



FINANCIAL STATEMENTS

February 2020
(Unaudited)

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Financial Highlights February 2020



Issue date: 3/23/20

Retail Revenues

- February's temperature was 3.1 degrees above the historical average while precipitation was 93% below the 5-year average of 0.89 inches. Heating degree days were 13% below the 5-year average.
- February's retail revenues were under budget estimates by 6%.
- Retail revenues year to date are 8% below budget estimates.

Net Power Expense (NPE)

- NPE was \$6.5M for the month.
- Slice generation was 146 aMW's for February, 8aMW's above budget.
- Sales in the secondary market returned about \$2.2M.
- Net Power Expense YTD of \$13.1M is \$170k below budget.

Net Margin/Net Position

- Net Position and Net Margin were below budget estimates by about \$748k and \$879k respectively. Warmer average temperatures in January resulted in lower than expected retail revenues.

Capital

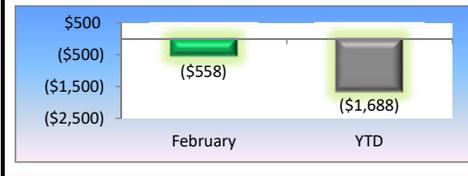
- Net capital expenditures for the year are \$1.6M of the \$15.5M net budget.

O&M Expense

- February's O&M expenses, before NESC, were \$1.8M or 10% below budget, YTD expenses are 1% below budget.

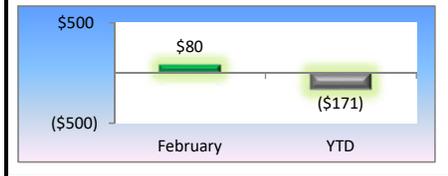
Retail Revenues

Performance Over/(Under) Budget (thousands)

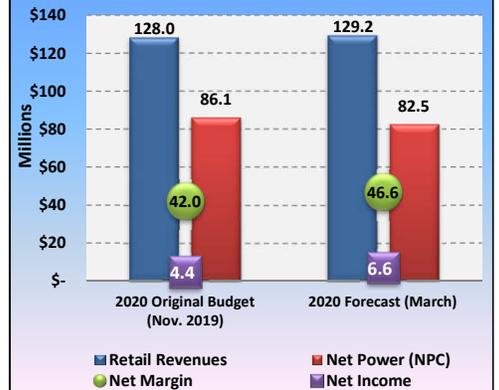


Net Power Expense

Performance Over/(Under) Budget (thousands)

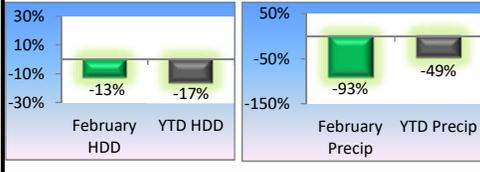


Net Income/Net Margin 2020 Budget and Forecast



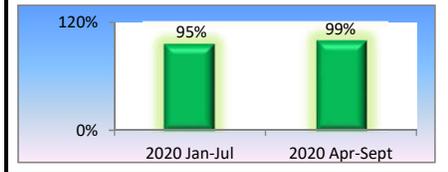
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)



Factors affecting Net Power Expense

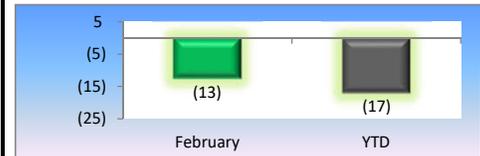
Water Flow Projection % of Normal Runoff



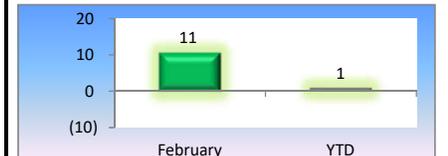
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



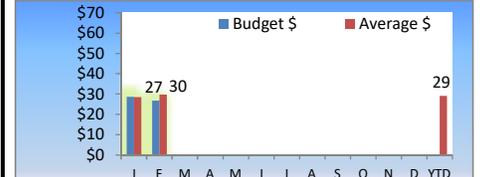
Billed Load Over/(Under) Budget (in aMW)



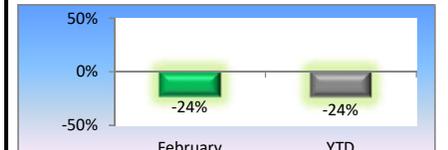
Slice Generation Over/(Under) Budget (in aMW)



Secondary Market Price v. Budget (per MWh)



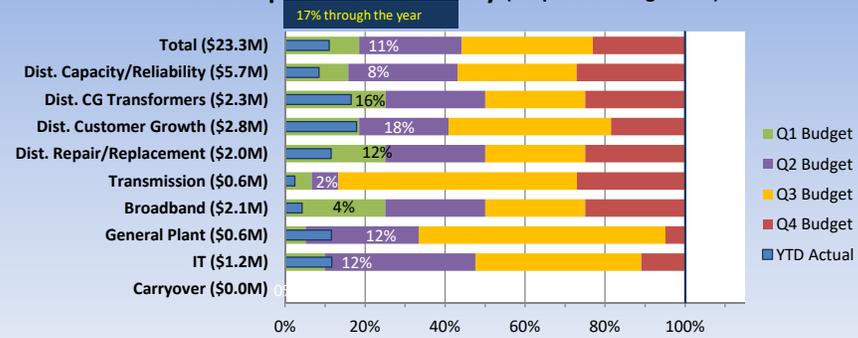
Secondary Market Sales Over/(Under) Budget (\$)



Other Statistics

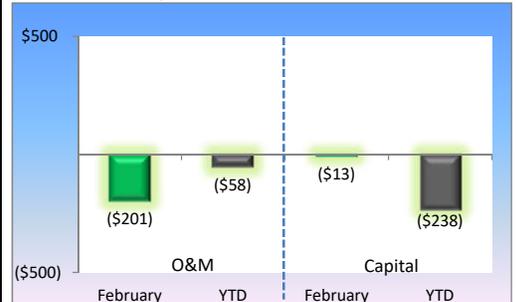
Days Cash On Hand - Current	95
Days Cash On Hand - Forecast	93
Debt Service Coverage - Forecast	1.72
Fixed Charge Coverage - Forecast	1.33
Active Service Locations	55021
YTD Net Increase (February - 49)	95
New Services Net - YTD (85 New, 25 Retired)	136
February (86 New, 10 Retired)	76
Inactive Services	610

