	1%
TOTAL kWh BILLED	**137,135,796**	190.5	**147,229,316**	204.5	**-7%**	**151,297,686**	210.1	**-9%**
NET POWER COST								
BPA Resource Costs								
Net Customer Charge	$4,657,266		$4,657,266		0%	$4,483,355		4%
Load Shaping	32,899		771,142		-96%	379,540		-91%
Demand	601,116		833,326		-28%	963,326		-38%
Tier 2 Short Term	542,635		542,635		0%	497,308		9%
BPA Reserve Credit/Surcharge	115,633		115,633		0%	-		n/a
Subtotal	5,949,549		6,920,002		-14%	6,323,529		-6%
Non-BPA Resources	368,977		423,959		-13%	357,483		3%
Transmission	851,155		979,603		-13%	904,538		-6%
Power Admin Costs	108,362		107,783		1%	91,468		18%
Conservation Program	64,945		26,981		141%	132,709		-51%
Gross Power Costs	7,342,988		8,458,328		-13%	7,809,727		-6%
Less Secondary Market Sales-Energy	(109,289)		(177,749)		-39%	(89,873)		22%
Less Transmission of Power for Others	(13,216)		(14,968)		-12%	(13,132)		1%
NET POWER COSTS	**$7,220,483**		**$8,265,611**		**-13%**	**7,706,722**		**-6%**
NET POWER - kWh								
BPA Resources		aMW		aMW			aMW	
Load Following	122,721,615	170.4	135,498,445	188.2	-9%	139,558,875	193.8	-12%
Subtotal	122,721,615	170.4	135,498,445	188.2	-9%	139,558,875	193.8	-12%
Non-BPA Resources	2,785,000	3.9	3,985,946	5.5	-30%	2,687,000	3.7	4%
Gross Power kWh	125,506,615	174.3	139,484,391	193.7	-10%	142,245,875	197.6	-12%
Less Secondary Market Sales	(2,394,000)	(3.3)	(3,387,626)	(4.7)	-29%	(2,534,000)	(3.5)	-6%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	-	-	n/a
NET POWER - kWh	**123,112,615**	171.0	**136,096,765**	189.0	**-10%**	**139,711,875**	194.0	**-12%**
COST PER MWh: (dollars)								
Gross Power Cost (average)	$58.51		$60.64		-4%	$54.90		7%
Net Power Cost	$58.65		$60.73		-3%	$55.16		6%
BPA Power Cost	$48.48		$51.07		-5%	$45.31		7%
Secondary Market Sales	$45.65		$52.47		-13%	$35.47		29%
ACTIVE SERVICE LOCATIONS:								
Residential	49,880					49,214		1%
Small General Service	5,720					5,659		1%
Medium General Service	708					718		-1%
Large General Service	94					93		1%
Large Industrial	4					5		-20%
Small Irrigation	533					543		-2%
Large Irrigation	435					435		0%
Street Lights	8					8		0%
Security Lights	1,788					1,797		-1%
Unmetered Accounts	404					400		1%
TOTAL	**59,574**					**58,872**		**1%**

