



AGENDA

BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1 REGULAR COMMISSION MEETING

Tuesday, August 26, 2025, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 700-722-151#

1. Call to Order
2. Pledge of Allegiance
3. Agenda Review
4. Public Hearing – Clean Energy Implementation Plan Introduction – B. Scherer pg. 3

5. Public Comment

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

6. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration/Finance

- a. Minutes of Regular Commission Meeting of August 12, 2025 pg. 5
- b. Travel Report dated August 26, 2025 pg. 11
- c. Vouchers dated August 26, 2025 pg. 12

Operations/Engineering

- d. Farm Cable Replacement – 2025/2026 - Work Order #743636 pg. 43

Procurement

- e. Moon Security Change Order #13, Contract #16-38-02 pg. 45

7. Management Report

8. Business Agenda

- a. Cancellation of Contract with DP Wire & Cable, LLC – Contract #25-21-16 – E. Edwards pg. 48
- b. Rattlesnake Overhead to Underground – WO #713775 – E. Edwards pg. 50

- c. H2F #2-#4 Substation Fiber Build – WO #733867 – J. Holbrook pg. 52
- d. Badger Canyon AMI Base Station Fiber Extension– WO #712723 – J. Holbrook pg. 55
- e. Setting Public Hearing #2 – Receiving Input on 2026-2029 Clean Energy Implementation Plan – B. Scherer pg. 58
- f. Rate Increase Analysis (Draft) & Financial Forecast Update – K. Mercer pg. 60

9. Other Business

10. Future Planning

11. Meeting Reports


12. Executive Session

13. Adjournment

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 26, 2025	
Subject:	2026-2029 Clean Energy Implementation Plan – Introduction	
Authored by:	Blake Scherer	Staff Preparing Item
Presenter:	Blake Scherer	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Johnson	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input checked="" type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None

Background/Summary

Washington's Clean Energy Transformation Act (CETA) was enacted in 2019—Revised Code of Washington (RCW) Chapter 19.405—and established the following clean energy standards:

- ✓ **No coal** resources by the end of 2025
- ✓ **Greenhouse gas neutral** by 2030
- ✓ **100% clean** electricity by 2045

CETA requires consumer owned utilities to develop and submit to the Department of Commerce a four-year Clean Energy Implementation Plan (CEIP) identifying:

1. **specific actions** to demonstrate progress toward meeting the clean energy standards
2. **interim target** for the percentage of retail load served using clean energy resources
3. **specific targets** for energy efficiency, demand response, and renewable energy
4. **specific actions to support an equitable transition**

Today's public hearing is the first of three public hearings the District has planned to allow for customers and interested stakeholders to provide input to the 2026-2029 CEIP. All meetings will include a virtual and phone option in addition to in-person attendance. The proposed public hearing schedule is shown below:

1. **9 a.m. Aug 26, 2025, Public Hearing #1 – CEIP Introduction** *****Today's hearing*****
2. 9 a.m. Sep 23, 2025, Public Hearing #2 – CEIP Draft review *****Today's motion for next hearing*****
3. 9 a.m. Oct 28, 2025, Public Hearing #3 – CEIP Final approval *****Proposed*****

The 2026-2029 CEIP must be submitted to the Department of Commerce by January 1, 2026.

The District's previous CEIP for 2022-2025 was approved by Resolution No. 2585 on November 9, 2021.

Refer to the District's CEIP website for the latest information on the development of the 2026-2029 CEIP.¹

Recommendation

Providing an opportunity for customers and interested stakeholders to provide input to the District during the development of, and prior to the adoption of, the 2026-2029 CEIP.

Fiscal Impact

N/A

¹ Benton PUD's CEIP website: <https://www.bentonpud.org/ceip>

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: August 12, 2025

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Mike Massey, Secretary
General Manager Rick Dunn
Senior Director of Finance & Executive Administration Jon Meyer
Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Director of Power Management Chris Johnson
Director of IT & Broadband Services Chris Folta
Supv. of Executive Administration/Clerk of the Board Cami McKenzie
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Absent: Commissioner Lori Kays-Sanders, Vice-President
Director of Customer Service and Treasury Keith Mercer

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Blake Scherer, Senior Engineer Power Management; Duane Crum, Manager of IT Infrastructure; Eric Dahl, Communications Specialist II; Evan Edwards, Manager of System Engineering; Jennifer Holbrook, Senior Manager of Applied Technology; Jenny Sparks, Manager of Customer Engagement; Jodi Henderson, Manager of Communications & Government Relations; Karen Dunlap, Manager of Human Resources; Kent Zirker, Manager of Accounting; Levi Lanphear, Procurement Administrator; Michelle Ness, Supervisor of Distribution Design; Michelle Ochweri, Manager of Procurement; Paul Holgate, Cyber Security Engineer III; Robert Inman, Superintendent of Transportation & Distribution; Robert Frost, Supervisor of Energy Programs; Tyson Brown, Procurement Specialist I; Zach Underhill, Distribution Designer; Jody George, Human Resources; Tyler Scott, IT.

Call to Order & Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance. Commissioner Sanders was excused.

Agenda Review

General Manager Dunn requested an executive session to discuss the performance of a public employee.

Public Hearing – Ten-Year Cost-Effective Conservation Resource Potential and Biennial Target; Resolution No. 2700

President Hall opened the public hearing stating the purpose of the hearing is to consider the Ten-Year Cost-Effective Conservation Resource Potential and Biennial Target, as required for compliance with Washington State’s Energy Independence Act (EIA).

Director of Power Management Chris Johnson explained that this process is required every two years and presented the 2026-2035 Ten-Year Cost-Effective Conservation Resource Potential and 2026-2027 Biennial Target. He stated that to comply with the EIA, staff recommends establishing the District’s 2026-2035 Ten-Year Cost-Effective Conservation Resource Potential at 9.67 aMW and the District’s 2026-2027 Biennial Target at 1.10 aMW.

Testimony

As there was no one present to comment, the public hearing was closed.

MOTION: Commissioner Massey moved to approve Resolution No. 2700 for establishment of Benton PUD’s 2026 - 2035, ten-year cost-effective conservation resource potential and 2026 - 2027 biennial target as presented. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Public Comment

None.

Treasurer’s Report

Jon Meyer, Sr. Director of Finance/Executive Administration reviewed the July, 2025 Treasurer’s Report with the Commission as finalized on August 5, 2025.

Consent Agenda

MOTION: Commissioner Massey moved to approve the Consent Agenda items “a” through “i”. Commissioner Hall seconded and upon vote, the Commission unanimously approved the following:

- a. Regular Commission Meeting Minutes of July 22, 2025
- b. Travel Report dated August 12, 2025
- c. Vouchers (report dated August 12, 2025) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 110008-110092 and 110249-110283 in the amount of \$3,208,521.27.

Checks & Customer Refund Payments (CHK): 90455-90553 in the amount of \$329,707.69;
Electronic Fund Transfer (WIRE) Payments: 7339-7357 in the amount of \$7,625,486.09;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$1,210.00;
Payroll: Direct Deposit – 7/17/2025: 109854-110007 in the amount \$463,060.21 and 7/31/2025: 110093-110248 in the amount of \$480,285.62;
Voided checks (July 2025) in the amount of \$933.49;
Grand total - \$12,108,270.88.

- d. Work Order 725002 – Urban Trails Phase 1 Subdivision
- e. Jobs Report – Work Orders Less Than \$100,000
- f. Conservation Rebate Report – 2nd Quarter 2025
- g. Completion/Acceptance of Contract #24-38-01-Siefken & Sons Construction
- h. Contract Award to DP Wire & Cable - Contract #25-21-16
- i. Surplus of Transformers, Meters & Equipment – Resolution No. 2705

Management Report

IT & Broadband Services:

1. HIPAA Security - Director Chris Folta, along with Jody George and Paul Holgate, provided updates on HIPAA security. Jody explained that, as a self-funded health plan, the District is responsible for managing the program and has taken a conservative approach to compliance and the UIP as well as Benton PUD will continue to monitor regulatory changes. Paul Holgate discussed a 3rd party HIPAA security assessment of Benton PUD to evaluate processes, procedures, and policies which concluded that Benton PUD clearly prioritizes information security best practices. Director Folta emphasized the importance of securing information and implementing a policy due to its responsibilities as a trustee of the CWPU UIP health plan, even though it was concluded the District is not a covered entity under HIPAA.
2. NoaNet Bylaw Changes - Director Folta also reported on proposed NoaNet bylaw changes. NoaNet is considering amendments to its bylaws, articles of incorporation, and Washington Interlocal Cooperation Agreement, with the most significant change being to expand membership eligibility from electric utilities to all public agencies as defined by Washington statute. If approved, this change would allow the Spokane Broadband Development Authority, operating as Broadlinc, to become a member, as they are seeking NoaNet to manage and operate their broadband network. The proposal will be presented at the August 13th NoaNET Board of Directors meeting where the board members will vote. If approved, the proposal will be presented to the member representatives for consideration at a special meeting on September 10th where a vote to approve will require a two-thirds majority.

General Manager:

1. PPC/PNUCC Highlights – General Manager Rick Dunn discussed the following:

- a. BPA Transmission – reviewed slides from co-presentation with Mike Miller (BPA Acting Senior Vice President, Transmission Services) in General Manager Dunn’s role as PPC Vice-Chair of the Long-Range Planning Committee. The focus of the presentation was on BPA transmission metrics and exploring opportunities for greater transparency. Dunn also pointed out the right-of-way constraints associated with transmission lines traversing the Cascade Mountain range in Washington and Oregon, indicating that currently more than 70% of electricity demand west of the Cascades is met by generation located east of the mountains; and that doubling electricity demand (while also shutting down natural gas generation plants along the Interstate-5 corridor and relying solely on wind and solar farms located east of the Cascades for new power supply) means transmission flows from east-to-west will also have to more than double. Dunn said upgrading the “Cascade Bottleneck” is not a minor undertaking and that Washington and Oregon policy makers need to understand what capacity upgrades are feasible in existing transmission-line rights-of-way and how much new right-of-way (ROW) will be needed and where. Dunn said he is advocating for a serious discussion on what role the state of Washington could play in planning and acquiring new transmission line ROW rather than placing the entire burden on BPA; a burden that includes big costs for permitting and the high probability of needing to exercise eminent domain in acquiring additional ROW.
- b. BPAT Que Overview – reviewed BPA slides on planned transmission upgrades to address generator interconnection, new transmission service, and line/load interconnection.
- c. EFSEC Letter to Governor Inslee – discussed Energy Facility Site Evaluation Council’s Transmission Corridor Work Group (per requirement of the Clean Energy Transformation Act) which met six times prior to submitting a final report to Governor Inslee in October 2022. EFSEC claims the report outlines a path forward to achieve Washington’s clean energy future goals.
- d. Transmission Corridors Work Group Final Report – highlighted the executive summary contents. General Manager Dunn pointed out the Work Group participants included some highly qualified individuals but that the report came up short when it comes to identifying practical next steps needed to address the “Cascade Bottleneck”.
- e. Benton PUD staff is coordinating meetings with local elected officials, TRIDEC and Tri-Cities area utilities to discuss transmission issues further. These meetings are expected to occur over the next month or so and will be very timely given the expected release date of the Public Generating Pool’s Resource Adequacy study report planned for November. General Manager Dunn indicated that transmission issues and resource adequacy go together and that Washington legislators need a wakeup call in 2026.
- f. PNUCC – General Manager Dunn said Greg Cullen with Energy NW did a great presentation at the PNUCC meeting, providing an overview of the history and current state of nuclear power. The PNUCC agenda was also heavy on transmission issues which are currently at the top of the list of northwest utility

priorities. Dunn indicated he had a productive discussion with Nicole Hughes of Renewable Northwest following the PNUCC meeting and that he has a scheduled meeting with an Energy NW representative to discuss transmission issues and impacts on the prospects of new nuclear generation.

2. Rattlesnake Ridge Temporary Power Next Steps – General Manager Dunn stated the District’s Legal Counsel sent a letter to DOE stating the District’s intent to shut off the temporary power installation serving the communication facilities located on the top of Rattlesnake Ridge on September 2, 2025 absent a mutually agreed to indemnification agreement and formal written authorization to commence work on the agreed to permanent installation of a buried cable system. Dunn indicated the communications facilities have a source of backup power and that the District can no longer accept the increasing risk of continued delays in permitting the permanent installation.

