



## FINANCIAL STATEMENTS

June 2022  
*(Unaudited)*

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## Financial Highlights June 2022



Issue date: 7/23/22

### Retail Revenues

- June's temperature was 3% below the 5-year average and precipitation was 223% above the 5-year average of 0.3 inches. Heating degree days were 18% above the 5-year average, while cooling degree days were 33% below the 5-year average.
- June's retail revenues were less than 17% below budget estimates.
- Retail revenues year to date are 4% below budget estimates.

### Net Power Expense (NPE)

- NPE was \$5.4M for the month.
- NPE YTD of \$35.3M is 13% below the budget.
- Slice generation was 171 aMW's for June, 49 aMW's above budget estimates.
- Sales in the secondary market returned about \$2.1M.

### Net Margin/Net Position

- Net Position was above the budget by about \$3.9M and Net Margin was above budget estimates by about \$2.8M.

### Capital

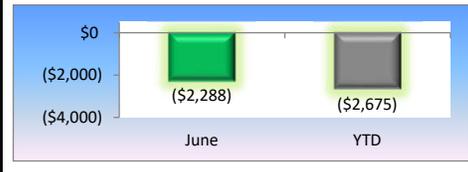
- Net capital expenditures for the year are \$5.8M of the \$23.9M net budget.

### O&M Expense

- June's O&M expenses were \$2.1M or 7% below budget, YTD expenses are 9% below budget.

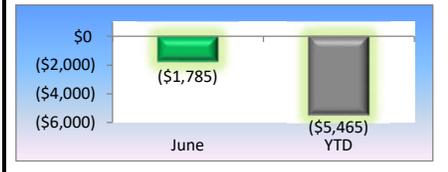
### Retail Revenues

Performance Over/(Under) Budget (thousands)

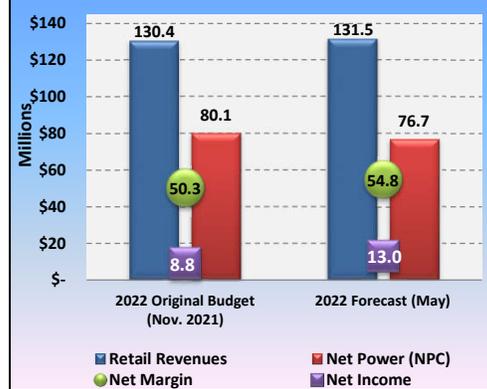


### Net Power Expense

Performance Over/(Under) Budget (thousands)

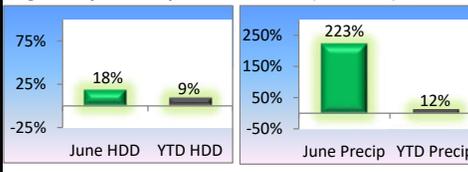


### Net Income/Net Margin 2022 Budget and Forecast



### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)



### Factors affecting Net Power Expense

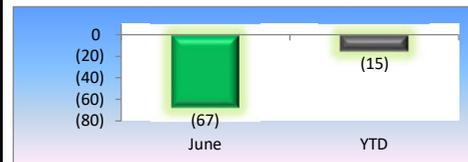
Water Flow Projection % of Normal Runoff



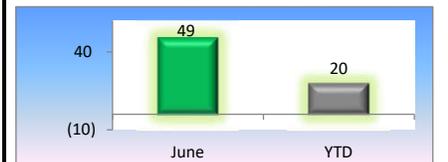
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



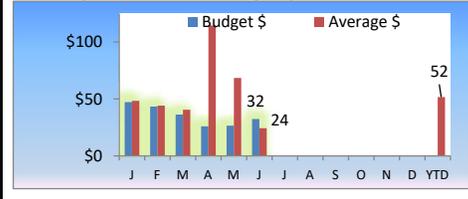
### Billed Load Over/(Under) Budget (in aMW)



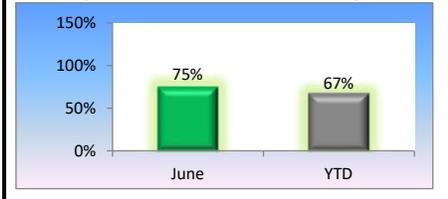
### Slice Generation Over/(Under) Budget (in aMW)



### Secondary Market Price v. Budget (per MWh)



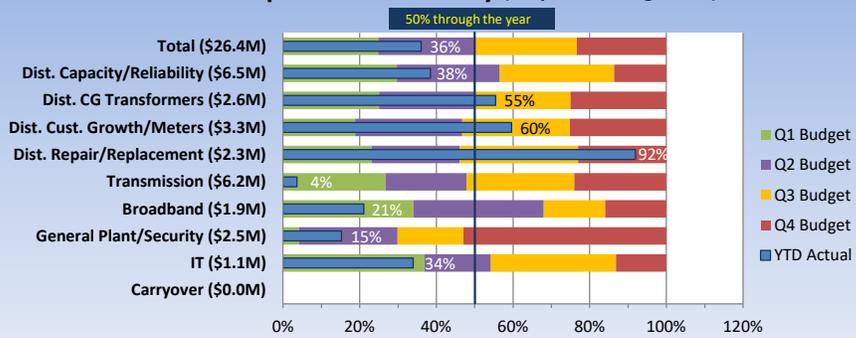
### Secondary Market Sales Over/(Under) Budget (\$)



### Other Statistics

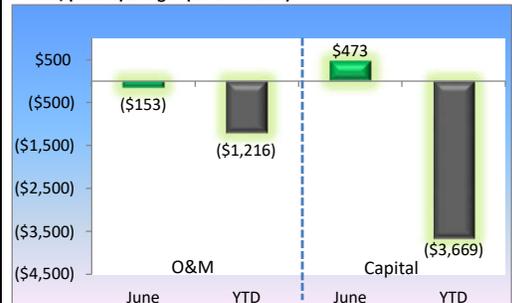
Days Cash On Hand - Current	131
Days Cash On Hand - Forecast	123
Debt Service Coverage	3.65
Fixed Charge Coverage	1.43
Active Service Locations	56,621
YTD Net Increase (June 49)	332
New Services Net - (YTD 666 New, 219 Retired)	447
June (104 New, 42 Retired)	62

