



## FINANCIAL STATEMENTS

**June 2020**  
*Revised 8/4/2020*  
*(Unaudited)*

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## Financial Highlights June 2020



Issue date: 7/27/20

### Retail Revenues

- June's temperature was 0.7 degrees above the historical average while precipitation was 98% above the 5-year average of 0.49 inches. Cooling degree days were 26% below the 5-year average.
- June's retail revenues were under budget estimates by 6%.
- Retail revenues year to date are 4% below budget estimates.

### Net Power Expense (NPE)

- NPE was \$6.8M for the month, 4% under budget estimates
- Net Power Expense YTD of \$40.8M is 1% below budget.
- Slice generation was 153 aMW's for June, 24 aMW's above budget.
- Sales in the secondary market returned about \$0.6M.

### Net Margin/Net Position

- Net Position and Net Margin were below budget estimates by about \$1.5M and \$2.2M respectively. Warmer average winter temperatures and the reduction of load from the COVID Pandemic has resulted in lower than expected retail revenues. The general service classes have seen the greatest impact.

### Capital

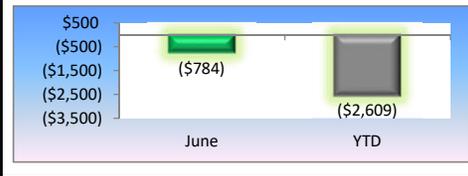
- Net capital expenditures for the year are \$6.1M of the \$15.5M net budget.

### O&M Expense

- June's O&M expenses, before NESC, were \$1.8M or 16% below budget, YTD expenses are 6% below budget.

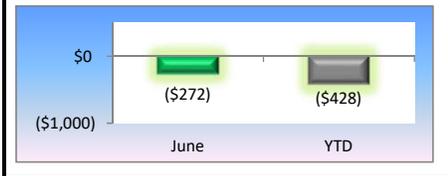
## Retail Revenues

Performance Over/(Under) Budget (thousands)

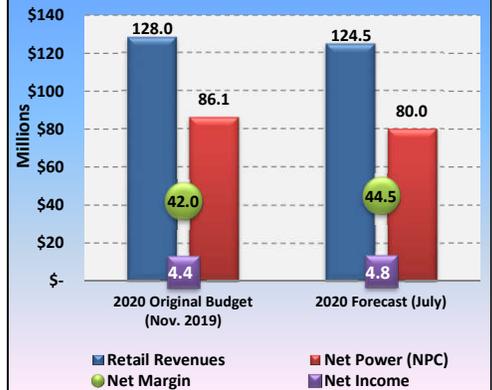


## Net Power Expense

Performance Over/(Under) Budget (thousands)

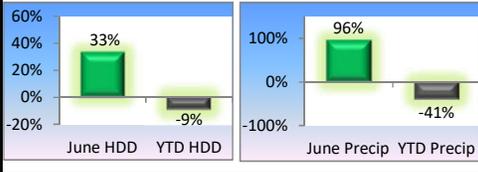


## Net Income/Net Margin 2020 Budget and Forecast



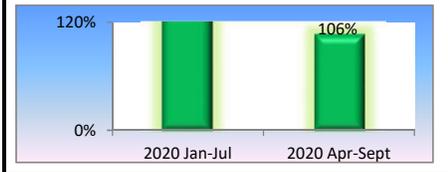
### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

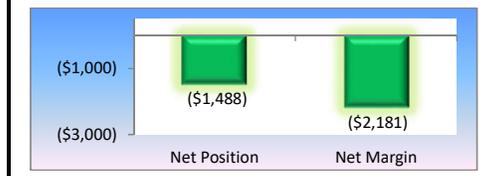


### Factors affecting Net Power Expense

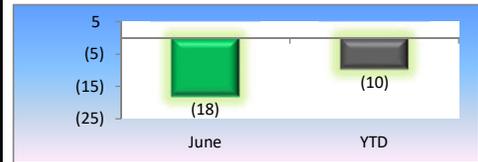
Water Flow Projection % of Normal Runoff



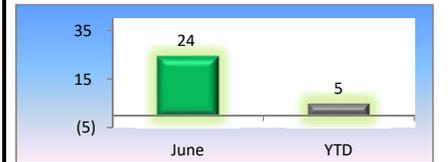
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



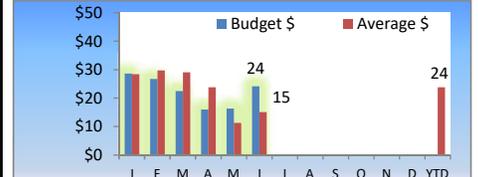
### Billed Load Over/(Under) Budget (in aMW)



### Slice Generation Over/(Under) Budget (in aMW)



### Secondary Market Price v. Budget (per MWh)



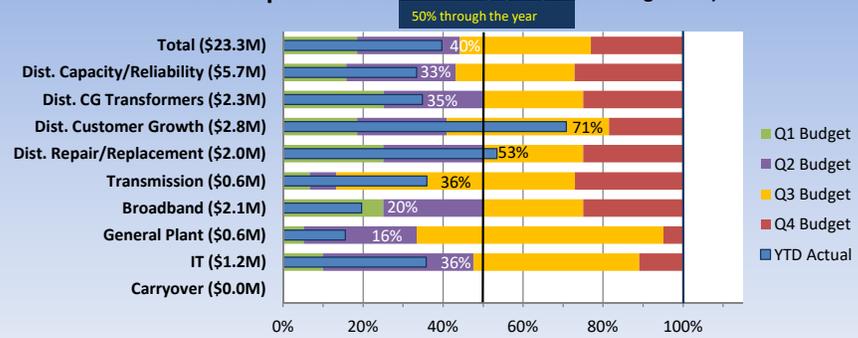
### Secondary Market Sales Over/(Under) Budget (\$)



### Other Statistics

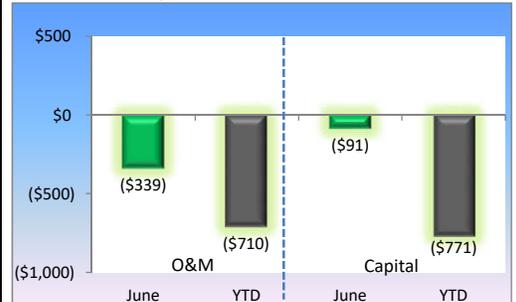
Days Cash On Hand - Current	●	85
Days Cash On Hand - Forecast	●	97
Debt Service Coverage - Forecast	●	2.83
Fixed Charge Coverage - Forecast	●	1.29
Active Service Locations		55301
YTD Net Increase (June - 72)		375
New Services Net - YTD (393 New, 83 Retired)		310
June (74 New, 6 Retired)		68
Inactive Services		502

## 2020 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD  
 6.87M  
 1.91M  
 0.8M  
 1.97M  
 1.07M  
 0.22M  
 0.41M  
 0.1M  
 0.41M  
 0M

