



AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING

Tuesday, March 11, 2025, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 649 302 643#

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**

4. Public Comment

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

- 5. Treasurer’s Report** pg. 3

6. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration/Finance

- Minutes of Regular Commission Meeting of February 11, 2025 pg. 7
- Travel Report dated March 11, 2025 pg. 12
- Vouchers dated March 11, 2025 pg. 13
- Contract Award - Foundation for Water & Energy Education
Interlocal Agreement – Contract #25-12-03 pg. 58

IT/Broadband

- Contract #25-15-01 VMware Software Support Agreement Renewal pg. 66
- Contract #25-18-01 Information First pg. 67

Operations/Engineering

- Jobs Report for Commission pg. 70
- Work Order 718354 – Angus Bay 2 Relay Upgrades pg. 73
- Work Order 729251 – Cherry Grove Lane Phase 2 pg. 75
- Work Order 730215 – Merlot Meadows Phase 1 pg. 77
- Work Order 731773 – Desert Sands Phase 1 pg. 79
- Work Order 731909 – Sunset Road Regulator Replacement pg. 81
- Quit Claim – Parcel 1-1089-101-3456-009 pg. 83
- Contract # 22-21-209 – Electrical Consultants, Inc pg. 85

7. Business Agenda

- a. Contract Award Recommendation – Absco Solutions – Contract #25-20-02 – J. Holbrook pg. 87
- b. Contract #23-21-18 – DJ’s Electrical, Inc CO#4 – E. Edwards pg. 101
- c. Resolution No. 2691 Amending Retail Electric Rate Schedules – K. Mercer pg. 104
- d. 2024 Cyber Security Annual Report – C. Folta pg. 169
- e. 2024-2028 Strategic Plan: Year-End Progress Report – R. Dunn pg. 170
- f. 2024 Annual Financial Report – J. Meyer pg. 182

8. Management Report

9. Other Business

10. Future Planning

11. Meeting Reports

12. Executive Session

13. Adjournment

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON CO., WA.

TREASURER'S REPORT TO COMMISSION FOR FEBRUARY 2025

Mar 3, 2025

Final

REVENUE FUND:

	RECEIPTS	DISBURSEMENTS	BALANCE
02/01/25 Cash Balance			\$ 3,688,657.75
Collections	\$ 12,573,508.85		
Bank Interest Earned	5,167.27		
Investments Matured	5,487,730.73		
Miscellaneous - BAB's Subsidy	-		
Transfer from Debt Service Fund	-		
EFT Taxes		\$ 3,705,299.74	
Checks Paid		679,080.20	
Debt Service to Unrestricted		-	
Debt Service to Restricted		558,950.73	
Investments Purchased		7,046,595.20	
Deferred Compensation		190,393.66	
Department of Retirement Systems		220,332.81	
Purchase Inv		-	
Special Fund-Construction Funds		-	
Purchased Power		834,019.64	
Direct Deposit - Payroll & AP		4,075,905.68	
Credit Card Fees		37,650.05	
Miscellaneous - Purchased Interest		26,450.28	
Sub-total	\$ 18,066,406.85	\$ 17,374,677.99	
02/28/25 Cash Balance			\$ 4,380,386.61

Investment Activity	Balance 02/01/25	Purchased	Matured	LGIP Interest	Balance 02/28/25
	\$52,471,151.02	7,469,120.73	5,487,730.73	\$136,425.20	\$54,588,966.22

Check Activity	Balance 02/01/25	Issued	Redeemed	Cancelled*	Balance 02/28/25
	\$173,113.48	\$685,726.99	\$679,080.20	\$4,150.85	\$175,609.42

Unrestricted Reserves:	02/01/25	02/28/25	Change
Minimum Operating Reserves (90 DCOH) Incl. RSA ⁽¹⁾	\$ 32,771,070.00	\$ 32,771,070.00	\$ -
Designated Reserves (Customer Deposits Account)	1,900,000.00	1,900,000.00	-
Designated Reserves (Power Market Volatility Account)	5,000,000.00	5,000,000.00	-
Designated Reserves (Special Capital Account)	10,766,308.29	10,766,308.29	-
Undesignated Reserves (Climate Commitment Act)	3,626,558.84	3,626,558.84	-
Undesignated Reserves (DCOH 6 days) ⁽²⁾	419,019.46	2,669,612.79	2,250,593.33
Unrestricted Reserves Total	\$ 54,482,956.59	\$ 56,733,549.92	\$ 2,250,593.33
DCOH - Beginning and Ending of Month	150	156	
DCOH - Year-end Projection (Unrestricted \$39.0M)	107	107	
DCOH - Year-end Projection (Construction \$0.0M)	0	0	
Restricted Reserves:			
Bond Redemption Accounts	1,676,852.19	2,235,802.92	558,950.73
Construction Account	0.00	0.00	-
Restricted Reserves Total	1,676,852.19	2,235,802.92	558,950.73
TOTAL RESERVES	\$ 56,159,808.78	\$ 58,969,352.84	\$ 2,809,544.06

(1) RSA (Rate Stabilization Account): \$7,500,000.00

(2) Undesignated Reserves are periodically reviewed to reallocate to the Designated Reserve accounts

Prepared by: Keith Mercer
Keith Mercer, Treasurer

Certified by: Jon Meyer
Jon Meyer, Auditor

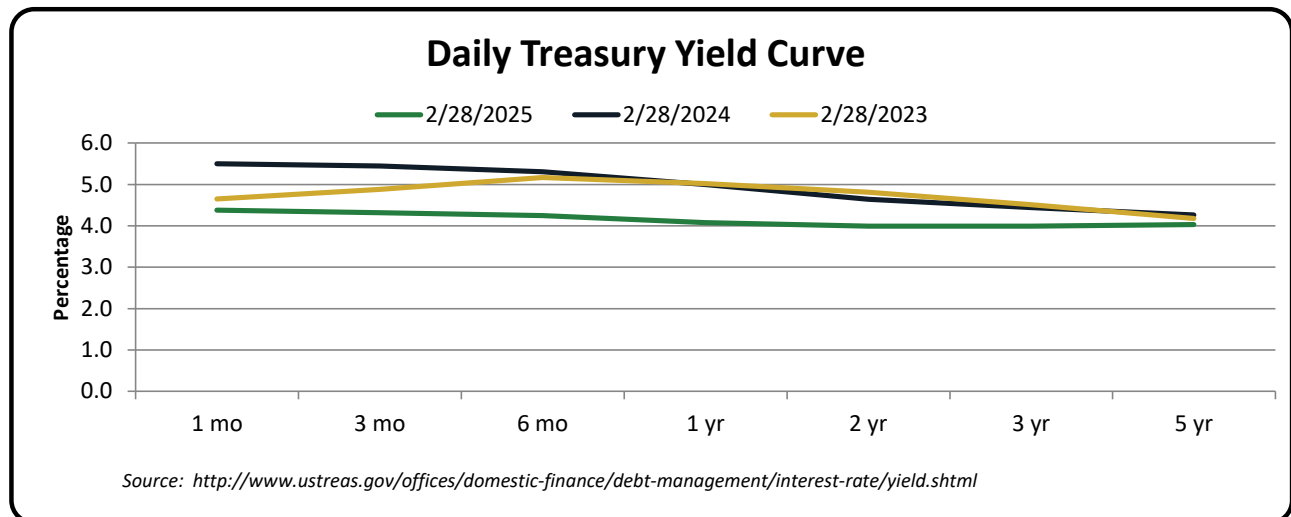
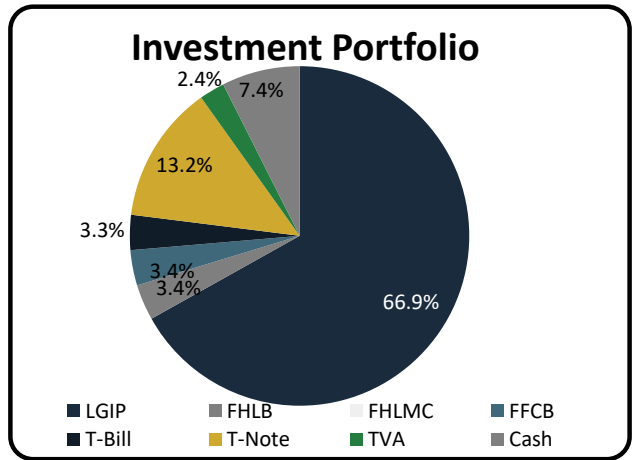
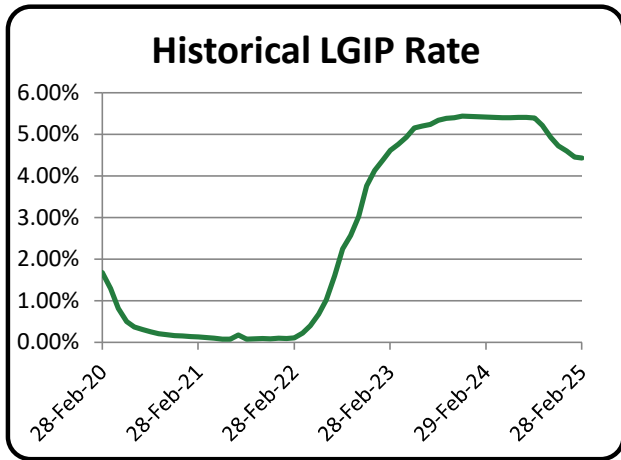
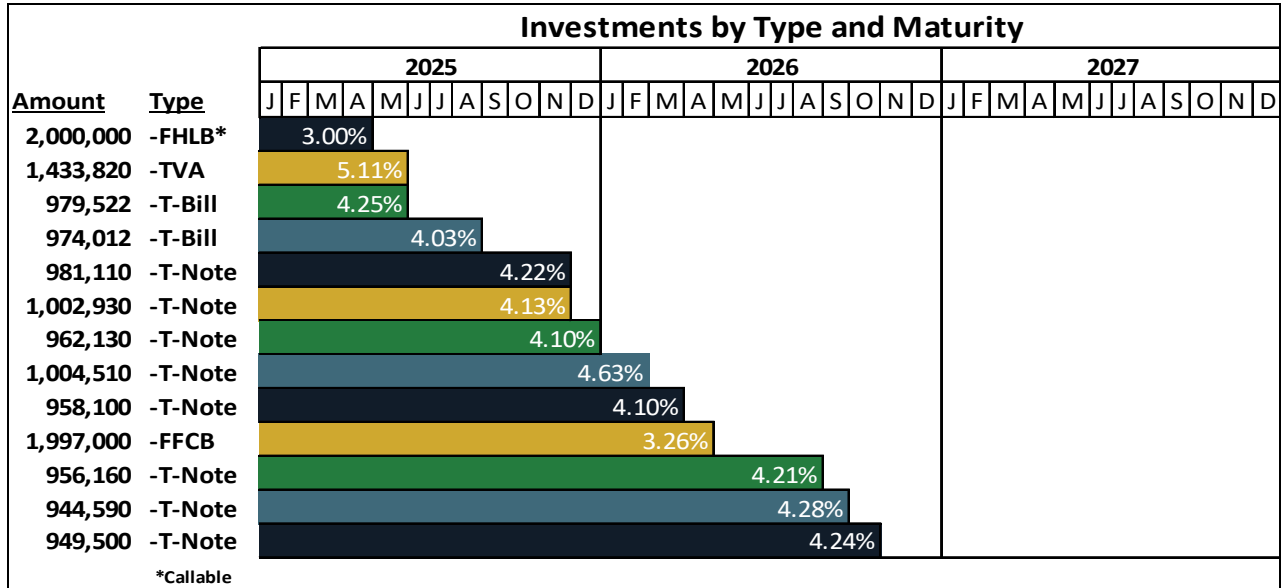
**The balance includes \$5.3M for BPA's January Power & Transmission bill, which was issued later than usual and was not due until March. Typically, this bill would have been paid in February, resulting in a lower month-end reserve balance.

CASH & INVESTMENTS SUMMARY

as of February 28, 2025

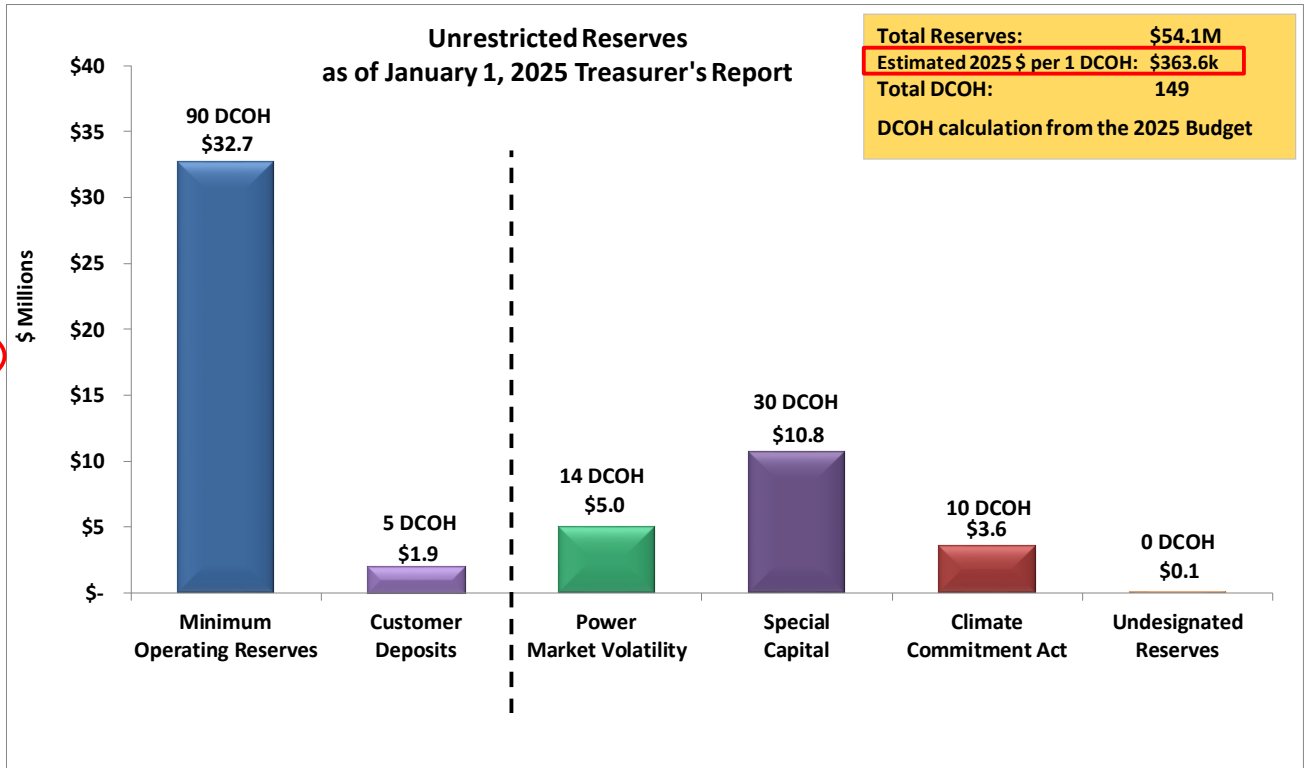
Average Days to Maturity	81	Investments see below*	15,143,384
		LGIP**	39,445,583
Average Weighted Yield	4.314%	TOTAL INVESTMENTS	54,588,967
		CASH	4,380,387
		TOTAL CASH & INVESTMENTS	\$ 58,969,354

* Held in custody at Principal Financial Group
 ** Local Government Investment Pool

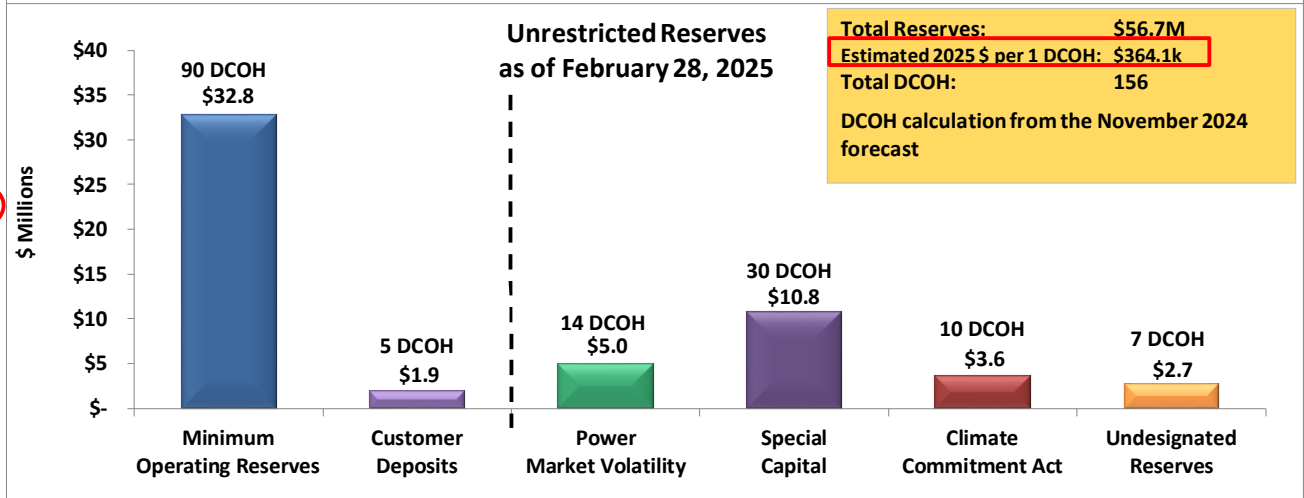


Unrestricted Reserves and Days Cash on Hand (DCOH)

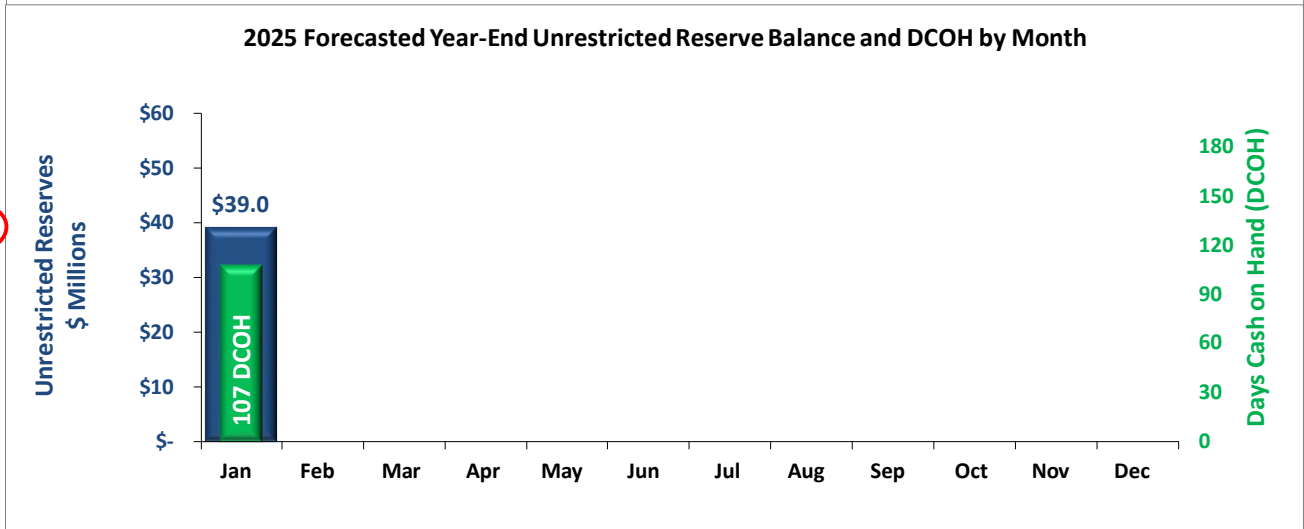
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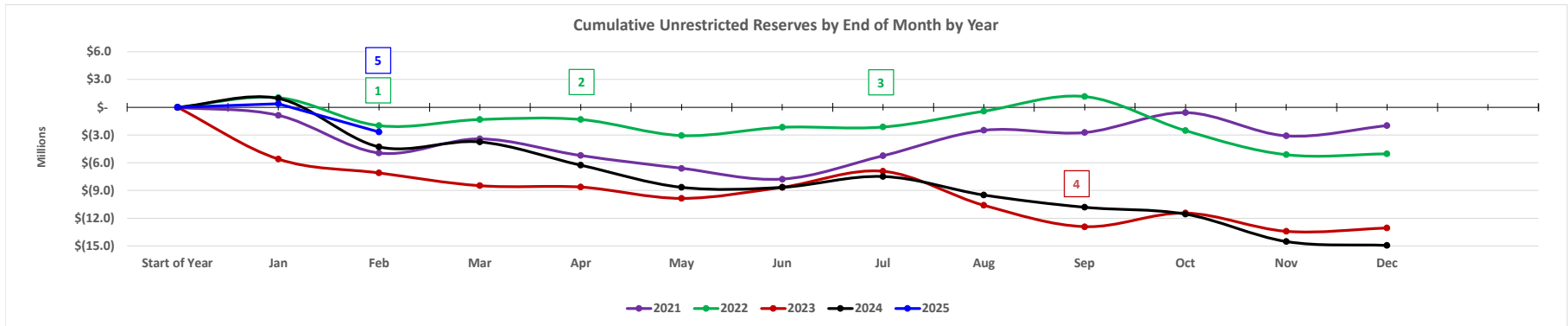


#2



#3





Note: Any money disbursed for a bid guarantee, received from the Climate Commitment Act auction proceeds, or received from issuing bonds was removed for comparison purposes (i.e. 2023 bond issue).

Other Notable Information:

Weather can play a major factor with customer loads (retail revenue) that can ultimately increase or decrease the District's Unrestricted Reserves.

1. (2022 - February) Adjusted balance down ~\$6.3 million for January BPA invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.
2. (2022 - April) Adjusted balance down ~\$5.7 million for March BPA invoices that were paid in May due to timing of when the invoices were issued. These invoices are typically paid in April.
3. (2022 - July) Adjusted balance down ~\$4.3 million for June BPA Power invoice that was paid in August due to timing of when the invoice was issued. This invoice is typically paid in July.
4. (2023 - September) Adjusted balance down ~\$5.3 million for August BPA power and transmission invoices that were paid in October due to timing of when the invoice was issued. These invoice would typically pay in September.
5. (2025 - February) Adjusted balance down ~\$5.3 million for January BPA Invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: February 11, 2025

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Lori Kays-Sanders, Vice-President
General Manager Rick Dunn
Senior Director of Finance & Executive Administration Jon Meyer
Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Director of Power Management Chris Johnson
Director of IT & Broadband Services Chris Folta
Director of Customer Service and Treasury Keith Mercer
Records Program Administrator II Nykki Drake
Administrative Assistant II Roxie Weller
General Counsel Allyson Dahlhauser

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Manager of System Engineering Evan Edwards; Manager of Procurement Michelle Ochweri; Manager of Customer Engagement Jenny Sparks; Manager of Customer Service Annette Cobb; Supervisor of Customer Service Kim Maki; Manager of Communications & Government Relations Jodi Henderson; Manager of Human Resources Karen Dunlap; Senior Manager of Applied Technology Jennifer Holbrook; Superintendent of Transportation & Distribution Robert Inman; Superintendent of Operations Duane Szendre; Supervisor of Distribution Design Michelle Ness; Supervisor of Energy Programs Robert Frost; Financial Analyst III Katie Grandgeorge; Senior Engineer Power Management Blake Scherer; Manager of Accounting Kent Zirker; IT System Administrator III Tyler Scott; Procurement Specialist I Tyson Brown; Communications Specialist II Eric Dahl; Distribution Designer Zach Underhill; Cyber Security Engineer III Paul Holgate; Procurement Administrator Levi Lanphear; Utility Tree Coordinator Brian Cramer

Call to Order and Pledge of Allegiance

The meeting was called to order, excusing Commissioner Massey. The Commission and those present recited the Pledge of Allegiance.

Agenda Review

Commissioner Hall moved Management Report to the beginning of the agenda.

Public Comment

None.

Management Report

General Manager:

1. Canadian Natural Gas Tariff – General Manager Dunn discussed the proposed tariff on Canadian energy resources. Canada provides about 9 percent of the U.S. natural gas and in the Northwest about two-thirds of the natural gas we consume comes from Canada. So, clearly tariffs will increase Northwest natural gas costs. What is not so clear is how tariffs on electricity would work since electricity is routinely exchanged between the US and Canada, including through power-grid interconnections at the Washington and British Columbia border.
2. Willamette Hydropower Deauthorization Update – General Manager Dunn reported that Congress has directed the U.S. Army Corps of Engineers (USACOE) to submit a report to congressional committees by the end of March on the impact of deauthorizing power at one or more of the eight hydroelectric dams in the Willamette Valley System. Environmental groups, Native American tribes and public-power advocates have all expressed support for deauthorizing hydropower generation at some of the dams. Public power’s support for deauthorization is due to the relatively small contributions made to hydropower capacity and the high cost of electricity produced by the Willamette dams. Preliminary reports from the USACOE indicate water flowing through turbines is also part of river flow regulation which makes deauthorization more complicated. The USACOE final report was overdue in July 2024 and is now under review by the Trump Administration.
3. Portland General Electric (PGE) Transmission Project Opposition & How Oregon plans to handle ‘staggering’ demand for new transmission lines – General Manager Dunn reported on local opposition in the Portland, Oregon area to very minor upgrades to transmission lines proposed by PGE. Manager Dunn pointed out how the same people clamoring for countless wind and solar farms in eastern Oregon and Washington, and beyond, which would require hundreds of miles of new transmission lines cannot agree to an almost immeasurable impact to their local community caused by the addition of a couple of structures and the rebuilding of an existing line.
4. Executive Order & Possible Bonneville Power Administration (BPA) Operational Impacts – General Manager Dunn discussed President Trump’s executive orders relative to federal agencies and how this could impact BPA operations.
5. Columbia Generating Station (CGS) – Extended Power Uprate – General Manager Dunn provided an update on Energy Northwest’s plans for upgrading CGS to provide an additional 186 megawatts of gross generating capacity which would be available

following the 2031 refueling outage. The cost for the upgrades continues to be widely supported by BPA utility customers with final steps in the approval processing occurring this spring and final contract execution in June.

Customer Service/Treasury:

1. AMI opt-out – Director Keith Mercer reported the Los Angeles wildfires have created a renewed concern about AMI meters. Over a dozen customers have contacted customer service expressing concerns and requesting the removal of their AMI meters. In October 2023, Benton PUD updated its Customer Service Policies, requiring the use of AMI meters and removing the opt-out option. While the policies don’t allow customers to opt-out of AMI meters, they do permit AMI meter relocation at the customer’s expense. Information regarding Benton PUD’s AMI meters, including RF emission measurements, transmission frequency, and exposure compliance, was shared with the Commission. Benton PUD is actively addressing customer concerns.

Finance/Executive Administration:

1. Customer Rate Meetings – Senior Director Jon Meyer discussed the next customer rate meetings on February 13, 2025.

Treasurer’s Report

Keith Mercer, Director of Customer Service & Treasury Operations, reviewed the January 2025 Treasurer’s Report with the Commission as finalized on February 3, 2025.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items “a” through “h”. Commissioner Hall seconded and upon vote, the Commission unanimously approved the following:

- a. Minutes of Regular Commission Meeting of January 28, 2025
- b. Travel Report dated February 11, 2025
- c. Vouchers (report dated 2/11/2025) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 106996-107036; 107191-107219 in the amount of \$1,087,827.45.
Checks & Customer Refund Payments (CHK): 89547-89592 in the amount of \$461,342.05;
Electronic Fund Transfer (WIRE) Payments: 7186-7190 in the amount of \$4,407,893.41;
Payroll: Direct Deposit – 1/30/2025: 107037-107190 in the amount \$439,974.94.
Voided checks in the amount of \$138.54;
Grand total - \$6,397,717.85
- d. Jobs Report for Commission

- e. Work Order 729429 – W 9th Ave & S Neel Ct Cable Replacement Project
- f. Contract #22-32-01 Alamon Inc.
- g. Contract #22-32-02 Boyd’s Tree Service
- h. Contract #25-20-01 Washington State Department of Natural Resources

Business Agenda

Contract Awards – Power Transformer District # 31 Inspection Repair, Bid Package #24-21-24

Superintendent-Operations Duane Szendre presented the contract award for evaluation of Power Transformer District #31 to T&R Electric Supply Company Inc. Superintendent-Operations Duane Szendre discussed evaluation of the transformer and the options to repair or salvage the transformer and recommended the Commission authorize the contract as presented.

MOTION: Commissioner Sanders moved to authorize the General Manager on behalf of the District to award contract # 24-21-24 to T&R Electric Supply Company Inc. for Power Transformer District #31 Inspection & Repair, in the amount of \$30,000.00 for Inspection of unit; initial cost to be applied to estimated Repair costs not-to-exceeded amount of \$200,000.00 plus Washington State sales tax in accordance with RCW 54.04.080 if unit is deemed repairable. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Performance Measurement Report – 4th Quarter 2024

Senior Director Jon Meyer presented the Performance Measurement 4th Quarter 2024 Report and stated that 16 of the 17 performance measures were rated green with positive quarterly performance, one was yellow. The following performance measures were highlighted by staff: Telephone Service Level (yellow rating), Accounts Receivable Collections (green rating), and Broadband Network Reliability (green rating).

Other Business

None.

Future Planning

Commission Sanders had a customer at church ask about the demand charge and that customer would be attending the Customer Rate Increase meeting on February 13th. Commission Sanders asked that demand charge refrigerator magnets be available at the meeting.

Meeting Reports

None.

Adjournment

Hearing no objection, President Hall adjourned the meeting at 10:12 a.m.

President

ATTEST:

Secretary

Periodic Travel Report - March 11, 2025

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
2/11/2025	1	Amber Melling	Pullman, WA	WSU CAREER EXPO
3/2/2025	6	Drake Welch	Battle Ground, WA	THIRD YEAR APPRENTICESHIP TRAINING
3/9/2025	3	Chris Johnson	Bellevue, WA	NEEA Q1 2025 BOARD MEETING
3/10/2025	3	Michelle Ness	Hood River, OR	2025 NW USER GROUP SPRING MEETING
3/11/2025	2	Jody George	Lynnwood, WA	AWC HEALTHY WORKSITE SUMMIT
3/18/2025	3	Nykki Drake	Blaine, WA	WA MUNICIPAL CLERKS ASSOCIATION (WMCA) CONFERENCE
3/18/2025	1	Karen Dunlap	Spokane, WA	EMPLOYEE INSURANCE ADVISORY COMMITTEE (EIAC) MEETING
3/18/2025	1	Jody George	Spokane, WA	EMPLOYEE INSURANCE ADVISORY COMMITTEE (EIAC) MEETING
3/19/2025	3	Jodi Henderson	Olympia, WA	WPUDA MONTHLY MEETING/LEGISLATIVE RECEPTION
3/24/2025	4	Evan Edwards	Dallas, TX	DISTRIBUTECH 2025
3/26/2025	1	Jody George	East Wenatchee, WA	CWPU MEETING
3/26/2025	1	Karen Dunlap	East Wenatchee, WA	CWPU MEETING
4/8/2025	4	Katie Grandgeorge	Chelan, WA	WASHINGTON PUBLIC TREASURER'S CONFERENCE (WPTA)
4/15/2025	2	Tyson Brown	Spokane, WA	NWPPA ENGINEERING & OPERATIONS CONFERENCE AND TRADE SHOW
4/15/2025	2	Levi Lanphear	Spokane, WA	NWPPA ENGINEERING & OPERATIONS CONFERENCE AND TRADE SHOW
6/16/2025	4	Rosa Mitchell	Morrisville, NC	SENSUS ELECTRIC METROLOGY CONFIGURATION SEMINAR




PAYMENT APPROVAL
March 11, 2025

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	107220 - 107398 - 107632	- 107247 - 107480 - 107656	1 - 4 4 - 13 13 - 16	\$ 3,131,919.29
Checks & Customer Refund Payments (CHK)	89593 -	89746 -	17 - 28	\$ 625,512.67
Electronic Fund Transfer (WIRE) Payments	7191 -	7216	29 - 32	\$ 1,797,650.85
Residential Conservation Rebates:				
Credits on Customer Accounts			33	\$ 1,760.00
Purchase Card Detail:				
	January 2025		34 - 44	
Payroll:				
Direct Deposit - 2/13/2025	107248 -	107397		\$ 417,196.37
Direct Deposit - 2/27/2025	107481 -	107631		\$ 419,708.80
Check - 2/13/2025	600228 -	600258		\$ 57,598.18
TOTAL				\$ 6,451,346.16
Void DD				
				\$ -
Void Checks				
	February 2025		17 - 18	\$ 4,150.85
Void Wires				
				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.


 Jon L. Meyer, Auditor 3/3/2025
 Date

Reviewed by:


 Rick Dunn, General Manager

Approved by:

 Jeffrey D. Hall, President

 Lori Kays-Sanders, Vice-President

 Michael D. Massey, Secretary

02/27/2025 7:54:43 AM

Accounts Payable Check Register

Page 1

01/31/2025 To 02/27/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
107220 2/5/25	DD	3702	AIR-TIGHT WINDOWS & REMODELING,	REEP	90.00
107221 2/5/25	DD	10498	ALL CITY TRANSMISSION	Truck Transmission/Parts	8,370.30
107222 2/5/25	DD	963	ANIXTER INC.	Ortronics fiber optic premise box	3,430.57
				Fiber, bulk head # OFP-SCS06AC	1,426.69
				Fuse T-Type, Kearney #51040	81.20
				A16P16 BACKPANEL	51.72
				NEMA-3R Box, 16"x16"x6"	607.62
				Credit - Inv 6274192-00 - PO 57503	-51.72
Total for Check/Tran - 107222:					5,546.08
107223 2/5/25	DD	34	BENTON PUD-ADVANCE TRAVEL	NWPPA ETF & PCB Mgmt Training	241.88
107224 2/5/25	DD	40	BENTON REA	Pole Contacts	12,474.87
107225 2/5/25	DD	10837	CAMPBELL & COMPANY SERVICE COR	REEP	200.00
				REEP	200.00
				REEP	200.00
				REEP	200.00
				REEP	200.00
				REEP	200.00
Total for Check/Tran - 107225:					1,200.00
107226 2/5/25	DD	1810	CARLSON SALES METERING SOLUTIO	Transformer	4,782.80
107227 2/5/25	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	CU 4 MHDB 7 STR	6,799.40
107228 2/5/25	DD	10857	D&R INSULATION, LLC	REEP	2,564.00
				REEP	1,512.00
Total for Check/Tran - 107228:					4,076.00
107229 2/5/25	DD	375	DAYCO HEATING & AIR	REEP	200.00
107230 2/5/25	DD	3029	DELTA HEATING & COOLING, INC.	REEP	200.00
107231 2/5/25	DD	3439	DJ'S ELECTRICAL, INC.	Prior Sub Fiber Build	524,796.77

02/27/2025 7:54:43 AM

Accounts Payable Check Register

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01/31/2025 To 02/27/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
107232 2/5/25	DD	2898	ELECTRICAL CONSULTANTS, INC.	Professional Svc	8,927.50
				Spaw Phillips T-Line Design	259.50
Total for Check/Tran - 107232:					9,187.00
107233 2/5/25	DD	75	FRANKLIN PUD	Fiber Lease	1,404.81
				Fiber Lease	1,197.90
				Business Internet	150.00
Total for Check/Tran - 107233:					2,752.71
107234 2/5/25	DD	374	HOWARD INDUSTRIES, INC.	Transformer	8,934.05
				Transformer	22,560.12
				Transformer	21,981.31
Total for Check/Tran - 107234:					53,475.48
107235 2/5/25	DD	10660	IRBY ELECTRICAL UTILITIES	Material	11,391.76
107236 2/5/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	600.29
				Monthly Billing	24.17
Total for Check/Tran - 107236:					624.46
107237 2/5/25	DD	10671	PRINCIPAL BANK	EE Vision	83.62
				ER Vision	3,008.50
				EE Health	11,800.90
				ER Health	227,699.91
				EE Dental	508.92
				ER Dental	17,706.21
Total for Check/Tran - 107237:					260,808.06
107238 2/5/25	DD	1161	PRINT PLUS	Rack Cards/Brochures	1,105.28
107239 2/5/25	DD	1250	JOHN P SCHAFER	NWPPA - ETF & PCB Mgmt Training	48.00
107240 2/5/25	DD	821	SCHWEITZER ENGINEERING LABORAT	Module Exchange	1,047.53
				SEL-751A Overcurrent Relay	3,196.78
				SEL-787 Differential Relay	5,655.67

02/27/2025 7:54:43 AM

Accounts Payable Check Register

01/31/2025 To 02/27/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 107240:					9,899.98
107241 2/5/25	DD	10943	SEALX, LLC	Janitorial Svc	4,511.31
				Janitorial Svc	2,728.85
				Janitorial Svc	1,722.86
Total for Check/Tran - 107241:					8,963.02
107242 2/5/25	DD	3696	SUMMIT LAW GROUP, PLLC	Professional Svc	987.50
107243 2/5/25	DD	3441	TRAVIS PATTERN & FOUNDRY INC.	Braided Jumpers	5,541.09
107244 2/5/25	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing - Anderson	139.14
				Clothes- Rabben, Patrick,	834.82
				Clothing-Himmelberger	163.49
				Clothing-Wales/Tietsort	713.62
Total for Check/Tran - 107244:					1,851.07
107245 2/5/25	DD	3098	US BANK CORPORATE PAYMENT SYST	Executive	6,548.36
				Finance & Business Services	267.98
				Customer Service	563.57
				Contracts & Purchasing	713.78
				Engineering	191.20
				IT Infrastructure	4,587.67
				Operations - Line Department	17.09
				Operations	2,866.43
				Operations - Meter Shop	4,561.72
				Operations - Transformer Shop	1,734.68
				Operations - Support Svcs	309.83
				Operations - Maintenance	4,482.24
				Operations - (Support Svcs. Fleet)	6,024.34
				Operations - Warehouse	10,050.31
				Power Management	48.40
				Storm Card #10	348.43
Total for Check/Tran - 107245:					43,316.03

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
107246 2/5/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.76
				Weekly Svc	26.39
				Weekly Svc	23.23
				Weekly Svc	28.31
				Weekly Svc	18.39
Total for Check/Tran - 107246:					132.08
107247 2/5/25	DD	10868	ZOHO CORPORATION	Software License/Support	785.90
				Software License/Support	3,927.33
Total for Check/Tran - 107247:					4,713.23
107398 2/12/25	DD	963	ANIXTER INC.	7U 19" Rack Panel Plate Gray	209.27
				Saddle Mount up to 16" OD - Antenna Moun	370.29
				LUGS TRANSF GROUNDING	706.55
Total for Check/Tran - 107398:					1,286.11
107399 2/12/25	DD	34	BENTON PUD-ADVANCE TRAVEL	CME Factory Tour	490.00
107400 2/12/25	DD	2680	CO-ENERGY	Fuel Svc	1,805.59
107401 2/12/25	DD	3820	COLEMAN OIL COMPANY, LLC	Fuel Svc	22,116.51
107402 2/12/25	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Ty Wraps, Thomas & Betts #TY524MX	923.95
				Ty Wraps, Thomas & Betts #TY525MX	1,956.60
Total for Check/Tran - 107402:					2,880.55
107403 2/12/25	DD	3029	DELTA HEATING & COOLING, INC.	REEP	200.00
107404 2/12/25	DD	11138	DICK'S CHRYSLER JEEP DODGE OF WI	2025 Ram	48,095.40
				2025 Ram	-3,849.40
Total for Check/Tran - 107404:					44,246.00
107405 2/12/25	DD	10421	DNV ENERGY INSIGHTS USA, INC.	Cascade Mainteannce	6,962.04
				Cascade Maintenance	19,081.09
Total for Check/Tran - 107405:					26,043.13

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
107406 2/12/25	DD	79	GENERAL PACIFIC, INC.	Transformers	8,262.29
				BOLTS OE 5/8 X 16	1,835.94
Total for Check/Tran - 107406:					10,098.23
107407 2/12/25	DD	867	JODY A GEORGE	Village Bistro - CWPU UIP Mtg	129.22
107408 2/12/25	DD	10891	SHANE M HEBERLEIN	CDL License Reibursement	136.00
107409 2/12/25	DD	724	HERITAGE PROFESSIONAL LANDSCAP	Landscaping Svc	1,771.11
				Landscaping Svc	274.54
				Landscaping Svc	305.92
				Landscaping Svc	373.06
				Landscaping Svc	1,130.33
				Landscaping Svc	331.40
				Landscaping Svc	973.22
				Landscaping Svc	411.50
Total for Check/Tran - 107409:					5,571.08
107410 2/12/25	DD	3018	HRA VEBA TRUST	ER VEBA	10,700.00
				ER VEBA Wellness	21,600.00
Total for Check/Tran - 107410:					32,300.00
107411 2/12/25	DD	1818	IBEW LOCAL 77	IBEW A Dues Assessment	5,374.02
				IBEW BA Dues Assessment	5,181.24
Total for Check/Tran - 107411:					10,555.26
107412 2/12/25	DD	10660	IRBY ELECTRICAL UTILITIES	BOLTS MACH 5/8 X 12	616.33
				Insulator, Suspension, Maclean	4,386.05
Total for Check/Tran - 107412:					5,002.38
107413 2/12/25	DD	3154	IVOXY CONSULTING, LLC	Software Support/Maintenance	11,999.44
107414 2/12/25	DD	214	JACOBS & RHODES	REEP	1,200.00
				REEP	200.00
Total for Check/Tran - 107414:					1,400.00

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
107415 2/12/25	DD	877	CHRISTOPHER N JOHNSON	PPC/PNUCC Mtgs	932.80
107416 2/12/25	DD	1580	JONATHAN L MEYER	PPC/NWRP/PNUCC Mtgs	544.52
107417 2/12/25	DD	111	MONARCH MACHINE & TOOL CO., INC. COVER 56X56X6 STEEL		21,715.00
107418 2/12/25	DD	919	NOANET	professional Svc	250.00
				professional Svc	750.00
				Mac-Donald Miller	3,802.33
Total for Check/Tran - 107418:					4,802.33
107419 2/12/25	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	185.19
				Flex Spending Health Care	2,764.84
Total for Check/Tran - 107419:					2,950.03
107420 2/12/25	DD	2949	OUTSOLVE, LLC	Prep of affirmative Action Plan	1,892.00
107421 2/12/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	24.10
107422 2/12/25	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Prosser Cran 002	1,308.42
				20 - Off-the-Dock Labor	7,132.98
				Prosser Cran 003	2,322.97
				20 - Off-the-Dock Labor	15,081.95
				Prosser Cran 005	778.18
				20 - Off-the-Dock Labor	2,658.28
				Cran 013	1,884.86
				20 - Off-the-Dock Labor	12,556.78
				Prosser Cran 008	513.06
				20 - Off-the-Dock Labor	20,737.50
				Elevator Manufacturing	331.53
				20 - Off-the-Dock Labor	4,494.77
				Cran 010	1,433.75
				20 - Off-the-Dock Labor	7,794.20
				Epic Trust	86.96
				20 - Off-the-Dock Labor	1,535.49

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 107422:					80,651.68
107423 2/12/25	DD	1122	QUALITROL COMPANY LLC	GASKET NITRILE STD Material	68.37 -5.47
Total for Check/Tran - 107423:					62.90
107424 2/12/25	DD	10800	RADIAN RESEARCH, INC.	Watt-Net Annual Support/Maintenance Watt-Net Express	-134.44 1,679.78
Total for Check/Tran - 107424:					1,545.34
107425 2/12/25	DD	2154	SENSUS USA, INC.	SAAS/Flxnt Monitor/AEM Svc SAAS/Flxnt Monitor/AEM Svc SAAS/Flxnt Monitor/AEM Svc Meter, Sensus 4S Stratus IQ+ 20A 240V Meter, Sensus 2SRD Stratus IQ 200A, 240V	5,945.36 9,608.39 4,398.38 748.07 37,706.55
Total for Check/Tran - 107425:					58,406.75
107426 2/12/25	DD	3033	KAYLA R SIDWELL	Human Capital Mgmt Excellence Conf	443.74
107427 2/12/25	DD	945	SURVALENT TECHNOLOGY INC.	SCADA Support and Maintenance	34,224.20
107428 2/12/25	DD	2342	DUANE E SZENDRE	CME Facatory Tour	48.00
107429 2/12/25	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Patrick Clothnig-Fleenor	360.88 300.01
Total for Check/Tran - 107429:					660.89
107430 2/12/25	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	388.73
107431 2/12/25	DD	3098	US BANK CORPORATE PAYMENT SYST	Travel Card	6,293.67
107432 2/12/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc Weekly Svc Weekly Svc Weekly Svc Weekly Svc	35.76 28.31 26.39 23.23 18.39
Total for Check/Tran - 107432:					132.08

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
107433 2/19/25	DD	2872	A W REHN & ASSOC	COBRA Specific Rights Letters	150.00
107434 2/19/25	DD	963	ANIXTER INC.	2-Post 19" Rack	205.82
				Ground Bar Kit for 2-Post 19" Rack	136.77
				Hor. Cable Management, 2-Post 19" Rack	74.69
				Fuse T-Type, Kearney #51040	121.80
				Materail	6,991.58
				Credit - Inv 6253269-00 PO 57451	-6,991.58
Total for Check/Tran - 107434:					539.08
107435 2/19/25	DD	10496	ARNETT INDUSTRIES, LLC	Tools	-108.58
				Tools	1,356.67
Total for Check/Tran - 107435:					1,248.09
107436 2/19/25	DD	3828	BORDER STATES INDUSTRIES, INC.	CONN SLEV ANDSN VHS 1/0	2,629.68
				LUGS GROUND 3 SOL-4/0 STR	4,365.40
				ABB Test Switch	295.85
				Control Breaker 1A, 3P, 480Y/277V AC	80.22
				BOLTS MACH 3/4 X 20	694.59
				Alum 4/0 STR DB Triplex, Sweet	19,674.70
				CLEVIS SOCKET Y-YBC-30	791.34
				SHACKLES ANCHOR LARGE	336.01
Total for Check/Tran - 107436:					28,867.79
107437 2/19/25	DD	10837	CAMPBELL & COMPANY SERVICE COR	REEP	200.00
				REEP	200.00
Total for Check/Tran - 107437:					400.00
107438 2/19/25	DD	2985	CHINOOK HEATING & AIR, INC.	REEP	9,000.00
107439 2/19/25	DD	394	COLUMBIA ELECTRIC SUPPLY	Conduit	14,866.46
				Material	4,043.64
Total for Check/Tran - 107439:					18,910.10
107440 2/19/25	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	CONDUIT FLEX PVC 2 IN	1,141.35

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
107441 2/19/25	DD	3167	COOPERATIVE RESPONSE CENTER, IN	CRCLink User/Multispeak OMS	12,131.04
107442 2/19/25	DD	3029	DELTA HEATING & COOLING, INC.	Commercial Energy Efficiency Prg REEP	2,800.00 200.00
Total for Check/Tran - 107442:					3,000.00
107443 2/19/25	DD	226	DOBLE ENGINEERING CO	Service and Equipment	34,001.36
107444 2/19/25	DD	10982	FEDERAL ENGINEERING, INC.	Professinal Svc	10,261.50
107445 2/19/25	DD	79	GENERAL PACIFIC, INC.	Fiber Vault with Cover, Connector, #2 long stem termin SPLICE STRGT #2 175 MIL	20,227.16 476.76 2,281.07
Total for Check/Tran - 107445:					22,984.99
107446 2/19/25	DD	3969	GPS INSIGHT, LLC	Device Monitoring	2,233.63
107447 2/19/25	DD	10420	HEALTH INVEST HRA TRUST	Monthly Fees	87.67
107448 2/19/25	DD	3171	JODI A HENDERSON	WPUDA Mtg	180.00
107449 2/19/25	DD	11027	HYAS GROUP	Consulting Svc	6,000.00
107450 2/19/25	DD	214	JACOBS & RHODES	REEP	200.00
107451 2/19/25	DD	103	KENNEWICK, CITY OF	Occupation Tax	547,959.45
107452 2/19/25	DD	10162	LINGUISTICA INTERNATIONAL, INC.	Intrepreting Svc	161.17
107453 2/19/25	DD	3644	LOOMIS	Safepoint Svc Drop Box/Kiosks	1,374.94 2,118.01
Total for Check/Tran - 107453:					3,492.95
107454 2/19/25	DD	10909	AMBER L MELLING	WSU Career Expo	204.40
107455 2/19/25	DD	3821	NISC	Envelopes/Mail Svc/Postage/Print Svc Software Lice/Maintenance Software Lice/Maintenance	40,784.87 8,697.56 2,577.05