### 2022 Capital Plan Summary (% Spent of Budget YTD)



YTD  
9.53M  
2.51M  
1.46M  
1.96M  
2.15M  
0.22M  
0.39M  
0.38M  
0.36M  
0M

### O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**JUNE 2021**

	6/30/22			6/30/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	11,127,766	13,416,290	-17%	14,962,954	-26%
COVID Assistance	747	-	n/a	(280,322)	-100%
City Occupation Taxes	429,823	464,564	-7%	476,491	-10%
Bad Debt Expense	(18,400)	(17,680)	4%	(44,400)	-59%
Energy Secondary Market Sales	2,112,258	1,204,078	75%	2,577,482	-18%
Transmission of Power for Others	75,607	45,344	67%	42,577	78%
Broadband Revenue	250,101	253,323	-1%	240,844	4%
Other Revenue	66,570	102,445	-35%	70,047	-5%
<b>TOTAL OPERATING REVENUES</b>	<b>14,044,471</b>	<b>15,468,364</b>	<b>-9%</b>	<b>18,045,673</b>	<b>-22%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	6,346,612	7,154,715	-11%	10,583,859	-40%
Purchased Transmission & Ancillary Services	1,261,211	1,306,318	-3%	1,293,549	-2%
Conservation Program	27,425	23,373	17%	22,790	20%
Total Power Supply	7,635,248	8,484,406	-10%	11,900,198	-36%
Transmission Operation & Maintenance	4,089	12,913	-68%	1,040	>200%
Distribution Operation & Maintenance	927,408	1,036,873	-11%	1,174,441	-21%
Broadband Expense	93,799	83,819	12%	77,556	21%
Customer Accounting, Collection & Information	426,000	441,956	-4%	339,827	25%
Administrative & General	665,174	694,309	-4%	582,292	14%
Subtotal before Taxes & Depreciation	2,116,469	2,269,869	-7%	2,175,156	-3%
Taxes	1,096,274	1,273,341	-14%	1,281,816	-14%
Depreciation & Amortization	927,386	870,356	7%	920,696	1%
Total Other Operating Expenses	4,140,129	4,413,567	-6%	4,377,668	-5%
<b>TOTAL OPERATING EXPENSES</b>	<b>11,775,377</b>	<b>12,897,972</b>	<b>-9%</b>	<b>16,277,865</b>	<b>-28%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>2,269,094</b>	<b>2,570,392</b>	<b>-12%</b>	<b>1,767,807</b>	<b>28%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	(129,172)	8,330	>-200	34,714	>-200%
Other Income	125,718	30,858	>200%	31,339	>200%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(243,765)	(243,654)	0%	(250,142)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	33,407	33,555	0%	28,144	19%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(213,811)</b>	<b>(170,910)</b>	<b>25%</b>	<b>(155,945)</b>	<b>37%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>2,055,283</b>	<b>2,399,482</b>	<b>-14%</b>	<b>1,611,862</b>	<b>28%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>184,043</b>	<b>262,990</b>	<b>-30%</b>	<b>244,328</b>	<b>-25%</b>
<b>CHANGE IN NET POSITION</b>	<b>2,239,326</b>	<b>2,662,472</b>	<b>-16%</b>	<b>1,856,190</b>	<b>21%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	6/30/22			6/30/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	60,531,648	63,130,838	-4%	66,394,157	-9%
COVID Assistance	(76,255)	-	n/a	(527,467)	-86%
City Occupation Taxes	3,170,320	3,240,425	-2%	3,054,502	4%
Bad Debt Expense	(110,300)	(95,038)	16%	(225,000)	-51%
Energy Secondary Market Sales	17,745,753	10,604,159	67%	11,320,218	57%
Transmission of Power for Others	777,866	489,194	59%	473,994	64%
Broadband Revenue	1,500,715	1,493,527	0%	1,447,034	4%
Other Revenue	1,045,084	965,032	8%	931,234	12%
<b>TOTAL OPERATING REVENUES</b>	<b>84,584,829</b>	<b>79,828,136</b>	<b>6%</b>	<b>82,868,672</b>	<b>2%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	45,151,132	44,072,540	2%	48,048,201	-6%
Purchased Transmission & Ancillary Services	8,446,094	7,703,447	10%	7,398,747	14%
Conservation Program	269,293	124,003	117%	168,758	60%
Total Power Supply	53,866,519	51,899,991	4%	55,615,706	-3%
Transmission Operation & Maintenance	31,246	69,748	-55%	76,190	-59%
Distribution Operation & Maintenance	5,411,286	6,300,733	-14%	5,470,575	-1%
Broadband Expense	579,508	573,154	1%	537,199	8%
Customer Accounting, Collection & Information	2,383,109	2,329,733	2%	2,179,098	9%
Administrative & General	4,320,461	4,668,109	-7%	4,266,954	1%
Subtotal before Taxes & Depreciation	12,725,610	13,941,478	-9%	12,530,015	2%
Taxes	7,120,955	7,361,193	-3%	7,178,418	-1%
Depreciation & Amortization	5,541,198	5,230,799	6%	5,439,216	2%
Total Other Operating Expenses	25,387,763	26,533,470	-4%	25,147,649	1%
<b>TOTAL OPERATING EXPENSES</b>	<b>79,254,282</b>	<b>78,433,461</b>	<b>1%</b>	<b>80,763,355</b>	<b>-2%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>5,330,548</b>	<b>1,394,675</b>	<b>&gt;200%</b>	<b>2,105,317</b>	<b>153%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	(18,838)	49,980	-138%	218,873	-109%
Other Income	330,438	185,150	78%	186,894	77%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,421,811)	(1,421,922)	0%	(1,459,966)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	200,444	201,331	0%	168,866	19%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(909,767)</b>	<b>(985,460)</b>	<b>-8%</b>	<b>(885,332)</b>	<b>3%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>4,420,781</b>	<b>409,214</b>	<b>&gt;200%</b>	<b>1,219,985</b>	<b>&gt;200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>1,220,516</b>	<b>1,329,169</b>	<b>-8%</b>	<b>1,001,662</b>	<b>22%</b>
<b>CHANGE IN NET POSITION</b>	<b>5,641,296</b>	<b>1,738,383</b>	<b>&gt;200%</b>	<b>2,221,647</b>	<b>154%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>155,913,820</b>	<b>152,526,286</b>	<b>2%</b>	<b>144,313,791</b>	<b>8%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>161,555,116</b>	<b>154,264,669</b>	<b>5%</b>	<b>146,535,438</b>	<b>10%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2022 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$12,554,689	\$9,230,293	\$9,040,785	\$9,255,408	\$9,322,706	\$11,127,766							\$60,531,648
COVID Assistance	(71,890)	(7,662)	(83)	917	1,716	747							(76,255)
City Occupation Taxes	709,148	620,767	517,379	462,915	430,287	429,823							3,170,320
Bad Debt Expense	(21,400)	(19,800)	(17,900)	(16,400)	(16,400)	(18,400)							(110,300)
Energy Secondary Market Sales	3,520,933	2,081,617	2,407,882	3,796,587	3,826,477	2,112,258							17,745,753
Transmission of Power for Others	136,182	131,976	152,387	124,688	157,026	75,607							777,866
Broadband Revenue	250,914	247,537	246,192	247,265	258,705	250,101							1,500,715