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	9/30/2026					9/30/2025		
	ACTUAL		BUDGET		PCT VAR	ACTUAL		PCT VAR
ENERGY SALES RETAIL - REVENUE								
Residential	$50,386,958		$53,263,157		-5%	$51,028,478		-1%
Small General Service	8,026,382		8,200,743		-2%	7,901,163		2%
Medium General Service	11,631,083		12,042,400		-3%	12,189,123		-5%
Large General Service	9,480,756		9,212,292		3%	9,985,679		-5%
Large Industrial	2,619,359		2,735,991		-4%	2,653,759		-1%
Small Irrigation	964,197		1,045,549		-8%	1,004,718		-4%
Large Irrigation	23,587,177		23,182,662		2%	22,412,893		5%
Street Lights	172,637		175,596		-2%	168,779		2%
Security Lights	173,842		227,338		-24%	164,288		6%
Unmetered Accounts	188,367		191,150		-1%	173,914		8%
Billed Revenues Before Taxes & Unbilled Revenue	**$107,230,758**		**$110,276,877**		**-3%**	**$107,682,794**		**0%**
Unbilled Revenue	(651,000)		(651,000)		0%	(721,000)		-10%
Energy Sales Retail Subtotal	**$106,579,758**		**$109,625,877**		**-3%**	**$106,961,794**		**0%**
City Occupation Taxes	4,868,401		5,393,799		-10%	4,973,259		-2%
Bad Debt Expense (0.15% of retail sales)	(172,200)		(216,304)		-20%	(63,900)		169%
TOTAL SALES - REVENUE	**$111,275,959**		**$114,803,372**		**-3%**	**$111,871,153**		**-1%**
ENERGY SALES RETAIL - kWh		aMW		aMW			aMW	
Residential	532,988,094	81.3	571,457,908	87.2	-7%	567,836,931	86.7	-6%
Small General Service	103,248,639	15.8	106,015,591	16.2	-3%	105,400,529	16.1	-2%
Medium General Service	154,202,437	23.5	161,687,557	24.7	-5%	165,089,238	25.2	-7%
Large General Service	136,164,480	20.8	139,782,115	21.3	-3%	147,485,560	22.5	-8%
Large Industrial	45,912,120	7.0	48,557,701	7.4	-5%	48,079,400	7.3	-5%
Small Irrigation	13,107,104	2.0	14,333,660	2.2	-9%	14,186,878	2.2	-8%
Large Irrigation	401,355,487	61.3	397,757,820	60.7	1%	389,810,333	59.5	3%
Street Lights	1,882,679	0.3	1,871,895	0.3	1%	1,884,896	0.3	0%
Security Lights	456,374	0.1	479,059	0.1	-5%	473,122	0.1	-4%
Unmetered Accounts	2,394,311	0.4	2,403,909	0.4	0%	2,383,623	0.4	0%
TOTAL kWh BILLED	**1,391,711,725**	212.4	**1,444,347,215**	220.4	**-4%**	**1,442,630,510**	220.2	**-4%**
NET POWER COST								
BPA Resource Costs								
Net Customer Charge	$41,635,135		$41,635,135		0%	$40,073,285		4%
Load Shaping	1,139,689		3,403,342		-67%	4,348,784		-74%
Demand	2,168,604		3,552,184		-39%	3,740,943		-42%
Tier 2 Short Term	4,937,225		4,937,225		0%	4,524,813		9%
BPA Reserve Credit/Surcharge	1,343,279		1,343,279		0%	-		n/a
Subtotal	$51,223,932		$54,871,165		-7%	$52,687,825		-3%
Non-BPA Resources	5,025,942		4,137,268		21%	5,009,552		0%
Transmission	8,166,700		9,616,401		-15%	8,013,963		2%
Power Admin Costs	1,065,992		1,161,808		-8%	1,067,459		0%
Conservation Program	(3,100)		238,100		-101%	(57,297)		-95%
Gross Power Costs	$65,479,466		$70,024,742		-6%	$66,721,502		-2%
Less Secondary Market Sales-Energy	(940,026)		(1,372,786)		-32%	(3,371,085)		-72%
Less Transmission of Power for Others	(118,524)		(134,712)		-12%	(132,091)		-10%
NET POWER COSTS	**$64,420,916**		**$68,517,244**		**-6%**	**$63,218,326**		**2%**
NET POWER - kWh								
BPA Resources		aMW		aMW			aMW	
Load Following	1,405,465,894	214.5	1,458,365,367	222.6	-4%	1,473,250,507	224.9	-5%
Subtotal	1,405,465,894	214.5	1,458,365,367	222.6	-4%	1,473,250,507	224.9	-5%
Non-BPA Resources	33,844,000	5.2	42,693,874	6.5	-21%	41,493,999	6.3	-18%
Gross Power kWh	1,439,309,894	219.7	1,501,059,241	229.1	-4%	1,514,744,506	231.2	-5%
Less Secondary Market Sales	(31,992,000)	(4.9)	(33,876,144)	(5.2)	-6%	(34,818,999)	(5.3)	-8%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	-	-	n/a
NET POWER - kWh	**1,407,317,894**	214.8	**1,467,183,097**	223.9	**-4%**	**1,479,925,507**	225.9	**-5%**
COST PER MWh: (dollars)								
Gross Power Cost (average)	$45.49		$46.65		-2%	$44.05		3%
Net Power Cost	$45.78		$46.70		-2%	$42.72		7%
BPA Power Cost	$36.45		$37.63		-3%	$35.76		2%
Secondary Market Sales	$29.38		$40.52		-27%	$96.82		-70%
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	49,631					48,946		1%
Small General Service	5,708					5,638		1%
Medium General Service	706					718		-2%
Large General Service	94					91		3%
Large Industrial	5					5		0%
Small Irrigation	534					542		-2%
Large Irrigation	431					435		-1%
Street Lights	8					8		0%
Security Lights	1,793					1,802		-1%
Unmetered Accounts	403					400		1%
TOTAL	**59,313**					**58,585**		**1%**