The Commission briefly recessed, reconvening at 10:25 a.m.

Business Agenda

Cancel Contract Award to Irby - Award Contract to Trans American Power Products Sunset-Dallas 115KV Steel Poles - Contract #25-21-06

Manager Evan Edwards reported that Irby (CHM Industries Inc.), previously awarded the contract on July 8, 2025, signed the agreement and provided the required performance bond but later stated they could not fulfill the contract under the terms they had bid. The District contacted the next lowest responsive bidder, Trans American Power Products, who confirmed their original bid remained valid and was within the engineer’s estimate. The District recommends canceling the award to Irby and awarding the contract to Trans American Power Products.

MOTION: Commissioner Massey moved to authorize the General Manager, on behalf of the District, to cancel the original award of Contract #25-21-06 to Irby, originally approved on July 8, 2025, and to award and sign Contract #25-21-06 with Trans American Power Products for Sunset-Dallas 115 kV Poles in the amount of \$362,670.00, plus Washington State sales tax, in accordance with RCW 54.04.080. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

2026-2027 Conservation Budget Plan

Director Chris Johnson reviewed the District’s 2026-2027 Conservation Budget Plan, which is updated every two years along with the Conservation Potential Assessment. The CPA establishes the conservation targets in compliance with the Energy Independence Act. Director Johnson recommended the Commission adopt the budget plan as presented. By following the Conservation Budget Plan, the District plans to self-fund approximately \$755,000 during the 2026-27 biennium to meet its adopted EIA target of 1.10 aMW. The \$4.1M BPA conservation funds allocated to the District cover most of the cost during the 2026-27 biennium.

MOTION: Commissioner Massey moved to approve the 2026-2027 Conservation Budget Plan as presented. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Performance Measurement Report – 2nd Quarter 2025

Sr. Director Jon Meyer presented the Performance Measurement 2nd Quarter 2025 Report and stated that 17 of the 17 performance measures were rated green with positive quarterly performance, although two had yellow (cautious) outlooks. The following performance measures were highlighted by staff: Telephone Service Level (green rating with a cautious outlook), Service Order Process (green rating), and Rates (green rating).

2025-2029 Mid-Year Strategic Plan Update

General Manager Rick Dunn provided a progress report to the Commission on the Mid-Year Strategic Plan Action Items and highlighted the following: implementation plans for next generation Supervisory Control and Data Acquisition (SCADA) communications network, complete transmission reliability improvement projects, marketing the EmPOWERED program, advocate for BPA Post 2028 contract terms and conditions, and work closely with Energy Northwest and other utilities to ensure Site-1 SMR project is thoroughly vetted and seriously considered.

Meeting Reports

TEA West Summit

Commissioner Hall reported that both he and Commissioner Sanders attended the TEA West Summit conference.

Executive Session – Review Performance of Public Employee

The Commission went into executive session with General Counsel Allyson Dahlhauser at 10:50 a.m. for five minutes to review the performance of a public employee. Also present were General Manager Rick Dunn and Assistant General Manager Steve Hunter. The Commission came out of executive session at 10:55 a.m.

Adjournment

Hearing no objection, President Hall adjourned the meeting at 10:55 a.m.

Jeff Hall, President

ATTEST:

Mike Massey, Secretary

Periodic Travel Report - August 26, 2025

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
8/15/2025	1	Doug Dobrec	Otis Orchard, WA	GLOVES
8/21/2025	1	Karen Dunlap	Spokane, WA	CWPU/IBEW JOINT BARGAINING
8/21/2025	1	Jon Meyer	Spokane, WA	CWPU/IBEW JOINT BARGAINING
8/21/2025	1	Rick Dunn	Spokane, WA	CWPU/IBEW JOINT BARGAINING
8/21/2025	1	Steve Hunter	Spokane, WA	CWPU/IBEW JOINT BARGAINING
9/3/2025	3	Jennifer Holbrook	Spokane, WA	UTC REGION 9 MEETING
9/22/2025	4	Shannon Sensibaugh	Spokane, WA	GOVERNOR'S INDUSTRIAL SAFETY & HEALTH CONFERENCE
10/27/2025	5	Nikki Becker	Austin, TX	UTILITY ANALYTICS EXPERIENCE 2025



PAYMENT APPROVAL
August 26, 2025

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	110284 - 110320 110476 - 110499 -		1 - 5 5 - 7	
				\$ 1,683,991.91
Checks & Customer Refund Payments (CHK)	90554 - 90651 -		8 - 14	
				\$ 359,697.44
Electronic Fund Transfer (WIRE) Payments	7358 - 7362		15 - 16	
				\$ 411,821.61
Residential Conservation Rebates:				
Credits on Customer Accounts			17	
				\$ 430.00
Purchase Card Detail:	July 2025		18 - 30	
Payroll:				
Direct Deposit - 8/14/2025	110321 - 110475 - -			
				\$ 443,312.53
TOTAL				\$ 2,899,253.49
Void DD				\$ -
Void Checks	August 2025		8	\$ 345.70
Void Wires				\$ -


I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.

Jon Meyer
Jon L. Meyer, Auditor

8/18/2025
Date

Reviewed by:

Approved by:


Rick Dunn, General Manager

Jeffrey D. Hall, President

Lori Kays-Sanders, Vice-President

Michael D. Massey, Secretary

08/14/2025 8:12:50 AM

Accounts Payable Check Register

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08/04/2025 To 08/17/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
110284 8/6/25	DD	963	ANIXTER INC.	12-position terminal block, 600V, 30A	37.54
				6-position terminal block, 600V, 30A	8.28
Total for Check/Tran - 110284:					45.82
110285 8/6/25	DD	3828	BORDER STATES INDUSTRIES, INC.	TERM END VACL 4/0 12 SH	1,117.60
				TAPE VINYL PLAST 1.5 X 36 YDS,	3,948.13
				16/3 CONN ASBY 72"	373.91
				Gasket	28.81
Total for Check/Tran - 110285:					5,468.45
110286 8/6/25	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	9,299.74
				Tree Trimming Svc	3,465.03
Total for Check/Tran - 110286:					12,764.77
110287 8/6/25	DD	2680	CO-ENERGY	Grease/Oil	311.13
				Fuel Svc	2,188.79
Total for Check/Tran - 110287:					2,499.92
110288 8/6/25	DD	3820	COLEMAN OIL COMPANY, LLC	Fuel Svc	25,555.57
110289 8/6/25	DD	2972	COMPUNET, INC.	Software License/Support	183,689.11
110290 8/6/25	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Enclosure Light Strip	390.60
				Enclosure Light Strip Cable	52.22
				50W PTC Heater	103.36
				50W PTC Thermostat	41.34
Total for Check/Tran - 110290:					587.52
110291 8/6/25	DD	10554	DATA HARDWARE DEPOT LP	Cisco Maintenance/Support	-436.48
				Cisco Maintenance/Support	5,396.48
Total for Check/Tran - 110291:					4,960.00
110292 8/6/25	DD	375	DAYCO HEATING & AIR	REEP	1,200.00
110293 8/6/25	DD	11126	DP WIRE AND CABLE LLC	Wire	15,928.32
				Wire	-1,288.32

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Accounts Payable Check Register

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08/04/2025 To 08/17/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 110293:					14,640.00
110294 8/6/25	DD	2898	ELECTRICAL CONSULTANTS, INC.	Professional Svc	16,800.00
110295 8/6/25	DD	75	FRANKLIN PUD	Fiber Lease	150.00
				Fiber Lease	1,404.81
				Fiber Lease	1,197.90
Total for Check/Tran - 110295:					2,752.71
110296 8/6/25	DD	79	GENERAL PACIFIC, INC.	SCE Nema 4 Enclosure Breather Vents	46.68
				SCE Nema 4 Enclosure Door Stop Kit	75.43
				SCE Nema 4 Enclosure Ground Bar	97.76
				SCE Nema 4 Enclosure Ground Bar	684.32
				SCE Nema 4 Enclosure Handle	97.74
				SCE Nema 4 Enclosure Latch Kit	69.84
				SCE Nema 4 Enclosure Sub Panel	110.33
				SCE Nema 4 Enclosure Sub Panel	220.60
				SCE Nema 4 Enclosure, 36" x 30" x 16"	493.70
				SCE Swing Panel Kit	62.98
Total for Check/Tran - 110296:					1,959.38
110297 8/6/25	DD	2087	H2 PRECAST, INC.	Vault Base/Lid	33,184.00
110298 8/6/25	DD	214	JACOBS & RHODES	REEP	200.00
110299 8/6/25	DD	1098	MARSH USA INC.	Fiduciary Liability Policy 08/25-08/26	14,100.00
110300 8/6/25	DD	10932	MVIX, INC.	Software License/Maintenance	4,596.06
110301 8/6/25	DD	10565	NEOGOV	Software Subscriptions	3,196.01
110302 8/6/25	DD	10737	NEWSDATA LLC	Dispatch News Svc	10,542.72
110303 8/6/25	DD	919	NOANET	Professional Svc	2,240.00
110304 8/6/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	21.63

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Accounts Payable Check Register

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
110305 8/6/25	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Hungry Generations	567.94
				20 - Off-the-Dock Labor	898.48
				PMI	530.73
				20 - Off-the-Dock Labor	4,324.17
				20 - Off-the-Dock Labor	2,149.37
				TGB Cable Bridge	567.94
				20 - Off-the-Dock Labor	14,371.86
				Richland Cran 004 A1 C/O	719.59
				20 - Off-the-Dock Labor	16,430.25
				USCC Grain Splicing	3,397.57
				USCC Grain Splicing - Kennewick	-3.12
Total for Check/Tran - 110305:					43,954.78
110306 8/6/25	DD	10095	PASCO TIRE FACTORY, INC.	Tires	1,840.91
110307 8/6/25	DD	1161	PRINT PLUS	Red book/bindery	-1.73
				Red book/bindery	1,888.06
Total for Check/Tran - 110307:					1,886.33
110308 8/6/25	DD	11033	RINGCENTRAL, INC.	Software License/Support	4,595.73
				Software License/Support	985.18
				Software License/Support	2,805.40
Total for Check/Tran - 110308:					8,386.31
110309 8/6/25	DD	146	S&C ELECTRIC COMPANY	Power Fuse Unit	14,145.62
				Fuse Units	1,615.81
				Relay Retro Kit	2,073.51
Total for Check/Tran - 110309:					17,834.94
110310 8/6/25	DD	10943	SEALX, LLC	Janitorial Svc	4,511.31
				Janitorial Svc	2,728.85
				Janitorial Svc	1,722.86
Total for Check/Tran - 110310:					8,963.02

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Accounts Payable Check Register

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08/04/2025 To 08/17/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
110311 8/6/25	DD	11080	SHANNON L SENSIBAUGH	Women in Public Power Conf	592.79
110312 8/6/25	DD	2154	SENSUS USA, INC.	Meters	56,611.86
110313 8/6/25	DD	10915	SOUTHERN ELECTRICAL EQUIPMENT	Switch, BC172, VBSA, Unitized	33,077.07
110314 8/6/25	DD	3696	SUMMIT LAW GROUP, PLLC	Professional Svc	82.00
110315 8/6/25	DD	11120	TELECOMMUNICATION UTILITY PROC	Glue Weld	9,199.45
110316 8/6/25	DD	3006	TRI-CITY GLASS, INC.	REEP	180.00
110317 8/6/25	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Henning Clothing - Henning	139.26 114.79
Total for Check/Tran - 110317:					254.05
110318 8/6/25	DD	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	48.99
110319 8/6/25	DD	3098	US BANK CORPORATE PAYMENT SYST	Operations - Prosser	34.34
				Executive	10,471.37
				Finance & Business Services	874.80
				Customer Service	974.08
				Contracts & Purchasing	370.90
				Engineering	8,390.77
				IT Infrastructure	8,791.04
				Operations - Line Department	873.47
				Operations	2,119.62
				Operations - Meter Shop	4,669.27
				Operations - Transformer Shop	2,837.63
				Operations - Support Svcs	1,642.94
				Operations - Maintenance	1,886.78
				Operations - (Support Svcs. Fleet)	17,880.83
				Operations - Warehouse	14,960.91
				Power Management	325.17
Total for Check/Tran - 110319:					77,103.92