2020 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
1.9M
0.48M
0.38M
0.5M
0.23M
0.01M
0.09M
0.07M
0.14M
0M

O&M Expense before NESC Compliance and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
FEBRUARY 2020

	2/29/20			2/28/19	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	8,989,978	9,548,131	-6%	11,448,330	-21%
City Occupation Taxes	572,889	534,036	7%	640,507	-11%
Bad Debt Expense	(18,500)	(22,994)	-20%	(19,300)	-4%
Energy Secondary Market Sales	2,167,725	2,836,959	-24%	4,541,248	-52%
Transmission of Power for Others	107,661	75,000	44%	118,076	-9%
Broadband Revenue	222,400	217,160	2%	192,965	15%
Other Revenue	96,010	78,485	22%	88,248	9%
TOTAL OPERATING REVENUES	12,138,163	13,266,777	-9%	17,010,074	-29%
OPERATING EXPENSES					
Purchased Power	7,376,746	8,083,342	-9%	12,329,908	-40%
Purchased Transmission & Ancillary Services	1,286,146	1,162,798	11%	1,105,891	16%
Conservation Program	72,798	22,703	>200%	(62,553)	>-200%
Total Power Supply	8,735,690	9,268,843	-6%	13,373,246	-35%
Transmission Operation & Maintenance	3,351	9,381	-64%	8,005	-58%
Distribution Operation & Maintenance	834,130	972,037	-14%	788,791	6%
Broadband Expense	90,441	75,042	21%	77,297	17%
Customer Accounting, Collection & Information	432,950	367,869	18%	363,266	19%
Administrative & General	446,795	584,411	-24%	493,822	-10%
Subtotal before NESC Compliance / Public Safety	1,807,667	2,008,740	-10%	1,731,181	4%
NESC Compliance (Net District Expense)	100,368	46,398	116%	45,738	119%
Subtotal before Taxes & Depreciation	1,908,035	2,055,138	-7%	1,776,919	7%
Taxes	1,206,974	1,223,594	-1%	1,345,720	-10%
Depreciation & Amortization	845,180	880,420	-4%	951,768	-11%
Total Other Operating Expenses	3,960,189	4,159,152	-5%	4,074,407	-3%
TOTAL OPERATING EXPENSES	12,695,879	13,427,995	-5%	17,447,653	-27%
OPERATING INCOME (LOSS)	(557,716)	(161,218)	>200%	(437,579)	27%
NONOPERATING REVENUES & EXPENSES					
Interest Income	57,502	83,300	-31%	125,340	-54%
Other Income	35,266	31,327	13%	35,099	0%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(215,332)	(215,805)	0%	(205,399)	5%
Debt Discount/Premium Amortization & Loss on Defeased Debt	30,318	30,831	-2%	34,318	-12%
MtM Gain/(Loss) on Investments	860	-	n/a	9,528	-91%
TOTAL NONOPERATING REVENUES & EXPENSES	(91,386)	(70,348)	30%	(1,115)	>200%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(649,102)	(231,565)	180%	(438,693)	48%
CAPITAL CONTRIBUTIONS	179,840	150,148	20%	25,453	>200%
CHANGE IN NET POSITION	(469,262)	(81,417)	>200%	(413,241)	14%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	2/29/20			2/28/19	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	19,306,770	20,994,901	-8%	21,581,594	-11%
City Occupation Taxes	1,172,254	1,068,073	10%	1,234,330	-5%
Bad Debt Expense	(37,900)	(52,225)	-27%	(37,300)	2%
Energy Secondary Market Sales	4,375,865	5,759,879	-24%	7,417,330	-41%
Transmission of Power for Others	255,009	150,000	70%	238,995	7%
Broadband Revenue	454,176	424,865	7%	390,829	16%
Other Revenue	547,155	441,076	24%	660,962	-17%
TOTAL OPERATING REVENUES	26,073,328	28,786,568	-9%	31,486,740	-17%
OPERATING EXPENSES					
Purchased Power	15,116,918	16,728,327	-10%	20,883,639	-28%
Purchased Transmission & Ancillary Services	2,484,150	2,515,157	-1%	2,377,324	4%
Conservation Program	124,853	54,123	131%	27,220	>200%
Total Power Supply	17,725,920	19,297,607	-8%	23,288,183	-24%
Transmission Operation & Maintenance	6,842	20,554	-67%	12,219	-44%
Distribution Operation & Maintenance	1,685,871	2,044,347	-18%	1,651,611	2%
Broadband Expense	194,222	129,407	50%	139,739	39%
Customer Accounting, Collection & Information	816,469	734,293	11%	746,495	9%
Administrative & General	1,581,533	1,414,064	12%	1,317,970	20%
Subtotal before NESC Compliance / Public Safety	4,284,937	4,342,666	-1%	3,868,034	11%
NESC Compliance (Net District Expense)	73,722	92,796	-21%	73,869	0%
Subtotal before Taxes & Depreciation	4,358,660	4,435,462	-2%	3,941,903	11%
Taxes	2,487,391	2,447,187	2%	2,611,810	-5%
Depreciation & Amortization	1,693,402	1,756,435	-4%	1,787,701	-5%
Total Other Operating Expenses	8,539,452	8,639,084	-1%	8,341,414	2%
TOTAL OPERATING EXPENSES	26,265,372	27,936,692	-6%	31,629,597	-17%
OPERATING INCOME (LOSS)	(192,044)	849,877	-123%	(142,858)	34%
NONOPERATING REVENUES & EXPENSES					
Interest Income	115,303	166,600	-31%	237,165	-51%
Other Income	66,605	62,653	6%	66,453	0%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(430,664)	(431,611)	0%	(402,550)	7%
Debt Discount/Premium Amortization & Loss on Defeased Debt	60,637	61,662	-2%	68,636	-12%
MtM Gain/(Loss) on Investments	3,160	-	n/a	24,165	-87%
TOTAL NONOPERATING REVENUES & EXPENSES	(184,960)	(140,695)	31%	(6,131)	>200%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(377,004)	709,182	-153%	(148,989)	153%
CAPITAL CONTRIBUTIONS	251,012	300,296	-16%	50,545	>200%
CHANGE IN NET POSITION	(125,992)	1,009,477	-112%	(98,444)	28%
TOTAL NET POSITION, BEGINNING OF YEAR	135,608,170	135,608,170	0%	133,899,577	1%
TOTAL NET POSITION, END OF YEAR	135,482,178	136,617,647	-1%	133,801,133	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2020 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,316,792	\$8,989,978											\$19,306,770
City Occupation Taxes	599,365	572,889											1,172,254
Bad Debt Expense	(19,400)	(18,500)											(37,900)
Energy Secondary Market Sales	2,208,140	2,167,725											4,375,865
Transmission of Power for Others	147,348	107,661											255,009
Broadband Revenue	231,775	222,400											454,175
Other Electric Revenue	451,145	96,010											547,155
TOTAL OPERATING REVENUES	13,935,165	12,138,163	-	-	-	-	-	-	-	-	-	-	26,073,328
OPERATING EXPENSES													
Purchased Power	7,740,172	7,376,746											15,116,918
Purchased Transmission & Ancillary Services	1,198,004	1,286,146											2,484,150
Conservation Program	52,054	72,798											124,852
Total Power Supply	8,990,230	8,735,690	-	-	-	-	-	-	-	-	-	-	17,725,920
Transmission Operation & Maintenance	3,492	3,351											6,843
Distribution Operation & Maintenance	851,740	834,130											1,685,870
Broadband Expense	103,781	90,441											194,222
Customer Accounting, Collection & Information	383,519	432,950											816,469
Administrative & General	1,134,738	446,795											1,581,533
Subtotal before NESC Compliance / Public Safety	2,477,270	1,807,667	-	-	-	-	-	-	-	-	-	-	4,284,937
NESC Compliance (Net District Expense)	(26,646)	100,368											73,722
Subtotal before Taxes & Depreciation	2,450,624	1,908,035	-	-	-	-	-	-	-	-	-	-	4,358,659
Taxes	1,280,417	1,206,974											2,487,391
Depreciation & Amortization	848,222	845,180											1,693,402
Total Other Operating Expenses	4,579,263	3,960,189	-	-	-	-	-	-	-	-	-	-	8,539,452
TOTAL OPERATING EXPENSES	13,569,493	12,695,879	-	-	-	-	-	-	-	-	-	-	26,265,372
OPERATING INCOME (LOSS)	365,672	(557,716)	-	-	-	-	-	-	-	-	-	-	(192,044)
