



FINANCIAL STATEMENTS

May 2021
(Unaudited)

Table of Contents

	<u>Page</u>
Monthly Financial Highlights	2
Statement of Revenues, Expenses and Changes in Net Assets	
Current Month	3
Year-to-Date	4
2021 Monthly Activity	5
Comparative Balance Sheet	6 - 7
Energy Statistical Data	
Current Month	8
Year-to-Date	9
kWh Sales - Monthly Activity	10 - 11
Plant Additions and Retirements	
Current Month	12
Year-to-Date	13
Statement of Cash Flows	14
Weather Statistics	15
Broadband Summary	16
Payroll Report	17



Financial Highlights May 2021



Issue date: 6/21/21

Retail Revenues

- May's temperature was 0.7 degrees below the 5-year average and precipitation was 99% below the 5-year average of 0.56 inches. Heating degree days were 2% above the 5-year average. Cooling degree days were 20% below the 5-year average.
- May's retail revenues were 8% above budget estimates.
- Retail revenues year to date are 4% above budget estimates.

Net Power Expense (NPE)

- NPE was \$7.3M for the month.
- Slice generation was 95 aMW's for May, 8 aMW's below budget.
- Sales in the secondary market returned about \$1.2M.
- Net Power Expense YTD of \$34.5M is 3% above budget.

Net Margin/Net Position

- Net Position and Net Margin are above budget estimates by about \$1.1M and \$792k respectively. General Service and Large Irrigation revenues YTD are 13% and 21%, respectively, better than budgeted, while O&M expenses 7% lower than budgeted.

Capital

- Net capital expenditures for the year are \$5.8M of the \$18.8M net budget.

O&M Expense

- May's O&M expenses were \$2.1M or 6% below budget, YTD expenses are 7% below budget.

Retail Revenues

Performance Over/(Under) Budget (thousands)

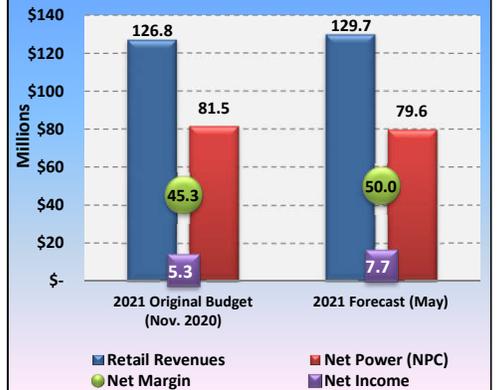


Net Power Expense

Performance Over/(Under) Budget (thousands)

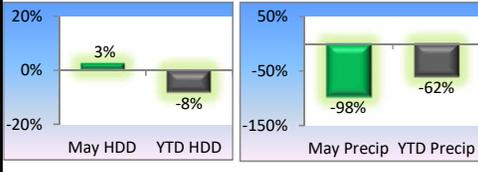


Net Income/Net Margin 2021 Budget and Forecast



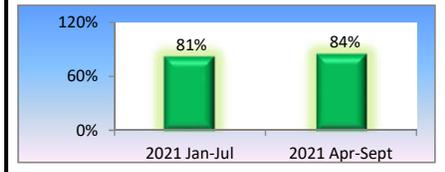
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)



Factors affecting Net Power Expense

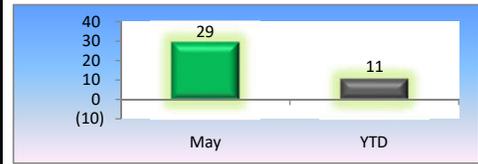
Water Flow Projection % of Normal Runoff



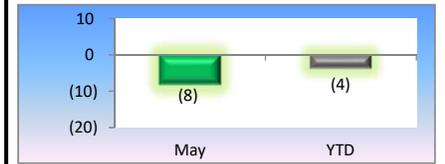
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Billed Load Over/(Under) Budget (in aMW)



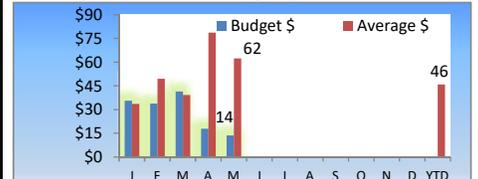
Slice Generation Over/(Under) Budget (in aMW)



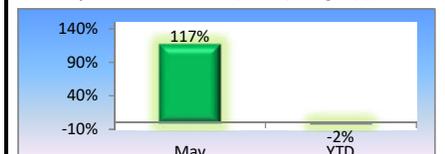
Other Statistics

Days Cash On Hand - Current	129
Days Cash On Hand - Forecast	130
Debt Service Coverage - Forecast	4.33
Fixed Charge Coverage - Forecast	1.5
Active Service Locations	56004
YTD Net Increase (May 64)	279
New Services Net - YTD (499 New, 277 Retired)	222
May (121 New, 44 Retired)	77

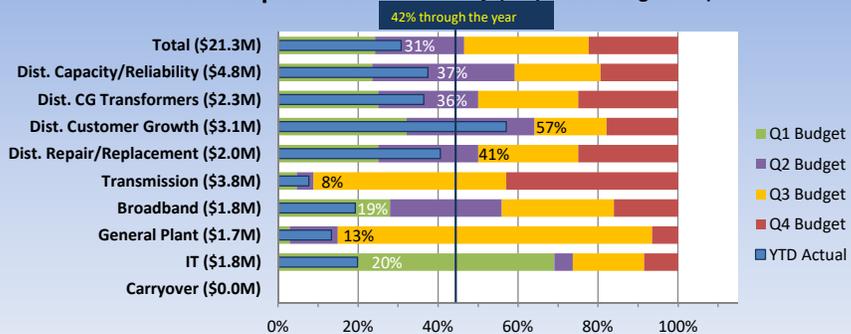
Secondary Market Price v. Budget (per MWh)



Secondary Market Sales Over/(Under) Budget (\$)



2021 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
 6.54M
 1.79M
 0.84M
 1.79M
 0.81M
 0.29M
 0.35M
 0.22M
 0.35M
 0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
MAY 2021

