



## FINANCIAL STATEMENTS

March 2023  
*(Unaudited)*

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## Financial Highlights March 2023



Issue date: 4/24/23

### Retail Revenues

- March's temperature was 5% below the 5-year average and precipitation was 66% above the 5-year average of 0.30 inches. Heating degree days were 11% above the 5-year average.
- March's retail revenues were 3% below budget estimates.
- Retail revenues year to date are 5% above budget estimates

### Net Power Expense (NPE)

- NPE was \$6.3M for the month.
- NPE YTD of \$20.0M is 63% above the budget.
- Slice generation was 90 aMW's for March which was 44 aMW's below last year.
- Sales in the secondary market returned about \$594,000.

### Net Margin/Net Position

- Net Position was below the budget by about \$5.9M and Net Margin was below budget estimates by about \$6.2M.

### Capital

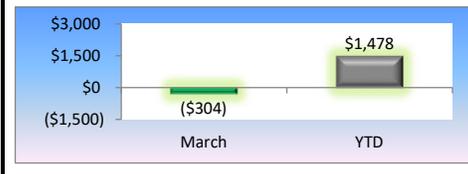
- Net capital expenditures for the year are \$4.5M of the \$26.8M net budget.

### O&M Expense

- March's O&M expenses were \$2.3M or 8% below budget, YTD expenses are 7% below budget.

## Retail Revenues

Performance Over/(Under) Budget (thousands)

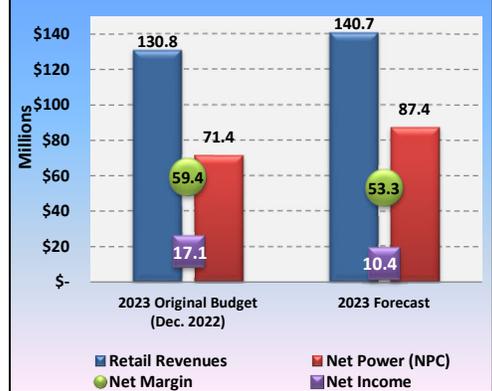


## Net Power Expense

Performance Over/(Under) Budget (thousands)

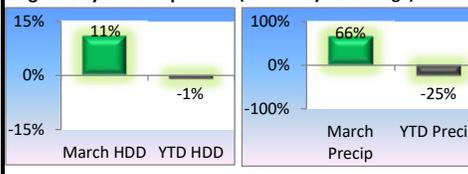


## Net Income/Net Margin 2023 Budget and Forecast



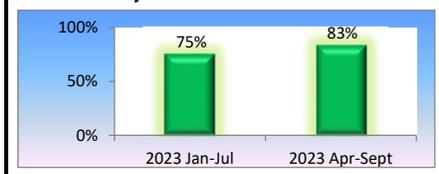
### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)



### Factors affecting Net Power Expense

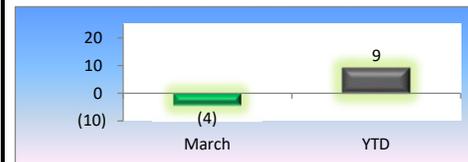
Water Flow Projection % of Normal Runoff



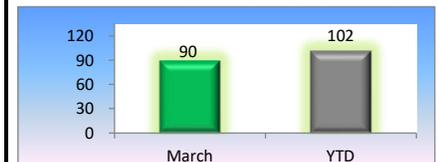
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



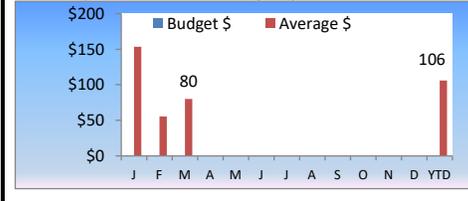
### Billed Load Over/(Under) Budget (in aMW)



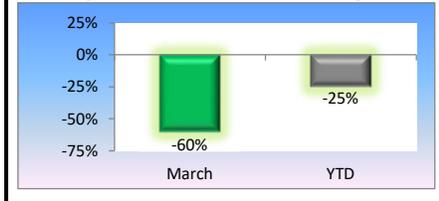
### Slice Generation Over/(Under) Budget (in aMW)



### Secondary Market Price v. Budget (per MWh)



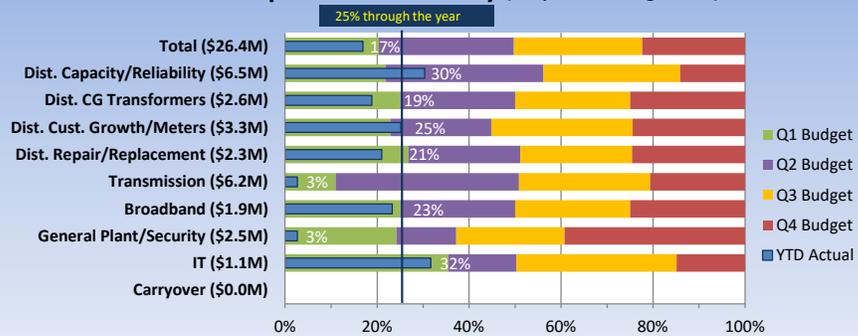
### Secondary Market Sales Over/(Under) Budget (\$)



### Other Statistics

Days Cash On Hand - Current	130
Days Cash On Hand - Forecast	133
Debt Service Coverage	4.15
Fixed Charge Coverage	1.80
Active Service Locations	57,125
YTD Net Increase (March -142)	230
New Services Net - (YTD 311 New, 71 Retired)	240
March (139 New, 22 Retired)	117