Other Electric Revenue	530,383	132,957	105,391	111,269	98,514	66,570							1,045,084
<b>TOTAL OPERATING REVENUES</b>	<b>17,608,958</b>	<b>12,417,686</b>	<b>12,452,033</b>	<b>13,982,649</b>	<b>14,079,032</b>	<b>14,044,471</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>84,584,829</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	8,176,518	7,016,365	6,614,474	9,754,676	7,242,486	6,346,612							45,151,132
Purchased Transmission & Ancillary Services	1,565,565	1,253,378	1,296,859	1,826,269	1,242,811	1,261,211							8,446,094
Conservation Program	57,655	53,330	50,145	35,911	44,826	27,425							269,293
<b>Total Power Supply</b>	<b>9,799,739</b>	<b>8,323,073</b>	<b>7,961,478</b>	<b>11,616,856</b>	<b>8,530,124</b>	<b>7,635,248</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>53,866,519</b>
Transmission Operation & Maintenance	15,576	1,820	3,493	3,497	2,771	4,089							31,246
Distribution Operation & Maintenance	852,669	780,804	805,378	928,510	1,116,517	927,408							5,411,286
Broadband Expense	79,549	113,043	89,684	117,858	85,576	93,799							579,508
Customer Accounting, Collection & Information	382,091	372,627	437,428	405,193	359,771	426,000							2,383,109
Administrative & General	939,286	604,110	668,743	636,714	806,434	665,174							4,320,461
<b>Subtotal before Taxes &amp; Depreciation</b>	<b>2,269,171</b>	<b>1,872,402</b>	<b>2,004,726</b>	<b>2,091,772</b>	<b>2,371,069</b>	<b>2,116,469</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,725,610</b>
Taxes	1,554,237	1,298,764	1,133,529	1,059,324	978,828	1,096,274							7,120,955
Depreciation & Amortization	920,691	922,752	921,656	923,504	925,209	927,386							5,541,198
<b>Total Other Operating Expenses</b>	<b>4,744,100</b>	<b>4,093,918</b>	<b>4,059,911</b>	<b>4,074,600</b>	<b>4,275,106</b>	<b>4,140,129</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>25,387,763</b>
<b>TOTAL OPERATING EXPENSES</b>	<b>14,543,838</b>	<b>12,416,991</b>	<b>12,021,389</b>	<b>15,691,456</b>	<b>12,805,230</b>	<b>11,775,377</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>79,254,282</b>
<b>OPERATING INCOME (LOSS)</b>	<b>3,065,120</b>	<b>695</b>	<b>430,644</b>	<b>(1,708,808)</b>	<b>1,273,803</b>	<b>2,269,094</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,330,548</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	5,291	5,360	11,723	(36,070)	124,031	(129,172)							(18,838)
Other Income	35,349	34,571	33,588	34,106	67,105	125,718							330,438
Other Expense	-	-	-	-	-	-							-
Interest Expense	(233,654)	(233,654)	(243,431)	(233,654)	(233,654)	(243,765)							(1,421,811)
Debt Discount & Expense Amortization	33,407	33,407	33,407	33,407	33,407	33,407							200,444
<b>TOTAL NONOPERATING REV/EXP</b>	<b>(159,606)</b>	<b>(160,315)</b>	<b>(164,713)</b>	<b>(202,210)</b>	<b>(9,111)</b>	<b>(213,811)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(909,767)</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>2,905,513</b>	<b>(159,620)</b>	<b>265,931</b>	<b>(1,911,018)</b>	<b>1,264,692</b>	<b>2,055,283</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,420,781</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>150,424</b>	<b>91,379</b>	<b>317,232</b>	<b>107,044</b>	<b>370,394</b>	<b>184,043</b>							<b>1,220,516</b>
<b>CHANGE IN NET POSITION</b>	<b>\$3,055,937</b>	<b>(\$68,242)</b>	<b>\$583,163</b>	<b>(\$1,803,974)</b>	<b>\$1,635,086</b>	<b>\$2,239,326</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>5,641,296</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	6/30/2022	6/30/2021	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	1,847,900	36,512,777	(\$34,664,876)	
Restricted Construction Account	-	3,977,115	(3,977,115)	
Investments	33,400,980	-	33,400,980	
Designated Debt Service Reserve Fund	-	-	-	
Designated Power Market Volly	12,000,000	8,000,000	4,000,000	
Designated Special Capital Rsv	9,365,673	4,498,789	4,866,884	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	8,698,850	14,070,040	(5,371,190)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	126,690	-	126,690	
Wholesale Power Receivable	1,129,090	607,168	521,922	
Accrued Unbilled Revenue	3,980,000	5,303,000	(1,323,000)	
Inventory Materials & Supplies	9,599,755	7,208,880	2,390,875	
Prepaid Expenses & Option Premiums	533,614	473,257	60,357	
<b>Total Current Assets</b>	<b>83,182,552</b>	<b>83,151,025</b>	<b>31,527</b>	<b>0%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	213,823	186,062	27,761	
Preliminary Surveys	120,431	67,280	53,151	
BPA Prepay Receivable	3,150,000	3,750,000	(600,000)	
Deferred Purchased Power Costs	8,322,532	5,858,117	2,464,415	
Pension Asset	12,508,593	-	12,508,593	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	<b>24,423,578</b>	<b>9,969,658</b>	<b>14,453,920</b>	<b>145%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	4,301,567	3,943,047	358,520	
Electric Plant in Service	373,262,523	361,001,690	12,260,833	
Construction Work in Progress	8,005,514	5,520,360	2,485,154	
Accumulated Depreciation	(226,238,056)	(218,368,953)	(7,869,104)	
<b>Net Utility Plant</b>	<b>159,331,547</b>	<b>152,096,145</b>	<b>7,235,402</b>	<b>5%</b>
<b>Total Noncurrent Assets</b>	<b>183,755,126</b>	<b>162,065,803</b>	<b>21,689,322</b>	<b>13%</b>
<b>Total Assets</b>	<b>266,937,678</b>	<b>245,216,829</b>	<b>21,720,849</b>	<b>9%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	-	64,066	(64,066)	
Pension Deferred Outflow	1,435,427	1,541,887	(106,460)	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,453,652	733,504	720,148	
<b>Total Deferred Outflows of Resources</b>	<b>2,889,079</b>	<b>2,339,457</b>	<b>549,622</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>269,826,757</b>	<b>247,556,285</b>	<b>22,270,472</b>	<b>9%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	6/30/2022	6/29/2021	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	-	\$0	
Accounts Payable	9,917,842	11,701,973	(1,784,131)	
Customer Deposits	2,062,633	1,771,545	291,088	
Accrued Taxes Payable	1,837,084	2,412,946	(575,862)	
Other Current & Accrued Liabilities	3,487,011	3,271,441	215,570	
Accrued Interest Payable	467,307	448,026	19,281	
Revenue Bonds, Current Portion	3,195,000	3,115,000	80,000	