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982	52,176,641	40,216,179	59,107,430	77,977,720	763,030,736
2024	98,308,226	87,043,571	61,561,914	46,526,203	42,655,315	45,556,010	60,702,037	65,583,493	51,721,022	41,739,764	53,429,455	77,482,885	732,309,895
2025	84,089,674	98,903,842	61,583,270	47,257,821	40,245,781	51,440,684	60,774,760	64,783,042	58,758,057	43,039,735	52,608,673	65,084,364	728,569,703
2026	80,908,284	79,343,438	56,482,436	47,918,371	43,785,199	49,471,631	58,627,097	64,655,932	51,795,706				532,988,094
Small General Service													
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689	12,024,348	9,788,931	10,469,294	11,883,639	135,368,683
2024	13,628,660	13,000,086	10,576,583	9,643,817	9,971,494	10,826,041	12,743,238	13,982,673	11,913,828	10,148,743	9,953,729	11,812,190	138,201,082
2025	12,421,604	13,651,888	10,029,403	9,385,555	9,663,893	11,434,786	12,650,033	13,560,534	12,602,833	9,817,865	9,593,744	10,350,965	135,163,103
2026	11,800,258	11,874,923	9,693,338	9,733,732	9,998,480	11,296,270	12,763,707	13,906,525	12,181,406				103,248,639
Medium General Service													
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877	18,539,325	18,985,989	18,141,531	18,501,938	210,964,072
2024	19,150,074	18,451,533	16,206,622	15,939,729	16,141,652	16,955,392	18,665,320	20,037,071	19,287,770	19,967,616	18,400,810	19,341,723	218,545,312
2025	19,166,618	20,208,262	16,610,362	15,610,050	15,919,846	18,141,814	18,987,337	20,144,533	20,300,416	18,363,362	17,358,494	17,337,785	218,148,879
2026	18,067,153	17,598,379	15,263,347	15,384,867	15,737,815	17,097,605	17,644,121	19,178,098	18,231,052				154,202,437
Large General Service													
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860	18,752,140	19,611,900	17,896,220	17,725,720	222,700,200
2024	17,655,900	17,927,380	17,195,980	16,941,340	16,090,240	16,345,420	16,243,880	17,654,000	17,096,680	17,049,760	15,712,320	15,873,120	201,786,020
2025	15,580,300	15,625,880	14,891,500	15,900,580	14,993,140	16,372,660	17,054,660	18,270,380	18,796,460	18,617,800	16,919,020	15,814,440	198,836,820
2026	15,814,340	14,790,080	14,368,200	14,385,120	13,972,220	14,355,700	14,733,520	16,804,160	16,941,140				136,164,480
Large Industrial													
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240	4,026,080	3,573,320	5,821,280	6,082,640	63,252,200
2024	5,858,760	5,165,720	5,725,320	5,260,680	5,816,520	5,723,680	4,986,360	5,554,040	5,279,640	4,495,760	5,443,200	5,135,120	64,444,800
2025	5,731,080	5,138,760	5,587,000	5,388,320	5,574,440	5,038,840	5,486,280	5,776,560	4,358,120	5,353,800	5,434,280	5,595,640	64,463,120
2026	5,752,920	5,101,720	5,239,560	5,316,120	5,395,600	4,095,720	5,667,520	5,875,440	3,467,520				45,912,120
Small Irrigation													
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209	2,042,683	998,175	160,541	78,630	15,472,483
2024	91,996	74,337	176,989	1,010,410	2,110,765	2,553,549	3,133,044	2,971,652	2,196,449	1,273,955	180,284	73,610	15,847,040
2025	61,264	74,116	107,394	803,041	2,267,402	2,921,223	3,051,970	2,942,365	1,958,103	891,753	115,192	72,666	15,266,489
2026	60,558	73,268	164,217	854,135	2,058,638	2,514,189	2,968,274	2,748,242	1,665,583				13,107,104
Large Irrigation													
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215	29,713,212	16,286,468	1,755,778	217,035	421,326,700
2024	408,929	267,405	9,391,846	30,018,081	53,797,565	89,567,773	100,382,311	80,614,119	38,408,714	24,508,739	3,651,754	327,474	431,344,710
2025	211,469	226,149	3,368,808	21,748,983	59,341,954	96,677,236	99,040,073	75,198,047	33,997,614	18,708,337	2,248,792	386,938	411,154,400
2026	209,698	196,709	8,374,613	24,985,550	64,143,565	93,946,932	96,893,357	80,277,347	32,327,716				401,355,487