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
110320 8/6/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.80
				Weekly Svc	38.14
				Weekly Svc	27.73
				Weekly Svc	22.08
				Weekly Svc	18.39
Total for Check/Tran - 110320:					142.14
110476 8/13/25	DD	963	ANIXTER INC.	Insul Sus 4 in Dead End	974.63
				Test Sw. FT-1F,(10P)	594.42
				CU 4 STR DB 600V	2,328.32
				PT, Outdoor, 7200/12470Y, 60:1	6,956.32
				PT, Outdoor, 7200/12470Y, 60:1	3,478.16
Total for Check/Tran - 110476:					14,331.85
110477 8/13/25	DD	10496	ARNETT INDUSTRIES, LLC	Gloves/Protector	1,306.22
110478 8/13/25	DD	3828	BORDER STATES INDUSTRIES, INC.	Material	17,846.52
110479 8/13/25	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	8,048.51
				Tree Trimming Svc	3,465.03
Total for Check/Tran - 110479:					11,513.54
110480 8/13/25	DD	3439	DJ'S ELECTRICAL, INC.	Vista Substation Feeder Tie	43,287.40
110481 8/13/25	DD	2990	KAREN M DUNLAP	CWPU UIP Mtg	387.76
110482 8/13/25	DD	2757	RICK T DUNN	PPC/NWRP Mtg	942.10
110483 8/13/25	DD	10826	ELECTROSWITCH, CORP.	Relay Switch	3,287.01
				Relay Switch	-265.86
Total for Check/Tran - 110483:					3,021.15
110484 8/13/25	DD	11023	ELLERD, HULTGRENN & DAHLHAUSE	Professional Svc	3,667.50
110485 8/13/25	DD	79	GENERAL PACIFIC, INC.	Fuse T-Type, Kearney #51006	412.90
				Transformer	30,235.52

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 110485:					30,648.42
110486 8/13/25	DD	1624	JEFFREY D HALL	2025 TEA West Summit	1,278.60
110487 8/13/25	DD	374	HOWARD INDUSTRIES, INC.	Transformers	150,701.06
110488 8/13/25	DD	3018	HRA VEBA TRUST	ER VEBA CDHP	666.69
				ER VEBA	11,300.00
				ER VEBA Wellness	21,000.00
Total for Check/Tran - 110488:					32,966.69
110489 8/13/25	DD	1818	IBEW LOCAL 77	IBEW A Dues Assessment	5,605.74
				IBEW BA Dues Assessment	5,376.89
Total for Check/Tran - 110489:					10,982.63
110490 8/13/25	DD	103	KENNEWICK, CITY OF	Occupation Tax	520,925.44
110491 8/13/25	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	185.19
				Flex Spending Health Care	2,856.37
Total for Check/Tran - 110491:					3,041.56
110492 8/13/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	25.54
				Monthly Billing	34.82
				Monthly Billing	146.44
				Monthly Billing	266.10
Total for Check/Tran - 110492:					472.90
110493 8/13/25	DD	10095	PASCO TIRE FACTORY, INC.	Tires	2,813.78
110494 8/13/25	DD	1161	PRINT PLUS	Hydro Banner/Peddle Power Cards	-0.12
				Hydro Banner/Peddle Power Cards	131.92
Total for Check/Tran - 110494:					131.80
110495 8/13/25	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	381.23
110496 8/13/25	DD	3098	US BANK CORPORATE PAYMENT SYST	Travel Card	6,690.38
110497 8/13/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.80

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Weekly Svc	22.08
				Weekly Svc	27.73
				Weekly Svc	38.14
				Weekly Svc	18.39
				Total for Check/Tran - 110497:	142.14
110498 8/13/25	DD	10203	WEG TRANSFORMERS USA, LLC	Transformers	126,891.26
				Transformers	98,075.59
				Total for Check/Tran - 110498:	224,966.85
110499 8/13/25	DD	3452	KENT E ZIRKER	CWPU UIP Mtg	382.16

Total Payments for Bank Account - 1 : (61) 1,683,991.91
Total Voids for Bank Account - 1 : (0) 0.00
Total for Bank Account - 1 : (61) 1,683,991.91

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90171 6/4/25	CHK	99999	ELIAR J GONZALEZ	Credit Balance Refund	79.48 VOID
90177 6/4/25	CHK	99999	IGNACIO MORENO GALVAN	Credit Balance Refund	163.85 VOID
90184 6/4/25	CHK	99999	GLENDAL SMITH	Credit Balance Refund	102.37 VOID
90554 8/6/25	CHK	1751	AGRI NORTHWEST, INC.	Industrial Energy Efficiency Prg	75,880.00
				Industrail Energy Efficiency Prg	75,880.00
Total for Check/Tran - 90554:					151,760.00
90555 8/6/25	CHK	1733	ATOMIC SCREEN PRINTING & EMBROI	Clothing - New Employee	51.21
90556 8/6/25	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	2,772.34
90557 8/6/25	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	532.97
90558 8/6/25	CHK	37	BENTON PUD - REVOLVING FUND-OPE	Hartman - Food Reimbursement 566300	14.02
				Hartman- Food Reimbursement 566300	8.69
				Himmelberger - Food Reimbursement 566300	15.71
				Himmelberger- Food Reimbursement 285634	63.30
				Michel- Food Reimbursement 285627	29.43
				Niebuhr- Food Reimbursement 285627	13.87
				Welch - Food Reimbursement 285364	39.30
				Wales - Food Reimbursement 285302	18.24
				Welch - Food Reimbursement 284807	19.24
				Safety Trailer Supplies	20.02
Total for Check/Tran - 90558:					241.82
90559 8/6/25	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	7.61
90560 8/6/25	CHK	3478	FP MAILING SOLUTIONS	Postage Meter Deposit-8	500.00
90561 8/6/25	CHK	468	MELS INTERCITY COLLISION	Truck Repair	4,534.44
90562 8/6/25	CHK	962	PACIFIC POWER	Monthly Billing	1,057.44
90563 8/6/25	CHK	128	PERFECTION GLASS, INC.	REEP	330.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				REEP	702.00
				Total for Check/Tran - 90563:	1,032.00
90564 8/6/25	CHK	7916	STE MICHELLE WINE ESTATES, LTD	Agricultural Energy Efficiency Prg	3,045.00
90565 8/6/25	CHK	7242	SUNHEAVEN FARMS	Industrial Energy Efficiency Prg	85,847.17
90566 8/6/25	CHK	3725	US BANK NATIONAL ASSOCIATION	Bond Admin Fees for 2016 Bonds	350.00
				Bond Admin Fees for 2020A Bonds	350.00
				Bond Admin Fees for 2020B Bonds	118.90
				Bond Admin Fees for 2023 Bonds	350.00
				BABS Bond Admin Fee 2010	550.00
				Total for Check/Tran - 90566:	1,718.90
90567 8/6/25	CHK	174	WASH STATE EMPLOYMENT SECURIT	UI Tax Billing Statement Q2-2025	14,005.03
90568 8/6/25	CHK	11169	YELLOWSTONE NORTH LLC	Commercial Energy Efficiency Prg	1,081.00
90569 8/6/25	CHK	99999	GUADALUPE N ACEVEDO	Credit Balance Refund	100.00
90570 8/6/25	CHK	99999	LONNIE M ASHLEY	Credit Balance Refund	1,379.89
90571 8/6/25	CHK	99999	ANNA R DENO	Credit Balance Refund	390.77
90572 8/6/25	CHK	99999	EDWIN DIAZ	Credit Balance Refund	59.52
90573 8/6/25	CHK	99999	PAVEL DRAGONCHUK JR	Credit Balance Refund	70.92
90574 8/6/25	CHK	99999	JOSE M FLORES	Credit Balance Refund	23.38
90575 8/6/25	CHK	99999	MAGDALENA GALVAN	Credit Balance Refund	29.13
90576 8/6/25	CHK	99999	LIDIA R GODINEZ	Credit Balance Refund	572.92
90577 8/6/25	CHK	99999	YAZMIN HERNANDEZ	Credit Balance Refund	31.16
90578 8/6/25	CHK	99999	SAUL JUAREZ MARTINEZ	Credit Balance Refund	100.98
90579 8/6/25	CHK	99999	COLLEEN KELLY	Credit Balance Refund	207.81