<b>Total Current Liabilities</b>	<b>20,966,877</b>	<b>22,720,931</b>	<b>(1,754,054)</b>	<b>-8%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	15,700,000	17,345,000	(1,645,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	18,830,000	20,380,000	(1,550,000)	
Unamortized Premium & Discount	5,543,950	5,992,839	(448,889)	
Pension Liability	1,193,891	4,944,524	(3,750,633)	
Deferred Revenue	2,177,553	943,008	1,234,546	
BPA Prepay Incentive Credit	1,007,881	1,169,137	(161,256)	
Other Liabilities	2,081,075	1,166,267	914,808	
<b>Total Noncurrent Liabilities</b>	<b>69,004,350</b>	<b>74,410,774</b>	<b>(3,856,425)</b>	<b>-7%</b>
<b>Total Liabilities</b>	<b>89,971,227</b>	<b>97,131,706</b>	<b>(5,610,479)</b>	<b>-7%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	10,249	-	10,249	
Pension Deferred Inflow	13,101,100	1,742,892	11,358,208	
Accumulated Increase in Fair Value of Hedging Derivatives	5,189,064	2,146,249	3,042,815	
<b>Total Deferred Inflows of Resources</b>	<b>18,300,413</b>	<b>3,889,141</b>	<b>14,411,272</b>	<b>n/a</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	93,582,348	86,834,487	6,747,861	
Restricted for Debt Service	108,200	108,200	-	
Unrestricted	67,864,569	59,592,752	8,271,817	
<b>Total Net Position</b>	<b>161,555,116</b>	<b>146,535,439</b>	<b>15,019,678</b>	<b>10%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>269,826,757</b>	<b>247,556,285</b>	<b>22,270,472</b>	<b>9%</b>
<b>CURRENT RATIO:</b> (Current Assets / Current Liabilities)	<b>3.97:1</b>	<b>3.66:1</b>		
<b>WORKING CAPITAL:</b> (Current Assets less Current Liabilities)	<b>62,215,675</b>	<b>\$60,430,094</b>	<b>\$1,785,581</b>	<b>3%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	6/30/2022			6/30/2021				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$3,969,588	\$4,307,025	-8%	\$4,454,111	-11%			
Covid Assistance	747	-	n/a	(280,322)	-100%			
Small General Service	674,216	776,096	-13%	752,042	-10%			
Medium General Service	1,019,735	1,107,856	-8%	1,140,998	-11%			
Large General Service	1,246,130	1,243,253	0%	1,316,875	-5%			
Large Industrial	274,765	281,392	-2%	324,314	-15%			
Small Irrigation	145,613	176,709	-18%	191,459	-24%			
Large Irrigation	3,261,183	4,984,214	-35%	5,270,674	-38%			
Street Lights	18,223	18,322	-1%	18,344	-1%			
Security Lights	19,630	22,380	-12%	20,483	-4%			
Unmetered Accounts	17,683	18,044	-2%	17,655	0%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$10,647,513</b>	<b>\$12,935,290</b>	<b>-18%</b>	<b>\$13,226,633</b>	<b>-19%</b>			
Unbilled Revenue	481,000	481,000	0%	1,456,000	-67%			
<b>Energy Sales Retail Subtotal</b>	<b>\$11,128,513</b>	<b>\$13,416,290</b>	<b>-17%</b>	<b>\$14,682,633</b>	<b>-24%</b>			
City Occupation Taxes	429,822	464,564	-7%	476,490	-10%			
Bad Debt Expense (0.16% of retail sales)	(18,400)	(17,680)	4%	(44,400)	-59%			
<b>TOTAL SALES - REVENUE</b>	<b>\$11,539,935</b>	<b>\$13,863,174</b>	<b>-17%</b>	<b>\$15,114,723</b>	<b>-24%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	41,947,434	58.3	46,918,368	65.2	-11%	48,647,978	67.6	-14%
Small General Service	8,581,198	11.9	10,174,696	14.1	-16%	9,771,019	13.6	-12%
Medium General Service	14,103,903	19.6	15,348,475	21.3	-8%	15,344,888	21.3	-8%
Large General Service	18,972,520	26.4	19,132,553	26.6	-1%	19,717,740	27.4	-4%
Large Industrial	5,058,960	7.0	5,289,991	7.3	-4%	5,578,680	7.7	-9%
Small Irrigation	2,142,610	3.0	2,706,126	3.8	-21%	2,988,326	4.2	-28%
Large Irrigation	57,388,818	79.7	97,011,014	134.7	-41%	101,601,693	141.1	-44%
Street Lights	210,995	0.3	212,052	0.3	0%	212,201	0.3	-1%
Security Lights	64,544	0.1	75,388	0.1	-14%	70,585	0.1	-9%
Unmetered Accounts	249,058	0.3	254,135	0.4	-2%	248,907	0.3	0%
<b>TOTAL kWh BILLED</b>	<b>148,720,040</b>	<b>206.6</b>	<b>197,122,797</b>	<b>273.8</b>	<b>-25%</b>	<b>204,182,017</b>	<b>283.6</b>	<b>-27%</b>
<b>NET POWER COST</b>								
<b>BPA Power Costs</b>								
Slice	\$2,702,514	\$2,733,675	-1%	\$2,709,238	0%			
Block	1,662,886	1,669,388	0%	1,679,825	-1%			
Subtotal	4,365,400	4,403,062	-1%	4,389,063	-1%			
<b>Other Power Purchases</b>								
Frederickson	914,407	1,246,691	-27%	4,834,260	-81%			
Transmission	1,066,805	1,504,961	-29%	1,360,536	-22%			
Ancillary	1,022,242	1,072,172	-5%	1,081,851	-6%			
Conservation Program	238,969	234,146	2%	211,699	13%			
	27,424	21,068	30%	22,789	20%			
Gross Power Costs	7,635,247	8,482,100	-10%	11,900,198	-36%			
Less Secondary Market Sales-Energy	(1,430,358)	(1,204,078)	19%	(2,385,737)	-40%			
Less Secondary Market Sales-Gas	(681,900)		n/a	(191,745)	>200%			
Less Transmission of Power for Others	(75,607)	(45,344)	67%	(42,577)	78%			
<b>NET POWER COSTS</b>	<b>\$5,447,382</b>	<b>\$7,232,679</b>	<b>-25%</b>	<b>\$9,280,139</b>	<b>-41%</b>			
<b>NET POWER - kWh</b>								
<b>BPA Power</b>								
Slice	123,463,000	171.5	87,904,784	122.1	40%	82,453,000	114.5	50%
Block	88,997,000	123.6	89,281,405	124.0	0%	94,315,000	131.0	-6%
Subtotal	212,460,000	295.1	177,186,189	246.1	20%	176,768,000	245.5	20%
<b>Other Power Purchases</b>								
Frederickson	15,263,000	21.2	25,871,920	35.9	-41%	44,975,000	62.5	-66%
Gross Power kWh	227,723,000	316.3	239,058,109	332.0	-5%	243,743,000	338.5	-7%
Less Secondary Market Sales	(59,134,000)	(82.1)	(37,336,862)	(51.9)	58%	(11,448,000)	(15.9)	>200%
Less Transmission Losses/Imbalance	(3,445,000)	(4.8)	(2,998,971)	(4.2)	15%	(4,126,000)	(5.7)	-17%
<b>NET POWER - kWh</b>	<b>165,144,000</b>	<b>229.4</b>	<b>198,722,276</b>	<b>276.0</b>	<b>-17%</b>	<b>228,169,000</b>	<b>316.9</b>	<b>-28%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$33.53	\$35.48	-5%	\$48.82	-31%			
Net Power Cost	\$32.99	\$36.40	-9%	\$40.67	-19%			
BPA Power Cost	\$20.55	\$24.85	-17%	\$24.83	-17%			
Secondary Market Sales	\$24.19	\$32.25	-25%	\$208.40	-88%			
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	47,211			46,658	1%			
Small General Service	5,202			5,171	1%			
Medium General Service	822			819	0%			
Large General Service	176			176	0%			
Large Industrial	5			5	0%			
Small Irrigation	553			559	-1%			
Large Irrigation	436			437	0%			
Street Lights	9			9	0%			
Security Lights	1,825			1,835	-1%			
Unmetered Accounts	382			382	0%			
<b>TOTAL</b>	<b>56,621</b>			<b>56,051</b>	<b>1%</b>			