## O&M Expense before NESC Compliance and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**JUNE 2020**

	6/30/20			6/30/19	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	12,166,739	12,950,653	-6%	12,317,339	-1%
City Occupation Taxes	424,574	534,036	-20%	448,919	-5%
Bad Debt Expense	(21,200)	(29,231)	-27%	(21,400)	-1%
Energy Secondary Market Sales	590,230	690,579	-15%	750,725	-21%
Transmission of Power for Others	51,832	75,000	-31%	77,618	-33%
Broadband Revenue	231,455	219,069	6%	196,480	18%
Other Revenue	123,560	120,753	2%	89,059	39%
<b>TOTAL OPERATING REVENUES</b>	<b>13,567,190</b>	<b>14,560,859</b>	<b>-7%</b>	<b>13,858,740</b>	<b>-2%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	6,138,085	6,509,925	-6%	6,932,747	-11%
Purchased Transmission & Ancillary Services	1,221,385	1,243,304	-2%	1,148,724	6%
Conservation Program	31,583	31,421	1%	52,393	-40%
Total Power Supply	7,391,053	7,784,650	-5%	8,133,864	-9%
Transmission Operation & Maintenance	11,888	13,073	-9%	5,069	135%
Distribution Operation & Maintenance	701,713	970,387	-28%	697,568	1%
Broadband Expense	86,755	88,326	-2%	69,530	25%
Customer Accounting, Collection & Information	403,243	428,599	-6%	377,650	7%
Administrative & General	562,794	605,457	-7%	510,459	10%
Subtotal before NESC Compliance / Public Safety	1,766,393	2,105,842	-16%	1,660,276	6%
NESC Compliance (Net District Expense)	58,171	46,398	25%	81,015	-28%
Subtotal before Taxes & Depreciation	1,824,564	2,152,240	-15%	1,741,291	5%
Taxes	1,165,311	1,223,594	-5%	1,185,274	-2%
Depreciation & Amortization	852,018	831,162	3%	832,040	2%
Total Other Operating Expenses	3,841,892	4,206,995	-9%	3,758,605	2%
<b>TOTAL OPERATING EXPENSES</b>	<b>11,232,945</b>	<b>11,991,645</b>	<b>-6%</b>	<b>11,892,469</b>	<b>-6%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>2,334,245</b>	<b>2,569,214</b>	<b>-9%</b>	<b>1,966,271</b>	<b>19%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	15,534	83,300	-81%	100,515	-85%
Other Income	31,339	31,327	0%	35,205	-11%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(225,443)	(215,805)	4%	(222,398)	1%
Debt Discount/Premium Amortization & Loss on Defeased Debt	30,318	30,831	-2%	34,318	-12%
MtM Gain/(Loss) on Investments	-	-	n/a	10,135	n/a
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(148,252)</b>	<b>(70,348)</b>	<b>111%</b>	<b>(42,225)</b>	<b>&gt;200%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>2,185,993</b>	<b>2,498,867</b>	<b>-13%</b>	<b>1,924,046</b>	<b>14%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>170,676</b>	<b>150,148</b>	<b>14%</b>	<b>854,937</b>	<b>-80%</b>
<b>CHANGE IN NET POSITION</b>	<b>2,356,669</b>	<b>2,649,014</b>	<b>-11%</b>	<b>2,778,983</b>	<b>-15%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	6/30/20			6/30/19	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	60,827,874	63,437,339	-4%	62,344,037	-2%
City Occupation Taxes	2,924,786	3,204,218	-9%	3,179,935	-8%
Bad Debt Expense	(113,700)	(154,032)	-26%	(115,400)	-1%
Energy Secondary Market Sales	8,435,142	10,272,028	-18%	14,585,080	-42%
Transmission of Power for Others	633,865	450,000	41%	748,033	-15%
Broadband Revenue	1,370,797	1,283,091	7%	1,176,404	17%
Other Revenue	895,542	981,372	-9%	1,046,244	-14%
<b>TOTAL OPERATING REVENUES</b>	<b>74,974,307</b>	<b>79,474,016</b>	<b>-6%</b>	<b>82,964,333</b>	<b>-10%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	42,341,837	44,585,912	-5%	54,505,072	-22%
Purchased Transmission & Ancillary Services	7,287,088	7,296,583	0%	6,929,900	5%
Conservation Program	259,602	177,527	46%	111,469	133%
Total Power Supply	49,888,527	52,060,022	-4%	61,546,442	-19%
Transmission Operation & Maintenance	67,393	73,837	-9%	42,682	58%
Distribution Operation & Maintenance	5,233,825	6,007,996	-13%	4,913,034	7%
Broadband Expense	547,446	456,551	20%	469,745	17%
Customer Accounting, Collection & Information	2,358,081	2,415,179	-2%	2,249,563	5%
Administrative & General	4,002,858	3,996,482	0%	3,837,435	4%
Subtotal before NESC Compliance / Public Safety	12,209,603	12,950,044	-6%	11,512,459	6%
NESC Compliance (Net District Expense)	389,476	278,389	40%	348,778	12%
Subtotal before Taxes & Depreciation	12,599,079	13,228,433	-5%	11,861,237	6%
Taxes	6,831,563	7,341,562	-7%	7,187,986	-5%
Depreciation & Amortization	5,096,825	5,196,334	-2%	5,105,352	0%
Total Other Operating Expenses	24,527,468	25,766,329	-5%	24,154,575	2%
<b>TOTAL OPERATING EXPENSES</b>	<b>74,415,995</b>	<b>77,826,351</b>	<b>-4%</b>	<b>85,701,017</b>	<b>-13%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>558,312</b>	<b>1,647,665</b>	<b>-66%</b>	<b>(2,736,684)</b>	<b>-120%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	228,113	499,800	-54%	731,440	-69%
Other Income	188,936	187,960	1%	190,094	-1%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,312,105)	(1,304,832)	1%	(1,251,831)	5%
Debt Discount/Premium Amortization & Loss on Defeased Debt	204,049	184,987	10%	205,908	-1%
MtM Gain/(Loss) on Investments	(5,600)	-	n/a	4,084	n/a
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(696,606)</b>	<b>(432,086)</b>	<b>61%</b>	<b>(120,305)</b>	<b>n/a</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(138,294)</b>	<b>1,215,579</b>	<b>-111%</b>	<b>(2,856,989)</b>	<b>-95%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>766,395</b>	<b>900,887</b>	<b>-15%</b>	<b>1,262,956</b>	<b>-39%</b>
<b>CHANGE IN NET POSITION</b>	<b>628,101</b>	<b>2,116,466</b>	<b>-70%</b>	<b>(1,594,032)</b>	<b>-139%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>135,608,170</b>	<b>135,608,170</b>	<b>0%</b>	<b>133,899,577</b>	<b>1%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>136,236,271</b>	<b>137,724,636</b>	<b>-1%</b>	<b>132,305,545</b>	<b>3%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2020 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$10,316,792	\$8,989,978	\$9,313,243	\$9,678,991	\$10,362,132	\$12,166,739							\$60,827,875
City Occupation Taxes	599,365	572,889	487,661	457,636	382,661	424,574							2,924,786
Bad Debt Expense	(19,400)	(18,500)	(17,000)	(19,300)	(18,300)	(21,200)							(113,700)
Energy Secondary Market Sales	2,208,140	2,167,725	2,000,332	818,721	649,994	590,230							8,435,142
Transmission of Power for Others	147,348	107,661	128,149	85,742	113,135	51,832							633,867
Broadband Revenue	231,775	222,400	226,850	227,433	230,884	231,455							1,370,797