NONOPERATING REVENUES & EXPENSES													
Interest Income	57,801	57,502											115,303
Other Income	31,339	35,266											66,605
Other Expense	-	-											-
Interest Expense	(215,332)	(215,332)											(430,664)
Debt Discount & Expense Amortization	30,318	30,318											60,636
MTM Gain/(Loss) on Investments	2,300	860											3,160
Loss in Joint Ventures/Special Assessments	-	-											-
TOTAL NONOPERATING REV/EXP	(93,574)	(91,386)	-	-	-	-	-	-	-	-	-	-	(184,960)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	272,098	(649,102)	-	-	-	-	-	-	-	-	-	-	(377,004)
CAPITAL CONTRIBUTIONS	71,172	179,840											251,012
CHANGE IN NET POSITION	\$343,270	(\$469,262)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(125,992)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	2/29/2020	2/28/2019	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	31,504,888	25,888,591	\$5,616,297	
Restricted Construction Account	-	-	-	
Investments	2,000,460	6,692,280	(4,691,820)	
Designated Debt Service Reserve Fund	2,612,152	2,612,152	-	
Designated Power Market Volty	1,229,169	3,850,000	(2,620,831)	
Designated Special Capital Rsv	-	12,822,929	(12,822,929)	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	9,843,124	10,315,538	(472,414)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	11,611	205,202	(193,591)	
Wholesale Power Receivable	1,685,313	2,491,410	(806,096)	
Accrued Unbilled Revenue	3,872,000	4,700,000	(828,000)	
Inventory Materials & Supplies	6,081,469	5,743,128	338,340	
Prepaid Expenses & Option Premiums	460,518	484,983	(24,465)	
Total Current Assets	61,800,704	78,306,214	(16,505,509)	-21%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,107,865	1,107,865	-	
Other Receivables	258,285	152,342	105,943	
Preliminary Surveys	81,260	68,470	12,790	
BPA Prepay Receivable	4,550,000	5,150,000	(600,000)	
Deferred Purchased Power Costs	7,150,885	6,843,823	307,061	
	13,148,294	13,322,500	425,794	-1%
Utility Plant				
Land and Intangible Plant	3,960,402	3,534,487	425,915	
Electric Plant in Service	339,216,271	320,566,225	18,650,046	
Construction Work in Progress	6,947,202	8,688,256	(1,741,055)	
Accumulated Depreciation	(206,916,384)	(198,832,275)	(8,084,109)	
Net Utility Plant	143,207,490	133,956,694	9,250,797	7%
Total Noncurrent Assets	156,355,785	147,279,194	9,076,591	6%
Total Assets	218,156,489	225,585,407	(7,428,918)	-3%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	1,300,658	1,180,507	120,151	
Accumulated Decrease in Fair Value of Hedging Derivatives	2,153,312	3,650,077	(1,496,765)	
Total Deferred Outflows of Resources	3,453,970	4,830,584	(1,376,614)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	221,610,459	230,415,991	(8,805,532)	-4%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	2/29/2020	2/28/2019	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	10,350,352	13,471,154	(3,120,802)	
Customer Deposits	2,116,985	2,069,053	47,932	
Accrued Taxes Payable	1,432,952	1,565,643	(132,691)	
Other Current & Accrued Liabilities	3,120,615	2,894,948	225,667	
Accrued Interest Payable	861,329	923,829	(62,500)	
Revenue Bonds, Current Portion	3,940,000	3,750,000	190,000	
Total Current Liabilities	21,822,233	24,674,627	(2,852,394)	-12%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	5,830,000	9,770,000	(3,940,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
Unamortized Premium & Discount	3,390,876	3,799,521	(408,646)	
Pension Liability	5,017,752	6,852,561	(1,834,809)	
Deferred Revenue	407,596	1,289,896	(882,299)	
BPA Prepay Incentive Credit	1,384,145	1,545,401	(161,256)	
Other Liabilities	2,546,395	4,122,439	(1,576,044)	
Total Noncurrent Liabilities	58,391,764	67,194,818	(4,863,054)	-13%
Total Liabilities	80,213,997	91,869,445	(7,715,448)	-13%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	41,659	32,832	8,828	
Pension Deferred Inflow	3,204,807	2,930,225	274,582	
Accumulated Increase in Fair Value of Hedging Derivatives	2,667,817	1,782,356	885,461	
Total Deferred Inflows of Resources	5,914,283	4,745,412	1,168,871	25%
NET POSITION				
Net Investment in Capital Assets	90,189,955	76,789,341	13,400,614	
Restricted for Debt Service	1,107,865	1,107,865	-	
Unrestricted	44,184,358	55,903,928	(11,719,569)	
Total Net Position	135,482,178	133,801,134	1,681,045	1%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	221,610,459	230,415,991	(8,805,532)	-4%
CURRENT RATIO: (Current Assets / Current Liabilities)	2.83:1	3.17:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	39,978,471	\$53,631,586	(\$13,653,115)	-25%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	2/29/2020			2/28/2019				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$6,308,889	\$6,932,298	-9%	7,439,824	-15%			
Small General Service	807,275	839,251	-4%	905,459	-11%			
Medium General Service	1,087,822	1,115,912	-3%	1,171,010	-7%			
Large General Service	1,233,127	1,155,880	7%	1,173,994	5%			
Large Industrial	281,399	292,949	-4%	282,413	0%			
Small Irrigation	9,364	2,840	>200%	6,203	51%			
Large Irrigation	190,323	133,777	42%	113,423	68%			
Street Lights	18,348	18,277	0%	17,839	3%			
Security Lights	21,536	24,814	-13%	21,541	0%			
Unmetered Accounts	17,895	18,134	-1%	16,623	8%			
Billed Revenues Before Taxes & Unbilled Revenue	\$9,975,978	\$10,534,131	-5%	\$11,148,329	-11%			
Unbilled Revenue	(986,000)	(986,000)	0%	300,000	>-200%			
Energy Sales Retail Subtotal	\$8,989,978	\$9,548,131	-6%	\$11,448,329	-21%			
City Occupation Taxes	572,888	534,036	7%	640,508	-11%			
Bad Debt Expense (0.16% of retail sales)	(18,500)	(22,994)	-20%	(19,300)	-4%			
TOTAL SALES - REVENUE	\$9,544,366	\$10,059,173	-5%	\$12,069,537	-21%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	74,289,190	106.7	83,471,019	119.9	-11%	92,696,529	133.2	-20%
Small General Service	10,630,134	15.3	11,266,990	16.2	-6%	12,539,989	18.0	-15%
Medium General Service	15,265,195	21.9	15,744,265	22.6	-3%	15,984,846	23.0	-5%
Large General Service	19,196,040	27.6	18,036,993	25.9	6%	17,721,024	25.5	8%
Large Industrial	5,189,240	7.5	5,413,148	7.8	-4%	5,300,040	7.6	-2%
Small Irrigation	63,966	0.1	59	0.0	>200%	48,733	0.1	31%
Large Irrigation	768,662	1.1	318,669	0.5	141%	218,680	0.3	>200%
Street Lights	212,322	0.3	211,157	0.3	1%	211,838	0.3	0%
Security Lights	77,778	0.1	87,029	0.1	-11%	81,715	0.1	-5%
Unmetered Accounts	252,398	0.4	255,485	0.4	-1%	246,158	0.4	3%
TOTAL kWh BILLED	125,944,925	181.0	134,804,814	193.7	-7%	145,049,552	208.4	-13%
NET POWER COST								
BPA Power Costs								
Slice	\$2,761,774	\$2,759,424	0%	\$2,905,797	-5%			
Block	2,501,798	2,500,600	0%	2,510,029	0%			
Subtotal	5,263,572	5,260,024	0%	5,415,826	-3%			
Other Power Purchases	906,669	789,000	15%	5,506,811	-84%			
Frederickson	1,206,505	2,034,235	-41%	1,407,271	-14%			
Transmission	938,442	954,689	-2%	918,624	2%			
Ancillary	347,704	225,779	54%	187,267	86%			
Conservation Program	72,797	28,649	154%	(62,553)	>-200%			