## 2023 Capital Plan Summary (% Spent of Budget YTD)



YTD  
5.06M  
1.97M  
0.5M  
1.07M  
0.51M  
0.23M  
0.41M  
0.08M  
0.29M  
0M

### O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**MARCH 2023**

	3/31/23			3/31/22	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	9,836,132	10,139,751	-3%	9,040,785	9%
COVID Assistance	-	-	n/a	(83)	n/a
City Occupation Taxes	537,807	597,288	-10%	517,379	4%
Bad Debt Expense	(18,700)	(20,643)	-9%	(17,900)	4%
Energy Secondary Market Sales	594,157	1,484,434	-60%	2,407,882	-75%
Transmission of Power for Others	93,203	109,797	-15%	152,387	-39%
Broadband Revenue	224,163	233,038	-4%	246,192	-9%
Other Revenue	146,700	120,513	22%	105,391	39%
<b>TOTAL OPERATING REVENUES</b>	<b>11,413,461</b>	<b>12,664,178</b>	<b>-10%</b>	<b>12,452,033</b>	<b>-8%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	5,739,025	4,548,527	26%	6,614,474	-13%
Purchased Transmission & Ancillary Services	1,525,459	1,202,270	27%	1,296,859	18%
Conservation Program	(299,296)	29,937	>-200	50,145	>-200%
Total Power Supply	6,965,187	5,780,734	20%	7,961,478	-13%
Transmission Operation & Maintenance	15,307	13,144	16%	3,493	>200%
Distribution Operation & Maintenance	1,072,092	1,238,952	-13%	805,378	33%
Broadband Expense	79,418	109,015	-27%	89,684	-11%
Customer Accounting, Collection & Information	447,216	437,431	2%	437,428	2%
Administrative & General	718,721	744,699	-3%	668,743	7%
Subtotal before Taxes & Depreciation	2,332,755	2,543,242	-8%	2,004,726	16%
Taxes	1,188,939	1,259,314	-6%	1,133,529	5%
Depreciation & Amortization	951,010	935,693	2%	921,656	3%
Total Other Operating Expenses	4,472,703	4,738,249	-6%	4,059,911	10%
<b>TOTAL OPERATING EXPENSES</b>	<b>11,437,891</b>	<b>10,518,983</b>	<b>9%</b>	<b>12,021,389</b>	<b>-5%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(24,430)</b>	<b>2,145,196</b>	<b>-101%</b>	<b>430,644</b>	<b>-106%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	445,645	49,980	>200%	11,723	>200%
Other Income	31,729	28,029	13%	33,588	-6%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(234,975)	(234,975)	0%	(243,431)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,343	35,227	0%	33,407	6%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>277,742</b>	<b>(121,738)</b>	<b>&gt;-200</b>	<b>(164,713)</b>	<b>&gt;-200%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>253,313</b>	<b>2,023,458</b>	<b>-87%</b>	<b>265,931</b>	<b>-5%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>420,755</b>	<b>254,556</b>	<b>65%</b>	<b>317,232</b>	<b>33%</b>
<b>CHANGE IN NET POSITION</b>	<b>674,067</b>	<b>2,278,013</b>	<b>-70%</b>	<b>583,163</b>	<b>16%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	3/31/23			3/31/22	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	31,302,043	29,824,307	5%	30,825,767	2%
COVID Assistance	-	-	n/a	(79,636)	n/a
City Occupation Taxes	1,855,166	1,876,420	-1%	1,847,294	0%
Bad Debt Expense	(59,900)	(63,200)	-5%	(59,100)	1%
Energy Secondary Market Sales	4,644,193	6,203,115	-25%	8,010,431	-42%
Transmission of Power for Others	349,162	324,002	8%	420,545	-17%
Broadband Revenue	677,741	705,667	-4%	744,644	-9%
Other Revenue	915,037	784,944	17%	768,731	19%
<b>TOTAL OPERATING REVENUES</b>	<b>39,683,443</b>	<b>39,655,254</b>	<b>0%</b>	<b>42,478,677</b>	<b>-7%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	20,136,827	14,935,003	35%	21,807,357	-8%
Purchased Transmission & Ancillary Services	4,906,996	3,829,622	28%	4,115,802	19%
Conservation Program	(17,150)	86,630	-120%	161,130	-111%
Total Power Supply	25,026,673	18,851,254	33%	26,084,290	-4%
Transmission Operation & Maintenance	37,583	34,542	9%	20,889	80%
Distribution Operation & Maintenance	3,037,466	3,481,755	-13%	2,438,850	25%
Broadband Expense	254,954	308,974	-17%	282,275	-10%
Customer Accounting, Collection & Information	1,209,182	1,188,389	2%	1,192,146	1%
Administrative & General	2,305,866	2,351,499	-2%	2,212,139	4%
Subtotal before Taxes & Depreciation	6,845,052	7,365,160	-7%	6,146,300	11%
Taxes	4,019,915	3,928,158	2%	3,986,529	1%
Depreciation & Amortization	2,852,005	2,807,079	2%	2,765,099	3%
Total Other Operating Expenses	13,716,972	14,100,397	-3%	12,897,928	6%
<b>TOTAL OPERATING EXPENSES</b>	<b>38,743,646</b>	<b>32,951,652</b>	<b>18%</b>	<b>38,982,219</b>	<b>-1%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>939,797</b>	<b>6,703,603</b>	<b>-86%</b>	<b>3,496,458</b>	<b>-73%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	655,523	149,940	>200%	22,373	>200%
Other Income	80,149	84,088	-5%	103,509	-23%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(684,924)	(684,924)	0%	(710,739)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	106,030	105,682	0%	100,222	6%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>156,778</b>	<b>(345,214)</b>	<b>-145%</b>	<b>(484,635)</b>	<b>-132%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>1,096,575</b>	<b>6,358,388</b>	<b>-83%</b>	<b>3,011,824</b>	<b>-64%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>558,561</b>	<b>763,667</b>	<b>-27%</b>	<b>559,035</b>	<b>0%</b>
<b>CHANGE IN NET POSITION</b>	<b>1,655,136</b>	<b>7,122,055</b>	<b>-77%</b>	<b>3,570,859</b>	<b>-54%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>164,247,277</b>	<b>164,247,277</b>	<b>0%</b>	<b>155,913,820</b>	<b>5%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>165,902,413</b>	<b>171,369,332</b>	<b>-3%</b>	<b>159,484,679</b>	<b>4%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2023 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$11,432,701	\$10,033,211	\$9,836,132										\$31,302,043
COVID Assistance	-	-	-										-
City Occupation Taxes	697,815	619,544	537,807										1,855,166
Bad Debt Expense	(21,400)	(19,800)	(18,700)										(59,900)
Energy Secondary Market Sales	3,184,429	865,607	594,157										4,644,193
Transmission of Power for Others	154,765	101,195	93,203										349,162
Broadband Revenue	231,145	222,433	224,163										677,741
Other Electric Revenue	645,281	123,056	146,700										915,037
<b>TOTAL OPERATING REVENUES</b>	<b>16,324,736</b>	<b>11,945,246</b>	<b>11,413,461</b>	<b>-</b>	<b>39,683,443</b>								
<b>OPERATING EXPENSES</b>													
Purchased Power	7,607,782	6,790,021	5,739,025										20,136,827
Purchased Transmission & Ancillary Services	1,401,055	1,980,482	1,525,459										4,906,996
Conservation Program	46,727	235,419	(299,296)										(17,150)
<b>Total Power Supply</b>	<b>9,055,564</b>	<b>9,005,922</b>	<b>6,965,187</b>	<b>-</b>	<b>25,026,673</b>								
Transmission Operation & Maintenance	4,226	18,050	15,307										37,583
Distribution Operation & Maintenance	902,134	1,063,241	1,072,092										3,037,466
Broadband Expense	91,808	83,728	79,418										254,954
Customer Accounting, Collection & Information	427,010	334,956	447,216										1,209,182
Administrative & General	999,167	587,978	718,721										2,305,866
<b>Subtotal before Taxes &amp; Depreciation</b>	<b>2,424,345</b>	<b>2,087,952</b>	<b>2,332,755</b>	<b>-</b>	<b>6,845,052</b>								
Taxes	1,511,853	1,319,123	1,188,939										4,019,915
Depreciation & Amortization	949,552	951,443	951,010										2,852,005
<b>Total Other Operating Expenses</b>	<b>4,885,750</b>	<b>4,358,519</b>	<b>4,472,703</b>	<b>-</b>	<b>13,716,972</b>								
<b>TOTAL OPERATING EXPENSES</b>	<b>13,941,314</b>	<b>13,364,441</b>	<b>11,437,891</b>	<b>-</b>	<b>38,743,646</b>								
<b>OPERATING INCOME (LOSS)</b>	<b>2,383,421</b>	<b>(1,419,194)</b>	<b>(24,430)</b>	<b>-</b>	<b>939,797</b>								
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	275,294	(65,416)	445,645										655,523
Other Income	28,528	19,893	31,729										80,149
Other Expense	-	-	-										-
Interest Expense	(224,975)	(224,975)	(234,975)										(684,924)
Debt Discount & Expense Amortization	35,343	35,343	35,343										106,030
<b>TOTAL NONOPERATING REV/EXP</b>	<b>114,190</b>	<b>(235,155)</b>	<b>277,742</b>	<b>-</b>	<b>156,778</b>								
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>2,497,612</b>	<b>(1,654,349)</b>	<b>253,313</b>	<b>-</b>	<b>1,096,575</b>								
<b>CAPITAL CONTRIBUTIONS</b>	<b>38,946</b>	<b>98,861</b>	<b>420,755</b>										<b>558,561</b>
<b>CHANGE IN NET POSITION</b>	<b>\$2,536,558</b>	<b>(\$1,555,489)</b>	<b>\$674,067</b>	<b>\$0</b>	<b>1,655,136</b>								