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90580 8/6/25	CHK	99999	AMBER C KOZAK	Credit Balance Refund	43.53
90581 8/6/25	CHK	99999	ADRIAN LOPEZ CLARA	Credit Balance Refund	44.14
90582 8/6/25	CHK	99999	MARIO LOPEZ	Credit Balance Refund	194.65
90583 8/6/25	CHK	99999	SCOTT J MACK	Credit Balance Refund	17.49
90584 8/6/25	CHK	99999	JOSE MENDEZ SALDARRIAG	Credit Balance Refund	30.07
90585 8/6/25	CHK	99999	NOEL A MIRANDA	Credit Balance Refund	31.50
90586 8/6/25	CHK	99999	NICHOLAS D MORENO	Credit Balance Refund	68.94
90587 8/6/25	CHK	99999	IRENE M MUNOZ	Credit Balance Refund	31.86
90588 8/6/25	CHK	99999	ROSHNI NAND	Credit Balance Refund	18.97
90589 8/6/25	CHK	99999	FERNANDO QUINTERO	Credit Balance Refund	42.99
90590 8/6/25	CHK	99999	ANA QUIROZ	Credit Balance Refund	179.69
90591 8/6/25	CHK	99999	JOSE SILVA PEREZ	Credit Balance Refund	108.22
90592 8/6/25	CHK	99999	AMBER SIMPER	Credit Balance Refund	66.71
90593 8/6/25	CHK	99999	MARIA SOSA GONZALEZ	Credit Balance Refund	40.71
90594 8/6/25	CHK	99999	MARISSA SULLIVAN	Credit Balance Refund	20.00
90595 8/6/25	CHK	99999	JUSTINO THACKER	Credit Balance Refund	13.78
90596 8/6/25	CHK	99999	TIFFANI THOMPSON	Credit Balance Refund	1,529.02
90597 8/6/25	CHK	99999	EDEN VERGARA PAEZ	Credit Balance Refund	64.17
90598 8/6/25	CHK	99999	VINCENT E ZAMBETTI	Credit Balance Refund	33.13
90599 8/13/25	CHK	1733	ATOMIC SCREEN PRINTING & EMBROI Clothing - New Employee		35.88
90600 8/13/25	CHK	259	BENTON FRANKLIN COMMUNITY ACT Helping Hands/Senor Disabled Discount		1,585.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90601 8/13/25	CHK	259	BENTON FRANKLIN COMMUNITY ACT	LIEEP WX Prgm	55.00
90602 8/13/25	CHK	32	CITY OF BENTON CITY	Occupation Tax	12,291.53
90603 8/13/25	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	7.61
90604 8/13/25	CHK	10954	MILLERS ELECTRIC SERVICE, LLC	Repair/Replace Meter	2,828.80
90605 8/13/25	CHK	135	PROSSER, CITY OF	Occupation Tax	46,056.40
90606 8/13/25	CHK	135	PROSSER, CITY OF	Monthly Billing	13.13
				Monthly Billing	1.41
				Monthly Billing	1,815.88
				Monthly Billing	1,110.43
Total for Check/Tran - 90606:					2,940.85
90607 8/13/25	CHK	141	RICHLAND, CITY OF	Occupation Tax	283.27
90608 8/13/25	CHK	992	VERIZON NORTHWEST	Monthly Billing	2,161.15
				Monthly Billing	226.95
				Monthly Billing	346.91
				Monthly Billing	353.52
Total for Check/Tran - 90608:					3,088.53
90609 8/13/25	CHK	227	WASH STATE DEPT LICENSING/STATE	Driving Abstract - Employees	840.00
90610 8/13/25	CHK	100	WASTE MANAGEMENT OF WASHINGT	Monthly Billing	320.11
				Monthly Billing	1,043.76
Total for Check/Tran - 90610:					1,363.87
90611 8/13/25	CHK	10649	ZIPLY FIBER	Monthly Billing	125.16
90612 8/13/25	CHK	99999	STEPHANIE V ACOSTA	Credit Balance Refund	709.46
90613 8/13/25	CHK	99999	TIM J ALLBEE	Credit Balance Refund	425.00
90614 8/13/25	CHK	99999	SHERIANN Z APPLEBY	Credit Balance Refund	500.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90615 8/13/25	CHK	99999	JENNIFER L AYALA	Credit Balance Refund	500.00
90616 8/13/25	CHK	99999	JOAN R BAILEY	Credit Balance Refund	700.00
90617 8/13/25	CHK	99999	DEBORAH A DEVINE	Credit Balance Refund	375.00
90618 8/13/25	CHK	99999	TERRY ELSETHAGEN	Credit Balance Refund	325.00
90619 8/13/25	CHK	99999	DONALD A ERDMAN	Credit Balance Refund	200.00
90620 8/13/25	CHK	99999	MARIA E FUENTES	Credit Balance Refund	325.00
90621 8/13/25	CHK	99999	REYNA M GONZALES	Credit Balance Refund	322.94
90622 8/13/25	CHK	99999	ELIAR J GONZALEZ	Credit Balance Refund	79.48
90623 8/13/25	CHK	99999	BRYAN GUYLL	Credit Balance Refund	348.32
90624 8/13/25	CHK	99999	BRIAN J HULL	Credit Balance Refund	200.00
90625 8/13/25	CHK	99999	KASSANDRA JACK	Credit Balance Refund	195.54
90626 8/13/25	CHK	99999	MICHAEL R LONG	Credit Balance Refund	400.00
90627 8/13/25	CHK	99999	FIDENCIO C LOPEZ-CORTEZ	Credit Balance Refund	36.00
90628 8/13/25	CHK	99999	THOMAS E MCMIRE	Credit Balance Refund	700.00
90629 8/13/25	CHK	99999	JON S MILLER	Credit Balance Refund	200.00
90630 8/13/25	CHK	99999	KAREN MOLINA GUZMAN	Credit Balance Refund	146.59
90631 8/13/25	CHK	99999	ELIZABETH A MULBRY	Credit Balance Refund	404.63
90632 8/13/25	CHK	99999	DAN F NEIDERHISER	Credit Balance Refund	400.00
90633 8/13/25	CHK	99999	SCOTT C NIELSEN	Credit Balance Refund	475.00
90634 8/13/25	CHK	99999	TED NYBERG	Credit Balance Refund	300.00
90635 8/13/25	CHK	99999	MARY E OH	Credit Balance Refund	575.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90636 8/13/25	CHK	99999	GARY K PORTLOCK	Credit Balance Refund	200.00
90637 8/13/25	CHK	99999	PATRICK W PUNTNEY	Credit Balance Refund	250.00
90638 8/13/25	CHK	99999	SPENCER A REIBOLDT	Credit Balance Refund	225.00
90639 8/13/25	CHK	99999	BARBARA J RICHARDS	Credit Balance Refund	1,200.00
90640 8/13/25	CHK	99999	MICHAEL A ROBERTSON	Credit Balance Refund	260.16
90641 8/13/25	CHK	99999	MICHAEL W RUSSELL	Credit Balance Refund	500.00
90642 8/13/25	CHK	99999	ORLA M SANDERSON	Credit Balance Refund	700.00
90643 8/13/25	CHK	99999	CHRISTINE SHARP	Credit Balance Refund	200.00
90644 8/13/25	CHK	99999	TRAVIS SMITH	Credit Balance Refund	425.00
90645 8/13/25	CHK	99999	JENNIFER M VAN DYKEN	Credit Balance Refund	250.00
90646 8/13/25	CHK	99999	VICKIE WAGNER	Credit Balance Refund	200.00
90647 8/13/25	CHK	99999	WILLAFRED WARD	Credit Balance Refund	69.76
90648 8/13/25	CHK	99999	TIFFANI L WEISSENFLUH	Credit Balance Refund	52.08
90649 8/13/25	CHK	99999	JAMES M WEYERS	Credit Balance Refund	200.00
90650 8/13/25	CHK	99999	MARCIA L WISE	Credit Balance Refund	871.54
90651 8/13/25	CHK	99999	VERONICA ZARZA	Credit Balance Refund	16.06

Total Payments for Bank Account - 2 : (98) 359,697.44

Total Voids for Bank Account - 2 : (3) 345.70

Total for Bank Account - 2 : (101) 360,043.14

Grand Total for Payments : (159) 2,043,689.35

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Grand Total for Voids : (3) 345.70
Grand Total : (162) 2,044,035.05

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7358 7/31/25	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	86,761.93
				Medicare - Employee	10,668.97
				Medicare - Employer	10,668.97
				Social Security - Employee	44,745.59
				Social Security - Employer	44,745.59
Total for Check/Tran - 7358:					197,591.05
7359 7/31/25	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	40,665.64
				PERS Plan 2	36,433.65
				PERS Plan 3A 5% All Ages	1,499.34
				PERS Plan 3B 5% Up to Age 35	198.15
				PERS Plan 3B 6% Age 35-45	161.42
				PERS Plan 3E 10% All Ages	1,493.04
Total for Check/Tran - 7359:					80,451.24
7360 8/1/25	WIRE	925	KLICKITAT COUNTY PUD	White Creek Transmission	4,028.95
7361 8/1/25	WIRE	169	ENERGY NORTHWEST	Purchased Power	42,486.75
				Fiber Lease	443.49
Total for Check/Tran - 7361:					42,930.24
7362 8/1/25	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	1,429.12
				457(b) Roth EE Contribution	17,243.83
				ER Def Comp 401	20,830.59
				ER Def Comp 457	3,311.69
				Plan A 457(b) Employee Contribution	4,192.36
				Plan B 457(b) Employee Contribution	22,041.45
				Plan C 401(a) Option 1 EE Contribution	3,493.77
				Plan C 401(a) Option 2 EE Contribution	1,981.98
				Plan C 401(a) Option 3 EE Contribution	596.03
				Plan C 401(a) Option 4, Step 2 EE Contri	1,738.24
				Plan C 401(a) Option 4, Step 3 EE Contri	1,558.61
				Plan C 401(a) Option 4, Step 4 EE Contri	1,190.93

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Plan C 401(a) Option 5, Step 4 EE Contri	1,430.97
				Plan C 457(b) Employee Contribution	5,780.56
Total for Check/Tran - 7362:					86,820.13
Total for Bank Account - 1 :					(5) 411,821.61
Grand Total :					(5) 411,821.61



BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
07/31/2025	CINDY MCLEMORE	\$ 30.00	Rebate - Clothes Washer
08/07/2025	ASHTON GONZALES	\$ 30.00	Rebate - Clothes Washer
07/31/2025	CINDY MCLEMORE	\$ 50.00	Rebate - Clothes Dryer
08/07/2025	ASHTON GONZALES	\$ 50.00	Rebate - Clothes Dryer
08/07/2025	JILL T RAEBEL	\$ 250.00	Rebate - Electric Vehicle
08/07/2025	JILL T RAEBEL	\$ 20.00	Rebate - Level 2 EV Charger

\$ 430.00

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ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1254	06/27/2025	995	Credit Card	44 - Customer Service	2563	MAKI, KIMBERLEE R	2563	OFFICE DEPOT #1080	misc office supplies	48.95
	06/27/2025	995					2563	OFFICE DEPOT 1135	misc office supplies	62.88
	07/08/2025	995					2563	SAFEWAY #3253	Strifert Retirement Treats	36.45
	06/27/2025	995					2563	OFFICE DEPOT #1078	misc office supplies	25.87
	07/08/2025	995					2563	USPS PO 5440320336	PO Box Renewal	478.00
	06/26/2025	995					2563	OFFICE DEPOT #1078	misc office supplies	115.22
	06/19/2025	995					2563	FP MAILING SOLUTIO	Kennewick postage meter rent	169.73
	07/08/2025	995					2563	COSTCO WHSE #0486	Strifert Retirement Treats	36.98
Total for Tran-1254:										974.08
1255	06/18/2025	993	Credit Card	21 - Engineering	10011	HIGHTOWER, ANNA M	10011	NWPPA	Ness - NWPPA: Leadership S	1,330.00
	07/09/2025	993					10011	NISC MIC	Berven - NISC MIC 2025 Co	1,295.00
	06/23/2025	993					10011	UPRR REAL ESTATE	Union Pacific Railroad Crossi	2,055.00
	07/11/2025	993					10011	DKC*DIGI KEY CORP	DigiKey Filler Panel/Flat Rac	200.77
	07/14/2025	993					10011	NWPPA	Berven - NWPPA Leadership	1,330.00
	07/14/2025	993					10011	NWPPA	Edwards - NWPPA: Leadersh	1,330.00
	06/17/2025	993					10011	SENSUS USA CVENT	Mitchell - Xylem Reach 2025	850.00
Total for Tran-1255:										8,390.77
1256	06/25/2025	994	Credit Card	17 - Contracts & Purchasing	3213	LANPHEAR, JUSTIN L	3213	LEGACY.COM* LEGAL	Call for bid # 25-21-16	66.85
	07/03/2025	994					3213	WCP SOLUTIONS COR	Stock Paper	243.49
	06/25/2025	994					3213	LEGACY.COM* LEGAL	Call for bid # 25-21-16	60.56
Total for Tran-1256:										370.90
1257	06/16/2025	998	Credit Card	32PR - Operations - Prosser	2642	KNIGHT, GAYLE R	2642	NORTHWEST FARM S	Strap for pole flag and ratchet	26.57
	07/09/2025	998					2642	DOLLARTREE PROSSE	Demo trailer hot dogs	7.77
Total for Tran-1257:										34.34
1258	07/10/2025	991	Credit Card	32 - Operations - Line Depart	2642	KNIGHT, GAYLE R	2642	INT CONCRETE & ASP	gravel	226.60
	07/01/2025	991					2642	INT CONCRETE & ASP	gravel for wo 647820	96.92
	07/01/2025	991					2642	INT CONCRETE & ASP	gravel for wo 647820	93.82
	07/01/2025	991					2642	INT CONCRETE & ASP	gravel for wo 647820	107.22
	07/01/2025	991					2642	INT CONCRETE & ASP	gravel for wo 647820	105.60
	06/18/2025	991					2642	INT CONCRETE & ASP	gravel	243.31
Total for Tran-1258:										873.47

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1259	06/17/2025	990	Credit Card	31 - Operations	11093	BECKER, NICOLE M	11093	WORKER CARE	Operations - CDL Med Cert f	155.00
	07/14/2025	990					11093	WALMART	Operations - water snacks for	18.63
	06/18/2025	990					11093	ODP BUS SOL LLC # 10	Operations - Office Supplies	102.53
	06/18/2025	990					11093	ODP BUS SOL LLC # 10	Operations - Office Supplies	75.12
	06/17/2025	990					11093	ODP BUS SOL LLC # 10	Operations - Office Supplies	30.90
	06/30/2025	990					11093	SIGNS BY SUE	Operations - Scada symbols	50.48
	07/09/2025	990					11093	WORKOUTLOUD	Voltage Regulator School Tie	1,600.00
	06/23/2025	990					11093	FRED-MEYER #0163	2 Cakes for Hoegh Length of	40.98
	06/25/2025	990					11093	FRED-MEYER #0163	Cake for Anderson Length of	45.98
Total for Tran-1259:										2,119.62
1260	06/25/2025	983	Credit Card	51 - Power Management	2250	WELLER, ROXANNE K	2250	ODP BUS SOL LLC # 10	3 Qty 2026 Wall Calendars	77.38
	06/25/2025	983					2250	ODP BUS SOL LLC # 10	3 Qty 2026 Wall Calendars	106.74
	06/24/2025	983					2250	CALENDARS.COM	2026 Planner	26.10
	06/27/2025	983					2250	AMAZON MKTPL*NQ7	Amazon - Desk Calendar 202	18.31
	07/09/2025	983					2250	HRC*WECC*	WREGIS Transferred RECS	10.18
	06/17/2025	983					2250	TST*HOPS N DROPS -	Employee Interview Food	86.46
Total for Tran-1260:										325.17
1261	07/06/2025	996	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	AMAZON MKTPL*N35	Office Supplies	24.20
	07/06/2025	996					1091	AMAZON MKTPL*N35	Safety Committee Chair mugs	21.68
	07/11/2025	996					1091	AMAZON MKTPL*NLI	Safety Committee Chair mugs	18.42
	06/25/2025	996					1091	AMAZON MKTPL*NO0	Office Supplies	16.31
	06/24/2025	996					1091	ADDEPT	Credit Benton City Tribune	-60.00
	06/26/2025	996					1091	CITY OF KENNEWICK	Police Report	6.62
	07/02/2025	996					1091	ESMARTPAYROLL PA	2025 2nd Qtr Form 941	9.95
	07/10/2025	996					1091	CITY OF KENNEWICK	Police Reports	6.62
	07/01/2025	996					1091	CHAIRMAT	Chair Mat - Henderson	371.00
	06/26/2025	996					1091	GOVERNMENT FINAN	Certificate of Achievement R	460.00
Total for Tran-1261:										874.80