Gross Power Costs	8,735,689	9,292,376	-6%	13,373,246	-35%			
Less Secondary Market Sales-Energy	(2,039,690)	(2,527,819)	-19%	(2,212,268)	-8%			
Less Secondary Market Sales-Gas	(128,035)	(309,140)	-59%	(2,328,980)	-95%			
Less Transmission of Power for Others	(107,661)	(75,000)	44%	(118,076)	-9%			
NET POWER COSTS	\$6,460,303	\$6,380,418	1%	8,713,922	-26%			
NET POWER - kWh								
BPA Power								
Slice	101,903,000	146.4	94,588,004	135.9	8%	76,469,000	109.9	33%
Block	60,131,000	86.4	60,101,169	86.4	0%	60,173,000	86.5	0%
Subtotal	162,034,000	232.8	154,689,173	222.3	5%	136,642,000	196.3	19%
Other Power Purchases	14,749,000	21.2	29,149,208	41.9	-49%	27,639,000	39.7	-47%
Frederickson	11,197,000	16.1	34,800,000	50.0	-68%	9,600,000	13.8	17%
Gross Power kWh	187,980,000	270.1	218,638,381	314.1	-14%	173,881,000	249.8	8%
Less Secondary Market Sales	(68,489,000)	(98.4)	(94,440,173)	(135.7)	-27%	(18,924,000)	(27.2)	>200%
Less Transmission Losses/Imbalance	(2,971,000)	(4.3)	(3,282,049)	(4.7)	-9%	(2,253,000)	(3.2)	32%
NET POWER - kWh	116,520,000	167.4	120,916,159	173.7	-4%	152,704,000	219.4	-24%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$46.47	\$42.50	9%	\$76.91	-40%			
Net Power Cost	\$55.44	\$52.77	5%	\$57.06	-3%			
BPA Power Cost	\$32.48	\$34.00	-4%	\$39.64	-18%			
Secondary Market Sales	\$29.78	\$26.77	11%	\$116.90	-75%			
ACTIVE SERVICE LOCATIONS:								
Residential	45,771			45,075	2%			
Small General Service	5,095			5,031	1%			
Medium General Service	799			819	-2%			
Large General Service	168			165	2%			
Large Industrial	5			5	0%			
Small Irrigation	530			528	0%			
Large Irrigation	436			428	2%			
Street Lights	9			9	0%			
Security Lights	1,831			1,871	-2%			
Unmetered Accounts	377			372	1%			
TOTAL	55,021			54,303	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	2/29/2020			2/28/2019				
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	13,075,126	14,828,158	-12%	14,036,886	-7%			
Small General Service	1,644,298	1,740,938	-6%	1,737,522	-5%			
Medium General Service	2,235,918	2,271,570	-2%	2,302,411	-3%			
Large General Service	2,467,184	2,323,546	6%	2,385,883	3%			
Large Industrial	587,578	598,444	-2%	562,947	4%			
Small Irrigation	16,863	5,981	182%	13,592	24%			
Large Irrigation	310,782	250,810	24%	230,122	35%			
Street Lights	36,698	36,554	0%	35,672	3%			
Security Lights	43,013	49,627	-13%	43,326	-1%			
Unmetered Accounts	36,310	36,273	0%	33,231	9%			
Billed Revenues Before Taxes & Unbilled Revenue	\$20,453,770	22,141,901	-8%	\$21,381,592	-4%			
Unbilled Revenue	(1,147,000)	(1,147,000)	0%	200,000	>-200%			
Energy Sales Retail Subtotal	\$19,306,770	20,994,901	-8%	\$21,581,592	-11%			
City Occupation Taxes	1,172,253	1,068,073	10%	1,234,331	-5%			
Bad Debt Expense (0.16% of retail sales)	(37,900)	(52,225)	-27%	(37,300)	2%			
TOTAL SALES - REVENUE	\$20,441,123	22,010,748	-7%	\$22,778,623	-10%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	154,723,885	107.4	178,821,956	124.2	-13%	173,461,730	120.5	-11%
Small General Service	21,713,936	15.1	23,326,084	16.2	-7%	23,950,691	16.6	-9%
Medium General Service	31,045,435	21.6	32,095,760	22.3	-3%	31,468,329	21.9	-1%
Large General Service	38,284,480	26.6	36,412,637	25.3	5%	36,303,010	25.2	5%
Large Industrial	11,040,520	7.7	11,205,172	7.8	-1%	10,649,480	7.4	4%
Small Irrigation	124,084	0.1	65	0.0	>200%	112,841	0.1	10%
Large Irrigation	1,040,707	0.7	591,839	0.4	76%	511,165	0.4	104%
Street Lights	424,661	0.3	422,360	0.3	1%	423,598	0.3	0%
Security Lights	155,574	0.1	174,090	0.1	-11%	164,169	0.1	-5%
Unmetered Accounts	511,883	0.4	511,028	0.4	0%	492,103	0.3	4%
TOTAL kWh BILLED	259,065,165	179.9	283,560,990	196.9	-9%	277,537,116	192.7	-7%
NET POWER COST								
BPA Power Costs								
Slice	\$5,529,006	\$5,535,095	0%	\$5,811,594	-5%			
Block	5,290,877	5,288,308	0%	5,202,153	2%			
Subtotal	\$10,819,883	\$10,823,403	0%	\$11,013,747	-2%			
Other Power Purchases	1,639,368	1,676,795	-2%	6,632,033	-75%			
Frederickson	2,657,667	4,227,963	-37%	3,237,859	-18%			
Transmission	1,913,230	1,938,658	-1%	1,850,247	3%			
Ancillary	570,920	451,558	26%	527,078	8%			
Conservation Program	124,852	57,299	118%	27,219	>200%			
Gross Power Costs	\$17,725,920	\$19,175,676	-8%	\$23,288,183	-24%			
Less Secondary Market Sales-Energy	(3,913,278)	(5,120,279)	-24%	(4,574,369)	-14%			
Less Secondary Market Sales-Gas	(462,587)	(639,600)	-28%	(2,842,960)	-84%			
Less Transmission of Power for Others	(255,009)	(150,000)	70%	(238,996)	7%			
NET POWER COSTS	\$13,095,046	\$13,265,797	-1%	\$15,631,858	-16%			
NET POWER - kWh								
BPA Power								
Slice	191,226,000	132.8	189,846,445	131.8	1%	163,497,000	113.5	17%
Block	140,306,000	97.4	140,236,062	97.4	0%	140,404,000	97.5	0%
Subtotal	331,532,000	230.2	330,082,506	229.2	0%	303,901,000	211.0	9%
Other Power Purchases	31,072,000	21.6	61,343,657	42.6	-49%	35,924,000	24.9	-14%
Frederickson	30,396,000	21.1	72,000,000	50.0	-58%	46,800,000	32.5	-35%
Gross Power kWh	393,000,000	272.9	463,426,163	321.8	-15%	386,625,000	268.5	2%
Less Secondary Market Sales	(134,346,000)	(93.3)	(184,872,010)	(128.4)	-27%	(90,327,000)	(62.7)	49%
Less Transmission Losses/Imbalance	(6,542,000)	(4.5)	(6,464,534)	(4.5)	1%	(4,429,000)	(3.1)	48%
NET POWER - kWh	252,112,000	175.1	272,089,619	189.0	-7%	291,869,000	202.7	-14%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$45.10	\$41.38	9%	\$60.23	-25%			
Net Power Cost	\$51.94	\$48.76	7%	\$53.56	-3%			
BPA Power Cost	\$32.64	\$32.79	0%	\$36.24	-10%			
Secondary Market Sales	\$29.13	\$27.70	5%	\$50.64	-42%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	45,747			45,048	2%			
Small General Service	5,099			5,015	2%			
Medium General Service	801			818	-2%			
Large General Service	167			165	1%			
Large Industrial	5			5	0%			
Small Irrigation	528			528	0%			
Large Irrigation	433			431	0%			
Street Lights	9			9	0%			
Security Lights	1,832			1,871	-2%			
Unmetered Accounts	377			371	2%			
TOTAL	54,997			54,261	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190											154,723,885
Small General Service													
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134											21,713,936
Medium General Service													
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195											31,045,435
Large General Service													
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040											38,284,480
Large Industrial													
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240											11,040,520
Small Irrigation													
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	43,802	13,754,354
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	46,345	15,311,533
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	53,694	13,199,345
2020	60,118	63,966											124,084
Large Irrigation													
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662											1,040,707