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403	200,508	220,142	210,329	210,297	2,524,769
2024	210,215	209,747	209,644	209,575	209,543	209,573	209,571	209,571	209,526	209,491	209,491	209,491	2,515,438
2025	209,484	209,431	209,429	209,429	209,429	209,429	209,429	209,418	209,418	209,435	209,433	209,399	2,513,163
2026	209,211	209,205	209,205	209,205	209,205	209,162	209,162	209,162	209,162				1,882,679
Security Lights													
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974	58,186	58,378	57,439	56,793	711,312
2024	56,492	56,039	55,737	55,583	55,397	55,346	55,113	54,617	54,588	54,140	54,508	53,701	661,261
2025	53,395	53,057	52,994	52,584	52,510	52,414	52,156	52,194	51,818	51,733	51,464	51,254	627,573
2026	51,536	51,199	50,877	50,710	50,539	50,534	50,493	50,342	50,144				456,374
Unmetered													
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689	259,756	261,663	261,436	261,436	3,089,631
2024	262,229	262,621	262,838	262,838	264,400	264,177	264,177	264,177	264,177	264,780	264,847	264,847	3,166,108
2025	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847	265,562	3,178,879
2026	265,517	265,709	265,610	265,410	265,842	266,274	266,414	267,168	266,367				2,394,311
Total													
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	137,792,879	110,001,145	113,881,278	132,995,848	1,838,440,786
2024	155,631,481	142,458,439	121,363,473	125,868,256	147,112,891	188,056,961	217,385,051	206,925,413	146,432,394	119,712,748	107,300,398	130,574,161	1,808,821,666
2025	137,789,735	154,356,232	112,705,007	116,621,210	148,533,242	202,553,933	217,571,545	201,201,920	151,297,686	115,318,667	104,803,939	115,169,013	1,777,922,129
2026	133,139,475	129,504,630	110,111,403	119,103,220	155,617,103	193,304,017	209,823,665	203,972,416	137,135,796	-	-	-	1,391,711,725

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH

	BALANCE 8/31/2026	ADDITIONS	RETIREMENTS	BALANCE 9/30/2026
INTANGIBLE PLANT:				
Organizations	$28,379	-	-	$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	**$67,479**	**-**	**-**	**67,479**
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	-	-	-	-
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	508,519	-	-	508,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	**508,519**	**-**	**-**	**508,519**
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	2,533,924	-	-	2,533,924
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	14,733,898	10,432	(2,755)	14,741,575
Overhead Conductor & Devices	8,147,752	-	-	8,147,752
TOTAL	**25,853,693**	**10,432**	**(2,755)**	**25,861,370**
DISTRIBUTION PLANT:				
Land & Land Rights	2,810,281	395	-	2,810,676
Structures & Improvements	295,502	-	-	295,502
Station Equipment	63,053,337	-	-	63,053,337
Poles, Towers & Fixtures	32,224,158	45,182	(9,716)	32,259,624
Overhead Conductor & Devices	21,648,029	(21,382)	(8,690)	21,617,957
Underground Conduit	56,770,084	235,817	(4,157)	57,001,744
Underground Conductor & Devices	71,740,851	389,933	(53,268)	72,077,516
Line Transformers	50,004,319	(20,563)	(131,542)	49,852,214
Services-Overhead	3,649,652	14,249	-	3,663,901
Services-Underground	26,328,984	73,120	-	26,402,104
Meters	13,902,633	47,070	(120,334)	13,829,369
Security Lighting	915,050	-	-	915,050
Street Lighting	758,926	-	-	758,926
SCADA System	4,612,473	33,226	-	4,645,699
TOTAL	**348,714,279**	**797,047**	**(327,707)**	**349,183,619**
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	21,548,201	-	-	21,548,201
Information Systems & Technology	12,981,986	607,448	(8,556)	13,580,878
Transportation Equipment	12,849,311	58,879	-	12,908,190
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	689,869	10,580	(26,950)	673,499
Laboratory Equipment	959,368	-	-	959,368
Communication Equipment	2,179,214	-	-	2,179,214
Broadband Equipment	32,429,325	96,700	(31,082)	32,494,943
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,543,920	-	-	9,543,920
TOTAL	**95,507,896**	**773,607**	**(66,588)**	**96,214,915**
TOTAL ELECTRIC PLANT ACCOUNTS	**470,651,866**	**1,581,086**	**(397,050)**	**471,835,902**
PLANT HELD FOR FUTURE USE	**360,438**	**-**	**-**	**360,438**
CONSTRUCTION WORK IN PROGRESS	**14,921,341**	**777,011**	**-**	**15,698,352**
TOTAL CAPITAL	**485,933,645**	**2,358,097**	**(397,050)**	**$487,894,692**