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	6/30/2022			6/30/2021				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	33,855,170	33,892,845	0%	32,416,361	4%			
COVID Assistance	(76,255)	-	n/a	(527,467)	-86%			
Small General Service	4,400,051	4,719,283	-7%	4,399,503	0%			
Medium General Service	6,304,108	6,343,708	-1%	6,383,946	-1%			
Large General Service	7,552,166	6,956,200	9%	7,184,070	5%			
Large Industrial	1,691,133	1,670,909	1%	1,790,726	-6%			
Small Irrigation	349,347	410,883	-15%	498,181	-30%			
Large Irrigation	7,740,471	10,479,124	-26%	13,156,898	-41%			
Street Lights	109,422	109,932	0%	97,865	12%			
Security Lights	118,727	134,278	-12%	123,546	-4%			
Unmetered Accounts	106,053	108,676	-2%	107,062	-1%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$62,150,393</b>	<b>64,825,838</b>	<b>-4%</b>	<b>\$65,630,691</b>	<b>-5%</b>			
Unbilled Revenue	(1,695,000)	(1,695,000)	0%	236,000	>-200%			
<b>Energy Sales Retail Subtotal</b>	<b>\$60,455,393</b>	<b>63,130,838</b>	<b>-4%</b>	<b>\$65,866,691</b>	<b>-8%</b>			
City Occupation Taxes	3,170,320	3,240,425	-2%	3,054,502	4%			
Bad Debt Expense (0.16% of retail sales)	(110,300)	(95,038)	16%	(225,000)	-51%			
<b>TOTAL SALES - REVENUE</b>	<b>\$63,515,413</b>	<b>66,276,224</b>	<b>-4%</b>	<b>\$68,696,193</b>	<b>-8%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	390,444,376	89.9	390,207,640	89.8	0%	371,449,921	85.5	5%
Small General Service	57,619,234	13.3	61,961,818	14.3	-7%	57,149,806	13.2	1%
Medium General Service	87,971,865	20.3	88,371,441	20.3	0%	88,101,315	20.3	0%
Large General Service	114,595,660	26.4	108,161,303	24.9	6%	109,709,100	25.3	4%
Large Industrial	31,508,240	7.3	31,238,522	7.2	1%	33,187,680	7.6	-5%
Small Irrigation	4,520,269	1.0	5,664,992	1.3	-20%	7,159,445	1.6	-37%
Large Irrigation	118,605,700	27.3	185,339,926	42.7	-36%	235,945,531	54.3	-50%
Street Lights	1,267,743	0.3	1,272,113	0.3	0%	1,122,045	0.3	13%
Security Lights	393,292	0.1	456,135	0.1	-14%	432,052	0.1	-9%
Unmetered Accounts	1,493,923	0.3	1,530,643	0.4	-2%	1,509,407	0.3	-1%
<b>TOTAL kWh BILLED</b>	<b>808,420,302</b>	<b>186.1</b>	<b>874,204,535</b>	<b>201.2</b>	<b>-8%</b>	<b>905,766,302</b>	<b>208.5</b>	<b>-11%</b>
<b>NET POWER COST</b>								
<b>BPA Power Costs</b>								
Slice	\$16,244,604	\$16,402,047	-1%	\$16,255,428	0%			
Block	13,170,679	13,197,837	0%	14,124,223	-7%			
Subtotal	\$29,415,283	\$29,599,884	-1%	\$30,379,651	-3%			
Other Power Purchases	8,591,463	4,603,986	87%	11,614,545	-26%			
Frederickson	7,144,386	9,867,670	-28%	6,054,005	18%			
Transmission	6,121,512	6,145,993	0%	5,986,554	2%			
Ancillary	2,324,583	1,557,454	49%	1,412,193	65%			
Conservation Program	269,292	126,405	113%	168,757	60%			
Gross Power Costs	\$53,866,519	\$51,901,393	4%	\$55,615,705	-3%			
Less Secondary Market Sales-Energy	(14,882,909)	(10,604,159)	40%	(10,253,941)	45%			
Less Secondary Market Sales-Gas	(2,862,843)	-	n/a	(1,066,277)	168%			
Less Transmission of Power for Others	(777,866)	(489,194)	59%	(473,994)	64%			
<b>NET POWER COSTS</b>	<b>\$35,342,901</b>	<b>\$40,808,040</b>	<b>-13%</b>	<b>\$43,821,493</b>	<b>-19%</b>			
<b>NET POWER - kWh</b>								
<b>BPA Power</b>								
Slice	584,128,000	134.5	496,660,560	114.3	18%	488,612,000	112.5	20%
Block	415,167,000	95.6	416,068,685	95.8	0%	439,527,000	101.2	-6%
Subtotal	999,295,000	230.0	912,729,245	210.1	9%	928,139,000	213.7	8%
Other Power Purchases	90,658,000	20.9	103,855,159	23.9	-13%	146,957,000	33.8	-38%
Frederickson	39,596,000	9.1	179,950,000	41.4	-78%	68,078,000	15.7	-42%
Gross Power kWh	1,129,549,000	260.0	1,196,534,404	275.4	-6%	1,143,174,000	263.2	-1%
Less Secondary Market Sales	(288,323,000)	(66.4)	(295,069,111)	(67.9)	-2%	(183,205,000)	(42.2)	57%
Less Transmission Losses/Imbalance	(25,511,000)	(5.9)	(15,769,155)	(3.6)	62%	(22,851,000)	(5.3)	12%
<b>NET POWER - kWh</b>	<b>815,715,000</b>	<b>187.8</b>	<b>885,696,137</b>	<b>203.9</b>	<b>-8%</b>	<b>937,118,000</b>	<b>215.7</b>	<b>-13%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$47.69	\$43.38	10%	\$48.65	-2%			
Net Power Cost	\$43.33	\$46.07	-6%	\$46.76	-7%			
BPA Power Cost	\$29.44	\$32.43	-9%	\$32.73	-10%			
Secondary Market Sales	\$51.62	\$35.94	44%	\$55.97	-8%			
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	47,097			46,563		1%		
Small General Service	5,183			5,172		0%		
Medium General Service	823			817		1%		
Large General Service	177			175		1%		
Large Industrial	5			5		0%		
Small Irrigation	538			548		-2%		
Large Irrigation	436			437		0%		
Street Lights	9			9		0%		
Security Lights	1,832			1,829		0%		
Unmetered Accounts	382			382		0%		
<b>TOTAL</b>	<b>56,481</b>			<b>55,936</b>		<b>1%</b>		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434							390,444,376
<b>Small General Service</b>													
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198							57,619,234
<b>Medium General Service</b>													
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903							87,971,865
<b>Large General Service</b>													
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520							114,595,660
<b>Large Industrial</b>													
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960							31,508,240
<b>Small Irrigation</b>													
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610							4,520,269
<b>Large Irrigation</b>													
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818							118,605,700

