



## FINANCIAL STATEMENTS

March 2021  
*(Unaudited)*

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## Financial Highlights March 2021



Issue date: 4/26/21

### Retail Revenues

- March's temperature was 2.5 degrees above the 5-year average and precipitation was 92% below the 5-year average of 0.62 inches. Heating degree days were 12% below the 5-year average.
- March's retail revenues were 10% above budget estimates.
- Retail revenues year to date are 1% above budget estimates.

### Net Power Expense (NPE)

- NPE was \$6.5M for the month.
- Slice generation was 104 aMW's for March, 22 aMW's below budget.
- Sales in the secondary market returned about \$1.7M.
- Net Power Expense YTD of \$19.0M is 1% below budget.

### Net Margin/Net Position

- Net Position and Net Margin are above budget estimates by about \$668k and \$535k respectively. General Service revenues YTD have been better than budgeted, while power and O&M expenses have been lower than budgeted.

### Capital

- Net capital expenditures for the year are \$3.4M of the \$18.8M net budget.

### O&M Expense

- March's O&M expenses were \$2.0M or 15% below budget, YTD expenses are 5% below budget.

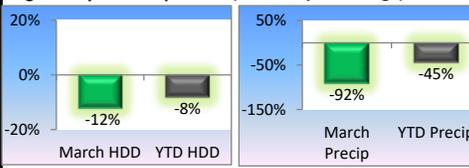
### Retail Revenues

Performance Over/(Under) Budget (thousands)

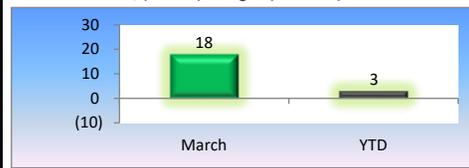


### Factors affecting Revenues

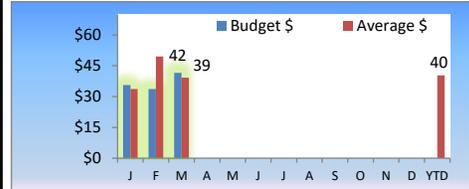
Degree Days & Precipitation (% over 5-year average)



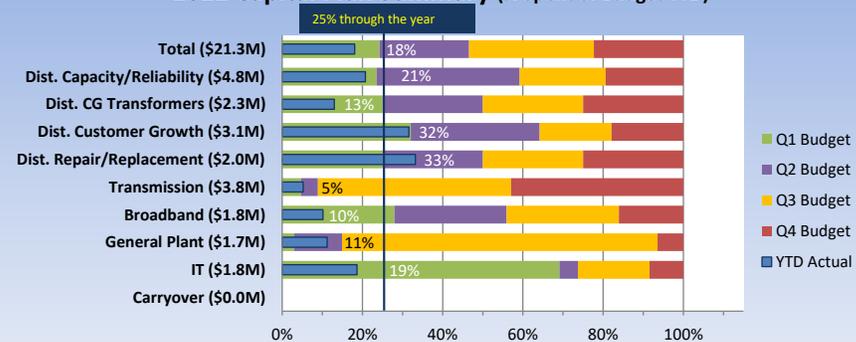
Billed Load Over/(Under) Budget (in aMW)



Secondary Market Price v. Budget (per MWh)



### 2021 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD  
 3.84M  
 0.99M  
 0.99M  
 0.66M  
 0.2M  
 0.19M  
 0.19M  
 0.33M  
 0M

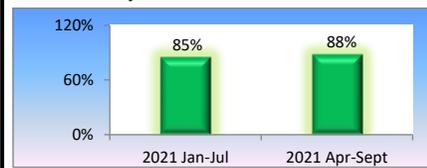
### Net Power Expense

Performance Over/(Under) Budget (thousands)

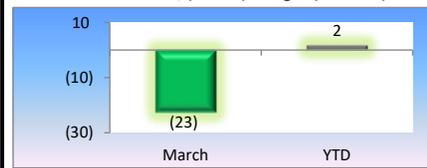


### Factors affecting Net Power Expense

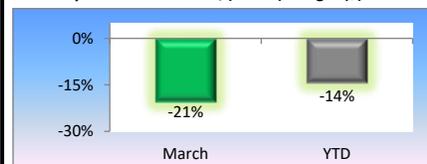
Water Flow Projection % of Normal Runoff



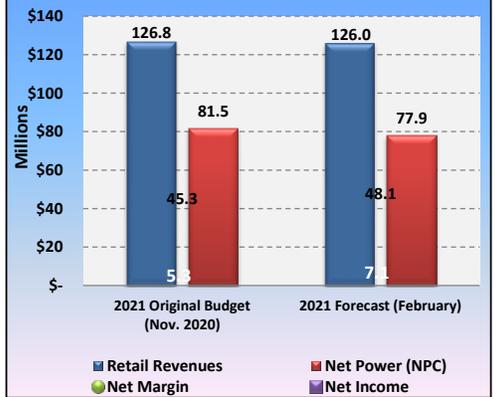
Slice Generation Over/(Under) Budget (in aMW)



Secondary Market Sales Over/(Under) Budget (\$)



### Net Income/Net Margin 2021 Budget and Forecast



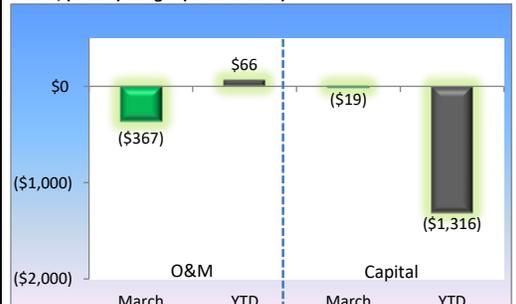
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



### Other Statistics

Days Cash On Hand - Current	144
Days Cash On Hand - Forecast	137
Debt Service Coverage - Forecast	3.81
Fixed Charge Coverage - Forecast	1.48
Active Service Locations	55974
YTD Net Increase (March - 117)	249
New Services Net - YTD (297 New, 74 Retired)	223
March (113 New, 35 Retired)	78