Other Electric Revenue	451,145	96,010	74,585	81,472	68,770	123,560							895,542
<b>TOTAL OPERATING REVENUES</b>	<b>13,935,165</b>	<b>12,138,163</b>	<b>12,213,820</b>	<b>11,330,695</b>	<b>11,789,276</b>	<b>13,567,190</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>74,974,309</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	7,740,172	7,376,746	7,627,121	7,404,409	6,055,304	6,138,085							42,341,837
Purchased Transmission & Ancillary Services	1,198,004	1,286,146	1,210,921	1,197,922	1,172,710	1,221,385							7,287,088
Conservation Program	52,054	72,798	(21,787)	57,777	67,177	31,583							259,602
<b>Total Power Supply</b>	<b>8,990,230</b>	<b>8,735,690</b>	<b>8,816,255</b>	<b>8,660,108</b>	<b>7,295,191</b>	<b>7,391,053</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>49,888,527</b>
Transmission Operation & Maintenance	3,492	3,351	13,580	2,711	32,371	11,888							67,393
Distribution Operation & Maintenance	851,740	834,130	886,505	1,111,214	848,522	701,713							5,233,824
Broadband Expense	103,781	90,441	91,210	96,279	78,980	86,755							547,446
Customer Accounting, Collection & Information	383,519	432,950	377,830	416,647	343,893	403,243							2,358,082
Administrative & General	1,134,738	446,795	535,051	773,956	549,524	562,794							4,002,858
<b>Subtotal before NESC Compliance / Public Safety</b>	<b>2,477,270</b>	<b>1,807,667</b>	<b>1,904,176</b>	<b>2,400,807</b>	<b>1,853,290</b>	<b>1,766,393</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,209,603</b>
NESC Compliance (Net District Expense)	(26,646)	100,368	95,228	89,091	73,265	58,171							389,477
<b>Subtotal before Taxes &amp; Depreciation</b>	<b>2,450,624</b>	<b>1,908,035</b>	<b>1,999,404</b>	<b>2,489,898</b>	<b>1,926,555</b>	<b>1,824,564</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,599,080</b>
Taxes	1,280,417	1,206,974	1,089,246	1,111,687	977,929	1,165,311							6,831,564
Depreciation & Amortization	848,222	845,180	849,198	850,661	851,547	852,018							5,096,826
<b>Total Other Operating Expenses</b>	<b>4,579,263</b>	<b>3,960,189</b>	<b>3,937,848</b>	<b>4,452,246</b>	<b>3,756,031</b>	<b>3,841,893</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>24,527,470</b>
<b>TOTAL OPERATING EXPENSES</b>	<b>13,569,493</b>	<b>12,695,879</b>	<b>12,754,103</b>	<b>13,112,354</b>	<b>11,051,222</b>	<b>11,232,946</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>74,415,997</b>
<b>OPERATING INCOME (LOSS)</b>	<b>365,672</b>	<b>(557,716)</b>	<b>(540,283)</b>	<b>(1,781,659)</b>	<b>738,054</b>	<b>2,334,244</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>558,312</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	57,801	57,502	53,084	27,187	17,005	15,534							228,113
Other Income	31,339	35,266	35,701	20,247	35,044	31,339							188,936
Other Expense	-	-	-	-	-	-							-
Interest Expense	(215,332)	(215,332)	(225,332)	(215,332)	(215,332)	(225,443)							(1,312,103)
Debt Discount & Expense Amortization	30,318	30,318	30,318	30,318	52,457	30,318							204,047
MtM Gain/(Loss) on Investments	2,300	860	(8,760)	-	-	-							(5,600)
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-							-
<b>TOTAL NONOPERATING REV/EXP</b>	<b>(93,574)</b>	<b>(91,386)</b>	<b>(114,989)</b>	<b>(137,580)</b>	<b>(110,826)</b>	<b>(148,252)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(696,607)</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>272,098</b>	<b>(649,102)</b>	<b>(655,272)</b>	<b>(1,919,239)</b>	<b>627,228</b>	<b>2,185,993</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(138,294)</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>71,172</b>	<b>179,840</b>	<b>133,011</b>	<b>155,334</b>	<b>56,362</b>	<b>170,676</b>							<b>766,395</b>
<b>CHANGE IN NET POSITION</b>	<b>\$343,270</b>	<b>(\$469,262)</b>	<b>(\$522,261)</b>	<b>(\$1,763,905)</b>	<b>\$683,590</b>	<b>\$2,356,669</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>628,101</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	6/30/2020	6/30/2019	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	31,100,655	22,266,512	\$8,834,143	
Restricted Construction Account	-	-	-	
Investments	-	4,731,423	(4,731,423)	
Designated Debt Service Reserve Fund	2,612,152	2,612,152	-	
Designated Power Market Volty	1,229,169	3,850,000	(2,620,831)	
Designated Special Capital Rsv	-	12,822,929	(12,822,929)	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	11,934,802	12,040,643	(105,840)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	233,179	(233,179)	
Wholesale Power Receivable	230,292	(1,325,594)	1,555,886	
Accrued Unbilled Revenue	3,750,000	3,000,000	750,000	
Inventory Materials & Supplies	6,006,357	5,836,689	169,669	
Prepaid Expenses & Option Premiums	476,209	443,467	32,742	
<b>Total Current Assets</b>	<b>59,839,637</b>	<b>69,011,400</b>	<b>(9,171,763)</b>	<b>-13%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	1,107,865	1,107,865	-	
Other Receivables	363,075	152,342	210,733	
Preliminary Surveys	50,679	34,846	15,833	
BPA Prepay Receivable	4,350,000	4,950,000	(600,000)	
Deferred Purchased Power Costs	6,572,659	6,359,513	213,146	
	<b>12,444,278</b>	<b>12,604,565</b>	<b>385,055</b>	<b>-1%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	3,940,137	3,551,417	388,720	
Electric Plant in Service	342,042,534	327,378,111	14,664,423	
Construction Work in Progress	8,919,738	6,346,636	2,573,102	
Accumulated Depreciation	(210,205,528)	(202,134,207)	(8,071,321)	
<b>Net Utility Plant</b>	<b>144,696,881</b>	<b>135,141,956</b>	<b>9,554,925</b>	<b>7%</b>
<b>Total Noncurrent Assets</b>	<b>157,141,159</b>	<b>147,746,522</b>	<b>9,394,637</b>	<b>6%</b>
<b>Total Assets</b>	<b>216,980,796</b>	<b>216,757,921</b>	<b>222,875</b>	<b>0%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	1,300,658	1,180,507	120,151	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,716,768	3,486,068	(1,769,300)	
<b>Total Deferred Outflows of Resources</b>	<b>3,017,426</b>	<b>4,666,575</b>	<b>(1,649,149)</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>219,998,222</b>	<b>221,424,497</b>	<b>(1,426,274)</b>	<b>-1%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	6/30/2020	6/30/2019	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	-	\$0	
Accounts Payable	8,329,032	6,985,545	1,343,487	
Customer Deposits	2,029,379	2,097,851	(68,472)	