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322											424,661
Security Lights													
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778											155,574
Unmetered													
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398											511,883
Total													
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,327,545	1,785,098,170
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,331,833	1,740,849,265
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,565,868	1,766,170,550
2020	133,120,240	125,944,925	-	-	-	-	-	-	-	-	-	-	259,065,165

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 1/31/2020	ADDITIONS	RETIREMENTS	BALANCE 2/29/2020
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,012,877	-	-	5,012,877
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
TOTAL	10,333,100	-	-	10,333,100
DISTRIBUTION PLANT:				
Land & Land Rights	2,105,202	86,427	-	2,191,629
Structures & Improvements	295,502	-	-	295,502
Station Equipment	45,815,933	2,280,463	(539,857)	47,556,539
Poles, Towers & Fixtures	22,053,293	115,554	(6,231)	22,162,616
Overhead Conductor & Devices	14,649,645	13,516	(139)	14,663,022
Underground Conduit	39,359,403	168,290	(2,922)	39,524,771
Underground Conductor & Devices	50,845,486	187,565	(15,396)	51,017,655
Line Transformers	33,396,594	260,562	-	33,657,156
Services-Overhead	3,056,532	13,023	-	3,069,555
Services-Underground	21,522,460	64,902	-	21,587,362
Meters	10,678,992	84,525	-	10,763,517
Security Lighting	861,665	-	(902)	860,763
Street Lighting	788,080	-	-	788,080
SCADA System	2,637,599	-	-	2,637,599
TOTAL	248,066,386	3,274,827	(565,447)	250,775,766
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,955,917	445,932	(5,957)	19,395,892
Information Systems & Technology	10,039,980	53,541	-	10,093,521
Transportation Equipment	8,694,987	78,040	-	8,773,027
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	561,798	-	-	561,798
Communication Equipment	2,546,252	31,650	-	2,577,902
Broadband Equipment	23,726,455	43,507	-	23,769,962
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
TOTAL	79,052,653	652,670	(5,957)	79,699,366
TOTAL ELECTRIC PLANT ACCOUNTS	339,431,988	3,927,497	(571,404)	342,788,081
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	9,819,147	(2,871,945)	-	6,947,202
TOTAL CAPITAL	349,639,724	1,055,552	(571,404)	\$350,123,872