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**MARCH 2021**

	3/31/21			3/31/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	9,440,631	8,614,158	10%	9,313,243	1%
City Occupation Taxes	516,531	515,127	0%	487,661	6%
Bad Debt Expense	(34,400)	(19,707)	75%	(17,000)	102%
Energy Secondary Market Sales	1,671,709	2,108,459	-21%	2,000,332	-16%
Transmission of Power for Others	67,815	75,000	-10%	128,149	-47%
Broadband Revenue	239,769	232,885	3%	226,850	6%
Other Revenue	135,988	174,932	-22%	74,585	82%
<b>TOTAL OPERATING REVENUES</b>	<b>12,038,043</b>	<b>11,700,853</b>	<b>3%</b>	<b>12,213,819</b>	<b>-1%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	6,993,028	7,088,772	-1%	7,627,121	-8%
Purchased Transmission & Ancillary Services	1,167,947	1,187,515	-2%	1,210,921	-4%
Conservation Program	33,267	32,828	1%	(21,787)	>-200%
Total Power Supply	8,194,242	8,309,115	-1%	8,816,255	-7%
Transmission Operation & Maintenance	7,953	10,629	-25%	13,580	-41%
Distribution Operation & Maintenance	912,600	1,137,889	-20%	981,733	-7%
Broadband Expense	95,837	129,923	-26%	91,210	5%
Customer Accounting, Collection & Information	362,634	411,573	-12%	377,830	-4%
Administrative & General	654,384	710,360	-8%	535,051	22%
Subtotal before Taxes & Depreciation	2,033,408	2,400,373	-15%	1,999,403	2%
Taxes	1,149,454	1,185,442	-3%	1,089,246	6%
Depreciation & Amortization	905,259	868,784	4%	849,198	7%
Total Other Operating Expenses	4,088,121	4,454,600	-8%	3,937,847	4%
<b>TOTAL OPERATING EXPENSES</b>	<b>12,282,363</b>	<b>12,763,715</b>	<b>-4%</b>	<b>12,754,103</b>	<b>-4%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(244,320)</b>	<b>(1,062,862)</b>	<b>-77%</b>	<b>(540,283)</b>	<b>-55%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	36,990	29,925	24%	53,084	-30%
Other Income	34,849	31,327	11%	35,701	-2%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(249,698)	(240,031)	4%	(225,332)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	28,144	34,854	-19%	30,318	-7%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(149,715)</b>	<b>(143,925)</b>	<b>4%</b>	<b>(114,989)</b>	<b>30%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(394,035)</b>	<b>(1,206,787)</b>	<b>-67%</b>	<b>(655,272)</b>	<b>-40%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>92,549</b>	<b>199,394</b>	<b>-54%</b>	<b>133,011</b>	<b>-30%</b>
<b>CHANGE IN NET POSITION</b>	<b>(301,486)</b>	<b>(1,007,393)</b>	<b>-70%</b>	<b>(522,261)</b>	<b>-42%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY  
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION  
YEAR TO DATE**

	3/31/21			3/30/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	29,661,586	29,380,926	1%	28,620,013	4%
City Occupation Taxes	1,700,863	1,545,382	10%	1,659,915	2%
Bad Debt Expense	(106,000)	(62,461)	70%	(54,900)	93%
Energy Secondary Market Sales	6,324,178	7,385,287	-14%	6,376,196	-1%
Transmission of Power for Others	265,630	225,000	18%	383,157	-31%
Broadband Revenue	726,642	703,910	3%	681,026	7%
Other Revenue	735,643	658,794	12%	621,740	18%
<b>TOTAL OPERATING REVENUES</b>	<b>39,308,542</b>	<b>39,836,837</b>	<b>-1%</b>	<b>38,287,147</b>	<b>3%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	21,842,622	23,166,513	-6%	22,744,038	-4%
Purchased Transmission & Ancillary Services	3,681,110	3,627,998	1%	3,695,071	0%
Conservation Program	74,257	78,154	-5%	103,066	-28%
Total Power Supply	25,597,988	26,872,666	-5%	26,542,175	-4%
Transmission Operation & Maintenance	35,285	27,346	29%	20,422	73%
Distribution Operation & Maintenance	2,681,288	3,054,607	-12%	2,741,326	-2%
Broadband Expense	288,873	267,315	8%	285,432	1%
Customer Accounting, Collection & Information	1,051,124	1,090,164	-4%	1,194,299	-12%
Administrative & General	2,167,025	2,085,040	4%	2,116,584	2%
Subtotal before Taxes & Depreciation	6,223,595	6,524,471	-5%	6,358,063	-2%
Taxes	3,699,313	3,556,327	4%	3,576,637	3%
Depreciation & Amortization	2,693,788	2,640,219	2%	2,542,600	6%
Total Other Operating Expenses	12,616,695	12,721,017	-1%	12,477,299	1%
<b>TOTAL OPERATING EXPENSES</b>	<b>38,214,684</b>	<b>39,593,683</b>	<b>-3%</b>	<b>39,019,475</b>	<b>-2%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>1,093,858</b>	<b>243,154</b>	<b>&gt;200%</b>	<b>(732,327)</b>	<b>&gt;-200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	111,144	84,210	32%	168,387	-34%
Other Income	100,655	93,980	7%	102,306	-2%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(729,761)	(720,094)	1%	(655,997)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	84,433	104,563	-19%	90,955	-7%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(433,529)</b>	<b>(437,341)</b>	<b>-1%</b>	<b>(299,948)</b>	<b>45%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>660,330</b>	<b>(194,187)</b>	<b>&gt;-200</b>	<b>(1,032,276)</b>	<b>-164%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>411,826</b>	<b>598,182</b>	<b>-31%</b>	<b>384,023</b>	<b>7%</b>
<b>CHANGE IN NET POSITION</b>	<b>1,072,155</b>	<b>403,995</b>	<b>165%</b>	<b>(648,253)</b>	<b>&gt;-200%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>144,313,791</b>	<b>144,313,791</b>	<b>0%</b>	<b>135,608,170</b>	<b>6%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>145,385,947</b>	<b>144,717,786</b>	<b>0%</b>	<b>134,959,917</b>	<b>8%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2021 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$10,350,289	\$9,870,666	\$9,440,631										\$29,661,586
City Occupation Taxes	597,162	587,170	516,531										1,700,863
Bad Debt Expense	(34,600)	(37,000)	(34,400)										(106,000)
Energy Secondary Market Sales	2,018,285	2,634,184	1,671,709										6,324,178
Transmission of Power for Others	107,277	90,539	67,815										265,630
Broadband Revenue	245,868	241,004	239,769										726,642
Other Electric Revenue	557,389	42,266	135,988										735,643
<b>TOTAL OPERATING REVENUES</b>	<b>13,841,670</b>	<b>13,428,829</b>	<b>12,038,043</b>	<b>-</b>	<b>39,308,542</b>								
<b>OPERATING EXPENSES</b>													
Purchased Power	6,904,768	7,944,827	6,993,028										21,842,622
Purchased Transmission & Ancillary Services	1,235,178	1,277,985	1,167,947										3,681,110
Conservation Program	90,902	(49,912)	33,267										74,257
<b>Total Power Supply</b>	<b>8,230,847</b>	<b>9,172,899</b>	<b>8,194,242</b>	<b>-</b>	<b>25,597,988</b>								
Transmission Operation & Maintenance	3,103	24,229	7,953										35,285
Distribution Operation & Maintenance	920,685	848,003	912,600										2,681,288
Broadband Expense	107,840	85,195	95,837										288,873
Customer Accounting, Collection & Information	351,396	337,094	362,634										1,051,124
Administrative & General	1,014,678	497,963	654,384										2,167,025
<b>Subtotal before Taxes &amp; Depreciation</b>	<b>2,397,702</b>	<b>1,792,484</b>	<b>2,033,408</b>	<b>-</b>	<b>6,223,595</b>								
Taxes	1,298,866	1,250,993	1,149,454										3,699,313
Depreciation & Amortization	887,108	901,422	905,259										2,693,788
<b>Total Other Operating Expenses</b>	<b>4,583,676</b>	<b>3,944,899</b>	<b>4,088,121</b>	<b>-</b>	<b>12,616,695</b>								
<b>TOTAL OPERATING EXPENSES</b>	<b>12,814,523</b>	<b>13,117,798</b>	<b>12,282,363</b>	<b>-</b>	<b>38,214,684</b>								
<b>OPERATING INCOME (LOSS)</b>	<b>1,027,147</b>	<b>311,031</b>	<b>(244,320)</b>	<b>-</b>	<b>1,093,858</b>								
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	39,194	34,960	36,990										111,144
Other Income	31,339	34,467	34,849										100,655
Other Expense	-	-	-										-
Interest Expense	(240,031)	(240,031)	(249,698)										(729,761)
Debt Discount & Expense Amortization	28,144	28,144	28,144										84,433
<b>TOTAL NONOPERATING REV/EXP</b>	<b>(141,354)</b>	<b>(142,461)</b>	<b>(149,715)</b>	<b>-</b>	<b>(433,529)</b>								
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>885,794</b>	<b>168,571</b>	<b>(394,035)</b>	<b>-</b>	<b>660,330</b>								
<b>CAPITAL CONTRIBUTIONS</b>	<b>197,655</b>	<b>121,622</b>	<b>92,549</b>										<b>411,826</b>
<b>CHANGE IN NET POSITION</b>	<b>\$1,083,449</b>	<b>\$290,192</b>	<b>(\$301,486)</b>	<b>\$0</b>	<b>1,072,155</b>								