$2,380,901	**Budget**

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE

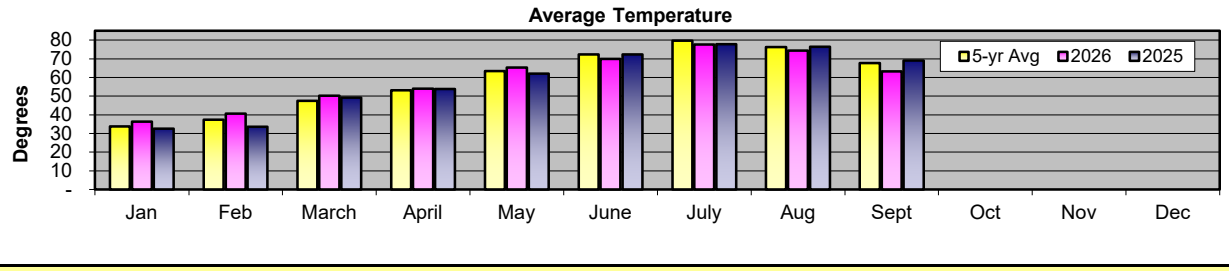
	BALANCE 12/31/2025	ADDITIONS	RETIREMENTS	BALANCE 9/30/2026
INTANGIBLE PLANT:				
Organizations	$28,379	-	-	$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	**$67,479**	**-**	**-**	**67,479**
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	(1,141,911)	-
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	(115,000)	508,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	**1,765,430**	**-**	**(1,256,911)**	**508,519**
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	2,522,718	11,206	-	2,533,924
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	14,326,042	497,070	(81,537)	14,741,575
Overhead Conductor & Devices	8,147,584	18,391	(18,223)	8,147,752
TOTAL	**25,434,463**	**526,667**	**(99,760)**	**25,861,370**
DISTRIBUTION PLANT:				
Land & Land Rights	2,716,238	94,438	-	2,810,676
Structures & Improvements	295,502	-	-	295,502
Station Equipment	62,499,803	582,387	(28,853)	63,053,337
Poles, Towers & Fixtures	31,274,135	1,084,757	(99,268)	32,259,624
Overhead Conductor & Devices	20,887,168	788,369	(57,580)	21,617,957
Underground Conduit	55,377,655	1,654,398	(30,309)	57,001,744
Underground Conductor & Devices	69,920,398	2,364,526	(207,408)	72,077,516
Line Transformers	48,702,257	1,281,499	(131,542)	49,852,214
Services-Overhead	3,594,577	69,324	-	3,663,901
Services-Underground	25,687,334	714,770	-	26,402,104
Meters	13,344,478	724,291	(239,400)	13,829,369
Security Lighting	917,435	3,327	(5,712)	915,050
Street Lighting	758,926	-	-	758,926
SCADA System	4,400,907	306,082	(61,290)	4,645,699
TOTAL	**340,376,813**	**9,668,168**	**(861,362)**	**349,183,619**
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	21,648,305	80,077	(180,181)	21,548,201
Information Systems & Technology	11,684,646	2,308,170	(411,938)	13,580,878
Transportation Equipment	12,469,289	444,088	(5,187)	12,908,190
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	676,788	28,508	(31,797)	673,499
Laboratory Equipment	999,319	18,225	(58,176)	959,368
Communication Equipment	2,131,324	47,890	-	2,179,214
Broadband Equipment	31,056,430	1,552,061	(113,548)	32,494,943
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,543,920	-	-	9,543,920
TOTAL	**92,536,723**	**4,479,019**	**(800,827)**	**96,214,915**
TOTAL ELECTRIC PLANT ACCOUNTS	**460,180,908**	**14,673,854**	**(3,018,860)**	**471,835,902**
PLANT HELD FOR FUTURE USE	**360,438**	**-**	**-**	**360,438**
CONSTRUCTION WORK IN PROGRESS	**10,358,982**	**5,339,370**	**-**	**15,698,352**
TOTAL CAPITAL	**470,900,328**	**20,013,224**	**($3,018,860)**	**$487,894,692**