Accrued Taxes Payable	2,220,273	2,298,108	(77,835)	
Other Current & Accrued Liabilities	3,008,714	3,002,999	5,715	
Accrued Interest Payable	430,664	461,914	(31,250)	
Revenue Bonds, Current Portion	3,940,000	3,750,000	190,000	
<b>Total Current Liabilities</b>	<b>19,958,062</b>	<b>18,596,416</b>	<b>1,361,646</b>	<b>7%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	5,830,000	9,770,000	(3,940,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
Unamortized Premium & Discount	3,267,552	3,659,009	(391,458)	
Pension Liability	5,017,752	6,852,561	(1,834,809)	
Deferred Revenue	921,061	505,934	415,127	
BPA Prepay Incentive Credit	1,330,393	1,491,649	(161,256)	
Other Liabilities	2,113,362	3,971,240	(1,857,878)	
<b>Total Noncurrent Liabilities</b>	<b>58,295,120</b>	<b>66,065,394</b>	<b>(3,830,274)</b>	<b>-12%</b>
<b>Total Liabilities</b>	<b>78,253,182</b>	<b>84,661,810</b>	<b>(2,468,628)</b>	<b>-8%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	21,572	36,071	(14,500)	
Pension Deferred Inflow	3,204,807	2,930,225	274,582	
Accumulated Increase in Fair Value of Hedging Derivatives	2,282,391	1,490,845	791,546	
<b>Total Deferred Inflows of Resources</b>	<b>5,508,770</b>	<b>4,457,141</b>	<b>1,051,628</b>	<b>24%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	91,822,758	78,111,876	13,710,882	
Restricted for Debt Service	1,107,865	1,107,865	-	
Unrestricted	43,305,648	53,085,804	(9,780,157)	
<b>Total Net Position</b>	<b>136,236,271</b>	<b>132,305,545</b>	<b>3,930,726</b>	<b>3%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>219,998,222</b>	<b>221,424,497</b>	<b>(1,426,274)</b>	<b>-1%</b>
<b>CURRENT RATIO:</b> (Current Assets / Current Liabilities)	<b>3.00:1</b>	<b>3.71:1</b>		
<b>WORKING CAPITAL:</b> (Current Assets less Current Liabilities)	<b>39,881,575</b>	<b>\$50,414,984</b>	<b>(\$10,533,408)</b>	<b>-21%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	6/30/2020			6/30/2019				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$4,187,934	\$4,496,017	-7%	4,166,269	1%			
Small General Service	654,973	798,946	-18%	763,539	-14%			
Medium General Service	941,858	1,119,071	-16%	1,032,036	-9%			
Large General Service	1,104,501	1,276,034	-13%	1,174,561	-6%			
Large Industrial	281,322	310,704	-9%	274,474	2%			
Small Irrigation	164,548	165,213	0%	158,875	4%			
Large Irrigation	4,434,490	4,383,431	1%	4,791,509	-7%			
Street Lights	18,349	18,277	0%	17,875	3%			
Security Lights	21,454	24,814	-14%	21,530	0%			
Unmetered Accounts	17,310	18,147	-5%	16,672	4%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$11,826,739</b>	<b>\$12,610,653</b>	<b>-6%</b>	<b>\$12,417,340</b>	<b>-5%</b>			
Unbilled Revenue	340,000	340,000	0%	(100,000)	>-200%			
<b>Energy Sales Retail Subtotal</b>	<b>\$12,166,739</b>	<b>\$12,950,653</b>	<b>-6%</b>	<b>\$12,317,340</b>	<b>-1%</b>			
City Occupation Taxes	424,575	534,036	-20%	448,920	-5%			
Bad Debt Expense (0.16% of retail sales)	(21,200)	(29,231)	-27%	(21,400)	-1%			
<b>TOTAL SALES - REVENUE</b>	<b>\$12,570,114</b>	<b>\$13,455,459</b>	<b>-7%</b>	<b>\$12,744,860</b>	<b>-1%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW	aMW		aMW			
Residential	45,225,460	62.8	49,659,417	69.0	-9%	46,696,925	64.9	-3%
Small General Service	8,318,799	11.6	10,552,179	14.7	-21%	10,312,727	14.3	-19%
Medium General Service	12,995,528	18.0	15,497,894	21.5	-16%	15,589,947	21.7	-17%
Large General Service	16,705,280	23.2	19,524,115	27.1	-14%	19,710,360	27.4	-15%
Large Industrial	5,092,840	7.1	5,728,301	8.0	-11%	5,136,200	7.1	-1%
Small Irrigation	2,497,637	3.5	2,558,246	3.6	-2%	2,495,059	3.5	0%
Large Irrigation	83,576,924	116.1	83,926,749	116.6	0%	94,826,910	131.7	-12%
Street Lights	212,320	0.3	205,527	0.3	3%	212,312	0.3	0%
Security Lights	77,444	0.1	83,582	0.1	-7%	81,210	0.1	-5%
Unmetered Accounts	244,164	0.3	255,669	0.4	-5%	246,879	0.3	-1%
<b>TOTAL kWh BILLED</b>	<b>174,946,396</b>	<b>243.0</b>	<b>187,991,679</b>	<b>261.1</b>	<b>-7%</b>	<b>195,308,529</b>	<b>271.3</b>	<b>-10%</b>
<b>NET POWER COST</b>								
BPA Power Costs								
Slice	\$2,791,112	\$2,786,748	0%	\$2,905,797	-4%			
Block	1,676,651	1,675,360	0%	1,775,534	-6%			
Subtotal	4,467,763	4,462,108	0%	4,681,331	-5%			
Other Power Purchases	986,922	872,663	13%	1,067,473	-8%			
Frederickson	683,400	1,175,071	-42%	1,183,944	-42%			
Transmission	1,010,418	1,027,939	-2%	954,434	6%			
Ancillary	216,248	225,779	-4%	183,246	18%			
Conservation Program	31,584	28,649	10%	52,393	-40%			
Gross Power Costs	7,396,335	7,792,209	-5%	8,122,821	-9%			
Less Secondary Market Sales-Energy	(565,030)	(690,579)	-18%	(653,444)	-14%			
Less Secondary Market Sales-Gas	(25,200)	-	n/a	(97,281)	-74%			
Less Transmission of Power for Others	(51,831)	(75,000)	-31%	(77,618)	-33%			
<b>NET POWER COSTS</b>	<b>\$6,754,274</b>	<b>\$7,026,630</b>	<b>-4%</b>	<b>7,294,478</b>	<b>-7%</b>			
<b>NET POWER - kWh</b>								
		aMW	aMW		aMW			
BPA Power								
Slice	109,899,000	152.6	92,295,745	128.2	19%	85,302,000	118.5	29%
Block	93,841,000	130.3	93,794,249	130.3	0%	93,906,000	130.4	0%
Subtotal	203,740,000	283.0	186,089,994	258.5	9%	179,208,000	248.9	14%
Other Power Purchases	21,771,000	30.2	14,734,275	20.5	48%	23,483,000	32.6	-7%
Frederickson	-	-	36,000,000	50.0	n/a	16,794,000	23.3	n/a
Gross Power kWh	225,511,000	313.2	236,824,269	328.9	-5%	219,485,000	304.8	3%
Less Secondary Market Sales	(37,409,000)	(52.0)	(28,609,672)	(39.7)	31%	(12,339,000)	(17.1)	>200%
Less Transmission Losses/Imbalance	(2,774,000)	(3.9)	(2,550,114)	(3.5)	9%	(2,953,000)	(4.1)	-6%
<b>NET POWER - kWh</b>	<b>185,328,000</b>	<b>257.4</b>	<b>205,664,482</b>	<b>285.6</b>	<b>-10%</b>	<b>204,193,000</b>	<b>283.6</b>	<b>-9%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$32.80	\$32.90	0%	\$37.01	-11%			
Net Power Cost	\$36.44	\$34.17	7%	\$35.72	2%			
BPA Power Cost	\$21.93	\$23.98	-9%	\$26.12	-16%			
Secondary Market Sales	\$15.10	\$24.14	-37%	\$52.96	-71%			
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	45,971			45,244	2%			
Small General Service	5,138			5,064	1%			
Medium General Service	799			820	-3%			
Large General Service	169			166	2%			
Large Industrial	5			5	0%			
Small Irrigation	559			552	1%			
Large Irrigation	436			438	0%			
Street Lights	9			9	0%			
Security Lights	1,836			1,857	-1%			
Unmetered Accounts	379			374	1%			
<b>TOTAL</b>	<b>55,301</b>			<b>54,529</b>	<b>1%</b>			