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	3/31/2021	3/31/2020	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	36,990,805	33,899,526	\$3,091,279	
Restricted Construction Account	7,813,477	-	7,813,477	
Investments	-	-	-	
Designated Debt Service Reserve Fund	-	2,612,152	(2,612,152)	
Designated Power Market Volly	8,000,000	1,229,169	6,770,831	
Designated Special Capital Rsv	4,498,789	-	4,498,789	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	9,501,891	9,107,865	394,026	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	-	-	
Wholesale Power Receivable	1,340,945	1,366,342	(25,397)	
Accrued Unbilled Revenue	4,011,000	3,696,000	315,000	
Inventory Materials & Supplies	7,045,061	6,151,735	893,327	
Prepaid Expenses & Option Premiums	409,699	429,897	(20,198)	
<b>Total Current Assets</b>	<b>82,111,666</b>	<b>60,992,685</b>	<b>21,118,981</b>	<b>35%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	108,200	1,107,865	(999,665)	
Other Receivables	186,062	258,318	(72,256)	
Preliminary Surveys	38,857	81,286	(42,428)	
BPA Prepay Receivable	3,900,000	4,500,000	(600,000)	
Deferred Purchased Power Costs	6,418,037	6,880,155	(462,118)	
	<b>10,651,156</b>	<b>12,827,623</b>	<b>(1,576,468)</b>	<b>-17%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	3,952,531	3,939,818	12,713	
Electric Plant in Service	354,685,549	339,917,027	14,768,522	
Construction Work in Progress	8,303,428	7,491,548	811,880	
Accumulated Depreciation	(216,812,827)	(207,720,065)	(9,092,762)	
<b>Net Utility Plant</b>	<b>150,128,680</b>	<b>143,628,328</b>	<b>6,500,353</b>	<b>5%</b>
<b>Total Noncurrent Assets</b>	<b>160,779,836</b>	<b>156,455,951</b>	<b>4,323,885</b>	<b>3%</b>
<b>Total Assets</b>	<b>242,891,502</b>	<b>217,448,636</b>	<b>25,442,866</b>	<b>12%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	96,324	-	96,324	
Pension Deferred Outflow	1,541,887	1,300,658	241,229	
Accumulated Decrease in Fair Value of Hedging Derivatives	917,904	2,005,470	(1,087,566)	
<b>Total Deferred Outflows of Resources</b>	<b>2,556,115</b>	<b>3,306,128</b>	<b>(750,013)</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>245,447,617</b>	<b>220,754,764</b>	<b>24,692,853</b>	<b>11%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	3/31/2021	3/30/2020	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	-	\$0	
Accounts Payable	9,931,021	10,029,872	(98,851)	
Customer Deposits	1,687,342	2,127,470	(440,128)	
Accrued Taxes Payable	1,604,414	1,529,867	74,547	
Other Current & Accrued Liabilities	3,289,010	3,024,271	264,740	
Accrued Interest Payable	1,200,157	1,076,661	123,496	
Revenue Bonds, Current Portion	<u>3,115,000</u>	<u>3,940,000</u>	<u>(825,000)</u>	
<b>Total Current Liabilities</b>	<b>20,826,944</b>	<b>21,728,141</b>	<b>(901,197)</b>	<b>-4%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	-	5,830,000	(5,830,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	20,380,000	-	20,380,000	
Unamortized Premium & Discount	6,109,530	3,360,045	2,749,485	
Pension Liability	4,944,524	5,017,752	(73,228)	
Deferred Revenue	1,128,211	582,383	545,828	
BPA Prepay Incentive Credit	1,209,451	1,370,707	(161,256)	
Other Liabilities	<u>1,343,549</u>	<u>2,398,553</u>	<u>(1,055,004)</u>	
<b>Total Noncurrent Liabilities</b>	<b>74,930,265</b>	<b>58,374,440</b>	<b>2,005,825</b>	<b>28%</b>
<b>Total Liabilities</b>	<b>95,757,209</b>	<b>80,102,581</b>	<b>1,104,628</b>	<b>20%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	-	42,172	(42,172)	
Pension Deferred Inflow	1,742,892	3,204,807	(1,461,915)	
Accumulated Increase in Fair Value of Hedging Derivatives	<u>2,561,569</u>	<u>2,445,287</u>	<u>116,282</u>	
<b>Total Deferred Inflows of Resources</b>	<b>4,304,461</b>	<b>5,692,266</b>	<b>(1,387,805)</b>	<b>-24%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	88,618,951	90,641,111	(2,022,160)	
Restricted for Debt Service	108,200	1,107,865	(999,665)	
Unrestricted	<u>56,658,796</u>	<u>43,210,942</u>	<u>13,447,854</u>	
<b>Total Net Position</b>	<b>145,385,947</b>	<b>134,959,917</b>	<b>10,426,030</b>	<b>8%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b><u>245,447,617</u></b>	<b><u>220,754,764</u></b>	<b><u>24,692,853</u></b>	<b>11%</b>
<b>CURRENT RATIO:</b> (Current Assets / Current Liabilities)	<b>3.94:1</b>	<b>2.81:1</b>		
<b>WORKING CAPITAL:</b> (Current Assets less Current Liabilities)	<b>61,284,722</b>	<b>\$39,264,544</b>	<b>\$22,020,179</b>	<b>56%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
ENERGY STATISTICAL DATA  
CURRENT MONTH**