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1262	07/02/2025	987	Credit Card	38 - Operations - Support Svc	10656	FLEENOR, RYAN A	10656	THE HOME DEPOT #47	Heating elements	42.37
	06/23/2025	987					10656	GRAINGER	Fan belts	71.87
	06/17/2025	987					10656	THE HOME DEPOT #47	PVC Adapters	15.34
	06/16/2025	987					10656	THE HOME DEPOT #47	PVC	22.03
	06/18/2025	987					10656	SHERWIN-WILLIAMS7	Paint	99.88
	06/26/2025	987					10656	THE HOME DEPOT #47	Paint supplies	137.53
	07/07/2025	987					10656	GRAINGER	Filters	408.25
	07/08/2025	987					10656	THE HOME DEPOT #47	Paint supplies	337.65
	07/01/2025	987					10656	SHERWIN-WILLIAMS7	Paint and supplies	332.91
	07/09/2025	987					10656	COOK'S ACE HARDWA	Hole saw	28.25
	06/16/2025	987					10656	THE HOME DEPOT #47	PVC Adapter	12.40
	06/26/2025	987					10656	SHERWIN-WILLIAMS7	Paint and supplies	104.03
	07/09/2025	987					10656	COOK'S ACE HARDWA	Hole saw w/ bit	30.43
Total for Tran-1262:										1,642.94
1263	06/19/2025	986	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	THE HOME DEPOT #47	painting supplies	117.37
	06/24/2025	986					10608	THE HOME DEPOT #47	2" union gumm st. sub	40.38
	06/25/2025	986					10608	IRRIGATION SPECIALI	foot valve gumm st. sub	57.52
	06/18/2025	986					10608	THE HOME DEPOT #47	paint suplies	42.00
	06/30/2025	986					10608	GRAINGER	hvac relays	38.49
	07/01/2025	986					10608	GRAINGER	relays hvac	38.53
	06/16/2025	986					10608	THE HOME DEPOT #47	t-stat wire	70.35
	07/07/2025	986					10608	THE HOME DEPOT #47	batteries	19.44
	06/26/2025	986					10608	PLATT ELECTRIC 006	tffn-18 wire hvac	123.10
	06/26/2025	986					10608	THERMAL SUPPLY 221	hvac relays	54.83
	07/09/2025	986					10608	THERMAL SUPPLY 221	condensate pump	365.80
	06/18/2025	986					10608	GRAINGER	filters	698.35
	06/20/2025	986					10608	AMAZON MKTPL*NO8	lps 1 lube	187.13
	06/18/2025	986					10608	THE HOME DEPOT #47	wasp killer	30.33
	06/23/2025	986					10608	THE HOME DEPOT #47	bolts washers nuts	3.16
Total for Tran-1263:										1,886.78

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1264	07/09/2025	984	Credit Card	39 - Operations - Warehouse	10940	PURDOM, GABRIELLE J	10940	ULINE *SHIP SUPPLIE	TRASH LINERS	687.29
	07/09/2025	984					10940	AMAZON MKTPL*NL9	ENDOSCOPE CAMERA W/	20.66
	06/25/2025	984					10940	GRAINGER	WASP & HORNET KILLER	150.67
	07/09/2025	984					10940	AMAZON MKTPL*NL9	YOUNGSTOWN GROUND	157.45
	06/18/2025	984					10940	GRAINGER	GALVANIZED STAPLES	255.27
	07/09/2025	984					10940	ULINE *SHIP SUPPLIE	BULK BAGS	299.66
	06/18/2025	984					10940	GRAINGER	SMALL TOOLS - IMPACT	473.14
	06/25/2025	984					10940	GRAINGER	WIRE CONNECTORS	342.81
	06/17/2025	984					10940	AMAZON.COM*NA17C	SAFETY GLASSES/GOGGL	98.88
	07/01/2025	984					10940	GRAINGER	COFFEE MAKER FOR BUL	545.03
	07/10/2025	984					10940	AMAZON MKTPL*NL3	COOLING TOWELS	21.69
	07/02/2025	984					10940	BDI TRANSFER	POLE BUTT DISPOSAL	38.95
	06/26/2025	984					10940	GRAINGER	CLEANING TISSUES & BE	279.20
	07/02/2025	984					10940	RAY POLAND AND SO	CONCRETE RECYCLE	83.25
	06/18/2025	984					10940	J HARLEN CO INC	SMALL TOOLS - JACK JU	552.02
	06/18/2025	984					10940	ULINE *SHIP SUPPLIE	DRAW CORD BAGS	1,017.28
	06/30/2025	984					10940	KIE SUPPLY - KENNE	PVC BOX ADAPTER & SW	17.58
	06/24/2025	984					10940	HEARTSMART	AED PADS	1,621.56
	07/02/2025	984					10940	ZORO TOOLS INC	SMALL TOOLS - EXPRESS	177.24
	07/08/2025	984					10940	ZORO TOOLS INC	SMALL TOOLS POWER SU	287.22
	07/01/2025	984					10940	ZORO TOOLS INC	SMALL TOOLS	104.61
	06/25/2025	984					10940	ZORO TOOLS INC	WASP & HORNET KILLER	438.16
	07/02/2025	984					10940	NORMED	FIRST AID SUPPLIES	128.76
	07/09/2025	984					10940	AMAZON.COM*NL19R	YOUNGSTOWN GROUND	96.33
	07/02/2025	984					10940	ZORO TOOLS INC	SMALL TOOLS - T199330A	229.11
	06/26/2025	984					10940	FIRE SAFETY USA INC	SMOKECHASER PRO DUA	528.85
	06/19/2025	984					10940	AMAZON.COM*NO93Y	YOUNGSTOWN GROUND	454.93
	06/30/2025	984					10940	KIE SUPPLY - KENNE	PVC SWEDGE REDUCER	28.43
	07/10/2025	984					10940	C-WORKS INC	GATE LOCKS	54.50
	07/10/2025	984					10940	A TO Z RENTALS - 8	PROPANE	36.54
	06/25/2025	984					10940	FREIGHTQUOTE BY C	FREIGHT - SHIPPING 3 PH	914.65
	06/25/2025	984					10940	FREIGHTQUOTE BY C	FREIGHT - SHIPPING HIPO	492.21
	06/30/2025	984					10940	FREIGHTQUOTE BY C	FREIGHT - SHIPPING SEL	292.22
	06/30/2025	984					10940	KENNEWICK RANCH	KNEELING MATS	206.67
	07/10/2025	984					10940	A TO Z RENTALS - 8	PROPANE	120.84

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	06/19/2025	984					10940	HEARTSMART	AED PADS	202.69
	06/25/2025	984					10940	ZORO TOOLS INC	UTILITY KNIVES	105.44
	06/18/2025	984					10940	ULINE *SHIP SUPPLIE	HAND LOTION, PAPER TO	1,875.56
	06/17/2025	984					10940	GRAINGER	WIRE CONNECTORS	293.70
	06/26/2025	984					10940	ANDAX INDUSTRIES L	PAD MOUNT TRANSFOR	1,143.11
	06/23/2025	984					10940	ZORO TOOLS INC	SMALL TOOLS - CARABI	86.75
Total for Tran-1264:										14,960.91

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1265	07/01/2025	985	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	SQ *NORTH AMERICA	Fraud Charge for Auto Shop	-3,678.48
	07/01/2025	985					2026	ALTEC INDUSTRIES, I	credit, parts return	-899.91
	07/01/2025	985					2026	CORWIN FORD TRI-CI	credit, core return	-217.60
	07/01/2025	985					2026	O'REILLY 3630	credit, core return	-75.28
	07/01/2025	985					2026	O'REILLY 3630	credit, parts return	-182.65
	07/01/2025	985					2026	CORWIN FORD TRI-CI	credit, parts return	-170.45
	07/01/2025	985					2026	O'REILLY 3630	credit, parts return	-178.21
	07/01/2025	985					2026	O'REILLY 3630	credit, parts return	-73.64
	07/01/2025	985					2026	O'REILLY 3630	credit, parts return	-232.81
Total for Tran-1265:										-5,709.03

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1266	07/10/2025	985	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	SPECK BUICK GMC OF	#148, seat cover	371.36
	07/09/2025	985					2026	O'REILLY 3630	#99, relay	55.92
	07/02/2025	985					2026	PASCO TIRE FACTORY	#184, steel wheels	865.76
	07/01/2025	985					2026	JIMS PACIFIC GARAGE	#207, water pump	345.36
	07/01/2025	985					2026	VICS AUTO PARTS & S	#119, gear oil	42.36
	07/08/2025	985					2026	O'REILLY 3630	#119, Brakes	177.42
	07/01/2025	985					2026	O'REILLY 3630	#184, trans filter	29.91
	07/01/2025	985					2026	O'REILLY 3630	#119, u-joint	22.70
	07/09/2025	985					2026	O'REILLY 3630	#176, epoxy	4.40
	07/01/2025	985					2026	O'REILLY 3630	carrier bearing	73.03
	07/01/2025	985					2026	RWC GROUP	#134, vent door actuator	56.77
	07/09/2025	985					2026	UNITED RENTALS	speedshore pump check valve	90.65
	07/09/2025	985					2026	O'REILLY 3630	#198, headlight bulbs	58.14
	07/01/2025	985					2026	ALTEC INDUSTRIES O	#191, Boom cover & placards	549.93
	07/01/2025	985					2026	O'REILLY 3630	coolant	104.38
	07/02/2025	985					2026	O'REILLY 3630	accumulator	39.83
	07/03/2025	985					2026	ALTEC INDUSTRIES O	#207, hyd vents & screws	697.70
	07/09/2025	985					2026	CENTRAL MACHINER	#226, seal	84.38
	07/10/2025	985					2026	O'REILLY 3630	#188, headlight bulb	18.05
	07/01/2025	985					2026	SPECK BUICK GMC OF	#210, blower motor	172.51
	07/14/2025	985					2026	O'REILLY 3630	#219, air filter	46.17
	07/07/2025	985					2026	O'REILLY 3630	#99, orifice tube	2.79
	07/01/2025	985					2026	CENTRAL MACHINER	#226, glass	102.01
	07/08/2025	985					2026	SIGNS BY SUE	PUD decals for Trucks	869.30
	07/01/2025	985					2026	CORWIN FORD TRI-CI	#184, fuel filler pipe	243.48
	07/14/2025	985					2026	CASADAY BEELINE	#175, wheel alignment	125.68
	07/08/2025	985					2026	O'REILLY 3630	filters	178.57
	07/01/2025	985					2026	O'REILLY 3630	#117, A/C cap kit	14.92
	07/01/2025	985					2026	O'REILLY 3630	filters	57.47
	07/01/2025	985					2026	O'REILLY 3630	#119, rear shocks	44.43
	07/14/2025	985					2026	CASADAY BEELINE	#210, wheel alignment	125.68
	07/01/2025	985					2026	AFFORDABLE WINDS	#197, chip repair	78.39
	07/01/2025	985					2026	ARG-CENTRAL HOSE	#73, hyd coupler	27.73
	07/01/2025	985					2026	O'REILLY 3630	#119, wheel bearings & t-stat	105.16
	07/01/2025	985					2026	O'REILLY 3630	#205, trans fluid & sensor	150.58