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	6/30/2020			6/30/2019				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	31,122,504	33,070,436	-6%	33,777,666	-8%			
Small General Service	4,216,650	4,668,130	-10%	4,724,697	-11%			
Medium General Service	5,931,032	6,395,563	-7%	6,374,596	-7%			
Large General Service	6,874,039	7,012,509	-2%	6,894,995	0%			
Large Industrial	1,726,867	1,817,136	-5%	1,697,520	2%			
Small Irrigation	466,257	459,409	1%	359,165	30%			
Large Irrigation	11,414,576	10,915,780	5%	9,679,119	18%			
Street Lights	110,089	109,663	0%	107,178	3%			
Security Lights	128,525	148,881	-14%	129,296	-1%			
Unmetered Accounts	106,335	108,832	-2%	99,802	7%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$62,096,874</b>	<b>64,706,339</b>	<b>-4%</b>	<b>\$63,844,034</b>	<b>-3%</b>			
Unbilled Revenue	(1,269,000)	(1,269,000)	0%	(1,500,000)	-15%			
<b>Energy Sales Retail Subtotal</b>	<b>\$60,827,874</b>	<b>63,437,339</b>	<b>-4%</b>	<b>\$62,344,034</b>	<b>-2%</b>			
City Occupation Taxes	2,924,786	3,204,218	-9%	3,182,937	-8%			
Bad Debt Expense (0.16% of retail sales)	(113,700)	(154,032)	-26%	(115,400)	-1%			
<b>TOTAL SALES - REVENUE</b>	<b>\$63,638,960</b>	<b>66,487,525</b>	<b>-4%</b>	<b>\$65,411,571</b>	<b>-3%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	354,697,988	81.2	380,293,545	87.1	-7%	405,003,895	92.7	-12%
Small General Service	54,439,933	12.5	61,398,694	14.1	-11%	64,388,344	14.7	-15%
Medium General Service	82,153,812	18.8	89,126,677	20.4	-8%	90,153,082	20.6	-9%
Large General Service	105,567,500	24.2	108,092,700	24.7	-2%	108,861,327	24.9	-3%
Large Industrial	31,848,840	7.3	33,604,394	7.7	-5%	32,406,640	7.4	-2%
Small Irrigation	6,493,089	1.5	6,595,792	1.5	-2%	5,120,997	1.2	27%
Large Irrigation	197,166,020	45.1	195,496,112	44.8	1%	172,119,131	39.4	15%
Street Lights	1,273,916	0.3	1,255,736	0.3	1%	1,273,006	0.3	0%
Security Lights	465,635	0.1	514,920	0.1	-10%	490,646	0.1	-5%
Unmetered Accounts	1,499,230	0.3	1,533,274	0.4	-2%	1,477,913	0.3	1%
<b>TOTAL kWh BILLED</b>	<b>835,605,963</b>	<b>191.3</b>	<b>877,911,843</b>	<b>201.0</b>	<b>-5%</b>	<b>881,294,981</b>	<b>201.8</b>	<b>-5%</b>
<b>NET POWER COST</b>								
BPA Power Costs								
Slice	\$16,618,017	\$16,618,577	0%	\$17,434,782	-5%			
Block	14,041,615	14,033,883	0%	13,215,730	6%			
Subtotal	\$30,659,632	\$30,652,460	0%	\$30,650,512	0%			
Other Power Purchases	4,955,195	4,425,201	12%	15,937,892	-69%			
Frederickson	6,727,009	9,507,751	-29%	7,916,669	-15%			
Transmission	5,821,824	5,857,898	-1%	5,543,620	5%			
Ancillary	1,465,263	1,354,674	8%	1,366,918	7%			
Conservation Program	259,602	171,896	51%	111,469	133%			
Gross Power Costs	\$49,888,525	\$51,969,880	-4%	\$61,527,080	-19%			
Less Secondary Market Sales-Energy	(7,687,322)	(9,301,968)	-17%	(10,061,036)	-24%			
Less Secondary Market Sales-Gas	(747,820)	(970,060)	-23%	(4,524,044)	-83%			
Less Transmission of Power for Others	(633,865)	(450,000)	41%	(748,035)	-15%			
<b>NET POWER COSTS</b>	<b>\$40,819,518</b>	<b>\$41,247,852</b>	<b>-1%</b>	<b>\$46,193,965</b>	<b>-12%</b>			
<b>NET POWER - kWh</b>								
BPA Power								
Slice	557,027,000	127.5	535,073,101	122.5	4%	525,484,000	120.3	6%
Block	437,317,000	100.1	437,099,412	100.1	0%	437,622,000	100.2	0%
Subtotal	994,344,000	227.6	972,172,513	222.6	2%	963,106,000	220.5	3%
Other Power Purchases	99,889,000	22.9	147,104,019	33.7	-32%	94,040,000	21.5	6%
Frederickson	91,546,000	21.0	181,150,000	41.5	-49%	82,794,000	19.0	11%
Gross Power kWh	1,185,779,000	271.5	1,300,426,532	297.7	-9%	1,139,940,000	261.0	4%
Less Secondary Market Sales	(322,834,000)	(73.9)	(394,214,704)	(90.3)	-18%	(230,637,000)	(52.8)	40%
Less Transmission Losses/Imbalance	(18,087,000)	(4.1)	(16,683,036)	(3.8)	8%	(13,901,000)	(3.2)	30%
<b>NET POWER - kWh</b>	<b>844,858,000</b>	<b>193.4</b>	<b>889,528,793</b>	<b>203.6</b>	<b>-5%</b>	<b>895,402,000</b>	<b>205.0</b>	<b>-6%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$42.07	\$39.96	5%	\$53.97	-22%			
Net Power Cost	\$48.32	\$46.37	4%	\$51.59	-6%			
BPA Power Cost	\$30.83	\$31.53	-2%	\$31.82	-3%			
Secondary Market Sales	\$23.81	\$23.60	1%	\$43.62	-45%			
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	45,840			45,136	2%			
Small General Service	5,116			5,039	2%			
Medium General Service	804			818	-2%			
Large General Service	168			165	2%			
Large Industrial	5			5	0%			
Small Irrigation	544			540	1%			
Large Irrigation	435			436	0%			
Street Lights	9			9	0%			
Security Lights	1,832			1,865	-2%			
Unmetered Accounts	378			372	1%			
<b>TOTAL</b>	<b>55,130</b>			<b>54,385</b>	<b>1%</b>			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460							354,697,988
<b>Small General Service</b>													
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799							54,439,933
<b>Medium General Service</b>													
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528							82,153,812
<b>Large General Service</b>													
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280							105,567,500
<b>Large Industrial</b>													
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840							31,848,840
<b>Small Irrigation</b>													
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	43,802	13,754,354
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	46,345	15,311,533
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	53,694	13,199,345
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637							6,493,089
<b>Large Irrigation</b>													
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924							197,166,020