	3/31/2021			3/31/2020				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$5,619,556	\$5,359,472	5%	5,185,538	8%			
Small General Service	700,139	625,276	12%	693,779	1%			
Medium General Service	1,013,345	871,248	16%	973,288	4%			
Large General Service	1,143,931	959,213	19%	1,157,204	-1%			
Large Industrial	300,171	299,903	0%	292,204	3%			
Small Irrigation	25,567	42,478	-40%	35,615	-28%			
Large Irrigation	991,340	809,978	22%	1,095,336	-9%			
Street Lights	22,034	18,277	21%	18,346	20%			
Security Lights	20,682	24,814	-17%	21,102	-2%			
Unmetered Accounts	17,868	17,498	2%	16,830	6%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$9,854,633</b>	<b>\$9,028,158</b>	<b>9%</b>	<b>\$9,489,242</b>	<b>4%</b>			
Unbilled Revenue	(414,000)	(414,000)	0%	(176,000)	135%			
<b>Energy Sales Retail Subtotal</b>	<b>\$9,440,633</b>	<b>\$8,614,158</b>	<b>10%</b>	<b>\$9,313,242</b>	<b>1%</b>			
City Occupation Taxes	516,532	515,127	0%	487,660	6%			
Bad Debt Expense (0.16% of retail sales)	(34,400)	(19,707)	75%	(17,000)	102%			
<b>TOTAL SALES - REVENUE</b>	<b>\$9,922,765</b>	<b>\$9,109,578</b>	<b>9%</b>	<b>\$9,783,902</b>	<b>1%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	65,673,818	88.3	60,792,425	81.7	8%	59,722,751	80.3	10%
Small General Service	9,111,951	12.2	7,860,974	10.6	16%	9,016,176	12.1	1%
Medium General Service	13,988,033	18.8	11,563,380	15.5	21%	13,490,686	18.1	4%
Large General Service	17,486,680	23.5	14,234,301	19.1	23%	17,613,400	23.7	-1%
Large Industrial	5,585,080	7.5	5,564,669	7.5	0%	5,408,680	7.3	3%
Small Irrigation	213,370	0.3	498,359	0.7	-57%	377,142	0.5	-43%
Large Irrigation	13,044,728	17.5	11,236,260	15.1	16%	15,567,631	20.9	-16%
Street Lights	256,651	0.3	216,040	0.3	19%	212,312	0.3	21%
Security Lights	72,618	0.1	81,695	0.1	-11%	77,607	0.1	-6%
Unmetered Accounts	251,861	0.3	246,456	0.3	2%	237,371	0.3	6%
<b>TOTAL kWh BILLED</b>	<b>125,684,790</b>	<b>168.9</b>	<b>112,294,560</b>	<b>150.9</b>	<b>12%</b>	<b>121,723,756</b>	<b>163.6</b>	<b>3%</b>
<b>NET POWER COST</b>								
<b>BPA Power Costs</b>								
Slice	\$2,709,238	\$2,709,238	0%	\$2,767,675	-2%			
Block	2,387,248	2,387,243	0%	2,377,943	0%			
Subtotal	5,096,486	5,096,481	0%	5,145,618	-1%			
Other Power Purchases	654,525	569,685	15%	918,277	-29%			
Frederickson	1,242,016	1,422,606	-13%	1,563,226	-21%			
Transmission	953,376	946,500	1%	966,285	-1%			
Ancillary	214,570	241,015	-11%	244,636	-12%			
Conservation Program	33,269	32,828	1%	(21,786)	>-200%			
Gross Power Costs	8,194,242	8,309,115	-1%	8,816,256	-7%			
Less Secondary Market Sales-Energy	(1,563,054)	(2,003,059)	-22%	(1,778,223)	-12%			
Less Secondary Market Sales-Gas	(108,655)	(105,400)	3%	(222,109)	-51%			
Less Transmission of Power for Others	(67,815)	(75,000)	-10%	(128,149)	-47%			
<b>NET POWER COSTS</b>	<b>\$6,454,718</b>	<b>\$6,125,656</b>	<b>5%</b>	<b>6,687,775</b>	<b>-3%</b>			
<b>NET POWER - kWh</b>								
<b>BPA Power</b>								
Slice	77,593,000	104.3	94,425,219	126.9	-18%	80,759,000	108.5	-4%
Block	59,519,000	80.0	59,519,242	80.0	0%	59,220,000	79.6	1%
Subtotal	137,112,000	184.3	153,944,461	206.9	-11%	139,979,000	188.1	-2%
Other Power Purchases	9,965,000	13.4	19,320,229	26.0	-48%	17,717,000	23.8	-44%
Frederickson	20,090,000	27.0	-	-	n/a	33,550,000	45.1	-40%
Gross Power kWh	167,167,000	224.7	173,264,690	232.9	-4%	191,246,000	257.1	-13%
Less Secondary Market Sales	(39,843,000)	(53.6)	(48,226,000)	(64.8)	-17%	(61,136,000)	(82.2)	-35%
Less Transmission Losses/Imbalance	(3,509,000)	(4.7)	(2,599,282)	(3.5)	35%	(3,331,000)	(4.5)	5%
<b>NET POWER - kWh</b>	<b>123,815,000</b>	<b>166.4</b>	<b>122,439,408</b>	<b>164.6</b>	<b>1%</b>	<b>126,779,000</b>	<b>170.4</b>	<b>-2%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$49.02	\$47.96	2%	\$46.10	6%			
Net Power Cost	\$52.13	\$50.03	4%	\$52.75	-1%			
BPA Power Cost	\$37.17	\$33.11	12%	\$36.76	1%			
Secondary Market Sales	\$39.23	\$41.53	-6%	\$29.09	35%			
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	46,593			45,808	2%			
Small General Service	5,192			5,114	2%			
Medium General Service	819			805	2%			
Large General Service	175			168	4%			
Large Industrial	5			5	0%			
Small Irrigation	536			531	1%			
Large Irrigation	437			437	0%			
Street Lights	9			9	0%			
Security Lights	1,825			1,832	0%			
Unmetered Accounts	383			377	2%			
<b>TOTAL</b>	<b>55,974</b>			<b>55,086</b>	<b>2%</b>			