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	3/31/2023	3/31/2022	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	14,879,836	59,910,474	(\$45,030,637)	
Restricted Construction Account	-	-	-	
Investments	32,049,220	-	32,049,220	
Accounts Receivable, net	11,172,547	8,195,514	2,977,033	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	189,835	-	189,835	
Wholesale Power Receivable	3,058	1,959,085	(1,956,027)	
Accrued Unbilled Revenue	3,261,000	3,714,000	(453,000)	
Inventory Materials & Supplies	10,868,026	7,859,477	3,008,548	
Prepaid Expenses & Option Premiums	548,706	481,699	67,006	
<b>Total Current Assets</b>	<b>73,572,227</b>	<b>82,720,249</b>	<b>(9,148,022)</b>	<b>-11%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	124,543	213,823	(89,279)	
Preliminary Surveys	140,461	89,669	50,792	
BPA Prepay Receivable	2,700,000	3,300,000	(600,000)	
Deferred Purchased Power Costs	9,415,288	8,915,000	500,288	
Pension Asset	4,500,272	12,508,593	(8,008,321)	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	<b>16,988,764</b>	<b>25,135,284</b>	<b>(8,146,520)</b>	<b>-32%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	4,317,746	4,296,573	21,173	
Electric Plant in Service	386,048,720	369,498,351	16,550,370	
Construction Work in Progress	8,763,105	6,246,791	2,516,314	
Accumulated Depreciation	(232,719,044)	(223,662,900)	(9,056,144)	
<b>Net Utility Plant</b>	<b>166,410,527</b>	<b>156,378,814</b>	<b>10,031,713</b>	<b>6%</b>
<b>Total Noncurrent Assets</b>	<b>183,399,291</b>	<b>181,514,099</b>	<b>1,885,193</b>	<b>1%</b>
<b>Total Assets</b>	<b>256,971,519</b>	<b>264,234,348</b>	<b>(7,262,829)</b>	<b>-3%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	4,525,935	1,435,427	3,090,508	
Accumulated Decrease in Fair Value of Hedging Derivatives	49,052	1,567,911	(1,518,859)	
<b>Total Deferred Outflows of Resources</b>	<b>4,574,987</b>	<b>3,003,338</b>	<b>1,571,649</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>261,546,506</b>	<b>267,237,686</b>	<b>(5,691,180)</b>	<b>-2%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	3/31/2023	3/30/2022	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Accounts Payable	8,055,279	8,778,682	(723,402)	
Customer Deposits	2,232,375	1,862,716	369,659	
Accrued Taxes Payable	1,692,794	1,629,297	63,497	
Other Current & Accrued Liabilities	3,593,245	3,422,955	170,290	
Accrued Interest Payable	1,124,874	1,168,268	(43,395)	
Revenue Bonds, Current Portion	3,130,000	3,195,000	(65,000)	
<b>Total Current Liabilities</b>	<b>19,828,567</b>	<b>20,056,917</b>	<b>(228,350)</b>	<b>-1%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	13,990,000	15,700,000	(1,710,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	21,680,000	22,470,000	(790,000)	
2020 Bond Issue	18,200,000	18,830,000	(630,000)	
Unamortized Premium & Discount	5,221,942	5,652,980	(431,038)	
Pension Liability	2,589,963	1,193,891	1,396,072	
Deferred Revenue	1,144,940	1,866,217	(721,277)	
BPA Prepay Incentive Credit	886,939	1,048,195	(161,256)	
Other Liabilities	646,710	2,195,334	(1,548,624)	
<b>Total Noncurrent Liabilities</b>	<b>64,360,494</b>	<b>68,956,617</b>	<b>(3,176,122)</b>	<b>-7%</b>
<b>Total Liabilities</b>	<b>84,189,061</b>	<b>89,013,534</b>	<b>(3,404,473)</b>	<b>-5%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	23,847	1,441	22,406	
Pension Deferred Inflow	4,715,564	13,101,100	(8,385,536)	
Accumulated Increase in Fair Value of Hedging Derivatives	6,715,620	5,636,932	1,078,688	
<b>Total Deferred Inflows of Resources</b>	<b>11,455,031</b>	<b>18,739,473</b>	<b>(7,284,442)</b>	<b>-39%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	104,164,737	90,529,393	13,635,345	
Restricted for Debt Service	108,200	108,200	-	
Restricted for Pension Asset	4,500,272	12,508,593		
Unrestricted	57,129,204	56,338,493	790,711	
<b>Total Net Position</b>	<b>165,902,413</b>	<b>159,484,679</b>	<b>6,417,734</b>	<b>4%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>261,546,506</b>	<b>267,237,686</b>	<b>(5,691,180)</b>	<b>-2%</b>
<b>CURRENT RATIO:</b>	<b>3.71:1</b>	<b>4.12:1</b>		
(Current Assets / Current Liabilities)				
<b>WORKING CAPITAL:</b>	<b>53,743,661</b>	<b>\$62,663,332</b>	<b>(\$8,919,671)</b>	<b>-14%</b>