	5/31/21			5/31/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	11,834,809	10,750,500	10%	10,362,132	14%
COVID Assistance	(247,145)	-	n/a	-	n/a
City Occupation Taxes	419,366	515,127	-19%	382,661	10%
Bad Debt Expense	(39,300)	(20,405)	93%	(18,300)	115%
Energy Secondary Market Sales	1,174,083	541,606	117%	649,994	81%
Transmission of Power for Others	63,942	75,000	-15%	113,135	-43%
Broadband Revenue	236,524	237,666	0%	230,883	2%
Other Revenue	76,219	97,169	-22%	68,770	11%
TOTAL OPERATING REVENUES	13,518,499	12,196,664	11%	11,789,276	15%
OPERATING EXPENSES					
Purchased Power	7,331,256	6,319,142	16%	6,055,305	21%
Purchased Transmission & Ancillary Services	1,221,523	1,204,311	1%	1,172,710	4%
Conservation Program	19,053	24,982	-24%	67,177	-72%
Total Power Supply	8,571,832	7,548,435	14%	7,295,191	17%
Transmission Operation & Maintenance	2,194	13,969	-84%	32,371	-93%
Distribution Operation & Maintenance	804,107	941,680	-15%	921,787	-13%
Broadband Expense	91,409	99,758	-8%	78,980	16%
Customer Accounting, Collection & Information	387,293	389,735	-1%	343,893	13%
Administrative & General	768,474	743,859	3%	549,524	40%
Subtotal before Taxes & Depreciation	2,053,477	2,189,001	-6%	1,926,555	7%
Taxes	1,107,499	1,185,442	-7%	977,929	13%
Depreciation & Amortization	916,820	848,467	8%	851,547	8%
Total Other Operating Expenses	4,077,795	4,222,910	-3%	3,756,030	9%
TOTAL OPERATING EXPENSES	12,649,627	11,771,345	7%	11,051,222	14%
OPERATING INCOME (LOSS)	868,873	425,318	104%	738,054	18%
NONOPERATING REVENUES & EXPENSES					
Interest Income	36,278	29,750	22%	17,005	113%
Other Income	34,279	31,327	9%	35,044	-2%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(240,031)	(240,031)	0%	(215,332)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	28,144	34,854	-19%	52,457	-46%
TOTAL NONOPERATING REVENUES & EXPENSES	(141,329)	(144,100)	-2%	(110,827)	28%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	727,544	281,218	159%	627,228	16%
CAPITAL CONTRIBUTIONS	231,119	218,994	6%	56,362	>200%
CHANGE IN NET POSITION	958,662	500,212	92%	683,590	40%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	5/31/21			5/31/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	51,431,203	49,311,850	4%	48,661,135	6%
COVID Assistance	(247,145)	-	n/a	-	n/a
City Occupation Taxes	2,578,011	2,575,636	0%	2,500,212	3%
Bad Debt Expense	(180,600)	(101,502)	78%	(92,500)	95%
Energy Secondary Market Sales	8,742,736	8,883,615	-2%	7,844,911	11%
Transmission of Power for Others	431,417	375,000	15%	582,034	-26%
Broadband Revenue	1,206,190	1,176,390	3%	1,139,342	6%
Other Revenue	861,187	840,391	2%	771,982	12%
TOTAL OPERATING REVENUES	64,822,999	63,061,380	3%	61,407,117	6%
OPERATING EXPENSES					
Purchased Power	37,464,342	36,579,179	2%	36,203,751	3%
Purchased Transmission & Ancillary Services	6,105,198	6,005,062	2%	6,065,703	1%
Conservation Program	145,968	136,000	7%	228,020	-36%
Total Power Supply	43,715,508	42,720,241	2%	42,497,474	3%
Transmission Operation & Maintenance	75,150	52,246	44%	55,504	35%
Distribution Operation & Maintenance	4,296,133	5,060,497	-15%	4,863,417	-12%
Broadband Expense	459,644	444,632	3%	460,692	0%
Customer Accounting, Collection & Information	1,839,270	1,872,252	-2%	1,954,839	-6%
Administrative & General	3,684,663	3,669,641	0%	3,440,064	7%
Subtotal before Taxes & Depreciation	10,354,860	11,099,268	-7%	10,774,516	-4%
Taxes	5,896,602	5,927,212	-1%	5,666,253	4%
Depreciation & Amortization	4,518,520	4,359,456	4%	4,244,807	6%
Total Other Operating Expenses	20,769,981	21,385,936	-3%	20,685,576	0%
TOTAL OPERATING EXPENSES	64,485,490	64,106,177	1%	63,183,050	2%
OPERATING INCOME (LOSS)	337,510	(1,044,797)	-132%	(1,775,933)	-119%
NONOPERATING REVENUES & EXPENSES					
Interest Income	184,159	139,685	32%	212,579	-13%
Other Income	155,555	156,633	-1%	157,597	-1%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,209,823)	(1,210,157)	0%	(1,086,661)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	140,722	174,272	-19%	173,730	-19%
TOTAL NONOPERATING REVENUES & EXPENSES	(729,387)	(739,566)	-1%	(548,355)	33%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(391,877)	(1,784,363)	-78%	(2,324,288)	-83%
CAPITAL CONTRIBUTIONS	757,334	1,036,169	-27%	595,719	27%
CHANGE IN NET POSITION	365,457	(748,194)	-149%	(1,728,569)	-121%
TOTAL NET POSITION, BEGINNING OF YEAR	144,313,791	144,313,791	0%	135,608,170	6%
TOTAL NET POSITION, END OF YEAR	144,679,248	143,565,597	1%	133,879,601	8%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2021 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,350,289	\$9,870,666	\$9,440,631	\$9,934,808	\$11,834,809								\$51,431,203
COVID Assistance	-	-	-	-	(247,145)								(247,145)
City Occupation Taxes	597,162	587,170	516,531	457,781	419,366								2,578,011
Bad Debt Expense	(34,600)	(37,000)	(34,400)	(35,300)	(39,300)								(180,600)
Energy Secondary Market Sales	2,018,285	2,634,184	1,671,709	1,244,475	1,174,083								8,742,736
Transmission of Power for Others	107,277	90,539	67,815	101,845	63,942								431,417
Broadband Revenue	245,868	241,004	239,769	243,023	236,524								1,206,190
Other Electric Revenue	557,389	42,266	135,988	49,325	76,219								861,187
TOTAL OPERATING REVENUES	13,841,670	13,428,829	12,038,043	11,995,958	13,518,499	-	64,822,999						
OPERATING EXPENSES													
Purchased Power	6,904,768	7,944,827	6,993,028	8,290,465	7,331,256								37,464,342
Purchased Transmission & Ancillary Services	1,235,178	1,277,985	1,167,947	1,202,566	1,221,523								6,105,198
Conservation Program	90,902	(49,912)	33,267	52,658	19,053								145,968
Total Power Supply	8,230,847	9,172,899	8,194,242	9,545,689	8,571,832	-	43,715,508						
Transmission Operation & Maintenance	3,103	24,229	7,953	37,671	2,194								75,150
Distribution Operation & Maintenance	920,685	848,003	912,600	810,738	804,107								4,296,133
Broadband Expense	107,840	85,195	95,837	79,362	91,409								459,644
Customer Accounting, Collection & Information	351,396	337,094	362,634	400,854	387,293								1,839,270
Administrative & General	1,014,678	497,963	654,384	749,163	768,474								3,684,663
Subtotal before Taxes & Depreciation	2,397,702	1,792,484	2,033,408	2,077,788	2,053,477	-	10,354,860						
Taxes	1,298,866	1,250,993	1,149,454	1,089,791	1,107,499								5,896,602
Depreciation & Amortization	887,108	901,422	905,259	907,912	916,820								4,518,520
Total Other Operating Expenses	4,583,676	3,944,899	4,088,121	4,075,491	4,077,795	-	20,769,981						
TOTAL OPERATING EXPENSES	12,814,523	13,117,798	12,282,363	13,621,180	12,649,627	-	64,485,490						
OPERATING INCOME (LOSS)	1,027,147	311,031	(244,320)	(1,625,222)	868,873	-	337,510						
NONOPERATING REVENUES & EXPENSES													
Interest Income	39,194	34,960	36,990	36,737	36,278								184,159
Other Income	31,339	34,467	34,849	20,621	34,279								155,555
Other Expense	-	-	-	-	-								-
Interest Expense	(240,031)	(240,031)	(249,698)	(240,031)	(240,031)								(1,209,823)
Debt Discount & Expense Amortization	28,144	28,144	28,144	28,144	28,144								140,722
TOTAL NONOPERATING REV/EXP	(141,354)	(142,461)	(149,715)	(154,529)	(141,329)	-	(729,387)						
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	885,794	168,571	(394,035)	(1,779,751)	727,544	-	(391,877)						
CAPITAL CONTRIBUTIONS	197,655	121,622	92,549	114,390	231,119								757,334
CHANGE IN NET POSITION	\$1,083,449	\$290,192	(\$301,486)	(\$1,665,361)	\$958,662	\$0	365,457						