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	3/31/2021			3/31/2020				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	19,474,306	20,341,225	-4%	18,260,664	7%			
Small General Service	2,305,125	2,150,898	7%	2,338,077	-1%			
Medium General Service	3,189,879	2,821,685	13%	3,209,206	-1%			
Large General Service	3,437,421	2,945,680	17%	3,624,388	-5%			
Large Industrial	881,090	886,585	-1%	879,782	0%			
Small Irrigation	41,551	48,348	-14%	52,478	-21%			
Large Irrigation	1,230,537	1,060,733	16%	1,406,118	-12%			
Street Lights	42,854	54,831	-22%	55,044	-22%			
Security Lights	61,927	74,441	-17%	64,115	-3%			
Unmetered Accounts	52,897	52,499	1%	53,140	0%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$30,717,587</b>	<b>30,436,926</b>	<b>1%</b>	<b>\$29,943,012</b>	<b>3%</b>			
Unbilled Revenue	(1,056,000)	(1,056,000)	0%	(1,323,000)	-20%			
<b>Energy Sales Retail Subtotal</b>	<b>\$29,661,587</b>	<b>29,380,926</b>	<b>1%</b>	<b>\$28,620,012</b>	<b>4%</b>			
City Occupation Taxes	1,700,863	1,545,382	10%	1,659,913	2%			
Bad Debt Expense (0.16% of retail sales)	(106,000)	(62,461)	70%	(54,900)	93%			
<b>TOTAL SALES - REVENUE</b>	<b>\$31,256,450</b>	<b>30,863,847</b>	<b>1%</b>	<b>\$30,225,025</b>	<b>3%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
Residential	230,673,029	106.8	241,278,534	111.7	-4%	214,446,636	99.3	8%
Small General Service	30,232,597	14.0	27,883,535	12.9	8%	30,730,112	14.2	-2%
Medium General Service	44,671,591	20.7	38,951,153	18.0	15%	44,536,121	20.6	0%
Large General Service	53,041,880	24.6	45,313,779	21.0	17%	55,897,880	25.9	-5%
Large Industrial	16,510,640	7.6	16,548,759	7.7	0%	16,449,200	7.6	0%
Small Irrigation	346,305	0.2	498,421	0.2	-31%	501,226	0.2	-31%
Large Irrigation	13,671,873	6.3	11,827,350	5.5	16%	16,608,338	7.7	-18%
Street Lights	485,680	0.2	648,110	0.3	-25%	636,973	0.3	-24%
Security Lights	219,002	0.1	245,385	0.1	-11%	233,181	0.1	-6%
Unmetered Accounts	745,767	0.3	739,423	0.3	1%	749,254	0.3	0%
<b>TOTAL kWh BILLED</b>	<b>390,598,364</b>	<b>180.8</b>	<b>383,934,449</b>	<b>177.7</b>	<b>2%</b>	<b>380,788,921</b>	<b>176.3</b>	<b>3%</b>
<b>NET POWER COST</b>								
<b>BPA Power Costs</b>								
Slice	\$8,127,714	\$8,127,714	0%	\$8,296,681	-2%			
Block	7,739,259	7,739,264	0%	7,668,820	1%			
Subtotal	\$15,866,973	\$15,866,979	0%	\$15,965,501	-1%			
Other Power Purchases	2,735,571	2,116,322	29%	2,557,645	7%			
Frederickson	3,240,077	5,183,212	-37%	4,220,893	-23%			
Transmission	2,911,826	2,885,300	1%	2,879,515	1%			
Ancillary	769,283	742,699	4%	815,556	-6%			
Conservation Program	74,257	78,154	-5%	103,066	-28%			
Gross Power Costs	\$25,597,987	\$26,872,666	-5%	\$26,542,176	-4%			
Less Secondary Market Sales-Energy	(5,643,086)	(7,079,287)	-20%	(5,691,501)	-1%			
Less Secondary Market Sales-Gas	(681,092)	(306,000)	123%	(684,696)	-1%			
Less Transmission of Power for Others	(265,630)	(225,000)	18%	(383,158)	-31%			
<b>NET POWER COSTS</b>	<b>\$19,008,179</b>	<b>\$19,262,379</b>	<b>-1%</b>	<b>\$19,782,821</b>	<b>-4%</b>			
<b>NET POWER - kWh</b>								
<b>BPA Power</b>								
Slice	275,388,000	127.5	271,711,754	125.8	1%	271,985,000	125.9	1%
Block	200,534,000	92.8	200,534,060	92.8	0%	199,526,000	92.4	1%
Subtotal	475,922,000	220.3	472,245,815	218.6	1%	471,511,000	218.3	1%
Other Power Purchases	33,870,000	15.7	59,178,741	27.4	-43%	48,789,000	22.6	-31%
Frederickson	29,390,000	13.6	70,800,000	32.8	-58%	63,946,000	29.6	-54%
Gross Power kWh	539,182,000	249.6	602,224,555	278.8	-10%	584,246,000	270.5	-8%
Less Secondary Market Sales	(139,943,000)	(64.8)	(194,383,456)	(90.0)	-28%	(195,482,000)	(90.5)	-28%
Less Transmission Losses/Imbalance	(10,816,000)	(5.0)	(8,480,460)	(3.9)	28%	(9,873,000)	(4.6)	10%
<b>NET POWER - kWh</b>	<b>388,423,000</b>	<b>179.8</b>	<b>399,360,640</b>	<b>184.9</b>	<b>-3%</b>	<b>378,891,000</b>	<b>175.4</b>	<b>3%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$47.48	\$44.62	6%	\$45.43	5%			
Net Power Cost	\$48.94	\$48.23	1%	\$52.21	-6%			
BPA Power Cost	\$33.34	\$33.60	-1%	\$33.86	-2%			
Secondary Market Sales	\$40.32	\$36.42	11%	\$29.12	38%			
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	46,524			45,767	2%			
Small General Service	5,166			5,104	1%			
Medium General Service	814			802	2%			
Large General Service	175			167	5%			
Large Industrial	5			5	0%			
Small Irrigation	537			529	2%			
Large Irrigation	437			434	1%			
Street Lights	9			9	0%			
Security Lights	1,825			1,832	0%			
Unmetered Accounts	381			377	1%			
<b>TOTAL</b>	<b>55,873</b>			<b>55,026</b>	<b>2%</b>			

