



FINANCIAL STATEMENTS

October 2022
(Unaudited)

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Financial Highlights October 2022

As compared to the original budget



Issue date: 11/21/22

Retail Revenues

- October's temperature was 14% above the 5-year average and precipitation was 55% below the 5-year average of 0.63 inches. Heating degree days were 54% below the 5-year average.
- October's retail revenues were 5% above budget estimates.
- Retail revenues year to date are slightly above budget estimates.

Net Power Expense (NPE)

- NPE was \$7.1M for the month.
- NPE YTD of \$68.6M is 1% below the budget.
- Slice generation was 76 aMW's for October, 8 aMW's below budget estimates.
- Sales in the secondary market returned about \$600k.

Net Margin/Net Position

- Net Position was above the budget by about \$2.8M and Net Margin was above budget estimates by about \$1.3M.

Capital

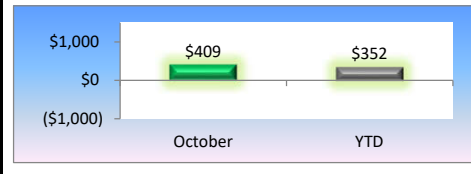
- Net capital expenditures for the year are \$14.6M of the \$23.9M net budget.

O&M Expense

- October's O&M expenses were \$2.0M or 18% below budget, YTD expenses are 7% below budget.

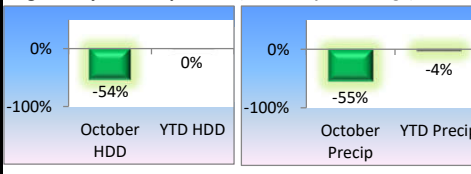
Retail Revenues

Performance Over/(Under) Budget (thousands)

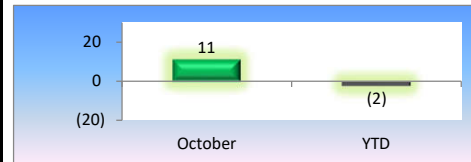


Factors affecting Revenues

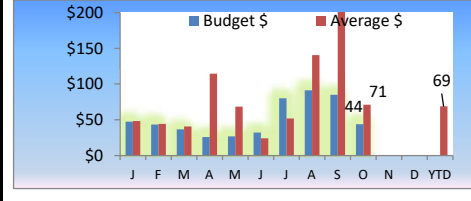
Degree Days & Precipitation (% over 5-year average)



Billed Load Over/(Under) Budget (in aMW)

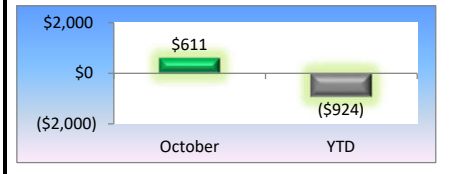


Secondary Market Price v. Budget (per MWh)



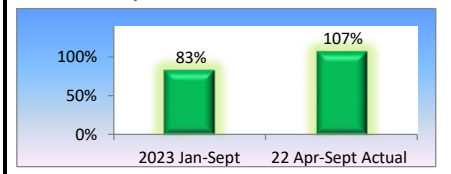
Net Power Expense

Performance Over/(Under) Budget (thousands)

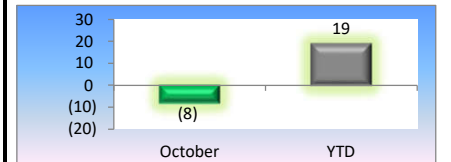


Factors affecting Net Power Expense

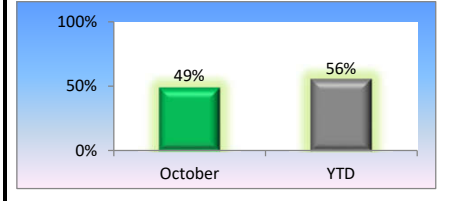
Water Flow Projection % of Normal Runoff