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	07/02/2025	985					2026	PASCO A-PTS 0027915	wiper blades & safety gloves	73.82
	07/01/2025	985					2026	O'REILLY 3630	#189, door check	48.66
	07/02/2025	985					2026	LITHIA CJD OF TRI-CI	#171, grab handle	105.87
	07/09/2025	985					2026	CENTRAL MACHINER	#226, bucket adapter kit	856.38
	07/01/2025	985					2026	VICS AUTO PARTS & S	#210, grease injector	10.15
	07/01/2025	985					2026	ALTEC INDUSTRIES O	#217, diag boom issue labor	525.68
	07/01/2025	985					2026	O'REILLY 3630	#99, A/C accumulator & adap	78.18
	07/14/2025	985					2026	O'REILLY 3630	#213, brake pads	31.54
	07/08/2025	985					2026	SPECK BUICK GMC OF	#148, seat pad	227.15
	07/01/2025	985					2026	SQ *NORTH AMERICA	Winch ropes	3,678.48
	07/01/2025	985					2026	CORWIN FORD TRI-CI	#184, fuel filler	103.45
	07/10/2025	985					2026	O'REILLY 3630	#175, tie rods	374.90
	07/01/2025	985					2026	O'REILLY 3630	#119, fan clutch	77.75
	07/01/2025	985					2026	COMMERCIAL TIRE 44	#184, road force balance	326.07
	07/01/2025	985					2026	VICS AUTO PARTS & S	#196, battery	165.27
	07/01/2025	985					2026	CENTRAL MACHINER	#165, service manuals	982.28
	07/08/2025	985					2026	O'REILLY 3630	#99, A/C seal kit	19.62
	07/01/2025	985					2026	O'REILLY 3630	#184, trans mount	60.51
	07/14/2025	985					2026	O'REILLY 3630	#222, oil filter	4.80
	07/02/2025	985					2026	MCCURLEY CHEVY C	#215, trans cooler line	124.70
	07/07/2025	985					2026	TACOMA SCREW PRO	washer fluid & cap screws	60.10
	07/01/2025	985					2026	THE HOME DEPOT #47	Shop tool, pliers	44.58
	07/01/2025	985					2026	TACOMA SCREW PRO	Shop tool, impact driver	155.72
	07/01/2025	985					2026	PASCO A-PTS 0027915	batteries	297.07
	07/01/2025	985					2026	O'REILLY 3630	#73, hitch ball	23.93
	07/01/2025	985					2026	THE HOME DEPOT #47	#175, brass fitting	17.14
	07/08/2025	985					2026	TWIN CITY METALS I	#174, aluminum	26.66
	07/08/2025	985					2026	O'REILLY 3630	#99, fitting kit	25.00
	07/01/2025	985					2026	ARG-CENTRAL HOSE	#227, brass couplers	29.01
	07/09/2025	985					2026	O'REILLY 3630	#192, front struts	415.62
	07/02/2025	985					2026	O'REILLY 3630	#99, A/C flush oil & adapters	77.92
	07/01/2025	985					2026	CENTRAL MACHINER	#226, glass	191.49
	07/01/2025	985					2026	AFFORDABLE WINDS	#184, windshield replace	420.24
	07/01/2025	985					2026	CORWIN FORD TRI-CI	#196, intercooler tube	176.94
	07/01/2025	985					2026	O'REILLY 3630	#189, filters	186.87

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	07/09/2025	985					2026	O'REILLY 3630	#192, front strut	207.81
	07/14/2025	985					2026	O'REILLY 3630	#1, ignition switch	19.57
	07/08/2025	985					2026	AFFORDABLE WINDS	#2145, chip repair	78.39
	07/08/2025	985					2026	O'REILLY 3630	#118, A/C seal kit	19.62
	07/01/2025	985					2026	O'REILLY 3630	filters	291.71
	07/01/2025	985					2026	CORWIN FORD TRI-CI	#188, intercooler tube	278.27
	07/01/2025	985					2026	O'REILLY 3630	#119, gasket maker	39.16
	07/08/2025	985					2026	O'REILLY 3630	#99, switch & butane	15.75
	07/01/2025	985					2026	JIMS PACIFIC GARAGE	#207, DEF neck	49.50
	07/01/2025	985					2026	O'REILLY 3630	#119, Fan clutch & shocks	161.60
	07/01/2025	985					2026	O'REILLY 3630	#184, trans fluid	150.01
	07/01/2025	985					2026	O'REILLY 3630	shop tool, diag tool	854.49
	07/01/2025	985					2026	CORWIN FORD TRI-CI	#196, Fan motor & wiring	394.61
	07/01/2025	985					2026	ALTEC INDUSTRIES O	#217, winch rope	3,819.78
	07/09/2025	985					2026	O'REILLY 3630	#192, brakes & spark plugs	285.59
	07/08/2025	985					2026	AMERICAN POLYWAT	Boom wipes	513.08
	07/01/2025	985					2026	O'REILLY 3630	#117, filter	32.59
	07/02/2025	985					2026	O'REILLY 3630	#146, MAF sensor	139.21
	07/01/2025	985					2026	O'REILLY 3630	#184, trans fluid	182.65
									Total for Tran-1266:	23,589.86

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ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1267	07/07/2025	997	Credit Card	01 - Executive	11080	SENSIBAUGH, SHANNON	11080	B&H PHOTO 800-606-69	All In One Video Kit	65.27
	06/20/2025	997					11080	TRI-CITY REGIONAL C	Elected Leaders Contact Guid	500.00
	06/20/2025	997					11080	ATTORNEY & NOTAR	Notary Supplies - Sensibaugh	135.87
	06/30/2025	997					11080	FACEBK *JHN9NSUA3	STEM Academy Facebook A	82.31
	07/08/2025	997					11080	PAYPAL *IIMC	IIMC Training - Drake	75.00
	06/25/2025	997					11080	D J*WSJ	WSJ Subscription - Sanders	42.42
	06/25/2025	997					11080	GOVERNMENT FINAN	GFOA Membership Dues - M	280.00
	06/19/2025	997					11080	LINKEDIN JOB P427927	Warehouse Mngr Job Post Ad	139.96
	06/17/2025	997					11080	TRI-CITY REGIONAL C	TCRCC - State of Counties L	36.00
	07/10/2025	997					11080	NWPPA	NWPPA Excellence in Comm	525.00
	07/08/2025	997					11080	NAGARA	NAGARA Membership - Dra	89.00
	06/25/2025	997					11080	AMAZON MKTPL*NQ0	360 Supplies - EmPowered Ki	44.39
	07/02/2025	997					11080	ODP BUS SOL LLC # 10	Exec Admin - Office Supplies	58.41
	06/28/2025	997					11080	FACEBK *25KLUR4B32	Social Media Promos - STEM	193.00
	06/17/2025	997					11080	1105 MEDIA INC	TechMentor Conference - Go	2,425.00
	06/26/2025	997					11080	NWPPA	NWPPA Training - Ocampo-	790.00
	06/20/2025	997					11080	NWPPA	Warehouse Mngr Job Post Ad	135.00
	07/08/2025	997					11080	ARMA INTERNATIONAL	ARMA Membership - Drake	210.00
	07/07/2025	997					11080	GRIDSECCON* NORTH	GridSecCon Registration - Ho	600.00
	06/19/2025	997					11080	FACEBK *KWGACQQA	Social Media Promos - Dahl	175.00
	07/01/2025	997					11080	GOOGLE ADS42111680	YouTube Promotion	30.00
	06/26/2025	997					11080	FACEBK *UPE8TRCA3	Facebook Promos - Dahl	175.00
	06/18/2025	997					11080	GOOGLE ADS42111680	Youtube Ad Promotion	10.00
	06/23/2025	997					11080	ODP BUS SOL LLC # 10	Exec Admin - Office Supplies	51.96
	07/14/2025	997					11080	AMERICAN PUBLIC PO	Legal & Regulatory Conf - D	875.00
	06/24/2025	997					11080	ODP BUS SOL LLC # 10	Service Award Doc Covers	65.28
	06/24/2025	997					11080	AMAZON.COM*NQ8D0	360 Supplies - EmPowered Ki	49.72
	06/23/2025	997					11080	NWPPA	WIPP Conference - Sensibaug	890.00
	07/02/2025	997					11080	LINKEDIN RECRUITER	Linked In Recruiting Advertis	184.95
	07/01/2025	997					11080	LINKEDIN P474608446	Boost Video Post LinkedIn -	60.00
	06/19/2025	997					11080	HOO*HOOTSUITE INC	Hootsuite Pro Annual Subscri	1,284.23
	06/24/2025	997					11080	GRID BRIEF	GridBrief Subscription - Dun	150.00
	06/23/2025	997					11080	DOL - PROFESSIONAL	Notary License App - Sensiba	40.00
	06/23/2025	997					11080	ODP BUS SOL LLC # 10	Exec Admin Office Supplies	3.60

Total for Tran-1267:

39

10,471.37

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ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1268	06/30/2025	988	Credit Card	35 - Operations - Transforme	10427	DAVIS, ROBERT J	10427	HARBOR FREIGHT TO	tools for shop - torque wrench	146.86
	06/23/2025	988					10427	TACOMA SCREW PRO	shop supplies - sanding disks,	74.79
	06/30/2025	988					10427	TACOMA SCREW PRO	shop supplies - lube, aerosol,	595.07
	06/18/2025	988					10427	GRAINGER	shop relays	495.04
	06/23/2025	988					10427	TACOMA SCREW PRO	shop supplies - lube for locks	636.19
	06/18/2025	988					10427	GRAINGER	control relays	87.15
	07/09/2025	988					10427	GRIGGS ACE KENNEW	shop supplies - hepa material	97.90
	06/23/2025	988					10427	TACOMA SCREW PRO	shop supplies - flexliner bags	175.40
	06/19/2025	988					10427	THE HOME DEPOT #47	flush cutters for shop	60.72
	07/07/2025	988					10427	OXARC, INC-PASCO C	Nitrogen	49.76
	07/01/2025	988					10427	KIE SUPPLY - KENNE	Cat 6 cable	270.48
	06/26/2025	988					10427	GRAINGER	sanding belts	79.40
	07/02/2025	988					10427	ANIXTER INC - UPS	MVA xfmr studs	68.87
Total for Tran-1268:										2,837.63
1269	07/08/2025	989	Credit Card	34 - Operations - Meter Shop	2611	SUNFORD, RICKY L	2611	(PC) 3627 CED	GFCI for SEL 651	65.17
	07/08/2025	989					2611	(PC) 3627 CED	GFCI for SEL 651	65.17
	07/08/2025	989					2611	(PC) 3627 CED	GFCI for SEL 651	65.17
	07/08/2025	989					2611	(PC) 3627 CED	GFCI for SEL 651	65.17
	07/08/2025	989					2611	(PC) 3627 CED	GFCI for SEL 651	65.18
	06/30/2025	989					2611	THE HOME DEPOT #47	receptacle for RTU	22.13
	07/07/2025	989					2611	TACOMA SCREW PRO	Fasteners	91.04
	06/18/2025	989					2611	PLATT ELECTRIC 006	Torpedo Level	45.32
	07/02/2025	989					2611	THE HOME DEPOT #47	Milwaukee Socket Adapters	56.96
	06/23/2025	989					2611	TACOMA SCREW PRO	Spring Nuts for meter base sta	553.59
	07/02/2025	989					2611	THE HOME DEPOT #47	200A Disconnects for 320 M	345.98
	07/08/2025	989					2611	LOWES #00249*	Wire Strippers	36.95
	06/18/2025	989					2611	(PC) 5858 COLUMBIA	Relay Socket Bases	200.48
	07/07/2025	989					2611	(PC) 5858 COLUMBIA	Phoenix Cat 5 switch	934.36
	07/14/2025	989					2611	POWER MONITORS IN	Repair of PMI Guardian Sock	238.11
	07/14/2025	989					2611	RADIAN RESEARCH 76	WECO 4150X Calibration -	1,648.00
	07/07/2025	989					2611	(PC) 5858 COLUMBIA	Relays for SEL 651	170.49
Total for Tran-1269:										4,669.27