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995							1,267,743
<b>Security Lights</b>													
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544							393,292
<b>Unmetered</b>													
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058							1,493,923
<b>Total</b>													
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	-	-	-	-	-	-	808,420,302

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 5/31/2022	ADDITIONS	RETIREMENTS	BALANCE 6/30/2022
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,183,811	-	-	5,183,811
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
<b>TOTAL</b>	<b>10,659,416</b>	<b>-</b>	<b>-</b>	<b>10,659,416</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,558,825	2,434	(313)	2,560,946
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,485,020	209,381	(27,977)	53,666,424
Poles, Towers & Fixtures	24,553,822	296,902	(41,407)	24,809,317
Overhead Conductor & Devices	16,316,232	409,331	(31,331)	16,694,232
Underground Conduit	45,047,020	360,253	(150)	45,407,123
Underground Conductor & Devices	57,317,418	316,018	(21,695)	57,611,741
Line Transformers	36,679,932	173,640	-	36,853,572
Services-Overhead	3,263,157	5,468	-	3,268,625
Services-Underground	22,452,753	79,782	-	22,532,535
Meters	11,540,034	15,059	-	11,555,093
Security Lighting	899,978	3,291	(902)	902,367
Street Lighting	792,257	-	-	792,257
SCADA System	3,509,428	28,764	-	3,538,192
<b>TOTAL</b>	<b>278,711,378</b>	<b>1,900,323</b>	<b>(123,775)</b>	<b>280,487,926</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	78,192	-	19,823,012
Information Systems & Technology	10,675,095	-	-	10,675,095
Transportation Equipment	10,601,719	116,986	-	10,718,705
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	546,881	-	-	546,881
Laboratory Equipment	721,992	-	-	721,992
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,848,701	68,841	-	26,917,542
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
<b>TOTAL</b>	<b>83,959,381</b>	<b>264,019</b>	<b>-</b>	<b>84,223,400</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>375,163,084</b>	<b>2,164,342</b>	<b>(123,775)</b>	<b>377,203,651</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>7,480,570</b>	<b>524,944</b>	<b>-</b>	<b>8,005,514</b>
<b>TOTAL CAPITAL</b>	<b>383,004,092</b>	<b>2,689,286</b>	<b>(123,775)</b>	<b>\$385,569,603</b>

**\$2,216,337 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

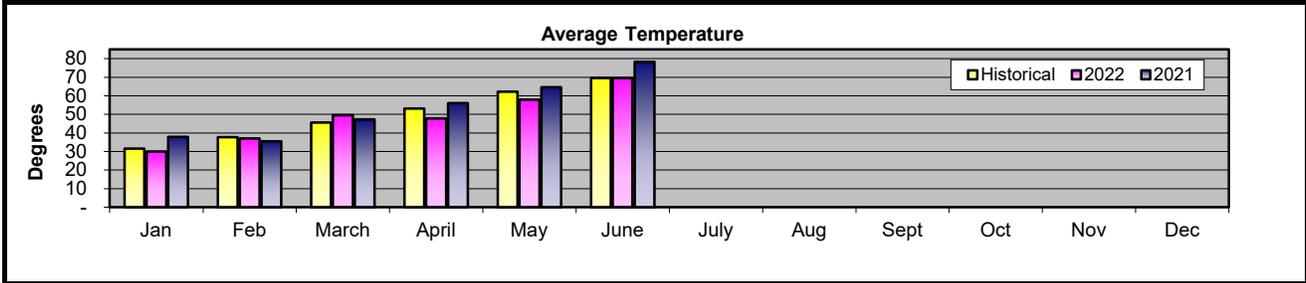
	BALANCE 12/31/2021	ADDITIONS	RETIREMENTS	BALANCE 6/30/2022
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	47,277	(10,971)	5,183,811
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
<b>TOTAL</b>	<b>10,623,110</b>	<b>47,277</b>	<b>(10,971)</b>	<b>10,659,416</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,548,885	12,374	(313)	2,560,946
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	233,028	(65,346)	53,666,424
Poles, Towers & Fixtures	24,150,372	772,360	(113,415)	24,809,317
Overhead Conductor & Devices	15,955,663	836,215	(97,646)	16,694,232
Underground Conduit	44,364,762	1,156,971	(114,610)	45,407,123
Underground Conductor & Devices	56,664,294	1,461,583	(514,136)	57,611,741
Line Transformers	36,089,952	1,149,671	(386,051)	36,853,572
Services-Overhead	3,227,321	41,304	-	3,268,625
Services-Underground	22,937,881	441,280	(846,626)	22,532,535
Meters	11,450,225	105,923	(1,055)	11,555,093
Security Lighting	895,831	12,517	(5,981)	902,367
Street Lighting	793,207	-	(950)	792,257
SCADA System	3,432,646	105,546	-	3,538,192
<b>TOTAL</b>	<b>276,305,283</b>	<b>6,328,772</b>	<b>(2,146,129)</b>	<b>280,487,926</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	78,192	-	19,823,012
Information Systems & Technology	10,625,510	49,585	-	10,675,095
Transportation Equipment	10,531,020	230,885	(43,200)	10,718,705
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	9,863	-	546,881
Laboratory Equipment	677,509	44,483	-	721,992
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,275,539	659,927	(17,924)	26,917,542
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
<b>TOTAL</b>	<b>83,211,589</b>	<b>1,072,935</b>	<b>(61,124)</b>	<b>84,223,400</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>371,972,891</b>	<b>7,448,984</b>	<b>(2,218,224)</b>	<b>377,203,651</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>5,923,968</b>	<b>2,081,546</b>	<b>-</b>	<b>8,005,514</b>
<b>TOTAL CAPITAL</b>	<b>378,257,297</b>	<b>9,530,530</b>	<b>(\$2,218,224)</b>	<b>\$385,569,603</b>