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320							1,273,916
<b>Security Lights</b>													
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444							465,635
<b>Unmetered</b>													
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164							1,499,230
<b>Total</b>													
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,327,545	1,785,098,170
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,331,833	1,740,849,265
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,565,868	1,766,170,550
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	-	-	-	-	-	-	835,605,963

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 5/31/2020	ADDITIONS	RETIREMENTS	BALANCE 6/30/2020
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,145,370	-	-	5,145,370
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
<b>TOTAL</b>	<b>10,465,593</b>	<b>-</b>	<b>-</b>	<b>10,465,593</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,171,288	77	-	2,171,365
Structures & Improvements	295,502	-	-	295,502
Station Equipment	47,637,160	-	-	47,637,160
Poles, Towers & Fixtures	22,293,681	43,843	(3,030)	22,334,494
Overhead Conductor & Devices	14,741,452	33,332	(1,264)	14,773,520
Underground Conduit	39,793,375	156,493	(3,222)	39,946,646
Underground Conductor & Devices	51,357,655	332,313	(48,844)	51,641,124
Line Transformers	33,866,263	-	(2,279)	33,863,984
Services-Overhead	3,088,627	5,295	-	3,093,922
Services-Underground	21,724,400	65,455	-	21,789,855
Meters	10,802,924	4,230	-	10,807,154
Security Lighting	860,619	-	(1,168)	859,451
Street Lighting	789,206	-	-	789,206
SCADA System	2,720,744	-	-	2,720,744
<b>TOTAL</b>	<b>252,142,896</b>	<b>641,038</b>	<b>(59,807)</b>	<b>252,724,127</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,395,892	-	-	19,395,892
Information Systems & Technology	10,093,521	-	-	10,093,521
Transportation Equipment	8,784,017	-	-	8,784,017
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	561,798	9,064	-	570,862
Communication Equipment	2,577,902	7,470	(7,470)	2,577,902
Broadband Equipment	24,204,438	270,614	-	24,475,052
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
<b>TOTAL</b>	<b>80,144,832</b>	<b>287,148</b>	<b>(7,470)</b>	<b>80,424,510</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>344,733,170</b>	<b>928,186</b>	<b>(67,277)</b>	<b>345,594,079</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>8,460,763</b>	<b>458,975</b>	<b>-</b>	<b>8,919,738</b>
<b>TOTAL CAPITAL</b>	<b>353,582,522</b>	<b>1,387,161</b>	<b>(67,277)</b>	<b>\$354,902,406</b>

**\$1,477,673 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

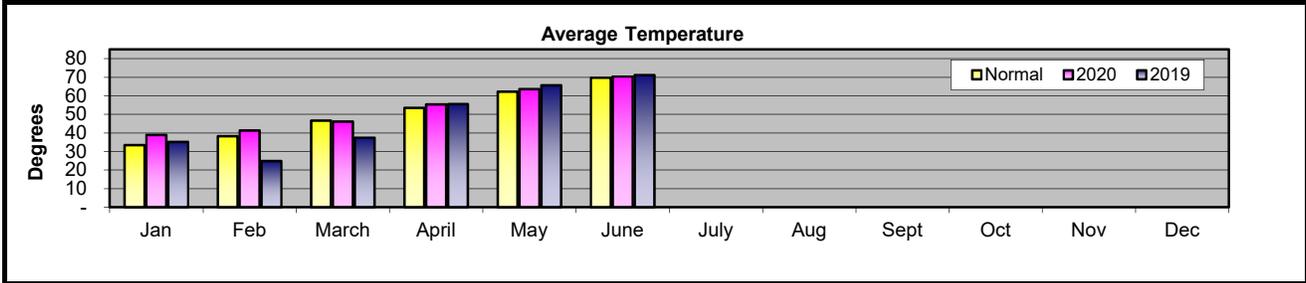
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 6/30/2020
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	185,076	(38,158)	5,145,370
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
<b>TOTAL</b>	<b>10,318,675</b>	<b>185,076</b>	<b>(38,158)</b>	<b>10,465,593</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,081,982	89,383	-	2,171,365
Structures & Improvements	295,502	-	-	295,502
Station Equipment	45,815,933	2,361,084	(539,857)	47,637,160
Poles, Towers & Fixtures	22,066,893	359,035	(91,434)	22,334,494
Overhead Conductor & Devices	14,696,148	160,882	(83,510)	14,773,520
Underground Conduit	39,282,673	682,445	(18,472)	39,946,646
Underground Conductor & Devices	50,783,049	995,936	(137,861)	51,641,124
Line Transformers	33,381,442	484,821	(2,279)	33,863,984
Services-Overhead	3,047,877	46,045	-	3,093,922
Services-Underground	21,470,103	319,752	-	21,789,855
Meters	10,642,896	164,258	-	10,807,154
Security Lighting	859,447	5,985	(5,981)	859,451
Street Lighting	788,451	1,126	(371)	789,206
SCADA System	2,637,599	83,145	-	2,720,744
<b>TOTAL</b>	<b>247,849,995</b>	<b>5,753,897</b>	<b>(879,765)</b>	<b>252,724,127</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,909,364	492,485	(5,957)	19,395,892
Information Systems & Technology	10,039,980	53,541	-	10,093,521
Transportation Equipment	8,694,987	89,030	-	8,784,017
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	561,798	9,064	-	570,862
Communication Equipment	2,546,252	39,120	(7,470)	2,577,902
Broadband Equipment	23,700,084	774,968	-	24,475,052
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
<b>TOTAL</b>	<b>78,979,729</b>	<b>1,458,208</b>	<b>(13,427)</b>	<b>80,424,510</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>339,128,248</b>	<b>7,397,181</b>	<b>(931,350)</b>	<b>345,594,079</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>9,449,446</b>	<b>(529,708)</b>	<b>-</b>	<b>8,919,738</b>
<b>TOTAL CAPITAL</b>	<b>348,966,283</b>	<b>6,867,473</b>	<b>(\$931,350)</b>	<b>\$354,902,406</b>