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Software Lice/Maintenance	3,865.58
				Software Lice/Maintenance	17,072.97
				Postage/Online Payments/ACH Svc	1,059.75
				Postage/Online Payments/ACH Svc	509.15
Total for Check/Tran - 107455:					74,566.93
107456 2/19/25	DD	919	NOANET	Profesisonal Svc	875.00
				Profesisonal Svc	375.00
				Broadband Billing	15,944.46
				Broadband Billing	63,777.82
Total for Check/Tran - 107456:					80,972.28
107457 2/19/25	DD	10770	ONEBRIDGE BENEFITS INC. (ADMIN)	Administrative Fees	114.00
107458 2/19/25	DD	3162	ONLINE INFORMATION SERVICES, INC.	Online Utility Exchange	1,050.94
107459 2/19/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	161.34
				Monthly Billing	223.76
				Monthly Billing	106.88
Total for Check/Tran - 107459:					491.98
107460 2/19/25	DD	585	PARADISE BOTTLED WATER CO.	Monthly Billing	541.76
				Monthly Billing	107.49
Total for Check/Tran - 107460:					649.25
107461 2/19/25	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Alcon Media	86.96
				20 - Off-the-Dock Labor	3,345.20
				Cran 011	513.06
				Cran 011	108.70
				20 - Off-the-Dock Labor	6,450.45
				Cran 012	513.06
				Cran 012	108.70
				20 - Off-the-Dock Labor	4,212.44
				CRAN 018 #2	2,592.38

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Prosser splicing	86.96
				20 - Off-the-Dock Labor	16,876.15
				Total for Check/Tran - 107461:	34,894.06
107462 2/19/25	DD	10095	PASCO TIRE FACTORY, INC.	Tire disposal	86.58
107463 2/19/25	DD	11072	PPC SOLUTIONS INC.	Security Svc	685.00
107464 2/19/25	DD	10212	QCL, INC.	Employee Drug Screeing	644.00
107465 2/19/25	DD	10896	QUENCH USA, INC.	Ice/Water Machine Rental	270.67
107466 2/19/25	DD	11022	SOLUFIX HEATING & COOLING, LLC	REEP	9,000.00
107467 2/19/25	DD	3502	SYLVAN LEARNING CENTER	Employee/Candidate Testing	50.00
107468 2/19/25	DD	11137	TEKTON, INC	1/2 In Drive Impact Accessories Set-6pc	42.39
				1/2 Inch Drive Accessories Set - 10pc	86.96
				1/2in Dp Drive 6-pt Impact Soc Set -21p	148.92
				1/2in Dp Drive 6-pt Impact Sock Set-31pc	220.66
				1/4 In Drive High-Torque Spinner Handle	8.70
				1/4 in Drive Accessories Set - 8pc	39.13
				1/4, 3/8, 1/2in Drivr 6-pt Socket -214pc	646.77
				1/4,3/8,1/2in Ratchet & B Bar Set -15pc	1,141.36
				1/4in Bit Driver and Bit Set w Case- 37p	31.52
				10-Tool Pliers Organizer Rack	78.26
				11-Drawer 40/60 Spltbk Took Cabinet Red	5,163.29
				13 Inch 2-Rail Tray	17.39
				16 Inch Groove Joint Pliers (4-1/4 Jaw)	38.06
				19-Tool Combo Wrench Organizer Rack	28.26
				3/4in Rev 12-Pt Ratcheting Combo Wrench	86.96
				3/8 Drive Hex Bit Socket Set - 19pc	65.22
				3/8 In Drive Torx Bit Socket Set - 12pc	43.48
				3/8 Inch Drive Accessories Set - 10pc	65.22

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount	
				3/8in Drive 6-Pt Impact Socket Set- 68pc	241.32	
				3/8in Drive 6-pt Uni Joint Sock Set -17p	164.14	
				3/8in Drive Fld Q-Release Stubby Ratchet	42.39	
				3/8in Drive Impact Accessories Set- 6pc	39.13	
				3/8in Lng Hex Bit Socket Set & Case- 19p	70.66	
				45-Degree Offset Box End Wrench Set-19pc	234.79	
				6 Inch 70-Degree Bent Long Nose Pliers	20.65	
				Angled End Handled Pry Bar Set - 5pc	146.75	
				Combo Wrench Set w Mod Organizers -34pc	217.40	
				Flat Steel Face Dead Blow Hammer Set-3pc	195.66	
				Flt End Hx T-Handl Key Set & Stand- 11pc	65.22	
				Flx Hd 12-pt Ratch Combo Wrench Set-34pc	483.72	
				Grip, Cut, Locking, Mini Pliers Set-38pc	500.02	
				High-Torq Ox Blade Screwdriver Set - 22p	119.57	
				High-Torque Ox Blade Nut Driver Set -6pc	34.78	
				High-Torque Ox Blade Nut Driver Set- 5pc	30.44	
				Lng Flx Hd 12pt Ratchet Bx End Wrnch-13p	402.19	
				Partition for 2.9 in Drawer	52.18	
				Red Painted Steel Top with Rubber Mat	375.02	
				Reversible 12-pt Ratch Combo Wrench-34pc	483.72	
				Stub Combo Wrench Set w Organizer - 25pc	108.70	
Total for Check/Tran - 107468:					11,981.00	
107469	2/19/25	DD	139	TOWNSQUARE MEDIA TRI CITIES	Advertising	3,144.00
107470	2/19/25	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing- Sunford	242.95
					Clothing- Wales	91.31
					Credit - Inv 3789018	-136.42
					Credit - Inv3768202	-197.84
Total for Check/Tran - 107470:					0.00	
107471	2/19/25	DD	1027	UNION PACIFIC RAILROAD	Longitudinal Wireline Agreement Fee	280,020.00

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
107472 2/19/25	DD	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	36.00
107473 2/19/25	DD	3098	US BANK CORPORATE PAYMENT SYST	Storm Card #9	40.00
107474 2/19/25	DD	10154	US PAYMENTS, LLC	Paysite/Kiosk/Card Processig Fees	352.82
				Paysite/Kiosk/Card Processig Fees	1,556.50
Total for Check/Tran - 107474:					1,909.32
107475 2/19/25	DD	272	UTILITIES UNDERGROUND LOCATION	Underground Locate	429.30
107476 2/19/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.76
				Weekly Svc	28.31
				Weekly Svc	26.39
				Weekly Svc	23.23
				Weekly Svc	18.39
Total for Check/Tran - 107476:					132.08
107477 2/19/25	DD	10887	VITAL RECORDS HOLDINGS, LLC	Storage/Shredding Svc	1,792.33
107478 2/19/25	DD	4235	WATER STREET PUBLIC AFFAIRS, LLC	Lobbying Svc	6,500.00
107479 2/19/25	DD	10868	ZOHO CORPORATION	Software Subscriptions	10,672.17
107480 2/19/25	DD	988	WASH STATE DEPT NATURAL RESOUR	Utility Easement - Jump Off Joe	45,308.00
107632 2/26/25	DD	963	ANIXTER INC.	Horizontal Cable Mgmt Sys	89.47
				Horizontal Copper Ground Bus Kit	104.61
				MOUNTING BRKT FIBRGLS 24INCH	6,339.93
				CONNECTOR, XFR, LV SECONDARY/	2,489.95
				Material	1,715.62
				Material	828.59
				Material	1,791.38
				Material	2,090.63
Total for Check/Tran - 107632:					15,450.18
107633 2/26/25	DD	10631	ARROW CONSTRUCTION SUPPLY, CO.	Whiteman Power Buggies	12,490.34

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
107634 2/26/25	DD	3828	BORDER STATES INDUSTRIES, INC.	BOLTS MACH 5/8 X 22	466.32
				Control Breaker 1A, 2P, 125VDC	55.33
				TERM 2 STR 175 MIL QUICK	4,225.17
				Little Mule Hot Grip	1,309.14
Total for Check/Tran - 107634:					6,055.96
107635 2/26/25	DD	3520	CI INFORMATION MANAGEMENT	Onsite Destruction	29.15
107636 2/26/25	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Material	833.73
107637 2/26/25	DD	3029	DELTA HEATING & COOLING, INC.	REEP	1,000.00
107638 2/26/25	DD	11023	ELLERD, HULTGRENN & DAHLHAUSE	Professional Svc	3,560.00
107639 2/26/25	DD	79	GENERAL PACIFIC, INC.	Copper Shielding Mesh	2,117.48
				Tape, Electrical, Vinyl, Scotch	297.29
Total for Check/Tran - 107639:					2,414.77
107640 2/26/25	DD	2087	H2 PRECAST, INC.	Vault base/Lid	29,022.90
107641 2/26/25	DD	3205	HIGH DESERT GLASS, LLC	REEP	612.00
107642 2/26/25	DD	4207	INFORMATION FIRST, INC.	Content Mgr Support	2,000.00
107643 2/26/25	DD	10563	MESSAGE TECHNOLOGIES, INC.	IVR/SMS Svc	-269.67
				IVR/SMS Svc	3,369.31
Total for Check/Tran - 107643:					3,099.64
107644 2/26/25	DD	111	MONARCH MACHINE & TOOL CO., INC.	Vista Bay 2 Metering Steel Structure	13,246.18
107645 2/26/25	DD	919	NOANET	Steven Outage	830.98
				AT&T Outage	3,697.65
				44th Street Outage	3,229.48
				Boys/Girls Club Outage	2,643.63
				Professional Svc	7,380.00
Total for Check/Tran - 107645:					17,781.74

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
107646 2/26/25	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	185.19
				Flex Spending Health Care	2,764.84
Total for Check/Tran - 107646:					2,950.03
107647 2/26/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	26.53
				Monthly Billing	319.30
				Copier/Printer Maintenance	239.14
				Monthly Billing	32.99
Total for Check/Tran - 107647:					617.96
107648 2/26/25	DD	10671	PRINCIPAL BANK	EE Vision	81.47
				ER Vision	2,964.30
				EE Health	11,544.34
				ER Helath	224,111.88
				EE Dental	496.35
				ER Dental	17,509.36
Total for Check/Tran - 107648:					256,707.70
107649 2/26/25	DD	1161	PRINT PLUS	Banner/Rack Cards	320.27
107650 2/26/25	DD	10951	RELIANCE STANDARD LIFE INSURAN	Self Insured STD	182.50
107651 2/26/25	DD	10947	RELIANCE STANDARD LIFE INSURAN	Basic AD&D	166.41
				Basic Life	832.05
				Non Barg Basic AD&D	80.15
				Non Barg Basic Dep Life	77.22
				Non Barg Basic Life	1,065.86
				Supplemental AD&D - Child	8.46
				Supplemental AD&D - EE	545.70
				Supplemental AD&D - Spouse	232.95
				Supplemental Life - Child	50.66
				Supplemental Life - EE	1,808.00
				Supplemental Life - Spouse	350.80
				LTD Core Buy Up	998.30

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				LTD Core No Buy Up	3,276.44
Total for Check/Tran - 107651:					9,493.00
107652 2/26/25	DD	11033	RINGCENTRAL, INC.	Software License/Support	984.17
				Software License/Support	2,832.18
				Software License/Support	4,675.44
Total for Check/Tran - 107652:					8,491.79
107653 2/26/25	DD	10569	RPS ADVISORS	REC's Transferred	98,142.00
107654 2/26/25	DD	1163	TYNDALE ENTERPRISES, INC.	Credit - Inv3768202	-153.81
				Clothing-Bradshaw	797.88
				Clothing-Anderson	178.81
				Clothing-Wales	138.60
				Clothing-Mckee	382.09
				Clothing-Kuch/Niebuhr/Osterhout	1,405.50
Total for Check/Tran - 107654:					2,749.07
107655 2/26/25	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	388.73
107656 2/26/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.76
				Weekly Svc	28.31
				Weekly Svc	26.39
				Weekly Svc	23.23
				Weekly Svc	18.39
Total for Check/Tran - 107656:					132.08

Total Payments for Bank Account - 1 :	(136)	3,131,919.29
Total Voids for Bank Account - 1 :	(0)	0.00
Total for Bank Account - 1 :	(136)	3,131,919.29

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88632 9/18/24	CHK	99999	SONALI SMITH	Credit Balance Refund	254.40 VOID
88706 9/18/24	CHK	10326	EASTSIDE EQUESTRIAN CENTER	2024 Renewable Energy Incentive	466.06 VOID
89341 12/4/24	CHK	99999	DIANNE K TORRES	Credit Balance Refund	814.25 VOID
89593 2/5/25	CHK	1751	AGRI NORTHWEST, INC.	Agricultural Energy Efficiency Prg	12,285.00
89594 2/5/25	CHK	39	BENTON COUNTY	Easement 687735	305.50
				Easement 720827	307.50
				Easement 727753	305.50
				Easement 728629	305.50
Total for Check/Tran - 89594:					1,224.00
89595 2/5/25	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	2,669.23
				REEP	7,500.00
Total for Check/Tran - 89595:					10,169.23
89596 2/5/25	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	335.08
89597 2/5/25	CHK	54	BNSF RAILWAY COMPANY	Permit	4,713.00
89598 2/5/25	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	4,449.23
				Tree Trimming Svc	9,299.74
				Tree Trimming Svc	6,930.06
Total for Check/Tran - 89598:					20,679.03
89599 2/5/25	CHK	3478	FP MAILING SOLUTIONS	Postage Meter Deposit - 2	500.00
89600 2/5/25	CHK	17	MILNE FRUIT PRODUCTS, INC.	Industrial Energy Efficiency Prg	35,338.49
89601 2/5/25	CHK	10518	NORTHWEST RIVER PARTNERS	2025 Dues/Our Power is Water	90,480.00
89602 2/5/25	CHK	962	PACIFIC POWER	Monthly Billing	479.19
89603 2/5/25	CHK	128	PERFECTION GLASS, INC.	REEP	1,134.00
				REEP	816.00
Total for Check/Tran - 89603:					1,950.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89604 2/5/25	CHK	2648	RAILROAD MANAGEMENT COMPANY	License Fees	417.05
89605 2/5/25	CHK	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	39.11
89606 2/5/25	CHK	992	VERIZON NORTHWEST	Monthly Billing	2,616.14 VOID
89607 2/5/25	CHK	99999	ADOLFO ALARCON	Credit Balance Refund	129.63
89608 2/5/25	CHK	99999	JOHN HAM	Credit Balance Refund	112.61
89609 2/5/25	CHK	99999	BETZAIDA HERNANDEZ	Credit Balance Refund	81.75
89610 2/5/25	CHK	99999	ANGEL IRONBEAR	Credit Balance Refund	60.00
89611 2/5/25	CHK	99999	HELEN LA DOUCEUR	Credit Balance Refund	425.00
89612 2/5/25	CHK	99999	PAYROZA MALANGYAR	Credit Balance Refund	137.65
89613 2/5/25	CHK	99999	CHERYL L O BRIEN	Credit Balance Refund	113.32
89614 2/5/25	CHK	99999	YAZMIN PALOMARES	Credit Balance Refund	77.28
89615 2/5/25	CHK	99999	CHASE SCHULER	Credit Balance Refund	71.67
89616 2/5/25	CHK	99999	JANE STRAIT	Credit Balance Refund	91.33
89617 2/5/25	CHK	99999	DIANNE K TORRES	Credit Balance Refund	814.25
89618 2/5/25	CHK	99999	RHONDA TUCKER	Credit Balance Refund	100.82
89619 2/5/25	CHK	99999	IVAN VERA	Credit Balance Refund	170.00
89620 2/12/25	CHK	11024	AIR SEAL CONTROL	REEP	6,931.16
89621 2/12/25	CHK	19	AMERICAN PUBLIC POWER ASSOC.	Annual Dues	51,673.33
89622 2/12/25	CHK	259	BENTON FRANKLIN COMMUNITY ACT	LIEEP WX Prgm	40.00
89623 2/12/25	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Help Hands/Senior Disabled Apps	4,185.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89624 2/12/25	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	7,693.48
				Tree Trimming Svc	6,930.06
Total for Check/Tran - 89624:					14,623.54
89625 2/12/25	CHK	11135	HORSE HEAVEN WINE COMPANY	Industrial Energy Efficiency Prg	7,200.00
89626 2/12/25	CHK	11110	KENNEWICK SPANISH SDA CHURCH	Commercial Energy Efficiency Prg	7,000.00
89627 2/12/25	CHK	17	MILNE FRUIT PRODUCTS, INC.	Industrial Energy Efficiency Prg	5,361.01
89628 2/12/25	CHK	135	PROSSER, CITY OF	Monthly Billing	1.41
				Monthly Billing	13.13
				Monthly Billing	1,099.15
Total for Check/Tran - 89628:					1,113.69
89629 2/12/25	CHK	11136	QUICKSILVER AUDIO, LTD	Commercial Energy Efficiency Prg	1,805.00
89630 2/12/25	CHK	7242	SUNHEAVEN FARMS	Commercial Energy Efficiency Prg	1,720.00
89631 2/12/25	CHK	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	36.00
89632 2/12/25	CHK	992	VERIZON NORTHWEST	Monthly Billing	2,161.14
89633 2/12/25	CHK	10649	ZIPLY FIBER	Pole Attachments	8,408.64
89634 2/12/25	CHK	99999	WILLIAM H ADKINS	Credit Balance Refund	310.69
89635 2/12/25	CHK	99999	HILDA BAEZA	Credit Balance Refund	112.52
89636 2/12/25	CHK	99999	JEANETTE BEARDSLEY	Credit Balance Refund	450.00
89637 2/12/25	CHK	99999	STAN C BECERRA	Credit Balance Refund	225.00
89638 2/12/25	CHK	99999	CHRIS R BOLTEN	Credit Balance Refund	500.00
89639 2/12/25	CHK	99999	NAYZETH CHAPA	Credit Balance Refund	21.27
89640 2/12/25	CHK	99999	JOSEPH H COOPER	Credit Balance Refund	425.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89641 2/12/25	CHK	99999	LORI CULLEY	Credit Balance Refund	250.00
89642 2/12/25	CHK	99999	JOHN R DESKINS	Credit Balance Refund	300.00
89643 2/12/25	CHK	99999	GARRICK D DURFLINGER	Credit Balance Refund	400.00
89644 2/12/25	CHK	99999	ERICK ESCOBAR	Credit Balance Refund	500.00
89645 2/12/25	CHK	99999	DAVID D FELTON	Credit Balance Refund	400.00
89646 2/12/25	CHK	99999	JOAN I GUINIVAN	Credit Balance Refund	425.00
89647 2/12/25	CHK	99999	MICHAEL D HAGLER	Credit Balance Refund	950.00
89648 2/12/25	CHK	99999	PATRICIA A HUFF	Credit Balance Refund	225.00
89649 2/12/25	CHK	99999	KARLENE M INGERSOLL	Credit Balance Refund	200.00
89650 2/12/25	CHK	99999	PETER T JONES	Credit Balance Refund	300.00
89651 2/12/25	CHK	99999	JAMES J KROGH	Credit Balance Refund	350.00
89652 2/12/25	CHK	99999	PHILLIS LANGLEY	Credit Balance Refund	88.99
89653 2/12/25	CHK	99999	LEONILLE A LEROUX	Credit Balance Refund	200.00
89654 2/12/25	CHK	99999	ROBERTA J LITTRELL	Credit Balance Refund	200.00
89655 2/12/25	CHK	99999	SARA E LONGAN	Credit Balance Refund	69.15
89656 2/12/25	CHK	99999	DAVID M MAYBERRY	Credit Balance Refund	200.00
89657 2/12/25	CHK	99999	VERONICA MCNEAL	Credit Balance Refund	161.98
89658 2/12/25	CHK	99999	CHARLES E MILLER	Credit Balance Refund	275.00
89659 2/12/25	CHK	99999	JUDITH D POWELL	Credit Balance Refund	142.98
89660 2/12/25	CHK	99999	KELVIN RATCHFORD	Credit Balance Refund	400.00
89661 2/12/25	CHK	99999	ALEJANDRO RAZO	Credit Balance Refund	249.20

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89662 2/12/25	CHK	99999	PAUL D REILAND	Credit Balance Refund	200.00
89663 2/12/25	CHK	99999	ROBERT RESER	Credit Balance Refund	100.00
89664 2/12/25	CHK	99999	STEVEN ROBBINS	Credit Balance Refund	300.00
89665 2/12/25	CHK	99999	LEANNE M SELIX	Credit Balance Refund	300.00
89666 2/12/25	CHK	99999	SONALI SMITH	Credit Balance Refund	254.40
89667 2/12/25	CHK	99999	KRISTI L TOMPKINS	Credit Balance Refund	200.00
89668 2/12/25	CHK	99999	HAROLD E TURPEN	Credit Balance Refund	200.00
89669 2/12/25	CHK	99999	SHANNON VALENZUELA-OLSON	Credit Balance Refund	950.00
89670 2/12/25	CHK	99999	RA NAESE S WASHAM	Credit Balance Refund	155.00
89671 2/12/25	CHK	99999	KENT R WILLIAMS	Credit Balance Refund	300.00
89672 2/19/25	CHK	11146	1ST CHOICE RESTORATION INC	Commercial Energy Efficiency Prg	768.00
89673 2/19/25	CHK	11145	ADAMSCRIB, LLC	Agricultural Energy Efficiency Prg	2,685.00
89674 2/19/25	CHK	2312	ALLEIMA SPECIAL METALS LLC	Commercial Energy Efficiency Prg	7,024.00
89675 2/19/25	CHK	11142	ARGO COLONNADE, LLC	Commercial Energy Efficiency Prg	1,914.00
89676 2/19/25	CHK	1138	BENTON CITY CHAMBER OF COMMER	Membership dues	350.00
89677 2/19/25	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	2,456.93
				REEP	5,978.50
				Total for Check/Tran - 89677:	8,435.43
89678 2/19/25	CHK	54	BNSF RAILWAY COMPANY	Land Lease	3,899.89
89679 2/19/25	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	9,299.74
				Tree Trimming Svc	6,930.06
				Total for Check/Tran - 89679:	16,229.80

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89680 2/19/25	CHK	10995	BUDDERFLY, INC.	Commercial Energy Efficiency Prg	960.00
				Commercial Energy Efficiency Prg	2,106.30
				Commercial Energy Efficiency Prg	400.00
Total for Check/Tran - 89680:					3,466.30
89681 2/19/25	CHK	32	CITY OF BENTON CITY	Occupation Tax	16,591.76
89682 2/19/25	CHK	10615	CONCRETE SPECIAL TIES, INC.	Hilti Foam CF-AS CJP	2,461.14
				Hilti Foam Dispenser CF DS1	734.81
				Hilti Foam Gun Cleaner CFR 1	717.42
Total for Check/Tran - 89682:					3,913.37
89683 2/19/25	CHK	10169	FALCON SOFTWARE COMPANY, INC.	Software Support/Maintenance	8,550.00
				Website Redesign	1,350.00
Total for Check/Tran - 89683:					9,900.00
89684 2/19/25	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	48.04
89685 2/19/25	CHK	2406	FINLEY SCHOOL DISTRICT	Commercial Energy Efficiency Prg	2,200.00
89686 2/19/25	CHK	11107	FRED'S APPLIANCE	Commercial Energy Efficiency Prg	16,302.00
89687 2/19/25	CHK	10828	GRAYBEAL GROUP, INC.	Pollution Liability Insurance Premium	1,830.00
89688 2/19/25	CHK	1098	MARSH USA INC.	Railroad Protective Liability Insurance	2,000.00
89689 2/19/25	CHK	10954	MILLERS ELECTRIC SERVICE, LLC	Remove/Replace Meter Base	1,827.81
89690 2/19/25	CHK	310	MOON SECURITY SERVICES, INC.	Monitoring Svc	23.69
				Monitoring Svc	271.27
				Monitoring Svc	203.74
				Monitoring Svc	102.05
				Monitoring Svc	102.05
				Monitoring Svc	102.05
				Monitoring Svc	169.92
				Maintenance	244.58

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 89690:					1,219.35
89691 2/19/25	CHK	128	PERFECTION GLASS, INC.	REEP	534.00
				REEP	534.00
				REEP	732.00
				REEP	612.00
				REEP	498.00
				REEP	732.00
				REEP	732.00
				REEP	732.00
				REEP	534.00
				REEP	732.00
				REEP	732.00
				REEP	372.00
				REEP	498.00
				REEP	732.00
				REEP	732.00
				REEP	534.00
				REEP	732.00
				REEP	732.00
				REEP	732.00
				REEP	534.00
				REEP	732.00
				REEP	732.00
				REEP	732.00
				REEP	534.00
				REEP	732.00
				REEP	732.00
				REEP	630.00
				REEP	732.00
				REEP	372.00
				REEP	102.00
				REEP	732.00
Total for Check/Tran - 89691:					17,466.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89692 2/19/25	CHK	135	PROSSER, CITY OF	Occupation Tax	44,807.63
89693 2/19/25	CHK	379	PURMS JOINT SELF INSURANCE FUND	AEGIS Cyber Policy	32,207.97
89694 2/19/25	CHK	141	RICHLAND, CITY OF	Occupation Tax	260.12
89695 2/19/25	CHK	11076	SIEFKEN & SONS CONSTRUCTION, INC	Perimeter Fencing Admin/Ops	9,119.37
89696 2/19/25	CHK	10230	SMG-TRI CITIES, LLC	Advertising	2,520.00
89697 2/19/25	CHK	992	VERIZON NORTHWEST	Monthly Billing	2,073.78
89698 2/19/25	CHK	172	WASH STATE DEPT TRANSPORTATION	Permit	195.46
89699 2/19/25	CHK	100	WASTE MANAGEMENT OF WASHINGT	Monthly Billing	1,043.76
				Monthly Billing	320.11
Total for Check/Tran - 89699:					1,363.87
89700 2/19/25	CHK	10649	ZIPLY FIBER	Monthly Billing	658.59
				Monthly Billing	102.52
Total for Check/Tran - 89700:					761.11
89701 2/19/25	CHK	99999	STEVEN F BOYLAN	Credit Balance Refund	19.67
89702 2/19/25	CHK	99999	GEORGIA A BRUCE	Credit Balance Refund	425.00
89703 2/19/25	CHK	99999	JOHN DANLEY	Credit Balance Refund	547.90
89704 2/19/25	CHK	99999	ROY E HAMMOND	Credit Balance Refund	450.00
89705 2/19/25	CHK	99999	EVA KOSCHIK	Credit Balance Refund	425.00
89706 2/19/25	CHK	99999	JOSEPH W LEGARD	Credit Balance Refund	600.00
89707 2/19/25	CHK	99999	ALANA METZ	Credit Balance Refund	27.09
89708 2/19/25	CHK	99999	SCOTT A NICKERSON	Credit Balance Refund	700.00
89709 2/19/25	CHK	99999	EDUAR PENAFIEL CAMPO	Credit Balance Refund	45.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89710 2/19/25	CHK	99999	VIRGINIA PETASCHNICK	Credit Balance Refund	600.00
89711 2/19/25	CHK	99999	LEONIE E RENDALL SR	Credit Balance Refund	350.00
89712 2/19/25	CHK	99999	DAVID L ROBERTS	Credit Balance Refund	550.00
89713 2/19/25	CHK	99999	STEPHANIE R SMITH	Credit Balance Refund	55.00
89714 2/19/25	CHK	99999	JAMES H ST MARTIN	Credit Balance Refund	225.00
89715 2/26/25	CHK	11024	AIR SEAL CONTROL	REEP	4,050.00
89716 2/26/25	CHK	39	BENTON COUNTY	2024 General Election	57,473.06
89717 2/26/25	CHK	39	BENTON COUNTY	Property Taxes 2025	3,168.04
89718 2/26/25	CHK	39	BENTON COUNTY	County GIS Prints	18.00
89719 2/26/25	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	267.36
89720 2/26/25	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc Tree Trimming Svc	9,299.74 6,930.06
Total for Check/Tran - 89720:					16,229.80
89721 2/26/25	CHK	11143	CLEARWATER BUSINESS CENTER, LL	Commercial Energy Efficiency Prg Commercial Energy Efficiency Prg Commercial Energy Efficiency Prg Commercial Energy Efficiency Prg Commercial Energy Efficiency Prg	520.00 304.00 692.00 1,504.00 552.00
Total for Check/Tran - 89721:					3,572.00
89722 2/26/25	CHK	10326	EASTSIDE EQUESTRIAN CENTER	2024 Renewable Energy Incentive	466.06
89723 2/26/25	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	158.58
89724 2/26/25	CHK	128	PERFECTION GLASS, INC.	REEP	1,074.00
89725 2/26/25	CHK	141	RICHLAND, CITY OF	Fiber Lease Fiber Lease	293.49 146.75

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	1,760.94
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	586.98
				Fiber Lease	586.98
				Fiber Lease	293.49
				Fiber Lease	146.75

Total for Check/Tran - 89725: 8,364.57

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89726 2/26/25	CHK	11151	TRAVELERS INDEMNITY COMPANY	Commercial Crime Policy	4,324.00
89727 2/26/25	CHK	99999	ALPHA CHASSIS LLC	Credit Balance Refund	74.05
89728 2/26/25	CHK	99999	MILDRED E BAZE	Credit Balance Refund	468.52
89729 2/26/25	CHK	99999	ANGELICA BENAVIDEZ AGUILA	Credit Balance Refund	96.45
89730 2/26/25	CHK	99999	KOLENE M BROOKS	Credit Balance Refund	286.74
89731 2/26/25	CHK	99999	BRIAN L BRUGGEMAN	Credit Balance Refund	230.26
89732 2/26/25	CHK	99999	ROBERT E CAZIER	Credit Balance Refund	351.85
89733 2/26/25	CHK	99999	JUDITH F CLEARY	Credit Balance Refund	130.24
89734 2/26/25	CHK	99999	LINDA E FRALEY	Credit Balance Refund	117.01
89735 2/26/25	CHK	99999	LISANKYS GONZALEZ LOPEZ	Credit Balance Refund	57.78
89736 2/26/25	CHK	99999	ALEXA G GUZMAN	Credit Balance Refund	10.16
89737 2/26/25	CHK	99999	JOHN HAUGEN	Credit Balance Refund	656.74
89738 2/26/25	CHK	99999	MAGS SODA LLC	Credit Balance Refund	112.78
89739 2/26/25	CHK	99999	BRITT MARLIN	Residential Conservation	1,200.00
89740 2/26/25	CHK	99999	VICTOR MOORE	Credit Balance Refund	48.64
89741 2/26/25	CHK	99999	TAWNA NEWLAND	Credit Balance Refund	782.44
89742 2/26/25	CHK	99999	RUBI PIMENTEL	Credit Balance Refund	31.51
89743 2/26/25	CHK	99999	LILIANA PINEDA VARGAS	Credit Balance Refund	38.22
89744 2/26/25	CHK	99999	PATRICIA T PROCHASKA	Credit Balance Refund	452.25
89745 2/26/25	CHK	99999	JACOB SAVAGE	Credit Balance Refund	81.57

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01/31/2025 To 02/27/2025

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89746 2/26/25	CHK	99999	ROHANA SWIHART	Credit Balance Refund	176.09

Total Payments for Bank Account - 2 :	(153)	625,512.67
Total Voids for Bank Account - 2 :	(4)	4,150.85
Total for Bank Account - 2 :	(157)	629,663.52
Grand Total for Payments :	(289)	3,757,431.96
Grand Total for Voids :	(4)	4,150.85
Grand Total :	(293)	3,761,582.81

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7191 1/30/25	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	72,673.77
				Medicare - Employee	9,976.05
				Medicare - Employer	9,976.05
				Social Security - Employee	42,655.96
				Social Security - Employer	42,655.96
Total for Check/Tran - 7191:					177,937.79
7192 1/30/25	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	61,849.39
				PERS Plan 2	40,025.10
				PERS Plan 3A 5% All Ages	1,437.04
				PERS Plan 3B 6% Age 35-45	331.88
				PERS Plan 3E 10% All Ages	1,405.74
				PERS Plan 3F 15% All Ages	189.26
Total for Check/Tran - 7192:					105,238.41
7193 1/30/25	WIRE	2800	LL&P WIND ENERGY, INC.	Purchased Power	33,994.26
7194 1/31/25	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	1,140.43
				457(b) Roth EE Contribution	16,193.24
				ER Def Comp 401	20,551.42
				ER Def Comp 457	3,056.39
				Plan A 457(b) Employee Contribution	5,820.61
				Plan B 457(b) Employee Contribution	26,589.94
				Plan C 401(a) Option 1 EE Contribution	3,525.76
				Plan C 401(a) Option 2 EE Contribution	1,903.89
				Plan C 401(a) Option 3 EE Contribution	572.39
				Plan C 401(a) Option 4, Step 2 EE Contri	1,492.23
				Plan C 401(a) Option 4, Step 3 EE Contri	1,497.85
				Plan C 401(a) Option 4, Step 4 EE Contri	1,673.08
				Plan C 401(a) Option 5, Step 4 EE Contri	1,487.25
				Plan C 457(b) Employee Contribution	7,135.15
Total for Check/Tran - 7194:					92,639.63

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7195 1/15/25	WIRE	2570	THE ENERGY AUTHORITY, INC.	Resource Mgmt Monthly Fee	31,373.00
7196 2/4/25	WIRE	925	KLICKITAT COUNTY PUD	Transmission White Creek	4,028.95
7198 2/4/25	WIRE	199	WASH STATE DEPT REVENUE-LEASEH	4th Qtr Leasehold Excise Tax Rounding difference from DOR	34,912.41 0.02
Total for Check/Tran - 7198:					34,912.43
7199 2/5/25	WIRE	169	ENERGY NORTHWEST	Fiber Lease Purchased Power	443.49 43,815.92
Total for Check/Tran - 7199:					44,259.41
7200 2/6/25	WIRE	10514	PIFFNER INSTRUMENT TRANSFORME	Transformers Transformers	57,817.53 -4,627.53
Total for Check/Tran - 7200:					53,190.00
7203 2/12/25	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax Medicare - Employee Medicare - Employer Social Security - Employee Social Security - Employer	18,337.17 1,290.66 1,290.66 5,518.77 5,518.77
Total for Check/Tran - 7203:					31,956.03
7204 2/13/25	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax Medicare - Employee Medicare - Employer Social Security - Employee Social Security - Employer	73,573.08 9,946.79 9,946.79 42,531.27 42,531.27
Total for Check/Tran - 7204:					178,529.20
7205 2/13/25	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS PERS Plan 2 PERS Plan 3A 5% All Ages PERS Plan 3B 6% Age 35-45 PERS Plan 3E 10% All Ages	61,079.49 39,629.83 1,410.30 252.65 1,493.91

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 7205:					103,866.18
7206 2/14/25	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	1,204.10
				457(b) Roth EE Contribution	15,990.95
				ER Def Comp 401	20,455.81
				ER Def Comp 457	2,977.07
				Plan A 457(b) Employee Contribution	5,507.76
				Plan B 457(b) Employee Contribution	26,872.69
				Plan C 401(a) Option 1 EE Contribution	3,525.76
				Plan C 401(a) Option 2 EE Contribution	1,903.89
				Plan C 401(a) Option 3 EE Contribution	572.39
				Plan C 401(a) Option 4, Step 2 EE Contri	1,514.74
				Plan C 401(a) Option 4, Step 3 EE Contri	1,497.85
				Plan C 401(a) Option 4, Step 4 EE Contri	1,673.08
				Plan C 401(a) Option 5, Step 4 EE Contri	1,422.85
				Plan C 457(b) Employee Contribution	6,950.15
				457 EE Loan Repayment #1	3,617.20
				457 EE Loan Repayment #2	69.67
				457 EE Loan Repayment #3	57.03
Total for Check/Tran - 7206:					95,812.99
7207 2/14/25	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	8,108.99
				PERS Plan 2	5,661.16
Total for Check/Tran - 7207:					13,770.15
7208 2/18/25	WIRE	2570	THE ENERGY AUTHORITY, INC.	Purchased Power	32,784.79
7211 2/4/25	WIRE	10084	CITI MERCHANT SERVICES	Merchant Fees	37,367.41
7212 2/20/25	WIRE	2902	WHITE CREEK WIND I, LLC	Purchased Power	13,167.00
7213 2/20/25	WIRE	1680	MORGAN STANLEY	Purchased Power	210,225.76
7214 2/20/25	WIRE	246	BONNEVILLE POWER ADMIN	Purchased Power	267,437.00

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7215 2/20/25	WIRE	169	ENERGY NORTHWEST	Purchased Power	140,359.59
7216 2/21/25	WIRE	3875	EMERALD CITY RENEWABLES LLC	Renewable Energy Transfer Q3-2024	94,800.87
Total for Bank Account - 1 :					(21) 1,797,650.85
Grand Total :					(21) 1,797,650.85



BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
01/30/2025	STEVEN A WELCH	\$ 30.00	Rebate - Clothes Washer
01/30/2025	RICARDO GARCIA RODRIGUEZ	\$ 30.00	Rebate - Clothes Washer
02/13/2025	WILLIAM GRUBBS	\$ 30.00	Rebate - Clothes Washer
02/13/2025	REBECCA MELONE	\$ 30.00	Rebate - Clothes Washer
02/20/2025	STEVE E MYERS	\$ 30.00	Rebate - Clothes Washer
02/20/2025	DALE WILSON JR	\$ 30.00	Rebate - Clothes Washer
02/20/2025	ROBERT HURLEY	\$ 30.00	Rebate - Clothes Washer
01/30/2025	RICARDO GARCIA RODRIGUEZ	\$ 50.00	Rebate - Clothes Dyer
02/13/2025	WILLIAM GRUBBS	\$ 50.00	Rebate - Clothes Dyer
02/13/2025	SHANE K HOSFIELD	\$ 50.00	Rebate - Clothes Dyer
02/13/2025	MARK B ENGHUSEN	\$ 50.00	Rebate - Clothes Dyer
02/13/2025	BENJAMIN D TATRO	\$ 50.00	Rebate - Clothes Dyer
02/13/2025	REBECCA MELONE	\$ 50.00	Rebate - Clothes Dyer
02/20/2025	STEVE E MYERS	\$ 50.00	Rebate - Clothes Dyer
02/20/2025	ROBERT HURLEY	\$ 50.00	Rebate - Clothes Dyer
01/30/2025	CODY S BROWN	\$ 900.00	Rebate - Heat Pump Water Heater
02/03/2025	THOMAS CARNEVALE	\$ 250.00	Rebate - Electric Vehicle

\$ 1,760.00

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1125	12/16/2024	884	Credit Card	44 - Customer Service	2563	MAKI, KIMBERLEE R	2563	AMAZON.COM*Z13HP	misc office supplies	107.58
Total for Tran-1125:										107.58
1126	12/17/2024	886	Credit Card	21 - Engineering	3880	WEBB, BRENDA R	3880	AMAZON MKTPL*Z14	15A & 20A Westinghouse Br	47.80
	12/17/2024	886					3880	AMAZON MKTPL*Z14	15A & 20A Westinghouse Br	47.80
	12/17/2024	886					3880	AMAZON MKTPL*Z14	15A & 20A Westinghouse Br	47.80
	12/17/2024	886					3880	AMAZON MKTPL*Z14	15A & 20A Westinghouse Br	47.80
Total for Tran-1126:										191.20
1127	12/31/2024	897	Credit Card	ST10 - Storm Card #10	1654	CRAMER, BRIAN M	1654	ISA	ISA Membership	285.00
Total for Tran-1127:										285.00
1128	12/31/2024	889	Credit Card	31 - Operations	11093	BECKER, NICOLE M	11093	MED*PROSSER PUBLI	Operations - CDL for Dan An	165.00
Total for Tran-1128:										165.00
1129	12/23/2024	889	Credit Card	31 - Operations	11093	BECKER, NICOLE M	11093	NWPPA	Operations - Schafer ETF Mt	1,670.00
	12/23/2024	889					11093	UTILITY ARBORIST AS	Operations - Brian Cramer U	600.00
	12/23/2024	889					11093	FRED-MEYER #0163	Operations Meeting Room Su	21.65
	12/17/2024	889					11093	YOKE'S FRESH MARK	Operations - Water for Meetin	4.01
Total for Tran-1129:										2,295.66
1130	12/23/2024	895	Credit Card	39 - Operations - Warehouse	10940	PURDOM, GABRIELLE J	10940	ZORO TOOLS INC	EAR PLUGS	133.67
	12/23/2024	895					10940	ZORO TOOLS INC	FOLDING KNIVES	195.27
	12/23/2024	895					10940	ARNETT INDUSTRIES	Dirt Tarp 10'x10' Slingco	865.92
	12/19/2024	895					10940	HOMEDEPOT.COM	MAKITA CORDLESS SKIL	697.85
	12/16/2024	895					10940	UNIPUNCH PRODUCTS	DATE NAILS FOR POLES	1,803.65
	12/18/2024	895					10940	ZORO TOOLS INC	AEROSOL SPRAY CLEAN	391.05
	12/24/2024	895					10940	INDUSTRIALSAFETY	WINTER GLOVES	343.91
	12/27/2024	895					10940	ARNETT INDUSTRIES	TOOL REPAIRS	900.57
Total for Tran-1130:										5,331.89
1131	12/31/2024	895	Credit Card	39 - Operations - Warehouse	10940	PURDOM, GABRIELLE J	10940	BT *NASCO INDUST	RAIN GEAR/JACKETS & T	1,316.94
Total for Tran-1131:										1,316.94
1132	12/17/2024	888	Credit Card	32 - Operations - Line Depart	2642	KNIGHT, GAYLE R	2642	SQ *IRONSIDES CUST	stump grinding	17.09
Total for Tran-1132:										17.09

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1133	12/19/2024	882	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	AMAZON.COM*Z924F7	2025 Calendar	19.01
	12/29/2024	882					1091	AMAZON MKTPL*ZE0	Traction Cleats	80.76
	12/30/2024	882					1091	WASHINGTON PUD AS	Massey - WPUDA Lunch	23.00
	12/26/2024	882					1091	AMAZON MKTPL*ZE6	Pen Holder Display Stand	32.58
Total for Tran-1133:										155.35
1134	12/31/2024	894	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	O'REILLY 3630	credit, parts return	-280.86
							2026	MCCURLEY INTEGRIT	credit, core return	-544.50
							2026	O'REILLY 3630	credit, parts return	-396.30
							2026	PASCO A-PTS 0027915	credit, core return	-88.05
							2026	RWC GROUP	credit, parts return	-1,116.98
Total for Tran - 1134:										-2,426.69

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1135	12/30/2024	894	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	CORWIN FORD TRI-CI	#174, turn signal switch	63.15
	12/23/2024	894					2026	JIMS PACIFIC GARAGE	#167, seat bottom	173.92
	12/23/2024	894					2026	O'REILLY 3630	#184, drag links	280.86
	12/17/2024	894					2026	CORWIN FORD TRI-CI	#198, pump & sensor	326.11
	12/23/2024	894					2026	O'REILLY 3630	#184, tie rod	30.47
	12/30/2024	894					2026	SOLID WASTE SYSTE	#219, brass valve	492.66
	12/31/2024	894					2026	CASADAY BEELINE S	#184, alignment	125.68
	12/30/2024	894					2026	CORWIN FORD TRI-CI	#184, steering knuckle	717.03
	12/17/2024	894					2026	CUMMINS INC - 09	#166, gaskets	32.98
	12/23/2024	894					2026	J&L HYDRAULICS	hyd hose & fittings	1,236.30
	12/18/2024	894					2026	JIMS PACIFIC GARAGE	#116, washer reservoir	10.75
	12/18/2024	894					2026	O'REILLY 3630	#188, transfer case shift motor	143.15
	12/17/2024	894					2026	CORWIN FORD TRI-CI	#198, engine fan	125.56
	12/23/2024	894					2026	KENWORTH SALES PA	#217, coolant sensor	274.42
	12/19/2024	894					2026	THE HOME DEPOT #47	shop tool, dewalt batteries	186.93
	12/30/2024	894					2026	O'REILLY 3630	#184, seals & u-joints	216.42
	12/23/2024	894					2026	PASCO A-PTS 0027915	#125, battery	157.13
	12/17/2024	894					2026	CORWIN FORD TRI-CI	#198, seal	48.61
	12/31/2024	894					2026	O'REILLY 3630	shop tool, test leads	76.08
	12/31/2024	894					2026	O'REILLY 3630	#201, hood supports	37.24
	12/16/2024	894					2026	PASCO A-PTS 0027915	#149, batteries	547.23
	12/19/2024	894					2026	PASCO A-PTS 0027915	filters & wiperblades	303.58
	12/24/2024	894					2026	AUTOZONE #3376	#78, washer pump	21.73
	12/27/2024	894					2026	SIX ROBBLEES SPOKA	wheel weights	58.52
	12/30/2024	894					2026	KENWORTH SALES PA	#217, surge tank	246.89
	12/19/2024	894					2026	PASCO A-PTS 0027915	#139, fuel fump	93.15
	12/23/2024	894					2026	O'REILLY 3630	#184, tie rod	103.43
Total for Tran-1135:										6,129.98
1136	12/31/2024	883	Credit Card	01 - Executive	2854	PREDDIE, BRENDA J	2854	TRI-CITY REGIONAL C	TC Chamber Lunch-J Meyer	36.00
	12/31/2024	883					2854	TRI-CITY REGIONAL C	TC Chamber Lunch-J Hender	36.00
Total for Tran-1136:										72.00

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CC/E-PAYMENT CHARGES**

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1137	12/19/2024	883	Credit Card	01 - Executive	2854	PREDDIE, BRENDA J	2854	MID-COLUMBIA MEDI	TC Jrnl of Bus-Energy Ad	1,850.00
	12/19/2024	883					2854	CG PUBLIC HOUSE	CG Public House-Exec Team	535.29
	12/18/2024	883					2854	LINKEDIN JOB 1009822	LinkedIn-HR Recruiting	525.00
	12/19/2024	883					2854	MRSC.ORG	MRSC-Training Reg-N Drake	40.00
	12/16/2024	883					2854	WASHINGTON PUD AS	WPUDA-Jan Reg-L Sanders	23.00
	12/30/2024	883					2854	LINKEDIN JOB 1011451	LinkedIn-HR Recruiting	562.21
	12/20/2024	883					2854	PAYPAL *IIMC IIMC	IIMC-Training Reg-N Drake	75.00
Total for Tran-1137:										3,610.50
1138	12/31/2024	884	Credit Card	44 - Customer Service	2563	MAKI, KIMBERLEE R	2563	TRI-CITY HERALD CIR	TC Herald Subscription 2025	455.99
Total for Tran-1138:										455.99
1139	12/19/2024	891	Credit Card	35 - Operations - Transforme	2503	GASTON, TODD	2503	THE HOME DEPOT #47	lock box for BPA key	43.24
Total for Tran-1139:										43.24
1140	12/31/2024	891	Credit Card	35 - Operations - Transforme	2503	GASTON, TODD	2503	THE HOME DEPOT #47	submersible pump	325.01
	12/30/2024	891					2503	OXARC, INC-PASCO C	NITROGEN FOR TRANSFO	206.81
	12/31/2024	891					2503	THE HOME DEPOT #47	parts for pumps and effluent p	513.48
	12/31/2024	891					2503	THE HOME DEPOT #47	refund for effluent pump	-357.61
Total for Tran-1140:										687.69
1141	12/31/2024	890	Credit Card	34 - Operations - Meter Shop	1466	BRADSHAW, GORDON J	1466	AMZN MKTP US*ZP83	pvc bushings	54.35
Total for Tran-1141:										54.35