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ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1270	07/09/2025	992	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	AMAZON.COM*NL4ZY	HDMI Splitter x 2	68.71
	06/30/2025	992					3259	SP BOUNCEPAD NA	placard branding board	110.00
	06/27/2025	992					3259	AMAZON MKTPL*NQ3	OMNI-directional screw mou	1,273.70
	06/23/2025	992					3259	WWW.CLEVERBRIDG	Crystal Report 2025	641.92
	07/09/2025	992					3259	AMAZON.COM*NLI1EZ	Logitech mouse	34.81
	06/27/2025	992					3259	AMAZON.COM*N32AB	PCIe NIC for metershop	26.02
	07/09/2025	992					3259	L2G*KENNEWICKFAR	Dispatch Fees for False Alar	125.00
	07/04/2025	992					3259	GREETLY	monthly software Greetly	179.00
	07/13/2025	992					3259	AMAZON MKTPL	Wall plate x 2	21.16
	07/13/2025	992					3259	AMAZON.COM*564ZP3	Ops Conference projectors x	2,393.58
	06/23/2025	992					3259	SPECTRUM	Backup internet	139.99
	06/16/2025	992					3259	CITY OF RICHLAND	Permit ROW 2025-00579	250.00
	07/02/2025	992					3259	AMAZON MKTPL*N38	iPad screen protectors x 3	9.78
	07/09/2025	992					3259	CBI*MACRIUM	backup Reflect software for P	70.72
	06/24/2025	992					3259	AMAZON.COM*NO6K	24 Port patch panel	66.31
	07/01/2025	992					3259	SMARTSIGN	Do Not Enter Sign	329.23
	06/27/2025	992					3259	AMAZON MKTPL*NQ9	usb-c dell laptop charger x 5	130.60
	07/10/2025	992					3259	AMAZON.COM*NL255	Surge protector 8 foot x 5	69.30
	07/13/2025	992					3259	AMAZON.COM	50 foot HDMI cable x 2	80.59
	07/10/2025	992					3259	AMAZON.COM*NLI1U	Surge protector x 5	73.80
	06/24/2025	992					3259	AMAZON.COM*NQ8W	RJ45 Coupler	54.00
	06/24/2025	992					3259	CBI*IDM	Ultra Edit Software	156.63
	07/09/2025	992					3259	1PASSWORD	New user for 1Password	64.12
	07/08/2025	992					3259	AMAZON.COM*NLOZ0	Logitech wireless keyboard	100.24
	07/07/2025	992					3259	OPENAI *CHATGPT SU	New ChatGPT users	2,321.83
Total for Tran-1270:										8,791.04

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ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1271	07/09/2025	999	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	AGENT FEE 016723657	Agent Fee - Berven NISC Me	37.00
	07/07/2025	999					1017	ALASKA AIR 02772365	Holgate - GridSecCon 2025 A	404.00
	06/18/2025	999					1017	DELTA AIR 006723608	Mitchell Airfare - Xylem Rea	448.37
	06/18/2025	999					1017	AGENT FEE 006723608	Agent Fee - Mitchell Xylem	37.00
	06/19/2025	999					1017	ENTERPRISE RENT-A-	Car Rental - Mitchell Sensus	167.25
	07/07/2025	999					1017	HILTON PASADENA	Faith - AVO Substation Maint	979.23
	06/21/2025	999					1017	LINQ LV DEP-NOSHW-	Melling- NeoGov User Grp C	112.25
	06/24/2025	999					1017	SHERATON MARINA	Mitchell - Xylem Reach Conf	1,282.84
	06/19/2025	999					1017	MHR LNG BECH DWN	Hotel Parking - Folta UTC Te	74.00
	07/07/2025	999					1017	ALDERBROOK - H LO	Sanders - 2025 TEA West Su	329.00
	07/10/2025	999					1017	UNITED 0167236572	Kuperstein - Survalent Conf	446.97
	06/22/2025	999					1017	LITTLE CREEK CASIN	Hotel Credit - Inman Superint	-178.79
	06/26/2025	999					1017	ERACTOLL 471997238	Mitchell Toll Fee - Xylem Re	15.96
	07/09/2025	999					1017	ALDERBROOK - H LO	Hall - 2025 TEA West Summi	329.00
	07/09/2025	999					1017	UNITED 0167236572	Berven - NISC Member Info	1,298.37
	07/08/2025	999					1017	MGM GRAND - ADV D	Holgate - GridSecCon 2025 H	258.51
	07/07/2025	999					1017	AGENT FEE 027723657	Agent Fee - Holgate GridSec	37.00
	07/10/2025	999					1017	AGENT FEE 016723657	Agent fee - Kuperstein Surval	37.00
	06/19/2025	999					1017	ENTERPRISE RENT-A-	Car Rental - Folta UTC Telec	575.42
Total for Tran-1271:										6,690.38

Total Charges for CC/E-Payment Vendor - 3098: (18) 83,794.30

Total Voids for CC/E-Payment Vendor - 3098: (0) 0.00

Total for CC/E-Payment Vendor - 3098: (18) 83,794.30


Grand Total for Charges: (18) 83,794.30

Grand Total for Voids: (0) 0.00

Grand Total:(18) \$ 83,794.30



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 26, 2025	
Subject:	Work Order 743636 – Farm Cable Replacement – 2025/2026	
Authored by:	Chad Brooks	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion approving work order 743636 – Farm Cable Replacement 2025/2026.

Background/Summary

Staff has identified runs of direct buried underground cable on Agri NW Riverbend Farm (old Irrigro) that have multiple faults and have reached the end of their useful life. All cable identified for replacement has been field verified as ALCN cable in need of replacement.

This project will conclude the District's recent efforts to replace older #2 ALCN unjacketed cable installed in the 70's and early 80's with jacketed underground EPRJ cable on the river distribution systems.

This project will begin in late 2025 and conclude in early 2026 prior to irrigation season.

Recommendation

Approval of this work order will authorize the replacement of failing direct buried unjacketed cable increasing reliability to Large Irrigator Distribution systems.

Fiscal Impact

The estimated project cost is \$108,095.87. This project is included in the proposed 2026 Budget.

Projects to be Presented at the Benton PUD

Commission Meeting On

August 26th, 2025

Project Name: Farm Cable Replacement 2025/2026

WO#: 743636


Location: East of I-82.

Justification: Replace direct buried primary underground ALCN cable with multiple faults.

Location Map



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 26, 2026	
Subject:	Contract #16-38-02, Moon Security, Change Order #13	
Authored by:	Jennifer Holbrook	Staff Preparing Item
Presenter:	Jennifer Holbrook	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input checked="" type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion to authorize the General Manager on behalf of the District to sign Change Order #13 of Contract #16-38-02 with Moon Security, to extend the term of the contract to February 28, 2026, increase the not-to-exceed amount by \$15,645.00; bringing the new not-to-exceed amount of the contract to \$220,473.00.

Background/Summary

The District originally entered contract #16-38-02 with Moon Security in 2016 to provide physical security systems (access control, security cameras and intrusion detection) along with monitoring services for the security and fire systems. This contract covers District facilities at the Kennewick and Prosser campuses, along with radio sites at Jump off Joe, Umatilla Ridge and Prosser Butte.

The District had a physical security audit completed in 2020, which identified the security systems as a risk – the equipment was end of life and the systems were not integrated or scalable. Since that time, staff have been working to upgrade the security systems that Moon originally installed. The last system is scheduled to be changed out in 2025 and is in progress. The District has issued a new RFP for monitoring services that is due back and will be evaluated for award during Q3.

Staff is recommending extending the contract with Moon Security for six months to allow time for the evaluation of RFPs and new contract to be awarded.

Recommendation

I recommend the District extend the contract with Moon Security for six months increasing the contract by \$15,645.00. By extending this contract the District will have continued monitoring services while system upgrades are being completed.

Fiscal Impact

Moon Security provides monitoring services at all covered facilities for \$15,645.00 annually. These costs have been included in the operating budget for 2025 and 2026.



CONTRACT CHANGE ORDER

Contract #:

Change Order #:

Vendor Name:

E-Mail:

Effective Date:

Contract Work Manager:

Contract Title:

Change Order Description:

Change order Total:

Original Contract Total:

New Contract Total:

EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND AFFECT
The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

BY:

PRINT:

TITLE:

DATE:

BY:


PRINT:

TITLE:

DATE:



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 26, 2025	
Subject:	Cancel Contract #25-21-16 to DP Wire & Cable – #795 ACSR, Drake Conductor, 26/7 Str.	
Authored by:	Michelle Ochweri	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion to cancel Contract Award #25-21-16 to DP Wire & Cable, LLC, for #795 ACSR, Drake Conductor, 26.7 Str. in the amount of \$204,255.00, due to inability to deliver the awarded materials as a direct result of the August 18, 2025 expansion of Section 232 tariffs, to include an additional 407 steel and aluminum derivative products.

Background/Summary

Bids were opened on Wednesday, July 16, 2025, at 3:00pm for the procurement of 80,100 ft. of #795 ACSR (Drake) conductor. Bids were received as follows:

Vendor / Manufacturer	Cost (\$ / ft)	Total Price (\$)	Delivery	Engineer's Estimate (\$ / ft)	Engineer's Estimate (\$ / ft) +15%
DP Wire & Cable – Prominent Wire	\$2.550	\$204,255.00	16-18 wks	\$2.424	\$2.788
General Pacific / CME	\$2.616	\$209,506.50	18-20 wks		
Anixter – Priority Wire & Cable	\$2.647	\$212,043.24	19-21 wks		
Border States – Priority Wire & Cable	\$2.749	\$220,216.50	20-22 wks		
Border States – Southwire	\$3.085	\$247,108.50	22-26 wks		
AWG	\$3.150	\$252,315.00	2 wks		
Border States - Nehring	\$3.218	\$257,761.80	7-9 wks		
TUPS – AWG	\$3.700	\$296,370.00	18 wks		
Border States - Prysmian	\$3.739	\$299,493.90	22-26 wks		

On August 18, 2025, the District was given notice by the awarded vendor, DP Wire & Cable, that recent tariff implications in Section 232 for steel and aluminum products have changed. On August 15, 2025, the Trump Administration updated their Section 232 Tariff Policy to include derivative products of steel and aluminum. Previously, only the raw materials were affected for manufacturers. The District received the same response from Anixter and General Pacific when considering if the next two responsive bidders could uphold their price for award.


Recommendation

Staff recommends cancelling the contract award to DP Wire & Cable – Prominent Wire, as the vendor cannot honor its bid pricing due to the Section 232 tariff and 407 expansion effective August 18, 2025. To ensure fairness and transparency, the project will be re-bid with a new tariff clause requiring vendors to account for tariff impacts in their pricing for evaluation purposes. While re-bidding may result in higher costs, it will provide the District with a more reliable and competitive procurement outcome.

Fiscal Impact

There is no fiscal cost in the cancellation of this contract; it will be rebid.

COMMISSION AGENDA ACTION FORM

Meeting Date:	August 26th, 2025	
Subject:	WO# 713775 – Rattlesnake OH to UG (12632-4000 to 12632-3601)	
Authored by:	Michelle Ness	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion to approve work order 713775 – Rattlesnake Overhead to Underground (12632-4000 to 12632-3601).

Background/Summary

Following storm damage in April of 2022, overhead power lines between Map/Grid locations 12632-4000 to 12632-3601 were replaced with a temporary underground cable to maintain service continuity to Combined Community Communications Facility (CCCF) located on Rattlesnake Ridge. A permanent solution involving the installation of armored mining cable was agreed to with U.S. Department of Energy – Hanford (DOE), the underlying land steward. The required cable has been purchased and received. DOE and associated regulatory agencies have delayed the project due to environmental/cultural concerns.

This temporary installation has been in service for over 3 years and poses significant reliability and wildfire risks to the District. The scope for the permanent installation includes removal of the temporary underground cable, damage overhead infrastructure, and the installation of the approved mining cable.

Once DOE approval is granted, the project will proceed through a competitive contract bid process.

Recommendation

Approving this work order will allow for the replacement of the temporary installation with a permanent solution and increase reliability and reduce fire risk to the District on Rattlesnake Ridge while also clear the way for a contract labor solicitation any additional material procurement necessary to complete the project following any other approvals required between DOE and the District.

Fiscal Impact

The estimated total project cost is \$595,076.88. The District's contribution is \$140,000.00. DOE's estimated contribution in aid to construction (CIAC) is \$455,076.88. This estimated cost will be included in the 2025 amended budget.