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

ASSETS	5/31/2021		5/31/2020		Increase/(Decrease)	
					Amount	Percent
CURRENT ASSETS						
Cash & Cash Equivalents						
Unrestricted Cash & Cash Equivalents	36,500,035	30,176,665			\$6,323,371	
Restricted Construction Account	4,925,021	-			4,925,021	
Investments	-	-			-	
Designated Debt Service Reserve Fund	-	2,612,152			(2,612,152)	
Designated Power Market Volly	8,000,000	1,229,169			6,770,831	
Designated Special Capital Rsv	4,498,789	-			4,498,789	
Designated Customer Deposits	1,900,000	1,900,000			-	
Accounts Receivable, net	11,101,009	10,389,900			711,110	
BPA Prepay Receivable	600,000	600,000			-	
Accrued Interest Receivable	-	-			-	
Wholesale Power Receivable	196,254	620,422			(424,168)	
Accrued Unbilled Revenue	3,847,000	3,410,000			437,000	
Inventory Materials & Supplies	7,229,996	6,173,402			1,056,594	
Prepaid Expenses & Option Premiums	494,551	491,057			3,493	
Total Current Assets	79,292,655	57,602,766			21,689,889	38%
NONCURRENT ASSETS						
Restricted Bond Reserve Fund	108,200	1,107,865			(999,665)	
Other Receivables	186,062	258,318			(72,256)	
Preliminary Surveys	43,628	81,286			(37,658)	
BPA Prepay Receivable	3,800,000	4,400,000			(600,000)	
Deferred Purchased Power Costs	6,033,999	6,649,382			(615,383)	
	10,171,888	12,496,850			(1,724,963)	-19%
Utility Plant						
Land and Intangible Plant	3,941,441	3,940,060			1,381	
Electric Plant in Service	360,367,897	341,181,702			19,186,195	
Construction Work in Progress	4,778,003	8,460,763			(3,682,761)	
Accumulated Depreciation	(218,084,575)	(209,407,952)			(8,676,623)	
Net Utility Plant	151,002,765	144,174,573			6,828,193	5%
Total Noncurrent Assets	161,174,653	156,671,423			4,503,230	3%
Total Assets	240,467,308	214,274,189			26,193,119	12%
DEFERRED OUTFLOWS OF RESOURCES						
Unamortized Loss on Defeased Debt	74,818	-			74,818	
Pension Deferred Outflow	1,541,887	1,300,658			241,229	
Accumulated Decrease in Fair Value of Hedging Derivatives	780,250	1,946,640			(1,166,390)	
Total Deferred Outflows of Resources	2,396,955	3,247,298			(850,343)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	242,864,264	217,521,487			25,342,777	12%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	5/31/2021	5/30/2020	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	9,144,242	8,383,518	760,724	
Customer Deposits	1,713,741	2,061,000	(347,259)	
Accrued Taxes Payable	2,001,877	1,841,449	160,428	
Other Current & Accrued Liabilities	3,398,166	3,034,967	363,198	
Accrued Interest Payable	207,995	215,332	(7,337)	
Revenue Bonds, Current Portion	3,115,000	3,940,000	(825,000)	
Total Current Liabilities	19,581,020	19,476,267	104,754	1%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	-	5,830,000	(5,830,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	20,380,000	-	20,380,000	
Unamortized Premium & Discount	6,031,736	3,298,383	2,733,353	
Pension Liability	4,944,524	5,017,752	(73,228)	
Deferred Revenue	1,020,325	977,664	42,660	
BPA Prepay Incentive Credit	1,182,575	1,343,831	(161,256)	
Other Liabilities	1,213,013	2,346,209	(1,133,196)	
Total Noncurrent Liabilities	74,587,173	58,628,839	1,408,333	27%
Total Liabilities	94,168,193	78,105,106	1,513,087	21%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	-	21,059	(21,059)	
Pension Deferred Inflow	1,742,892	3,204,807	(1,461,915)	
Accumulated Increase in Fair Value of Hedging Derivatives	2,273,931	2,310,914	(36,983)	
Total Deferred Inflows of Resources	4,016,823	5,536,780	(1,519,957)	-27%
NET POSITION				
Net Investment in Capital Assets	86,660,869	91,270,131	(4,609,262)	
Restricted for Debt Service	108,200	1,107,865	(999,665)	
Unrestricted	57,910,179	41,501,605	16,408,574	
Total Net Position	144,679,248	133,879,601	10,799,647	8%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	242,864,264	217,521,487	25,342,777	12%
CURRENT RATIO: (Current Assets / Current Liabilities)	4.05:1	2.96:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	59,711,635	\$38,126,499	\$21,585,136	57%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	5/31/2021			5/31/2020				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$3,874,625	\$4,018,933	-4%	3,813,733	2%			