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1142	12/23/2024	890	Credit Card	34 - Operations - Meter Shop	1466	BRADSHAW, GORDON J	1466	(PC) 3627 CED	# 6 wire	410.34
	12/23/2024	890					1466	(PC) 3627 CED	# 6 wire	410.34
	12/23/2024	890					1466	(PC) 3627 CED	# 6 wire	410.34
	12/23/2024	890					1466	(PC) 3627 CED	8Term Sfty Skt Box	111.14
	12/23/2024	890					1466	(PC) 3627 CED	# 6 wire	410.35
	12/24/2024	890					1466	TACOMA SCREW PRO	back to back slot strut	148.41
	12/23/2024	890					1466	(PC) 3627 CED	8Term Sfty Skt Box	111.14
	12/23/2024	890					1466	(PC) 3627 CED	8Term Sfty Skt Box	111.14
	12/23/2024	890					1466	(PC) 3627 CED	8Term Sfty Skt Box	111.16
	12/24/2024	890					1466	TACOMA SCREW PRO	back to back slot strut	148.42
	12/24/2024	890					1466	TACOMA SCREW PRO	back to back slot strut	148.42
	12/24/2024	890					1466	TACOMA SCREW PRO	back to back slot strut	148.42
	12/24/2024	890					1466	TACOMA SCREW PRO	drill bits	482.12
	12/20/2024	890					1466	ACCURATE CALIBRAT	credit for meter test bench	-191.40
	12/16/2024	890					1466	PLATT ELECTRIC 006	Grayson tool	29.32
	12/16/2024	890					1466	TACOMA SCREW PRO	misc shop supplies - nuts, stru	628.40
Total for Tran-1142:										3,628.06
1143	12/30/2024	882	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	ODP BUS SOL LLC # 10	Exec Office Supplies	15.53
	12/30/2024	882					1091	CITY OF KENNEWICK	Police Reports	6.62
Total for Tran-1143:										22.15

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1144	12/30/2024	898	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	ALASKA AIR 02771478	Massey - NWPPA Mtg	316.19
	12/19/2024	898					1017	UNITED 0167147802	VanFosson - Manufacture site	779.81
	12/19/2024	898					1017	AGENT FEE 016714780	Agent Fee - VanFosson Site	37.00
	12/17/2024	898					1017	ALASKA AIR 02771478	Dunlap - RP3 Mtg	881.19
	12/31/2024	898					1017	AGENT FEE 027714780	Agent Fee - Schafer NWPPA	37.00
	12/31/2024	898					1017	ALASKA AIR 02771478	Schafer - NWPPA/PCB Mgr	383.20
	12/30/2024	898					1017	ALASKA AIR 02771478	Harvey - Interview Data Eng	364.20
	12/19/2024	898					1017	AGENT FEE 016714780	Agent Fee - Brown Site Visit	37.00
	12/19/2024	898					1017	UNITED 0167147802	Brown - Manufacture Site Vis	779.81
	12/19/2024	898					1017	AGENT FEE 016714780	Agent Fee - Szendre site visit	37.00
	12/19/2024	898					1017	UNITED 0167147802	Szendre - Manufacture Site V	779.81
	12/17/2024	898					1017	AGENT FEE 027714780	Agent Fee - Dunlap RP3 Mtg	37.00
	12/30/2024	898					1017	AGENT FEE 027714780	Agent Fee - Massey NWPPA	37.00
	12/30/2024	898					1017	AGENT FEE 027714780	Agent Fee - Harvey interview	37.00
Total for Tran-1144:										4,543.21
1145	12/31/2024	893	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	GRAINGER	filters	64.03
Total for Tran-1145:										64.03
1146	12/31/2024	887	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	HACKTHEBOX	HTB Academy Gold Annual	945.00
	12/31/2024	887					3259	ISC2	CISSP Cert annual renewal	135.00
Total for Tran-1146:										1,080.00

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1147	12/23/2024	887	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	FS COM INC	Fiber patch cables	281.78
	12/20/2024	887					3259	1PASSWORD	Refund for 1 Password	-51.14
	12/24/2024	887					3259	FS COM INC	Breakout cable	88.18
	12/19/2024	887					3259	AMAZON MKTPL*Z10	iPad cases x 2	115.24
	12/25/2024	887					3259	SMARTSHEET INC.	Support software (Holgate)	29.35
	12/21/2024	887					3259	APPLE.COM/US	iPad air X 2	1,737.03
	12/23/2024	887					3259	SPECTRUM	Backup Internet	139.98
	12/19/2024	887					3259	AMAZON MKTPL*Z98	Headsets and USBs	186.78
	12/17/2024	887					3259	DNH*GODADDY#3472	GoDaddy certificate	99.99
	12/17/2024	887					3259	AMAZON MKTPL*Z15	Apple Mfi	18.03
	12/20/2024	887					3259	1PASSWORD	Refund for 1Password	-31.28
	12/23/2024	887					3259	WINFORD ENGINEERI	Camera enclosure brackets	279.91
	12/20/2024	887					3259	1PASSWORD	Refund for 1Password	-55.69
Total for Tran-1147:										2,838.16
1148	12/18/2024	892	Credit Card	38 - Operations - Support Svc	10656	FLEENOR, RYAN A	10656	THE HOME DEPOT #47	Locker handles	54.52
	12/18/2024	892					10656	WA AGR*SERVICE FE	Pesticide License Renewal Co	1.50
	12/18/2024	892					10656	WA ST DEPT AGRICUL	Pesticide License	50.00
	12/23/2024	892					10656	(PC) 3627 CED	LED Bulbs	203.81
Total for Tran-1148:										309.83
1149	12/16/2024	893	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	GRAINGER	filters	608.32
	12/18/2024	893					10608	GRAINGER	filters	567.16
	12/23/2024	893					10608	WAGNER SMITH EQUI	rope	485.84
	12/26/2024	893					10608	THE HOME DEPOT #47	paint supplies	354.78
	12/18/2024	893					10608	FILTERBUY	filters	412.71
	12/17/2024	893					10608	WA AGR*SERVICE FE	pesticide license convenience	1.50
	12/16/2024	893					10608	THE HOME DEPOT #47	light switches	74.45
	12/30/2024	893					10608	GRAINGER	filters	253.92
	12/16/2024	893					10608	AMZN MKTP US*Z134	magnetic door holders	238.02
	12/30/2024	893					10608	IN *MUSTANG SIGNS	exit signs	542.41
	12/17/2024	893					10608	WA ST DEPT AGRICUL	pesticide licsence renewal	50.00
	12/26/2024	893					10608	SHERWIN-WILLIAMS7	paint and supplies	99.68
Total for Tran-1149:										3,688.79

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1150	01/07/2025	885	Credit Card	17 - Contracts & Purchasing	3213	LANPHEAR, JUSTIN L	3213	VARIDESK* 1800 207 2	Stand up desk for Lurii	713.78
Total for Tran-1150:										713.78
1151	01/13/2025	895	Credit Card	39 - Operations - Warehouse	10940	PURDOM, GABRIELLE J	10940	SP J.L. MATTHEWS CO.	ADJUST BLADE SEMI-CO	326.76
	01/07/2025	895					10940	J HARLEN CO INC	MISC SMALL TOOLS	2,125.71
	01/09/2025	895					10940	AMAZON MKTPL*ZD1	FUEL PUMP HIGH FLOW	33.64
	01/09/2025	895					10940	ZORO TOOLS INC	MISC SMALL TOOLS	915.37
Total for Tran-1151:										3,401.48
1152	01/14/2025	883	Credit Card	01 - Executive	1091	BLACKWELL, LURII	1091	TRI CITY REGIONAL C	TCRCOC Annual Mtg Bronz	650.00
	01/08/2025	883					1091	PAYPAL *WASHINGT	Drake-Annual WMCA 53rd	495.00
	01/08/2025	883					1091	D J*WSJ	Wall Street Journal Subscripti	42.38
	01/08/2025	883					1091	THE TROPHY SHOPPE	Picture Plate & Name Holder	183.94
	01/07/2025	883					1091	LINKEDIN JOB 1012529	Recruiting Advertising - Data	568.00
	01/10/2025	883					1091	LINKEDIN RECRUITER	Recruiting Mthly Fees Januar	184.78
	01/02/2025	883					1091	FACEBK *NPDRHF8B3	Instagram Post #GivingTuesd	33.98
	01/07/2025	883					1091	PAYPAL *TRI CITIES T	TC - Hispanic COC Members	30.00
	01/02/2025	883					1091	PROSSER RECORD BU	Prosser Record Bulliten Adve	109.56
	01/09/2025	883					1091	SOCIETYFORHUMANR	Dunlap - SHRM Membership	264.00
	01/06/2025	883					1091	SOCIETYFORHUMANR	Sidwell - SHRM Membership	264.00
	01/14/2025	883					1091	DOLLAR TREE KENNE	Preddie Retirement Decor	12.23
	01/14/2025	883					1091	FRED MEYER #0163	Preddie Retirement Decor	20.99
	01/02/2025	883					1091	GOOGLE *CLOUD VDL	Google Cloud API Subscripti	7.00
Total for Tran-1152:										2,865.86
1153	01/02/2025	893	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	AMAZON MKTPL*ZP9I	stop signs	107.60
	01/06/2025	893					10608	GRAINGER	filters	145.31
	01/09/2025	893					10608	THE HOME DEPOT #47	painting supplies	286.71
	01/13/2025	893					10608	GRAINGER	filters	82.20
	01/09/2025	893					10608	AMAZON MKTPL*ZD8	stop signs	107.60
Total for Tran-1153:										729.42
1154	01/16/2025	894	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	PASCO A-PTS 0027915	credit, core return	-19.57
							2026	PASCO A-PTS 0027915	credit, core return	-58.70
							2026	VICS AUTO PARTS & S	credit, core return	-54.90
							2026	VICS AUTO PARTS & S	credit, part return	-19.57

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
Total for Tran - 1154:										-152.74
1155	01/07/2025	894	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	VICS AUTO PARTS & S	#90, headlight adjusting scre	3.89
	01/02/2025	894					2026	VICS AUTO PARTS & S	#202, oil filter	4.78
	01/08/2025	894					2026	VICS AUTO PARTS & S	#184, headlights	26.70
	01/08/2025	894					2026	VICS AUTO PARTS & S	#187, filter	33.54
	01/13/2025	894					2026	O'REILLY 3630	#218, light bulb	12.49
	01/13/2025	894					2026	PASCO A-PTS 0027915	TR1146, fuel filter	23.86
	01/09/2025	894					2026	PASCO A-PTS 0027915	filters , wiperblades & battery	299.72
	01/02/2025	894					2026	O'REILLY 3630	#218, headlight	18.28
	01/09/2025	894					2026	PASCO A-PTS 0027915	brake fluid	25.33
	01/02/2025	894					2026	PASCO A-PTS 0027915	#174, switch	8.72
	01/07/2025	894					2026	O'REILLY 3630	#226, tire plug kit	15.21
	01/09/2025	894					2026	O'REILLY 3630	TR1146, water separator	24.46
	01/15/2025	894					2026	RWC GROUP	#73, seat belt	460.41
	01/09/2025	894					2026	SPECK BUICK GMC OF	#210, coolant tank	79.87
	01/02/2025	894					2026	VICS AUTO PARTS & S	#197, battery	159.94
	01/09/2025	894					2026	JIMS PACIFIC GARAGE	#187, hood strut	286.95
	01/09/2025	894					2026	PASCO A-PTS 0027915	#134, batteries	364.82
	01/14/2025	894					2026	O'REILLY 3630	#139, fuel pump strainer	19.62
	01/14/2025	894					2026	LAWSON PRODUCTS	hyd JIC adapters	591.08
	01/06/2025	894					2026	HARBOR FREIGHT TO	shop tool, drill pump	14.12
Total for Tran-1155:										2,473.79
1156	01/10/2025	897	Credit Card	ST10 - Storm Card #10	1654	CRAMER, BRIAN M	1654	MAVERIK #448	Fuel	63.43
Total for Tran-1156:										63.43
1157	01/02/2025	896	Credit Card	51 - Power Management	2250	WELLER, ROXANNE K	2250	HRC*WECC*	WECC Trans RECs	8.91
	01/14/2025	896					2250	HRC*WECC*	WECC Trans RECs	7.96
	01/03/2025	896					2250	FS *DEGREEDAYS	Degree Days.net Subscription	31.53
Total for Tran-1157:										48.40

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1158	01/09/2025	889	Credit Card	31 - Operations	11093	BECKER, NICOLE M	11093	ODP BUS SOL LLC # 10	OPS Calendar Bull Room	43.69
	01/13/2025	889					11093	WSU MARKETPLACE	OPS Pesticide Class	240.00
	01/08/2025	889					11093	WM SUPERCENTER #2	OPS General Safety Meeting	23.17
	01/09/2025	889					11093	ODP BUS SOL LLC # 10	OPS Office Supplies	71.91
	01/09/2025	889					11093	YOKE'S FRESH MARK	OPS Snacks for Safety Class	27.00
Total for Tran-1158:										405.77
1159	01/08/2025	890	Credit Card	34 - Operations - Meter Shop	1466	BRADSHAW, GORDON J	1466	NORTH COAST ELECT	Spaw switch yard terminal str	879.31
Total for Tran-1159:										879.31
1160	01/04/2025	887	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	GREETLY	Greetly Monthly software sub	179.00
	01/03/2025	887					3259	L2G*KENNEWICKFAR	Fee Charged for Dispatch of	125.00
	01/07/2025	887					3259	AMZN MKTP US*ZD2E	upBright new 56v AC/DC ada	315.09
	01/07/2025	887					3259	OPENAI *CHATGPT SU	Chat GPT - New User	50.42
Total for Tran-1160:										669.51
1161	01/13/2025	891	Credit Card	35 - Operations - Transforme	2503	GASTON, TODD	2503	L&I LICENSES	Heberlein Electrician License	81.80
	01/14/2025	891					2503	LAWSON PRODUCTS 8	small parts for shop - studs, c	921.95
Total for Tran-1161:										1,003.75
1162	01/11/2025	882	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	ODP BUS SOL LLC # 10	M.Massey Business Cards	46.41
	01/14/2025	882					1091	AMZN MKTP US	Office Supplies	34.12
	01/07/2025	882					1091	ESMARTPAYROLL PA	2024 4th Qtr form 941	9.95
Total for Tran-1162:										90.48

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**ACCOUNTS PAYABLE
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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1163	01/07/2025	898	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	WA ST DEPT AGRICUL	Pesticide Renewal for Ops Te	200.00
	01/02/2025	898					1017	AGENT FEE 027714780	Agent Fee - Massey WPUDA	37.00
	01/13/2025	898					1017	AGENT FEE 8900891869	Agent Fee - Dunn Airfare	15.00
	01/02/2025	898					1017	ALASKA AIR 02771478	Hall - WPUDA Airfare	236.60
	01/02/2025	898					1017	AGENT FEE 027714780	Agent Fee - Hall WPUDA	37.00
	01/07/2025	898					1017	WA AGR*SERVICE FE	Pesticide Renewal Conv Fee -	6.00
	01/07/2025	898					1017	ALASKA AIR 02771482	Hall - WPUDA Airfare	120.39
	01/07/2025	898					1017	AGENT FEE 0277148226	Agent Fee - Hall WPUDA	37.00
	01/02/2025	898					1017	ALASKA AIR 02771478	Hall - WPUDA Airfare	276.60
	01/10/2025	898					1017	MIRABEAU PARK HOT	Cramer - Inland Tree Conf Ho	275.04
	01/02/2025	898					1017	AGENT FEE 027714780	Agent Fee - Hall WPUDA	37.00
	01/10/2025	898					1017	ENTERPRISE RENT-A-	Harvey - Interview Car Rental	112.64
	01/02/2025	898					1017	ALASKA AIR 02771478	Massey - WPUDA Airfare	216.60
	01/10/2025	898					1017	HAMPTON INN	Hotel for Harvey Interview	143.59
Total for Tran-1163:										1,750.46
1164	01/13/2025	899	Credit Card	ST09 - Storm Card #9	11093	BECKER, NICOLE M	11093	UNITED 0164464524369	CME Travel - Szendre Bag F	40.00
Total for Tran-1164:										40.00
Total Charges for CC/E-Payment Vendor - 3098: (40)										49,649.70
Total Voids for CC/E-Payment Vendor - 3098: (0)										0.00
Total for CC/E-Payment Vendor - 3098: (40)										49,649.70
Grand Total for Charges: (40)										49,649.70
Grand Total for Voids: (0)										0.00
Grand Total:(40)										\$ 49,649.70



COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	Contract Award -Foundation for Water & Energy Education Interlocal Agreement – Contract #25-12-03	
Authored by:	Jodi Henderson	Staff Preparing Item
Presenter:	Jodi Henderson	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input checked="" type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manger on behalf of the District to sign in substantially the form presented an Interlocal Cooperative Agreement with Benton Conservation District, Franklin Conservation District, City Of Richland, Public Utility District No. 1 Of Franklin County, Energy Northwest, Kennewick School District, and ESD 123, Contract #25-12-03, to hold the 2025 FWEE Tri-Cities STEM Career Academy June 23, 2025, through June 26, 2025.

Background/Summary

The Foundation for Water & Energy Education (FWEE) developed a student Academy to educate high-school aged students about careers in hydropower. During the Academy students learned from industry leaders, participated in hand-on experiences to promote careers in STEM, and earned college credits.

In 2022, Benton PUD and Benton Conservation District approached FWEE about the possibility of expanding the Academy to the Tri-Cities. FWEE was excited to partner with both organizations and other partners in the community. As the academy was expanded to the Tri-Cities, the career offerings were expanded to include agriculture, and nuclear technology.

This will be the third year Benton PUD, along with partners in the community will host the Academy in the Tri-Cities.

The following will be provided by each organization.

Benton Conservation District: Staff time for recruitment and program support and contribute twenty-five (25) binders, lanyard, and safety vests.

City of Richland: Staff time for recruitment and program support, facilitate the drone build, and contribute an estimated \$1,120 for thirty (28) drones.

Energy Northwest: Staff time for recruitment and program support, facilitate the nuclear technology session, and procurement of twenty-five (25) hard hats and safety glasses.

ESD 123: Program support and recruitment, including development of a promotional piece sent to each district served by ESD 123.

Franklin Conservation District: Staff time for recruitment and program support, facilitate the agriculture session, secure an estimated \$10,000 grant funding from WA Grain Commission.

Public Utility District No. 1 of Franklin County: Staff time for recruitment and program support, work with Grant PUD to facilitate the solar car challenges, and contribute an estimated \$2100.

Kennewick School District: Staff time for recruitment and program support.

Recommendation

Recommend the District enter an Interlocal Cooperative Agreement with Benton Conservation District, City of Richland, Energy Northwest, ESD 123, Franklin Conservation District, Franklin PUD, Kennewick School District to hold the third annual STEM Career Academy (Academy) from Monday, June 23, 2025, to Thursday, June 26, 2025, at UA Local 598 Plumbers and Steamfitters in Pasco.

Fiscal Impact

There is no fiscal impact. By signing the Interlocal Cooperative Agreement, the District will have the authority to participate in planning, marketing, and executing the Academy in the Tri-Cities.



Contract #24-12-02

**INTERLOCAL COOPERATIVE AGREEMENT FOR
FOUNDATION FOR WATER & ENERGY EDUCATION
TRI-CITIES STEM CAREER ACADEMY**

BY THIS INTERLOCAL COOPERATIVE AGREEMENT, hereinafter referred to as the “Agreement”, entered into this 1st day of March, 2025, between the **PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, WASHINGTON**, a municipal corporation of the State of Washington, hereinafter referred to as the “District”, and the **BENTON CONSERVATION DISTRICT, WASHINGTON, FRANKLIN CONSERVATION DISTRICT, WASHINGTON, CITY OF RICHLAND, WASHINGTON, PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON, ENERGY NORTHWEST, WASHINGTON KENNEWICK SCHOOL DISTRICT, WASHINGTON, AND ESD 123, WASHINGTON** hereinafter referred to as “Partners”, and collectively referred to as “Parties”, enter into the following agreement:

RECITALS

WHEREAS, Chapter 39.34, RCW (Interlocal Cooperation Act) permits local government units to make the most efficient use of their powers by enabling them to cooperate with other localities and thereby to provide services and facilities in a manner that will accord best with geographic, economic, population, and other factors influencing the needs and development of local communities; and

WHEREAS, the Foundation for Water & Energy Education (FWEE) has partnered with Chelan PUD to host a career academy in Wenatchee designed to educate high-school students about STEM careers and specifically careers in hydropower, by engaging industry leaders as speakers, facilitating hands-on experiences related to STEM careers, and providing participants with college credits; and

WHEREAS, the academy has been very successful since its inception in 2015 and the goal has been to expand the program and offer to other communities throughout the state; and

WHEREAS, the District and Benton Conservation District approached FWEE about the possibility of bringing the career academy to the Tri-Cities in 2022; and

WHEREAS, the District worked with the Partners to plan, promote, and host a FWEE Tri-Cities STEM Career Academy in 2023 to educate high-school students about STEM careers; and

WHEREAS, the District plans to work with the Partners to plan, promote, and host a FWEE Tri-Cities STEM Career Academy in 2024 to educate high-school students about careers in energy, agriculture and STEM; and



Contract #24-12-02

WHEREAS, the District has contracted with FWEE to assist with program development, student registration, and to serve as the fiscal agent and purchaser for the event.

NOW, THEREFORE, in consideration of the mutual promises and covenants contained herein, the Parties agree as follows:

AGREEMENT

IT IS HEREBY AGREED AS FOLLOWS:

1. Term of Agreement. This Agreement shall commence on the date it is signed by the Parties and continue in effect until August 31, 2025, unless sooner terminated as hereinafter provided, or modified by written amendment signed by both parties.
2. Further Agreements. The Parties shall execute a Memorandum of Understanding (“MOU”) or separate agreement setting forth the undertaking of each Party, including other participants who are not otherwise Parties to this Agreement, for the particular collaborative effort. Each of the Parties must approve and authorize the execution of the MOU or separate agreement before the undertaking will be binding upon the Parties. Such MOU or separate agreement shall be attached hereto and incorporated by reference as Exhibit A.
3. Insurance. Each Party shall maintain its membership in a self-insurance program (“self-insurance”) or maintain a commercial general liability insurance policy with an insurer acceptable to the District, insuring against any and all claims for injury to or death of persons and loss of or damage to property arising from an act or omission of a Party or any of its agents, employees, contractors, and representatives. Such self-insurance or insurance shall have liability limits of \$1 million combined single limit for bodily injury and property damage per occurrence and in the aggregate.

Within ten (10) days of the effective date of this Agreement, the Parties shall provide to the District a copy of the insurance policies, agreement, or certificates evidencing the aforesaid insurance coverage required above. Renewal certificates and any changes in terms shall be furnished to the District for approval at least thirty (30) days prior to the expiration date of each policy for which a certificate was theretofore furnished.

4. Exchange of Information/Confidentiality. The Parties may exchange information as needed to facilitate the collaborative efforts. To the extent either Party has access to sensitive and confidential materials, including, but not limited to, attorney-client privileged documents, e-mails, and social security numbers, a Party shall not exchange that information if it would become a public record subject to disclosure. Employees of



Contract #24-12-02

the Parties shall not disclose this information to any person without the prior written permission of the Party who maintains the information.

5. Allocation of Liability/Indemnification. The Parties agree that:
 - a. Each of the Parties to this Agreement shall be solely responsible for any loss, damage, injury, accident, or other casualty, liability, claim, cost or expense of any kind or character, whether known or unknown, arising from the acts or omissions of its employees, agents and contractors and or use of its facilities in connection with this Agreement.
 - b. Each of the Parties to this Agreement shall indemnify and hold the other Parties harmless from liability, obligation or claims arising solely from the actions or omissions of the indemnifying Party, to the extent permitted by law. In the event the liability, obligation or claim arises from the joint action or inaction of the Parties, then each Party shall be responsible to the extent that its action or inaction contributed to the liability, obligation or claim.
6. Administration. It is not intended that a separate legal entity shall be established to conduct the cooperative undertaking, nor is the acquiring, or holding, or disposing of real or personal property anticipated except as stated above. The District's Project Manager shall be responsible for administering this Interlocal Agreement.
7. Assignment. No Party may assign this Agreement without written consent of the other Parties.
8. No Third-Party Rights. Except as expressly provided herein, nothing in this Agreement shall be construed to permit anyone other than the Parties hereto and their successors and assigns to rely upon the covenants and agreements herein nor to give any such third party a cause of action (as a third-party beneficiary or otherwise) on account of nonperformance hereunder.
9. Filing. Upon execution of this Agreement, the District shall file a true and complete copy thereof as required by 39.34 RCW.
10. Compliance with Law. The Parties to this Agreement shall comply with all applicable federal, state and local laws, rules and regulations in carrying out the terms and conditions of this Agreement.
11. Entire Agreement. This Agreement contains all the terms and conditions agreed upon. No other understanding, oral or otherwise, regarding this Agreement shall be deemed to



Contract #24-12-02

exist or bind the Parties. There shall be no modification of this Agreement except in writing, signed by the Parties, and referencing this Agreement.

12. Dispute Resolution/Venue. It is the Parties’ intent to resolve any disputes relating to the interpretation or application of this Agreement informally through discussions at the staff level. In the event disputes cannot be resolved informally at the staff level, then the Parties agree to first submit the dispute to non-binding mediation/dispute resolution before resorting to litigation. In the event that either Party deems it necessary to institute legal action or proceedings to enforce any right or obligation under this Agreement, the Parties hereto agree that any such action shall be initiated in the Superior Court of the State of Washington, situated in Benton County. The Parties hereto agree that all questions shall be resolved by application of Washington law and that the Parties to such accordance with the laws of the State of Washington.

13. Severability. If any provision of this Agreement or its application is held invalid, the remainder of the Agreement or the applications of the remainder of the Agreement shall not be affected.

14. Notice. All notices or other communications given with respect to the subject matter of this Agreement shall be in writing, and shall be served on the parties addressed as follows:

Organization	Contact	Email	Address
Benton PUD	Steve Hunter	hunters@bentonpud.org	P.O. Box 6270 Kennewick WA 99336
Benton Conservation District	Jack Clark	Jack-clark@bentoncd.org	418 N Kellogg Street Suite B Kennewick WA 99336
Energy Northwest	Angela Smith	Adsmith@energy-northwest.com	P.O. Box 968 Richland WA 99352
Franklin Conservation District	Kara Kaelber	Kara-kaelber@franklincd.org	1724 E Superior Street Pasco WA 99301
Franklin PUD	Scott Rhees	srhees@franklinpud.com	P.O. Box 2407 Pasco WA 99302
City of Richland – Energy Services	Jon Amundson	jamundson@ci.richland.wa.us	P.O. Box 190 Richland WA 99352
Kennewick School District	Debbie Smith	Debbie.smith1@ksd.org	600 N Arthur Street Kennewick WA 99336
ESD 123	James Kindle	jkindle@esd123.org	3924 W Court Street Pasco WA 99301

Any such notices shall be either (a) sent by certified mail, return receipt requested, in which case notice shall be deemed delivered three (3) business days after deposit, postage prepaid in the U.S. Mail, (b) sent by overnight delivery using a nationally recognized overnight



Contract #24-12-02

courier, in which case notice shall be deemed delivered one (1) business day after deposit with such courier, (c) sent by personal delivery, in which case notice shall be deemed delivered upon delivery, or (d) sent by e-mail, in which case it shall be deemed delivered on the e-mail date, assuming proof of delivery is obtained. The above addresses may be changed by written notice to the other party; provided, however, that no notice of a change of address shall be effective until actual receipt of such notice.

15. Termination. The District may, by written notice to Partners, terminate this Interlocal Agreement in whole or in part any time, either for the District’s convenience, or for the default of Partners.
16. Authorization. Each party hereby represents and warrants to the other that it is duly authorized to enter into and carry out the terms of this Interlocal Agreement.

IN WITNESS WHEREOF, the parties hereto entered in the above and foregoing Interlocal Agreement the day and year first above written.

**PUBLIC UTILITY DISTRICT NO. 1 OF
BENTON COUNTY,
WASHINGTON**

BENTON CONSERVATION DISTRICT

By: _____

By: _____

Title: _____

Title: _____

Date: _____

Date: _____

CITY OF RICHLAND

ENERGY NORTHWEST

By: _____

By: _____

Title: _____

Title: _____

Date: _____

Date: _____



Contract #24-12-02

**PUBLIC UTILITY DISTRICT NO. 1
OF FRANKLIN COUNTY,
WASHINGTON**

KENNEWICK SCHOOL DISTRICT

By: _____

By: _____

Title: _____

Title: _____

Date: _____

Date: _____

**PUBLIC UTILITY DISTRICT NO. 1
OF FRANKLIN COUNTY,
WASHINGTON**

FRANKLIN CONSERVATION DISTRICT

By: _____

By: _____

Title: _____

Title: _____

Date: _____

Date: _____

ESD


By: _____

Title: _____

Date: _____



COMMISSION AGENDA ACTION FORM

Meeting Date:	03/11/2025	
Subject:	VMware Software Support Agreement Renewal	
Authored by:	Duane Crum	Staff Preparing Item
Presenter:	Duane Crum	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input checked="" type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign a (3) three-year contract March 1, 2025 – March 1, 2028, with Ivoxy Consulting, Contract #25-15-01, for VMware annual software support for a not-to exceed amount of \$290,232.00.

Background/Summary

The District has been using VMware software for over 10 years as the foundation of its virtual server infrastructure. The District periodically enters into software support agreements with the vendor to ensure prompt issue resolution, access to the latest patches and software version releases. This renewal is for a three-year term which will provide cost predictability while ensuring VMware remains a critical component in achieving our Business Resiliency Model throughout the term of the contract.

Recommendation


I recommend that the District enter into a new contract with Ivoxy Consulting for VMware software renewal. This contract will be 3 years in duration costing \$290,232.00 paid annually at \$96,744, plus Washington State Sales Tax.

Fiscal Impact

The funds for this contract are allocated as a line item in the Information Technology budget and will be charged to Budget 15-025 annually at a cost of \$96,744 per year, plus applicable taxes, for the duration of the agreement.



COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	Contract Recommendation – Information First	
Authored by:	Jennifer Holbrook	Staff Preparing Item
Presenter:	Jennifer Holbrook	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input checked="" type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign a (3) three-year contract March 11, 2025 – March 10, 2028 with Information First, Contract #25-18-01, to provide technical support for the District’s document management system for a not-to exceed amount of \$208,797.97.

Background/Summary

The District originally entered an agreement with Information First in March of 2021 to provide enhanced technical support and annual software maintenance of the District’s document management system after staffing changes occurred in the IT Department.

Since entering into that agreement, staff has utilized Information First on an as needed basis. They have assisted with system monitoring, technical troubleshooting, application support including system upgrades and patching.

This agreement also includes the annual software maintenance and support. Information First has worked with the software vendor who has agreed to an annual escalation of no more than 10%.

Recommendation

I recommend entering into a three-year support agreement with Information First to continue providing technical support of the District’s document management system. Staff has found this agreement to be a cost-effective solution for managing this software application that has continued to meet the needs of the District.

Fiscal Impact

All costs associated with this agreement have been included in the operating budget for department 18 in 2025.

This page will be removed prior to submitting to Commission.

ALL INFORMATION REQUIRED TO BE FILLED OUT TO SET UP CONTRACT

Contract Work Manager:

Department Code: 18 GL Acct.: 921.00 GL Actv.: Various Work Order: Charge Code: BU#:

PO Line	Description	GL Acct	GL Activity	Amount
1	Content Manager Managed Service - 2025	921.00	061	\$24,000.00
2	Content Manager Managed Service - 2026	921.00	061	\$24,000.00
3	Content Manager Managed Service - 2027	921.00	061	\$24,000.00
4	Content Manager Software Maintenance - 2025	921.00	025	\$41,328.69
5	Content Manager Software Maintenance – 2026	921.00	025	\$45,461.56
6	Content Manager Software Maintenance – 2027	921.00	025	\$50,007.72
			Total:	\$208,797.97

Contract Information:

Company Name: Information First
Contact Name: John Lontos
Address: 800 Belle Terre Pkwy, Suite 200 #402
City: Palm Coast St: FL Zip: 32164-2316
Phone Number: 703.625.9821
Email: jlontos@info-first.com

Amount to be added: \$ Total Contract Amount: \$208,797.97

Terms Contract: Start Date: 3/11/25
End Date: 3/11/28

Extension requested: New Start Date:
New End Date:



QUOTE

Information First, Inc.
 800 Belle Terre Pkwy,
 Ste 200 #402,
 Palm Coast FL 32164-2316
 jlontos@info-first.com, 703-625-9821

**New
 Address**

DATE: FEBRUARY 24, 2025
 QUOTE # BENTON-02202025-01

EXPIRATION DATE (MANAGED SERVICE) MARCH 30, 2025

EXPIRATION DATE (CONTENT MGR) OCTOBER 30, 2025

TO Jennifer Holbrook
 c/o Benton PUD
 2721 W. 10th Ave
 Kennewick, WA 99336

Description: Content Manager (CM) Managed Service Renewals

SALESPERSON	SAID	PAYMENT TERMS	DUE DATE
John Lontos, jlontos@info-first.com		Net 30	tbd


Customer Quote	
3 Years Content Manager Managed Service (Monthly Billing = \$2,000 per month) Service continuation - Term: 4/1/2025 – 3/31/2028 No annual escalation if PO covers the full term. If the PO is limited to 12 months, then a 5% annual escalation fee would apply.	\$ 72,000.00
Content Manager Annual Software Support (Support ID: 2153088597-A) 12/31/2025 – 12/30/2026 NOTE: CM Annual Support is expected to increase between 7.5-10% each year.	\$ 41,328.69
Content Manager Annual Software Support (Support ID: 2153088597-A) 12/31/2026 – 12/30/2027 NOTE: CM Annual Support is expected to increase between 7.5-10% each year.	\$ 45,461.56
Content Manager Annual Software Support (Support ID: 2153088597-A) 12/31/2027 – 12/30/2028 NOTE: CM Annual Support is expected to increase between 7.5-10% each year.	\$ 50,007.72
Annual Cost due in 2025 \$113,328.69	

Invoicing Notes

- The CM Managed Service would be billed at \$2,000 per month
- The CM Annual Renewal would be billed in full prior to the expiration of the current term
 - Note that the year-over-year increases can be avoided by paying for the 3 years of support up front. Please contact John Lontos if this is of interest.



COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	Jobs Report for Commission	
Authored by:	Brenda Webb	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Approve Contract <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None.

Background/Summary

District Resolution No. 1607 authorizes the General Manager to approve construction and maintenance work orders up to \$100,000.

The attached summary table (Jobs Report) provides a list of work orders with an estimated cost of less than \$100,000. The Jobs Report is presented generally once a month to the Commission for the purpose of maintaining open communications and accountability for projects of significant value; generally, over \$15,000. The report is intended for information only with no Commission action being requested.

The attached Jobs Report provides a summary of work orders of significant value up to the \$100,000 limit authorized for approval by the General Manager.

Recommendation

Report only.

Fiscal Impact

Report only.



**Engineering Department
MEMO**

To: Steve Hunter
 From: Brenda Webb
 Re: **Jobs Report to Commission**


<i>Jobs Report for 03/11/2025 Commission Meeting</i>							
Job No.	Name	Location	Description	Designer	Estimated Job Cost	Reimb/Aid to Const.; Includes Salvage	Net Cost to BPUD
724644	BPUD	W 4 th Ave & S Irby St	Joint Use – NESC Compliance One Touch project.	JWV	\$34,652.67	\$34,652.67	\$0.00
724765	BPUD	W Clearwater Ave & N Johnson St	Joint Use – NESC Compliance One Touch project.	JWV	\$60,293.54	\$44,095.34	(1) \$16,198.20
724786	BPUD	W Clearwater Ave & N Morain St	Joint Use – NESC Compliance One Touch project.	JWV	\$32,525.36	\$24,781.12	(2) \$7,744.24
730764	Peak Contractors LLC	918 Horne Dr	Single phase underground line extension for (2) 9 unit apt bldgs.	CMB	\$17,833.71	\$16,361.86	(3) \$1,471.85
730073	BPUD	1st & Dayton	Install additional line switch on KEN 2-6 feeders (POS#137)	ZJU	\$19,862.95	\$0.00	\$19,862.95
730969	Harmony Development, LLC	8045 W 10 th Ave	Remove existing overhead primary & install single ph underground to serve 29 residential lots.	TMG	\$94,330.53	\$90,192.60	(4) \$4,137.93
689060	KDS Development Inc	32814 SE 110 th St	Single phase line extension for 7-Tri-Plexs & 2 Residential Lots	TMG	\$49,901.53	\$47,737.39	(5) \$2,164.14

731705	Bybee Produce LLC	87409 S SR221	Single phase underground line extension for new shop.	CMB	\$29,891.18	\$28,055.61	(6) \$1,835.57
726867	BPUD	W Clearwater Ave & N Volland St	Joint Use – NESC Compliance One Touch project.	JWV	\$44,090.06	\$38,111.79	(7) \$5,978.27
726898	BPUD	W Clearwater Ave & N Yost St	Joint Use – NESC Compliance One Touch project.	JWV	\$25,356.56	\$24,229.64	(8) \$1,126.92
724800	BPUD	W Clearwater Ave & N Perry St	Joint Use – NESC Compliance One Touch project.	JWV	\$29,618.47	\$23,886	(9) \$5,732.47

- (1) 724765 – District Cost (\$16,198.20) is the PUD’s portion of the compliance corrections.
- (2) 724786 – District Cost (\$7,744.24) is the PUD’s portion of the compliance corrections.
- (3) 730764 – District Cost (\$1,471.85) includes the labor to install 2-50kVA transformers and travel time.
- (4) 730969 – District Cost (\$4,137.93) includes the labor to install 9 transformers; 1-25kVA, 4-37.5kVA, and 4-50kVA and travel time.
- (5) 689060 – District Cost (\$2,164.14) includes the labor to install 5 transformers; 1-25 kVA, 4 37.5 kVA and travel time.
- (6) 731705 – District Cost (\$1,835.57) includes the labor to install 2-25kVA padmount transformers, and travel time.
- (7) 726867 – District Cost (\$5,978.27) is the PUD’s portion of the compliance corrections.
- (8) 726898 – District Cost (\$1,126.92) is the PUD’s portion of the compliance corrections.
- (9) 724800 – District Cost (\$5,732.47) is the PUD’s portion of the compliance corrections.



COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	Work Order 718354 – Angus Bay 2 Relay Upgrades	
Authored by:	Rosa Mitchell	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion approving work order #718354 for the installation of new protective relays at Bay 2 of Angus substation. WO #718354 is estimated to cost \$175,845.03.

Background/Summary

One of the District’s strategic objectives is to upgrade our substation equipment to modern microprocessor-based relays. This technology improves reliability and improves diagnostic capabilities, allowing District staff to understand more clearly how the system is operating during faults and other abnormal conditions.

This project is the final upgrade needed for Angus Substation to be brought to current substation protection, automation, and communication standards. This project will replace legacy ABB microprocessor relays with District Standard SEL relays, and complete communications improvements.

Previous projects included similar undertakings on Angus Bay #1, and Angus Bay #3, as well as projects to modernize all of the feeder breakers. Each of the projects mentioned incrementally improved the SCADA communication system.

Recommendation

Approval of this work order will ensure Angus Substation operation is consistent with other substations that have had similar work completed and improves reliability and enables Engineering/Operations visibility into Angus Bay 2’s operating parameters.

Fiscal Impact

WO #718354 is estimated to cost \$175,845.03. The 2025 budget included \$185,111 for this project. Project costs and overall budget will be evaluated mid-year to determine if a budget amendment is needed.

Projects to be presented at the Benton PUD

Commission Meeting On

March 11th, 2025

Project Name: Angus Bay 2 Relay Upgrades **WO#:** 718354

Location: 204 S Perry St.


Justification: Replaces aging equipment, improving reliability and diagnostic capabilities.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	Work Order 729251 – Cherry Grove Lane Phase 2	
Authored by:	Chad Brooks	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion approving work order 729251 for the installation of underground primary electric facilities to serve 40 lots in Phase 2 of Cherry Grove Lane Subdivision East of Highland Road and North of Ki-Be Road in Benton City, WA. The estimated project cost is \$136,184.66.

Background/Summary

Developer requested underground electric facilities necessary to serve 40 lots in phase 2. The construction of underground electric facilities is necessary for developer to develop land into lots and build homes.

Recommendation

Approval of work order 729251 will authorize the construction of underground electric facilities necessary to serve 40 lots and meet the initial request for electric service by the developer of Cherry Grove Lane Phase 2.

Fiscal Impact

The estimated project cost is \$136,184.66. The developer contribution in aid to construction (CIAC) is \$128,998.77. The District line extension credit for transformer expenses is \$2,093.81. The District will cover all travel expenses of \$5,092.08.

Projects to be Presented at the Benton PUD

Commission Meeting On

March 11th, 2025

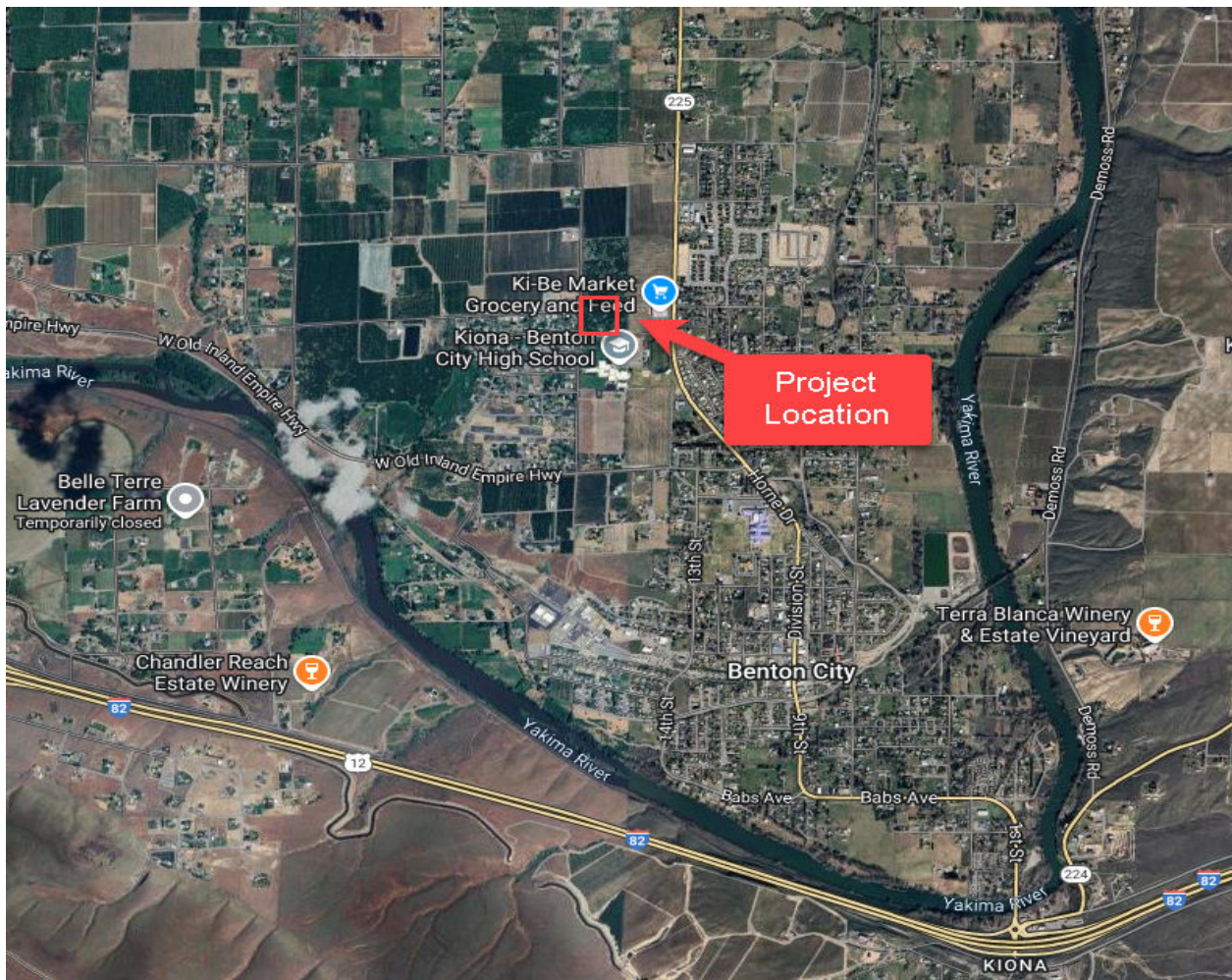
Project Name: Cherry Grove Lane Phase 2

WO#: 729251

Location: East of Highland Road and North of Ki-Be Road in Benton City.


Justification: Developer request to develop land and install power facilities.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	Work Order 730215 – Merlot Meadows Phase 1	
Authored by:	Chad Brooks	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion approving work order 730215 for the installation of underground primary electric facilities to serve 65 lots in Phase 1 of Merlot Meadows Subdivision West of Wamba Road and North of I-82 in Prosser, WA. The estimated project cost is \$207,963.88.

Background/Summary

Developer requested underground electric facilities necessary to serve 65 lots in phase 1. The construction of underground electric facilities is necessary for developer to develop land into lots and build homes.

Recommendation

Approval of work order 730215 will authorize the construction of underground electric facilities necessary to serve 65 lots and meet the initial request for electric service by the developer of Merlot Meadows Phase 1.

Fiscal Impact

The estimated project cost is \$207,963.88. The developer contribution in aid to construction (CIAC) is \$196,016.90. The District line extension credit for transformer expenses is \$4,187.62. The District will cover all travel expenses of \$7,759.36.

Projects to be Presented at the Benton PUD

Commission Meeting On

March 11th, 2025

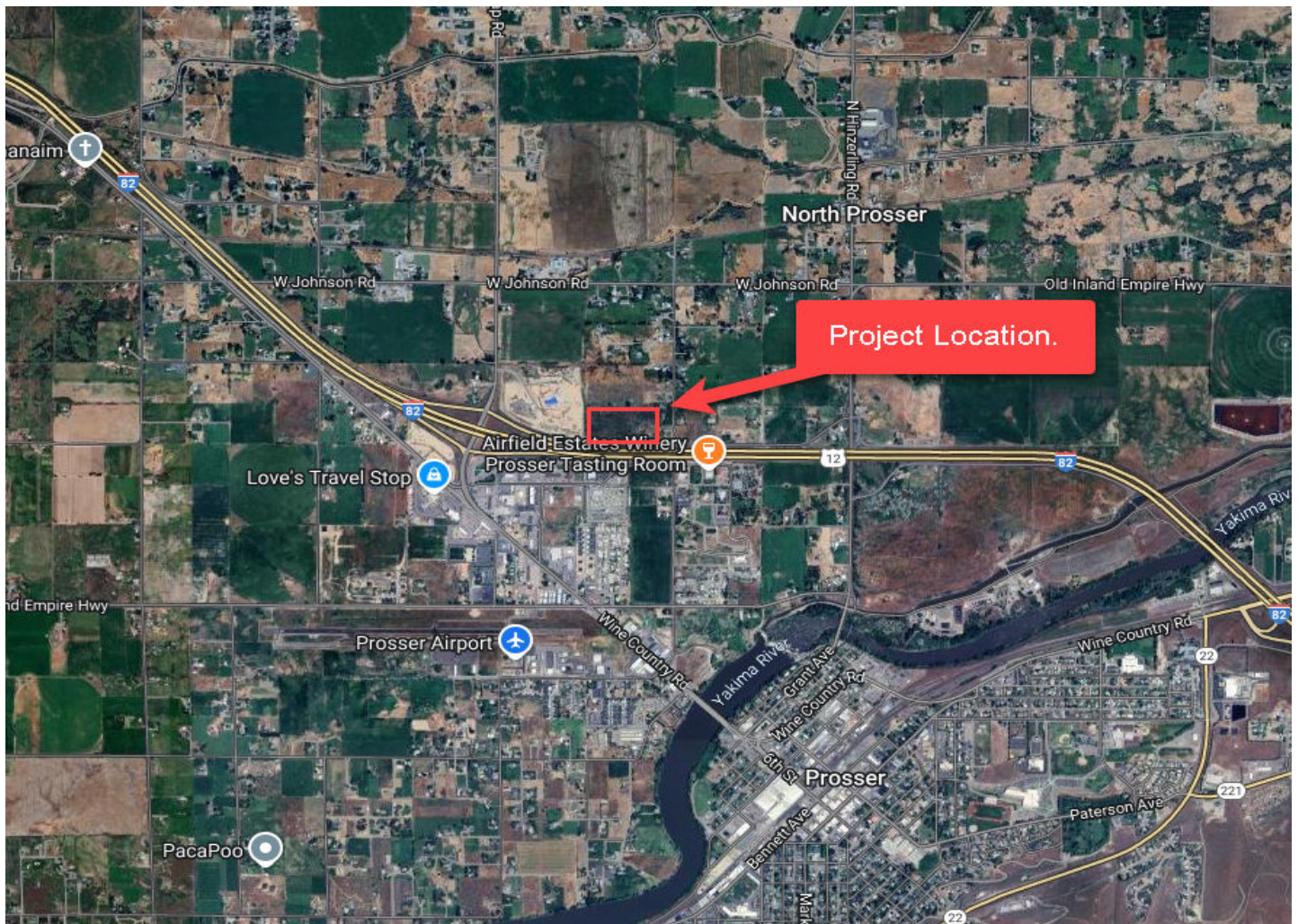
Project Name: Merlot Meadows Phase 1

WO#: 730215

Location: West of Wamba Rd and North of I-82 in Prosser.