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	3/31/2023			3/31/2022				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$6,012,410	\$6,585,221	-9%	\$5,523,719	9%			
Covid Assistance	0	-	n/a	(83)	n/a			
Small General Service	743,070	759,000	-2%	697,687	7%			
Medium General Service	1,127,147	1,041,129	8%	1,066,316	6%			
Large General Service	1,183,433	1,189,589	-1%	1,235,365	-4%			
Large Industrial	297,045	299,172	-1%	280,544	6%			
Small Irrigation	14,935	20,108	-26%	24,952	-40%			
Large Irrigation	704,829	488,787	44%	788,463	-11%			
Street Lights	18,243	18,322	0%	18,204	0%			
Security Lights	18,964	22,380	-15%	19,857	-4%			
Unmetered Accounts	18,055	18,044	0%	17,677	2%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$10,138,131</b>	<b>\$10,441,751</b>	<b>-3%</b>	<b>\$9,672,701</b>	<b>5%</b>			
Unbilled Revenue	(302,000)	(302,000)	0%	(632,000)	-52%			
<b>Energy Sales Retail Subtotal</b>	<b>\$9,836,131</b>	<b>\$10,139,751</b>	<b>-3%</b>	<b>\$9,040,701</b>	<b>9%</b>			
City Occupation Taxes	537,807	597,288	-10%	517,380	4%			
Bad Debt Expense (0.16% of retail sales)	(18,700)	(20,643)	-9%	(17,900)	4%			
<b>TOTAL SALES - REVENUE</b>	<b>\$10,355,238</b>	<b>\$10,716,396</b>	<b>-3%</b>	<b>\$9,540,181</b>	<b>9%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	70,668,829	95.0	77,272,904	103.9	-9%	64,190,961	86.3	10%
Small General Service	9,742,435	13.1	9,877,553	13.3	-1%	9,434,791	12.7	3%
Medium General Service	15,494,588	20.8	14,458,031	19.4	7%	14,465,577	19.4	7%
Large General Service	18,157,040	24.4	18,505,584	24.9	-2%	18,251,920	24.5	-1%
Large Industrial	5,567,200	7.5	5,738,641	7.7	-3%	5,216,720	7.0	7%
Small Irrigation	103,156	0.1	173,668	0.2	-41%	204,236	0.3	-49%
Large Irrigation	8,003,758	10.8	4,888,745	6.6	64%	9,582,488	12.9	-16%
Street Lights	210,503	0.3	199,379	0.3	6%	211,005	0.3	0%
Security Lights	60,654	0.1	72,475	0.1	-16%	65,719	0.1	-8%
Unmetered Accounts	254,292	0.3	254,139	0.3	0%	248,973	0.3	2%
<b>TOTAL kWh BILLED</b>	<b>128,262,455</b>	<b>172.4</b>	<b>131,441,120</b>	<b>176.7</b>	<b>-2%</b>	<b>121,872,390</b>	<b>163.8</b>	<b>5%</b>
<b>NET POWER COST</b>								
<b>BPA Power Costs</b>								
Slice	\$2,049,732	\$2,049,737	0%	\$2,706,564	-24%			
Block	2,060,370	2,061,049	0%	2,031,460	1%			
Subtotal	4,110,102	4,110,786	0%	4,738,024	-13%			
<b>Other Power Purchases</b>								
Frederickson	-	-	n/a	983,578	n/a			
Transmission	1,309,450	995,328	32%	1,019,698	28%			
Ancillary	216,007	316,488	-32%	277,162	-22%			
Conservation Program	(299,296)	29,937	>-200%	50,143	>-200%			
Gross Power Costs	6,965,185	5,780,734	20%	7,961,478	-13%			
Less Secondary Market Sales-Energy	(594,157)	(1,484,434)	-60%	(2,270,850)	-74%			
Less Secondary Market Sales-Gas	-	-	n/a	(137,031)	n/a			
Less Transmission of Power for Others	(93,202)	(109,797)	-15%	(152,387)	-39%			
<b>NET POWER COSTS</b>	<b>\$6,277,826</b>	<b>\$4,186,503</b>	<b>50%</b>	<b>5,401,210</b>	<b>16%</b>			
<b>NET POWER - kWh</b>								
<b>BPA Power</b>								
Slice	66,951,000	90.0	-	99,810,000	134.2	-33%		
Block	57,099,000	76.7	-	56,163,000	75.5	2%		
Subtotal	124,050,000	166.7	-	155,973,000	209.6	-20%		
<b>Other Power Purchases</b>								
Frederickson	13,768,000	18.5	-	15,604,000	21.0	-12%		
Gross Power kWh	137,818,000	185.2	-	177,577,000	238.7	-22%		
Less Secondary Market Sales	(7,415,000)	(10.0)	-	(56,001,000)	(75.3)	-87%		
Less Transmission Losses/Imbalance	(1,564,000)	(2.1)	-	(4,444,000)	(6.0)	-65%		
<b>NET POWER - kWh</b>	<b>128,839,000</b>	<b>173.2</b>	<b>-</b>	<b>117,132,000</b>	<b>157.4</b>	<b>10%</b>		
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$50.54	#DIV/0!	#DIV/0!	\$44.83	13%			
Net Power Cost	\$48.73	#DIV/0!	#DIV/0!	\$46.11	6%			
BPA Power Cost	\$33.13	#DIV/0!	#DIV/0!	\$30.38	9%			
Secondary Market Sales	\$80.13	#DIV/0!	#DIV/0!	\$40.55	98%			
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	47,693			47,108	1%			
Small General Service	5,309			5,184	2%			
Medium General Service	790			827	-4%			
Large General Service	142			180	-21%			
Large Industrial	5			5	0%			
Small Irrigation	530			528	0%			
Large Irrigation	437			437	0%			
Street Lights	9			9	0%			
Security Lights	1,821			1,832	-1%			
Unmetered Accounts	389			382	2%			
<b>TOTAL</b>	<b>57,125</b>			<b>56,492</b>	<b>1%</b>			