Covid Assistance	(\$247,145)	-	n/a	-	n/a			
Small General Service	668,553	646,242	3%	584,808	14%			
Medium General Service	1,035,313	915,760	13%	867,033	19%			
Large General Service	1,231,678	1,060,549	16%	1,038,462	19%			
Large Industrial	298,358	287,258	4%	285,950	4%			
Small Irrigation	161,285	135,037	19%	136,450	18%			
Large Irrigation	4,173,423	3,291,121	27%	3,195,283	31%			
Street Lights	18,333	18,277	0%	18,350	0%			
Security Lights	20,567	24,814	-17%	21,455	-4%			
Unmetered Accounts	17,675	17,511	1%	17,609	0%			
Billed Revenues Before Taxes & Unbilled Revenue	\$11,252,665	\$10,415,500	8%	\$9,979,133	13%			
Unbilled Revenue	335,000	335,000	0%	383,000	-13%			
Energy Sales Retail Subtotal	\$11,587,665	\$10,750,500	8%	\$10,362,133	12%			
City Occupation Taxes	419,367	515,127	-19%	382,661	10%			
Bad Debt Expense (0.32% of retail sales)	(39,300)	(20,405)	93%	(18,300)	115%			
TOTAL SALES - REVENUE	\$11,967,732	\$11,245,222	6%	\$10,726,494	12%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	41,225,048	55.4	42,614,941	57.3	-3%	40,553,069	54.5	2%
Small General Service	8,561,544	11.5	8,172,337	11.0	5%	7,312,984	9.8	17%
Medium General Service	14,205,273	19.1	12,313,695	16.6	15%	12,094,103	16.3	17%
Large General Service	18,552,360	24.9	15,749,627	21.2	18%	15,836,480	21.3	17%
Large Industrial	5,669,040	7.6	5,194,945	7.0	9%	5,197,080	7.0	9%
Small Irrigation	2,436,258	3.3	2,027,585	2.7	20%	1,963,526	2.6	24%
Large Irrigation	77,782,587	104.5	60,665,836	81.5	28%	56,465,954	75.9	38%
Street Lights	212,079	0.3	210,309	0.3	1%	212,320	0.3	0%
Security Lights	71,078	0.1	78,611	0.1	-10%	77,450	0.1	-8%
Unmetered Accounts	249,196	0.3	246,633	0.3	1%	248,205	0.3	0%
TOTAL kWh BILLED	168,964,463	227.1	147,274,520	197.9	15%	139,961,171	188.1	21%
NET POWER COST								
BPA Power Costs								
Slice	\$2,709,238	\$2,709,238	0%	\$2,773,406	-2%			
Block	2,002,389	2,002,412	0%	1,998,715	0%			
Subtotal	4,711,627	4,711,650	0%	4,772,121	-1%			
Other Power Purchases	1,960,859	660,079	197%	575,146	>200%			
Frederickson	658,770	947,414	-30%	708,037	-7%			
Transmission	1,014,995	979,321	4%	971,731	4%			
Ancillary	206,528	224,990	-8%	195,697	6%			
Conservation Program	19,053	24,982	-24%	67,176	-72%			
Gross Power Costs	8,571,832	7,548,435	14%	7,289,908	18%			
Less Secondary Market Sales-Energy	(1,064,343)	(434,036)	145%	(637,594)	67%			
Less Secondary Market Sales-Gas	(109,740)	(107,570)	2%	(12,400)	>200%			
Less Transmission of Power for Others	(63,942)	(75,000)	-15%	(113,135)	-43%			
NET POWER COSTS	\$7,333,807	\$6,931,829	6%	6,526,779	12%			
NET POWER - kWh								
BPA Power								
Slice	70,628,000	94.9	76,704,414	103.1	-8%	111,876,000	150.4	-37%
Block	80,580,000	108.3	80,579,896	108.3	0%	80,175,000	107.8	1%
Subtotal	151,208,000	203.2	157,284,310	211.4	-4%	192,051,000	258.1	-21%
Other Power Purchases	37,866,000	50.9	40,429,737	54.3	-6%	14,555,000	19.6	160%
Frederickson	13,088,000	17.6	-	-	n/a	1,200,000	1.6	>200%
Gross Power kWh	202,162,000	271.7	197,714,047	265.7	2%	207,806,000	279.3	-3%
Less Secondary Market Sales	(17,062,000)	(22.9)	(31,601,994)	(42.5)	-46%	(56,669,000)	(76.2)	-70%
Less Transmission Losses/Imbalance	(4,359,000)	(5.9)	(1,759,462)	(2.4)	148%	(2,893,000)	(3.9)	51%
NET POWER - kWh	180,741,000	242.9	164,352,591	220.9	10%	148,244,000	199.3	22%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$42.40	\$38.18	11%	\$35.08	21%			
Net Power Cost	\$40.58	\$42.18	-4%	\$44.03	-8%			
BPA Power Cost	\$31.16	\$29.96	4%	\$24.85	25%			
Secondary Market Sales	\$62.38	\$13.73	>200%	\$11.25	>200%			
ACTIVE SERVICE LOCATIONS:								
Residential	46,604			45,911	2%			
Small General Service	5,177			5,122	1%			
Medium General Service	821			809	1%			
Large General Service	175			169	4%			
Large Industrial	5			5	0%			
Small Irrigation	559			559	0%			
Large Irrigation	437			436	0%			
Street Lights	9			9	0%			
Security Lights	1,835			1,831	0%			
Unmetered Accounts	382			378	1%			
TOTAL	56,004			55,229	1%			