Justification: Developer request to develop land and install power facilities.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	Work Order 731773 – Desert Sands, Phase 1	
Authored by:	Tina Glines	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

- Motion approving work order 731773 for the installation of three phase and single phase underground primary electric facilities. The total estimate project cost is \$119,960.24.

Background/Summary

- Desert Sands will be situated north of Clearwater Ave and west of 10th Ave. Phase one of the project includes constructing 49 privately owned townhomes, developed by North 44 Homes. Work order 731773 will extend three-phase power along Clearwater Ave, looping it back to an existing connection to enhance system reliability. Additionally, the installation will tie into three-phase power on the south side of Clearwater Ave. Single-phase power will be distributed throughout the development to serve residential units.

Recommendation

- Approval of work order 731773 will authorize the construction of facilities necessary to meet the request for electrical service by the developer of Desert Sands phase 1.

Fiscal Impact

- The total estimate project cost is \$119,960.24. Contribution in aid to construction (CIAC) by the developer of River Road Residences is \$115,389.49. The District’s line extension credit for travel time and transformer expenses is \$4,570.75, this credit is included in the budget.

Projects to be Presented at the Benton PUD

Commission Meeting On

March 11, 2025

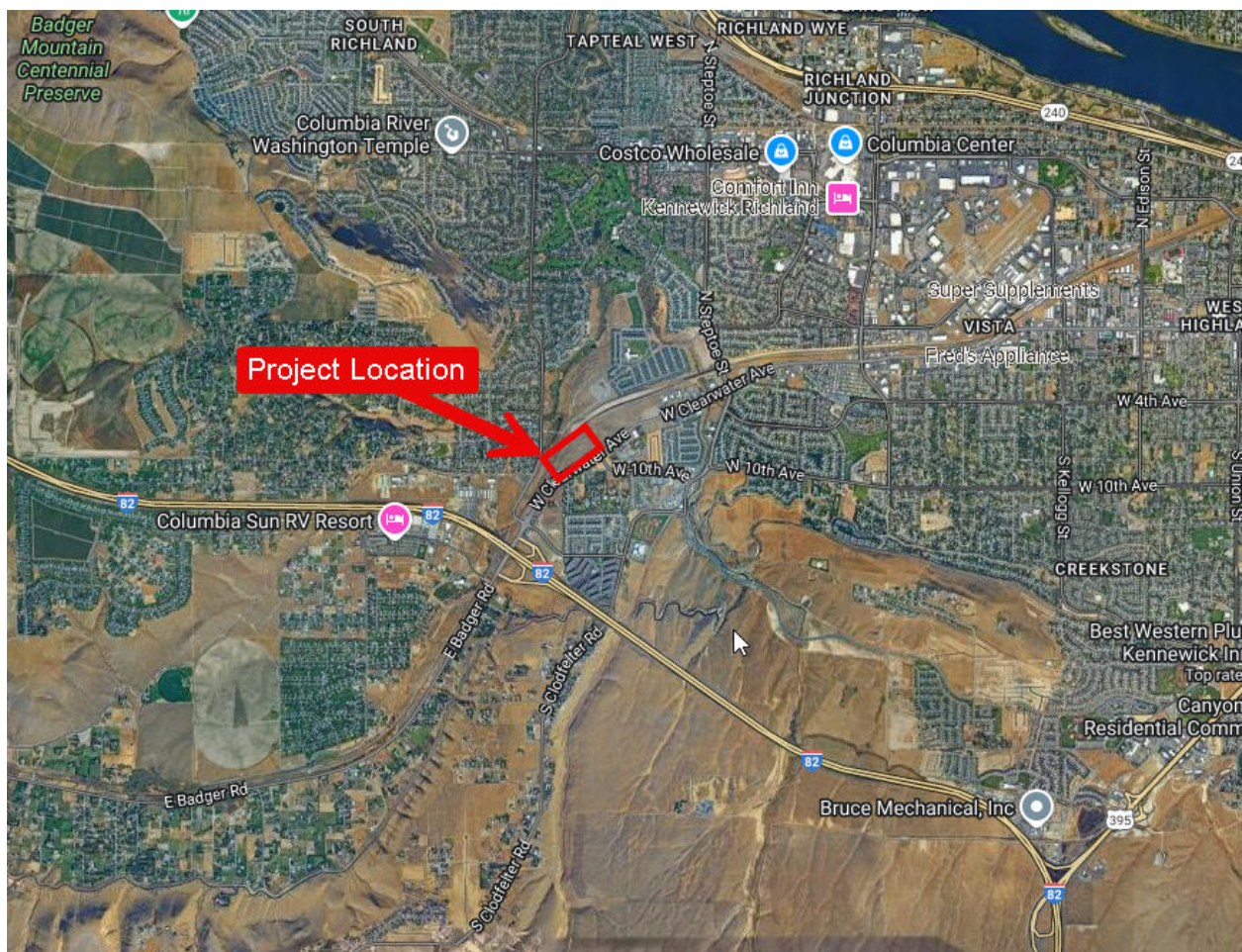
Project Name: Desert Sands

WO#:731773

Location: North of Clearwater Ave, west of 10th Ave


Justification: Developer requests primary facilities to 49 townhomes.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	Work Order 731909 – Sunset Road Regulator Replacement	
Authored by:	Dax Berven	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion approving work order #731909 for the replacement of the voltage regulator at Sunset Road substation. WO #731909 is estimated to cost \$737,949.32.

Background/Summary

One of the District’s strategic objectives is to replace aging equipment and have adequate spare equipment on hand. A spare 3-phase, substation style voltage regulator was purchased to provide the District with a spare as the previous spare was utilized to replace a failed unit.

The District’s practice is to place new substation regulators into service within the warranty period to determine correct operation and identify any issues. Sunset Road was chosen due to the relative ease of changing out the voltage regulator and the unit at Sunset Road was identified as a good candidate for a spare unit.

Recommendation

Approval of this work order will ensure the new voltage regulator is placed in service during the warranty period and provide the District with a proven spare voltage regulator.

Fiscal Impact

WO #731909 is estimated to cost \$737,949.32. The 2025 budget included \$934,917 for this project which also included some relay replacements that have been deferred. A budget amendment will be required to reflect the portions of the project that have been deferred.

Projects to be presented at the Benton PUD

Commission Meeting On

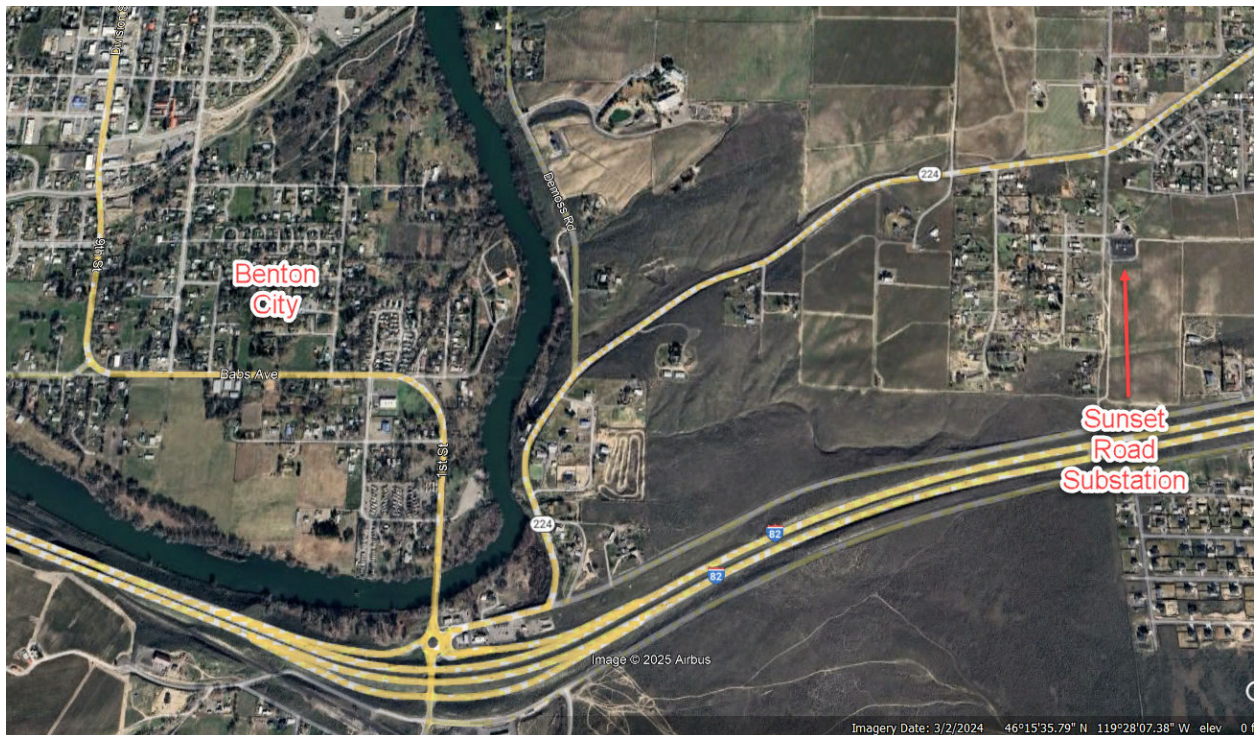
March 11th, 2025

Project Name: Sunset Road Regulator Replacement **WO#:** 731909

Location: 33115 N 197 PR NE

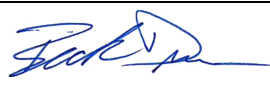
Justification: Places a new piece of equipment into service, and provide the District with a proven inventory spare.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	Quit Claim – Parcel 1-1089-101-3456-009	
Authored by:	Tina Glines	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion approving a Quit Claim of easement 350083 on parcel 1-1089-101-3456-009 by request of the property owner.

Background/Summary

The power easement recorded on October 21, 1955, under Auditors File Number 350083, was established to provide the District with access to construct and maintain facilities on parcel 1-1089-101-3456-009. At the owner’s request, the power facilities were removed at their expense to accommodate the expansion of their facilities.

DESCRIPTION:

The south ten (10) feet of the North 135 feet of the West ½, of the NW1/4, NE1/4 of Section 10, T. 8 N., R. 29 E., W.M. EXCEPT the West 532 feet thereof.

Recommendation

The District’s interest in this easement no longer exists. Approving this motion will satisfy the request of the property owner to remove the easement.

Fiscal Impact

The developer will pay the \$303.00 recording fee for the Quit Claim in accordance with District policy, resulting in no net fiscal impact to Benton PUD.

Projects to be Presented at the Benton PUD

Commission Meeting On

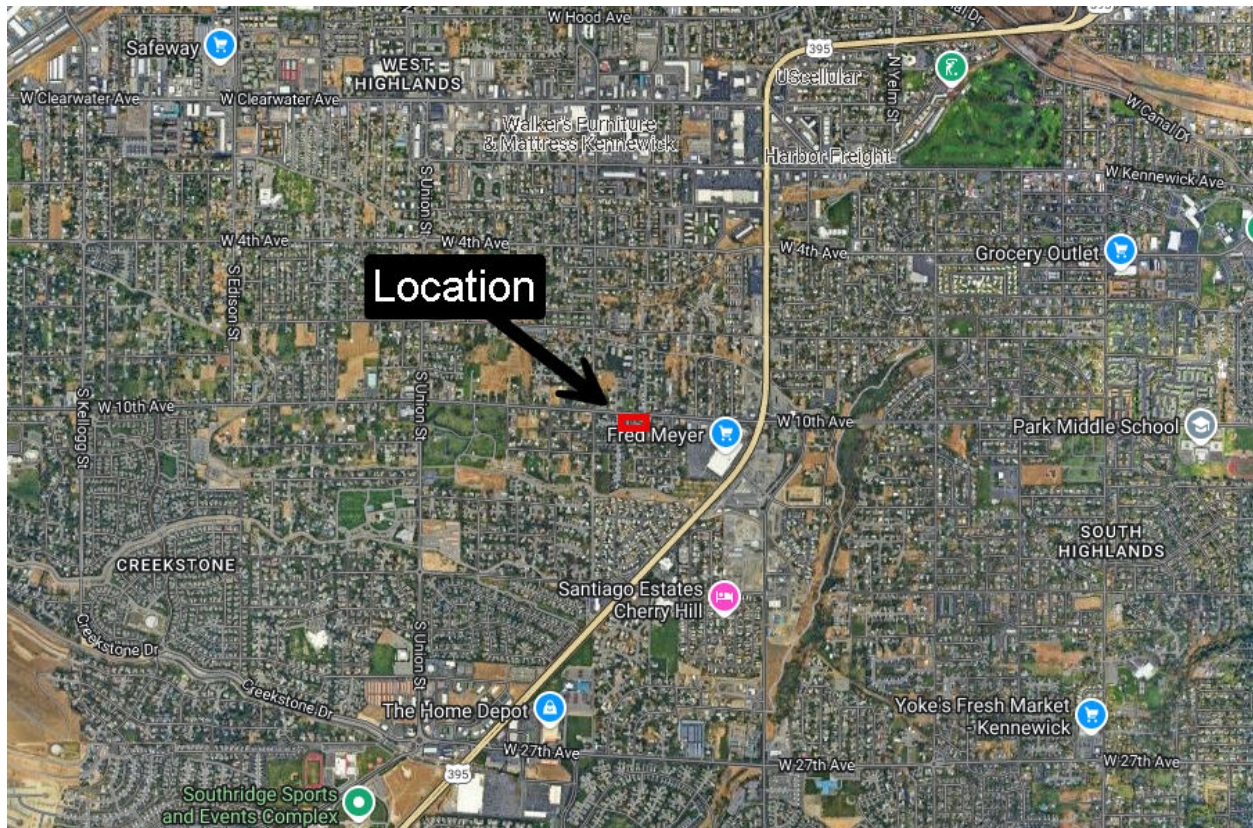
March 11, 2025

Project Name: Quit Claim – Parcel 1-1089-101-3456-009 **WO#:** 727824

Location: 3321 W 10th Ave, Kennewick, WA


Justification: North Care has requested that BPUD relinquish easement.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	22-21-209 - Sunset -Dallas Road Transmission Line – Electrical Consulting Inc. – Consulting and Design, CO#3	
Authored by:	Rosa Mitchell	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion to authorize the General Manager on behalf of the District to sign Change Order # 3 of Contract # 22-21-209 with Electrical Consultants, Inc. (ECI) to extend the term of this contract through December 31, 2026, and increase the not-to-exceed amount by \$25,000.00; bringing the new not-to-exceed amount to \$330,450.00.

Background/Summary

Engineering staff initiated a contract for professional services for the engineering and design of the Sunset Rd to Dallas Rd Transmission in August of 2022. The design process is complete, some material has been ordered, and construction is tentatively scheduled for 2027. The additional funds are for finalizing the Issued for Construction (IFC) design package that included additional line mechanics review for tensions and conductor movement as well as future land/permitting related activities.

Recommendation

Amending this contract will ensure funds are available as ECI has finalized the design. Extending this contract will ensure ECI support through the end of procurement and land use processes in 2026.

Fiscal Impact

This project has been partially deferred. No costs were included in the 2025 budget and will require a budget amendment. Major procurement and Construction for this project was deferred to 2026 and 2027 respectively.



CONTRACT CHANGE ORDER

Contract #:
Change Order #:
Vendor Name:
E-Mail:
Effective Date:
Contract Work Manager:
Contract Title:

Change Order Description:

Change order Total:
Original Contract Total:
New Contract Total:


EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND AFFECT
The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56.

PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY

BY:	BY:
PRINT:	PRINT:
TITLE:	TITLE:
DATE:	DATE:



COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	Contract Award Recommendation – Absco Solutions – Contract #25-20-02	
Authored by:	Jennifer Holbrook	Staff Preparing Item
Presenter:	Jennifer Holbrook	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input checked="" type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion to award Contract #25-20-02 for Enterprise Security System - Phase 3 to include security alarm, motion detectors and glass break sensors to Absco Solutions for \$187,238.55 plus Washington State sales tax in accordance with RCW 54.04.080 which includes a 3% contingency for unforeseen project costs.

Background/Summary

The District originally entered into a contract with Absco Solutions in September 2022 after going through a competitive solicitation process to provide a new physical access control system. The intent of the solicitation process was to select an enterprise physical security system that was modern, modularized and integrated to meet the needs of the District both at its campuses and eventually the substations.

Absco proposed a system by Avigilon, which relies on technology by Motorola – an industry leader. They are a regional vendor that has offices in Lynnwood and Spokane, Washington. They provide similar security solutions to several public entities across the state including other Public Utility Districts like Benton PUD.

The first phase of implementing the enterprise security system was the access control system which was completed in 2023. The second phase for implementation was replacing the physical cameras and video management system in use by the District – this work was largely completed in 2024.

The next phase of the enterprise security system staff has evaluated for replacement is the intrusion detection system which includes the security alarm, motion detectors and glass break sensors. Absco has demonstrated a solution that will integrate with the rest of the enterprise security system providing for a more efficient, cost-effective solution. Absco has completed a design that modernizes the system and integrates with the Access Control System at all buildings on the District campuses in Kennewick and Prosser, along with the radio

sites – Jump off Joe, Prosser Butte and Umatilla. The design that was provided by Absco also includes adding access control and installing cameras at each radio site.

Recommendation

I recommend the District issue a contract with Absco Solutions to replace the intrusion detection system in use by the District, install access control panels and cameras at the radio sites based on the approved design. This solution will modernize this portion of the enterprise security system, integrate with the access control system and provide video footage at the radio sites owned by the District.

Fiscal Impact

The 2025 Capital Budget included \$25,000.00 to replace and upgrade the intrusion detection system along with \$250,000.00 to extend the electronic security systems to the radio sites. Absco's quote for this work is \$181,785.00. Staff is including a 3% contingency to the purchase order to allow for any change orders that arise throughout this project.



Absco Solutions
3020 North Sullivan Road, Building S - Suite D
Spokane Valley, WA 99216
Phone 509-321-1190
Fax 425-771-4422
Web: www.abscosolutions.com

Benton PUD
Project Proposal for
Benton PUD - 2025 Security Project
Benton PUD - IDS Migration To Bosch- Final
Prepared for Jennifer Holbrook
Phone: 509-585-5377

Prepared By:
Chad Smith
February 4, 2025

This document is intended to describe the Scope of Work proposed to Benton PUD by Absco Solutions. The information set forth below is intended to be a framework for discussion around project work efforts and is subject to change. It is anticipated that project requirements will be mutually defined and/or detailed written specifications finalized if the proposed Scope of Work is approved. Project schedules and cost estimates contained herein are based upon information provided to date and are subject to change.

This proposal and supporting information, inclusive of any: attached drawings, diagrams and documents or submittals, provided by Absco Solutions is intended only for the named recipient(s) and contains information that is privileged or exempt from disclosure under applicable law. If you are not the intended recipient(s), you are notified that the dissemination, distribution or copying of this information is strictly prohibited; please notify the sender then delete this information, including any attachments.

This proposal is based on site walk with customer and customer provided information.

Overview of Issues / Needs Assessment

Migrate the current IDS system over to Bosch and provide a quote to add security to the 3 radio tower sites.

Scope of Work / Desired Outcome

The below is provided for budgetary purposes only

Absco Solutions to provide the following scope of work:

Kennewick Admin Building:

Intrusion:

Replace Head-end Alarm equipment and Keypads with new Bosch Alarm Panel and Bosch Keypads and take over existing monitored intrusion points.

Program the Bosch Panel to new Monitoring and Central Station.

Kennewick Operations Building:

Intrusion:

Replace Head-end Alarm equipment and Keypads with new Bosch Alarm Panel and Bosch Keypads and take over existing monitored intrusion points.

Program the Bosch Panel to new Monitoring and Central Station.

Prosser:

Intrusion:

Replace Head-end Alarm equipment and Keypads with new Bosch Alarm Panel and Bosch Keypads and take over existing monitored intrusion points.

Program the Bosch Panel to new Monitoring and Central Station.

Jump Off Joe Security

Replace Head-end alarm equipment and keypads with new Bosch alarm panel and Bosch keypads at both buildings and take over existing monitored intrusion points.

Provide and install necessary equipment to add access control to 1 door on each of the 2 buildings.

Provide and install a new NVR and 4 cameras to replace (3) existing cameras and add (1) new camera for a total of 4 cameras.

Prosser Butte Security

Replace Head-end alarm equipment and keypads with new Bosch alarm panel and Bosch keypads at both buildings and take over existing monitored intrusion points.

Provide and install necessary equipment to add access control to 1 door on each of the 2 buildings.

Provide and install a new NVR and 4 cameras to replace (3) existing cameras and add (1) new camera for a total of 4 cameras.

Umatilla Ridge Security

Replace Head-end alarm equipment and keypads with new Bosch alarm panel and Bosch keypads at both buildings and take over existing monitored intrusion points.

Provide and install necessary equipment to add access control to 1 door on each of the 2 buildings.

Provide and install a new NVR and 4 cameras to replace (3) existing cameras and add (1) new camera for a total of 4 cameras.

Absco to include a 16 door license pack and 12 video channel licenses in this quote.

Customer to provide:

1. Network switches where needed.

Please see the full list of inclusions, exclusions, limitations and terms below:

Inclusions

- Price includes the termination of all field devices provided by Absco Solutions listed in this proposal. Prior to termination of field devices, all junction boxes are to be installed and circuits must be complete and free of grounds, shorts, and metered for end-of-line resistor (if applicable). To complete circuit, all circuit splices must be made within NEC standards (minimum six inches of cable length). Wiring by others must be installed to the final device location. Any cabling splices required to bring the circuit to the device location must be completed by others prior to device termination.
- Price includes the provision and installation of all boxes and wire for devices provided by Absco Solutions and listed in this proposal.

- Basic camera function and connectivity testing to be performed at time of installation. Absco will adjust the camera field of view once at the time of installation. If additional time or trips are required to perform additional FOV adjustment or changes in configuration, this will be performed on a time and material basis.
- Price includes the physical trim, aim and focus of all cameras provided by Absco Solutions listed in this proposal. Before Absco can install the cameras all foundations and backboxes must be installed with the Ethernet cable connector in place with the designated length of cable present. Custom backboxes provided by Absco will be installed per the manufacturer's instructions prior to installation of the camera by Absco.
- Demolition and removal of existing equipment to be performed by Absco Solutions.
- Estimated shipping costs are included in this proposal.
- Price includes the termination and programming of the control panel(s).

Exclusions

- Proposal price is based on patch panels being provided and installed by others.
- Price is based on all required network switches including any required Power Over Ethernet (POE) switches to be existing or provided by others. All network switch locations are to be existing.
- Patching and painting are to be performed by others and are not part of this scope.
- Sales Tax excluded - Any applicable state sales tax is not included in the quoted price.
- Uninterruptable Power Supplies (UPS) are not included in this proposal.

Limitation

- This proposal is budgetary only and a detailed review of the scope of work including site survey and clarification of Absco Solutions' specific responsibilities will be required prior to a firm fixed price proposal or executable proposal.
- Any additional insurance cost will be billed at cost plus 10%. This includes, but is not limited to, Waivers of Subrogation, Waiver for Transfer of Right of Recovery, Specific Additional Insured, etc. Failure to disclose any additional insurance requirements will be deemed acceptance of any future change orders for insurance charges.
- Absco Solutions will be installing IP Network devices as part of this projects. If unrestricted access is granted to these network devices from the internet or other unsecured networks, there is the potential for these devices to be exploited by bad actors on the unsecured network. It is the customer's responsibility to protect these network devices from unsecured networks through the use of firewalls.
- The project price is based on the project being done on a contiguous time frame. If the project is broken up into multiple phases additional time maybe required and it may result in a time and material change order.
- Price is based on reusing existing wiring for the intrusion system migration. If any existing wiring cannot be reused or contains faults, additional labor and material will be billed on a separate invoice on a time and material basis.
- Proposal price is based upon utilizing the existing access control appliance/server, storage, bandwidth handling, control panels and/or power supplies and licensing in their current configuration. Proposal price further assumes that the existing system has capacity in place for any system additions and alterations listed in this proposal.
- All work to be performed during Absco Solutions normal working hours of 7:00 AM - 5:00 PM, Monday through Friday (excluding holidays). Any labor required outside of these hours will be billed as a separate change order.
- Troubleshooting of circuit wiring on existing cabling is not included in this proposal. If troubleshooting is requested by the designated onsite foreman for your company, it will be on a time and material basis and will be

billed as a separate change order.

- Surge and lightning protection to be provided by others.

Price

This proposal may be withdrawn by Absco Solutions, Inc. if not accepted within 30 days.

We propose to provide the above listed Scope of Work for the sum of:

\$181,785.00

Tax is extra

Warranty

The warranty on the listed equipment and labor shall be void if a person or firm other than Absco Solutions or a contractor authorized by Absco Solutions performs any work identified within the original scope of work of this contract.

All equipment provided by Absco Solutions has a warranty of one year from the date of invoice. THIS WARRANTY EXCLUDES ALL COVERAGE FOR CONSEQUENTIAL DAMAGES AND IS GIVEN IN LIEU OF ALL OTHER EXPRESS WARRANTIES OR IMPLIED WARRANTIES OF FITNESS, HABITABILITY, OR MERCHANTABILITY OR OTHERWISE PROVIDED UNDER THE LAWS OF WASHINGTON.

Equipment Schedule

Licensing

Qty	Model Number	Manufacturer	Description
6	AC-SW-LIC-BOSCHINTR-1PANEL-6-P	Avigilon	ACM - Bosch Single-panel integration license
1	AC-SW-LIC-16RCU-6-P	Avigilon	Access Control Software License 6, 16 Reader Count

Prosser Butte Radio - Intrusion

Replace Head-end Alarm equipment and Keypads with new Bosch Alarm panel and Bosch Keypads.

Program the Bosch Panel to new Monitoring and Central Station.

Qty	Model Number	Manufacturer	Description
1	B9512G-C	Bosch	Kit
2	B920	Bosch	Two-line alphanumeric keypad
1	D122	Bosch	Dual-battery harness

Qty	Model Number	Manufacturer	Description
2	NP7-12	Yuasa	Battery, 7 Ah, 12 volt
1	B308	Bosch	8 output module
1	B208	Bosch	8 input module
1	TG-7-V	Telguard	Commerical Intrusion Alarm Communicator

Prosser Butte Radio Site - Access Control

Install access control on both Station buildings (1 door each).

Qty	Model Number	Manufacturer	Description
1	AC-LSP-2DR-MER-LCK	Avigilon	16 Door Dual Voltage Integrated Power System Enclosure
2	4502-A	GRI	GRI GEORGE 4405-A SURFACE MOUNT/WIDE GAP/3' ARMORED CABLE/DPDT
2	AC-HID-READER-SIGNO-40KNKS-00-000000	Avigilon	Signo40K; Wall mount w/Keypad; 13.56mHz
2	NP7-12	Yuasa	Battery, 7 Ah, 12 volt
1	AC-MER-CONT-MP1502	Avigilon	CONTROLLER MERCURY MP1502
2	DS160	Bosch	PIR Request-to-Exit Sensors, light gray
2	CS418870	Adams Rite	7400-628

Prosser Butte Radio Site - Video

Replace existing Cameras and NVR with Avigilon NVR and Cameras. Add 2 exterior cameras.

Qty	Model Number	Manufacturer	Description
1	24C-H5A-3MH	Avigilon	3X8MP H5A Multisensor Camera
1	H5AMH-AD-PEND1	Avigilon	Outdoor pendant mount adapter.
1	H5AMH-DO-COVR1	Avigilon	Dome bubble and cover; for outdoor surface mount or pendant mount; clear.
1	WLMT-1001	Avigilon	Pendant wall arm adapter
1	CRNMT-1001	Avigilon	Corner Mount for large pendant wall mount WLMT-1001

Qty	Model Number	Manufacturer	Description
1	10.0C-H5DH-DO1-IR	Avigilon	10MP (2x 5MP) H5A Dual Head Outdoor Camera with IR
1	WLMT-1021	Avigilon	Pendant wall arm
1	H5DH-MT-NPTA1	Avigilon	Pendant NPT mounting adapter for the H5A Dual Head
2	3.0C-H6SL-BO1-IR	Avigilon	3.0 MP; WDR; LightCatcher; Day/Night; Indoor/Outdoor Bullet Camera; 3.4-10.5mm f/1.6; Integrated IR
1	ENVR2-PLUS-8P4-NA	Avigilon	ENVR2 PLUS 4 TB with Avigilon Control Center; NA Power Cord
4	ACC7-ENT	Avigilon	ACC 7 Enterprise Edition camera license

Umatilla Ridge Radio Site - Intrusion

Replace Head-end Alarm equipment and Keypads with new Bosch Alarm panel and Bosch Keypads.
 Program the Bosch Panel to new Monitoring and Central Station.

Qty	Model Number	Manufacturer	Description
1	B9512G-C	Bosch	Kit
2	B920	Bosch	Two-line alphanumeric keypad
1	D122	Bosch	Dual-battery harness
2	NP7-12	Yuasa	Battery, 7 Ah, 12 volt
1	B308	Bosch	8 output module
1	B208	Bosch	8 input module
1	TG-7-V	Telguard	Commerical Intrusion Alarm Communicator

Kennewick Admin Intrusion

Replace Head-end Alarm equipment and Keypads with new Bosch Alarm panel and Bosch Keypads.
 Program the Bosch Panel to new Monitoring and Central Station.

Qty	Model Number	Manufacturer	Description
1	B9512G-C	Bosch	Kit
4	B520-C	Bosch	Auxiliary Power Supply Module
7	B208	Bosch	8 input module
1	B308	Bosch	8 output module

Qty	Model Number	Manufacturer	Description
7	B920	Bosch	Two-line alphanumeric keypad
1	D122	Bosch	Dual-battery harness
2	NP7-12	Yuasa	Battery, 7 Ah, 12 volt
1	TG-7-V	Telguard	Commerical Intrusion Alarm Communicator

Kennewick Operations Intrusion

Replace Head-end Alarm equipment and Keypads with new Bosch Alarm panel and Bosch Keypads.
 Program the Bosch Panel to new Monitoring and Central Station.

Qty	Model Number	Manufacturer	Description
1	B9512G-C	Bosch	Kit
5	B520-C	Bosch	Auxiliary Power Supply Module
14	B208	Bosch	8 input module
1	B308	Bosch	8 output module
10	B920	Bosch	Two-line alphanumeric keypad
1	D122	Bosch	Dual-battery harness
2	NP7-12	Yuasa	Battery, 7 Ah, 12 volt
1	TG-7-V	Telguard	Commerical Intrusion Alarm Communicator

Prosser Intrusion

Replace Head-end Alarm equipment and Keypads with new Bosch Alarm panel and Bosch Keypads.
 Program the Bosch Panel to new Monitoring and Central Station.

Qty	Model Number	Manufacturer	Description
1	B9512G-C	Bosch	Kit
1	B520-C	Bosch	Auxiliary Power Supply Module
4	B208	Bosch	8 input module
1	B308	Bosch	8 output module
4	B920	Bosch	Two-line alphanumeric keypad
1	D122	Bosch	Dual-battery harness
2	NP7-12	Yuasa	Battery, 7 Ah, 12 volt
1	TG-7-V	Telguard	Commerical Intrusion Alarm Communicator

Jump Off Joe Radio Site - Intrusion

Replace Head-end Alarm equipment and Keypads with new Bosch Alarm panel and Bosch Keypads.
 Program the Bosch Panel to new Monitoring and Central Station.

Qty	Model Number	Manufacturer	Description
1	B9512G-C	Bosch	Kit
2	B920	Bosch	Two-line alphanumeric keypad
1	D122	Bosch	Dual-battery harness
2	NP7-12	Yuasa	Battery, 7 Ah, 12 volt
1	B308	Bosch	8 output module
1	B208	Bosch	8 input module
1	TG-7-V	Telguard	Commerical Intrusion Alarm Communicator

Umatilla Ridge Radio Site - Access Control

Install access control on both Station buildings (1 door each).

Qty	Model Number	Manufacturer	Description
1	AC-LSP-2DR-MER-LCK	Avigilon	16 Door Dual Voltage Integrated Power System Enclosure
2	4502-A	GRI	GRI GEORGE 4405-A SURFACE MOUNT/WIDE GAP/3' ARMORED CABLE/DPDT
2	AC-HID-READER-SIGNO-40KNKS-00-000000	Avigilon	Signo40K; Wall mount w/Keypad; 13.56mHz
2	NP7-12	Yuasa	Battery, 7 Ah, 12 volt
1	AC-MER-CONT-MP1502	Avigilon	CONTROLLER MERCURY MP1502
2	DS160	Bosch	PIR Request-to-Exit Sensors, light gray
2	CS418870	Adams Rite	7400-628

Jump Off Joe Radio Site - Access Control

Install access control on both Station buildings (1 door each).

Qty	Model Number	Manufacturer	Description
1	AC-LSP-2DR-MER-LCK	Avigilon	16 Door Dual Voltage Integrated Power System Enclosure
2	4502-A	GRI	GRI GEORGE 4405-A SURFACE MOUNT/WIDE GAP/3' ARMORED CABLE/DPDT
2	AC-HID-READER-SIGNO-40KNKS-00-000000	Avigilon	Signo40K; Wall mount w/Keypad; 13.56mHz
2	NP7-12	Yuasa	Battery, 7 Ah, 12 volt
1	AC-MER-CONT-MP1502	Avigilon	CONTROLLER MERCURY MP1502
2	DS160	Bosch	PIR Request-to-Exit Sensors, light gray
2	CS418870	Adams Rite	7400-628

Jump Off Joe Radio Site - Video

Replace existing Cameras and NVR with Avigilon NVR and Cameras. Add 2 exterior cameras.

Qty	Model Number	Manufacturer	Description
1	24C-H5A-3MH	Avigilon	3X8MP H5A Multisensor Camera
1	H5AMH-AD-PEND1	Avigilon	Outdoor pendant mount adapter.
1	H5AMH-DO-COVR1	Avigilon	Dome bubble and cover; for outdoor surface mount or pendant mount; clear.
1	WLMT-1001	Avigilon	Pendant wall arm adapter
1	CRNMT-1001	Avigilon	Corner Mount for large pendant wall mount WLMT-1001
1	10.0C-H5DH-DO1-IR	Avigilon	10MP (2x 5MP) H5A Dual Head Outdoor Camera with IR
1	WLMT-1021	Avigilon	Pendant wall arm
1	H5DH-MT-NPTA1	Avigilon	Pendant NPT mounting adapter for the H5A Dual Head
2	3.0C-H6SL-BO1-IR	Avigilon	3.0 MP; WDR; LightCatcher; Day/Night; Indoor/Outdoor Bullet Camera; 3.4-10.5mm f/1.6; Integrated IR
1	ENVR2-PLUS-8P4-NA	Avigilon	ENVR2 PLUS 4 TB with Avigilon Control Center; NA Power Cord

Qty	Model Number	Manufacturer	Description
4	ACC7-ENT	Avigilon	ACC 7 Enterprise Edition camera license

Umatilla Ridge Radio Site - Video

Replace existing Cameras and NVR with Avigilon NVR and Cameras. Add 2 exterior cameras.

Qty	Model Number	Manufacturer	Description
1	24C-H5A-3MH	Avigilon	3X8MP H5A Multisensor Camera
1	H5AMH-AD-PEND1	Avigilon	Outdoor pendant mount adapter.
1	H5AMH-DO-COVR1	Avigilon	Dome bubble and cover; for outdoor surface mount or pendant mount; clear.
1	WLMT-1001	Avigilon	Pendant wall arm adapter
1	CRNMT-1001	Avigilon	Corner Mount for large pendant wall mount WLMT-1001
1	10.0C-H5DH-DO1-IR	Avigilon	10MP (2x 5MP) H5A Dual Head Outdoor Camera with IR
1	WLMT-1021	Avigilon	Pendant wall arm
1	H5DH-MT-NPTA1	Avigilon	Pendant NPT mounting adapter for the H5A Dual Head
2	3.0C-H6SL-BO1-IR	Avigilon	3.0 MP; WDR; LightCatcher; Day/Night; Indoor/Outdoor Bullet Camera; 3.4-10.5mm f/1.6; Integrated IR
1	ENVR2-PLUS-8P4-NA	Avigilon	ENVR2 PLUS 4 TB with Avigilon Control Center; NA Power Cord
4	ACC7-ENT	Avigilon	ACC 7 Enterprise Edition camera license

Terms & Conditions

Payment is to be made as follows:

A 1.5% service charge per month will be applied to all past due invoices.

- All invoices are Net 30 on approval of credit and are subject to interest charges of 1.5% per month if past due unless prohibited by prime contract conditions.
- Progress billing will be submitted monthly for projects to the customer.
- Absco Solutions is licensed in Idaho, Oregon and Washington. Additional license information is available upon request.

Idaho E.S.C. #014928

Oregon C.C.B. #199863

Washington G.C. #ABSCOA1961J3.

• Proposal price is based on current market pricing. If the manufacturer's equipment price(s) to Absco increases, due to dynamic price increases caused by supply-chain shortages and/or other issues beyond Absco Solutions control, prior to an approved purchase order and confirmation of that order with the manufacturer, Absco will provide a change order for the increased price difference between the quoted equipment price and the new equipment price.

Acceptance

I do hereby authorize the Statement of Work specified in this document. I have read and understand the Inclusions, Exclusions, Limitations, and Warranty listed above. The above prices, specifications, and conditions are satisfactory and are hereby accepted. Payment will be made as stated above.

The undersigned are fully authorized to represent the party they are signing for and do hereby agree on behalf of their respective parties to fully comply with and abide by the terms of this agreement.

Authorized Signature


Printed Name

Title

Date



COMMISSION AGENDA ACTION FORM

Meeting Date:	May 11 th , 2025	
Subject:	Contract #23-21-18 – DJ’s Electrical, Inc. – CO#4	
Authored by:	Dax Berven	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Approve Contract <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign Change Order #4 of Contract 23-21-18, with DJ’s Electrical, Inc. to increase the not-to-exceed amount by \$250,000.00 bringing the new not-to-exceed amount of the contract to \$6,897,606.24.

Background/Summary

During construction efforts on the Spaw-Phillips Transmission Line a number of field conditions arose that resulted in additional Contractor work. These conditions included:

- The installation of more rock holes than the original estimate based on the geotechnical survey performed.
- System loading conditions resulting in more energized line work than initially anticipated which required additional protective equipment rentals.
- Line route realignments resulted in pole hole relocations.
- Shoe-fly work at positions 208 (Piert Rd. & Riek Rd.) and 232 (Phillips Substation) and other portions were more complex than initially anticipated.
- Additional vacuum truck “pot hole” ground testing due to field locates indicating third party infrastructure (communications, irrigation pipeline) was direct buried closer to poles in some areas than available documentation indicated.
- Unanticipated replacement of #4 ACSR along a portion of Sloan Rd. due to new alignment being too far away from existing to allow for a transfer.
- The District opting to replace the aging #6 HDLC with #4 ACSR along Finley road as part of the realignment in that portion of the project.
- Joint use transfers along Piert requiring more corrective work than originally anticipated.

- Additional traffic control services being required to support the additional time needed to complete some project tasks.

The Commission previously approved Change Order #1 for this contract. CO#1 was determined using the best available information at the time to project ahead to portions of the project that were yet to be completed.

In order to complete the final billings on the project a change order of \$250,000 will be needed for the transmission work associated with line item 5.

Recommendation

Issuing this change order allows the District to pay for previously completed work on the Spaw-Phillips transmission line and the associated portion of the distribution system.

Fiscal Impact

The majority of the remaining balance was previously accumulated against the 2024 budget pending verification in 2025. \$70,576.78 was submitted after financials for 2024 had closed and will have to be accumulated against 2025 with a budget amendment.



Contract Change Order

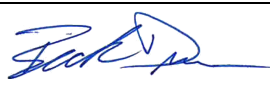
2721 W. 10th Ave.
PO Box 6270
Kennewick, WA 99336

1. Contract Change No. 4	2. Contract No. 23-21-18	3. Effective Date March 11, 2025
4. Contract Name & Address DJ's Electrical, Inc. 2319 SE Grace Ave Battle Ground, WA 98604	5. Contract Cost Adjustment – This Change Only <input checked="" type="checkbox"/> - INCREASE \$250,000.00 <input type="checkbox"/> - DECREASE \$ _____ <div style="text-align: right; margin-left: 100px;">+ Washington State Sales Tax</div>	
	6. Contract Schedule Adjustment – This Change Only New Expiration Date: _____	
7. Description of Changes: Increase not to exceed amount by \$250,000; bringing the new not-to-exceed amount to \$6,897,606.24 plus WA. State Sales Tax.		
EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT		

8. Benton PUD (Print or Type) Signature _____ By _____ Title _____ Date _____	9. DJ's Electrical Inc. (Print or Type) Signature _____ By _____ Title _____ Date _____
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COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	Resolution No. 2691 Amending Retail Electric Rate Schedules	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Keith Mercer	Staff Presenting Item (if applicable or N/A)
Approved by:	Keith Mercer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input checked="" type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion to adopt Resolution No. 2691 amending Retail Electric Rate Schedules effective April 1, 2025.

Background/Summary

The District has established principles for rate-setting and financial policies to maintain competitive retail rates that support operating and capital needs. Through prudent financial planning, including strategic use of cash reserves and issuing municipal bonds, the District avoided rate increases for over five years despite rising costs. However, to address significant increases in materials, power supply expenses, and labor, a 5.0% revenue increase is being proposed, effective April 1, 2025. Key factors influencing the increase include:

- Rising labor and benefit costs to attract and retain skilled workers.
- Substantial increases in material costs due to national and global supply chain disruptions and constraints.
- Increasing power supply costs driven by Washington State clean energy regulations and BPA rate increases.

To address volatility in wholesale electricity markets, the District modified its BPA contract, resulting in cost stability. However, future BPA rate increases are anticipated due to the financial challenges of maintaining the Federal Columbia River Power System (FCRPS), which provides low-cost, carbon-free hydroelectric power. Staff considered customer feedback gathered during three public meetings and incorporated it into their final recommendation, which also includes miscellaneous clarifications to rate policy language.

Recommendation

Approve Resolution No. 2691 amending Retail Electric Rate Schedules effective April 1, 2025.

Fiscal Impact

5% increase in retail sales starting April 1, 2025.

RESOLUTION NO. 2691

March 11, 2025

**A RESOLUTION OF THE COMMISSION OF
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY,
AMENDING RETAIL RATE SCHEDULES**

WHEREAS, the District has established rate-setting principles in Resolution 2458, Adopting Rate Strategy of the District; AND

WHEREAS, the District has adopted financial policies in Resolution 2657, including Policy Number 6, which states: "Maintain competitive retail rates sufficient to meet normal operating and capital requirements, consistent with the financial goals of the District"; AND

WHEREAS, through prudent financial planning, including the strategic use of excess cash reserves and periodic issuance of municipal bonds to fund capital programs, the District has avoided a retail rate increase for over five years, despite a 22.7% rise in the Consumer Price Index (October 2019 – October 2024). The last revenue adjustment, a 2.9% increase, occurred in October 2019; AND

WHEREAS, significant increases in material, labor, and power supply costs have necessitated a 5.0% revenue increase, assumed in the District's 2025 budget, to take effect on April 1, 2025; AND

WHEREAS, throughout 2024, the Commission received multiple financial updates, culminating in a draft rate recommendation presented by staff on November 26, 2024, proposing a 5.0% revenue increase effective April 1, 2025; AND

WHEREAS, the District's labor and benefit costs have risen substantially since 2019 to attract and retain skilled workers while addressing the increasing cost of living; AND

WHEREAS, the sharp rise in material costs since 2019 is due to several global economic, logistical, and geopolitical factors, including:

- Supply chain disruptions caused by the COVID-19 pandemic, leading to factory closures, logistics bottlenecks, and surging material demand outpacing supply recovery;
- Post-pandemic infrastructure spending by governments worldwide, driving up demand for essential materials such as steel and copper;
- Labor shortages and operational slowdowns in raw material mining and extraction; and
- Rising global energy prices, which have significantly impacted manufacturing costs; AND

WHEREAS, these rising costs have affected the District's capital plan, increased operational expenses, and extended lead times for critical equipment such as transformers and meters necessary for operating and maintaining the District's system; AND

WHEREAS, power supply expenses typically make up 50% of the District's annual budget, which means an increase in power supply expenses will directly affect the District's retail rates; AND

WHEREAS, aggressive clean energy laws and regulations in Washington State have placed increasing pressure on electricity supply costs, as evidenced by the District's power supply expenses rising steadily from 2020 to 2023; AND

WHEREAS, in response to these rising costs and the need to ensure grid reliability, the District successfully requested a modification to its wholesale electricity supply contract, which was approved by the Bonneville Power Administration (BPA) and took effect on October 1, 2023; AND

WHEREAS, this contract change removed the District from direct participation in increasingly volatile and unpredictable wholesale electricity markets, providing greater stability in terms of both power supply costs and reliability; AND

WHEREAS, following the contract adjustment, the District's power supply costs decreased significantly in 2024 but are expected to rise due to BPA's proposed rate increases of 9.8% for power and 21% for transmission, scheduled to take effect in October 2025; AND

WHEREAS, while BPA has historically worked to limit wholesale rate increases, it is now facing increasing financial challenges to support the operation and maintenance of the Federal Columbia River Power System (FCRPS); AND

WHEREAS, the FCRPS, which consists of 31 dams operated by the Bureau of Reclamation and the U.S. Army Corps of Engineers, produces approximately 60% of the Northwest's hydroelectric capacity and serves as the foundation for the region's low-cost, carbon-free public power; AND

WHEREAS, staff is also recommending various miscellaneous updates, including the removal of outdated language, the addition of clarifying language to the Power Factor Adjustments sections, and further clarification to Schedule 35, the Large Electricity Intensive Load rate schedule; AND

WHEREAS, staff held two customer meetings on February 13, 2025 to gather feedback on the proposed revenue increase; AND

WHEREAS, staff carefully considered customer input in developing its final recommendation; AND

(Retail Electric Rate Schedules Attached)

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Benton County that the attached Retail Electric Rate Schedules be approved effective April 1, 2025.

FURTHER BE IT RESOLVED that due to billing system limitations, certain rates and charges are not able to be prorated for billing periods that span April 1, 2025 and will be applied to billing periods that begin on or after April 1, 2025.

FURTHER BE IT RESOLVED that this Resolution supersedes Resolution No. 2667 and replaces all other Resolutions pertaining to the same rate schedules herein.

APPROVED AND ADOPTED by the Commission of Public Utility District No. 1 of Benton County at an open meeting, with notice of such meeting being given as required by law, this 11th day of March, 2025.