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	3/31/2023			3/31/2022				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	21,510,667	20,802,550	3%	21,079,754	2%			
COVID Assistance	-	-	n/a	(79,635)	n/a			
Small General Service	2,484,287	2,391,997	4%	2,430,239	2%			
Medium General Service	3,492,563	3,227,701	8%	3,380,109	3%			
Large General Service	3,903,487	3,666,570	6%	3,815,023	2%			
Large Industrial	858,603	869,325	-1%	850,889	1%			
Small Irrigation	32,854	34,300	-4%	41,903	-22%			
Large Irrigation	949,696	751,836	26%	1,021,357	-7%			
Street Lights	54,728	54,966	0%	54,749	0%			
Security Lights	57,100	67,139	-15%	59,732	-4%			
Unmetered Accounts	54,057	53,922	0%	53,014	2%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$33,398,042</b>	<b>\$31,920,307</b>	<b>5%</b>	<b>\$32,707,134</b>	<b>2%</b>			
Unbilled Revenue	(2,096,000)	(2,096,000)	0%	(1,961,000)	7%			
<b>Energy Sales Retail Subtotal</b>	<b>\$31,302,042</b>	<b>\$29,824,307</b>	<b>5%</b>	<b>\$30,746,134</b>	<b>2%</b>			
City Occupation Taxes	1,855,166	1,876,420	-1%	1,847,294	0%			
Bad Debt Expense (0.16% of retail sales)	(59,900)	(63,200)	-5%	(59,100)	1%			
<b>TOTAL SALES - REVENUE</b>	<b>\$33,097,308</b>	<b>\$31,637,527</b>	<b>5%</b>	<b>\$32,534,328</b>	<b>2%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	257,650,759	119.3	247,097,032	114.4	4%	252,267,736	116.8	2%
Small General Service	32,847,818	15.2	31,506,945	14.6	4%	32,474,558	15.0	1%
Medium General Service	48,376,315	22.4	45,397,059	21.0	7%	47,051,708	21.8	3%
Large General Service	60,512,700	28.0	57,446,355	26.6	5%	58,033,640	26.9	4%
Large Industrial	15,742,840	7.3	16,365,854	7.6	-4%	15,817,520	7.3	0%
Small Irrigation	257,785	0.1	279,377	0.1	-8%	353,276	0.2	-27%
Large Irrigation	8,490,779	3.9	5,551,365	2.6	53%	9,989,602	4.6	-15%
Street Lights	631,541	0.3	597,732	0.3	6%	634,713	0.3	0%
Security Lights	182,712	0.1	214,667	0.1	-15%	198,945	0.1	-8%
Unmetered Accounts	761,350	0.4	759,460	0.4	0%	746,919	0.3	2%
<b>TOTAL kWh BILLED</b>	<b>425,454,599</b>	<b>197.0</b>	<b>405,215,847</b>	<b>187.6</b>	<b>5%</b>	<b>417,568,617</b>	<b>193.3</b>	<b>2%</b>
<b>NET POWER COST</b>								
BPA Power Costs								
Slice	\$6,283,158		\$6,283,180		0%	\$8,124,950		-23%
Block	7,149,058		7,151,100		0%	7,061,774		1%
Subtotal	\$13,432,216		\$13,434,280		0%	\$15,186,724		-12%
Other Power Purchases	6,704,611		984,583		>200%	3,281,783		104%
Frederickson	-		-		n/a	3,338,851		n/a
Transmission	4,068,815		3,015,784		35%	3,122,621		30%
Ancillary	838,180		1,329,977		-37%	993,182		-16%
Conservation Program	(17,149)		86,630		-120%	161,128		-111%
Gross Power Costs	\$25,026,673		\$18,851,254		33%	\$26,084,289		-4%
Less Secondary Market Sales-Energy	(4,644,193)		(6,203,115)		-25%	(6,755,341)		-31%
Less Secondary Market Sales-Gas	0		-		n/a	(1,255,089)		n/a
Less Transmission of Power for Others	(349,162)		(324,002)		8%	(420,545)		-17%
<b>NET POWER COSTS</b>	<b>\$20,033,318</b>		<b>\$12,324,138</b>		<b>63%</b>	<b>\$17,653,314</b>		<b>13%</b>
<b>NET POWER - kWh</b>								
BPA Power		aMW		aMW			aMW	
Slice	219,781,000	101.8		-	n/a	310,883,000	143.9	-29%
Block	192,563,000	89.1		-	n/a	189,651,000	87.8	2%
Subtotal	412,344,000	190.9		-	n/a	500,534,000	231.7	-18%
Other Power Purchases	47,135,000	21.8		-	n/a	44,245,000	20.5	7%
Frederickson	-		-		n/a	22,806,000	10.6	n/a
Gross Power kWh	459,479,000	212.7		-	n/a	567,585,000	262.8	-19%
Less Secondary Market Sales	(43,831,000)	(20.3)		-	n/a	(152,506,000)	(70.6)	-71%
Less Transmission Losses/Imbalance	(5,040,000)	(2.3)		-	n/a	(12,825,000)	(5.9)	-61%
<b>NET POWER - kWh</b>	<b>410,608,000</b>	<b>190.1</b>		-	n/a	<b>402,254,000</b>	<b>186.2</b>	<b>2%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$54.47	#DIV/0!		#DIV/0!		\$45.96		19%
Net Power Cost	\$48.79	#DIV/0!		#DIV/0!		\$43.89		11%
BPA Power Cost	\$32.58	#DIV/0!		#DIV/0!		\$30.34		7%
Secondary Market Sales	\$105.96	#DIV/0!		#DIV/0!		\$44.30		139%
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	47,602					47,037		1%
Small General Service	5,246					5,165		2%
Medium General Service	807					824		-2%
Large General Service	165					178		-7%
Large Industrial	5					5		0%
Small Irrigation	533					527		1%
Large Irrigation	435					436		0%
Street Lights	9					9		0%
Security Lights	1,822					1,834		-1%
Unmetered Accounts	388					382		2%
<b>TOTAL</b>	<b>57,012</b>					<b>56,397</b>		<b>1%</b>