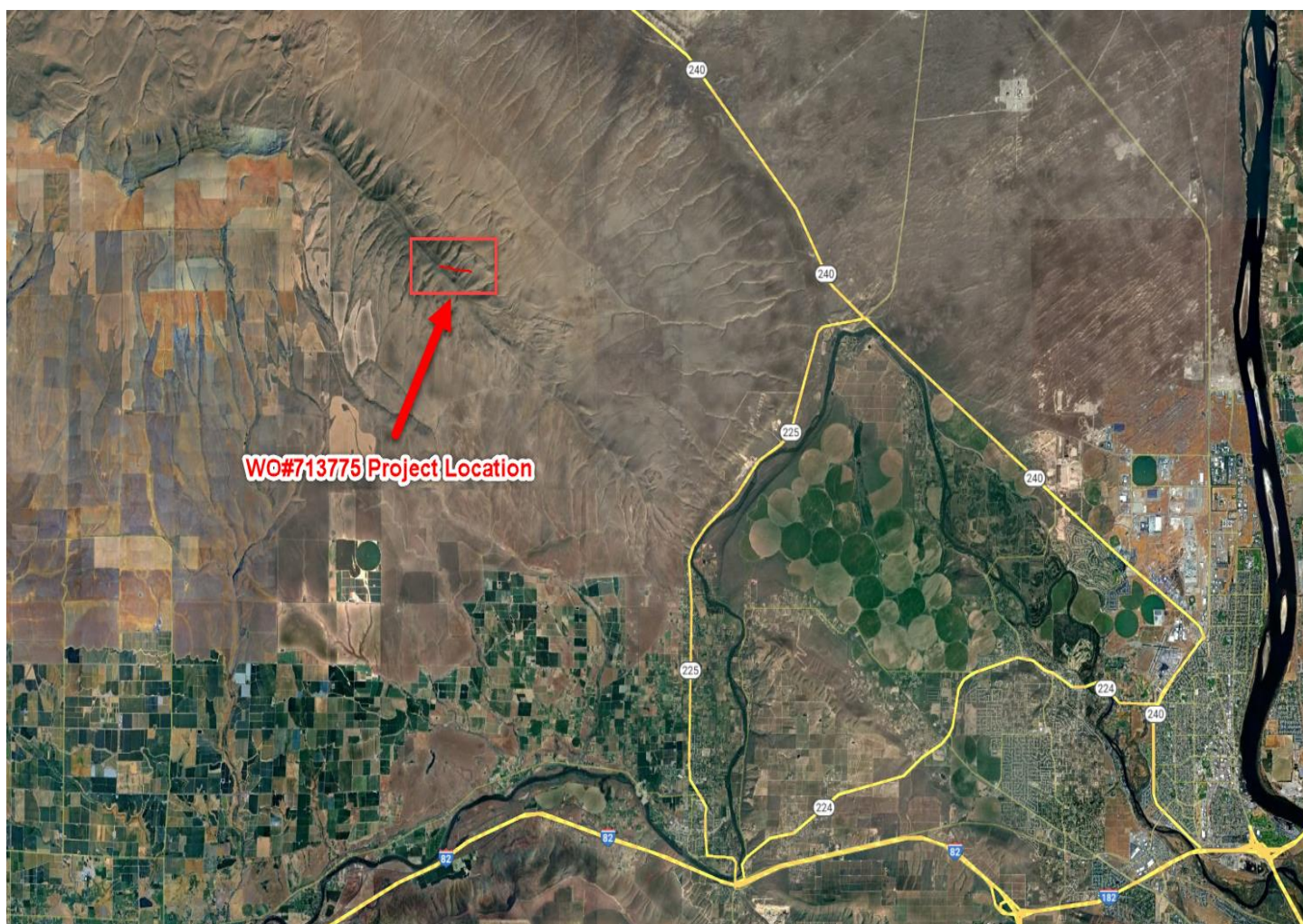
Projects to be Presented at the Benton PUD
Commission Meeting On
August 26th, 2025

Project Name: Rattlesnake OH to UG (12632-4000 to 12632-3601) **WO#:** 713755

Location: Rattlesnake Mountain – DOE / Hanford


Justification: Replace existing temporary underground cable with new underground mining cable and removal of existing damaged overhead infrastructure.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	August 26, 2025	
Subject:	Work Order 733867 – H2F #2- #4 Substation Fiber Build	
Authored by:	Jennifer Holbrook	Staff Preparing Item
Presenter:	Jennifer Holbrook	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion approving work order 733867 for the installation of approximately 5 miles of fiber-optic cable that will provide telecommunication service to H2F #3 and H2F #4 substations.

Background/Summary

As part of the District's ongoing strategic plan to meet 21st century power grid expectations by providing reliable and redundant electrical services, NoaNet was asked to design a 4.94-mile aerial and underground fiber extension build from existing District-owned fiber facilities at H2F#2 substation and terminating at H2F#4 substation. This fiber optic cable will have the capability of providing secure, reliable, high bandwidth services allowing the backhaul of critical supervisory control and data acquisition (SCADA) data.

Currently, the District serves 36 out of 39 substations with fiber-optic services. This project will connect two of the remaining substations.

A contract for fiber construction services will be quoted to qualified vendors on the Washington State DES Contract (#05620-IT CABLING) for this project. Once quotes are received, staff will bring a contract approval recommendation to the Commission for consideration. Construction is expected to begin in fall of 2025 and is estimated to take about 12 weeks to complete.

Recommendation

Approval of Work Order 733867 will authorize the construction of fiber-optic facilities necessary to connect two additional District substations to secure, reliable, high bandwidth telecommunications services as part of the District's strategic efforts to meet 21st century grid expectations.

Fiscal Impact

The estimated total project cost for the construction of the fiber extension project with labor and materials is \$332,563.55 with Washington State sales tax. The 2025 Operational Technology budget includes \$300,000 specifically for this project and has adequate remaining funds due to timing of other projects, therefore no budget amendment will be needed.

Projects to be Presented at the Benton PUD

Commission Meeting On

August 26th, 2025

Project Name: H2F Fiber Extension **WO#:** 733867


Location: H2F#2 substation to H2F#4 substation

Justification: Install approximately 5 miles of fiber optic cable and associated hardware from H2F#2 substation to H2F#4 substation

Location Map



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 26, 2025	
Subject:	Work Order 712723 – Badger Canyon AMI Base Station Fiber Extension	
Authored by:	Jennifer Holbrook	Staff Preparing Item
Presenter:	Jennifer Holbrook	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion approving work order 712723 for the installation of approximately 7.3 miles of fiber-optic cable that will provide telecommunication service to a new base station transceiver as part of the District's advanced metering infrastructure system.

Background/Summary

As part of the District's ongoing strategic plan to meet 21st century power grid expectations by providing reliable and redundant electrical services, NoaNet was asked to design a 7.3-mile aerial and underground fiber extension build from existing District-owned fiber facilities near the intersection of E. Wiser Parkway and E. Badger Rd west terminating at the new advanced metering infrastructure (AMI) transceiver located near S. Badger Canyon Rd in central Benton County, WA. This fiber optic cable will have the capability of providing secure, reliable, high bandwidth services allowing the backhaul of critical metering data and will provide the ability to serve District supervisory control and data acquisition (SCADA) telecommunication needs for electrical line devices located along the project route in Badger Canyon.

Currently, the District serves 8 out of 12 metering base station transceivers with fiber-optic services. This project will connect the last of the planned base stations as part of the county-wide AMI network.

A contract for fiber construction services will be quoted to qualified vendors on the Washington State DES Contract (#05620-IT CABLING) for this project. Once quotes are received, staff will bring a contract approval recommendation to the Commission for consideration. Construction is expected to begin in fall of 2025 and is estimated to take about 12 weeks to complete.

Recommendation

Approval of Work Order 712723 will authorize the construction of fiber-optic facilities necessary to ultimately provide a new AMI base station transceiver with access to secure, reliable, high bandwidth telecommunications services as part of the District's strategic efforts to meet 21st century grid expectations.

Fiscal Impact

The estimated total project cost for the construction of the base station fiber extension project with labor and materials is \$281,995.74 with Washington State sales tax. The 2025 Operational Technology budget includes \$250,000 specifically for this project and has adequate remaining funds due to timing of other projects, therefore no budget amendment will be needed.

Projects to be Presented at the Benton PUD

Commission Meeting On

August 26th, 2025

Project Name: Badger Canyon AMI Base Station Fiber Extension **WO#:** 712723

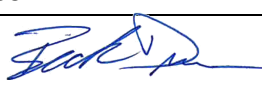
Location: Along E. Badger Rd from E. Wiser Parkway to vicinity of S. Badger Canyon Rd, Central Benton County

Justification: Install approximately 7.3 miles of fiber optic cable and associated hardware from E. Wiser Parkway (at pole 82811-3709) to AMI Base Station Project Site (at pole 82712-2701).

Location Map



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 26, 2025	
Subject:	Setting Public Hearing for receiving input on the 2026-2029 Clean Energy Implementation Plan	
Authored by:	Blake Scherer	Staff Preparing Item
Presenter:	Blake Scherer	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Johnson	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion setting a Public Hearing for the purpose of receiving input on the 2026-2029 Clean Energy Implementation Plan on Tuesday, September 23, 2025, at 9:00 a.m., to be held at the District's Administration Office located at 2721 West 10th Avenue, Kennewick, Washington, as well as via conference call at 1-323-553-2644, conference ID 700 722 151#, and directing the General Manager to publish the notice of the public hearing date, time and location.

Background/Summary

Washington's Clean Energy Transformation Act (CETA) was enacted in 2019—Revised Code of Washington (RCW) Chapter 19.405—and established the following clean energy standards:

- ✓ **No coal** resources by the end of 2025
- ✓ **Greenhouse gas neutral** by 2030
- ✓ **100% clean** electricity by 2045

CETA requires consumer owned utilities to develop and submit to the Department of Commerce a four-year Clean Energy Implementation Plan (CEIP) identifying:

1. **specific actions** to demonstrate progress toward meeting the clean energy standards
2. **interim target** for the percentage of retail load served using clean energy resources
3. **specific targets** for energy efficiency, demand response, and renewable energy
4. **specific actions to support an equitable transition**

Today's motion is to set the date and time for the second of three public hearings the District has planned to allow for customers and interested stakeholders to provide input to the 2026-2029 CEIP. All meetings will include a virtual and phone option in addition to in-person attendance. The proposed public hearing schedule is shown below:

1. 9 a.m. Aug 26, 2025, Public Hearing #1 – CEIP Introduction *****Today's hearing*****
2. **9 a.m. Sep 23, 2025, Public Hearing #2 – CEIP Draft review** *****Today's motion for next hearing*****
3. 9 a.m. Oct 28, 2025, Public Hearing #3 – CEIP Final approval *****Proposed*****

The 2026-2029 CEIP must be submitted to the Department of Commerce by January 1, 2026.

The District's previous CEIP for 2022-2025 was approved by Resolution No. 2585 on November 9, 2021.

Refer to the District's CEIP website for the latest information on the development of the 2026-2029 CEIP.¹

Recommendation

Recommend setting a public hearing to provide an opportunity for customers and interested stakeholders to provide input to the District during the development of, and prior to the adoption of, the 2026-2029 CEIP.


Fiscal Impact

N/A

¹ Benton PUD's CEIP website: <https://www.bentonpud.org/ceip>



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 26, 2025	
Subject:	Draft Rate Increase Analysis & Financial Forecast Update	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Keith Mercer	Staff Presenting Item (if applicable or N/A)
Approved by:	Keith Mercer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input checked="" type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None

Background/Summary

Staff will present a draft analysis of a proposed 2% rate increase, based on Commission direction from the July 22, 2025 meeting. The objective of this and future rate adjustments is to bring each customer class within $\pm 10\%$ of the targeted range by 2028. The focus of this increase will be the demand charge component for all customer classes except for Street Lighting, Security Lighting, and Unmetered, which lack a demand charge component.

Recommendation

Implement the next rate increase as part of the 2026 budget process and take a more strategic approach that targets adjustments by customer class and specific rate components to gradually align with cost causation.

Fiscal Impact

None