\$1,068,572 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

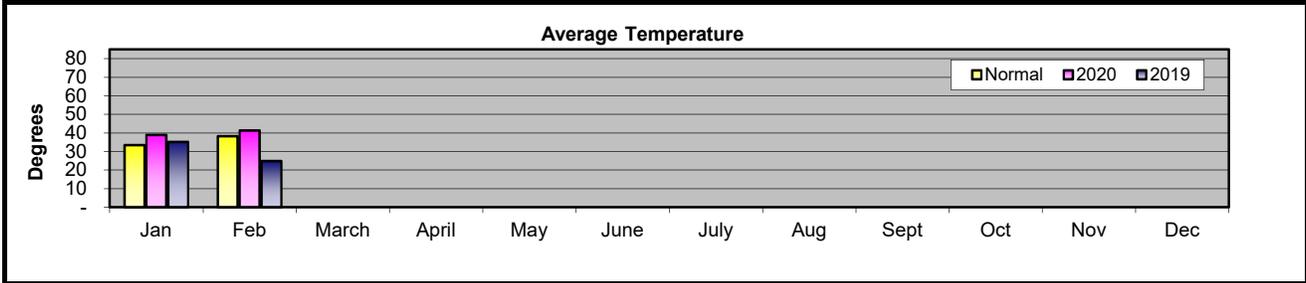
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 2/29/2020
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	23,553	(9,128)	5,012,877
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
TOTAL	10,318,675	23,553	(9,128)	10,333,100
DISTRIBUTION PLANT:				
Land & Land Rights	2,081,982	109,647	-	2,191,629
Structures & Improvements	295,502	-	-	295,502
Station Equipment	45,815,933	2,280,463	(539,857)	47,556,539
Poles, Towers & Fixtures	22,066,893	160,833	(65,109)	22,162,617
Overhead Conductor & Devices	14,696,148	48,012	(81,138)	14,663,022
Underground Conduit	39,282,673	254,723	(12,625)	39,524,771
Underground Conductor & Devices	50,783,049	260,587	(25,981)	51,017,655
Line Transformers	33,381,442	275,713	-	33,657,155
Services-Overhead	3,047,877	21,678	-	3,069,555
Services-Underground	21,470,103	117,259	-	21,587,362
Meters	10,642,896	120,621	-	10,763,517
Security Lighting	859,447	3,121	(1,805)	860,763
Street Lighting	788,451	-	(371)	788,080
SCADA System	2,637,599	-	-	2,637,599
TOTAL	247,849,995	3,652,657	(726,886)	250,775,766
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,909,364	492,485	(5,957)	19,395,892
Information Systems & Technology	10,039,980	53,541	-	10,093,521
Transportation Equipment	8,694,987	78,040	-	8,773,027
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	561,798	-	-	561,798
Communication Equipment	2,546,252	31,650	-	2,577,902
Broadband Equipment	23,700,084	69,878	-	23,769,962
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
TOTAL	78,979,729	725,594	(5,957)	79,699,366
TOTAL ELECTRIC PLANT ACCOUNTS	339,128,248	4,401,804	(741,971)	342,788,081
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	9,449,446	(2,502,244)	-	6,947,202
TOTAL CAPITAL	348,966,283	1,899,560	(\$741,971)	\$350,123,872