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818										230,673,029
<b>Small General Service</b>													
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951										30,232,597
<b>Medium General Service</b>													
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033										44,671,591
<b>Large General Service</b>													
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680										53,041,880
<b>Large Industrial</b>													
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080										16,510,640
<b>Small Irrigation</b>													
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	4	13,710,556
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370										346,305
<b>Large Irrigation</b>													
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728										13,671,873

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651										485,680
<b>Security Lights</b>													
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618										219,002
<b>Unmetered</b>													
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861										745,767
<b>Total</b>													
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,283,747	1,785,054,372
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	-	-	-	-	-	-	-	-	-	390,598,364

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 2/28/2021	ADDITIONS	RETIREMENTS	BALANCE 3/31/2021
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	-	-	5,179,902
Overhead Conductor & Devices	4,092,058	16,125	-	4,108,183
<b>TOTAL</b>	<b>10,542,126</b>	<b>16,125</b>	<b>-</b>	<b>10,558,251</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,210,871	1,039	-	2,211,910
Structures & Improvements	295,502	-	-	295,502
Station Equipment	49,938,293	187,451	-	50,125,744
Poles, Towers & Fixtures	23,263,479	118,189	(13,111)	23,368,557
Overhead Conductor & Devices	15,340,731	107,679	-	15,448,410
Underground Conduit	41,789,029	121,977	-	41,911,006
Underground Conductor & Devices	54,298,074	296,923	(83,806)	54,511,191
Line Transformers	34,444,638	26,432	-	34,471,070
Services-Overhead	3,151,203	10,011	-	3,161,214
Services-Underground	22,166,707	57,099	-	22,223,806
Meters	11,002,179	118,774	-	11,120,953
Security Lighting	874,429	549	(301)	874,677
Street Lighting	790,462	566	-	791,028
SCADA System	2,963,709	-	-	2,963,709
<b>TOTAL</b>	<b>262,529,306</b>	<b>1,046,689</b>	<b>(97,218)</b>	<b>263,478,777</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,478,544	15,231	-	19,493,775
Information Systems & Technology	10,605,461	-	-	10,605,461
Transportation Equipment	9,326,637	-	-	9,326,637
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	-	-	537,018
Laboratory Equipment	628,545	51,623	-	680,168
Communication Equipment	2,594,135	979	-	2,595,114
Broadband Equipment	25,396,622	3,920	-	25,400,542
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
<b>TOTAL</b>	<b>82,189,011</b>	<b>71,753</b>	<b>-</b>	<b>82,260,764</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>357,240,292</b>	<b>1,134,567</b>	<b>(97,218)</b>	<b>358,277,641</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>7,737,781</b>	<b>565,647</b>	<b>-</b>	<b>8,303,428</b>
<b>TOTAL CAPITAL</b>	<b>365,338,511</b>	<b>1,700,214</b>	<b>(97,218)</b>	<b>\$366,941,507</b>

**\$1,719,654 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

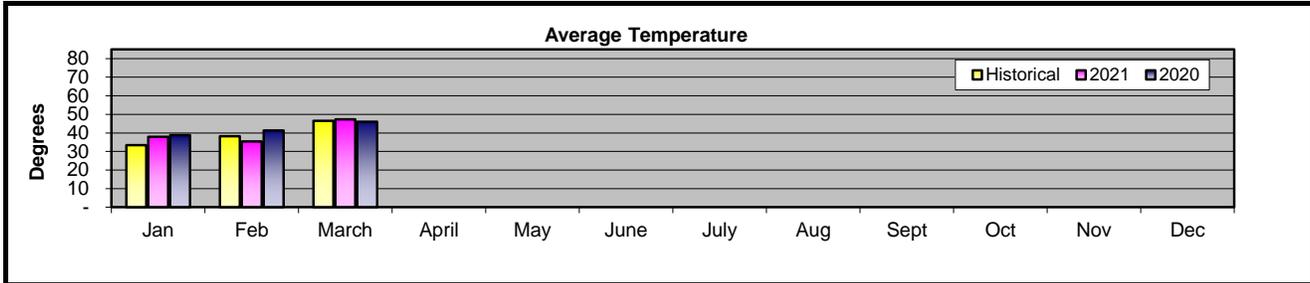
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 3/31/2021
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	-	-	5,179,902
Overhead Conductor & Devices	4,092,058	16,125	-	4,108,183
<b>TOTAL</b>	<b>10,542,126</b>	<b>16,125</b>	<b>-</b>	<b>10,558,251</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,179,901	32,009	-	2,211,910
Structures & Improvements	295,502	-	-	295,502
Station Equipment	49,162,571	963,173	-	50,125,744
Poles, Towers & Fixtures	23,105,283	298,218	(34,944)	23,368,557
Overhead Conductor & Devices	15,330,852	118,385	(827)	15,448,410
Underground Conduit	41,583,827	328,940	(1,761)	41,911,006
Underground Conductor & Devices	54,054,378	553,991	(97,178)	54,511,191
Line Transformers	34,301,680	170,431	(1,041)	34,471,070
Services-Overhead	3,154,389	26,162	(19,337)	3,161,214
Services-Underground	22,236,464	200,188	(212,846)	22,223,806
Meters	10,948,087	172,866	-	11,120,953
Security Lighting	875,632	549	(1,504)	874,677
Street Lighting	790,462	566	-	791,028
SCADA System	2,845,970	117,739	-	2,963,709
<b>TOTAL</b>	<b>260,864,998</b>	<b>2,983,217</b>	<b>(369,438)</b>	<b>263,478,777</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,406,801	86,974	-	19,493,775
Information Systems & Technology	10,484,152	138,161	(16,852)	10,605,461
Transportation Equipment	9,175,726	150,911	-	9,326,637
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	15,166	-	537,018
Laboratory Equipment	628,545	51,623	-	680,168
Communication Equipment	2,578,636	16,478	-	2,595,114
Broadband Equipment	25,150,469	258,238	(8,165)	25,400,542
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
<b>TOTAL</b>	<b>81,568,230</b>	<b>717,551</b>	<b>(25,017)</b>	<b>82,260,764</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>354,955,203</b>	<b>3,716,893</b>	<b>(394,455)</b>	<b>358,277,641</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>(28,151)</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>8,167,249</b>	<b>136,179</b>	<b>-</b>	<b>8,303,428</b>
<b>TOTAL CAPITAL</b>	<b>363,511,041</b>	<b>3,853,072</b>	<b>(\$422,606)</b>	<b>\$366,941,507</b>