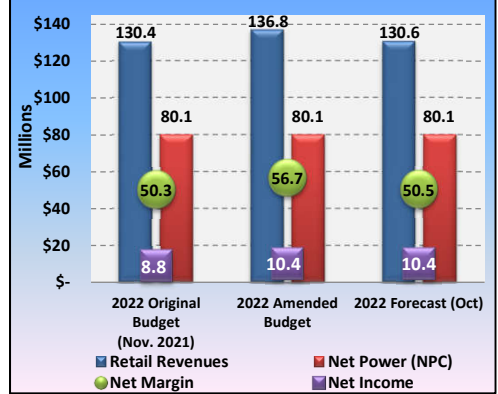
Slice Generation Over/(Under) Budget (in aMW)



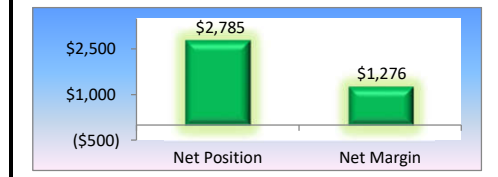
Secondary Market Sales Over/(Under) Budget (\$)



Net Income/Net Margin 2022 Budget and Forecast



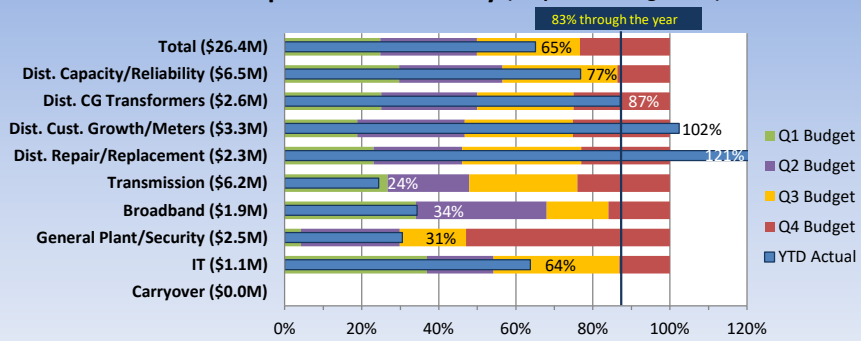
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Other Statistics

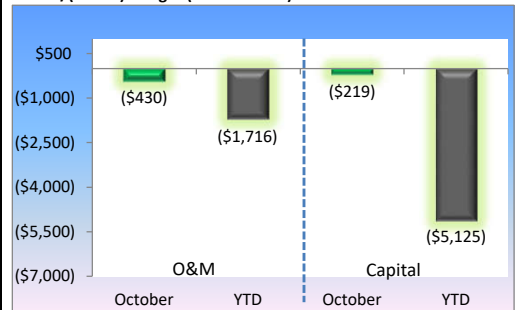
Days Cash On Hand - Current	134
Days Cash On Hand - Forecast	129
Debt Service Coverage	4.06
Fixed Charge Coverage	1.53
Active Service Locations	56,716
YTD Net Increase (October -8)	427
New Services Net - (YTD 1026 New, 322 Retired)	704
October (84 New, 26 Retired)	58

2022 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
17.21M
5.02M
2.29M
3.38M
2.84M
1.52M
0.64M
0.76M
0.67M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
OCTOBER 2022**