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829										257,650,759
<b>Small General Service</b>													
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435										32,847,818
<b>Medium General Service</b>													
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588										48,376,315
<b>Large General Service</b>													
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040										60,512,700
<b>Large Industrial</b>													
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200										15,742,840
<b>Small Irrigation</b>													
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156										257,785
<b>Large Irrigation</b>													
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758										8,490,779

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503										631,541
<b>Security Lights</b>													
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654										182,712
<b>Unmetered</b>													
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292										761,350
<b>Total</b>													
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	-	-	-	-	-	-	-	-	-	425,454,599

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 2/28/2023	ADDITIONS	RETIREMENTS	BALANCE 3/31/2023
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	83,990	(6,405)	931,350
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,210,645	63,865	(3,450)	5,271,060
Overhead Conductor & Devices	4,183,721	157,346	(18,224)	4,322,843
<b>TOTAL</b>	<b>10,686,250</b>	<b>305,201</b>	<b>(28,079)</b>	<b>10,963,372</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,574,448	2,677	-	2,577,125
Structures & Improvements	295,502	-	-	295,502
Station Equipment	54,825,097	-	-	54,825,097
Poles, Towers & Fixtures	25,443,307	126,627	(15,653)	25,554,281
Overhead Conductor & Devices	17,855,886	27,039	(10,625)	17,872,300
Underground Conduit	47,731,102	340,404	(2,772)	48,068,734
Underground Conductor & Devices	60,719,299	729,348	(165,839)	61,282,808
Line Transformers	37,532,516	63,507	-	37,596,023
Services-Overhead	3,345,257	12,711	-	3,357,968
Services-Underground	23,106,278	82,403	-	23,188,681
Meters	11,774,554	10,348	-	11,784,902
Security Lighting	901,907	1,041	(903)	902,045
Street Lighting	795,184	-	-	795,184
SCADA System	3,637,591	69,984	-	3,707,575
<b>TOTAL</b>	<b>290,537,928</b>	<b>1,466,089</b>	<b>(195,792)</b>	<b>291,808,225</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,051,390	-	-	20,051,390
Information Systems & Technology	10,501,761	-	-	10,501,761
Transportation Equipment	10,902,266	-	-	10,902,266
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	552,696	10,777	-	563,473
Laboratory Equipment	782,623	-	-	782,623
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	27,786,120	417,899	-	28,204,019
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,787,889	-	-	9,787,889
<b>TOTAL</b>	<b>84,972,844</b>	<b>428,676</b>	<b>-</b>	<b>85,401,520</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>388,029,931</b>	<b>2,199,966</b>	<b>(223,871)</b>	<b>390,006,026</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>9,584,221</b>	<b>(821,116)</b>	<b>-</b>	<b>8,763,105</b>
<b>TOTAL CAPITAL</b>	<b>397,974,590</b>	<b>1,378,850</b>	<b>(223,871)</b>	<b>\$399,129,569</b>

**\$2,028,661 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

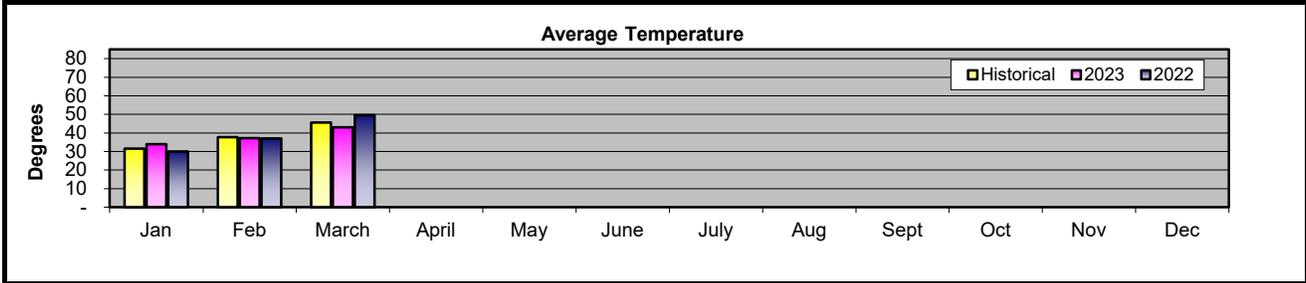
	BALANCE 12/31/2022	ADDITIONS	RETIREMENTS	BALANCE 3/31/2023
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	83,990	(6,405)	931,350
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,210,645	63,865	(3,450)	5,271,060
Overhead Conductor & Devices	4,183,721	157,346	(18,224)	4,322,843
<b>TOTAL</b>	<b>10,686,250</b>	<b>305,201</b>	<b>(28,079)</b>	<b>10,963,372</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,571,938	5,187	-	2,577,125
Structures & Improvements	295,502	-	-	295,502
Station Equipment	54,825,097	-	-	54,825,097
Poles, Towers & Fixtures	25,311,563	272,750	(30,032)	25,554,281
Overhead Conductor & Devices	17,655,755	236,004	(19,459)	17,872,300
Underground Conduit	47,679,880	393,462	(4,608)	48,068,734
Underground Conductor & Devices	60,380,283	1,102,050	(199,525)	61,282,808
Line Transformers	37,327,827	268,196	-	37,596,023
Services-Overhead	3,329,881	28,087	-	3,357,968
Services-Underground	22,979,666	209,015	-	23,188,681
Meters	11,615,670	169,232	-	11,784,902
Security Lighting	902,051	1,499	(1,505)	902,045
Street Lighting	795,184	-	-	795,184
SCADA System	3,620,792	86,783	-	3,707,575
<b>TOTAL</b>	<b>289,291,089</b>	<b>2,772,265</b>	<b>(255,129)</b>	<b>291,808,225</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,051,390	-	-	20,051,390
Information Systems & Technology	10,446,208	91,264	(35,711)	10,501,761
Transportation Equipment	10,890,261	12,005	-	10,902,266
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	552,696	10,777	-	563,473
Laboratory Equipment	764,732	17,891	-	782,623
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	27,663,835	596,053	(55,869)	28,204,019
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,787,889	-	-	9,787,889
<b>TOTAL</b>	<b>84,765,110</b>	<b>727,990</b>	<b>(91,580)</b>	<b>85,401,520</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>386,575,358</b>	<b>3,805,456</b>	<b>(374,788)</b>	<b>390,006,026</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>7,532,242</b>	<b>1,230,863</b>	<b>-</b>	<b>8,763,105</b>
<b>TOTAL CAPITAL</b>	<b>394,468,038</b>	<b>5,036,319</b>	<b>(\$374,788)</b>	<b>\$399,129,569</b>