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE**

	5/31/2021			5/31/2020				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	27,962,250	28,880,281	-3%	26,934,570	4%			
COVID Assistance	(247,145)	-	n/a	-	n/a			
Small General Service	3,647,461	3,424,458	7%	3,561,677	2%			
Medium General Service	5,242,948	4,625,520	13%	4,989,174	5%			
Large General Service	5,867,195	5,016,395	17%	5,769,538	2%			
Large Industrial	1,466,412	1,476,825	-1%	1,445,545	1%			
Small Irrigation	306,722	280,674	9%	301,709	2%			
Large Irrigation	7,886,224	6,524,739	21%	6,980,086	13%			
Street Lights	79,521	91,386	-13%	91,740	-13%			
Security Lights	103,063	124,068	-17%	107,071	-4%			
Unmetered Accounts	89,407	87,504	2%	89,025	0%			
Billed Revenues Before Taxes & Unbilled Revenue	\$52,404,058	50,531,850	4%	\$50,270,135	4%			
Unbilled Revenue	(1,220,000)	(1,220,000)	0%	(1,609,000)	-24%			
Energy Sales Retail Subtotal	\$51,184,058	49,311,850	4%	\$48,661,135	5%			
City Occupation Taxes	2,578,012	2,575,636	0%	2,500,211	3%			
Bad Debt Expense (0.32% of retail sales)	(180,600)	(101,502)	78%	(92,500)	95%			
TOTAL SALES - REVENUE	\$53,581,470	51,785,984	3%	\$51,068,846	5%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	322,801,943	89.1	333,711,074	92.1	-3%	309,472,528	85.4	4%
Small General Service	47,378,787	13.1	43,995,479	12.1	8%	46,121,134	12.7	3%
Medium General Service	72,756,427	20.1	63,353,692	17.5	15%	69,158,284	19.1	5%
Large General Service	89,991,360	24.8	76,258,162	21.0	18%	88,862,220	24.5	1%
Large Industrial	27,609,000	7.6	27,326,089	7.5	1%	26,756,000	7.4	3%
Small Irrigation	4,171,119	1.2	3,845,911	1.1	8%	3,995,452	1.1	4%
Large Irrigation	134,343,838	37.1	111,428,158	30.7	21%	113,589,096	31.3	18%
Street Lights	909,844	0.3	1,074,352	0.3	-15%	1,061,596	0.3	-14%
Security Lights	361,467	0.1	405,572	0.1	-11%	388,191	0.1	-7%
Unmetered Accounts	1,260,500	0.3	1,232,451	0.3	2%	1,255,066	0.3	0%
TOTAL kWh BILLED	701,584,285	193.6	662,630,939	182.8	6%	660,659,567	182.3	6%
NET POWER COST								
BPA Power Costs								
Slice	\$13,546,190	\$13,546,190	0%	\$13,826,905	-2%			
Block	12,444,398	12,444,414	0%	12,364,964	1%			
Subtotal	\$25,990,588	\$25,990,604	0%	\$26,191,869	-1%			
Other Power Purchases								
Frederickson	6,780,285	3,504,694	93%	3,968,273	71%			
Transmission	4,693,469	7,083,881	-34%	6,043,609	-22%			
Ancillary	4,904,703	4,807,343	2%	4,811,406	2%			
Conservation Program	1,200,494	1,197,718	0%	1,249,015	-4%			
Gross Power Costs	145,968	136,000	7%	228,018	-36%			
Less Secondary Market Sales-Energy	\$43,715,507	\$42,720,241	2%	\$42,492,190	3%			
Less Secondary Market Sales-Gas	(7,868,204)	(8,365,945)	-6%	(7,122,292)	10%			
Less Transmission of Power for Others	(874,532)	(517,670)	69%	(722,620)	21%			
Less Transmission of Power for Others	(431,417)	(375,000)	15%	(582,034)	-26%			
NET POWER COSTS	\$34,541,354	\$33,461,626	3%	\$34,065,244	1%			
NET POWER - kWh								
BPA Power								
Slice	406,159,000	112.1	419,838,685	115.8	-3%	447,128,000	123.4	-9%
Block	345,212,000	95.3	345,211,601	95.3	0%	343,476,000	94.8	1%
Subtotal	751,371,000	207.3	765,050,286	211.1	-2%	790,604,000	218.2	-5%
Other Power Purchases								
Frederickson	101,982,000	28.1	137,948,644	38.1	-26%	78,118,000	21.6	31%
Gross Power kWh	46,078,000	12.7	70,800,000	19.5	-35%	91,546,000	25.3	-50%
Less Secondary Market Sales	899,431,000	248.2	973,798,930	268.7	-8%	960,268,000	265.0	-6%
Less Transmission Losses/Imbalance	(171,757,000)	(47.4)	(273,892,642)	(75.6)	-37%	(285,425,000)	(78.8)	-40%
Less Transmission Losses/Imbalance	(18,725,000)	(5.2)	(12,125,747)	(3.3)	54%	(15,313,000)	(4.2)	22%
NET POWER - kWh	708,949,000	195.6	687,780,541	189.8	3%	659,530,000	182.0	7%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$48.60	\$43.87	11%	\$44.25	10%			
Net Power Cost	\$48.72	\$48.65	0%	\$51.65	-6%			
BPA Power Cost	\$34.59	\$33.97	2%	\$33.13	4%			
Secondary Market Sales	\$45.81	\$30.54	50%	\$24.95	84%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	46,544			45,813	2%			
Small General Service	5,172			5,112	1%			
Medium General Service	817			805	1%			
Large General Service	175			168	4%			
Large Industrial	5			5	0%			
Small Irrigation	545			540	1%			
Large Irrigation	437			435	0%			
Street Lights	9			9	0%			
Security Lights	1,828			1,832	0%			
Unmetered Accounts	382			377	1%			
TOTAL	55,914			55,096	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048								322,801,943
Small General Service													
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544								47,378,787
Medium General Service													
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273								72,756,427
Large General Service													
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360								89,991,360
Large Industrial													
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040								27,609,000
Small Irrigation													
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	4	13,710,556
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258								4,171,119
Large Irrigation													
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587								134,343,838