$23,371,979	**Budget**

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS

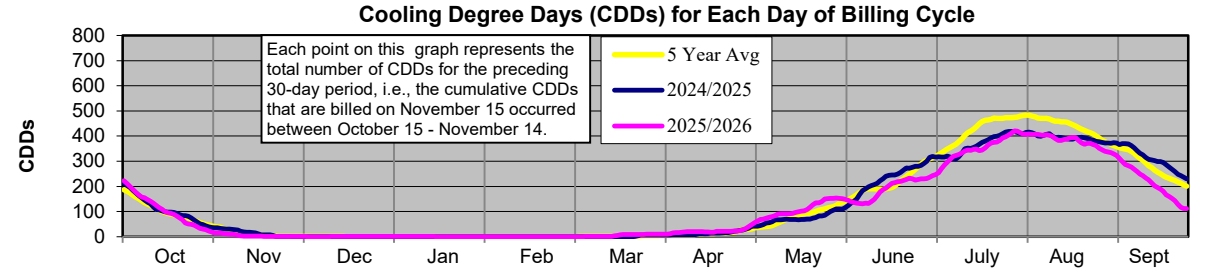
	YTD 9/30/2026	Monthly 9/30/2026
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	$115,922,724	$15,181,743
Cash Paid to Suppliers and Counterparties	(70,707,835)	(8,942,527)
Cash Paid to Employees	(15,541,071)	(1,630,450)
Taxes Paid	(12,716,408)	(1,546,150)
Net Cash Provided by Operating Activities	**16,957,410**	**3,062,616**
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	-	-
Net Cash Used by Noncapital Financing Activities	**-**	**-**
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(19,857,015)	(2,321,462)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	
Bond Principal Paid	-	-
Bond Interest Paid	(1,591,357)	-
Contributions in Aid of Construction	2,750,511	227,223
Sale of Assets	124,470	8,903
Net Cash Used by Capital and Related Financing Activities	**(18,573,391)**	**(2,085,336)**
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	1,403,667	216,551
Proceeds from Sale of Investments	6,859,320	944,590
Purchase of Investments	(7,032,727)	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	**1,230,260**	**1,161,141**
NET INCREASE (DECREASE) IN CASH	**(385,721)**	**2,138,421**
CASH BALANCE, BEGINNING	**$38,481,567**	**$35,957,425**
CASH BALANCE, ENDING	**$38,095,846**	**$38,095,846**
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	$6,599,206	($1,108,834)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	9,944,447	1,120,478
Unbilled Revenues	651,000	959,000
Misellaneous Other Revenue & Receipts	15,788	-
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(1,103,343)	3,037,251
Decrease (Increase) in BPA Prepay Receivable	545,516	60,644
Decrease (Increase) in Inventories	556,073	191,210
Decrease (Increase) in Prepaid Expenses	73,486	74,369
Decrease (Increase) in Wholesale Power Receivable	(24,528)	43,971
Decrease (Increase) in Miscellaneous Assets	71,845	-
Decrease (Increase) in Prepaid Expenses and Other Charges	433,800	48,200
Decrease (Increase) in Deferred Derivative Outflows	-	-
Increase (Decrease) in Deferred Derivative Inflows	-	-
Increase (Decrease) in Accounts Payable	290,444	(1,023,592)
Increase (Decrease) in Accrued Taxes Payable	(987,313)	(309,853)
Increase (Decrease) in Customer Deposits	(214,837)	8,066
Increase (Decrease) in BPA Prepay Incentive Credit	(120,942)	(13,438)
Increase (Decrease) in Other Current Liabilities	137,107	(226,216)
Increase (Decrease) in Other Credits	89,661	201,360
Net Cash Provided by Operating Activities	**$16,957,410**	**$3,062,616**

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
September 30, 2026

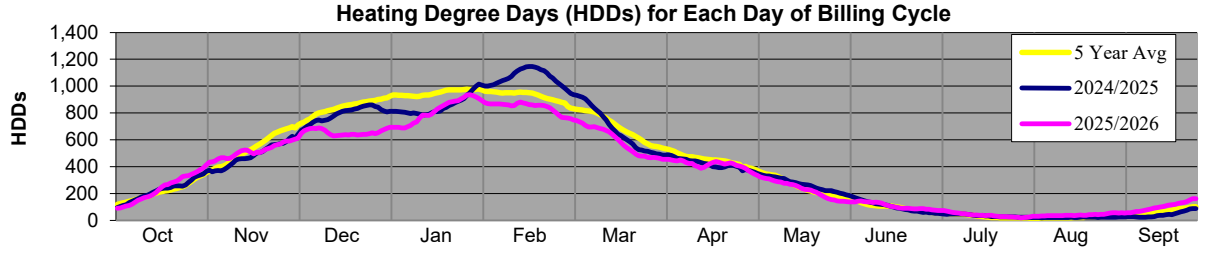


Average Temperature													
Year	**Jan**	**Feb**	**March**	**April**	**May**	**June**	**July**	**Aug**	**Sept**	**Oct**	**Nov**	**Dec**	**Annual**
2026	36.2	40.5	50.2	53.9	65.2	69.9	77.5	74.4	63.2				59.0
2025	32.5	33.6	49.2	53.8	62.0	72.2	77.7	76.3	69.0				58.5
5-yr Avg	33.6	37.3	47.4	53.1	63.3	72.2	79.7	76.3	67.6				58.9

Precipitation													
Year	**Jan**	**Feb**	**March**	**April**	**May**	**June**	**July**	**Aug**	**Sept**	**Oct**	**Nov**	**Dec**	**Annual**
2026	0.31	1.38	0.49	1.11	0.06	0.12	-	0.09	0.33				3.89
2025	0.91	1.03	1.22	0.50	0.90	-	-	0.07	0.20				4.83
5-yr Avg	0.72	0.51	0.59	0.67	0.58	0.37	0.07	0.08	0.21				3.79