Jeffrey D. Hall, President

ATTEST:

Michael D. Massey, Secretary

SCHEDULE 11
RESIDENTIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential urban and rural customers which may include community lawn irrigation systems and single family residential swimming pools.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$0.66 per day

Monthly Energy Charge:

\$0.0722 per kWh

Monthly Demand Charge:

\$1.05 per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 12
RESIDENTIAL – SECONDARY METER

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential customers with a second electrical service (meter) at a service location that is a single-family residence. To qualify for this rate schedule, the second service must meet all of the following criteria: 1) be fed from the same transformer that serves the primary residence, AND 2) be served by a 50 kVa or less sized transformer, AND 3) not be a living space. The secondary electrical service may include services to a detached structure (e.g. barn, garage, shed, shop, etc.) located on the same parcel of land as the primary electrical service, a single family residential swimming pool, or household water pump. The secondary electrical service shall not be used to serve commercial businesses and buildings, secondary living spaces, security lighting, or irrigation accounts. The District may waive the requirement for services to be located on the same parcel of land in the case of a shared service providing benefit to multiple property owners (e.g. community well).

Customers may apply for the secondary service rate and eligibility will be verified by District field personnel. Customers who are on this schedule and convert the second service to a different usage (i.e. a shop is converted to a commercial business or a separate residence) are required to notify the District prior to any change of use. In the event of a change in use that no longer qualifies for this rate schedule, the account will be changed to the applicable rate schedule (residential, commercial, etc.). If the District is not notified of the change, and it is determined the change disqualifies the secondary service from this rate schedule, the District reserves the right to adjust prior bills from the date an increase of load appears on the monthly readings or as otherwise reasonably determined by the District.

CHARACTER OF SERVICE: Sixty (60) hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$0.34 per day

Monthly Energy Charge:

\$0.0722 per kWh

Monthly Demand Charge:

\$1.05 per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and multiple metering points.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 21
SMALL GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is less than 50 kW during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$0.58 per daySingle-phase
\$0.86 per dayMulti-phase

Monthly Energy Charge:

\$0.0622 per kWh

Monthly Demand Charge:

\$1.05 per kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 22
MEDIUM GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is greater than 50 kW anytime and less than 300 kW at least ten (10) times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$1.73 per day

Monthly Energy Charge:

\$0.0560 per kWh

Monthly Demand Charge:

\$1.05 per kW: First 50 kW

\$9.80 per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption

shall be separately metered and billed.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 23
LARGE GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules, where measured demand equals or exceeds 300 kW at least 3 months in a calendar year, but never exceeds 3500 kW. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$2.11 per day

Monthly Energy Charge:

\$0.0492 per kWh

Monthly Demand Charge:

\$1.05 per kW: First 50 kW

\$8.56 per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand for the month is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. Additionally, the District may require a contribution from the customer if an electric system improvement such as a new substation is needed as a result of new or additional load.

SCHEDULE 34
LARGE INDUSTRIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large industrial loads greater than 3,500 kW demand and no more than 10,000 kW demand. In order to qualify for this rate schedule a customer must submit prior to initiation of service a District approved electrical capacity and energy consumption plan which shows the customer will be eligible for this rate within the first three months of service. If such a plan is submitted showing that a customer will meet eligibility for this rate, then regardless of actual consumption, the customer will be billed using this rate schedule. After the first three months, the customer will be billed each month using the current billed month demand as the criteria to determine the appropriate rate schedule. A customer that has established eligibility for this rate class for a previous twelve month time period may remain on this rate schedule up to six months without needing to meet the criteria solely at the District's discretion. This rate schedule does not apply to Large Electricity Intensive Loads (See Schedule 35).

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$8.14 per day

Monthly Energy Charge:

\$0.0415 per kWh

Monthly Demand Charge:

\$9.21 per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: For purposes of meeting the criteria for this rate schedule, the aggregated load of a customer's entire industrial campus or property will be used to determine eligibility. All separately metered services located in the industrial property will be billed separately using this rate schedule. Customer loads at multiple campuses or properties may not be aggregated for purposes of qualifying for this rate schedule.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. The District may require a contribution from the Customer for the Customer's requested special facilities investment.

SCHEDULE 35
LARGE TRANSIENT ELECTRICITY INTENSIVE LOAD (EIL)

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large EIL load with non-coincidental demand greater than 3,500 kW. These loads will be served under a power sales contract with the District. Large EIL is defined as customers that have a commodity-based business model that generate digital assets that are traded similarly to commodities like gold or oil whose electrical load has both of the following attributes:

1. Customer load where electricity is the predominant input to the business production and demand for electricity has significant variability that can be quickly scaled up or down, relocated, or shut off based on external factors such as market conditions, operational decisions, or regulatory changes.
2. Any load where the load factor or total energy consumption is estimated to be or is appreciably higher than:
 - a. Previous consumption at the service location, or
 - b. Other customers operating in a similarly-sized and type of facility.

Examples include but are not limited to cryptocurrency mining facilities, high-performance computing (HPC) for blockchain validation, AI-powered non-fungible tokens (NFT) generation and trading platform, large-scale digital asset staking and proof-of-stake (PoS) network validator.

The total energy consumption by District customers on an annual basis exceeds our firm allocation of wholesale energy resources provided by the Bonneville Power Administration. The transitory and volatile load associated with EIL customers presents a financial risk to the rest of the District's customers. As a way to mitigate and balance that risk the District will aggregate all EIL loads of the customer regardless of location and if the total non-coincidental demand exceeds 3,500 kW, all services will be subject to the District's Large Transient Electricity Intensive Load Rate Schedule 35.

An EIL Customer is defined as an individual or entity who has the ultimate financial responsibility and decision authority to operate on a daily basis for one or more EIL accounts regardless of the name or UBI associated with each account. For example, if multiple entities have the same parent company or corporate officers or partners, they will be treated as one customer.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: Large EIL customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 51
STREET LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To governmental agencies and municipal corporations upon receipt of an authorized application for the supply of lighting facilities or energy and maintenance of lighting systems for public streets, alleys, thoroughfares, grounds and parks.

TYPES OF LIGHTING: Lighting systems installed and owned by the District shall consist of mast arms and luminaries mounted on poles. Customer-owned systems will be supplied at voltages specified by the District.

MONTHLY RATES:

Type and Size of Lamp	District-Owned Facilities		Customer-Owned Facilities	
	Metered	Unmetered	Metered (See Small General Service Rates)	Unmetered
50w. Ind. / LED				\$2.17
135w. Ind. / LED				\$3.63
200w. Ind. / LED				\$4.81
36w. LED	\$2.31	\$4.02		\$1.71
42w. LED	\$2.31	\$4.31		\$2.01
53w. LED	\$2.31	\$4.83		\$2.52
54w. LED	\$2.31	\$4.87		\$2.56
88w. LED	\$2.31	\$5.47		\$3.16
101w. LED	\$2.31	\$5.93		\$3.62
110w. LED	\$2.31	\$5.96		\$3.65
139w. LED	\$2.31	\$6.02		\$3.70
170w. LED	\$2.31	\$6.83		\$4.52
180w. LED	\$2.31	\$7.09		\$4.78
220w. LED	\$2.31	\$7.79		\$5.48
260w. LED	\$2.31	\$8.48		\$6.17
100w.H.P.S.	\$6.39	\$8.11		\$4.54
150w.H.P.S.	\$6.41	\$9.02		\$5.41
200w.H.P.S.	\$6.42	\$10.15		\$6.55
250w.H.P.S.	\$6.44	\$11.16		\$7.58
400w.H.P.S.	\$6.45	\$13.63		\$10.04
*175w.Mer.Vap.	\$6.07	\$9.17		\$5.60
*250w.Mer.Vap.	\$6.29	\$11.04		\$7.47

* No longer available after March 1, 1982.

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lesser wattage rate of a similar type. When a lesser wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The rate for District-owned systems includes routine maintenance and replacement of light emitting diode (LED), high pressure sodium (HPS), and Mercury Vapor lamps, photocells and luminaries. The monthly rate for Induction (IND) type lighting does not include routine maintenance and replacement. Routine maintenance and replacement of Induction lighting is the customers' responsibility. The rate does not cover

unusual damage or failure of the system requiring major component replacements. Maintenance of the system will be performed during normal District working hours. It is the customer's responsibility to provide ingress/egress easements for the District to perform any necessary repairs. Customer will provide trench and backfill for installation or replacement of underground conditions. The cost of additional District-owned poles (wood or metal) including installation is to be collected by the District at the time of construction.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 61
SECURITY LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To any electric customer where the District has existing facilities or public accessible locations.

TYPE OF LIGHTING: The District will furnish and install lighting fixtures, overhead, electrical equipment, lamps and electric energy, and will maintain and relamp the units.

MONTHLY RATES: Where a suitable pole for mounting the luminaries exists, the District will furnish and maintain the above described service at the following monthly rate:

Type & Size of lamp	Customer-Owned Facilities			District-Owned Facilities	
	Metered	Unmetered	Energy Only	Metered	Unmetered
46w. LED		\$4.29	\$1.16		\$7.71
58w. LED		\$4.39	\$1.45		\$7.90
*100w.H.P.S.		\$6.44	\$2.50	\$9.05	\$11.56
*150w.H.P.S.		\$8.04	\$3.87	\$9.50	\$12.76
*175w.Mer.Vap.		\$8.34	\$4.62	\$9.08	\$13.00
*250w.Mer.Vap.		\$11.10	\$7.05	\$9.39	\$15.51
*400w.Mer.Vap.		\$14.85	\$10.70	\$9.46	\$19.23
*1000w.Mer.Vap.		\$30.29	\$25.49	\$9.42	\$34.89

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lessor wattage rate of a similar type. When a lessor wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The District no longer installs poles for the sole purpose of security light installation. For customers with preexisting installations, the District will continue to maintain poles at the monthly rates listed below added to the rate for the luminare.

- Standard Wood Pole, 30-35 feet \$3.44
- Standard Wood Pole with an
Underground Feed, 30-35 feet \$5.24
- **Direct Burial Steel with an
Underground Feed, 30 feet..... \$6.16

The above charge will be applicable where the installation is made on a non-District joint use pole.

- * No longer available for future installation.
- ** Not available as a standard installation after April 1, 1975.

SPECIAL CONDITIONS: The property owner shall agree to accept and pay for the service set forth in this rate schedule for a minimum period of three years.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District. If a customer would like to request a change to their light type, please contact Benton PUD at 509-582-2175 for a cost estimate.

SCHEDULE 71
SMALL AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services primarily used in irrigation pumping for agricultural food production on a commercial consumption basis or for services used in livestock food production with 300 horsepower or less. Energy delivered under this schedule may also be used for lighting essential to the pumping operation.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase and three-phase, at available secondary voltage. At the discretion of the District single-phase service may be furnished provided individual motor capacity is not in excess of 7.5 horsepower.

RATE:

Daily System Charge:

\$0.20 per day

Monthly Energy Charge:

\$0.0562 per kWh

Monthly Demand Charge:

\$3.60 per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 72
LARGE AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter or as covered by special power sales contract and not subject to the District's Miles of Line Charge served by the District's distribution system.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, sixty-hertz, at available secondary voltage.

RATE:

Daily System Charge:

\$1.29 per day

Monthly Energy Charge:

\$0.0476 per kWh

Monthly Demand Charge:

\$3.85 per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the billing period using the following formula:

$$\text{pf} = \frac{\text{kWh}}{\sqrt{(\text{kWh})^2 + (\text{kvarh})^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 73

LARGE AGRICULTURAL IRRIGATION PUMPING STATION WITH MILES OF LINE CHARGE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract and subject to the District's Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Miles of Line Charge:

\$265.41 per mile of distribution feeder line

Monthly Energy Charge:

\$0.0447 per kWh

Monthly Demand Charge:

\$4.55 per kW

MINIMUM ANNUAL BILL: Shall be the Monthly Miles of Line Charge before any applicable adjustments.

MILES OF LINE CHARGE: Monthly miles of line charge will be based on each customer's miles of distribution line that serve irrigation load. The District's geographical information system (GIS) will be utilized to determine the miles of line for each customer and will be updated on an annual basis in accordance with the District's internal directive.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)

4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 74
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are not subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

\$0.0527 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 75
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING
WITH MILES OF LINE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

\$0.0460 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 76
LARGE AGRICULTURAL IRRIGATION PUMPING STATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Daily System Charge:

\$1.29 per day

Monthly Energy Charge:

\$0.0447 per kWh

Monthly Demand Charge:

\$3.93 per kW

MINIMUM ANNUAL BILL: Shall be the Daily System Charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the billing period using the following formula:

$$\text{pf} = \frac{\text{kWh}}{\sqrt{(\text{kWh})^2 + (\text{kvarh})^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 80
NEW LARGE SINGLE LOAD

AVAILABLE: In all territory served by the District.

APPLICABLE: To new large industrial loads greater than 10,000 kW demand, served under a power sales contract with the District.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: New large load customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 85
FLATS - UNMETERED ELECTRIC SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services with fixed and known monthly kWh usages designated by the District. Examples of this include, but are not limited to, flashing crosswalk lights, amplifiers for cable TV, etc.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

\$0.0745 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 90
INTERCONNECTION AND
CONSTRUCTION OPERATION AND MAINTENANCE AGREEMENTS

AVAILABLE: In all territory served by the District.

APPLICABLE: To interconnection agreement customers generating not more than 300kW measured demand at all times. To transfer of power agreements, and construction operation and maintenance agreements. A connection fee may apply per the District's Standards for Interconnection with Electric Generators with a capacity of not more than 300 kilowatts.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Monthly Energy Charge:

\$0.0507

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GLOSSARY

DAILY SYSTEM CHARGE: Rate component designed to recover certain fixed costs involved in providing electricity to a home or business, including such things as maintaining substations, poles and lines, meters, issuing bills, and maintaining records. There is a minimum level of infrastructure required to serve a customer.

MONTHLY ENERGY CHARGE: Rate component designed to recover variable power supply costs. Monthly energy charge currently includes a portion of fixed costs.

MONTHLY DEMAND CHARGE: Rate component designed to recover fixed costs associated with sizing the system to handle the maximum amount of energy consumed at a moment in time. The demand measured by the District's meter during each billing period shall be rounded to the nearest whole number.

Redlined Version

SCHEDULE 11 RESIDENTIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential urban and rural customers which may include community lawn irrigation systems and single family residential swimming pools.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

~~\$0.66~~~~\$0.63~~ per day

Monthly Energy Charge:

~~\$0.0722~~~~\$0.0688~~ per kWh

Monthly Demand Charge:

~~\$1.05~~~~\$1.00~~ per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 12
RESIDENTIAL – SECONDARY METER

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential customers with a second electrical service (meter) at a service location that is a single-family residence. To qualify for this rate schedule, the second service must meet all of the following criteria: 1) be fed from the same transformer that serves the primary residence, AND 2) be served by a 50 kVa or less sized transformer, AND 3) not be a living space. The secondary electrical service may include services to a detached structure (e.g. barn, garage, shed, shop, etc.) located on the same parcel of land as the primary electrical service, a single family residential swimming pool, or household water pump. The secondary electrical service shall not be used to serve commercial businesses and buildings, secondary living spaces, security lighting, or irrigation accounts. The District may waive the requirement for services to be located on the same parcel of land in the case of a shared service providing benefit to multiple property owners (e.g. community well).

Customers may apply for the secondary service rate and eligibility will be verified by District field personnel. Customers who are on this schedule and convert the second service to a different usage (i.e. a shop is converted to a commercial business or a separate residence) are required to notify the District prior to any change of use. In the event of a change in use that no longer qualifies for this rate schedule, the account will be changed to the applicable rate schedule (residential, commercial, etc.). If the District is not notified of the change, and it is determined the change disqualifies the secondary service from this rate schedule, the District reserves the right to adjust prior bills from the date an increase of load appears on the monthly readings or as otherwise reasonably determined by the District.

CHARACTER OF SERVICE: Sixty (60) hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

~~\$0.34~~~~\$0.32~~ per day

Monthly Energy Charge:

~~\$0.0722~~~~\$0.0688~~ per kWh

Monthly Demand Charge:

~~\$1.05~~~~\$1.00~~ per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and multiple metering points.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 21
SMALL GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is less than 50 kW during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

~~\$0.58~~~~\$0.55~~ per daySingle-phase
~~\$0.86~~~~\$0.82~~ per dayMulti-phase

Monthly Energy Charge:

~~\$0.0630 per kWh (effective through September 30, 2024)~~
~~\$0.0622~~~~\$0.0592~~ per kWh (effective October 1, 2024*)

Monthly Demand Charge:

~~\$1.05~~~~\$1.00~~ per kW (effective October 1, 2024*)

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

~~*For the usage in billing periods starting October 1, 2024 or after and will be reflected on bills issued in November 2024. There will be no proration on the energy rate change as the reduction to the energy rate will be implemented with the new demand charge to be revenue neutral for the District.~~

SCHEDULE 22
MEDIUM GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is greater than 50 kW anytime and less than 300 kW at least ten (10) times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

~~\$1.73~~~~\$1.65~~ per day

Monthly Energy Charge:

~~\$0.0548 per kWh (effective through September 30, 2024)~~

~~\$0.0560~~~~\$0.0533~~ per kWh (effective October 1, 2024*)

Monthly Demand Charge:

~~\$0.00 per kW: First 50 kW (effective through September 30, 2024)~~

~~\$1.05~~~~\$1.00~~ per kW: First 50 kW (effective October 1, 2024*)

~~\$9.80~~~~\$9.33~~ per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and ~~reactive~~ kilovolt-ampere-reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

~~*For the usage in billing periods starting October 1, 2024 or after and will be reflected on bills issued in November 2024. There will be no proration on the energy rate change as the reduction to the energy rate will be implemented with the new demand charge to be revenue neutral for the District.~~

SCHEDULE 23
LARGE GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules, where measured demand equals or exceeds 300 kW at least 3 months in a calendar year, but never exceeds 3500 kW. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

~~\$2.11~~~~\$2.01~~ per day

Monthly Energy Charge:

~~\$0.0471~~ per kWh (effective through September 30, 2024)

~~\$0.0492~~~~\$0.0469~~ per kWh (effective October 1, 2024*)

Monthly Demand Charge:

~~\$0.00~~ per kW: First 50 kW (effective through September 30, 2024)

~~\$1.05~~~~\$1.00~~ per kW: First 50 kW (effective October 1, 2024*)

~~\$8.56~~~~\$8.15~~ per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand for the month is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and ~~reactive~~ kilovolt-ampere-reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. Additionally, the District may require a contribution from the customer if an electric system improvement such as a new substation is needed as a result of new or additional load.

~~*For the usage in billing periods starting October 1, 2024 or after and will be reflected on bills issued in November 2024. There will be no proration on the energy rate change as the reduction to the energy rate will be implemented with the new demand charge to be revenue neutral for the District.~~

~~SCHEDULE 24
LARGE GENERAL SERVICE — TIME OF USE~~

~~Effective with the date of this Resolution, this Rate Schedule is not available for any existing or new General Service customers served under Rate Schedule 23 to request. Effective October 1, 2024, Rate Schedule 24 is rescinded and will be removed from the District's Retail Rate Schedules. At that time any customers served under Schedule 24 will be moved to the appropriate rate schedule based on usage information from the previous calendar year. This reclassification process will be completed in October 2024 and take effect with the first billing in November 2024.~~

~~AVAILABLE: In all territory served by the District.~~

~~APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules, where measured demand equals or exceeds 300 kW at least 3 months in a calendar year, but never exceeds 3500 kW. Time-of-use metering may be provided by the District upon receipt of a customer's written request and may be at customer expense. The District may also install time-of-use metering at its discretion and expense. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.~~

~~Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.~~

~~CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.~~

~~RATE:~~

~~———— Daily System Charge:~~

~~\$2.01 per day~~

~~———— Monthly Energy Charge:~~

~~———— Time of Use:~~

~~kWh used Monday through Saturday,
\$0.0479 per kWh.....6:00 a.m. to 10:00 p.m
\$0.0423 per kWh.....used all other hours~~

~~Monthly Demand Charge:
\$0.00 per kW: First 50 kW
\$8.15 per kW: Excess above 50 kW~~

~~BILLING DEMAND: The billing demand shall be the measured demand for the month.~~

~~Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty minute interval in which the consumption of energy is the greatest during the month for which determination is made.~~

~~MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.~~

~~POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.~~

~~POWER FACTOR ADJUSTMENTS:~~

~~If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, then no Power Factor Adjustment will be made.~~

~~If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:~~

- ~~1. Calculate the average power factor using the formula below (rounded to four decimals)~~
- ~~2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)~~
- ~~3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)~~
- ~~4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.~~

~~The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the Billing Period using the following formula:~~

$$\text{pf} = \frac{\text{kWh}}{\sqrt{(\text{kWh})^2 + (\text{kvarh})^2}}$$

~~Where pf = Average Power Factor~~

~~Where kWh = Kilowatt Hours~~

~~Where kvarh = Kilovolt Ampere Reactive Hours~~

~~The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.~~

~~GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. Additionally, the District may require a contribution from the customer if an electric system improvement such as a new substation is needed as a result of new or additional load.~~

SCHEDULE 34
LARGE INDUSTRIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large industrial loads greater than 3,500 kW demand and no more than 10,000 kW demand. In order to qualify for this rate schedule a customer must submit prior to initiation of service a District approved electrical capacity and energy consumption plan which shows the customer will be eligible for this rate within the first three months of service. If such a plan is submitted showing that a customer will meet eligibility for this rate, then regardless of actual consumption, the customer will be billed using this rate schedule. After the first three months, the customer will be billed each month using the current billed month demand as the criteria to determine the appropriate rate schedule. A customer that has established eligibility for this rate class for a previous twelve month time period may remain on this rate schedule up to six months without needing to meet the criteria solely at the District's discretion. This rate schedule does not apply to Large Electricity Intensive Loads (See Schedule 35).

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

~~\$8.14~~~~\$7.75~~ per day

Monthly Energy Charge:

~~\$0.0415~~~~\$0.0395~~ per kWh

Monthly Demand Charge:

~~\$9.21~~~~\$8.77~~ per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: For purposes of meeting the criteria for this rate schedule, the aggregated load of a customer's entire industrial campus or property will be used to determine eligibility. All separately metered services located in the industrial property will be billed separately using this rate schedule. Customer loads at multiple campuses or properties may not be aggregated for purposes of qualifying for this rate schedule.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and ~~reactive~~ kilovolt-ampere-reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. The District may require a contribution from the Customer for the Customer's requested special facilities investment.

SCHEDULE 35
LARGE TRANSIENT ELECTRICITY INTENSIVE LOAD (EIL)

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large EIL load with non-coincidental demand greater than 3,500 kW. These loads will be served under a power sales contract with the District. Large EIL is defined as customers that have a commodity-based business model that generate digital assets that are traded similarly to commodities like gold or oil whose electrical load has both of the following attributes:

1. Customer load where electricity is the predominant input to the business production and demand for electricity has significant variability that can be quickly scaled up or down, relocated, or shut off based on external factors such as market conditions, operational decisions, or regulatory changes.
2. Any load where the load factor or total energy consumption is estimated to be or is appreciably higher than:
 - a. Previous consumption at the service location, or
 - b. Other customers operating in a similarly-sized and type of facility.

Examples include but are not limited to cryptocurrency mining facilities, high-performance computing (HPC) for blockchain validation, AI-powered non-fungible tokens (NFT) generation and trading platform, large-scale digital asset staking and proof-of-stake (PoS) network validator. ~~server farms, an aggregation of microprocessor-based computing equipment within a building (e.g. home, garage/shop or business), structure (shipping container or other container), or special purpose data centers.~~

The total energy consumption by District customers on an annual basis exceeds our firm allocation of wholesale energy resources provided by the Bonneville Power Administration, ~~which may require the District to make wholesale electricity purchases to balance demand and supply. On a more granular basis, such as daily or hourly, the District has substantial wholesale energy deficits during certain times of the year where additional supply must be procured. The District performs long term planning for power supply to mitigate the operational and financial risk of wholesale power supply deficits which requires contractually binding commitments including but not limited to long term resource acquisition, procurement of short or long term physical call options, and the use of financial hedging. As more and more firm dispatchable generation is retired in the pacific northwest region, these future contractual commitments are expected to become more difficult to secure and may come with higher costs. EIL loads operate in an extremely price sensitive and volatile market where loads must be scaled back quickly if it is uneconomical to run.~~ The transitory and volatile load associated with EIL customers ~~is not compatible with long term electric utility power supply planning and~~ presents a financial risk to the rest of the District's customers. As a way to mitigate and balance that risk the District will aggregate all EIL loads of the customer regardless of location and if the total non-coincidental demand exceeds 3,500 kW, all services will be subject to the District's Large Transient Electricity Intensive Load Rate Schedule 35.

An EIL Customer is defined as an individual or entity who has the ultimate financial responsibility and decision authority to operate on a daily basis for one or more EIL accounts regardless of the name or UBI associated with each account. For example, if multiple entities have the same parent company or corporate officers or partners, they will be treated as one customer.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: Large EIL customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 51
STREET LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To governmental agencies and municipal corporations upon receipt of an authorized application for the supply of lighting facilities or energy and maintenance of lighting systems for public streets, alleys, thoroughfares, grounds and parks.

TYPES OF LIGHTING: Lighting systems installed and owned by the District shall consist of mast arms and luminaries mounted on poles. Customer-owned systems will be supplied at voltages specified by the District.

MONTHLY RATES:

Type and Size of Lamp	District-Owned Facilities		Customer-Owned Facilities	
	Metered	Unmetered	Metered (See Small General Service Rates)	Unmetered
50w. Ind. / LED				\$2.07 \$2.17
135w. Ind. / LED				\$3.46 \$3.63
200w. Ind. / LED				\$4.58 \$4.81
36w. LED	\$2.31 \$2.20	\$3.83 \$4.02		\$1.63 \$1.71
42w. LED	\$2.20 \$2.31	\$4.10 \$4.31		\$1.91 \$2.01
53w. LED	\$2.20 \$2.31	\$4.60 \$4.83		\$2.40 \$2.52
54w. LED	\$2.20 \$2.31	\$4.64 \$4.87		\$2.44 \$2.56
88w. LED	\$2.20 \$2.31	\$5.21 \$5.47		\$3.01 \$3.16
101w. LED	\$2.20 \$2.31	\$5.65 \$5.93		\$3.45 \$3.62
110w. LED	\$2.20 \$2.31	\$5.68 \$5.96		\$3.48 \$3.65
139w. LED	\$2.20 \$2.31	\$5.73 \$6.02		\$3.52 \$3.70
170w. LED	\$2.20 \$2.31	\$6.50 \$6.83		\$4.30 \$4.52
180w. LED	\$2.20 \$2.31	\$6.75 \$7.09		\$4.55 \$4.78
220w. LED	\$2.20 \$2.31	\$7.42 \$7.79		\$5.22 \$5.48
260w. LED	\$2.20 \$2.31	\$8.08 \$8.48		\$5.88 \$6.17
100w.H.P.S.	\$6.09 \$6.39	\$7.72 \$8.11		\$4.32 \$4.54
150w.H.P.S.	\$6.10 \$6.41	\$8.59 \$9.02		\$5.15 \$5.41
200w.H.P.S.	\$6.11 \$6.42	\$9.67 \$10.15		\$6.24 \$6.55
250w.H.P.S.	\$6.13 \$6.44	\$10.63 \$11.16		\$7.22 \$7.58
400w.H.P.S.	\$6.14 \$6.45	\$12.98 \$13.63		\$9.56 \$10.04
*175w.Mer.Vap.	\$5.78 \$6.07	\$8.73 \$9.17		\$5.33 \$5.60
*250w.Mer.Vap.	\$5.99 \$6.29	\$10.51 \$11.04		\$7.11 \$7.47

* No longer available after March 1, 1982.

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lessor wattage rate of a similar type. When a lessor wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The rate for District-owned systems includes routine maintenance and replacement of light emitting diode (LED), high pressure sodium (HPS), and Mercury Vapor lamps, photocells and luminaries. The monthly rate for Induction (IND) type lighting does not include routine maintenance and replacement. Routine maintenance and replacement of Induction lighting is the customers' responsibility. The rate does not cover

unusual damage or failure of the system requiring major component replacements. Maintenance of the system will be performed during normal District working hours. It is the customer's responsibility to provide ingress/egress easements for the District to perform any necessary repairs. Customer will provide trench and backfill for installation or replacement of underground conditions. The cost of additional District-owned poles (wood or metal) including installation is to be collected by the District at the time of construction.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 61
SECURITY LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To any electric customer where the District has existing facilities or public accessible locations.

TYPE OF LIGHTING: The District will furnish and install lighting fixtures, overhead, electrical equipment, lamps and electric energy, and will maintain and relamp the units.

MONTHLY RATES: Where a suitable pole for mounting the luminaries exists, the District will furnish and maintain the above described service at the following monthly rate:

Type & Size of lamp	Customer-Owned Facilities			District-Owned Facilities	
	Metered	Unmetered	Energy Only	Metered	Unmetered
46w. LED		\$4.09 \$4.29	\$1.10 \$1.16		\$7.34 \$7.71
58w. LED		\$4.18 \$4.39	\$1.38 \$1.45		\$7.52 \$7.90
*100w.H.P.S.		-\$6.13 \$6.44	-\$2.38 \$2.50	-\$8.62 \$9.05	\$11.01 \$11.56
*150w.H.P.S.		\$7.66 \$8.04	\$3.69 \$3.87	\$9.05 \$9.50	\$12.15 \$12.76
*175w.Mer.Vap.		\$7.94 \$8.34	\$4.40 \$4.62	\$8.65 \$9.08	\$12.38 \$13.00
*250w.Mer.Vap.		\$10.57 \$11.10	\$6.71 \$7.05	\$8.94 \$9.39	\$14.77 \$15.51
*400w.Mer.Vap.		\$14.14 \$14.85	\$10.19 \$10.70	\$9.01 \$9.46	\$18.31 \$19.23
*1000w.Mer.Vap.		\$28.85 \$30.29	\$24.28 \$25.49	\$8.97 \$9.42	\$33.23 \$34.89

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lessor wattage rate of a similar type. When a lessor wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The District no longer installs poles for the sole purpose of security light installation. For customers with preexisting installations, the District will continue to maintain poles at the monthly rates listed below added to the rate for the luminaire.

- Standard Wood Pole, 30-35 feet ~~\$3.44~~\$3.28
- Standard Wood Pole with an
Underground Feed, 30-35 feet ~~\$5.24~~\$4.99
- **Direct Burial Steel with an
Underground Feed, 30 feet..... ~~\$6.16~~\$5.87

The above charge will be applicable where the installation is made on a non-District joint use pole.

- * No longer available for future installation.
- ** Not available as a standard installation after April 1, 1975.

SPECIAL CONDITIONS: The property owner shall agree to accept and pay for the service set forth in this

rate schedule for a minimum period of three years.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District. If a customer would like to request a change to their light type, please contact Benton PUD at 509-582-2175 for a cost estimate.

SCHEDULE 71
SMALL AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services primarily used in irrigation pumping for agricultural food production on a commercial consumption basis or for services used in livestock food production with 300 horsepower or less. Energy delivered under this schedule may also be used for lighting essential to the pumping operation.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase and three-phase, at available secondary voltage. At the discretion of the District single-phase service may be furnished provided individual motor capacity is not in excess of 7.5 horsepower.

RATE:

Daily System Charge:

~~\$0.20~~~~\$0.19~~ per day

Monthly Energy Charge:

~~\$0.0562~~~~\$0.0535~~ per kWh

Monthly Demand Charge:

~~\$3.60~~~~\$3.43~~ per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 72
LARGE AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter or as covered by special power sales contract and not subject to the District's Miles of Line Charge served by the District's distribution system.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, sixty-hertz, at available secondary voltage.

RATE:

Daily System Charge:

~~\$1.29~~~~\$1.23~~ per day

Monthly Energy Charge:

~~\$0.0476~~~~\$0.0454~~ per kWh

Monthly Demand Charge:

~~\$3.85~~~~\$3.67~~ per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and ~~reactive~~ kilovolt-ampere-reactive hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 73

LARGE AGRICULTURAL IRRIGATION PUMPING STATION WITH MILES OF LINE CHARGE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract and subject to the District's Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Miles of Line Charge:

~~\$265.41~~~~\$252.77~~ per mile of distribution feeder line

Monthly Energy Charge:

~~\$0.0447~~~~\$0.0426~~ per kWh

Monthly Demand Charge:

~~\$4.55~~~~\$4.33~~ per kW

MINIMUM ANNUAL BILL: Shall be the Monthly Miles of Line Charge before any applicable adjustments.

MILES OF LINE CHARGE: Monthly miles of line charge will be based on each customer's miles of distribution line that serve irrigation load. The District's geographical information system (GIS) will be utilized to determine the miles of line for each customer and will be updated on an annual basis in accordance with the District's internal directive.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)

4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and ~~reactive~~ kilovolt-ampere-reactive hours during the billing period using the following formula:

$$pf = \frac{\text{kWh}}{\sqrt{(\text{kWh})^2 + (\text{kvarh})^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 74
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are not subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

~~\$0.0527~~~~\$0.0502~~ per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 75
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING
WITH MILES OF LINE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

~~\$0.0460~~~~\$0.0438~~ per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 76
LARGE AGRICULTURAL IRRIGATION PUMPING STATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Daily System Charge:

~~\$1.29~~~~\$1.23~~ per day

Monthly Energy Charge:

~~\$0.0447~~~~\$0.0426~~ per kWh

Monthly Demand Charge:

~~\$3.93~~~~\$3.74~~ per kW

MINIMUM ANNUAL BILL: Shall be the Daily System Charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and ~~reactive~~ kilovolt-ampere-reactive hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

- Where pf = Average Power Factor
- Where kWh = Kilowatt-Hours
- Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 80
NEW LARGE SINGLE LOAD

AVAILABLE: In all territory served by the District.

APPLICABLE: To new large industrial loads greater than 10,000 kW demand, served under a power sales contract with the District.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: New large load customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 85
FLATS - UNMETERED ELECTRIC SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services with fixed and known monthly kWh usages designated by the District. Examples of this include, but are not limited to, flashing crosswalk lights, amplifiers for cable TV, etc.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

~~\$0.0745~~~~\$0.0710~~ per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 90
INTERCONNECTION AND
CONSTRUCTION OPERATION AND MAINTENANCE AGREEMENTS

AVAILABLE: In all territory served by the District.

APPLICABLE: To interconnection agreement customers generating not more than 300kW measured demand at all times. To transfer of power agreements, and construction operation and maintenance agreements. A connection fee may apply per the District's Standards for Interconnection with Electric Generators with a capacity of not more than 300 kilowatts.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Monthly Energy Charge:

~~\$0.0507~~~~\$0.0483~~

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GLOSSARY


DAILY SYSTEM CHARGE: Rate component designed to recover certain fixed costs involved in providing electricity to a home or business, including such things as maintaining substations, poles and lines, meters, issuing bills, and maintaining records. There is a minimum level of infrastructure required to serve a customer.

MONTHLY ENERGY CHARGE: Rate component designed to recover variable power supply costs. Monthly energy charge currently includes a portion of fixed costs.

MONTHLY DEMAND CHARGE: Rate component designed to recover fixed costs associated with sizing the system to handle the maximum amount of energy consumed at a moment in time. The demand measured by the District's meter during each billing period shall be rounded to the nearest whole number.



COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	Cyber Security Annual Report to the Board Presentation	
Authored by:	Paul Holgate	Staff Preparing Item
Presenter:	Chris Folta	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None.

Background/Summary

In February 2014, the Commission adopted Resolution No. 2260: Information Technology Security Policy, which directs staff to provide an annual update on the District’s Cyber Security position. Staff will discuss and present on cybersecurity 3rd party engagements, efforts, accomplishments, trends and security control metrics from 2024.

Recommendation


The annual update will provide a summary of the District’s external security assessment, current and future-planned information security-related initiatives.

Fiscal Impact

None.



COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	2024-2028 Strategic Plan: Year-End Progress Report	
Authored by:	Jon Meyer	Staff Preparing Item
Presenter:	Rick Dunn	Staff Presenting Item (if applicable or N/A)
Approved by:	Rick Dunn	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None

Background/Summary

The Commission approved the 2024-2028 Strategic Plan on November 28, 2023. Staff provides a progress report to the Commission on the Strategic Plan Action Items mid-year and at year-end. Attached is the 2024-2028 Strategic Plan Year-End Progress Report.

Recommendation

Review the 2024-2028 Strategic Plan Year-End Progress Report.

Fiscal Impact

Resource requirements associated with the 2024-2028 Strategic Plan Action Items were included in the approved 2024 Budget.

2024 Strategic Plan Progress Report

Goal: Value People

Demonstrate mutual respect and regard for the inherent value of all people through our words and actions.

Drivers of Action

1	Emerging experience gaps in the electric utility industry are increasing competition for skilled personnel in journey-level trades, technical and leadership positions.
2	Online education and training platforms are providing increased opportunities for widespread employee development, and community education and outreach.
3	Many new generation employees are valuing diverse, challenging, and flexible job opportunities over "secure" long-term employment which could increase employee turnover and erode institutional knowledge important to providing reliable and high value electric and broadband services.
4	Employer and employee paradigm shifts have occurred relative to flexible work schedules and telecommuting.
5	Increasing recognition of employer provided wellness programs and opportunities as significant contributors to employee physical and mental health which translates to better job performance and satisfaction.
6	Highly publicized events related to workplace violence have increased expectations of employers to plan for and mitigate worst case scenarios.
7	Equity issues and the social justice movement are influencing corporate policies and practices through federal and state regulations as well as influential non-governmental organizations.
8	A tension exists between electricity as an essential and valued service and the inherent hazards it poses to employees and the general public.
9	Expected increases in prescription drugs and healthcare costs.

Actions

Action 1	Implement a multi-phased approach to an enterprise physical security plan to mitigate risks to property and safety of employees.
Mid-Year	Camera replacement/upgrade project has been started and will be completed in Q3. Perimeter fencing project will start and be completed in Q3. Physical Security Coordinator position has been filled and employee will start in Q3. Kennewick Administration lobby project will go out for bid in Q3.
Year-End	Planning started for Radio Site security upgrade projects in 2025. Perimeter fencing project is about 80% complete with all fencing fabric and large gates installed. Pedestrian gates and keypads will be completed in early Q1 2025. Visitor Management tool purchased and is in testing.
Action 2	Market and grow the EmPOWERed program to achieve a high level of employee participation.
Mid-Year	In partnership with Campbell Training Solutions, submitted an application for the Brandon Hall Group Excellence Awards for 2024 in Learning & Development for Best Learning Strategy category. Award winners will be announced in August. Held Ops Yard field trip opportunity in June. Coordinating Substation field trip for late July/August. Enhanced data management/PL tracking and receiving automated status updates weekly. Two employees have achieved the first phase PL incentive this quarter since the Ops Yard field trip opportunity. Created quizzes for each Substack article and working on uploading each in NeoGov to allow employees to begin self-enrolling in July.

Year-End	<p>Learned on August 22 that EmPOWERed won Silver for Brandon Hall Group's Best Learning Strategy category. Updated EmPOWERed Overview Phases to confirm Phase 2 (passing four Substack Quizzes at 80% or higher and attending the October 30 Fairchild Event). Beginning in August, prepared and marketed for the Value People PowerUp/Incentive Programs Showcase event on October 30 at Fairchild Cinemas. Held on the street interviews and produced/filmed EmPOWERed Strikes Back highlighting the EmPOWERed program since 2022 launch. Recognized 63 employees for completing Phase 1 (all episodes released and at least 3 field trips). Held Substation Field Trips (Episode 2) in Sept-Oct with 23 employees in attendance. Accepted Operations Substation Training for General Safety on August 8, as an equivalent qualifier for Field Trip 2 with 54 employees in attendance providing approximately 80 employees with opportunities to achieve Phase 1. Held three Onsite Community Solar Field Trips (Episode 5) in Nov-Dec resulting in 54 employees in attendance. With these opportunities, a total of 85 employees have earned Phase 1; a total of 70 employees have earned Phase 2; and 24 employees have qualified for Phase 2 while waiting to earn Phase 1 (one or two field trips needed). Attendance at the October 30 Fairchild event was 98%. By year end, 87% of employees are participating in EmPOWERed and the PowerUp goal of 40% of employees completing four Substack quizzes by 12/31/24 was achieved by November and exceed at 64% at year-end (21 more employees earned Phase 1 by end of Q4 (for a total of 84), 71 earned Phase 2 and 24 qualified for Phase 2 (waiting on Field Trip(s) for Phase 1)).</p>
Action 3	Formalize an official Benton PUD Leadership Development Program.
Mid-Year	<p>The Executive Team met and discussed development and training needs and ideas for the current Leadership Team (supervisors and managers). Recognizing that each leader has different levels of experience and skills, it was determined that the Leadership Development program should give options for an employee to learn and grow based on where they are individually in their development. The program offers Training options for future leaders, new supervisors, experienced leaders, future executives, and those in executive/senior roles. There are also opportunities to be involved in industry or professional associations/groups and show leadership by engaging in District programs. The opportunities were reviewed and updated at mid-year. Leaders are expected to incorporate Training and/or Involvement into their annual performance goals.</p>
Year-End	<p>The Executive Team discussed agenda topics for members of the Leadership Team to present at 2025 monthly meetings. These presentations expand knowledge of District operations and build presentations skills.</p>

Goal: Strive to Meet 21st Century Grid Expectations

Continuously improve electric service reliability and value.

Drivers of Action

1	"Always on electricity" expectations drive the need for redundancy and resiliency in design and operation of transmission and distribution systems.
2	High levels of customer adoption of advanced technologies in their personal lives increases the standard by which electric utilities are measured in their use of technology to anticipate and keep problems from happening, which requires instant and regular customer communications be available when problems arise.
3	Federal and state policies and incentives continue to promote customer-owned generation (primarily solar) requiring utilities to accommodate bi-directional power flow on their distribution systems in planning and operating procedures.
4	Increasing demand for integrated and automated operations between bulk electric system operators (the Bonneville Power Administration) and distribution utilities in order to meet ever increasing reliability expectations, bi-directional power flows and the ability to respond to "grid level" emergencies safely and rapidly.
5	The prevalence and availability of utility automation and communication technologies is increasing the standard for "prudent utility practice" and the potential liability that would come if high levels of operational visibility are not in place.
6	Aggressive Washington State clean energy policies (including a ban on the sale of new gas-powered vehicles starting in 2035) are incentivizing electrification of transportation and natural gas end-uses which policymakers expect will result in a doubling of electricity demand by 2050.

Actions

Action 1	Complete, evaluate, and develop initial implementation plans for next generation Supervisory Control and Data Acquisition (SCADA) communications network to ensure continuous improvement of operational visibility on our transmission and distribution electricity delivery systems.
Mid-Year	Project management turnover to IT complete. Requirements document completed with the vendor and internal team. Internal team completed an equipment criticality matrix. Gap Analysis completed by vendor team. Q3 - internal review of gap analysis, vendor review with internal team and alternatives analysis (final deliverable) to be provided by vendor.
Year-End	Added scope for Federal Engineering to complete a spectrum evaluation to determine what is available and what costs will be. Alternatives Analysis document received and presented to Executive Team. Preparing for commission presentation for February 2025. Working with Federal Engineering on scope for next steps.
Action 2	Complete Transmission Reliability Improvement Projects (TRIP).
Mid-Year	Spaw-Phillips - 2 major sections left to complete. SW Yard - Control House delivered SS energized. Sunset-Dallas - Steel and DI pole bids, material procurement, Laydown Yard. Webber-Prosser - no update
Year-End	Spaw-Phillips - Complete and Operational. Webber Canyon FAC - Study complete. BPA estimated cost is \$5.9M with 50% contingency. Looking at cost sharing options. Sunset-Dallas - Design Complete. Deferred to 2020/2027. McNary POD - Benton PUD construction complete. Per BPA, scheduled to be operation April 2025.
Action 3	Engage with Bonneville Power Administration (BPA) to ensure completion of Tri-Cities transmission systems reinforcement programs and work to develop integrated communications to provide real-time status of the District's regional transmission interconnections.

Mid-Year	Continued working with BPA to find a solution. Using ICCP Direct Communications has been ruled out as an option and are now pursuing the RCWest/CAISO option.
Year-End	Benton PUD worked with BPA to facilitate outages related to BPA's reinforcement projects in Badger Canyon and at McNary. Still attempting to communicate with AT&T on ICCP pathway and obsolete communications equipment requirement issue. ICCP is the communication protocol used to obtain access in the CAISO/RC WEST SCADA data repository to bring back BPA substation information.
Action 4	Develop increased distribution system operational 'visibility' through customer meter (AMI) data analytics and reporting of distribution transformer coincidental loading necessary for avoiding overloads caused by electric vehicle charging.
Mid-Year	Engineering/IT staff will be implementing planning software in Q3. The Distribution Engineering Workstation (DEW) modeling software will be able to run real time modeling with inputs from GIS, SCADA, and MDM systems. Additionally with this software includes analytics tool that will can be used to determine underloaded/overloaded transformers, line sections, and other equipment in tabular form.
Year-End	Initial Distribution Engineering Workstation (DEW) training is complete. DEW role out in Q1 2025.
Action 5	Review and update the District's construction and design standards along with equipment specifications and inventory planning to accommodate expected growth in electric vehicle charging.
Mid-Year	Following current 5-year planning efforts, staff will begin to evaluate design guidelines in Q4 related to intensifying electrification on our system (EV's, Natural gas conversion) and make modification to District design requirements, especially minimum transformers sizes, customers per transformer, and possibly standard residential primary conductor sizes.
Year-End	Gathered load information for known EV services on BPUD system and analyzed them in relation to Non-EV services. Also gathered loads for all gas vs. all electric.
Action 6	Develop a transmission and distribution long-range capacity and operations planning methodology and process (10 year plus) as an addition to the District's 5-year Plan of Service studies.
Year-End	Heat mapping is in first stage. GIS Web Maps include meter density currently as layer that depicts 580'x580' squares with the number of AMI meters included graded by color. Next steps will include looking at blending GIS meter density data view with AMI data in Tableau.
Year-End	T&D long range capacity and operations planning is supplemental to the 5-year Plan of Service. Capability for capacity increases include 50 MVA in addition to the current 25MVA currently at Southridge Substation as well as an additional 75MVA that could be developed to serve UGA loads as well as ongoing development near Bob Olson Pkwy. Staff will be working with IT to develop more accessible Heat Mapping tools to determine load density as a key input to future plans.
Action 7	Develop increased operational 'visibility' through customer meter (AMI) and SCADA data analytics and reporting to manage possible impacts on distribution feeder and lateral operations caused by increasing concentrations of customer-owned solar, electric vehicle charging and natural-gas end use electrification.
Mid-Year	A project work group consisting of IT, Engineering and Operations has been convened. The project is scheduled to begin in Q3.
Year-End	Developing DEW scenarios for implementation.
Action 8	Identify and prioritize timely completion of distribution system operations initiatives represented as Operations Technology (OT) and Outage Management (OM) in the District's Strategic Technology Plan while identifying 'next generation' initiatives in long-range operations planning.
Mid-Year	Completing additional Fiber drops to river subs in 2024. Work orders for Fiber drops at Patterson # 1 & #2, Sunheaven river, Sandpiper and Prior #1 have all been issued to operations. DMA blueframe for fault date retrieval was implemented. Also, a pilot installation was implemented of the auto VO reduction project with NISC to improve the way we use OMS.
Year-End	Completed fiber build to Prior #1, Sandpiper, and Sunheaven river. All are operational. 115kV FCI are in planning and test state. Implementation scheduled for Q1 2025.

Goal: Ensure Strong Financial & Operational Stewardship

Deliver financial and operational outcomes that demonstrate diligent and consistent adherence to industry best practices; applicable codes, standards, and regulations; and established District policies, guidelines, and procedures.

Drivers of Action

1	Persistent, evolving and increasing cyber and physical security threats.
2	Ever increasing accumulation, availability, and accuracy of data for data-driven decision making.
3	Increasing legal liability associated with power line operations precipitated by wildfire risk and consequences.
4	Increasing State of Washington regulation of consumer owned utilities.
5	Safety, operational and financial challenges associated with increasing demands for joint use of power poles and utility right-of-way for advanced wireless deployments.
6	Increasing competition in the local broadband market causing a commoditization of rates resulting in declining revenues over time.
7	Large amount of federal and state grant and loan funds for expanding broadband services while Benton County experiences little to no underserved or unserved areas.
8	Electric utility residential and small commercial rate structures have historically not been precisely aligned with cost causation, resulting in a disproportionate recovery of fixed costs through variable energy charges. This misalignment is becoming more of an issue as clean energy policies with strong preferences for intermittent and variable wind and solar power are increasing fixed costs. Utilities must pay to secure dependable generation resources needed to meet peak electricity demand driven largely by residential customers.
9	National and global clean energy policies promoting energy dilute but material intensive technologies like wind, solar and batteries are driving demand for electrical equipment and supplies beyond supply chain capabilities resulting in high price inflation and inventory shortages.