**\$6,085,979 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

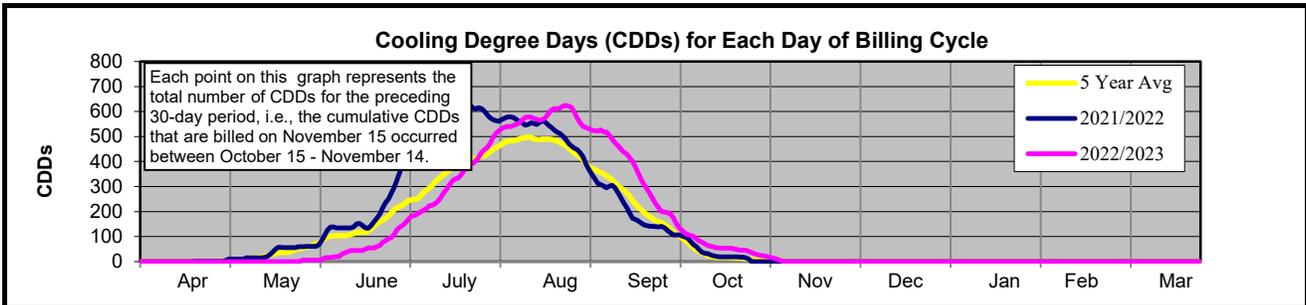
	YTD 3/31/2023	Monthly 3/31/2023
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$42,644,190	\$12,729,718
Cash Paid to Suppliers and Counterparties	(34,824,349)	(10,527,992)
Cash Paid to Employees	(4,381,186)	(1,852,873)
Taxes Paid	(6,425,369)	(1,082,348)
<b>Net Cash Provided by Operating Activities</b>	<b>(2,986,714)</b>	<b>(733,495)</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(10,000)	(10,000)
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(10,000)</b>	<b>(10,000)</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(4,991,871)	(1,364,682)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	-	-
Contributions in Aid of Construction	558,561	420,754
Sale of Assets	34,072	7,904
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(4,399,238)</b>	<b>(936,024)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	284,322	147,242
Proceeds from Sale of Investments	1,987,100	989,060
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>2,271,422</b>	<b>1,136,302</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>(5,124,530)</b>	<b>(543,217)</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$20,112,566</b>	<b>\$15,531,253</b>
<b>CASH BALANCE, ENDING</b>	<b>\$14,988,036</b>	<b>\$14,988,036</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$939,797	(\$24,430)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	2,852,005	951,009
Unbilled Revenues	2,096,000	302,000
Misellaneous Other Revenue & Receipts	(5,434)	3,201
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	807,692	1,014,257
Decrease (Increase) in BPA Prepay Receivable	150,000	50,000
Decrease (Increase) in Inventories	839,521	291,613
Decrease (Increase) in Prepaid Expenses	(294,595)	50,913
Decrease (Increase) in Wholesale Power Receivable	341,178	108
Decrease (Increase) in Miscellaneous Assets	2,110	9,015
Decrease (Increase) in Prepaid Expenses and Other Charges	144,600	48,200
Decrease (Increase) in Deferred Derivative Outflows	1,995,135	178,274
Increase (Decrease) in Deferred Derivative Inflows	-	-
Increase (Decrease) in Accounts Payable	(8,168,697)	(3,284,102)
Increase (Decrease) in Accrued Taxes Payable	(2,405,454)	106,591
Increase (Decrease) in Customer Deposits	(47,391)	(2,638)
Increase (Decrease) in BPA Prepay Incentive Credit	(40,314)	(13,438)
Increase (Decrease) in Other Current Liabilities	166,163	53,138
Increase (Decrease) in Other Credits	(2,359,030)	(467,206)
<b>Net Cash Provided by Operating Activities</b>	<b>(\$2,986,714)</b>	<b>(\$733,495)</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
March 31, 2023**



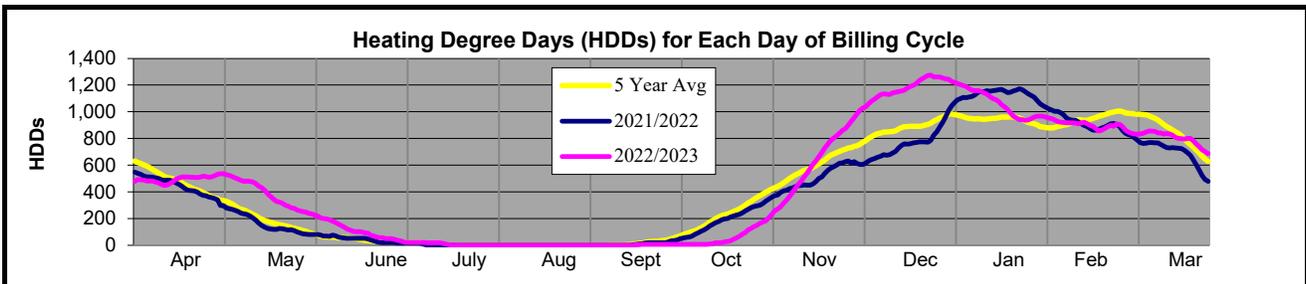
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5										38.2
2023	33.8	37.1	43.0										38.0
2022	30.0	36.9	49.5										38.8
5-yr Avg	35.9	35.4	45.2										38.8