Cooling Degree Days by Month													
Year	**Jan**	**Feb**	**March**	**April**	**May**	**June**	**July**	**Aug**	**Sept**	**Oct**	**Nov**	**Dec**	**Total**
2026	-	-	10	28	153	226	412	346	104				1,277
2025	-	-	6	26	110	273	419	372	210				1,416
5-yr Avg	-	0	5	27	121	280	475	383	185				1,476
Cumulative CDDs in Billing Cycle													
2026	10	-	129	535	2,884	5,285	9,965	12,178	7,018				38,004
2025	-	-	35	342	1,937	6,068	10,774	12,298	9,598				41,052
5-yr Avg	0	1	50	334	2,151	5,702	12,240	14,025	8,825				43,328



Heating Degree Days by Month													
Year	**Jan**	**Feb**	**March**	**April**	**May**	**June**	**July**	**Aug**	**Sept**	**Oct**	**Nov**	**Dec**	**Total**
2026	893	687	467	363	146	79	23	55	157				2,871
2025	1,008	880	496	363	203	57	23	23	90				3,142
5-yr Avg	972	779	551	385	173	63	18	34	106				3,081
Cumulative HDDs in Billing Cycle													
2026	25,112	23,908	19,329	12,858	8,193	3,556	1,529	1,109	2,820				98,414
2025	26,266	30,009	22,560	13,098	8,980	3,656	1,225	668	1,229				107,691
5-yr Avg	29,401	26,464	22,526	14,208	8,715	3,460	1,210	640	1,816				108,439

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY

September Highlights

In September: A new cellular site in Benton City was turned up on 10G circuits, 5 year terms. A cellular site in Prosser was upgraded to 10Gig on new 5 year term. There are three new Access Internet customers. A customer disconnected an Access Internet circuit and has transitioned over to the new HFG Trust circuits. A customer in West Richland moved and terminated his Access Internet circuit.

	2026	A C T U A L S														
	Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES																
Ethernet	**1,502,476**	$124,108	$129,013	$119,566	$116,479	$117,740	$117,899	$118,367	$116,757	$116,395				$1,076,325	**426,151**	
Non-Recurring Charges - Ethernet	**-**	8,000	1,000	48,264	-	5,500	12,600	1,500	-	5,000				81,864	**(81,864)**	
TDM	**36,000**	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000				27,000	**9,000**	
Wireless	**-**	-	-	-	-	-	-	-	-	-				-	**-**	
Internet Transport Service	**94,673**	9,044	8,255	8,341	8,231	7,529	7,784	8,188	7,564	7,061				71,995	**22,678**	
Fixed Wireless	**6,365**	518	518	518	518	503	493	468	468	468				4,472	**1,893**	
Access Internet	**601,232**	52,287	52,298	52,427	52,699	52,759	52,959	53,473	53,546	53,351				475,798	**125,434**	
Non-Recurring Charges - AI	**-**	2,000	500	1,500	2,250	-	6,400	500	-	575				13,725	**(13,725)**	
Broadband Revenue - Other	**701,998**	60,089	53,154	60,089	67,185	58,935	60,098	66,067	57,990	57,990				541,598	**160,400**	
Subtotal	**2,942,744**	259,047	247,738	293,704	250,362	245,965	261,232	251,563	239,325	243,841	-	-	-	2,292,778		
NoaNet Maintenance Revenue	**-**	-	-	-	-	-	-	-	-	-	-	-	-	-		
Bad Debt Expense	**-**	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Operating Revenues	**2,942,744**	259,047	247,738	293,704	250,362	245,965	261,232	251,563	239,325	243,841	-	-	-	$2,292,778	**649,966**	**42,318,785**
OPERATING EXPENSES																
General Expenses[3]	**1,178,145**	93,900	89,394	93,243	79,936	84,196	89,166	86,172	83,007	81,353				$780,366		
Other Maintenance	**132,000**	7,233	29,018	6,254	4,183	21,856	2,151	11,728	8,026	-				$90,448		
NOC Maintenance	**-**	-	-	-	-	-	-	-	-	-	-	-	-	-		
Wireless Maintenance	**-**	-	-	-	-	-	-	-	-	-	-	-	-	-		
Subtotal	**1,310,145**	101,132	118,411	99,497	84,119	106,052	91,316	97,900	91,033	81,353	-	-	-	$870,814	**439,331**	**20,418,128**
NoaNet Maintenance Expense	**-**	-	-	-	-	-	-	-	-	-	-	-	-	$0	**-**	
Depreciation	**1,200,000**	92,055	92,273	92,058	91,844	91,956	91,952	90,700	90,772					$733,609	**466,391**	**19,134,374**
Total Operating Expenses	**2,510,145**	193,187	210,684	191,554	175,963	198,009	183,268	188,600	181,804	81,353	-	-	-	$1,604,423	**905,722**	**39,552,502**
OPERATING INCOME (LOSS)	**432,599**	65,860	37,054	102,150	74,400	47,957	77,964	62,963	57,520	162,488	-	-	-	$688,355	**(255,756)**	**2,766,283**
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit[1]	**(332,532)**	(12,082)	(11,723)	(11,298)	(10,694)	(10,420)	(10,097)	(9,490)	(9,152)	(8,707)				($93,663)	**(238,869)**	**(8,345,628)**
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	-	307	307	307	103,595	307	49,173	82,862	16,143	1,893				$254,895	**(254,895)**	**6,596,879**
BTOP	**-**	-	-	-	-	-	-	-	-	-	-	-	-	-	**-**	**2,282,671**
INTERNAL NET INCOME (LOSS)	**$100,067**	$54,085	25,638	91,159	167,301	37,844	117,040	136,335	64,511	155,674	-	-	-	$849,587	**($749,520)**	**3,300,205**
NOANET COSTS																
Member Assessments	**-**	-	-	-	-	-	-	-	-	-	-	-	-	-		$3,159,092
Membership Support	**-**	-	-	-	-	-	-	-	-	-	-			$0		145,170
Total NoaNet Costs	**-**	-	-	-	-	-	-	-	-	-	-	-	-	$0	**$0**	**$3,304,262**
CAPITAL EXPENDITURES	**$1,445,307**	$63,645	$10,029	$52,725	$68,621	$48,954	$111,387	$34,074	$51,858	$16,113				$457,405	**$987,902**	**$31,216,101**
NET CASH (TO)/FROM BROADBAND[2]	**$187,292**	$94,577	119,605	141,790	201,218	91,266	107,703	202,451	112,577	148,268	-	-	-	$1,219,454	**1,032,162**	**($3,740,156)**
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	**$187,292**	94,577	119,605	141,790	201,218	91,266	107,703	202,451	112,577	148,268	-	-	-	$1,219,454	**1,032,162**	**($435,894)**