Actions

Action 1	Implement a demand charge for small general service and review the demand charge calculation for medium and large general service consistent with sound cost causation principles.
Mid-Year	Discussed staff's recommendations with the Commission on March 2, 2024. Res. No. 2667 Amending Retail Electric Rate Schedules was approved on April 9, 2024. Communication plan, rate comparison calculator, and FAQs will be developed. The newsletter has been drafted, but the graphics are still being designed. The rate comparison calculator has been developed in excel. Draft FAQs have been drafted and are currently being reviewed. Direct mailings to General Service customers will occur as well as adding a rate comparison calculator and FAQs to the website. Rate calculator has been developed. The new rates will be effective for the usage in billing periods starting October 1, 2024, or after and will be reflected on bills issued in November 2024.
Year-End	The revised General Service rates were implemented for billing periods commencing on or after October 1, 2024, and will appear on bills distributed in November 2024. So far, Customer Service has received one inquiry concerning the new rates.
Action 2	Evaluate how rising BPA Tier 2 power costs are reflected in rates for large customer classes including industrial and EIL loads.
Mid-Year	NewGen has provided a scope of work to evaluate and develop an EIL rate class rate as well as update the

	Cost-of-Service Analysis model to include the new EIL rate class. The draft results are expected by the middle of September. Staff plans to provide a recommendation to the Commission with a goal of getting the new EIL rate class approved in October 2024, but the rates won't go in effect until October 2025.
Year-End	On September 24, 2024, a presentation was delivered to the Commission regarding the development of an EIL rate. The initial timeline indicated that the new rate would be presented to the Commission in November 2024, followed by a public hearing in January 2025, and the adoption of the new rate in February 2025, with the effective date yet to be determined. However, the development of the EIL rate has been paused due to the upcoming 2025 rate increase, with the intention of keeping these processes separate. The revised plan now entails that the EIL rate will be formulated after the approval of the 2025 rate increase. Consequently, the new EIL rate is expected to be presented to the Commission in March 2025, followed by a public hearing in April 2025, and the adoption of the new rate in May 2025.
Action 3	Develop standards, procedures, and formal plans to further harden District facilities against physical threats.
Mid-Year	No progress until Physical Security Coordinator position filled.
Year-End	Security long-term planning and policy development are underway. Physical Security Coordinator working with Safety Committee on employee emergency response plan training in NeoGov.
Action 4	Considering persistently long equipment lead times, review probable and high-risk transmission and distribution system contingencies to ensure inventory planning and management provide spare equipment and parts adequate for a resilient transmission and distribution system.
Mid-Year	District staff has modified procurement processes for potential long lead items by using five-year averages to forecast up to two years into the future (conductor, transformers, rubber goods, etc.). District continues to maintain a complete fleet of spare, long lead time, substation equipment for unplanned major equipment contingencies.
Year-End	District staff modified procurement processes for potential long lead items by using five-year averages to forecast up to two years into the future (conductor, transformers, rubber goods, etc.). District continues to maintain a complete fleet of spare, long lead time, substation equipment for unplanned major equipment contingencies as was included in Capital Budget planning.

Goal: Meet & Exceed Customer Expectations

Empower customers with technology, processes and people that help make their lives better.

Drivers of Action

1	Increasing customer preferences for timely engagement that is a balance of both automated and personal service options.
2	Prevalence of instant communications technology platforms and customer demands to access information anywhere, at any time, on any device.
3	Value of public utility business model eroding over time with questionable brand recognition or loyalty.
4	Diminishing energy savings opportunities through traditional measures and increasing need for rate-based options and incentives.
5	Politically charged and often ideological messaging in the media and academia promoting a low-cost, clean, and renewable energy future is driving misinformation and an expressed interest by the general public to gain a better understanding of the implications of clean energy policies.
6	Washington State clean energy policy requires utilities to identify vulnerable low-income populations and expand low-income assistance programs. The state legislature has directed the Department of Commerce to present a recommendation on the design of a statewide low-income assistance program as a possible alternative to those developed and managed by individual utilities.

Actions

Action 1	Increase the volume of customer feedback through convenient and timely methods to improve District processes and help ensure accountability to our customer owners.
Mid-Year	The Customer Experience Survey launched on May 20, 2024, and continues to be distributed monthly via Messenger. Recipients of the survey include customers who have interacted with Benton PUD staff from the previous month. The list is comprised from select Service Order data and is only sent to those customers enrolled in SmartHub. In addition, physical survey cards were created for staff to hand out in the field or on the front line following an interaction. At the beginning of each month, results are collected from the previous survey and a random drawing is performed to award a customer a \$120 bill credit. We had about 100 responses from the May and June surveys, with the majority of the responses showing positive feedback. As of the first week of July, two \$120 bill credits have been issued. Survey results are collected and analyzed each month, and future plans include a tableau dashboard that will display the results and trends.
Year-End	We continued to receive approximately 40 survey responses per month which is a 14% response rate. Further development of the dashboard will occur in early 2025 which will include an overall summary page and department reports.
Action 2	Evaluate new offerings that can be implemented to enhance our customer's experience by creating more services available on demand including notifications, account changes, and payment channels.
Mid-Year	New SmartHub launched in January 2024. Provides a better user experience with easy navigation from the home screen. Customers can quickly navigate to billing, payments, usage, and settings from the home screen.
Year-End	New Multi-Channel Messenger launch in Q4 allows us to better connect with customers in the manner they prefer. Text message, push notifications, phone calls and printed letters.

Action 3	Market and grow the EmPOWERed program to achieve a high level of community engagement, while establishing connections with our schools, civic organizations, and economic development organizations to promote and raise awareness of the electric industry.
Mid-Year	The EmPOWERed learning series episodes were released on our external website. This provided the opportunity to share the program through our social media sites and in-person presentations. The EmPOWERed episodes were shared with staff at WPUDA utilities, at the NWPPA Annual Conference, and used by a science teacher at Richland High School, who also had an in-person presentation on "planning for a clean energy future." They were also shared with students across the Mid-Columbia who enrolled in the 2024 Tri-Cities STEM Career Academy.
Year-End	Shared the EmPOWERed episodes at RiverFest and engaged with Leadership Tri-Cities to incorporate energy and EmPOWERed into the Economic Development session for 2025.
Action 4	Stay engaged and influence policymakers regarding possible changes to a low-income assistance program design and implementation.
Mid-Year	Participated in the: 1) state Department of Commerce's development of a statewide, low-income assistance program and provided comments on behalf of Benton PUD; 2) WPUDA development of an alternative low-income energy assistance program; and 3) external and internal workgroups focused on allocating the Washington Families Clean Energy Credit Grant (\$150 million budget allocation).
Year-End	Reviewed the recommendation report and provided an update to commission in management report. WPUDA is holding release of alternative low-income assistance program until the 2025 legislative session.

Goal: Ensure a Reliable, Environmentally Responsible & Least-Cost Power Supply

Balance environmental and economic tradeoffs and risks to achieve a power supply portfolio which helps ensure the health, safety, and well-being of our customers.

Drivers of Action

1	Fully subscribed Federal Columbia River Power System and erosion of firm hydro generation capability due to increased spill for salmon recovery.
2	Coal power retirements and associated loss of dispatchable capacity increasing the risk of blackouts in the northwest.
3	Anti-fossil fuel ideology and clean energy policies chilling (or eliminating) new investments in dispatchable natural gas power.
4	Due to aggressive clean energy policies in the northwest and beyond, there is deepening dependence on the hydropower system to maintain grid reliability.
5	Clean energy policies with strong preferences for wind and solar power despite their inherent variability, intermittency, and limited value in meeting resource adequacy requirements.
6	Increasing evidence of persistent cost increases for wind and solar generation being driven by increasing raw and refined material costs as well as demand exceeding supply chain capabilities in the U.S. and worldwide.
7	Grid scale energy storage considered necessary and inevitable due to deepening dependence on wind and solar power with mounting evidence Lithium-Ion technology is not a suitable long-term solution due to material and operational constraints.
8	The Northwest Power and Conservation Council (NWPCC) has developed a new set of metrics to evaluate grid reliability in response to previous criticisms of their one-dimensional loss-of-load probability analysis.
9	The Western Resource Adequacy Program (WRAP) has established itself as the standard by which participating utilities will be measured when it comes to resource adequacy.
10	Customer load control (demand response) as a solution to utility capacity deficits.
11	Eroding support for hydro power and continued pressure from environmental, tribal, and state governmental interests to remove dams as a means for salmon recovery.
12	Increasing calls and support for a western U.S. or northwest regional transmission organization (RTO) or independent system operator (ISO).
13	Tri-Cities economic development focus on nuclear power and energy storage.
14	BPA post-2028 contract development and negotiations including possible augmentation of the BPA Tier 1 system annual energy capability will continue through 2025 when utilities are anticipated to sign new long-term contracts which may or may not result in all of the District's load being served at the lowest BPA rate.
15	BPA's New Large Single Load (NLSL) policy limiting spot-load growth to 10 average megawatts combined with Washington's Clean Energy Transformation Act (CETA) carbon-free generation requirements severely constrains the District's ability to provide firm and low-cost energy usually demanded by electricity intensive industry which continues to express an interest in bringing jobs to the Tri-Cities area.
16	Uncertainty regarding the availability and increasing cost of new dependable generation resources in the northwest and throughout the western U.S. is driving high forward power market prices and increasing risk of higher rates needed to serve growing electricity demand.
17	Aggressive clean energy policies in Washington and Oregon are promoting rapid electrification of transportation and natural gas end-uses (which is expected to double electricity demand by 2050) while utilities struggle to balance affordability and reliability under zero-carbon constraints.

	The mismatch between political and utility load forecasts coupled with 'development friction' associated with material and land intensive wind and solar generation and the transmission lines needed to bring remotely generated electricity to where people live is resulting in high levels of uncertainty in terms of availability, price, and reliability of future power supplies.
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Actions

Action 1	Develop a power supply portfolio strategy that meets customer growth forecasts, is responsive to the economic development objectives of our community partners, and addresses state and federal clean energy regulations.
Mid-Year	The 2024 Load Forecast for 2024-2034 was approved by Resolution No. 2673 on May 14, 2024. Introduction to the 2024 Resource Plan occurred during the June 25, 2024, Commission meeting. The 2024 Resource Plan is scheduled for public hearing and approval in August and Department of Commerce submittal by September 1, 2024.
Year-End	The District's 2024 Resource Plan was approved by Resolution No. 2681 on August 27, 2024. The Resource Plan's 10-year power supply portfolio strategy is to continue pursuing cost-effective, reliable, and feasible conservation, to continue with Packwood hydroelectric as a dedicated resource, and to continue with BPA's load following contract, including serving its above high water mark load with BPA's Tier 2 power. The strategy also includes purchasing unbundled Renewable Energy Credits to comply with the renewable portfolio standard of the Energy Independence Act and with the greenhouse gas neutral standard of the Clean Energy Transformation Act.
Action 2	Advocate for the preservation of the Federal Columbia River Power System and advancement of nuclear technology through active public engagement and education. Continue to heighten awareness of customers and policymakers to the tradeoffs associated with aggressive state and federal clean energy policies.
Mid-Year	Communications team utilized social media to share General Manager's Substack articles as well as promote the value of hydropower and share NWRP's Our Power is Water campaign and PNWA's River Values campaign. Government Relations staff promoted cost cap appropriation provision for BPA proposed by NWRP with our Member of Congress, and actively engaged with the Columbia River Treaty Power Group, contributing to efforts to communicate the importance of modernizing the Columbia River Treaty.
Year-End	General Manager continued regional outreach and education, including presentations at our community forums. General Manager was appointed as a utility representative on PNNL's PREPP Study Steering Committee. Manager of Government & Community Relations presented to students at Chiawana High School and promoted the value of hydropower at RiverFest with a booth on the "FORE ways HYDRO hits the GREEN."
Action 3	Advocate for BPA Post 2028 contract terms and conditions that provide adequate flexibility and opportunity for the development of non-federal generating resources.
Mid-Year	Continue weekly engagement in BPA workshops related to the Post 2028 contracts.
Year-End	Ongoing participation in BPA Post 2028 Policy Implementation and contract development workshops have been essential. The District is strategically positioned with a minimal Tier 2 requirement after 2028, as indicated by the current BPA draft, which reflects a need of less than 5 aMW and negligible District annual load growth. Additionally, BPA's draft for the Post 2028 contract includes a one-time option for the District to transition to securing non-federal resources, rather than depending on BPA for Tier 2 product support.
Action 4	Work closely with Energy Northwest and other interested utilities to ensure Site-1 Small Modular Reactor project is thoroughly vetted and seriously considered as a future power supply option.
Mid-Year	Continuing engagement with EN on SMR project. Puget Sound Energy committed \$10M to Nuclear Power Feasibility work which it says will "accelerate the agency's program examining the feasibility of developing and deploying a next-generation nuclear energy facility." Washington State 2023-25 capital budget includes \$25M for development of SMR.

	<p>In addition, \$100M in Federal appropriations has been requested for FY 2025. Attended the Energy Communities Alliance (ECA) Forum on Building Nuclear Partnerships and Projects. During the Forum EN said a big announcement was coming soon on SMR, but as of the end of June nothing has been shared.</p>
<p>Year-End</p>	<p>Energy Northwest (EN) press release "Amazon and EN announce plans to develop advanced nuclear technology in Washington." Amazon commits to support phase 1 initial 320 MW project of 4 Xenergy 80 MW modules with EN who will construct, own, and operate the SMR project. Amazon also is investing \$500 M with the aim to bring 5GW of generation in the USA by 2039. Under phase 2, up to eight additional modules (640 MWs) may be built totaling 960MWs. This additional power will be available to Amazon and northwest utilities to power homes and businesses. However, the District's forecasted Tier 2 need is small and reflects less than 5 aMW from negligible District annual load growth to our 200 aMW utility. Participation after Phase 1 is more likely and would benefit from lower risk and costs.</p>



COMMISSION AGENDA ACTION FORM

Meeting Date:	March 11, 2025	
Subject:	Review Final Draft of 2024 Annual Financial Report	
Authored by:	Kent Zirker	Staff Preparing Item
Presenter:	Jon Meyer / Kent Zirker	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None.

Background/Summary

As a best practice, District staff provides the final draft of the District’s year-end 2024 financial statements, note disclosures, Management Discussion and Analysis (MD&A), and statistical section to the Commission (audit committee) prior to completion of the annual audit by Moss Adams LLP and publication of the Annual Comprehensive Financial Report (Annual Report).

The management of the District is responsible for preparing financial statements in accordance with generally accepted accounting principles (GAAP) applied on a consistent basis. The note disclosures are an integral part of the financial statements and are intended to ensure that a complete picture is presented to the reader of the financial statements. Required note disclosures are prescribed by GAAP. The note disclosures are included in the scope of the annual audit.

The MD&A is also a required part of the annual report; however, it is referred to as “required supplementary information” and is unaudited; although, reviewed for consistency with the financial statements during the audit. The MD&A provides a high-level narrative explanation of the District’s financial statements from the perspective of top management. It enhances the overall financial disclosures and provides information about the quality of and potential variability of the District’s financial condition, earnings and cash flow, so that readers can ascertain the likelihood that past performance is indicative of future performance.

The statistical section is also unaudited. This section of the annual report is intended to provide information regarding the District's economic condition, and provides information on financial trends, revenue capacity, debt capacity, and demographic, economic, and operating information.

Audit fieldwork for the annual audit began onsite in December and will conclude in March. At the completion of the audit, an exit conference will be held with the Commission to allow Moss Adams LLP to present the results of the audit. We will then prepare and publish the 2024 Annual Report and submit it to the Government Finance Officers Association (GFOA) *Certificate of Achievement for Excellence in Financial Reporting Program*.

Recommendation

None

Fiscal Impact

A \$460 application fee to participate in the GFOA award program is included in the 2025 Accounting Department budget.



FINANCIAL STATEMENTS

For the year ended December 31, 2024
(Unaudited)

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Management's Discussion and Analysis

This section provides an overview and analysis of key data presented in the basic financial statements for the years ended December 31, 2024 and 2023, with additional comparative data for 2022. Information within this section should be used in conjunction with the basic financial statements and accompanying notes.

Overview of the Financial Statements

Public Utility District No. 1 of Benton County (District) accounts for its financial activities within a single proprietary fund titled the Electric System. The Electric System is used to account for the purchase, generation, transmission, distribution, and sale of electric energy, as well as the sale of wholesale telecommunication services.

In accordance with requirements set forth by the Governmental Accounting Standards Board (GASB), the District's financial statements employ the accrual basis of accounting in recognizing increases and decreases in economic resources. Accrual accounting recognizes all revenues and expenses incurred during the year, regardless of when cash is received or paid.

The basic financial statements, presented on a comparative format for the years ended December 31, 2024 and 2023, consist of:

Statement of Net Position: The District presents its Statement of Net Position using the balance sheet format. The Statement of Net Position reflects the assets, liabilities, deferred outflows and inflows of resources, and net position (equity) of the District at year-end. The net position section is separated into three categories: net investment in capital assets, net position - restricted, and net position - unrestricted.

Statement of Revenues, Expenses, and Changes in Net Position: This statement reflects the transactions and events that have increased or decreased the District's total economic resources during the period. Revenues are presented net of allowances and are summarized by major source. Revenues and expenses are classified as operating or nonoperating based on the nature of the transaction.

Statement of Cash Flows: The Statement of Cash Flows reflects the sources and uses of cash separated into four categories of activities: operating, noncapital financing, capital and related financing, and investing.

The notes to the financial statements, presented at the end of the basic financial statements, are considered an integral part of the District's presentation of financial position, results of operations, and changes in cash flows.

Condensed Comparative Financial Information

Provided below is a 3-year comparison of key financial information:

Statement of Net Position (*in thousands*)

	2024	2023	Increase (Decrease) 2024-2023	% Change 2024-2023	2022
Assets and Deferred Outflows of Resources					
Current & Noncurrent Assets	\$95,717	\$104,773	(\$9,056)	-8.6%	\$101,302
Utility Plant	195,801	175,139	20,662	11.8%	164,305
Subtotal Assets	291,518	279,912	11,606	4.1%	265,607
Deferred Outflows of Resources	5,388	4,027	1,361	33.8%	6,570
Total Assets and Deferred Outflows of Resources	296,906	283,939	12,967	4.6%	272,177
Liabilities and Deferred Inflows of Resources					
Current Liabilities	22,037	19,924	2,113	10.6%	28,603
Noncurrent Liabilities	86,858	87,737	(879)	-1.0%	67,871
Subtotal Liabilities	108,895	107,661	1,234	1.1%	96,474
Deferred Inflows of Resources	1,502	2,699	(1,197)	-44.3%	11,456
Total Liabilities and Deferred Inflows of Resources	110,397	110,360	37	0.0%	107,930
Net Position					
Net Investment in Capital Assets	115,510	108,390	7,120	6.6%	101,953
Restricted for Capital Construction	-	-	-	-	108
Restricted for Net Pension	3,704	4,841	(1,137)	-23.5%	4,500
Unrestricted	67,295	60,348	6,947	11.5%	57,686
Total Net Position	\$186,509	\$173,579	\$12,930	7.4%	\$164,247

Statement of Revenues, Expenses, and Changes in Net Position (*in thousands*)

	2024	2023	Increase (Decrease) 2024-2023	% Change 2024-2023	2022
Operating Revenues					
Retail Energy Sales	\$138,253	\$139,618	(\$1,365)	-1.0%	\$140,653
Secondary Market Sales	8,587	11,320	(2,733)	-24.1%	34,954
Other Revenue	5,070	4,704	366	7.8%	4,616
Nonoperating Revenues					
Interest Income	3,173	2,232	941	42.2%	172
Other Income	2,623	336	2,287	680.7%	530
Total Revenues	157,706	158,210	(504)	-0.3%	180,925
Operating Expenses					
Power Supply	87,470	97,325	(9,855)	-10.1%	122,309
Operations, Maintenance and A&G	27,853	25,726	2,127	8.3%	24,905
Taxes/Depreciation/Amortization	26,336	26,389	(53)	-0.2%	26,179
Nonoperating Expenses					
Interest Expense	3,716	2,750	966	35.1%	2,827
Other Expense	1,592	(134)	1,726	-1288.1%	(402)
Total Expenses	146,967	152,056	(5,089)	-3.3%	175,818
Income before Contributions	10,739	6,154	4,585	74.5%	5,107
Capital Contributions	2,191	3,178	(987)	-31.1%	3,226
Change in Net Position	12,930	9,332	3,598	38.6%	8,333
Beginning Net Position	\$173,579	\$164,247	\$9,332	5.7%	\$155,914
Ending Net Position	\$186,509	\$173,579	\$12,930	7.4%	\$164,247

Financial Analysis

During 2024, the District's overall financial position and results of operations ended with a positive net position. The District's net position increased by \$12.9 million (7.4%) compared to an increase of \$9.3 million in 2023. Provided below is a year-over-year analysis of the change in net position by major component of income, with a primary focus on changes between 2024 and 2023.

Operating Revenues

2023 to 2024

Revenues from sales to retail customers (retail energy sales) in 2024 decreased \$1.4 million (-1.0%) from 2023. Revenues from the various customer classes varies from year to year based on the weather primarily during the winter months (November, December, and January) and summer months (June, July, August). Overall kWh usage was down 1.6% from 2023. Active service agreements during the period increased by 1.0%. The District had no rate increases in 2024 or 2023.

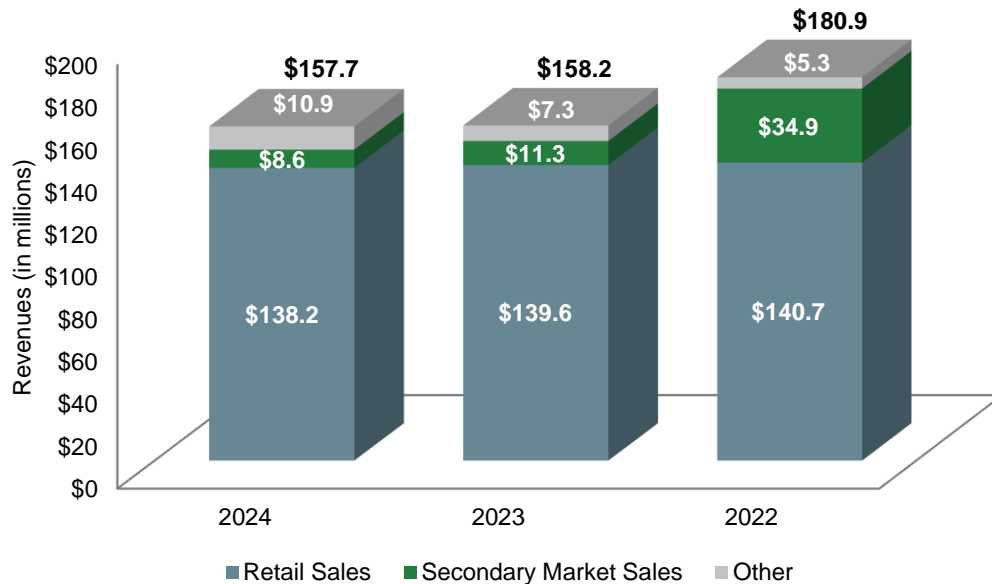
Revenues from secondary market energy and natural gas sales decreased by \$2.7 million (-24.1%), primarily as a result of the District switching its Bonneville Power Administration (BPA) contract structure from a Slice/Block product to Load Following in October 2023. The change eliminated the receipt of excess generation from BPA to sell in the secondary market. The District has wind resources it continues to sell in the secondary market.

2022 to 2023

Revenues from sales to retail customers (retail energy sales) in 2023 decreased \$1.0 million (-0.7%) from 2022. Revenues from the various customer classes varies from year to year based on the weather primarily during the winter months (November, December, and January) and summer months (June, July, August). Overall, 2023 was similar to 2022. Active service agreements during the period increased by 1.2%. The District had no rate increases in 2023 or 2022.

Revenues from secondary market energy and natural gas sales decreased by \$23.6 million (-67.6%), primarily as a result of lower than average water resulting in lower generation received under the District's power contracts and no excess generation from the Fredrickson plant to sell due to the expiration of the purchase power agreement in 2022. In addition, the District changed its Bonneville Power Administration (BPA) contract structure starting in October 2023 that eliminated the receipt of excess generation from BPA to sell in the secondary market.

Total Revenues



Operating Expenses

2023 to 2024:

Power supply expense decreased by \$9.9 million (-10.1%), primarily as a result of switching to a load following customer of BPA. The switch greatly reduced or eliminated the District's exposure to market volatility, daily load balancing, and hedging of the District's power supply. In addition, net power expense (power supply expense less secondary market sales) decreased by \$7.1 million (-8.3%), primarily attributable to the above-mentioned power supply costs. The District uses net power expense as a means to measure overall financial performance related to power supply management.

Total operations, maintenance and administrative and general (A&G) expenses increased by \$2.1 million (8.3%). The increase was primarily due to increased labor and benefits costs. The District charges internal labor to operations, maintenance, A&G activities, and capital projects. In 2024, the internal labor required for operations and maintenance activities increased \$874,000 from 2023 and internal labor performed on capital projects increased \$614,000.

Taxes assessed by state and municipal governments decreased by \$328,000 (-2.2%), primarily as a result of decreased retail sales. Depreciation and amortization increased \$275,000 (2.4%) as a result of capital additions.

2022 to 2023:

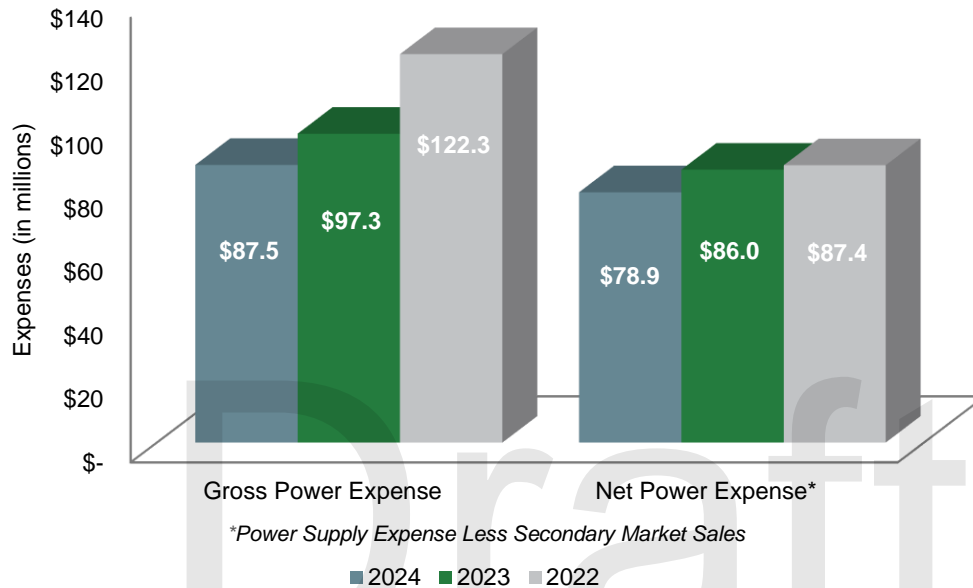
Power supply expense decreased by \$25.0 million (-20.4%), primarily as a result of no longer having costs associated with the Fredrickson power contract and receiving a power credit from BPA. In addition, net power expense (power supply expense less secondary market sales) decreased by \$1.4 million (-1.5%), primarily attributable to the above-mentioned power supply costs and credit, and received less secondary market sales to reduce power supply expense than the prior year. The District uses net power expense as a means to measure overall financial performance related to power supply management.

Total operations, maintenance and administrative and general (A&G) expenses increased by \$0.8 million (3.3%). The increase was primarily due to increased labor costs. The District charges internal labor to operations, maintenance, A&G activities, and capital projects. In 2023, the internal labor required for

operations and maintenance activities increased \$687,000 from 2022 and internal labor performed on capital projects increased \$214,000.

Taxes assessed by state and municipal governments decreased by \$174,000 (-1.2%), primarily as a result of decreased retail sales. Depreciation and amortization increased \$385,000 (3.4%) as a result of capital additions.

Gross and Net Power Expenses



Other Income & Expense

During 2024, interest income increased by \$0.9 million (42.2%) due to an increased average cash balance in the LGIP earning interest. During 2023, interest income increased by \$2.1 million (1197.7%) due to increased market value of investments and greater interest returns.

There were no significant restrictions, commitments, or other limitations that would affect the availability of resources for future use in 2024, 2023, and 2022.

Capital Contributions

During 2024, capital contributions decreased by \$1.0 million (-31.1%), primarily due to 2023 having several larger projects with contributions than in 2024. During 2023, capital contributions decreased by \$48,000 (-1.5%), primarily due to timing of projects being completed and closed out during the year.

Summary of Financial Position

The overall financial position of the District increased \$12.9 million (7.4%) primarily due to steady retail revenues, lower power costs, and a pension expense credit of \$1.5 million. The District continues to monitor revenues and expenditures and evaluates its need for rate changes. In October 2024, the District added a small general demand charge while lowering the small general kwh rate. Additionally, a demand charge was added to the first 50kW for medium and large general classes. The changes were designed to be revenue neutral to the District by also reducing the respective kwh rate. The District's Board of Commissioners on March 11, 2025 approved a 5% average rate increase effective April 1, 2025. The District's previous rate increase was an average rate increase of 2.9% effective October 1, 2019.

District financial policies require that financial plans be developed to maintain minimum end-of-year cash and investment balances contained within unrestricted accounts sufficient to provide funding for a specified amount of operating expenses, power supply expenses, catastrophic loss, debt service, and capital improvements. The District's unrestricted cash and investment balances totaled \$55.3 million, \$48.9 million, and \$53.7 million at December 31, 2024, 2023, and 2022, respectively. Actual balances exceeded the minimum required level per District financial policies for each year.

In accordance with District financial policies and covenants established within the District's bond resolutions, the District is required to maintain and collect rates and charges sufficient to provide net revenues (defined as change in net position less depreciation, amortization, and interest expense) in each fiscal year in an amount at least equal to 1.25 times the annual debt service. For the years ended 2024, 2023, and 2022, the District was in compliance with such policies and covenants.

Capital Asset and Long-Term Debt Activity

During 2024, gross capital additions totaled \$32.7 million. Capital contributions associated with these additions totaled \$2.2 million. Major capital additions included equipment upgrades at multiple substations, installation of new electric facilities and improvements to existing distribution infrastructure, transformer purchases, and a large transmission reliability project. Other capital additions included broadband infrastructure and security upgrades. Construction work-in-progress totaled \$20.5 million at year-end, a net increase of \$9.4 million (84.5%) from 2023 primarily due to the large transmission projects.

During 2023, gross capital additions totaled \$22.6 million. Capital contributions associated with these additions totaled \$3.2 million. Major capital additions included equipment upgrades at multiple substations, installation of new electric facilities and improvements to existing distribution infrastructure, transformer purchases, and beginning a large transmission reliability project. Other capital additions included additions to broadband infrastructure and a 1.2% growth in customers served by the District. Construction work-in-progress totaled \$11.1 million at year-end, a net increase of \$3.6 million (47.4%) from 2022.

In December 2023, the District issued \$23,025,000 of Electric Revenue Bonds. The bond proceeds are used to fund capital improvements of the District's electric utility system, see Note 5.

In 2023, the District last received ratings from the three rating agencies: Fitch Ratings at AA-, Standard & Poor's at A+, and Moody's at Aa3.

Debt service payments, net of Build America Bonds subsidy, totaled \$6.4 million in 2024, \$5.7 million in 2023, and \$5.6 million in 2022.

Additional information about the District's capital assets and long-term debt is presented in Notes 2 and 5, respectively.

STATEMENT OF NET POSITION

As of December 31, 2024 and 2023

ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	2024	2023
ASSETS		
CURRENT ASSETS		
Unrestricted Cash & Cash Equivalents	\$40,979,493	\$25,942,936
Restricted Construction Account	-	17,343,291
Investments (Note 3)	14,295,335	22,965,260
Accounts Receivable, Net	10,485,569	11,210,975
BPA Prepay Receivable (Note 8)	690,000	660,000
Accrued Interest Receivable	84,286	134,680
Wholesale Power Receivable	234,728	251,506
Accrued Unbilled Revenues	4,116,000	4,185,000
Inventory - Materials & Supplies	15,735,405	10,666,334
Prepaid Expenses	716,051	358,114
Total Current Assets	87,336,867	93,718,096
NONCURRENT ASSETS		
BPA Prepay Receivable (Note 8)	1,966,657	2,707,587
Other Receivables (Notes 1 & 10)	992,717	1,056,023
Net Pension Asset (Note 6)	3,703,865	4,841,200
Other Charges (Note 4)	1,716,272	2,450,224
Subtotal Noncurrent Assets	8,379,511	11,055,034
Utility Plant (Note 2)		
Land and Intangible Plant	4,434,802	4,418,285
Electric Plant in Service	418,186,562	397,316,937
Construction Work in Progress	20,317,992	11,100,312
Less: Accumulated Depreciation	(247,138,122)	(237,696,168)
Net Utility Plant	195,801,234	175,139,366
Total Noncurrent Assets	204,180,745	186,194,400
TOTAL ASSETS	291,517,612	279,912,496
DEFERRED OUTFLOWS OF RESOURCES		
Pension Deferred Outflow (Note 6)	5,388,477	4,026,607
Total Deferred Outflows of Resources	5,388,477	4,026,607
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$296,906,089	\$283,939,103
LIABILITIES, DEFERRED INFLOWS OF RESOURCES, AND NET POSITION		
LIABILITIES		
CURRENT LIABILITIES		
Accounts Payable	\$10,043,950	\$8,445,784
Customer Deposits	1,903,352	2,150,537
Accrued Taxes Payable	3,887,650	3,932,231
Other Accrued Liabilities	2,193,442	1,671,089
Accrued Interest Payable	593,877	459,299
Revenue Bonds, Current Portion (Note 5)	3,415,000	3,265,000
Total Current Liabilities	22,037,271	19,923,940
NONCURRENT LIABILITIES		
Revenue Bonds (Note 5)	76,857,731	80,805,930
Net Pension Liability (Note 6)	1,539,417	2,089,978
BPA Prepay Incentive Credit	604,741	765,997
Other Credits & Liabilities (Note 4)	7,856,111	4,074,819
Total Noncurrent Liabilities	86,858,000	87,736,724
TOTAL LIABILITIES	108,895,271	107,660,664
DEFERRED INFLOWS OF RESOURCES		
Unamortized Gain on Defeased Debt	18,380	21,428
Pension Deferred Inflow (Note 6)	1,483,590	2,678,171
Total Deferred Inflows of Resources	1,501,970	2,699,599
NET POSITION		
Net Investment in Capital Assets	115,510,123	108,390,299
Restricted for Net Pension	3,703,865	4,841,200
Unrestricted	67,294,860	60,347,341
Total Net Position	186,508,848	173,578,840
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES, AND NET POSITION	\$296,906,089	\$283,939,103

The accompanying notes are an integral part of the financial statements.

STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

For the years ended December 31, 2024 and 2023

	2024	2023
OPERATING REVENUES		
Retail Energy Sales	\$138,252,613	\$139,617,559
Secondary Market Sales	8,388,791	10,093,943
Transmission of Power for Others	198,665	1,225,919
Broadband Revenue	2,912,924	2,819,468
Other Revenue	2,157,070	1,885,188
<i>Total Operating Revenues</i>	151,910,063	155,642,077
OPERATING EXPENSES		
Power Supply (Includes Prepaid Power Amortization, See Note 8)	87,470,161	97,325,089
Transmission Operation & Maintenance	118,671	65,763
Distribution Operation & Maintenance	13,297,226	11,872,285
Broadband Expense	1,154,072	1,218,830
Customer Accounting, Collection & Information	4,536,231	4,304,081
Administrative & General Expense	8,746,792	8,264,674
Taxes	14,501,372	14,829,445
Depreciation	11,834,815	11,560,127
<i>Total Operating Expenses</i>	141,659,340	149,440,294
OPERATING INCOME	10,250,723	6,201,783
NONOPERATING REVENUES & EXPENSES		
Interest Income	3,173,366	2,231,999
Other Income	2,622,822	335,928
Other Expense	(2,127,789)	-
Interest Expense	(3,716,297)	(2,749,490)
Debt Premium Amortization & Gain on Defeased Debt	536,247	133,808
<i>Total Nonoperating Revenues & Expenses</i>	488,349	(47,755)
INCOME BEFORE CAPITAL CONTRIBUTIONS	10,739,072	6,154,028
CAPITAL CONTRIBUTIONS	2,190,936	3,177,535
CHANGE IN NET POSITION	12,930,008	9,331,563
TOTAL NET POSITION, BEGINNING OF YEAR	173,578,840	164,247,277
TOTAL NET POSITION, END OF YEAR	\$186,508,848	\$173,578,840

The accompanying notes are an integral part of the financial statements.

STATEMENT OF CASH FLOWS

For the years ended December 31, 2024 and 2023

	2024	2023
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$152,749,609	\$157,713,692
Cash Paid to Suppliers and Counterparties	(96,205,344)	(114,861,092)
Cash Paid to Employees for Services	(19,061,047)	(17,252,999)
Taxes Paid	(14,545,953)	(14,995,462)
<i>Net Cash Provided by Operating Activities</i>	22,937,265	10,604,139
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(26,444)	(40,444)
<i>Net Cash Used by Noncapital Financing Activities</i>	(26,444)	(40,444)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(33,228,383)	(22,954,205)
Proceeds from Sale of Revenue Bonds	-	25,004,346
Bond Principal Paid	(3,265,000)	(3,130,000)
Bond Interest Paid	(3,099,311)	(2,538,287)
Contributions in Aid of Construction	2,190,936	3,177,535
Proceeds from the Sale of Capital Assets	290,518	63,563
<i>Net Cash Used by Capital and Related Financing Activities</i>	(37,111,240)	(377,048)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	3,060,964	1,603,343
Proceeds from Sale of Investments	18,121,415	11,383,670
Purchase of Investments	(9,288,694)	-
<i>Net Cash Provided by Investing Activities</i>	11,893,685	12,987,013
NET (DECREASE) IN CASH	(2,306,734)	23,173,660
CASH & CASH EQUIVALENTS BALANCE, BEGINNING OF YEAR	43,286,227	20,112,567
CASH & CASH EQUIVALENTS BALANCE, END OF YEAR	\$40,979,493	\$43,286,227
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES		
Operating Income	\$10,250,723	\$6,201,783
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation	11,834,814	11,560,127
BPA Prepaid & Power Contracts Amortization	1,289,330	660,813
(Increase) Decrease in Unbilled Revenues	69,000	1,172,000
Miscellaneous Other Revenue & Receipts	209,862	15,640
Adjustment (Decrease) to Pension Expense - non cash portion	(1,528,495)	(1,883,098)
Decrease (Increase) in Accounts Receivable	554,613	842,560
Decrease (Increase) in Inventories	(5,069,071)	1,041,213
Decrease (Increase) in Wholesale Power Receivable	16,778	92,730
Decrease (Increase) in Miscellaneous Assets	218,859	(973,265)
Decrease (Increase) in Prepaid Expense	(357,937)	(104,003)
Increase (Decrease) in Accounts Payable	1,598,167	(7,778,193)
Increase (Decrease) in Accrued Taxes Payable	(44,581)	(166,017)
Increase (Decrease) in Customer Deposits	(247,185)	(129,229)
Increase (Decrease) in BPA Prepay Incentive Credit	(161,256)	(161,256)
Increase (Decrease) in Other Current Liabilities	522,352	(749,967)
Increase (Decrease) in Other Credits	3,781,292	962,301
Net Cash Provided by Operating Activities	\$22,937,265	\$10,604,139

NONCASH OPERATING, INVESTING, CAPITAL, AND FINANCING ACTIVITIES

The District investments had an unrealized gain of \$162,796 in 2024 and \$630,255 in 2023.

Bond Interest Paid does not include subsidy payments on 2010 Revenue Build America Bonds made directly by the U.S. Treasury to the Fiscal Paying Agent of \$285,173 in 2024 and \$320,288 in 2023 (see Note 5).

The deferred inflows and outflows relating to GASB 68 had no effect on cash flows for 2023 and 2022. The pension deferred outflow was \$5,388,477 and \$4,026,607 as of December 31, 2024 and 2023, respectively. The pension deferred inflow was \$1,483,590 and \$2,678,171 as of December 31, 2024 and 2023, respectively.

The accompanying notes are an integral part of the financial statements.

NOTES TO FINANCIAL STATEMENTS - DECEMBER 31, 2024 & 2023

Note 1 - Summary of Operations and Significant Accounting Policies

Public Utility District No. 1 of Benton County, Washington (the "District") is a municipal corporation of the state of Washington established in 1934 for the purpose of engaging in the purchase, generation, transmission, distribution, and sale of electric energy. Additionally, the District is authorized under state law to provide wholesale telecommunication services.

The District serves Benton County exclusive of most of the City of Richland, the U.S. Department of Energy's operations on the Hanford Reservation, the City of West Richland and those rural areas of the county that are served by the Benton Rural Electric Association. Cities in the District's service area include Kennewick, population 87,120, Prosser, population 6,610, and Benton City, population 3,845. The District maintains its administrative offices in the City of Kennewick. The District is governed by an elected three-member board.

The District's service area comprises approximately 939 square miles of Benton County. The District's properties include 39 substations, approximately 99 miles of 115kV transmission lines, 1,746 miles of distribution lines, and other buildings, equipment, stores, and related facilities.

As required by generally accepted accounting principles (GAAP), management has considered all potential component units in defining the reporting entity and has no component units. The following is a summary of the more significant policies:

a) Basis of Accounting and Presentation: The accounting policies of the District conform to GAAP applicable to governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. In 2024, the District adopted GASB statements No. 100 *Accounting Changes and Error Corrections* and No. 101 *Compensated Absences*. Neither pronouncement had an impact on the District's accounting and financial statements. In 2023, the District adopted GASB statements No. 94 *Public-Private and Public-Public Partnerships and Availability Payment Arrangements* and No. 96 *Subscription-Based Information Technology Arrangements*. Neither pronouncement had an impact on the District's accounting and financial statements; although, disclosure was added for pronouncement No. 94 in Note 10.

Accounting records are maintained in accordance with methods prescribed by the Washington State Auditor's Office under the authority of Revised Code of Washington (RCW) 43.09 and the Uniform System of Accounts prescribed for public utilities and licensees by the Federal Energy Regulatory Commission (FERC). The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when liability is incurred regardless of the timing of the related cash flows. Revenues and expenses related to the

District's principal operations are considered to be operating revenues and expenses; while revenues and expenses related to capital, financing, and investing activities are considered to be nonoperating revenues and expenses.

b) Cash and Cash Equivalents: For purposes of the Statement of Cash Flows, the District considers all short-term highly liquid investments with a maturity of three-months or less when purchased to be cash equivalents. In addition, because the Local Government Investment Pool (LGIP) is sufficiently liquid to permit withdrawal of cash at any time without prior notice or penalty, equity in the pool is also deemed to be a cash equivalent.

c) Investments: It is the District's policy to record investments at fair value based on quoted market rates, with changes in unrealized gains and losses reported as interest income. Investments in the LGIP are reported at amortized cost. For various risks related to the investments, see Note 3.

d) Accounts Receivable: Receivables are considered past due after 20 days and are written off 210 days after the respective billing dates. The percentage-of-sales allowance method is used to estimate uncollectible accounts. The reserve is then reviewed for adequacy against an aging schedule of accounts receivable. Accounts deemed uncollectible are transferred to the provision for uncollectible accounts on a monthly basis. The reserve for uncollectible accounts totaled \$593,791 and \$662,529 at December 31, 2024 and 2023, respectively.

e) Other Receivables: The balance includes a loan payment agreement entered into with NoaNet in 2023 totaling \$1,000,000. The loan balance totaled \$921,650 at December 31, 2024. See Note 10 for additional details.

f) Restricted Assets: In accordance with bond resolutions, related agreements, and laws, separate restricted accounts have been established. These assets are restricted for specific uses including bond reserve and capital additions and are classified as current or noncurrent assets, as appropriate. When both restricted and unrestricted resources are available for use, it is the District's practice to use restricted resources first, then unrestricted resources as needed. In the restricted net position amount, the unspent bond proceeds and the portion of debt attributable to those proceeds were included in the calculation.

g) Inventories: Inventories are valued at average cost.

h) Utility Plant and Depreciation: Utility plant is recorded at original cost, which includes both direct costs of construction or acquisition and indirect costs. The District's capitalization threshold is \$5,000 for non-infrastructure capital. All costs related to infrastructure are capitalized. The cost of maintenance and repairs is charged to expense as incurred, while the cost of replacements and improvements is capitalized.

Property, plant, and equipment are depreciated using the straight-line method over these estimated useful lives:

Buildings and Improvements	7 - 40 years
Generation Plant	20 years
Electric Plant - Transmission	25 – 40 years
Electric Plant - Distribution	7 – 40 years
Electric Plant/Equipment - Broadband	4 – 30 years
Transportation Equipment	17 years
General Plant & Equipment	4 – 30 years

Initial depreciation on utility plant is recorded in the month subsequent to purchase or completion of construction. Composite rates are used for asset groups and, accordingly, no gain or loss is recorded on the disposition of an asset unless it represents a major retirement. The composite depreciation rate was approximately 3.1% in 2024 and 3.5% in 2023. When operating plant assets are retired, their original cost together with removal costs, less salvage, is charged to accumulated depreciation.

Preliminary survey and investigation costs incurred for proposed projects are deferred pending a final decision to develop the project. Costs relating to projects ultimately constructed are reclassified to utility plant. If the project is abandoned, the costs are expensed.

As prescribed by FERC, the book cost of electric plant property retired or otherwise disposed of, less salvage, is charged to accumulated depreciation. As a result of this guidance, the decreases to accumulated depreciation can exceed the decreases to depreciable assets.

i) Debt Premium Amortization and Gain on Defeased Debt: Original issue and reacquired bond premiums relating to revenue bonds are amortized over the terms of the respective bond issues using the bonds outstanding method. Premiums are reported with revenue bonds on the Statement of Net Position. In accordance with GASB Statement No. 23, *Accounting and Financial Reporting for Refundings of Debt Reported by Proprietary Activities*, gains and losses on debt refundings have been deferred and amortized over the shorter of the remaining life of the old or new debt. Gains and losses are reported as deferred inflows and deferred outflows of resources on the Statement of Net Position, respectively. Effective with GASB 65, bond issuance costs are expensed in the period incurred.

j) Revenue Recognition: Revenues from retail sales of electricity are recognized when earned and reported net of bad debt expense of \$118,100 and \$240,500 at December 31, 2024 and 2023, respectively. Revenues include an estimate for energy delivered to customers between the last billing date and the end of the year. This amount is reflected in the accompanying financial statements as Accrued Unbilled Revenue in the amount of \$4.1 million and \$4.2 million at December 31, 2024 and 2023, respectively.

k) Capital Contributions: Capital contributions for the District consist mainly of line extension fees. Line extension fees represent amounts collected to recover the costs of installing new lines. Capital contributions are recorded as deferred revenues when received and reclassified to revenue when the related project is completed. Deferred revenues are reported as Other Credits & Liabilities on the Statement of Net Position, see Note 4.

l) Deferred Outflows/Inflows of Resources: In addition to assets, the statement of financial position includes a separate section for deferred outflows of resources. Deferred outflows of resources represent a consumption of net assets that applies to a future period(s) and so will not be recognized as an outflow of resources (expense) until then.

In addition to liabilities, the statement of financial position includes a separate section for deferred inflows of resources. Deferred inflows of resources represent an acquisition of net assets that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time.

m) Leases: Leases are recognized in accordance with GASB Statement No. 87, *Leases*. A lease is defined as a contract that conveys control of the right to use another entity's nonfinancial asset as specified in the contract for a period of time in an exchange or exchange-like transaction.