**\$13,199,331 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

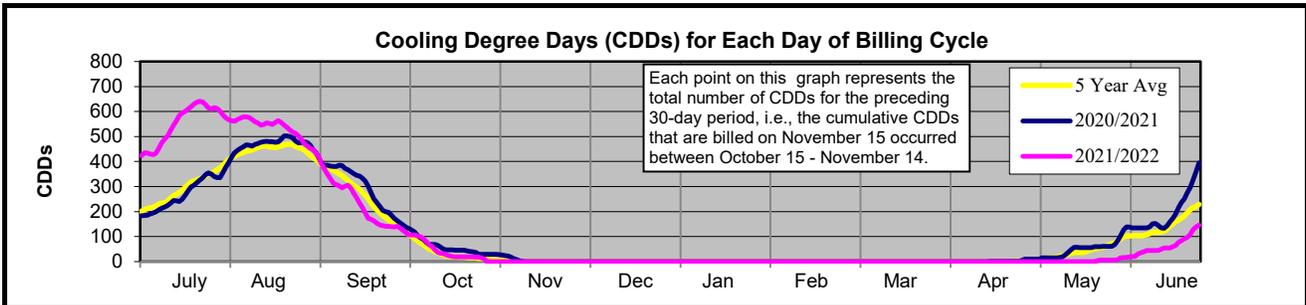
	YTD 6/30/2022	Monthly 6/30/2022
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$86,025,792	\$12,713,273
Cash Paid to Suppliers and Counterparties	(60,699,389)	(7,284,833)
Cash Paid to Employees	(8,049,529)	(1,244,309)
Taxes Paid	(8,991,531)	(756,958)
<b>Net Cash Provided by Operating Activities</b>	<b>8,285,343</b>	<b>3,427,173</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(19,889)	(10,111)
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(19,889)</b>	<b>(10,111)</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(9,426,033)	(2,663,039)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,224,604)	-
Contributions in Aid of Construction	1,220,516	184,043
Sale of Assets	97,271	6,805
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(9,332,850)</b>	<b>(2,472,191)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	39,738	40,316
Proceeds from Sale of Investments	-	-
Purchase of Investments	(33,586,246)	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>(33,546,508)</b>	<b>40,316</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>(34,613,904)</b>	<b>985,187</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$59,835,677</b>	<b>\$24,236,586</b>
<b>CASH BALANCE, ENDING</b>	<b>\$25,221,773</b>	<b>\$25,221,773</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$5,330,548	\$2,269,094
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	5,541,198	927,386
Unbilled Revenues	1,695,000	(481,000)
Misellaneous Other Revenue & Receipts	153,120	94,379
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(316,715)	(850,198)
Decrease (Increase) in BPA Prepay Receivable	300,000	50,000
Decrease (Increase) in Inventories	(3,084,280)	(1,242,664)
Decrease (Increase) in Prepaid Expenses	(236,243)	43,078
Decrease (Increase) in Wholesale Power Receivable	1,594,160	1,475,623
Decrease (Increase) in Miscellaneous Assets	(20,066)	(4,078)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,933,370	185,065
Decrease (Increase) in Deferred Derivative Outflows	1,685,088	40,717
Increase (Decrease) in Deferred Derivative Inflows	(2,644,170)	(136,865)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(1,789,605)	(161,570)
Increase (Decrease) in Accrued Taxes Payable	(1,870,576)	339,316
Increase (Decrease) in Customer Deposits	332,766	39,047
Increase (Decrease) in BPA Prepay Incentive Credit	(80,628)	(13,438)
Increase (Decrease) in Other Current Liabilities	277,004	413,515
Increase (Decrease) in Other Credits	(1,514,628)	439,766
<b>Net Cash Provided by Operating Activities</b>	<b>\$8,285,343</b>	<b>\$3,427,173</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
June 30, 2022**



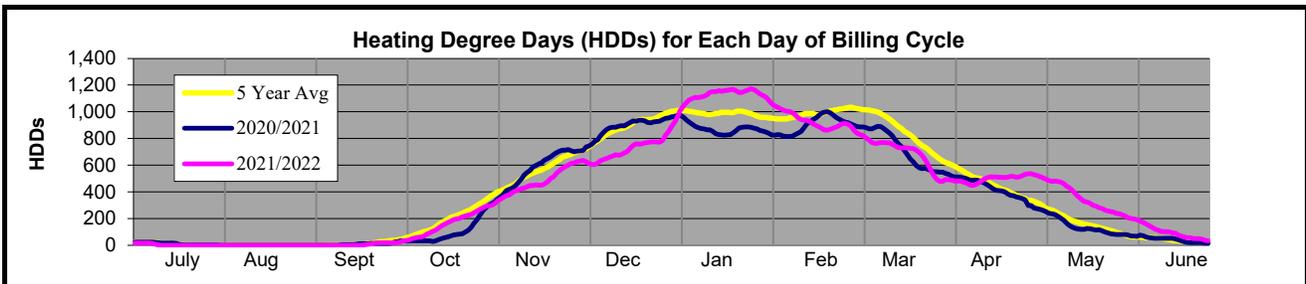
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5	53.1	62.1	69.6							49.9
2022	30.0	36.9	49.5	47.8	57.9	69.6							48.6
2021	37.9	35.4	47.3	56.0	64.5	78.2							53.2
5-yr Avg	34.2	34.5	44.7	54.5	65.1	72.1							50.8

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47	0.55	0.53							3.64
2022	0.50	0.20	0.15	1.54	0.96	0.97							4.32
2021	0.70	0.72	0.05	-	0.01	0.25							1.73
5-yr Avg	1.08	0.92	0.43	0.59	0.52	0.30							3.84



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	-	-	-	-	6	157							163
2021	-	-	-	10	67	412							489
5-yr Avg	-	-	-	4	87	233							324

Cumulative CDDs in Billing Cycle													
2022	-	-	-	-	33	1,650							1,683
2021	-	-	-	16	1,113	5,345							6,474
5-yr Avg	-	-	-	13	1,034	4,350							5,397



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	1,087	792	479	520	226	22							3,126
2021	839	829	548	279	80	16							2,591
5-yr Avg	953	859	631	319	84	19							2,863

Cumulative HDDs in Billing Cycle													
2022	34,858	26,482	22,449	14,837	11,962	3,454							114,042
2021	27,173	25,135	23,198	13,362	5,115	1,427							95,410
5-yr Avg	30,700	26,451	25,650	14,406	6,094	1,344							104,645