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079								909,844
Security Lights													
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078								361,467
Unmetered													
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196								1,260,500
Total													
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,283,747	1,785,054,372
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	-	-	-	-	-	-	-	701,584,285

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 4/30/2021	ADDITIONS	RETIREMENTS	BALANCE 5/31/2021
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	(44,219)	(12,017)	5,123,666
Overhead Conductor & Devices	4,108,183	76,029	-	4,184,212
TOTAL	10,558,251	31,810	(12,017)	10,578,044
DISTRIBUTION PLANT:				
Land & Land Rights	2,200,645	176	-	2,200,821
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,101,153	-	-	53,101,153
Poles, Towers & Fixtures	23,410,797	99,457	(12,389)	23,497,865
Overhead Conductor & Devices	15,515,320	5,504	(645)	15,520,179
Underground Conduit	42,182,871	368,832	(1,461)	42,550,242
Underground Conductor & Devices	54,744,456	387,385	(21,222)	55,110,619
Line Transformers	34,798,372	103,937	-	34,902,309
Services-Overhead	3,170,434	9,519	-	3,179,953
Services-Underground	22,315,342	82,174	-	22,397,516
Meters	11,132,132	15,859	-	11,147,991
Security Lighting	876,346	4,879	-	881,225
Street Lighting	790,739	-	-	790,739
SCADA System	2,993,220	19,261	-	3,012,481
TOTAL	267,527,329	1,096,983	(35,717)	268,588,595
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,562,652	16,073	-	19,578,725
Information Systems & Technology	10,605,461	218,363	(27,048)	10,796,776
Transportation Equipment	9,326,637	-	-	9,326,637
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	-	-	537,018
Laboratory Equipment	680,168	-	-	680,168
Communication Equipment	2,595,114	-	-	2,595,114
Broadband Equipment	25,588,928	77,076	(78)	25,665,926
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
TOTAL	82,518,027	311,512	(27,126)	82,802,413
TOTAL ELECTRIC PLANT ACCOUNTS	362,583,456	1,440,305	(74,860)	363,948,901
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	5,060,644	(282,641)	-	4,778,003
TOTAL CAPITAL	368,004,538	1,157,664	(74,860)	\$369,087,342

\$1,580,215 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

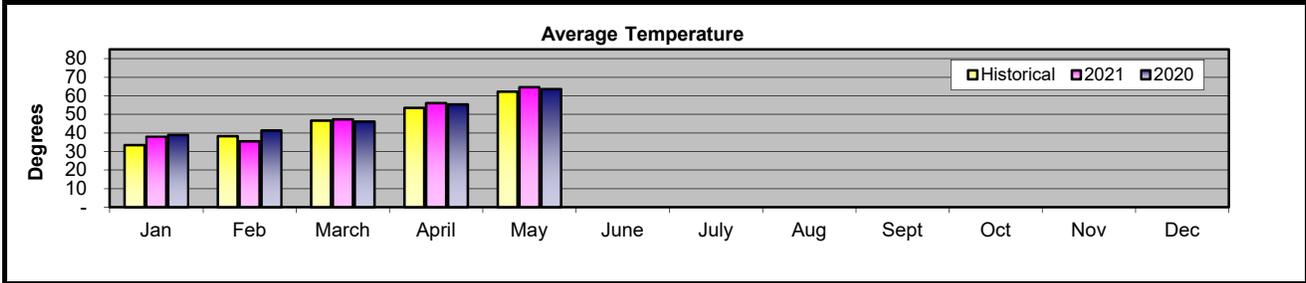
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 5/31/2021
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	(44,219)	(12,017)	5,123,666
Overhead Conductor & Devices	4,092,058	92,154	-	4,184,212
TOTAL	10,542,126	47,935	(12,017)	10,578,044
DISTRIBUTION PLANT:				
Land & Land Rights	2,179,901	32,185	(11,265)	2,200,821
Structures & Improvements	295,502	-	-	295,502
Station Equipment	49,162,571	4,066,661	(128,079)	53,101,153
Poles, Towers & Fixtures	23,105,283	449,960	(57,378)	23,497,865
Overhead Conductor & Devices	15,330,852	202,325	(12,998)	15,520,179
Underground Conduit	41,583,827	972,634	(6,219)	42,550,242
Underground Conductor & Devices	54,054,378	1,491,899	(435,658)	55,110,619
Line Transformers	34,301,680	601,670	(1,041)	34,902,309
Services-Overhead	3,154,389	44,901	(19,337)	3,179,953
Services-Underground	22,236,464	373,898	(212,846)	22,397,516
Meters	10,948,087	199,904	-	11,147,991
Security Lighting	875,632	8,300	(2,707)	881,225
Street Lighting	790,462	566	(289)	790,739
SCADA System	2,845,970	166,511	-	3,012,481
TOTAL	260,864,998	8,611,414	(887,817)	268,588,595
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,406,801	171,924	-	19,578,725
Information Systems & Technology	10,484,152	356,524	(43,900)	10,796,776
Transportation Equipment	9,175,726	150,911	-	9,326,637
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	15,166	-	537,018
Laboratory Equipment	628,545	51,623	-	680,168
Communication Equipment	2,578,636	16,478	-	2,595,114
Broadband Equipment	25,150,469	523,700	(8,243)	25,665,926
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
TOTAL	81,568,230	1,286,326	(52,143)	82,802,413
TOTAL ELECTRIC PLANT ACCOUNTS	354,955,203	9,945,675	(951,977)	363,948,901
PLANT HELD FOR FUTURE USE	388,589	-	(28,151)	360,438
CONSTRUCTION WORK IN PROGRESS	8,167,249	(3,389,246)	-	4,778,003
TOTAL CAPITAL	363,511,041	6,556,429	(\$980,128)	\$369,087,342