Notes Receivable	Beginning Balance													Ending Balance
Notes Receivable	838,020	-	-	-	(90,568.95)	-	-	-	-	-	-	-	-	**747,451**

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System

Payroll Report

Pay Period Ending September 20, 2026

Headcount

Directorate / Department	2026 Budget	2026 Actual	Over (Under) Actual to Budget
Executive Administration & Finance			
Executive	4.00	4.00	-
Human Resources	3.00	4.00	1.00
Finance & Business Services	3.00	3.00	-
Accounting	6.00	6.00	-
Procurement	3.00	3.00	-
Communications & Customer Engagement	3.00	3.00	-
Treasury & Customer Service			
Customer Service	15.00	15.00	-
Treasury & Risk Management	3.00	3.00	-
Power Management			
Power Management	3.00	4.00	1.00
Energy Programs	4.00	4.00	-
Engineering			
Engineering	8.00	9.00	1.00
Customer Engineering	10.00	10.00	-
Operations			
Operations	7.00	6.00	(1.00)
Supt. Of Transmission & Distribution	35.00	36.00	1.00
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	7.00	1.00
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	5.00	1.00
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	6.00	5.00	(1.00)
System Applications	8.00	9.00	1.00
Data Management	4.00	4.00	-
Total Positions	**149.00**	**154.00**	**5.00**

Contingent Positions

Position	Department	Hours 2026 Budget	Hours September	Hours 2026 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,560	192	104	7%
Summer Intern	Engineering	520	-	533	103%
Student Worker	Customer Engineering	520	-	-	0%
Student Worker	Maintenance Worker	-	156	811	0%
IT Intern	IT	520	-	-	-
Communications Intern	Finance & Business Services	520	9	508	-
HR Intern	Executive Administration	-	-	-	-
Dept Specialist On Call	Customer Engineering	520	-	-	-
CSR On-Call	Customer Service	1,040	50	465	45%
Total All Contingent Positions		**5,200**	**407**	**2,421**	**47%**
Contingent YTD Full Time Equivalents (FTE)		**2.50**		**1.16**	

2026 Labor Budget

As of 9/30/26 — *75.0% through the year*

Labor Type	2026 Original Budget	YTD Actual	% Spent
Regular	$18,795,656	$14,247,673	75.8%
Overtime	1,041,192	1,037,147	99.6%
Subtotal	19,836,848	15,284,820	77.1%
Less: Mutual Aid		(40,889)	
Total	**$19,836,848**	**$15,243,931**	**76.8%**

** All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.*