**\$5,158,962 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

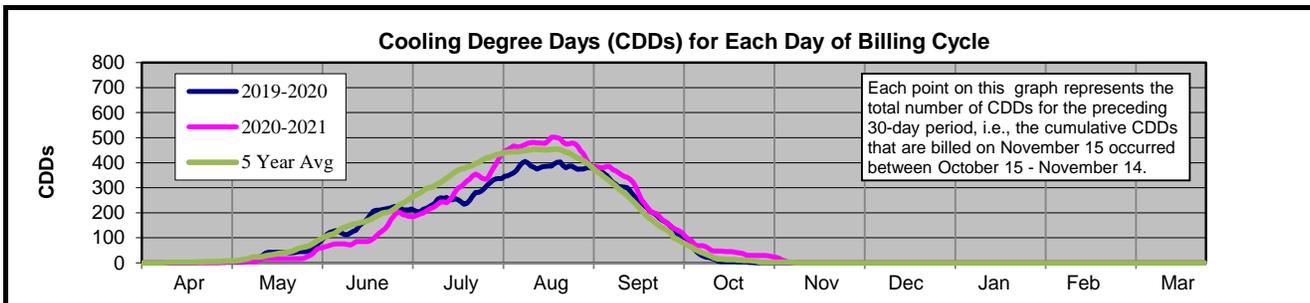
	YTD 3/31/21	Monthly 3/31/21
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$40,394,213	\$14,157,752
Cash Paid to Suppliers and Counterparties	(29,719,705)	(8,636,515)
Cash Paid to Employees	(3,564,855)	(1,182,056)
Taxes Paid	(5,811,993)	(1,021,499)
<b>Net Cash Provided by Operating Activities</b>	<b>1,297,660</b>	<b>3,317,682</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(9,667)	(9,667)
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(9,667)</b>	<b>(9,667)</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(3,799,197)	(1,676,566)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	177,622	-
Contributions in Aid of Construction	411,826	92,549
Sale of Assets	26,116	2,317
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(3,183,633)</b>	<b>(1,581,700)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	111,144	36,990
Proceeds from Sale of Investments	-	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>111,144</b>	<b>36,990</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>(1,784,496)</b>	<b>1,763,305</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$61,095,767</b>	<b>\$57,547,966</b>
<b>CASH BALANCE, ENDING</b>	<b>\$59,311,271</b>	<b>\$59,311,271</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$1,093,858	(\$244,320)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	2,693,788	905,259
Unbilled Revenues	1,056,000	414,000
Misellaneous Other Revenue & Receipts	6,637	3,510
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(210,630)	1,705,709
Decrease (Increase) in BPA Prepay Receivable	150,000	50,000
Decrease (Increase) in Inventories	(327,448)	75,598
Decrease (Increase) in Prepaid Expenses	(98,499)	34,198
Decrease (Increase) in Wholesale Power Receivable	(6,305)	720,467
Decrease (Increase) in Miscellaneous Assets	24,800	32,433
Decrease (Increase) in Prepaid Expenses and Other Charges	1,622,785	746,819
Decrease (Increase) in Deferred Derivative Outflows	378,492	219,390
Increase (Decrease) in Deferred Derivative Inflows	(1,478,185)	(698,619)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(799,672)	(729,719)
Increase (Decrease) in Accrued Taxes Payable	(2,112,680)	127,955
Increase (Decrease) in Customer Deposits	(159,171)	13,236
Increase (Decrease) in BPA Prepay Incentive Credit	(40,314)	(13,438)
Increase (Decrease) in Other Current Liabilities	32,673	22,421
Increase (Decrease) in Other Credits	(528,469)	(67,217)
<b>Net Cash Provided by Operating Activities</b>	<b>\$1,297,660</b>	<b>\$3,317,682</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**WEATHER STATISTICS**  
 March 31, 2021



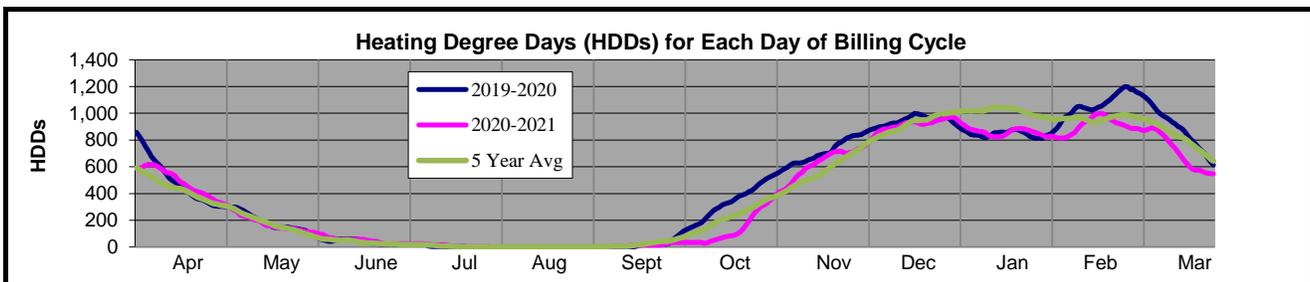
<b>Average Temperature</b>													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5										39.4
2021	37.9	35.4	47.3										40.2
2020	38.8	41.3	46.0										42.0
5-yr Avg	33.6	36.1	44.8										38.1

<b>Precipitation</b>													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57										2.21
2021	0.70	0.72	0.05										1.47
2020	0.99	0.09	0.52										1.60
5-yr Avg	1.23	0.83	0.62										2.68



<b>Cooling Degree Days by Month</b>													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	-	-	-										-
2020	-	-	-										-
5-yr Avg	-	-	-										-