\$8,319,392 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

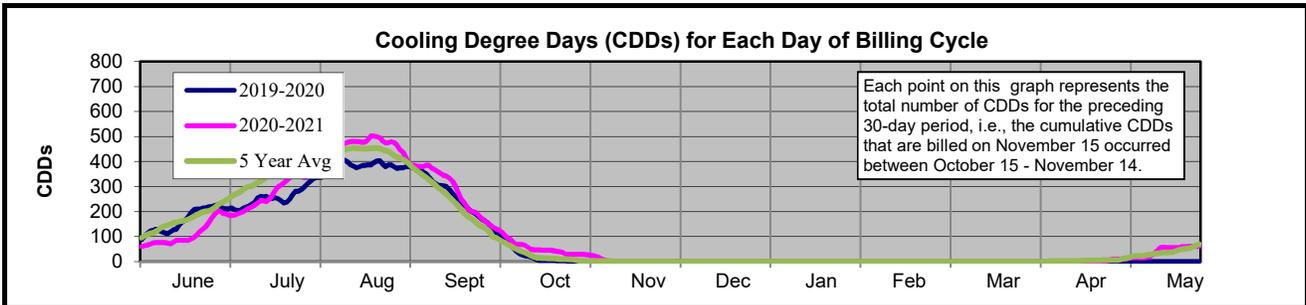
	YTD 5/31/2021	Monthly 5/31/2021
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$62,348,195	\$9,991,644
Cash Paid to Suppliers and Counterparties	(45,817,895)	(7,144,511)
Cash Paid to Employees	(7,424,844)	(1,878,294)
Taxes Paid	(7,611,819)	(864,994)
Net Cash Provided by Operating Activities	1,493,637	103,845
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(9,667)	-
Net Cash Used by Noncapital Financing Activities	(9,667)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(6,515,278)	(1,161,829)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,117,285)	-
Contributions in Aid of Construction	757,334	231,119
Sale of Assets	43,378	4,388
Net Cash Used by Capital and Related Financing Activities	(6,831,851)	(926,322)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	184,159	36,278
Proceeds from Sale of Investments	-	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	184,159	36,278
NET INCREASE (DECREASE) IN CASH	(5,163,722)	(786,199)
CASH BALANCE, BEGINNING	\$61,095,767	\$56,718,244
CASH BALANCE, ENDING	\$55,932,045	\$55,932,045
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$337,510	\$868,873
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	4,518,520	916,820
Unbilled Revenues	1,220,000	(335,000)
Misellaneous Other Revenue & Receipts	9,577	2,940
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(1,935,105)	(1,191,855)
Decrease (Increase) in BPA Prepay Receivable	250,000	50,000
Decrease (Increase) in Inventories	(512,383)	(63,079)
Decrease (Increase) in Prepaid Expenses	(183,351)	37,233
Decrease (Increase) in Wholesale Power Receivable	1,138,386	18,507
Decrease (Increase) in Miscellaneous Assets	20,029	(4,002)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,006,823	179,072
Decrease (Increase) in Deferred Derivative Outflows	516,146	72,200
Increase (Decrease) in Deferred Derivative Inflows	(1,765,823)	(130,872)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(1,586,451)	(546,869)
Increase (Decrease) in Accrued Taxes Payable	(1,715,217)	242,505
Increase (Decrease) in Customer Deposits	(132,772)	10,725
Increase (Decrease) in BPA Prepay Incentive Credit	(67,190)	(13,438)
Increase (Decrease) in Other Current Liabilities	141,829	109,852
Increase (Decrease) in Other Credits	(766,891)	(119,767)
Net Cash Provided by Operating Activities	\$1,493,637	\$103,845

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
May 31, 2021**



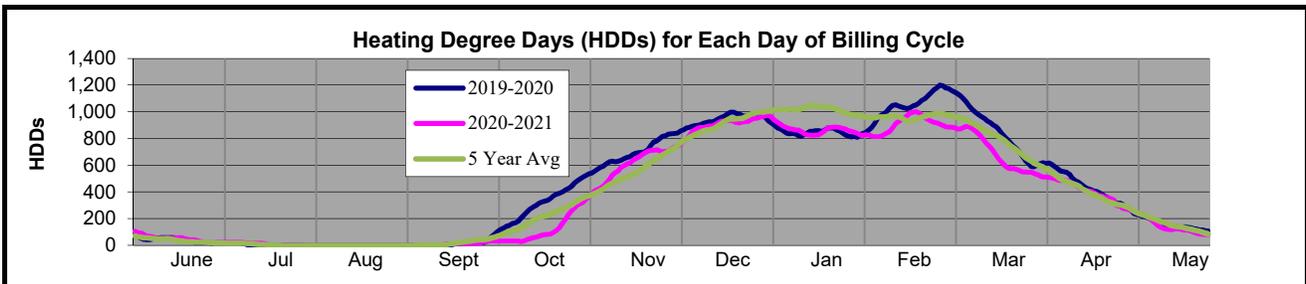
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1								46.7
2021	37.9	35.4	47.3	56.0	64.5								48.2
2020	38.8	41.3	46.0	55.3	63.5								49.0
5-yr Avg	33.6	36.1	44.8	55.5	65.2								47.0

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51								3.27
2021	0.70	0.72	0.05	-	0.01								1.48
2020	0.99	0.09	0.52	0.03	0.50								2.13
5-yr Avg	1.23	0.83	0.62	0.66	0.56								3.91



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	-	-	-	10	67								77
2020	-	-	-	4	60								64
5-yr Avg	-	-	-	7	84								91

Cumulative CDDs in Billing Cycle													
2021	-	-	-	16	1,113								1,129
2020	-	-	-	6	501								507
5-yr Avg	-	-	-	79	1,096								1,175



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	839	829	548	279	80								2,575
2020	811	686	590	297	105	24	-	-	33	345	714	971	4,576
5-yr Avg	972	819	626	292	78	22	-	0	57	400	706	1,009	4,982