\$2,137,144 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

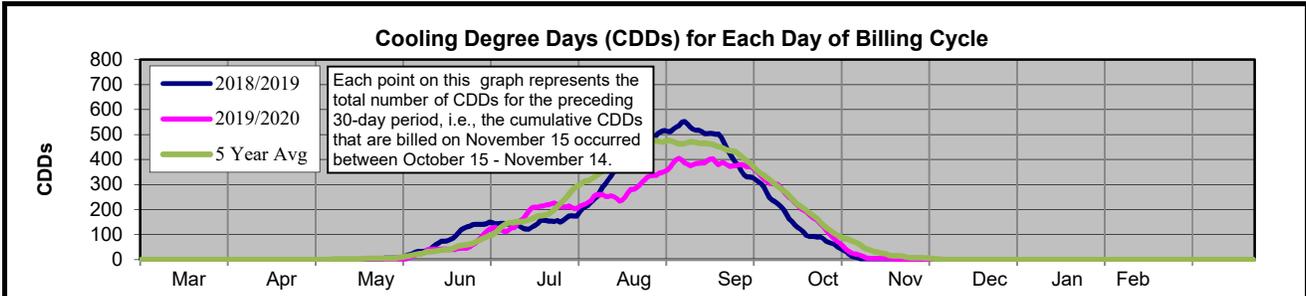
	YTD 2/29/2020
CASH FLOWS FROM OPERATING ACTIVITIES	
Cash Received from Customers and Counterparties	\$27,598,170
Cash Paid to Suppliers and Counterparties	(22,154,760)
Cash Paid to Employees	(2,289,419)
Taxes Paid	(4,841,734)
Net Cash Provided by Operating Activities	<u>(1,687,744)</u>
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES	
Other Interest Expense	-
Net Cash Used by Noncapital Financing Activities	<u>-</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of Capital Assets	(1,963,215)
Proceeds from Sale of Revenue Bonds	-
Reimbursement of Bond Expense	-
Bond Principal Paid	-
Bond Interest Paid	-
Capital Contributions	251,012
Sale of Assets	11,077
Net Cash Used by Capital and Related Financing Activities	<u>(1,701,126)</u>
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest Income	116,345
Proceeds from Sale of Investments	-
Purchase of Investments	-
Joint Venture Net Revenue (Expense)	-
Net Cash Provided by Investing Activities	<u>116,345</u>
NET INCREASE (DECREASE) IN CASH	(3,272,525)
CASH BALANCE, BEGINNING	<u>\$41,626,598</u>
CASH BALANCE, ENDING	<u><u>\$38,354,073</u></u>
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES	
Net Operating Revenues	(\$192,044)
Adjustments to reconcile net operating income to net cash provided by operating activities:	
Depreciation & Amortization	1,693,403
Unbilled Revenues	1,147,000
Miscellaneous Other Revenue & Receipts	3,927
GASB 68 Pension Expense	-
Decrease (Increase) in Accounts Receivable	315,164
Decrease (Increase) in BPA Prepay Receivable	100,000
Decrease (Increase) in Inventories	(503,034)
Decrease (Increase) in Prepaid Expenses	(101,658)
Decrease (Increase) in Wholesale Power Receivable	115,117
Decrease (Increase) in Miscellaneous Assets	7,820
Decrease (Increase) in Prepaid Expenses and Other Charges	1,327,793
Decrease (Increase) in Deferred Derivative Outflows	1,549,749
Increase (Decrease) in Deferred Derivative Inflows	(1,231,393)
Increase (Decrease) in Warrants Outstanding	-
Increase (Decrease) in Accounts Payable	(1,548,411)
Increase (Decrease) in Accrued Taxes Payable	(2,354,343)
Increase (Decrease) in Customer Deposits	2,488
Increase (Decrease) in BPA Prepay Incentive Credit	(26,876)
Increase (Decrease) in Other Current Liabilities	122,983
Increase (Decrease) in Other Credits	(2,115,428)
Net Cash Provided by Operating Activities	<u><u>(\$1,687,744)</u></u>

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 February 29, 2020



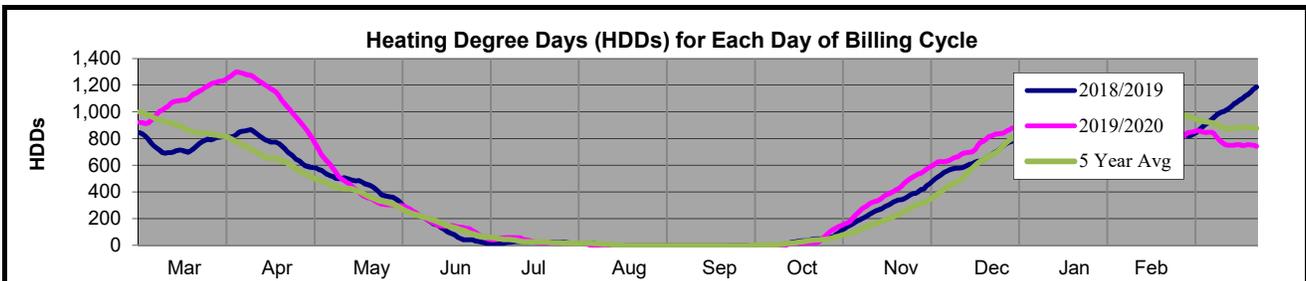
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2											35.8
2020	38.8	41.3											40.1
2019	35.1	24.8											30.0