If the District is a lessee, it should recognize a lease liability and an intangible right-to-use lease asset at the beginning of the lease term. A lease liability should be recognized at the present value of future lease payments less any lease incentives. The liability is adjusted over time as payments are made. The right-to-use asset is initially recognized at the amount of the lease liability plus prepayments less any lease incentives received prior to the lease beginning and is subsequently amortized over the life of the lease.

If the District is a lessor, it should recognize a lease receivable and a deferred inflow of resources. A lease receivable is recorded at the present value of lease payments expected to be received during the lease term, reduced by any provision for estimated uncollectible amounts. The deferred inflow of resources is recognized as the amount of the initial lease receivable and lease payments received prior to the lease term beginning less any lease incentives. The deferred inflows of resources should be recognized as revenue in a systematic and rational manner over the term of the lease.

Each year the District evaluates its leases and determines its reporting requirements. The District's leases are not material to the financial statements and therefore are reported within the balances on the statements. For 2024 and 2023, lease payments were expensed in the period they became due and lease revenue was recorded in the period earned.

n) Subscription-based Information Technology Arrangements (SBITAs): SBITAs are recognized in accordance with GASB Statement No. 96, *Subscription-Based Information Technology Arrangements*. A SBITA is a contract that conveys control of the right to use another party's information technology (IT)

software, alone or in combination with tangible capital assets as specified in the contract for a period of time in an exchange or exchange-like transaction.

When a SBITA is identified, the District should recognize an intangible right-to-use SBITA asset and a corresponding IT subscription liability. The liability is recognized at the beginning of the subscription term, which is when the asset is placed into service. The liability should be initially recorded at the present value of subscription payments expected to be made during the term. Future payments are discounted at the interest rate charged the District or the District's incremental borrowing rate if the interest rate is not readily available. The liability is adjusted over time as payments are made.

The intangible right-to-use asset should be recorded as the sum of the initial IT subscription liability, plus payments prior to the subscription term, and plus capitalizable implementation costs, less any incentives received before the subscription term. The District should recognize amortization of the intangible right-to-use asset as an outflow of resources over the subscription term.

Each year the District evaluates its SBITAs and determines its reporting requirements. The District's SBITAs are not material to the financial statements and therefore are reported within the balances on the statements. For 2024 and 2023, subscription payments were expensed in the period they became due.

o) Pensions: For purposes of measuring the net pension liability, deferred outflows/inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the state sponsored Public Employees Retirement System (PERS) and additions to/deductions from those plans' fiduciary net position have been determined on the same basis as they are reported by PERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value, see Note 6.

For purposes of calculating the restricted net position related to the net pension asset, the District includes the net pension asset only.

p) Compensated Absences: The District consolidated its vacation and sick leave program to a personal leave program May 1, 1993. Accrued unused sick leave balances for active employees as of April 30, 1993, were frozen and converted to a supplemental leave benefit (SLB). The SLB may be used by employees to make up the difference between short-term disability benefit payments and 100% of gross, straight time pay. Additionally, an employee may restore work hours required for short-term disability eligibility one-time per Collective Bargaining Agreement Contract cycle (3 years). At death, the District is obligated to pay 100% of the SLB cash value to the employee's beneficiary. At retirement, the District is obligated to deposit 30% of the SLB cash value into the retiring employee's Voluntary Employee Beneficiary Association Trust account. The liability for unpaid supplemental leave benefits was \$19,088 and \$18,007 at December 31, 2024 and 2023, respectively.

Employees earn personal leave in accordance with length of service. The District accrues the cost of personal leave in the year when earned. Personal leave may accumulate to a maximum of 1,200 hours for employees hired prior to April 1, 2011, and is payable upon separation of service, retirement, or death. For employees hired on or after April 1, 2011, personal leave may accumulate to a maximum of 700 hours.

The liability for unpaid leave, benefits, and related payroll taxes was \$3,571,210 and \$3,286,959 at December 31, 2024 and 2023, respectively. Of the liability for unpaid leave, \$1,917,215 and \$1,524,931 at December 31, 2024 and 2023, respectively, were classified as a current liability and the remainder as a long-term liability, see Note 4.

q) Use of Estimates: The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results may differ from those estimates.

r) Significant Risk and Uncertainty: The District is subject to certain business risks that could have a material impact on future operations and financial performance. These risks include prices on the wholesale market for short-term power, interest rates, water conditions, weather and natural disaster-related disruptions, collective bargaining labor disputes, fish and other Endangered Species Act issues, Environmental Protection Agency and other federal government regulations, or orders concerning the operation, maintenance, and/or licensing of facilities, other governmental regulations, and the deregulation of the electrical utility industry.

The District's accounts receivable are concentrated with a diverse group of customers and counterparties who have purchased energy or other products and services. These customers generally do not represent a significant concentration of credit risk. The District mitigates credit risk by requiring large customers to provide an acceptable means of payment assurance and by an ongoing financial review of counterparties and establishment of credit limits based on the results of that review.

s) Bonneville Power Administration Prepay Program: In March 2013, the District participated in BPA's Prepay Program making a lump-sum up-front payment of \$6.8 million. The District will receive \$9.3 million in credits which started in April 2013 and continue until September 2028, see Note 8.

Note 2 - Utility Plant

Utility plant activity for the years ended December 31 was as follows:

Activity for 2024

Electric Plant Assets	Balance		Decrease	Balance
	Dec. 31, 2023	Increase		Dec. 31, 2024
Capital Assets Not Being Depreciated:				
Land and Intangible Plant	\$4,418,285	\$16,517	\$ -	\$4,434,802
Construction Work in Progress	11,100,312	29,447,005	(20,229,325)	20,317,992
Capital Assets Being Depreciated:				
Transmission	11,641,591	1,335,702	(54,196)	12,923,097
Generation	1,765,430	-	-	1,765,430
Distribution	299,895,641	18,859,497	(1,825,349)	316,929,789
General	84,014,275	3,265,296	(711,325)	86,568,246
Subtotal	397,316,937	23,460,495	(2,590,870)	418,186,562
Less Accumulated Depreciation for:				
Transmission	(7,563,284)	(338,321)	95,554	(7,806,051)
Generation	(1,459,409)	(29,543)	-	(1,488,952)
Distribution	(174,858,932)	(9,537,463)	2,887,154	(181,509,241)
General	(53,814,543)	(2,918,780)	399,445	(56,333,878)
Total Accumulated Depreciation	(237,696,168)	(12,824,107)	3,382,153	(247,138,122)
Net Utility Plant	\$175,139,366	\$40,099,910	(\$19,438,042)	\$195,801,234

Activity for 2023

Electric Plant Assets	Balance		Decrease	Balance
	Dec. 31, 2022	Increase		Dec. 31, 2023
Capital Assets Not Being Depreciated:				
Land and Intangible Plant	\$4,312,557	\$105,728	\$ -	\$4,418,285
Construction Work in Progress	7,532,242	23,291,862	(19,723,792)	11,100,312
Capital Assets Being Depreciated:				
Transmission	10,504,306	1,257,193	(119,908)	11,641,591
Generation	1,765,430	-	-	1,765,430
Distribution	286,719,150	14,689,882	(1,513,391)	299,895,641
General	83,634,351	2,950,186	(2,570,262)	84,014,275
Subtotal	382,623,237	18,897,261	(4,203,561)	397,316,937
Less Accumulated Depreciation for:				
Transmission	(7,439,831)	(279,943)	156,490	(7,563,284)
Generation	(1,396,777)	(62,632)	-	(1,459,409)
Distribution	(168,320,076)	(8,418,427)	1,879,571	(174,858,932)
General	(53,006,621)	(2,978,492)	2,170,570	(53,814,543)
Total Accumulated Depreciation	(230,163,305)	(11,739,494)	4,206,631	(237,696,168)
Net Utility Plant	\$164,304,731	\$30,555,357	(\$19,720,722)	\$175,139,366

Note 3 - Deposits and Investments

A. Deposits

Cash and Cash Equivalents Deposits – The District moves cash as necessary between accounts, Washington State Treasurer’s Local Government Investment Pool (LGIP) and various bank revolving or holding accounts, to pay its obligations. The District’s deposits are held by public depositories authorized by the Washington Public Deposit Protection Commission (PDPC) and are not subject to custodial credit risk. State law requires public depositories to fully collateralize.

B. Investments

Fair Value – The District measures and reports investments at fair value using the valuation input hierarchy established by generally accepted accounting principles, as follows:

- Level 1 - Quoted prices in active markets for identical assets or liabilities;
- Level 2 - These are quoted market prices for similar assets or liabilities, quoted prices for identical or similar assets or liabilities in markets that are not active, or other than quoted prices that are not observable;
- Level 3 - Unobservable inputs for an asset or liability.

Investments are valued by Principal Custody Solutions through ICE with secondary sources being Bloomberg, IHS Markit, and QUODD. Methods used include pricing applications and models that integrate credit information, market movements, account spread scales, benchmark quotes, and relevant trade data.

As of December 31, 2024, the District had the following investments measured at fair value:

<u>Investment Type</u>	<u>Fair Value</u>	<u>Fair Value Measurements Using</u>		
		<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>
United States Treasuries	\$8,854,420	\$8,854,420		
Federal Farm Credit Bank	\$1,970,200		\$1,970,200	
Federal Home Loan Bank	\$1,990,140		\$1,990,140	
Tennessee Valley Authority	\$1,480,575		\$1,480,575	
Total Investments by Fair Value Level		\$8,854,420	\$5,440,915	
Total Investments Measured at Fair Value	\$14,295,335			

As of December 31, 2023, the District had the following investments measured at fair value:

<u>Investment Type</u>	<u>Fair Value</u>	<u>Fair Value Measurements Using</u>		
		<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>
United States Treasury Notes	\$9,220,880	\$9,220,880		
Federal Farm Credit Bank	\$5,858,360		\$5,858,360	
Federal Home Loan Bank	\$5,919,960		\$5,919,960	
Federal Home Loan Mortgage Corp	\$1,966,060		\$1,966,060	
Total Investments by Fair Value Level		\$9,220,880	\$13,744,380	
Total Investments Measured at Fair Value	\$22,965,260			

Credit Risk – Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. The District’s investment policy conforms with state law, which restricts investments of public funds to debt securities and obligations of the United States (U.S.) Treasury, U.S. Government agencies, and certain other U.S. Government sponsored corporations, certificates of deposit, and other evidences of deposit at financial institutions qualified by the PDPC, bankers’ acceptances, investment-grade general obligation debt of state and local governments and public authorities, and the LGIP.

The District is a voluntary participant in the LGIP. The pool is not rated and not registered with the SEC. Rather, the LGIP is governed by the State Finance Committee and is administered by the State Treasurer. Investments in the LGIP are reported at amortized cost, which is the same as the value of the pool shares. There is no formal withdrawal transaction limit, however, the LGIP requests a one-day notice for transaction sizes of ten million dollars or more. The Office of the State Treasurer prepares a stand-alone financial report for the LGIP. A copy of the report is available online at www.tre.wa.gov. The District has a third-party safekeeping agreement for investments through Principal Custody Solutions.

At December 31, 2024, District investments had the following credit quality distribution for investments with credit exposure:

<u>Investment Type</u>	<u>Ratings</u>		<u>Fair Value</u>
	<u>Moody’s</u>	<u>S&P</u>	
U.S. Treasuries	Aaa	AA+	\$ 8,854,420
U.S. Agencies	Aaa	AA+	\$ 5,440,915
Total Investments by Type			\$14,295,335

At December 31, 2023, District investments had the following credit quality distribution for investments with credit exposure:

<u>Investment Type</u>	<u>Ratings</u>		<u>Fair Value</u>
	<u>Moody's</u>	<u>S&P</u>	
U.S. Treasury Notes	Aaa	AA+	\$ 9,220,880
U.S. Agencies	Aaa	AA+	\$13,744,380
Total Investments by Type			\$22,965,260

Custodial Credit Risk – Custodial credit risk is the risk that, in the event of the failure of the counterparty, the District will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. It is the District's policy to diversify investments to avoid over concentration and custodial risk as noted in the next section. Investments in U.S. Treasury issues are explicitly guaranteed by the U. S. government and are not subject to credit risk. Investments in U.S. Agencies are subject to this risk.

Concentration of Credit Risk – Concentration of credit risk is the risk of loss attributable to the magnitude of an investment in a single issuer. The District's investment policy limits investments at the time of purchase to a percentage of the total investment portfolio in the following manner:

- Direct obligations of the U.S. Government, up to 100%
- Washington State Treasurer's Local Government Investment Pool, up to 100%
- U.S. Government agency debt, up to 30% for any single agency
- Certificate of Deposit, up to 50% from any single bank provided they are PDPC approved

Interest Rate Risk – Interest rate risk is the risk the District may face should interest rate variances affect the fair value of investments. In accordance with its investment policy, the District manages its exposure to declines in fair values by matching investment maturities to meet anticipated cash flow requirements. The policy limits investment maturities to less than 5-years from the date of the purchase unless the maturities coincide as nearly as practicable with the expected use of the funds.

At December 31, 2024, District investments had the following maturities:

<u>Investment Type</u>	<u>Fair Value</u>	<u>Investment Maturities (in Years)</u>		
		<u>Less Than 1</u>	<u>1 to 3</u>	<u>More Than 3</u>
U.S. Treasury Notes	\$ 8,854,420	\$ 7,896,580	\$ 957,840	
U.S. Agencies	\$ 5,440,915	\$ 3,470,715	\$1,970,200	
Total Investments by Maturity		\$11,367,295	\$2,928,040	
Total Investments	\$14,295,335			

At December 31, 2023, District investments had the following maturities:

Investment Type	Fair Value	Investment Maturities (in Years)		
		Less Than 1	1 to 3	More Than 3
U.S. Treasury Notes	\$ 9,220,880	\$5,364,200	\$3,856,680	
U.S. Agencies	\$13,744,380	\$9,834,980	\$3,909,400	
Total Investments by Maturity		\$15,199,180	\$7,766,080	
Total Investments	\$22,965,260			

Note 4 - Other Charges and Other Credits

As of December 31, other charges consisted of the following:

Other Charges	2024	2023
White Creek Wind Project (Note 8)	1,687,468	2,265,868
Preliminary Surveys	28,804	184,356
Total	\$1,716,272	\$2,450,224

During the year ended December 31, 2024, the following changes occurred in other credits:

Other Credits & Other Liabilities	Balance			Balance Dec. 31, 2024
	Dec. 31, 2023	Increase	Decrease	
Unclaimed Property	\$36,098	\$11,782	\$6,322	\$41,558
Bio Fuel Deposit	487,000	-	-	487,000
Deferred Revenue	1,789,693	3,256,169	2,998,863	2,046,999
CCA Allowance Proceeds (Note 12)	-	3,626,559	-	3,626,559
Personal Leave and Benefits*	1,762,028	2,593,787	2,701,820	1,653,995
Total	\$4,074,819	\$9,488,297	\$5,707,005	\$7,856,111

* In addition to this amount, \$1,917,215 is reported as a current liability for personal leave and related benefits.

During the year ended December 31, 2023, the following changes occurred in other credits:

Other Credits & Other Liabilities	Balance			Balance Dec. 31, 2023
	Dec. 31, 2022	Increase	Decrease	
Unclaimed Property	\$33,722	\$9,238	\$6,862	\$36,098
Bio Fuel Deposit	487,000	-	-	487,000
Derivative Liability (Note 1)	2,044,187	-	2,044,187	-
Deferred Revenue	1,508,809	3,837,653	3,556,769	1,789,693
Personal Leave and Benefits*	1,082,987	2,538,702	1,859,661	1,762,028
Total	\$5,156,705	\$6,385,593	\$7,467,479	\$4,074,819

* In addition to this amount, \$1,524,931 is reported as a current liability for personal leave and related benefits.

Note 5 - Long-Term Liabilities

During the year ended December 31, 2024, the following changes occurred in long-term liabilities:

Issue	Beginning Balance	Additions	Reductions	Ending Balance	Due Within One Year
2010 Revenue Build America Bonds, Original issue amount: \$17,345,000	\$13,990,000	\$ -	\$1,775,000	\$12,215,000	\$1,840,000
2016 Revenue and Refunding Bonds, Original issue amount: \$22,470,000	21,680,000	-	855,000	20,825,000	935,000
2020 Revenue and Refunding Bonds, Original issue amount: \$23,495,000	18,200,000	-	635,000	17,565,000	640,000
2023 Revenue Bonds, Original issue amount: \$23,025,000	23,025,000	-	-	23,025,000	-
<i>Subtotal</i>	76,895,000	-	3,265,000	73,630,000	3,415,000
Plus: Unamortized premium	7,175,930	-	533,199	6,642,731	-
Total Bonds	84,070,930	\$0	3,798,199	80,272,731	\$3,415,000
BPA Prepay Incentive Credit	765,997	-	161,256	604,741	161,256
Net Pension Liability	2,089,978	-	550,561	1,539,417	-
Personal Leave and Benefits*	3,286,959	2,593,787	2,309,536	3,571,210	1,917,215
Total Long-Term Liabilities	90,213,864	\$2,593,787	6,819,552	85,988,099	\$5,493,471

*Personal leave and benefits are reported on the Statement of Net Position within the balances of Other Accrued Liabilities and Other Credits & Liabilities. It is also disclosed in Note 4.

During the year ended December 31, 2023, the following changes occurred in long-term liabilities:

Issue	Beginning Balance	Additions	Reductions	Ending Balance	Due Within One Year
2010 Revenue Build America Bonds, Original issue amount: \$17,345,000	\$15,700,000	\$ -	\$1,710,000	\$13,990,000	\$1,775,000
2016 Revenue and Refunding Bonds, Original issue amount: \$22,470,000	22,470,000	-	790,000	21,680,000	855,000
2020 Revenue and Refunding Bonds, Original issue amount: \$23,495,000	18,830,000	-	630,000	18,200,000	635,000
2023 Revenue Bonds, Original issue amount: \$23,025,000	-	23,025,000	-	23,025,000	-
<i>Subtotal</i>	57,000,000	23,025,000	3,130,000	76,895,000	3,265,000
Plus: Unamortized premium	5,327,160	2,279,108	430,338	7,175,930	-
Total Bonds	\$62,327,160	\$25,304,108	3,560,338	84,070,930	\$3,265,000
BPA Prepay Incentive Credit	927,253	-	161,256	765,997	161,256
Net Pension Liability	2,589,963	-	499,985	2,089,978	-
Personal Leave and Benefits*	2,974,640	2,538,702	2,226,383	3,286,959	1,524,931
Total Long-Term Liabilities	\$68,819,016	\$27,842,810	6,447,962	90,213,864	\$4,951,187

*Personal leave and benefits are reported on the Statement of Net Position within the balances of Other Accrued Liabilities and Other Credits & Liabilities. It is also disclosed in Note 4.

Future debt service requirements on these bonds are as follows:

Year	Principal	Interest	Total
2025	\$3,415,000	\$3,563,263	\$6,978,263
2026	2,930,000	3,402,545	6,332,545
2027	3,095,000	3,239,619	6,334,619
2028	3,280,000	3,054,181	6,334,181
2029	3,475,000	2,858,179	6,333,179
2030-2034	15,085,000	11,768,085	26,853,085
2035-2039	17,320,000	8,330,750	25,650,750
2040-2044	16,585,000	4,158,500	20,743,500
2045-2048	8,445,000	952,350	9,397,350
Total	\$73,630,000	\$41,327,472	\$114,957,472

Bond Issuances

In March 2010, the District issued \$17,345,000 of taxable Electric Revenue Build America Bonds. The proceeds were used to fund capital projects. The bonds are payable in annual installments between \$1,645,000 and \$2,250,000 beginning November 1, 2022 and ending November 1, 2030. The bond interest rate varies between 5.86% and 6.546%. The U.S. Treasury subsidizes a portion (32.6% after sequestration) of the interest debt service payments which it pays directly to the Fiscal Paying Agent.

In September 2016, the District issued \$22,470,000 of Electric Revenue and Refunding Bonds, Series 2016. The bond proceeds were used to fund \$15.1 million of improvements and replacements of the District's electric utility system and to refund the 2011 bonds maturing on and after November 1, 2023. The portion of bond proceeds for the refunding was placed in an irrevocable trust for future debt service on the refunded bonds. The 2016 bonds are payable in annual installments between \$790,000 and \$1,560,000 beginning November 1, 2023 and ending November 1, 2041. The bond interest rate varies between 4.0% and 5.0%.

In September 2020, the District issued \$23,495,000 of Electric Revenue and Refunding Bonds, Series 2020A and Series 2020B. The bond proceeds were used to fund \$20 million of improvements and replacements in the District's electric utility system and to refund the remaining 2011 bonds maturing on November 1, 2021 to November 1, 2022. The portion of bond proceeds for the refunding and a cash contribution from the District in lieu of an upcoming debt service payment due November 1, 2020 was placed in an irrevocable trust for future debt service on the refunded bonds. The 2020 bonds are payable in annual installments between \$630,000 and \$3,115,000 beginning November 1, 2021 and ending November 1, 2045. The bond interest rate varies between 0.4% and 5.0%. The bond refunding reduced total debt service payments by \$48,004 and resulted in an economic gain of \$16,300. The primary purpose of refunding the 2011 bonds was to lower ongoing debt service reserve fund requirements. The bond proceeds were fully spent by December 31, 2021.

In December 2023, the District issued \$23,025,000 of taxable Electric Revenue Bonds. The proceeds are being used to fund capital projects. The bonds are payable in annual installments between \$820,000 and \$1,875,000 beginning November 1, 2031 and ending November 1, 2048. The bond interest rate is 5.00% for all years. The capital construction account had a balance of \$0 at December 31, 2024 and a balance of \$17,343,291 at December 31, 2023. All proceeds were spent within the federal arbitrage 18-month spending exception.

Principal and interest on all bonds are payable solely from and secured by a pledge of all future income (including investment income), revenues, and receipts derived by the District through the ownership and operation of the electric system net of operating expenses. In the event the District is unable to pay any installment, or any portion thereof, the payment of the principal amount of the bonds is not subject to acceleration. The District would be liable only for principal and interest payments as they became due, and the bond owners would be required to seek separate judgment for each payment, if any, not made. Any such action for money damages would be subject to any limitations on legal claims and remedies against public bodies under Washington law. No assets were used as collateral for these bonds.

These issuances are subject to certain bond reserve requirements satisfied by bond insurance.

Note 6 - Pension Plans

The following table represents the aggregate pension amounts for all plans (PERS and deferred compensation) for the years 2024 and 2023:

Aggregate Pension Amounts - All Plans		
	2024	2023
Pension liabilities	\$1,539,417	\$2,089,978
Pension assets	\$3,703,865	\$4,841,200
Deferred outflows of resources	\$5,388,477	\$4,026,607
Deferred inflows of resources	\$1,483,590	\$2,678,172
Pension expense (credit)	\$241,906	(\$209,164)

State Sponsored Pension Plans

Substantially all District regular full-time and qualifying part-time employees participate in one of the following statewide retirement systems administered by the Washington State Department of Retirement Systems, under cost-sharing, multiple-employer public employee defined benefit and defined contribution retirement plans. The State Legislature establishes, and amends, laws pertaining to the creation and administration of all public retirement systems.

The Department of Retirement Systems (DRS), a department within the primary government of the State of Washington, issues a publicly available annual comprehensive financial report (ACFR) that includes

financial statements and required supplementary information for each plan. The DRS ACFR may be downloaded from the DRS website at www.drs.wa.gov.

Public Employees' Retirement System (PERS)

PERS is composed of and reported as three separate plans for accounting purposes: Plan 1, Plan 2/3 and Plan 3. Plan 1 accounts for the defined benefits of Plan 1 members. Plan 2/3 accounts for the defined benefits of Plan 2 members and the defined benefit portion of benefits for Plan 3 members. Plan 3 accounts for the defined contribution portion of benefits for Plan 3 members. Although employees can be a member of only Plan 2 or Plan 3, the defined benefits of Plan 2 and Plan 3 are accounted for in the same pension trust fund. All assets of Plan 2/3 may legally be used to pay the defined benefits of any Plan 2 or Plan 3 members or beneficiaries.

PERS Plan 1 provides retirement, disability and death benefits. Retirement benefits are determined as 2 percent of the member's average final compensation (AFC) times the member's years of service. The AFC is the average of the member's 24 highest consecutive service months. Members are eligible for retirement from active status at any age with at least 30 years of service, at age 55 with at least 25 years of service, or at age 60 with at least 5 years of service. PERS Plan 1 retirement benefits are actuarially reduced if a survivor benefit is chosen. Members retiring from active status prior to the age of 65 may also receive actuarially reduced benefits. Other benefits include an optional cost-of-living adjustment (COLA). PERS 1 members were vested after the completion of five years of eligible service. The plan was closed to new entrants on September 30, 1977.

PERS Plan 2/3 provides retirement, disability and death benefits. Retirement benefits are determined as 2% of the member's AFC times the member's years of service for Plan 2 and 1% of AFC for Plan 3. The AFC is the average of the member's 60 highest-paid consecutive service months. Members are eligible for retirement with a full benefit at 65 with at least five years of service credit. Retirement before age 65 is considered an early retirement. PERS Plan 2/3 members who have at least 20 years of service credit and are 55 years of age or older, are eligible for early retirement with a benefit that is reduced by a factor that varies according to age for each year before age 65. PERS Plan 2/3 retirement benefits are actuarially reduced if a survivor benefit is chosen. Other PERS Plan 2/3 benefits include a COLA based on the CPI, capped at 3% annually. PERS 2 members are vested after completing five years of eligible service. Plan 3 members are vested in the defined benefit portion of their plan after ten years of service; or after five years of service if 12 months of that service are earned after age 44.

PERS Plan 3 defined contribution benefits are totally dependent on employee contributions and investment earnings on those contributions. Members are eligible to withdraw their defined contributions upon separation. Members have multiple withdrawal options, including purchase of an annuity. PERS Plan 3 members are immediately vested in the defined contribution portion of their plan.

PERS Contributions

The PERS Plan 1 member contribution rate is established by State statute at 6%. The PERS 1 employer contribution rate and PERS 2/3 employer and employee contribution rates are developed by the Office of the State Actuary, adopted by the Pension Funding Council and is subject to change by the legislature. The PERS Plan 2/3 employer rate includes a component to address the PERS Plan 1 Unfunded Actuarial Accrued Liability (UAAL).

As established by Chapter 41.34 RCW, Plan 3 defined contribution rates are set at a minimum of 5% and a maximum of 15%. PERS Plan 3 members choose their contribution rate from six options when joining membership and can change rates only when changing employers. Employers do not contribute to the defined contribution benefits.

The PERS Plan defined benefit required contribution rates (expressed as a percentage of covered payroll) for 2024 and 2023 were as follows:

Employer Contribution Rates - 2024				
Timeframe	Contribution Rate	PERS 1 UAAL	Admin Fee	Total Employer
January – June	6.36%	2.97%	0.20%	9.53%
July – August	6.36%	2.47%	0.20%	9.03%
September – December	6.36%	2.55%	0.20%	9.11%

Employer Contribution Rates - 2023				
Timeframe	Contribution Rate	PERS 1 UAAL	Admin Fee	Total Employer
January – June	6.36%	3.85%	0.18%	10.39%
July – August	6.36%	2.85%	0.18%	9.39%
September – December	6.36%	2.97%	0.20%	9.53%

Plan	Employee Contribution Rate
PERS 1	6.00%
PERS 2	6.36%
PERS 3	Varies: 5% - 15%

Both the District and its employees made the required contributions during fiscal years 2024 and 2023.

The District’s required employer contributions for the years ended December 31 are as follows:

	2024	2023
PERS 1	-	-
PERS 1 UAAL	\$497,654	\$587,183
PERS 2/3	1,153,962	1,100,696
Total	\$1,651,616	\$1,687,879

Actuarial Assumptions

The total pension liability (TPL) for each of the DRS plans was determined using the most recent actuarial valuations completed in 2024 and 2023 with a valuation date of June 30, 2023 and June 30, 2022 respectively. The actuarial assumptions used in the valuation were based on the results of the Office of the State Actuary's (OSA) *2013-2018 Demographic Experience Study and the 2023 Economic Experience Study*.

Additional assumptions for subsequent events and law changes are current as of the 2023 and 2022 actuarial valuation reports. The TPL was calculated as of the valuation dates and rolled forward to the measurement dates of June 30, 2024 and June 30, 2023. Plan liabilities were rolled forward from June 30, 2023 to June 30, 2024 and June 30, 2022 to June 30, 2023 for the respective fiscal years, reflecting each plan's normal cost (using the entry-age cost method), assumed interest and actual benefit payments.

For 2024,

- **Inflation:** 2.75% total economic inflation; 3.25% salary inflation
- **Salary increases:** In addition to the base 3.25% salary inflation assumption, salaries are also expected to grow by service-based salary increase.
- **Investment rate of return:** 7.00%

For 2023,

- **Inflation:** 2.75% total economic inflation; 3.25% salary inflation
- **Salary increases:** In addition to the base 3.25% salary inflation assumption, salaries are also expected to grow by service-based salary increase.
- **Investment rate of return:** 7.00%

Mortality rates were developed using the Society of Actuaries' Pub. H-2010 mortality rates, which vary by member status (e.g. active, retiree, or survivor), as the base table. OSA applied age offsets for each system, as appropriate, to better tailor the mortality rates to the demographics of each plan. OSA applied the long-term MP-2017 generational improvement scale, also developed by the Society of Actuaries, to project mortality rates for every year after the 2010 base table. Mortality rates are applied on a generational basis; meaning, each member is assumed to receive additional mortality improvements in each future year throughout their lifetime.

Assumptions did not change from the prior contribution rate setting June 30, 2022 Actuarial Valuation Report (AVR). There were no assumption changes for 2024 and 2023. OSA adjusted their methods for calculating UAAL contribution rates in PERS 1 to reflect the delay between the measurement date of calculated Plan 1 rates and when the rates are collected. OSA made an adjustment to their model to reflect past inflation experience when modeling future COLAs for current annuitants in all plans except PERS1.

Discount Rate

In 2024 and 2023, the discount rate used to measure the total pension liability for all DRS plans was 7.0% and 7.0% respectively.

To determine that rate, an asset sufficiency test was completed to test whether each pension plan's fiduciary net position was sufficient to make all projected future benefit payments for current plan members. Based on OSA's assumptions, the pension plans' fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return of 7.0% and 7.0% for 2024 and 2023 respectively was used to determine the total liability.

Long-Term Expected Rate of Return

The long-term expected rate of return on DRS pension plan investments of 7.0% and 7.0% for 2024 and 2023 respectively was determined using a building-block-method. In selecting this assumption, the OSA reviewed the historical experience data, considered the historical conditions that produced past annual investment returns, and considered Capital Market Assumptions (CMA's) and simulated expected investment returns provided by the Washington State Investment Board (WSIB). The WSIB uses the CMA's and their target asset allocation to simulate future investment returns over various future times.

Estimated Rates of Return by Asset Class

The table below summarizes the best estimates of arithmetic real rates of return for each major asset class included in the pension plan's target asset allocation as of June 30, 2024 and 2023. The inflation component used to create the table is 2.5% and represents WSIB's most recent long-term estimate of broad economic inflation.

Asset Class	Target Allocation	2024 % Long-Term Expected Real Rate of Return Arithmetic	2023 % Long-Term Expected Real Rate of Return Arithmetic
Fixed income	19%	2.1%	1.5%
Tangible Assets	8%	4.5%	4.7%
Real Estate	18%	4.8%	5.4%
Global Equity	30%	5.6%	5.9%
Private Equity	25%	8.6%	8.9%
	100%		

Sensitivity of Net Pension Liability/(Asset)

The table below presents the District's proportionate share of the net pension liability/(asset) calculated using the discount rate of 7.0% and 7.0% for 2024 and 2023 respectively, as well as what the District's proportionate share of the net pension liability/(asset) would be if it were calculated using a discount rate that is 1-percentage point lower (6%) or 1-percentage point higher (8%) than the current rate.

	1% Decrease	Current Discount Rate	1% Increase
2024	(6.0%)	(7.0%)	(8.0%)
PERS 1	\$2,264,444	\$1,539,417	\$903,551
PERS 2/3	\$6,676,923	(\$3,703,865)	(\$12,229,389)
2023	(6.0%)	(7.0%)	(8.0%)
PERS 1	\$2,919,857	\$2,089,978	\$1,365,689
PERS 2/3	\$5,265,386	(\$4,841,200)	(\$13,144,400)

Pension Plan Fiduciary Net Position

Detailed information about the State’s pension plans’ fiduciary net position is available in the separately issued DRS financial report.

Pension Liabilities (Assets), Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions.

At June 30, 2024 and 2023, the District reported proportionate share of the net pension liabilities or (assets) as follows:

	2024 Liability (or Asset)	2023 Liability (or Asset)
PERS 1	\$1,539,417	\$2,089,978
PERS 2/3	(\$3,703,865)	(\$4,841,200)

At June 30, the District’s proportionate share of the collective net pension liabilities or assets were as follows:

	Proportionate Share 2024	Proportionate Share 2023	Change in Proportion
PERS 1	0.086638%	0.091556%	(0.004918%)
PERS 2/3	0.112355%	0.118116%	(0.005761%)

Pension Expense

For the year ended December 31, 2024 and 2023, the District recognized pension expense (credit) as follows:

Plan	Pension Expense/(Credit)	
	2024	2023
PERS 1	(\$144,505)	(\$69,568)
PERS 2/3	(\$173,555)	(\$621,531)
Total	(\$318,060)	(\$691,099)

Deferred Outflows of Resources and Deferred Inflows of Resources

At December 31, 2024 and 2023, the District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

PERS 1	Deferred Outflows of Resources		Deferred Inflows of Resources	
	2024	2023	2024	2023
Net difference between projected and actual investment earnings on pension plan investments	\$ -	\$ -	\$123,180	\$235,759
Contributions subsequent to the measurement date	254,616	275,596	-	-
TOTAL	\$254,616	\$275,596	\$123,180	\$235,759

PERS 2/3	Deferred Outflows of Resources		Deferred Inflows of Resources	
	2024	2023	2024	2023
Differences between expected and actual experience	\$2,104,615	\$986,147	\$8,576	\$54,091
Net difference between projected and actual investment earnings on pension plan investments	-	-	1,061,422	1,824,457
Changes of assumptions	2,045,281	2,032,503	234,676	443,006
Changes in proportion and differences between contributions and proportionate share of contributions	349,926	146,391	55,736	120,859
Contributions subsequent to the measurement date	634,039	585,970	-	-
TOTAL	\$5,133,861	\$3,751,011	\$1,360,410	\$2,442,413
TOTAL ALL PLANS	\$5,388,477	\$4,026,607	\$1,483,590	\$2,678,172

Deferred outflows of resources related to pensions resulting from the District’s contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ended December 31, 2025. Other amounts reported as deferred outflows and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended December 31	PERS 1	PERS 2/3
2025	(\$203,854)	(\$788,130)
2026	104,730	1,676,475
2027	(11,089)	770,747
2028	(12,967)	760,886
2029	-	395,049
Thereafter	-	324,385
Total	(\$123,180)	\$3,139,412

Deferred Compensation Plans

The District offers qualified employees deferred compensation plans created in accordance with Internal Revenue Code Sections 457(b) and 401(a) permitting employees to defer a portion of their salary until future years. Qualified District employees include current full-time, non-represented employees with 30 or more hours per week, retirees, and those who have separated service but choose to keep their assets in the Plans. In a defined contribution plan, benefits depend solely on the amounts contributed to the plans plus investment earnings. There are no forfeitures of member assets.

As part of the 2020-2023 collective bargaining agreement, the District agreed to a 1% increase in the employer contribution rate. The new contribution rate is 3% of regular straight-time wages. Additionally, the “employer match” requirement was removed. Eligible active employees who participate may contribute between 0% up to the plan limit of pretax annual compensation, as defined in the Plans and will receive the employer contribution regardless of their contribution amount. Contributions to employee accounts are immediately fully vested.

The deferred compensation is generally not available to employees until separation from service through termination, retirement, death, or unforeseeable emergency. Upon separation, a participant may elect to receive either a lump sum payment or periodic installments. The 457 plan does contain an employee loan provision. Employees may apply with the Plan Administrator; terms of repayment are set by the Administrator. The plan assets are held in trust for the exclusive benefit of plan participants and beneficiaries. The plans are administered by MissionSquare Retirement.

The total employer contributions for all plans were \$559,966 for 2024 and \$481,935 for 2023. Expenses for the Plans is reported within the balances on the Statement of Revenues, Expenses, and Changes in Net Position. The deferred compensation plans do not have separately available financial statements.

Note 7 - Health Benefit Plans

Health Reimbursement Arrangement (HRA VEBA)

The District, effective January 1, 2015, converted the employee incentive for voluntary participation in the employer provided wellness program to a fixed monthly contribution into an HRA. This payment is intended to help employees pay for qualified health care costs and insurance premiums upon retirement. Contributions are held in trust for the exclusive benefit of participants and beneficiaries. The plan was administered by Gallagher VEBA during the year.

The District, effective January 1, 2020, implemented a new benefit to employees in accordance with the 2020-2023 Collective Bargaining Agreement. The benefit provides a monthly VEBA contribution to all employees in a regular full-time position. In addition, effective June 17, 2024, a new benefit amount for non-represented employees was implemented in accordance with District Resolution 2256.

HealthInvest Health Reimbursement Arrangement (HealthInvest HRA)

The District adopted an HealthInvest HRA plan, with contributions effective January 1, 2019. This payment is intended to help eligible employees pay for qualified insurance premiums only after an employee has separated service or upon retirement. Contributions are held in trust for the exclusive benefit of participants and beneficiaries. The plan was administered by Gallagher VEBA during the year.

Note 8 - Long-Term Purchased Power Commitments

Bonneville Power Administration (BPA)

BPA was established by the Bonneville Project Act of 1937. BPA markets power from 31 federal hydroelectric projects, most of which are located in the Columbia River basin and all of which are owned and operated either by the United States Army Corps of Engineers or the United States Bureau of Reclamation. BPA also acquired on a long-term basis and markets power from several non-federally owned and operated projects, including an operating nuclear generating station owned by Energy Northwest. In addition, firm energy from transfers, exchanges, and purchases comprise the remaining portion of BPA's electric power resources.

The District obtains power from BPA under a long-term power sales agreement. The District previously had a Slice/Block Power Sales Agreement with BPA for the period from October 1, 2011 to September 30, 2023. The Slice/Block Agreement provided power to the District in monthly Block amounts ranging between 70 average megawatts (aMW) to 156 aMWs and a Slice amount of 1.36792% of the Federal Columbia River Power System. Surplus or deficit power resources were resolved through transactions in the energy markets. The Slice/Block Agreement was superseded by a Load Following Agreement effective October 1, 2023.

Effective October 1, 2023, with BPA's consent, the District switched its power sales agreement from Slice/Block to the Load Following product for the remainder of the contract term, through September 30, 2028. Under the Load Following agreement, BPA is obligated to meet all of the District's electric power load to the extent not met by power that the District has otherwise committed to meet its loads. This change was made to eliminate the District's direct participation in power markets as a buyer and seller and is expected to reduce power supply price risk and the risk of not having adequate physical generation to meet demand.

The District and other publicly owned utilities and cooperatives are "preference" customers of BPA pursuant to federal legislation, which requires BPA to give preference and priority to public agencies and cooperatives in the distribution and marketing of federal power. Under all of the BPA contracts, the amount of power that BPA's preference customers may purchase under BPA's lowest cost rate is limited to an amount equal to the generating output of the current Federal System, with some limited amounts of augmentation ("Tier 1" power). Any incremental purchases by preference customers from BPA above this base amount of power is sold at a higher rate reflecting the incremental cost to BPA of obtaining additional power ("Tier 2" power). BPA has established for each preference customer a contractually defined level of access to power available at BPA's lowest cost preference rate ("Tier 1" rates). This Tier 1 amount is based on the customer's net requirement load for the 12-month period ended September 23, 2010.

Beginning October 1, 2023, the District has elected to serve its net requirement above the Tier 1 allocation with Tier 2. In fiscal years 2024 and 2025 the District will receive 201 aMWs in the form of Tier 1 power and the remainder of its net requirement will be served with 10-11 aMWs of Tier 2 power.

BPA is required by federal law to recover all its costs through the rates it charges its customers. BPA's price varies among preference customers, depending on what product the customer has purchased. BPA conducts a rate case every two years, but the rates are subject to a cost recovery adjustment clause that allows power rates to increase during a two-year rate period if certain events occur. There are any number of factors that have impacted and could impact BPA's cost of service and rates, including federal legislation, BPA's obligations regarding its outstanding federal debt, number of customers, water conditions, fish and other environmental regulations, capital needs of the Federal System, outcome of various litigation, and regional transmission issues. During the two-year rate period, BPA may impose a financial reserve surcharge if its reserves drop below a set amount.

BPA's Tier 1 power effective annual rates decreased by an average of 0.9% for fiscal years 2024-2025 rate period from the 2022-2023 rate period. Benton PUD's forecasted Tier 1 power effective annual rate decreased from \$33.72 per megawatt-hour ("MWh") for fiscal years 2022-2023 to \$33.42 per MWh for 2024-2025.

BPA requires that transmission services be purchased separately. The District has executed BPA's Network Integration Transmission (NT) Service Agreement for transmission service from October 1, 2023

through September 30, 2031. The District previously had a Point-to-Point (PTP) Transmission Agreement that began in May 1997, but it was converted to NT service effective October 1, 2023. BPA's transmission rate was \$2.031 per kilowatt per month for fiscal years 2022-2023 and 2024-2025.

BPA Prepay Program

BPA developed a Prepay Program to help fund hydro system infrastructure and as a means to allow customers to prepay for the future delivery of power consistent with the existing power supply agreements, except that payment provisions would be revised to reflect the prepayment. The District submitted an offer for one block in the amount of \$6.8 million that was accepted and, in return, would receive a total of \$9.3 million in credits resulting in net present value savings of \$1.1 million. The District made a lump-sum up-front payment in March 2013, and began receiving a \$50,000 credit each month on its power bill beginning April 2013 and continues until September 2028.

Energy Northwest – Nine Canyon Wind Project

The District entered into a Nine Canyon Wind Project Power Purchase Agreement with Energy Northwest for the purchase of 3 MWs of capacity (1 aMW) of Phase I through July 1, 2023. The project reached commercial operation in late 2002. On October 30, 2006, the District signed an Amended and Restated Agreement with Energy Northwest and the other purchasers, which extended the term of the Agreement through July 1, 2030 (with rights to extend the agreement for 5-year terms) and provided the District with 6 MWs (2 aMWs) from the Phase III expansion (see Note 12).

Energy Northwest - Packwood Lake Hydroelectric Project (Packwood)

The District is a 14% participant in Energy Northwest's 27 MW Packwood Project, located in the Cascade Mountains south of Mount Rainier. The Packwood Agreement with Energy Northwest obligates participants to pay annual costs and receive excess revenues. Energy Northwest recognizes revenues equal to expenses for each period. No net revenue or loss is recognized, and no equity is accumulated. Accordingly, no investment for the joint venture is reflected on the District's Statement of Net Position.

Lakeview Light and Power (LL&P) Wind Energy, Inc.

In April 2007, the District entered into a 20-year Energy and Environmental Attributes Purchase Agreement with LL&P to purchase 3 MWs of capacity (1 aMW) at the White Creek Wind Project. This project is a wind generation facility with capacity of 204.7 MWs. It is located in Klickitat County and was declared to be in commercial operation in November 2007. The purchase is part of the District's strategy for meeting renewable resource requirements of the Energy Independence Act (EIA) (see Note 12). The District pays for only the energy and associated environmental attributes generated by the project.

White Creek Wind Project

In September 2008, the District entered into an Assignment Agreement with Klickitat PUD under which Klickitat PUD assigned the District a 3% share of its Energy Purchase Agreement with White Creek Wind I, LLC for \$11.1 million. The purchase is part of the District's strategy for meeting renewable resource requirements of EIA (see Note 12). The purchase cost is being amortized on a straight-line basis over a 19-

year term resulting in a power supply expense of \$578,400 each year. This 3% share of the 204.7 MW project represents 6.14 MWs (2 aMWs).

BioFuels Washington, LLC Project/Emerald City Renewables LLC

In February 2013, the District entered into a contract with BioFuels Washington, LLC of Encinitas, CA, to purchase 33,000 Renewable Energy Credits (REC) annually, with a contract term of March 1, 2013, through March 31, 2026, with delivery beginning January 1, 2016. This REC purchase counts toward the District's compliance with the EIA target of 15% renewable energy.

Subsequently, on September 18, 2013, the State of Washington Department of Commerce issued an advisory opinion stating that electricity generated by the BioFuels Washington facility qualifies as distributed generation under RCW 19.285.040(2)(b). For purposes of the compliance with EIA, the Renewable Energy Credits purchased from BioFuels will count double. Therefore, for compliance purposes, this contract provides 66,000 RECs annually toward the District's compliance with the EIA target of 15% renewable energy.

In October 2015, the District consented to the assignment of contracts of the facility to Emerald City Renewables LLC. There were no changes to the District's rights or obligations.

Idaho Wind Partners

In December 2014, the District entered into contracts with Payne's Ferry Wind Park, LLC and Yahoo Creek Wind Park, LLC, which are owned by Idaho Wind Partners, to purchase RECs with a contract term starting in 2015 through 2024. This REC purchase counts toward the District's compliance with the EIA target of 15% renewable energy. In 2024, the District received 40,115 RECs and in 2023, the District received 36,046 RECs.

3Degrees Group, Inc.

In September 2018, the District entered into a contract with 3Degrees Group, Inc. of San Francisco CA, to purchase 60,000 firm RECs annually, with a contract term of April 1, 2019, through April 15, 2028, with delivery beginning no earlier than April 1, 2019. This REC purchase counts toward the District's compliance with the EIA target of 15% renewable energy beginning in 2020.

RPS Advisors

In September 2019, the District entered into a contract with RPS Advisors of Denver CO, to purchase 40,000 firm RECs annually, with a contract term of January 1, 2020, through April 15, 2030, with delivery beginning no earlier than January 1, 2020. This REC purchase counts toward the District's compliance with the EIA target of 15% renewable energy beginning in 2020.

Morgan Stanley Capital Group, Inc

In January 2020, the District entered in a contract with Morgan Stanley Capital Group, Inc, to purchase a seasonal capacity product. The contract helps reduce the District’s power supply risk after the conclusion of the Fredrickson contract by having a firm physical resource it can call on if the market does not have adequate supply during the District’s highest deficit months. The term of the contract is December 2022 to August 2025. The District can call upon the following amount:

<u>Seasonal Months</u>	<u>Volume</u>
July/August	75MW HLH
December/January/February	25MW HLH

As a result of changing to the load following agreement with BPA effective October 1, 2023, the District resold the same rights as contained in this contract for the term of December 1, 2023 to August 31, 2025 to The Energy Authority (TEA).

Other Power Related Contracts

As a result of changing to the load following product with BPA effective October 1, 2023, the District amended its resource management agreement with TEA to provide trading services for some of its wind resources as well as for other services including carbon management tracking services. Before the change, TEA provided scheduling, dispatching, fuel management, and other power management services.

Note 9 - Self-Insurance

In the normal course of business, the District is exposed to various risks of loss related to liability claims, property damage, and employee health and welfare programs. The District participates in the following self-insurance programs to protect against such losses.

Public Utility Risk Management Services Self-Insurance Fund

The District is a member of the Public Utility Risk Management Services (PURMS) Self-Insurance Fund. PURMS is a public entity risk pool organized on December 30, 1976, in the State of Washington under RCW 54.16.200 and interlocal governmental agreements. It currently operates under RCW 48.62. Its members include 18 public utility districts and one non-profit mutual corporation. The objectives of PURMS are to formulate, develop, and administer a program of self-insurance in order to obtain lower costs for the various coverages provided to its members and to develop a comprehensive loss control program.

The risks shared by the members are defined in the Self-Insurance Agreement (SIA). The fund consists of three pools for liability, property, and health and welfare coverage. The pools operate independently of one another. All members do not participate in all pools. The District does not participate in the health and welfare pool.