<b>Cumulative CDDs in Billing Cycle</b>													
2021	-	-	-										-
2020	-	-	-										-
5-yr Avg	-	-	-										-



<b>Heating Degree Days by Month</b>													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	839	829	548										2,216
2020	811	686	590										2,087
5-yr Avg	972	819	626										2,418

<b>Cumulative HDDs in Billing Cycle</b>													
2021	27,173	25,135	23,198										75,506
2020	26,586	23,140	20,622										70,348
5-yr Avg	31,594	25,898	24,684										82,177

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

<b>March Highlights</b>																
In March: Broadband turned on 100Mbps Transport service for a customer. There were six all new Access Internet Services customers. Twelve customers all upgraded and renewed their terms for 2 years. Another customer renewed two locations in Paterson for 3 year terms under the new rates.																
<b>A C T U A L S</b>																
	2021 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
<b>OPERATING REVENUES</b>																
Ethernet	1,790,107	\$143,123	\$133,582	\$134,059										\$410,763	1,379,344	
Non-Recurring Charges - Ethernet	-	-	2,673	500										3,173	(3,173)	
TDM	36,000	3,000	3,000	3,000										9,000	27,000	
Wireless	300	13	13	13										39	261	
Internet Transport Service	54,000	6,999	7,189	7,207										21,395	32,605	
Fixed Wireless	42,000	2,116	2,110	2,020										6,246	35,754	
Access Internet	349,000	35,073	35,894	36,375										107,341	241,659	
Non-Recurring Charges - AI	-	650	1,650	1,700										4,000	(4,000)	
Broadband Revenue - Other	650,000	54,895	54,895	54,895										164,685	485,315	
<i>Subtotal</i>	<b>2,921,407</b>	245,868	241,004	239,769										726,642		
NoaNet Maintenance Revenue	-	-	-	-										-		
Bad Debt Expense	-	-	-	-										-		
<i>Total Operating Revenues</i>	<b>2,921,407</b>	245,868	241,004	239,769										\$726,642	2,194,765	24,583,153
<b>OPERATING EXPENSES</b>																
General Expenses <sup>(3)</sup>	1,008,174	104,903	77,688	79,451										\$262,042		
Other Maintenance	90,000	2,937	7,507	16,386										\$26,830		
NOC Maintenance	500	-	-	-										-		
Wireless Maintenance	67,621	-	-	-										-		
<i>Subtotal</i>	<b>1,166,295</b>	107,840	85,195	95,837										\$288,873	877,423	13,217,594
NoaNet Maintenance Expense	-	-	-	-										\$0		
Depreciation	1,031,186	87,366	87,990	89,742										\$265,097	766,089	12,721,009
<i>Total Operating Expenses</i>	<b>2,197,481</b>	195,205	173,185	185,579										\$553,970	1,643,511	25,938,603
<b>OPERATING INCOME (LOSS)</b>	<b>723,926</b>	50,663	67,819	54,190										\$172,672	551,254	(1,355,450)
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(25,857)	(5,406)	(22,360)										(\$53,643)	278,889	(7,018,948)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	58,800	1,705	921	2,871										\$5,498	(53,302)	5,027,949
BTOP	-	-	-	-										-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$450,194</b>	\$26,511	63,334	34,681										\$124,527	\$776,840	(1,063,778)
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-										-		\$3,159,092
Membership Support	-	328	-	-										\$328		141,970
<i>Total NoaNet Costs</i>	-	328	-	-										\$328	(\$328)	\$3,301,062
<b>CAPITAL EXPENDITURES</b>	<b>\$1,827,034</b>	\$37,145	\$96,778	\$66,533										\$200,456	\$1,626,578	\$24,519,896
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>(\$13,122)</b>	\$102,260	59,952	80,270										\$242,483	255,605	(\$9,144,778)
<b>NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)</b>	<b>(\$13,122)</b>	102,589	59,952	80,270										\$242,811	255,933	(\$5,843,716)
<b>Notes Receivable</b>																
	<b>Beginning Balance</b>															<b>Ending Balance</b>
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



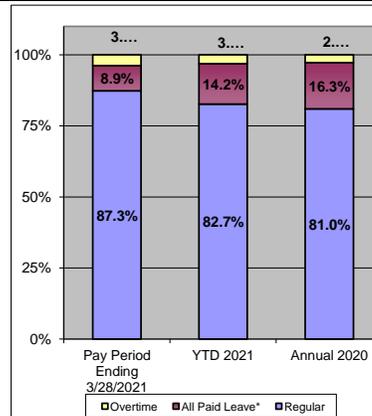
# Payroll Report

Pay Period Ending March 31, 2021

Headcount			
Directorate / Department	2021 Budget	2021 Actual	Over (Under) Actual to Budget
<b>Executive A</b>			
General Manager	5.00	5.00	-
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
<b>Finance &amp; Customer Services</b>			
Customer Service	16.00	16.00	-
Prosser Customer Service	4.00	4.00	-
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
<b>Power Management</b>			
Power Management	4.00	4.00	-
Energy Programs	7.00	6.00	(1.00)
<b>Engineering</b>			
Engineering	7.00	7.00	-
Customer Engineering	10.00	10.00	-
<b>Operations</b>			
Operations	6.00	6.00	-
Supt. Of Transmission & Distribution	33.00	31.00	(2.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
<b>Information Technology</b>			
IT Infrastructure	7.00	7.00	-
IT Applications	11.00	11.00	-
<b>Total Positions</b>	<b>153.00</b>	<b>150.00</b>	<b>(3.00)</b>

Contingent Positions					
Position	Department	Hours		2021 Actual YTD	% YTD to Budget
		2021 Budget	March		
NECA Lineman/Meterman	Operations	1,040	169	562	54%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Warehouse	-	-	-	-
Intern	IT	-	-	-	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	40	332	16%
CSR On-Call - Kennewick	Customer Service	2,600	8	129	5%
<b>Total All Contingent Positions</b>		<b>6,240</b>	<b>217</b>	<b>1,022</b>	<b>16%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>3.00</b>		<b>0.49</b>	

2021 Labor Budget			
	As of 3/31/2021		25.0% through the year
Labor Type	2021 Original Budget	YTD Actual	% Spent
Regular	\$14,899,809	\$3,469,416	23.3%
Overtime	771,322	325,225	42.2%
Subtotal	15,671,131	3,794,642	24.2%
Less: Mutual Aid		(86,621)	
<b>Total</b>	<b>#####</b>	<b>\$3,708,021</b>	<b>23.7%</b>



\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.