**\$7,638,735 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

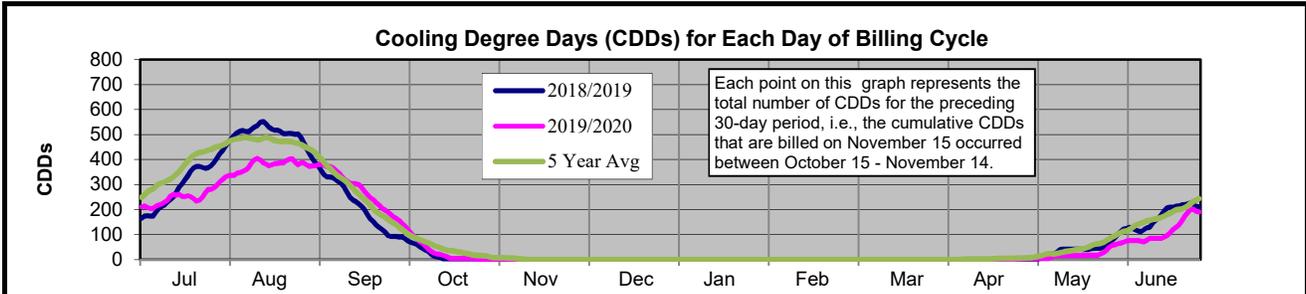
	YTD 06/30/2020
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>	
Cash Received from Customers and Counterparties	\$74,466,792
Cash Paid to Suppliers and Counterparties	(72,538,160)
Cash Paid to Employees	7,774,451
Taxes Paid	(8,398,585)
<b>Net Cash Provided by Operating Activities</b>	<b><u>1,304,499</u></b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>	
Other Interest Expense	(20,111)
<b>Net Cash Used by Noncapital Financing Activities</b>	<b><u>(20,111)</u></b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>	
Acquisition of Capital Assets	(6,865,789)
Proceeds from Sale of Revenue Bonds	-
Reimbursement of Bond Expense	-
Bond Principal Paid	-
Bond Interest Paid	(1,115,050)
Capital Contributions	766,395
Sale of Assets	20,838
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b><u>(7,193,607)</u></b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>	
Interest Income	240,766
Proceeds from Sale of Investments	1,991,700
Purchase of Investments	-
Joint Venture Net Revenue (Expense)	-
<b>Net Cash Provided by Investing Activities</b>	<b><u>2,232,466</u></b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b><u>(3,676,753)</u></b>
<b>CASH BALANCE, BEGINNING</b>	<b><u>\$41,626,598</u></b>
<b>CASH BALANCE, ENDING</b>	<b><u>\$37,949,845</u></b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>	
Net Operating Revenues	\$558,312
Adjustments to reconcile net operating income to net cash provided by operating activities:	
Depreciation & Amortization	5,096,825
Unbilled Revenues	1,269,000
Miscellaneous Other Revenue & Receipts	11,993
GASB 68 Pension Expense	-
Decrease (Increase) in Accounts Receivable	(1,839,193)
Decrease (Increase) in BPA Prepay Receivable	300,000
Decrease (Increase) in Inventories	(427,922)
Decrease (Increase) in Prepaid Expenses	(117,349)
Decrease (Increase) in Wholesale Power Receivable	1,570,138
Decrease (Increase) in Miscellaneous Assets	(66,389)
Decrease (Increase) in Prepaid Expenses and Other Charges	1,906,019
Decrease (Increase) in Deferred Derivative Outflows	1,986,296
Increase (Decrease) in Deferred Derivative Inflows	(1,616,819)
Increase (Decrease) in Warrants Outstanding	-
Increase (Decrease) in Accounts Payable	(3,569,731)
Increase (Decrease) in Accrued Taxes Payable	(1,567,022)
Increase (Decrease) in Customer Deposits	(85,118)
Increase (Decrease) in BPA Prepay Incentive Credit	(80,628)
Increase (Decrease) in Other Current Liabilities	11,082
Increase (Decrease) in Other Credits	(2,034,996)
<b>Net Cash Provided by Operating Activities</b>	<b><u>\$1,304,499</u></b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**WEATHER STATISTICS**  
 June 30, 2020



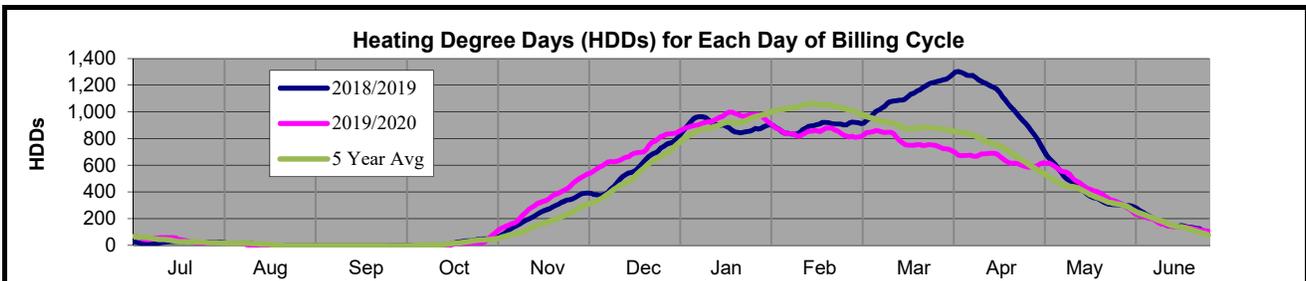
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1	69.6							50.5
2020	38.8	41.3	46.0	55.3	63.5	70.3							52.5
2019	35.1	24.8	37.4	55.5	65.6	71.1							48.3

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51							3.78
2020	0.99	0.06	0.52	0.03	0.50	0.49							2.59
2019	1.17	1.65	0.44	0.71	0.92	0.30							5.19
5-yr Avg	1.17	0.89	0.65	0.67	0.76	0.25							4.40



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	-	-	-	4	60	183							247
2019	-	-	-	2	88	200							290
5-yr Avg	-	-	-	7	96	246							348

Cumulative CDDs in Billing Cycle													
2020	-	-	-	6	501	3,260							3,767
2019	-	-	-	22	1,019	4,952							5,993
5-yr Avg	-	-	-	80	1,374	4,886							6,340



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	811	686	590	297	105	24							2,513
2019	923	1,127	857	289	71	18							3,285
5-yr Avg	1,000	792	592	295	72	18							2,769