The pools are governed by a Board of Directors which consists of one designated representative from each participating member. The Administrator and an elected Administrative Committee are responsible for conducting the business affairs of the Pool.

PURMS engages an independent qualified actuary on an annual basis to determine the claim financing levels, liabilities for unpaid claims, and claims adjustment expenses for the Liability Pool and the Property Pool. A copy of these reports is provided to the Washington State Risk Manager and to the Washington State Auditor's Office. Audit reports for the Trust are available from the Washington State Auditor's Office (Report Nos. 1035465 issued in fiscal year 2024 and 1033803 and 1033215 issued in fiscal year 2023).

The pools are fully funded by its current and former members. Members that withdraw from PURMS are responsible for their share of contributions to the pools for any unresolved, unreported, and in-process claims for the period they were signatory to the SIA. Claims are filed by members with the Administrator,

Pacific Underwriters, Seattle, WA, which serves by contract as the fund's Administrator and provides claims adjustment and loss prevention services.

Settled claims have not exceeded insurance coverage in any of the past three fiscal years.

Liability Risk Pool

The liability pool has a \$1 million liability coverage limit per occurrence. In addition, the fund maintains \$35 million of excess general liability insurance over the \$1 million retention. A second layer of excess general liability insurance of \$65 million is also maintained over the first layer of \$35 million. The fund maintains \$35 million in directors and officers liability coverage with a retention level of \$500,000. The fund also maintains \$10 million in cyber security liability coverage with a retention level of \$1,000,000. The deductible is \$250.

The liability pool reserve balance is \$3.5 million. Liability assessments are levied at the beginning of each calendar year to replenish the reserves to the designated level and at any time during the year that the actual reserves drop to \$500,000 less than the designated level. The minimum reserve balance may be increased above \$3.5 million through member assessments to meet legal funding requirements based on annual actuarial reviews.

Property Risk Pool

The majority of the property in the property pool has a self-insured retention of \$250,000 per property loss. Certain classes of property have higher retention requirements up to \$750,000. In addition, the fund purchases \$200 million of excess insurance over the \$250,000 (or higher) retention level. The deductible varies but for most classes of property it is \$250.

The designated property pool reserve balance is \$750,000. Property assessments are levied at the beginning of each calendar year to replenish the reserves to the designated level and at any time during

the year that the actual reserves drop below \$500,000. The minimum reserve balance may be increased above \$750,000 through member assessments to meet legal funding requirements based on annual actuarial reviews.

Central Washington Public Utilities Unified Insurance Program Trust

The District is a member of the Central Washington Public Utilities Unified Insurance Program Trust (Trust). The Trust was organized October 1, 1982, pursuant to the provisions of RCW Title 54 and interlocal governmental agreements. The Trust's general objectives are to provide a central fund for the collection and disbursement of employee benefit premiums and claims involving medical, dental, vision, life, and long-term disability coverage. The Trust is administered by a Board of Trustees consisting of an appointed Trustee and Alternate Trustee from each of the seven member Districts. The Trustees are authorized to negotiate, obtain and maintain insurance policies, and authorize disbursements made from the Trust to Third-Party Administrators or other entities. Effective August 1, 2002, the Trust established a self-insured medical and vision plan. Effective January 1, 2009, the Trust established a self-insured dental plan. Both plans are approved by the State Risk Office. The audit reports for the Trust are available from the Washington State Auditor's Office (Report Nos. 1035313 issued in fiscal year 2024 and 1033130 and 1033131 issued in fiscal year 2023).

Unemployment Claims

The District pays unemployment claims on a reimbursement basis with claims administered by the Washington State Department of Employment Security.

Short-Term Disability Insurance

The District self-pays short-term disability benefits up to \$1,456 in 2024 and \$1,427 in 2023 per week or 70% of base salary, whichever is greater, through a continuation program. Effective July 1, 2023, the benefit is provided to employees with an inability to work due to a serious health condition following fulfillment of a one week waiting period per benefit year. The benefit year is defined as 52 weeks beginning the Sunday of the week the employee submits the initial application for leave. No waiting period is required when the medical leave is for the birth of a child. Prior to July 1, 2023, the benefit commenced from the 9th consecutive scheduled hour of inability to work due to a serious health condition and concluded when the employee either recovers and returns to work or completes the waiting period required for long-term disability insurance eligibility, whichever is earlier. Certification of illness or injury by a licensed, competent medical authority is required. The District utilizes a Third-Party Administrator who provides medical oversight and advice-to-pay for disability claims.

Paid Family Medical Leave Act

The District administers a voluntary plan for paid medical leave benefits for its employees. Voluntary plans are approved by the Employment Security Department and are available for employers who wish to opt out of the State of Washington's Paid Family & Medical Leave Program for either family leave benefit, medical leave benefit, or both, and instead administer their own internal plan. Employers with voluntary

plans are required to offer benefits that are equal to or exceed the benefits offered by the State's program and must report employee hours, wages, premiums deducted from employee pay, and other information to the Employment Security Department on a quarterly basis.

The District elected to opt out of the medical leave portion of the program. The District's voluntary medical plan was initially approved in 2020 and reaffirmed in 2022. The plan is fully funded by the District and employee premiums do not apply.

Note 10 – Associated Organizations

Participation in Northwest Open Access Network, Inc. (NoaNet)

The District, along with nine other Washington State public entities, is a member of NoaNet, a Washington nonprofit mutual corporation. NoaNet was incorporated in February 2000 to provide a broadband communications backbone over public benefit fibers leased from BPA throughout Washington. The network began commercial operation in January 2001. The District's membership interest in NoaNet was 20.72% in 2024 and 2023.

As a member of NoaNet and as allowed by RCW 54.16, the District has guaranteed a portion of the 2020 NoaNet \$24.775 million bonds based upon an agreed share of 12.12% of the outstanding balance. See Note 12 for additional details. NoaNet reserves the right to assess members to cover deficits from operations. There have been no member assessments since 2011.

In 2023, the District's Commission authorized a payment agreement with NoaNet to provide financing totaling \$1 million. NoaNet has a pension liability that must be paid as it moves employees to the PERS retirement system. The payment is necessary for NoaNet to continue its operations and fulfill its purpose to provide cost-effective high-speed communications to its members under its agreement. The loan amount will be repaid in equal annual installments commencing May 1, 2024. The interest rate on each annual payment is equal to the 12-month average of the 30-day yield published for the Local Government Investment Pool on the Washington State Treasurer's website, calculated on April 1st preceding the annual payment. All outstanding principal and interest on the loan must be repaid by May 1, 2034. In 2024, NoaNet made its first principal payment of \$78,350.

NoaNet recorded an increase in net position of \$3,372,546 (unaudited) for 2024 and a increase of \$7,740,478 (audited) for 2023. In accordance with GAAP a proportionate share of these gains/losses has not been recorded by the District.

Financial statements for NoaNet may be obtained by writing to: Northwest Open Access Network, Chief Financial Officer, 113 Cherry St, PMB 99352, Seattle, WA 98104-2205.

Additionally, the District and NoaNet entered into a professional services contract (public-public partnership) in 2010 for the assistance in management, administration, sales, engineering, and operations of the District's broadband network. The District holds title to all improvements to the network and are reported on the Statement of Net Position in the electric plant in service balance, in Note 4 capital assets being depreciated general balance, and in Note 11, Telecommunication Services. There are no liabilities, deferred inflows, or deferred outflows reported in the financial statements. Payments made to NoaNet are variable based on the various services mentioned above as well as retail services provided.

NoaNet has the following rights and responsibilities in part:

- Day to day operation and overall management of the network; including, design and deployment, plant management, construction management, and customer billing,
- Authority to sign and execute service orders on behalf of the District as outlined in the contract,
- Form local partnerships and sales generation, and
- Comply with the District's Wholesale Customer Service Policy, Rates, Terms and Conditions of Service for Telecommunications.

Participation in National Information Solutions Cooperative (NISC)

NISC is an information technology company that develops and supports software and hardware solutions for Member-Owners who are primarily utility cooperatives and telecommunications companies across the nation. NISC is an industry leader providing advanced, integrated IT solutions for consumer and subscriber billing, accounting, and engineering & operations, as well as many other leading-edge IT solutions.

NISC was formed July 2000 as a consolidation of Central Area Data Processing Cooperative (CADP) and North Central Data Cooperative (NCDC). Both predecessor organizations were formed in the mid-1960s and had a history of serving energy and telecommunications cooperatives with information processing services and accounting and billing software. NISC has 950 energy and telecommunications Members in all 50 states, American Samoa, Palau, and Canada.

The membership interest in NISC is stated at cost, plus patronage capital credits issued, less distributions received, which as of December 31, 2024 and 2023, was \$161,976 and \$146,932 respectively. This amount is reported in the Other Receivables balance on the Statement of Net Position.

Financial statements for NISC may be obtained by writing to: NISC, One Innovation Circle, Lake Saint Louis, MO 63367.

Note 11 - Telecommunications Services

The District has installed and continues to build out a fiber optic backbone system in its service area to provide wholesale telecommunication services and for internal use by the electric system. The District has connected its fiber optic system to NoaNet's fiber optic communications system. The District regularly reviews its product offerings and makes adjustments as needed.

Broadband operations and capital activity for the years ended December 31, 2024 and 2023, follows:

Broadband	2024	2023
Operating Revenues		
Ethernet	\$1,573,921	\$1,544,721
TDM	36,000	36,000
Internet Transport Service	95,454	94,583
Fixed Wireless	9,413	18,230
Access Internet	585,674	571,932
Other Revenue	612,462	554,002
Total Operating Revenues	\$2,912,924	\$2,819,468
Operating Expenses		
General Expenses	\$1,019,539	\$1,053,367
Other Maintenance	134,533	165,463
<i>Subtotal before depreciation</i>	<i>1,154,072</i>	<i>1,218,830</i>
Depreciation	1,048,486	1,101,903
Total Operating Expenses	\$2,202,558	\$2,320,733
Nonoperating Expenses	\$ -	\$ -
Capital Investment (Annual)	\$907,145	\$1,538,025
Capital Investment (Cumulative)	\$29,638,190	\$28,731,045

The above amounts are included in summarized line items on the Statement of Net Position and Statement of Revenues, Expenditures, and Changes in Net Position.

Note 12 - Other Commitments and Contingent Liabilities

Energy Northwest - Nine Canyon Wind Project

The Nine Canyon Wind Energy Project is owned and operated by Energy Northwest. The District, along with nine other public utilities, is a participant in Phases I and III of the Project. Under its Power Purchase Agreement, the District is obligated to pay its percentage share of the annual debt service of each project Phase and the operation and maintenance costs of the project in return for its percentage share of project output, whether or not the project is operating or capable of operating. Under the agreement, the District is obligated to pay an amended percentage share effective May 2008 when Phase III achieved commercial operation. Under a step-up provision, the District could be required to pay up to a maximum of 125% of its percentage share in the event of default by another purchaser. The Agreement limits Energy Northwest’s total annual operation and maintenance cost to \$4 million prior to Phase III Commercial Operation and to \$7 million post Phase III Commercial Operation. These limits will change annually based on certain inflation indexes.

The agreement terminates July 1, 2030. The District’s applicable percentage share obligations are:

Allocation of Cost	District % Share	District % Share under Step-up Provision
Debt Service - Phase I	6.25%	7.81%
Debt Service - Phase III	18.63%	23.29%
O&M Costs - Prior to Phase III Commercial Operation	4.72%	5.90%
O&M Costs - Post Phase III Commercial Operation	9.39%	11.74%

Energy Independence Act (Initiative 937)

With the passage of Initiative 937 by Washington voters in November 2006, all electric utilities with more than 25,000 customers are required to purchase renewable energy in gradually increasing percentages of 3%, 9%, and 15% of retail load, and to establish and meet a minimum biennial energy conservation target. As of December 31, 2024 and 2023, the District had renewable energy contracts in place that satisfy the Initiative’s renewable target of 15%. Total incremental expenses for qualifying renewable resources plus the cost of renewable energy credits are limited to 4% of the annual retail revenue requirement.

In 2023, the Commission first established the minimum Biennial Conservation Target for 2024–2025 of 0.77 aMW. In April 2024, the Commission amended the Target to be 1.1 aMW. The District is monitoring its progress for the 2024-2025 biennial target and is on track to exceed the target with 1.28 aMW. In 2021, the Commission established the minimum Biennial Conservation Target for 2022–2023 of 1.52 aMW. The District exceeded the target with 1.65 aMW. Conservation programs are open to all customers on a nondiscriminatory basis.

Climate Commitment Act

In 2021, the State signed into law the Climate Commitment Act (CCA) legislation that directed the State Department of Ecology (Ecology) to design and implement a cap-and-invest program. Effective January 1, 2023, the cap-and-invest program sets a limit, or cap, on overall carbon emissions in the State and requires covered entities to obtain allowances equal to their covered greenhouse gas emissions. The emissions cap will be reduced over time to ensure the State achieves its 2030, 2040, and 2050 emissions-reduction commitments, which means Ecology will issue fewer emissions allowances each year.

All applicable emitters with more than 10,000 metric tons of carbon dioxide equivalent (MT CO₂e) emissions per year are subject to the greenhouse gas reporting regulations and entities with more than 25,000 MT CO₂e of covered emissions are required to participate in the cap-and-invest program and to obtain allowances to cover their emissions. Allowances can be obtained through quarterly auctions hosted by Ecology or bought and sold on a secondary market. Electric utilities that are subject to CETA, such as the District, are eligible to receive no cost allowances to mitigate their compliance cost burden from the cap-and-invest program. Electric utilities can consign these allowances at auction or retire them for compliance. The District's allowance allocation amounts for the first compliance period from 2023 through 2026 are shown in the table below, per Ecology's October 2024 published schedule for allowances:

District's No Cost Allowance Schedule

<u>Year</u>	<u>Allocation</u>	<u>Status</u>
2023	120,731	Received
2024	120,362	Received
2025	84,459	Received
2026	33,327	Provisional

The allocations are expected to be more than sufficient to cover calendar year 2023 and 2024 emissions, however, Ecology may adjust future allowance allocations as necessary to account for differences between greenhouse gas emissions reporting data and the number of allowances previously allocated.

By November 1 of each year, starting November 1, 2024, the District must submit allowances equal to 30% of its prior year emissions. This compliance deadline requires allowances of the same year as the emissions being covered, or an earlier year. By November 1 of the year following the end of a four-year compliance period, starting November 1, 2027, the District must submit allowances to cover the remaining 70% of its total emissions for the entire four-year period. This compliance deadline is aggregate, meaning that emissions from all four years are considered as a group, and submitted allowances can be of any year in the current or previous compliance periods.

Repayment Agreement Relating to NoaNet Revenue Bonds (see Note 10)

In December 2020, NoaNet issued \$24.775 million in Telecommunications Network Revenue Bonds (2020 Bonds) to finance capital improvements and other expenses, repay loans and a line of credit, fund a reserve account, and pay bond issuance costs. The Bonds became due beginning in December 2021 through December 2030 with interest due semi-annually at rates ranging from 0.591% to 2.120%.

Current Members of NoaNet entered into Repayment Agreements to guarantee the debt of NoaNet. Under the Repayment Agreement, each guarantor acknowledged and agreed that it is a guarantor of the payment of the principal and interest on the Bonds and was liable by assessment or otherwise to repay NoaNet for amounts due and owing with respect to such principal and interest up to each Member's agreed upon percentage interest. The District's guarantee was 12.12% of the outstanding bond balance. As of December 31, 2023, the outstanding bond balance was \$15.3 million.

To the extent NoaNet's gross revenue is insufficient to pay principal amounts when due, NoaNet shall bill each guarantor no less than 65 days in advance of each principal payment date for its percentage share. Each guarantor has 30 days to pay after receipt of the bill. In the event of a failure by any guarantor to pay such amounts when due, the guarantor shall be subject to all remedies as contained in NoaNet's bylaws. Each guarantor shall remain obligated to pay its respective share of principal and interest on the bonds, when due, whether or not it remains a member of NoaNet.

Note 13 - Subsequent Event

The District's Board of Commissioners on March 11, 2025 approved a 5% average rate increase effective April 1, 2025. The District's previous rate increase was an average rate increase of 2.9% effective October 1, 2019.

Public Utility District No. 1 of Benton County
Schedule of Proportionate Share of the Net Pension Liability

PERS Plan 1
As of June 30, 2024
Last 10 Fiscal Years

	2024	2023	2022	2021
Employer's proportion of the net pension liability	0.086638%	0.091556%	0.093018%	0.097761%
Employer's proportionate share of the net pension liability	\$1,539,417	\$2,089,978	\$2,589,963	\$1,193,891
Covered payroll	\$18,077,748	\$16,407,178	\$15,187,501	\$15,018,615
Employer's proportionate share of the net pension liability as a percentage of covered payroll	9%	13%	17%	8%
Plan fiduciary net position as a percentage of the total pension liability	84%	80%	77%	89%

Notes to Schedule:

There are no factors at year-end that significantly affect trends in the amounts reported above.

Draft

Schedule of Proportionate Share of the Net Pension Liability continued

PERS Plan 1
As of June 30, 2024
Last 10 Fiscal Years

2020	2019	2018	2017	2016	2015
0.095082%	0.098400%	0.102845%	0.108446%	0.111198%	0.114841%
\$3,356,908	\$3,783,829	\$4,593,093	\$5,145,847	\$5,971,856	\$6,007,252
\$14,453,981	\$13,806,690	\$13,682,851	\$13,503,725	\$13,093,469	\$12,546,922
23%	27%	34%	38%	46%	48%
69%	67%	63%	61%	57%	59%

Draft

Schedule of Proportionate Share of the Net Pension Liability

PERS Plan 2/3
As of June 30, 2024
Last 10 Fiscal Years

	2024	2023	2022	2021
Employer's proportion of the net pension liability (asset)	0.112355%	0.118116%	0.121341%	0.125568%
Employer's proportionate share of the net pension liability (asset)	(\$3,703,865)	(\$4,841,200)	(\$4,500,272)	(\$12,508,593)
Covered payroll	\$18,077,748	\$16,407,178	\$15,187,501	\$15,018,615
Employer's proportionate share of the net pension liability (asset) as a percentage of covered payroll	(21%)	(30%)	(30%)	(83%)
Plan fiduciary net position as a percentage of the total pension liability	105%	107%	107%	120%

Notes to Schedule:

There are no factors at year-end that significantly affect trends in the amounts reported above.

Draft

Schedule of Proportionate Share of the Net Pension Liability continued

PERS Plan 2/3
As of June 30, 2024
Last 10 Fiscal Years

2020	2019	2018	2017	2016	2015
0.124135%	0.127033%	0.132333%	0.136394%	0.139973%	0.145674%
\$1,587,616	\$1,233,922	\$2,259,468	\$4,739,040	\$7,047,530	\$5,205,015
\$14,453,981	\$13,806,690	\$13,682,851	\$13,371,937	\$12,986,531	\$12,446,584
11%	9%	17%	35%	54%	42%
97%	98%	96%	91%	86%	89%

Draft

Schedule of Employer Contributions

PERS Plan 1
As of December 31, 2024
Last 10 Fiscal Years

	2024	2023	2022	2021
Statorily or contractually required contributions	\$497,654	\$587,183	\$591,754	\$658,699
Contributions in relation to the statorily or contractually required contributions	(497,654)	(587,183)	(591,754)	(658,699)
Contribution deficiency (excess)	-	-	-	-
Covered payroll	\$18,144,039	\$16,743,004	\$15,767,844	\$15,214,069
Contributions as a percentage of covered payroll	3%	4%	4%	4%

Notes to Schedule:

There are no factors at year-end that significantly affect trends in the amounts reported above.

Draft

Schedule of Employer Contributions continued

PERS Plan 1
As of December 31, 2024
Last 10 Fiscal Years

2020	2019	2018	2017	2016	2015
\$704,510	\$699,574	\$689,118	\$678,004	\$636,516	\$571,651
(704,510)	(699,574)	(689,118)	(678,004)	(636,516)	(571,651)
-	-	-	-	-	-
\$14,692,671	\$14,139,528	\$13,617,368	\$13,751,364	\$13,204,856	\$12,895,713
5%	5%	5%	5%	5%	4%

Draft

Schedule of Employer Contributions

PERS Plan 2/3
As of December 31, 2024
Last 10 Fiscal Years

	2024	2023	2022	2021
Statutorily or contractually required contributions	\$1,153,962	\$1,100,696	\$1,002,836	\$1,094,430
Contributions in relation to the statutorily or contractually required contributions	(1,153,962)	(1,100,696)	(1,002,836)	(1,094,430)
Contribution deficiency (excess)	-	-	-	-
Covered payroll	\$18,144,039	\$16,743,004	\$15,767,844	\$15,214,069
Contributions as a percentage of covered payroll	6%	7%	6%	7%

Notes to Schedule:

There are no factors at year-end that significantly affect trends in the amounts reported above.

Schedule of Employer Contributions continued

PERS Plan 2/3
As of December 31, 2024
Last 10 Fiscal Years

2020	2019	2018	2017	2016	2015
\$1,163,559	\$1,091,135	\$1,021,040	\$936,046	\$815,729	\$720,845
(1,163,559)	(1,091,135)	(1,021,040)	(936,046)	(815,729)	(720,845)
-	-	-	-	-	-
\$14,692,671	\$14,139,528	\$13,617,368	\$13,675,514	\$13,096,369	\$12,790,442
8%	8%	7%	7%	6%	6%

Draft

OPERATING INDICATORS

For the years ended December 31 (unaudited)

	2024	2023	2022	2021
Operating Expenses / Revenues	93.3%	96.0%	96.2%	93.6%
Total Electric Sales in MWh				
Retail Sales	1,808,822	1,838,441	1,806,384	1,807,315
Secondary Market Sales	75,320	116,433	378,189	417,390
Total MWh Sales	1,884,142	1,954,874	2,184,573	2,224,705
Average Annual kWh per Customer				
Residential	15,173	15,967	16,541	15,246
General Service	87,778	90,813	90,910	87,792
Industrial	12,889,000	12,650,400	12,967,032	13,016,760
Irrigation	456,318	444,353	399,790	489,596
Miscellaneous	2,862	2,850	2,839	2,807
Average Annual kWh per Customer - All Classes	31,280	32,105	31,909	32,232
Average Revenue per Customer				
Residential	\$1,334	\$1,393	\$1,436	\$1,313
General Service	6,076	6,296	6,374	6,180
Industrial	698,600	687,200	693,318	702,245
Irrigation	25,535	24,952	23,554	27,556
Miscellaneous	298	299	309	299
Average Revenue per Customer - All Classes	\$2,286	\$2,352	\$2,375	\$2,332
Additions to Electric Plant, excluding work-in-progress	\$23,477,012	\$19,002,988	\$18,655,109	\$20,094,992
Net Electric Utility Plant	\$195,801,234	\$175,139,366	\$164,304,731	\$155,543,984
Capitalized Payroll	\$3,660,131	\$3,046,520	\$2,832,390	\$3,050,077
Total Payroll Expense	\$18,643,880	\$16,969,343	\$16,221,789	\$15,581,177
Full Time Equivalent Employees ⁽¹⁾	152	153	148	148
Cooling Degree Days ⁽²⁾	1,305	1,473	1,387	1,548
Heating Degree Days ⁽²⁾	4,706	4,888	5,509	4,521
Annual Precipitation (inches) ⁽²⁾	7.38	6.02	7.33	5.34
Peak Load (MW's) ⁽³⁾	438	438	455	490

(1) Includes regular and temporary employees. In 2017, all years employee counts were reduced to account for shared employees billed to other governments.

(2) Source: Hanford Meteorological Station

Heating degree days are indicators of household energy consumption for space heating. When the average outdoor temperature is less than 65 degrees Fahrenheit, most buildings require heat to maintain a temperature of 70 degrees inside. Similarly, when the average outdoor temperature is 65 degrees or more, most buildings require air-conditioning to maintain a temperature of 70 degrees inside.

(3) Source: Bonneville Power Administration

2020	2019	2018	2017	2016	2015
\$133,281,504	\$134,197,389	\$129,792,002	\$130,811,427	\$120,438,526	\$116,820,422
16,024,639	22,649,145	24,618,712	14,542,756	14,808,281	17,678,932
1,443,001	1,483,740	1,450,552	1,284,536	915,169	690,639
2,799,123	2,476,304	2,250,450	2,164,500	2,046,068	2,024,661
1,381,032	1,690,615	1,756,987	1,338,933	1,653,580	1,670,466
154,929,299	162,497,193	159,868,703	150,142,152	139,861,624	138,885,120
83,898,194	101,774,951	92,569,841	83,025,012	80,889,012	82,340,739
14,638,285	13,828,577	13,621,653	13,205,172	12,997,169	12,816,306
346,063	377,443	(20,404)	544,381	307,113	417,113
114,119	129,425	163,952	199,419	260,519	81,305
10,537,318	9,923,012	9,645,034	9,799,347	9,029,751	9,051,462
1,161,923	1,061,880	936,989	844,688	931,789	1,022,025
4,329,302	4,328,333	4,267,684	3,735,098	3,411,338	3,794,832
7,365,965	6,798,593	6,660,053	7,181,596	6,331,749	7,229,048
13,969,670	14,216,802	13,812,993	14,018,894	12,630,500	12,263,706
10,339,875	10,183,035	9,854,391	10,177,574	12,630,490	13,207,539
146,700,714	162,622,051	151,512,186	142,731,181	139,419,430	142,224,075
8,228,585	(124,858)	8,356,517	7,410,971	442,194	(3,338,955)
1,030,185	1,454,432	1,642,595	1,134,607	643,191	772,788
(2,633,566)	(2,484,359)	(2,832,268)	(2,910,007)	(2,664,442)	(2,756,755)
(125,928)	407,817	453,711	492,959	143,522	419,819
(1,729,309)	(622,110)	(735,962)	(1,282,441)	(1,877,729)	(1,564,148)
6,499,276	(746,968)	7,620,555	6,128,530	(1,435,535)	(4,903,103)
2,206,345	2,455,560	2,124,000	1,990,641	1,164,819	2,471,250
8,705,621	1,708,592	9,744,555	8,119,171	(\$270,716)	(\$2,431,853)

2020	2019	2018	2017	2016	2015
\$89,168,593	\$89,870,583	\$74,961,846	\$64,407,047	\$58,672,489	\$68,039,579
108,200	1,107,865	1,107,865	1,107,865	1,107,865	1,083,997
-	-	-	-	-	-
55,036,998	44,629,722	57,829,867	58,640,111	56,255,498	47,182,992
\$144,313,791	\$135,608,170	\$133,899,578	\$124,155,023	\$116,035,852	\$116,306,568

REVENUES AND CONSUMPTION BY CUSTOMER CLASS

For the years ended December 31 (unaudited)

	2024	2023	2022	2021
AVERAGE NUMBER OF CUSTOMERS				
Residential	48,263	47,789	47,216	46,690
General Service	6,363	6,266	6,187	6,167
Industrial	5	5	5	5
Irrigation	980	983	980	986
Miscellaneous	2,216	2,220	2,222	2,224
<i>Total</i>	<i>57,827</i>	<i>57,263</i>	<i>56,610</i>	<i>56,072</i>
RETAIL ELECTRIC SALES (IN THOUSANDS) ⁽¹⁾				
Residential	\$64,373	\$66,583	\$67,779	\$61,325
General Service	38,662	39,453	39,436	38,113
Industrial	3,493	3,436	3,467	3,511
Irrigation	25,024	24,528	23,083	27,171
Miscellaneous	661	664	686	666
<i>Total</i>	<i>\$132,213</i>	<i>\$134,664</i>	<i>\$134,451</i>	<i>\$130,786</i>
RETAIL ELECTRIC SALES IN MWh				
Residential	732,310	763,031	780,987	711,831
General Service	558,532	569,033	562,458	541,416
Industrial	64,445	63,252	64,835	65,084
Irrigation	447,192	436,799	391,794	482,741
Miscellaneous	6,343	6,326	6,309	6,243
<i>Total</i>	<i>1,808,822</i>	<i>1,838,441</i>	<i>1,806,383</i>	<i>1,807,315</i>
AVERAGE REVENUE PER kWh (CENTS) ⁽¹⁾				
Residential	8.79	8.73	8.68	8.62
General Service	6.92	6.93	7.01	7.04
Industrial	5.42	5.43	5.35	5.39
Irrigation	5.60	5.62	5.89	5.63
Miscellaneous	10.42	10.50	10.87	10.67
<i>Average - All Classes</i>	<i>7.31</i>	<i>7.32</i>	<i>7.44</i>	<i>7.24</i>

(1) Includes total retail revenue (per kWh charge, demand, and base charge); excludes city utility occupation tax, bad debt expense, and accrued unbilled revenue.

2020	2019	2018	2017	2016	2015
46,027	45,319	44,550	43,870	43,157	42,375
6,109	6,041	5,937	5,919	5,840	5,737
5	5	5	5	5	3
984	979	983	987	790	794
2,217	2,237	2,269	2,330	1,850	1,853
55,342	54,581	53,744	53,111	51,642	50,762
\$61,936	\$63,799	\$59,461	\$62,861	\$53,643	\$51,402
35,467	37,480	37,236	36,690	34,223	33,706
3,452	3,394	3,438	3,440	3,214	3,051
26,320	22,343	23,517	21,825	22,348	22,283
690	675	678	673	656	616
\$127,865	\$127,691	\$124,330	\$125,489	\$114,084	\$111,058
704,408	751,107	697,107	759,634	661,742	665,505
503,631	545,081	546,595	545,884	525,603	530,283
63,625	64,318	65,997	67,084	64,612	66,942
461,274	399,178	424,610	405,805	435,186	468,202
6,495	6,486	6,540	6,691	6,935	7,090
1,739,433	1,766,170	1,740,849	1,785,098	1,694,078	1,738,022
8.79	8.49	8.53	8.28	8.11	7.72
7.04	6.88	6.81	6.72	6.51	6.36
5.43	5.28	5.21	5.13	4.97	4.56
5.71	5.60	5.54	5.38	5.14	4.76
10.63	10.41	10.37	10.05	9.46	8.69
7.35	7.23	7.14	7.03	6.73	6.39

RETAIL RATES ⁽¹⁾

For the years ended December 31 (unaudited)

	2024	2023	2022	2021
Residential				
Daily System Charge ⁽²⁾	\$0.63	\$0.63	\$0.63	\$0.63
Energy Charge (cents/kWh)	6.88	6.88	7.39	7.39
Demand Charge ⁽³⁾ (\$/kW)	1.00	1.00	-	-
Small General Service				
Daily System Charge ⁽²⁾ (Single-Phase)	\$0.55	\$0.55	\$0.55	\$0.55
Daily System Charge ⁽²⁾ (Multi-Phase)	0.82	0.82	0.82	0.82
Energy Charge (cents/kWh)	5.92	6.30	6.63	6.63
Demand Charge ⁽³⁾ (\$/kW)	1.00	-	-	-
Medium General Service				
Daily System Charge ⁽²⁾ (All Phases)	\$1.65	\$1.65	\$1.65	\$1.65
Daily System Charge ⁽²⁾ (Single-Phase)	-	-	-	-
Daily System Charge ⁽²⁾ (Multi-Phase)	-	-	-	-
Energy Charge (cents/kWh)	5.33	5.48	5.77	5.77
Summer (Effective 2011-2019)	-	-	-	-
Winter (Effective 2011-2019)	-	-	-	-
Demand Charge	1.00	-	-	-
First 50 kW	1.00	-	-	-
Excess of 50 kW	9.33	9.33	9.82	9.82
Large General Service				
Daily System Charge ⁽²⁾ (Multi-Phase)	\$2.01	\$2.01	\$2.01	\$2.01
Energy Charge - Non Time of Use (cents/kWh)	4.69	4.71	4.71	4.71
Summer (Effective 2010-2019)	-	-	-	-
Winter (Effective 2010-2019)	-	-	-	-
Demand Charge	1.00	-	-	-
First 50 kW	1.00	-	-	-
Excess of 50 kW	8.15	8.15	8.15	8.15

(1) These rates represent the typical customer. Other monthly charges may apply. Other rate schedules also in effect are small irrigation, large irrigation, industrial, and miscellaneous.

(2) The Daily System Charge was effective 9/1/2015 and replaced the Monthly Base Charge. The rate is per day and applied to the number of days in the billing period.

(3) During peak hours Monday through Friday 6 a.m. to 9 a.m. (only October to April) and 5 p.m. to 8 p.m. (all year) excluding certain holidays.

2020	2019	2018	2017	2016	2015
\$0.63	\$0.63	\$0.62	\$0.62	\$0.55	\$0.52
7.39	7.39	7.18	7.18	7.18	6.84
-	-	-	-	-	-
\$0.55	\$0.55	\$0.54	\$0.54	\$0.46	\$0.44
0.82	0.82	0.80	0.80	0.68	0.65
6.63	6.63	6.44	6.44	6.44	6.14
-	-	-	-	-	-
\$1.65	\$1.65	-	-	-	-
-	-	\$1.08	\$1.08	\$0.92	\$0.88
-	-	\$1.61	\$1.61	\$1.38	\$1.32
5.77	-	-	-	-	-
-	5.24	5.09	5.09	5.09	4.85
-	6.14	5.97	5.97	5.97	5.69
-	-	-	-	-	-
9.82	9.82	9.55	9.55	8.77	8.36
\$2.01	\$2.01	\$1.96	\$1.96	\$1.38	\$1.32
4.71	-	-	-	-	-
-	4.23	4.11	4.11	4.11	3.92
-	5.06	4.92	4.92	4.92	4.69
-	-	-	-	-	-
8.15	8.15	7.93	7.93	7.45	7.10

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PRINCIPAL RATEPAYERS

For the years ended December 31 (unaudited)

2024

Ratepayer's Rate Class ⁽¹⁾	Rank	Retail Sales ⁽²⁾	Percentage of Total Retail Electric Sales	kWh	aMW	Percentage of Total kWh
Large Irrigation Customer 1	1	\$14,455,845	10.9%	252,030,264	28.8	13.9%
Large Irrigation Customer 2	2	4,351,172	3.3%	76,959,971	7.7	4.3%
Large Industrial Customer 1	3	3,503,632	2.6%	64,593,195	7.4	3.6%
Large Irrigation Customer 3	4	2,305,926	1.7%	41,199,217	4.2	2.3%
Large General Customer 1	5	1,945,095	1.5%	25,042,539	3.1	1.4%
Large Irrigation Customer 4	6	1,815,427	1.4%	31,230,753	3.0	1.7%
Large General Customer 2	7	1,455,643	1.1%	20,045,100	3.5	1.1%
Large General Customer 3	8	1,326,609	1.0%	20,215,871	2.7	1.1%
Large Irrigation Customer 5	9	1,196,114	0.9%	23,614,872	2.1	1.3%
Electricity Intensive Load 1	10	1,060,102	0.8%	17,932,800	1.8	1.0%
Large Irrigation Customer 6	-	-	-	-	-	-
		\$33,415,565	25.2%	572,864,582	64.3	31.7%
Total All Ratepayers		\$132,213,504		1,808,821,666		

(1) To preserve confidentiality, individual ratepayer names are not disclosed.

(2) Retail sales are before bad debt expense and unbilled revenue.

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2015

Rank	Retail Sales⁽²⁾	kWh	aMW	Percentage of Total kWh
1	\$9,077,821	200,706,741	22.9	11.5%
2	3,478,040	76,907,211	8.8	4.4%
3	3,025,935	67,060,878	7.7	3.9%
7	1,541,306	23,439,213	2.7	1.3%
5	1,651,625	35,771,565	4.1	2.1%
8	1,380,059	22,678,173	2.6	1.3%
6	1,616,700	37,159,608	4.2	2.1%
10	1,143,847	19,717,478	2.3	1.1%
9	1,308,336	29,986,597	3.4	1.7%
-	-	-	-	-
4	2,146,742	47,525,352	5.4	2.7%
	\$26,370,411	560,952,816	64.1	32.1%
	\$111,057,722	1,738,021,729		

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RATIOS OF OUTSTANDING DEBT

For the years ended December 31 (unaudited)

	2024	2023	2022	2021
Revenue Bonds	\$73,630,000	\$76,895,000	\$57,000,000	\$60,195,000
Unamortized Premium & Discount	6,642,731	7,175,930	5,327,160	5,762,010
Total Outstanding Revenue Debt	\$80,272,731	\$84,070,930	\$62,327,160	\$65,957,010
Total Revenue Debt to Operating Revenues	53%	54%	35%	38%
Total Revenue Debt to Total Assets	28%	30%	23%	25%
Total Revenue Debt per Ratepayer	\$1,388	\$1,468	\$1,101	\$1,176

DEBT MARGIN INFORMATION ⁽¹⁾

For the year ended December 31, 2024 (unaudited)

Net Revenues November 2023 - October 2024 ⁽²⁾	\$35,850,693
Maximum Future Annual Debt Service (2025)	\$6,978,263
Maximum Allowable Annual Debt Service per Bond Covenants ⁽²⁾	\$28,680,554
Allowable Additional Annual Debt Service	\$21,702,291

(1) As a proprietary fund, the District does not have a legal debt limitation. However, the District's bond resolutions establish restrictions on the issuance of additional debt based on a defined formula.

(2) The bond covenants state that new parity bonds may be issued if the amount of net revenue for any twelve consecutive months in the prior 24 month period divided by the maximum annual debt service in any future year is not less than 125%.

2020	2019	2018	2017	2016	2015
\$63,310,000	\$49,585,000	\$53,335,000	\$56,905,000	\$59,950,000	\$49,735,000
6,226,221	3,452,539	3,869,777	4,336,311	4,845,315	3,099,629
\$69,536,221	\$53,037,539	\$57,204,777	\$61,241,311	\$64,795,315	\$52,834,629
45%	33%	41%	41%	46%	38%
28%	24%	25%	28%	30%	26%
\$1,256	\$972	\$1,108	\$1,153	\$1,255	\$1,041

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DEBT SERVICE COVERAGE

For the years ended December 31 (unaudited)

	2024	2023	2022	2021
DEBT SERVICE CALCULATION				
Change in Net Position	\$12,930,008	\$9,331,563	\$8,333,457	\$11,600,029
Adjustments to (from) Change in Net Position				
Depreciation	11,834,815	11,560,127	11,175,469	10,978,659
Prepaid Power ⁽¹⁾	1,017,144	1,017,144	1,017,144	1,017,144
Interest Expense	3,716,297	2,749,490	2,827,041	2,929,065
Debt Discount/Premium Amortization & Bond Issue Costs	(536,247)	(133,808)	(402,824)	(342,996)
GASB 68 Adjustment to pension expense noncash entry	(1,528,495)	(1,883,098)	(1,647,466)	(3,711,285)
REVENUE AVAILABLE FOR DEBT SERVICE	\$27,433,522	\$22,641,418	\$21,302,821	\$22,470,616
DEBT SERVICE ⁽²⁾	\$6,820,275	\$5,829,696	\$5,998,843	\$5,995,376
DEBT SERVICE COVERAGE RATIO	4.02	3.88	3.55	3.75

(1) White Creek Wind Project amortization and Bonneville Power Administration prepaid power

(2) The debt service annual amount does not include BABs subsidies as described in the noncash activities disclosure on the Statement of Cash Flows.

2020	2019	2018	2017	2016	2015
\$8,705,621	\$1,708,592	\$9,744,554	\$8,119,171	(\$270,716)	(\$2,431,853)
10,339,875	10,183,035	9,854,391	10,177,574	12,630,490	13,207,539
1,017,144	1,017,144	1,017,144	1,017,144	1,017,144	1,017,144
2,633,566	2,484,359	2,832,268	2,910,007	2,664,442	2,756,755
125,928	(407,817)	(453,711)	(492,959)	(143,522)	(419,819)
(1,393,009)	(1,292,772)	(1,371,215)	(593,733)	(308,366)	(157,447)
\$21,429,125	\$13,692,541	\$21,623,431	\$21,137,204	\$15,589,472	\$13,972,319
\$6,154,945	\$6,521,487	\$6,519,987	\$6,226,648	\$5,351,412	\$4,767,944
3.48	2.10	3.32	3.39	2.91	2.93

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PRINCIPAL EMPLOYERS - TRI-CITIES METROPOLITAN STATISTICAL AREA

For the years ended December 31 (unaudited)

2024

Employer	Product/Service	Employees	Rank	Percentage of Total MSA Nonfarm Employment
Battelle/Pacific NW National Laboratory	Research & Development	5,700	1	4.4%
Kadlec Medical Center	Health Care	3,800	2	2.9%
Kennewick School District	Education	3,043	3	2.3%
Lamb Weston Inc.	Food Processing	3,000	4	2.3%
Washington River Protection Solutions	Environmental Remediation	2,800	6	2.1%
Pasco School District	Education	2,700	5	2.1%
First Fruits Farms	Food Processing	2,200	7	1.7%
Richland School District	Education	2,200	8	1.7%
Central Plateau Cleanup Co (CPCCo)	Environmental Remediation	2,100	9	1.6%
Bechtel National, Inc.	Engineering & Construction	2,000	10	1.5%
Mission Support Alliance, LLC	Support Services Hanford	-	-	-
CH2MHill Hanford Group Inc./CHG	Environmental Engineering	-	-	-
Total		29,543		22.6%

Source: Tri-City Development Council

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2015

Employees	Rank	Percentage of Total MSA Nonfarm Employment
4,250	1	4.1%
3,000	2	2.9%
2,110	5	2.0%
2,498	4	2.4%
1,490	9	1.4%
1,983	6	1.9%
-	-	-
1,691	8	1.6%
-	-	-
2,729	3	2.6%
1,923	7	1.8%
1,380	10	1.3%
23,054		22.0%

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DEMOGRAPHIC STATISTICS

For the years ended December 31 (unaudited)

	2024	2023	2022	2021
Population ⁽¹⁾				
Tri-Cities Metropolitan Statistical Area	320,150	316,600	312,050	307,750
Benton County	217,850	215,500	212,300	209,400
Kennewick	87,120	86,470	85,320	84,620
Prosser	6,610	6,445	6,195	6,130
Benton City	3,845	3,810	3,710	3,500
Total Personal Income - Benton County (000's) ⁽²⁾	N/A	\$12,260,859	\$11,587,408	\$11,542,478
Per Capita Income - Benton County ⁽²⁾	N/A	\$56,969	\$54,454	\$54,958
Unemployment Rate - Benton County ⁽³⁾	5.2%	5.4%	5.6%	4.2%
Building Permits Issued ⁽⁴⁾				
Kennewick	3,046	3,222	3,010	2,356
Benton County (Unincorporated)	754	890	911	997
Taxable Retail Sales - All of Benton County ⁽⁵⁾	N/A	\$5,951,828,099	\$5,766,343,266	\$5,625,466,168

(1) Source: Washington State Office of Financial Management

(2) Source: U.S. Bureau of Economic Analysis, Regional Data, GDP and Personal Income

(3) Source: December 2024 Unemployment Rates, Washington Employment Security Department

(4) Source: City of Kennewick and Benton County Building Departments

(5) Source: Washington State Department of Revenue

	2020	2019	2018	2017	2016	2015
	302,460	296,480	289,960	283,830	279,170	275,740
	205,700	201,800	197,420	193,500	190,500	188,590
	84,960	83,670	81,850	80,280	79,120	78,290
	6,220	6,145	6,125	5,965	5,940	5,845
	3,560	3,520	3,405	3,360	3,325	3,285
	\$10,683,932	\$10,087,552	\$9,597,733	\$9,132,345	\$8,793,589	\$8,523,515
	\$51,757	\$49,354	\$47,682	\$46,076	\$45,446	\$44,809
	6.4%	5.4%	5.8%	6.1%	7.0%	7.1%
	2,002	2,203	2,409	2,064	2,211	2,005
	897	895	1,014	997	919	784
	\$4,674,787,996	\$4,631,058,885	\$4,166,770,833	\$3,905,643,498	\$3,789,869,697	\$3,612,773,217

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OPERATING INDICATORS

For the years ended December 31 (unaudited)

	2024	2023	2022	2021
Operating Expenses / Revenues	93.3%	96.0%	96.2%	93.6%
Total Electric Sales in MWh				
Retail Sales	1,808,822	1,838,441	1,806,384	1,807,315
Secondary Market Sales	75,320	116,433	378,189	417,390
Total MWh Sales	1,884,142	1,954,874	2,184,573	2,224,705
Average Annual kWh per Customer				
Residential	15,173	15,967	16,541	15,246
General Service	87,778	90,813	90,910	87,792
Industrial	12,889,000	12,650,400	12,967,032	13,016,760
Irrigation	456,318	444,353	399,790	489,596
Miscellaneous	2,862	2,850	2,839	2,807
Average Annual kWh per Customer - All Classes	31,280	32,105	31,909	32,232
Average Revenue per Customer				
Residential	\$1,334	\$1,393	\$1,436	\$1,313
General Service	6,076	6,296	6,374	6,180
Industrial	698,600	687,200	693,318	702,245
Irrigation	25,535	24,952	23,554	27,556
Miscellaneous	298	299	309	299
Average Revenue per Customer - All Classes	\$2,286	\$2,352	\$2,375	\$2,332
Additions to Electric Plant, excluding work-in-progress	\$23,477,012	\$19,002,988	\$18,655,109	\$20,094,992
Net Electric Utility Plant	\$195,801,234	\$175,139,366	\$164,304,731	\$155,543,984
Capitalized Payroll	\$3,660,131	\$3,046,520	\$2,832,390	\$3,050,077
Total Payroll Expense	\$18,643,880	\$16,969,343	\$16,221,789	\$15,581,177
Full Time Equivalent Employees ⁽¹⁾	152	153	148	148
Cooling Degree Days ⁽²⁾	1,305	1,473	1,387	1,548
Heating Degree Days ⁽²⁾	4,706	4,888	5,509	4,521
Annual Precipitation (inches) ⁽²⁾	7.38	6.02	7.33	5.34
Peak Load (MW's) ⁽³⁾	438	438	455	490

(1) Includes regular and temporary employees. In 2017, all years employee counts were reduced to account for shared employees billed to other governments.

(2) Source: Hanford Meteorological Station

Heating degree days are indicators of household energy consumption for space heating. When the average outdoor temperature is less than 65 degrees Fahrenheit, most buildings require heat to maintain a temperature of 70 degrees inside. Similarly, when the average outdoor temperature is 65 degrees or more, most buildings require air-conditioning to maintain a temperature of 70 degrees inside.

(3) Source: Bonneville Power Administration

2020	2019	2018	2017	2016	2015
94.7%	100.1%	94.8%	95.1%	99.7%	102.4%
1,739,433	1,766,171	1,740,849	1,785,098	1,694,078	1,738,022
505,800	421,597	558,160	609,721	576,289	662,886
2,245,233	2,187,768	2,299,009	2,394,819	2,270,367	2,400,908
15,304	16,574	15,648	17,316	15,333	15,692
82,441	90,230	92,066	92,226	90,004	92,432
12,725,056	12,863,616	13,199,344	13,416,822	12,922,400	22,313,962
468,775	407,741	431,954	411,150	550,578	589,675
2,929	2,900	2,882	2,872	3,749	3,826
31,431	32,359	32,392	33,611	32,804	34,239
\$1,346	\$1,408	\$1,335	\$1,433	\$1,243	\$1,213
5,806	6,204	6,272	6,199	5,860	5,875
690,423	678,881	687,644	687,927	642,800	1,016,944
26,747	22,822	23,924	22,112	28,274	28,065
311	302	299	289	355	332
\$2,310	\$2,339	\$2,313	\$2,363	\$2,209	\$2,188
\$18,228,378	\$18,484,322	\$14,307,247	\$14,248,483	\$12,707,389	\$10,795,807
\$149,049,385	\$142,948,756	\$132,197,835	\$125,666,747	\$123,470,148	\$120,791,227
\$2,849,452	\$2,851,731	\$2,456,252	\$2,435,631	\$3,213,042	\$2,201,618
\$15,065,567	\$14,566,651	\$14,008,828	\$13,864,893	\$13,630,457	\$12,967,615
148	150	149	152	153	152
1,209	1,112	1,221	1,347	1,099	1,534
4,576	5,655	4,668	5,618	4,392	4,228
4.07	9.31	6.43	8.60	7.66	6.48
437	407	419	426	425	429