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70											1.64
2020	0.99	0.06											1.05
2019	1.17	1.65											2.82
5-yr Avg	1.17	0.89											2.06



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	-	-											-
2019	-	-											-
5-yr Avg	-	-											-

Cumulative CDDs in Billing Cycle													
2020	-	-											-
2019	-	-											-
5-yr Avg	-	-											-



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	811	686											1,497
2019	923	1,127											2,050
5-yr Avg	1,000	792											1,793

Cumulative HDDs in Billing Cycle													
2020	26,586	24,769											51,355
2019	27,518	29,935											57,453
5-yr Avg	32,193	27,133											59,326

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

February Highlights																	
In February, One customer added an additional IP, One customer switched from Transport to Access Internet. Two Customers received new 100Mbps Access Internet Service																	
	2020														YTD	Budget Remaining	Inception to Date
	Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	ACTUALS			
OPERATING REVENUES																	
Ethernet	1,555,953	\$136,638	\$128,959												\$265,597	1,290,356	
Non-Recurring Charges - Ethernet	-	1,000													1,000	(1,000)	
TDM	36,000	3,000	3,000												6,000	30,000	
Wireless	300	26	26												52	248	
Internet Transport Service	54,000	5,631	5,566												11,197	42,804	
Fixed Wireless	42,000	2,531	2,531												5,062	36,938	
Access Internet	300,000	27,742	27,423												55,165	244,835	
Non-Recurring Charges - AI	-	313													313	(313)	
Broadband Revenue - Other	650,000	54,895	54,895												109,790	540,210	
Subtotal	2,638,253	231,775	222,400	-	-	-	-	-	-	-	-	-	-	-	454,175		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Operating Revenues	2,638,253	231,775	222,400												\$454,175	2,184,078	23,129,869
OPERATING EXPENSES																	
General Expenses ⁽³⁾		100,200	87,530												\$187,730		
Other Maintenance		3,581	2,911												\$6,492		
NOC Maintenance		-	-												-		
Wireless Maintenance		-	-												\$0		
Subtotal	1,071,293	103,781	90,441	-	-	-	-	-	-	-	-	-	-	-	\$194,222	877,071	12,639,849
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	800,000	70,387	70,262												\$140,649	659,351	12,190,815
Total Operating Expenses	1,871,293	174,168	160,703												\$334,871	1,536,422	24,830,664
OPERATING INCOME (LOSS)	766,960	57,607	61,697												\$119,304	647,656	(1,700,795)
NONOPERATING REVENUES & EXPENSES																	
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(27,518)	(27,233)												(\$54,751)	277,781	(6,911,662)
CAPITAL CONTRIBUTIONS																	
Contributions in Aid of Broadband	73,500	30,313													\$30,313	(43,187)	5,016,954
BTOP	-	-	-												-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$507,928	\$60,402	34,464												\$94,866	\$882,250	(1,312,832)
NOANET COSTS																	
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0		141,313
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0	\$3,300,405
CAPITAL EXPENDITURES	\$2,101,128	\$92,663	\$35,002												\$127,665	\$1,973,463	\$24,118,983
NET CASH (TO)/FROM BROADBAND⁽²⁾	(\$460,668)	\$65,644	96,957												\$162,601	623,269	(\$9,629,743)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	(\$460,668)	65,644	96,957												\$162,601	623,269	(\$6,329,338)
Notes Receivable	Beginning Balance															Ending Balance	
Notes Receivable	85,256	-														85,256	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System
(3) The March general expenses were updated to reflect the amortization of a City of Richland build, that was posted after the March broadband information was prepared.



Payroll Report

Pay Period Ending February 16, 2020

Headcount				
Directorate	Department	2020 Budget	2020 Actual	Over (Under) Actual to Budget
Executive Administration				
	General Manager	4.00	4.00	-
	Human Resources	4.00	4.00	-
	Communications & Governmental Affairs	2.00	2.00	-
Customer Programs & Services				
	Customer Service	17.00	17.00	-
	Prosser Customer Service	5.00	5.00	-
Finance & Business Services				
	Director of Finance	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	-
	Accounting	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	-
Engineering				
	Engineering	8.00	7.00	(1.00)
	Customer Engineering	8.00	9.00	1.00
	Power Management	3.00	3.00	-
	Energy Programs	7.00	7.00	-
Operations				
	Operations	7.00	7.00	-
	Supt. Of Transmission & Distribution	32.00	32.00	-
	Supt. of Operations	2.00	2.00	-
	Meter Shop	6.00	6.00	-
	Transformer Shop	6.00	6.00	-
	Automotive Shop	4.00	4.00	-
	Support Services	7.00	6.00	(1.00)
Information Technology				
	IT Infrastructure	7.00	6.00	(1.00)
	IT Applications	10.00	11.00	1.00
Total Positions		153.00	152.00	(1.00)

Contingent Positions						
Position	Department	Hours				
		2020 Budget	2/16/2020	2020 Actual YTD	% YTD to Budget	
NECA Lineman/Meterman	Operations	1,040	-	-	0%	
Summer Intern	Engineering	520	-	-	0%	
Student Worker	Warehouse	-	-	-	-	
Intern	IT	-	-	-	-	
Temporary Records Clerk	Executive Administration	-	-	-	-	
CSR On-Call - Prosser	Prosser Branch	2,080	16	16	1%	
CSR On-Call - Kennewick	Customer Service	2,600	46	134	5%	
Total All Contingent Positions		6,240	62	150	2%	
Contingent YTD Full Time Equivalent (FTE)		3.00		0.07		

2020 Labor Budget				
As of 02/29/2020				16.7% through the year
Labor Type	2020	Budget	YTD Actual	% Spent
Regular	\$14,538,797		\$2,270,105	15.6%
Overtime	745,095		111,183	14.9%
Subtotal	15,283,892		2,381,288	15.6%
Less: Mutual Aid				
Total	\$15,283,892		\$2,381,288	15.6%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