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

<b>June Highlights</b>																
<p>In June: A customer tower in the Hanford 400 area was connected to 1Gig Ethernet Transport. A customer upgraded their Transport service at Finley Tower to 10G. A customer upgraded their Transport service for Fox at Jump Off Joe to 500Mbps. There are four all new Access Internet user. Six customers (one of them with three locations) upgraded to 1Gig Access Internet on new 2-year terms. Two customers moved and terminated service. A customer disconnected service due to a 3rd Party Provider out of Seattle.</p>																
<b>A C T U A L S</b>																
	2022 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
<b>OPERATING REVENUES</b>																
Ethernet	1,700,602	\$139,514	\$134,869	\$134,590	\$135,440	\$135,615	\$136,132							\$816,160	884,442	
Non-Recurring Charges - Ethernet	-	650	1,150	1,000	1,000	12,699	2,000							18,499	(18,499)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000							18,000	18,000	
Wireless	-	13	-	-	-	-	-							13	(13)	
Internet Transport Service	88,000	7,939	7,327	7,836	7,371	7,450	8,101							46,022	41,978	
Fixed Wireless	15,000	1,779	1,640	1,683	1,672	1,672	1,662							10,107	4,893	
Access Internet	488,000	42,125	42,267	42,389	42,737	42,975	43,111							255,604	232,396	
Non-Recurring Charges - AI	-	1,000	2,390	800	1,150	400	1,200							6,940	(6,940)	
Broadband Revenue - Other	754,540	54,895	54,895	54,895	54,895	54,895	54,895							329,371	425,169	
Subtotal	3,082,142	250,914	247,537	246,192	247,265	258,705	250,101	-	-	-	-	-	-	1,500,715		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Operating Revenues</b>	<b>3,082,142</b>	<b>250,914</b>	<b>247,537</b>	<b>246,192</b>	<b>247,265</b>	<b>258,705</b>	<b>250,101</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$1,500,715</b>	<b>1,581,427</b>	<b>30,343,978</b>
<b>OPERATING EXPENSES</b>																
General Expenses <sup>(1)</sup>	1,119,375	76,307	111,917	85,486	109,474	85,275	90,601							\$559,060		
Other Maintenance	60,000	3,242	1,125	4,198	7,801	884	3,197							\$20,448		
NOC Maintenance	-	-	-	-	-	-	-							-		
Wireless Maintenance	26,479	-	-	-	-	-	-							-		
Subtotal	1,205,854	79,549	113,043	89,684	117,276	86,158	93,799	-	-	-	-	-	-	\$579,508	626,346	15,496,437
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	902,400	87,556	88,325	88,258	88,516	88,330	88,491							\$529,475	372,925	14,734,315
<b>Total Operating Expenses</b>	<b>2,108,254</b>	<b>167,105</b>	<b>201,367</b>	<b>177,941</b>	<b>205,792</b>	<b>174,488</b>	<b>182,290</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$1,108,983</b>	<b>999,271</b>	<b>30,230,753</b>
<b>OPERATING INCOME (LOSS)</b>	<b>973,888</b>	<b>83,810</b>	<b>46,170</b>	<b>68,251</b>	<b>41,473</b>	<b>84,217</b>	<b>67,811</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$391,732</b>	<b>582,156</b>	<b>113,225</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(20,109)	(19,854)	(19,524)	(19,337)	(19,001)	(18,695)							(\$116,519)	216,013	(7,582,821)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	58,800	271	10,895	38,059	6,367	30,496	167							\$86,256	27,456	5,465,609
BTOP	-	-	-	-	-	-	-							-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$700,156</b>	<b>\$63,972</b>	<b>37,211</b>	<b>86,787</b>	<b>28,504</b>	<b>95,712</b>	<b>49,283</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$361,468</b>	<b>\$825,625</b>	<b>278,684</b>
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	144,104
<b>Total NoaNet Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,303,196</b>
<b>CAPITAL EXPENDITURES</b>	<b>\$1,868,731</b>	<b>\$57,111</b>	<b>\$53,804</b>	<b>\$75,328</b>	<b>\$69,008</b>	<b>\$81,928</b>	<b>\$46,342</b>							<b>\$383,521</b>	<b>\$1,485,210</b>	<b>\$26,644,505</b>
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>\$66,357</b>	<b>\$114,526</b>	<b>\$91,585</b>	<b>\$119,240</b>	<b>\$67,348</b>	<b>\$121,115</b>	<b>\$110,127</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$623,941</b>	<b>\$57,584</b>	<b>(\$7,351,880)</b>
<b>NET CASH (TO)/FROM BROADBAND</b> (Excluding NoaNet Costs)	<b>\$66,357</b>	<b>\$114,526</b>	<b>\$91,585</b>	<b>\$119,240</b>	<b>\$67,348</b>	<b>\$121,115</b>	<b>\$110,127</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$623,941</b>	<b>\$57,584</b>	<b>(\$4,048,684)</b>
<b>Notes Receivable</b>																
Notes Receivable	Beginning Balance														Ending Balance	
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



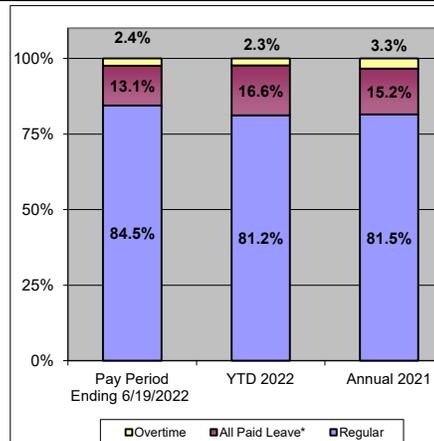
# Payroll Report

Pay Period Ending June 19, 2022

Headcount			
Directorate / Department	2022 Budget	2022 Actual	Over (Under) Actual to Budget
<b>Executive Administration</b>			
General Manager	6.00	7.00	1.00
Human Resources	3.00	2.00	(1.00)
Communications & Governmental Affairs	2.00	2.00	-
<b>Finance &amp; Customer Services</b>			
Customer Service	16.00	16.00	-
Prosser Customer Service	3.00	3.00	-
Director of Finance	2.00	1.00	(1.00)
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
<b>Power Management</b>			
Power Management	4.00	4.00	-
Energy Programs	6.00	5.00	(1.00)
<b>Engineering</b>			
Engineering	7.00	6.00	(1.00)
Customer Engineering	9.00	11.00	2.00
<b>Operations</b>			
Operations	7.00	8.00	1.00
Supt. Of Transmission & Distribution	34.00	34.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
<b>Information Technology</b>			
IT Infrastructure	7.00	7.00	-
IT Applications	10.00	10.00	-
<b>Total Positions</b>	<b>152.00</b>	<b>152.00</b>	<b>-</b>

Contingent Positions					
		Hours			
Position	Department	2022 Budget	June	2022 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	79	880	85%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Warehouse	-	39	39	0%
IT Intern	IT	520	-	-	-
Temporary Engineer	Engineering	-	-	6	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	46	518	25%
CSR On-Call - Kennebec	Customer Service	2,600	-	606	23%
<b>Total All Contingent Positions</b>		<b>7,280</b>	<b>164</b>	<b>2,049</b>	<b>28%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>3.50</b>		<b>0.98</b>	

2022 Labor Budget			
As of 6/30/2022		50.0% through the year	
Labor Type	2022 Original Budget	YTD Actual	% Spent
Regular	\$15,564,091	\$7,368,836	47.3%
Overtime	876,918	416,759	47.5%
Subtotal	16,441,009	7,785,595	47.4%
Less: Mutual Aid		-	
<b>Total</b>	<b>\$16,441,009</b>	<b>\$7,785,595</b>	<b>47.4%</b>



\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.