Cumulative HDDs in Billing Cycle													
2020	26,586	24,769	20,622	14,718	5,625	1,543							93,863
2019	27,518	29,935	36,050	15,003	5,907	1,209							115,622
5-yr Avg	32,193	27,133	23,727	12,515	5,840	1,225							102,633

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

<b>June Highlights</b>																
In June five new customers added Access Internet service, a newer RSP ordered five 100Mbps Access Internet services for a multi tenant building in Richland and an existing customer added a second Access Internet service.																
<b>2020 ACTUALS</b>																
	Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
<b>OPERATING REVENUES</b>																
Ethernet	1,555,953	\$136,638	\$128,959	\$131,258	\$131,212	\$132,959	\$133,146							\$794,171	761,782	
Non-Recurring Charges - Ethernet	-	1,000		500	650	1,300	-							3,450	(3,450)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000							18,000	18,000	
Wireless	300	26	26	26	26	26	26							156	144	
Internet Transport Service	54,000	5,631	5,566	6,327	6,832	6,308	6,978							37,641	16,359	
Fixed Wireless	42,000	2,531	2,531	2,513	2,390	2,477	2,413							14,855	27,145	
Access Internet	300,000	27,742	27,423	27,432	26,928	25,206	29,748							164,479	135,521	
Non-Recurring Charges - AI	-	313		1,400	1,500	4,712	1,250							9,175	(9,175)	
Broadband Revenue - Other	650,000	54,895	54,895	54,895	54,895	54,895	54,895							329,371	320,629	
<i>Subtotal</i>	<b>2,638,253</b>	231,775	222,400	227,350	227,433	230,883	231,455	-	-	-	-	-	-	1,371,297		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<i>Total Operating Revenues</i>	<b>2,638,253</b>	231,775	222,400	227,350	227,433	230,883	231,455							\$1,371,297	1,266,956	24,038,827
<b>OPERATING EXPENSES</b>																
General Expenses <sup>(1)</sup>		100,200	87,530	87,641	94,022	77,509	80,521							\$527,423		
Other Maintenance		3,581	2,911	3,569	2,257	1,471	6,233							\$20,023		
NOC Maintenance		-	-	-	-	-	-							-		
Wireless Maintenance		-	-	-	-	-	-							\$0		
<i>Subtotal</i>	<b>1,071,293</b>	103,781	90,441	91,210	96,279	78,980	86,755	-	-	-	-	-	-	\$547,446	523,847	13,021,561
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0		
Depreciation	800,000	70,387	70,262	70,152	70,087	70,569	70,599							\$422,056	377,944	12,471,703
<i>Total Operating Expenses</i>	<b>1,871,293</b>	174,168	160,703	161,362	166,367	149,549	157,354	-	-	-	-	-	-	\$969,503	901,790	25,493,264
<b>OPERATING INCOME (LOSS)</b>	<b>766,960</b>	57,607	61,697	65,988	61,066	81,335	74,101	-	-	-	-	-	-	\$401,794	365,166	(1,454,436)
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(27,518)	(27,233)	(27,080)	(26,766)	(26,626)	(26,461)							(\$161,684)	170,848	(7,020,230)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	73,500	30,313	-	23,036	1,604	4,816	12,834							\$72,603	(897)	5,071,907
BTOP	-	-	-	-	-	-	-							-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$507,928</b>	\$60,402	34,464	61,945	35,904	59,525	60,474	-	-	-	-	-	-	\$312,714	\$535,117	(1,120,088)
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	155	-	-	-	-	-	-	-	\$155	-	141,313
<i>Total NoaNet Costs</i>	-	-	-	-	-	155	-	-	-	-	-	-	-	\$155	(\$155)	\$3,300,405
<b>CAPITAL EXPENDITURES</b>	<b>\$2,101,128</b>	\$92,663	\$35,002	\$107,287	\$26,096	\$108,993	\$101,257							\$471,298	\$1,629,830	\$24,380,031
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>(\$460,668)</b>	\$65,644	96,957	51,890	106,661	47,572	56,278	-	-	-	-	-	-	\$425,001	885,669	(\$9,308,591)
<b>NET CASH (TO)/FROM BROADBAND</b>	<b>(\$460,668)</b>	65,644	96,957	51,890	106,661	47,726	56,278	-	-	-	-	-	-	\$425,156	885,824	(\$6,008,186)
(Excluding NoaNet Costs)																
<b>Notes Receivable</b>	<b>Beginning Balance</b>														<b>Ending Balance</b>	
Notes Receivable	85,256	-	-	-	-	-	114,739								199,995	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).  
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System  
(3) The March general expenses were updated to reflect the amortization of a City of Richland build, that was posted after the March broadband information was prepared.



# Payroll Report

Pay Period Ending June 21, 2020

Headcount				
Directorate	Department	2020 Budget	2020 Actual	Over (Under) Actual to Budget
<b>Executive Administration</b>				
	General Manager	4.00	4.00	-
	Human Resources	4.00	4.00	-
	Communications & Governmental Affairs	2.00	2.00	-
<b>Customer Programs &amp; Services</b>				
	Customer Service	17.00	16.00	(1.00)
	Prosser Customer Service	5.00	5.00	-
<b>Finance &amp; Business Services</b>				
	Director of Finance	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	-
	Accounting	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	-
<b>Engineering</b>				
	Engineering	7.00	6.00	(1.00)
	Customer Engineering	8.00	9.00	1.00
	Power Management	3.00	4.00	1.00
	Energy Programs	7.00	7.00	-
<b>Operations</b>				
	Operations	7.00	6.00	(1.00)
	Supt. Of Transmission & Distribution	32.00	30.00	(2.00)
	Supt. of Operations	2.00	2.00	-
	Meter Shop	6.00	6.00	-
	Transformer Shop	6.00	6.00	-
	Automotive Shop	4.00	4.00	-
	Support Services	7.00	8.00	1.00
<b>Information Technology</b>				
	IT Infrastructure	7.00	6.00	(1.00)
	IT Applications	9.00	11.00	2.00
<b>Total Positions</b>		<b>151.00</b>	<b>150.00</b>	<b>(1.00)</b>

Contingent Positions					
Position	Department	Hours			
		2020 Budget	6/21/2020	2020 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	80	116	11%
Summer Intern	Engineering	520	52	171	33%
Student Worker	Warehouse	-	-	-	-
Intern	IT	-	-	-	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	-	43	2%
CSR On-Call - Kennewick	Customer Service	2,600	-	199	8%
<b>Total All Contingent Positions</b>		<b>6,240</b>	<b>132</b>	<b>529</b>	<b>8%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>3.00</b>		<b>0.25</b>	

2020 Labor Budget				
Labor Type	2020	Budget	YTD Actual	% Spent
Regular	\$14,538,797		\$6,956,937	47.9%
Overtime	745,095		360,281	48.4%
Subtotal	15,283,892		7,317,218	47.9%
Less: Mutual Aid				
<b>Total</b>	<b>\$15,283,892</b>		<b>\$7,317,218</b>	<b>47.9%</b>

\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