Cumulative HDDs in Billing Cycle													
2021	27,173	25,135	23,198	13,362	5,115								93,983
2020	26,586	23,140	20,622	14,718	5,625	1,543	340	-	303	3,363	17,512	27,547	141,299
5-yr Avg	31,594	25,898	24,684	13,780	5,648	1,355	299	2	444	6,299	16,892	27,581	154,478

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

May Highlights																	
In May: There were three all new Access Internet users, one of these users has three sites. Six customers upgraded to 1Gig Access Internet with new 2 year term contracts. One customer switched from Transport to Access Internet. A customer with two sites in Paterson received new 100Mbps transport services each. One user which was served via Sabey and a second user served through CenturyLink were disconnected. Five locations that were served through an RSP called Peak NW were disconnected due to NoaNet ending their relationship with the RSP.																	
	ACTUALS															Budget Remaining	Inception to Date
	2021 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD			
OPERATING REVENUES																	
Ethernet	1,790,107	\$143,123	\$133,582	\$134,059	\$132,973	\$130,586									\$674,322	1,115,785	
Non-Recurring Charges - Ethernet	-	-	2,673	500	5,000	300									8,473	(8,473)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000									15,000	21,000	
Wireless	300	13	13	13	13	13									65	235	
Internet Transport Service	54,000	6,999	7,189	7,207	7,221	7,348									35,963	18,037	
Fixed Wireless	42,000	2,116	2,110	2,020	2,009	1,991									10,246	31,754	
Access Internet	349,000	35,073	35,894	36,375	37,113	37,441									181,895	167,105	
Non-Recurring Charges - AI	-	650	1,650	1,700	800	950									5,750	(5,750)	
Broadband Revenue - Other	650,000	54,895	54,895	54,895	54,895	54,895									274,476	375,524	
Subtotal	2,921,407	245,868	241,004	239,769	243,023	236,524	-	-	-	-	-	-	-	-	1,206,190		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Operating Revenues	2,921,407	245,868	241,004	239,769	243,023	236,524	-	-	-	-	-	-	-	-	\$1,206,190	1,715,217	26,898,657
OPERATING EXPENSES																	
General Expenses ⁽¹⁾	1,008,174	104,903	77,688	79,451	76,304	76,939									\$415,285		
Other Maintenance	90,000	2,937	7,507	16,386	3,058	14,469									\$44,358		
NOC Maintenance	500	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Wireless Maintenance	67,621	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Subtotal	1,166,295	107,840	85,195	95,837	79,362	91,409	-	-	-	-	-	-	-	-	\$459,644	706,652	14,170,007
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	1,031,186	87,366	87,990	89,742	89,699	90,388									\$445,184	586,002	13,485,899
Total Operating Expenses	2,197,481	195,205	173,185	185,579	169,062	181,796	-	-	-	-	-	-	-	-	\$904,828	1,292,653	27,655,906
OPERATING INCOME (LOSS)	723,926	50,663	67,819	54,190	73,962	54,728	-	-	-	-	-	-	-	-	\$301,362	422,564	(757,248)
NONOPERATING REVENUES & EXPENSES																	
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(25,857)	(5,406)	(22,380)	(22,018)	(21,726)									(\$97,387)	235,145	(7,299,644)
CAPITAL CONTRIBUTIONS																	
Contributions in Aid of Broadband	58,800	1,705	921	2,871	5,571	113,856									\$124,925	66,125	5,134,006
BTOP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$450,194	\$26,511	63,334	34,681	57,515	146,858	-	-	-	-	-	-	-	-	\$328,900	\$723,833	(640,215)
NOANET COSTS																	
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		\$3,159,092
Membership Support	-	328	-	-	-	-	-	-	-	-	-	-	-	-	\$328		143,704
Total NoaNet Costs	-	328	-	-	-	-	-	-	-	-	-	-	-	-	\$328	(\$328)	\$3,302,796
CAPITAL EXPENDITURES	\$1,827,034	\$37,145	\$96,778	\$66,533	\$38,815	\$153,825									\$393,097	\$1,433,937	\$25,391,854
NET CASH (TO)/FROM BROADBAND⁽²⁾	(\$13,122)	\$102,260	59,952	80,270	130,417	105,146	-	-	-	-	-	-	-	-	\$478,046	491,168	(\$8,549,322)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	(\$13,122)	102,589	59,952	80,270	130,417	105,146	-	-	-	-	-	-	-	-	\$478,374	491,496	(\$5,246,526)
Notes Receivable	Beginning Balance														Ending Balance		
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending May 31, 2021

Headcount			
Directorate / Department	2021 Budget	2021 Actual	Over (Under) Actual to Budget
Executive Ad			
General Manager	5.00	5.00	-
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Finance & Customer Services			
Customer Service	16.00	16.00	-
Prosser Customer Service	4.00	4.00	-
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
Power Management			
Power Management	4.00	4.00	-
Energy Programs	7.00	6.00	(1.00)
Engineering			
Engineering	7.00	7.00	-
Customer Engineering	10.00	10.00	-
Operations			
Operations	6.00	6.00	-
Supt. Of Transmission & Distribution	33.00	31.00	(2.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	11.00	10.00	(1.00)
Total Positions	153.00	149.00	(4.00)

Contingent Positions					
		Hours			
Position	Department	2021 Budget	2021 Actual YTD	2021 Actual YTD	% YTD to Budget
			May		
NECA Lineman/Meterman	Operations	1,040	372	1,200	115%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Warehouse	-	-	-	-
Intern	IT	-	-	-	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	143	507	24%
CSR On-Call - Kennewick	Customer Service	2,600	72	225	9%
Total All Contingent Positions		6,240	587	1,931	31%
Contingent YTD Full Time Equivalents (FTE)		3.00			0.93

2021 Labor Budget			
		As of 5/31/2021	
		41.7% through the year	
Labor Type	2021 Original Budget	YTD Actual	% Spent
Regular	\$14,899,809	\$5,896,404	39.6%
Overtime	771,322	497,215	64.5%
Subtotal	15,671,131	6,393,620	40.8%
Less: Mutual Aid		(86,621)	
Total	\$15,671,131	\$6,306,999	40.2%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