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51										2.09
2023	0.57	0.39	0.50										1.46
2022	0.50	0.20	0.15										0.85
5-yr Avg	0.89	0.60	0.30										1.80



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2023	-	-	-										-
2022	-	-	-										-
5-yr Avg	-	-	-										-

Cumulative CDDs in Billing Cycle													
2023	-	-	-										-
2022	-	-	-										-
5-yr Avg	-	-	-										-



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2023	966	779	680										2,425
2022	1,087	792	479										2,358
5-yr Avg	901	835	613										2,349

Cumulative HDDs in Billing Cycle													
2023	33,879	25,631	25,284										84,794
2022	34,858	26,482	22,449										83,789
5-yr Avg	29,509	25,130	25,264										79,903

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

<b>March Highlights</b>																
In March: There were six all new Access Internet connections. Seven customers upgraded and renewed their Access Internet service. A customer switched from Transport to Access Internet on new term contract. A customer disconnected their Access Internet service. Another customer disconnected their Transport service but still has three Access Internet connections.																
<b>ACTUALS</b>																
	2023 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
<b>OPERATING REVENUES</b>																
Ethernet	1,657,008	\$132,622	\$125,523	\$124,443										\$382,588	1,274,420	
Non-Recurring Charges - Ethernet	-	1,265	-	-										1,265	(1,265)	
TDM	36,000	3,000	3,000	3,000										9,000	27,000	
Wireless	-	-	-	-										-	-	
Internet Transport Service	89,760	7,479	7,261	7,627										22,367	67,394	
Fixed Wireless	5,000	1,528	1,525	1,525										4,578	422	
Access Internet	524,000	45,607	45,929	46,288										137,825	386,176	
Non-Recurring Charges - AI	-	950	500	2,584										4,034	(4,034)	
Broadband Revenue - Other	598,540	38,695	38,695	38,695										116,086	482,454	
<i>Subtotal</i>	<b>2,910,308</b>	231,145	222,433	224,163	-	-	-	-	-	-	-	-	-	677,741		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
<b>Total Operating Revenues</b>	<b>2,910,308</b>	231,145	222,433	224,163	-	-	-	-	-	-	-	-	-	\$677,741	2,232,567	32,443,008
<b>OPERATING EXPENSES</b>																
General Expenses <sup>(1)</sup>	1,095,667	91,040	77,372	78,366										\$246,779		
Other Maintenance	70,400	768	5,774	1,633										\$8,175		
NOC Maintenance	-	-	-	-										-		
Wireless Maintenance	26,499	-	-	-										-		
<i>Subtotal</i>	<b>1,192,566</b>	91,808	83,146	79,999	-	-	-	-	-	-	-	-	-	\$254,954	937,612	16,461,196
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	952,900	88,445	88,526	88,466										\$265,437	687,463	15,529,070
<b>Total Operating Expenses</b>	<b>2,145,466</b>	180,254	171,672	168,466	-	-	-	-	-	-	-	-	-	\$520,392	1,625,074	31,990,266
<b>OPERATING INCOME (LOSS)</b>	<b>764,842</b>	50,891	50,762	55,697	-	-	-	-	-	-	-	-	-	\$157,350	607,492	452,742
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(17,716)	(18,036)	(18,227)										(\$53,979)	278,553	(7,744,847)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	58,800	6,319	1,507	519										\$8,345	(50,455)	5,531,059
BTOP	-	-	-	-										-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$491,110</b>	\$39,494	34,233	37,989	-	-	-	-	-	-	-	-	-	\$111,716	\$835,590	521,625
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-		\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0		144,583
<b>Total NoaNet Costs</b>	<b>-</b>	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0	\$3,303,675
<b>CAPITAL EXPENDITURES</b>	<b>\$1,775,213</b>	\$12,603	\$236,990	\$213,409										\$463,002	\$1,312,211	\$27,656,021
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>\$1,329</b>	\$133,053	(96,196)	(68,726)	-	-	-	-	-	-	-	-	-	(\$31,869)	(33,198)	(\$7,164,153)
<b>NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)</b>	<b>\$1,329</b>	133,053	(96,196)	(68,726)	-	-	-	-	-	-	-	-	-	(\$31,869)	(33,198)	(\$3,860,479)
<b>Notes Receivable</b>																
<b>Beginning Balance</b>															<b>Ending Balance</b>	
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



# Payroll Report

Pay Period Ending March 26, 2023

Headcount			
Directorate / Department	2023 Budget	2023 Actual	Over (Under) Actual to Budget
<b>Executive Administration</b>			
General Manager	7.00	5.00	(2.00)
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Marketing & Key Accounts	3.00	2.00	(1.00)
<b>Finance &amp; Customer Services</b>			
Customer Service	15.00	15.00	-
Director of Finance	1.00	1.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	2.00	(1.00)
<b>Power Management</b>			
Power Management	4.00	3.00	(1.00)
Energy Programs	5.00	5.00	-
<b>Engineering</b>			
Engineering	7.00	6.00	(1.00)
Customer Engineering	10.00	10.00	-
<b>Operations</b>			
Operations	8.00	8.00	-
Supt. Of Transmission & Distribution	35.00	35.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
<b>Information Technology</b>			
IT Infrastructure	7.00	7.00	-
IT Applications	10.50	10.00	(0.50)
<b>Total Positions</b>	<b>153.50</b>	<b>147.00</b>	<b>(6.50)</b>

Contingent Positions					
		Hours			
Position	Department	2023 Budget	March	2023 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	-	9	1%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Warehouse/Transformer Shop	-	-	-	0%
IT Intern	IT	520	-	-	-
Temporary Engineer	Engineering	-	-	-	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call	Customer Service	2,080	60	320	15%
<b>Total All Contingent Positions</b>		<b>4,680</b>	<b>60</b>	<b>328</b>	<b>7%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>2.25</b>		<b>0.16</b>	

2023 Labor Budget			
As of 3/31/2023		25.0% through the year	
Labor Type	2023 Original Budget	YTD Actual	% Spent
Regular	\$16,226,341	\$3,762,758	23.2%
Overtime	926,678	230,360	24.9%
Subtotal	17,153,019	3,993,118	23.3%
Less: Mutual Aid		-	
<b>Total</b>	<b>\$17,153,019</b>	<b>\$3,993,118</b>	<b>23.3%</b>

\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