	10/31/22			10/31/21	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	9,111,312	8,715,467	5%	8,460,980	8%
COVID Assistance	-	-	n/a	(82,280)	n/a
City Occupation Taxes	429,742	440,614	-2%	420,344	2%
Bad Debt Expense	-	(13,504)	n/a	(15,500)	n/a
Energy Secondary Market Sales	622,920	418,439	49%	3,140,974	-80%
Transmission of Power for Others	189,028	128,713	47%	72,193	162%
Broadband Revenue	226,837	263,709	-14%	243,083	-7%
Other Revenue	82,564	67,355	23%	38,864	112%
TOTAL OPERATING REVENUES	10,662,405	10,020,793	6%	12,278,656	-13%
OPERATING EXPENSES					
Purchased Power	6,626,850	5,756,045	15%	8,915,722	-26%
Purchased Transmission & Ancillary Services	1,257,819	1,217,879	3%	1,239,587	1%
Conservation Program	(13,745)	21,951	-163%	53,667	-126%
Total Power Supply	7,870,924	6,995,875	13%	10,208,976	-23%
Transmission Operation & Maintenance	7,350	12,024	-39%	4,434	66%
Distribution Operation & Maintenance	956,943	1,202,095	-20%	804,403	19%
Broadband Expense	93,025	115,145	-19%	83,866	11%
Customer Accounting, Collection & Information	388,549	402,920	-4%	347,620	12%
Administrative & General	548,141	692,173	-21%	504,315	9%
Subtotal before Taxes & Depreciation	1,994,008	2,424,357	-18%	1,744,637	14%
Taxes	1,010,995	994,688	2%	968,187	4%
Depreciation & Amortization	939,414	884,793	6%	930,089	1%
Total Other Operating Expenses	3,944,417	4,303,839	-8%	3,642,914	8%
TOTAL OPERATING EXPENSES	11,815,341	11,299,714	5%	13,851,889	-15%
OPERATING INCOME (LOSS)	(1,152,936)	(1,278,921)	-10%	(1,573,233)	-27%
NONOPERATING REVENUES & EXPENSES					
Interest Income	(18,373)	8,330	>-200	40,039	-146%
Other Income	29,500	44,774	-34%	27,580	7%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(233,654)	(233,654)	0%	(240,031)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	33,407	33,555	0%	28,144	19%
TOTAL NONOPERATING REVENUES & EXPENSES	(189,120)	(146,995)	29%	(144,268)	31%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(1,342,056)	(1,425,916)	-6%	(1,717,502)	-22%
CAPITAL CONTRIBUTIONS	370,532	170,266	118%	209,045	77%
CHANGE IN NET POSITION	(971,524)	(1,255,650)	-23%	(1,508,457)	-36%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	10/31/22			10/31/21	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	109,985,646	109,588,505	0%	112,691,464	-2%
COVID Assistance	(73,707)	-	n/a	(1,022,478)	-93%
City Occupation Taxes	5,266,285	5,354,046	-2%	5,167,058	2%
Bad Debt Expense	(158,300)	(162,995)	-3%	(333,400)	-53%
Energy Secondary Market Sales	29,485,698	28,339,369	4%	25,458,542	16%
Transmission of Power for Others	1,271,088	1,129,967	12%	703,682	81%
Broadband Revenue	2,467,952	2,303,685	7%	2,421,183	2%
Other Revenue	1,424,374	1,246,649	14%	1,138,927	25%
TOTAL OPERATING REVENUES	149,669,036	147,799,226	1%	146,224,977	2%
OPERATING EXPENSES					
Purchased Power	85,551,568	85,230,030	0%	86,856,910	-2%
Purchased Transmission & Ancillary Services	13,486,705	13,473,358	0%	12,400,242	9%
Conservation Program	315,964	289,444	9%	(141,018)	>-200%
Total Power Supply	99,354,236	98,992,833	0%	99,116,134	0%
Transmission Operation & Maintenance	43,571	131,329	-67%	93,283	-53%
Distribution Operation & Maintenance	9,467,413	10,241,935	-8%	9,146,860	4%
Broadband Expense	1,000,230	1,043,901	-4%	938,943	7%
Customer Accounting, Collection & Information	3,962,486	4,081,236	-3%	3,733,821	6%
Administrative & General	6,859,068	6,992,657	-2%	6,659,207	3%
Subtotal before Taxes & Depreciation	21,332,768	22,491,059	-5%	20,572,114	4%
Taxes	12,319,756	12,415,278	-1%	12,269,492	0%
Depreciation & Amortization	9,288,144	8,759,317	6%	9,141,928	2%
Total Other Operating Expenses	42,940,669	43,665,655	-2%	41,983,534	2%
TOTAL OPERATING EXPENSES	142,294,905	142,658,487	0%	141,099,668	1%
OPERATING INCOME (LOSS)	7,374,131	5,140,739	43%	5,125,309	44%
NONOPERATING REVENUES & EXPENSES					
Interest Income	(233,430)	483,300	-148%	372,000	-163%
Other Income	457,790	322,498	42%	311,871	47%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,366,869)	(2,366,536)	0%	(2,430,313)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	334,074	335,552	0%	281,444	19%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,808,437)	(1,225,185)	48%	(1,464,998)	23%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	5,565,694	3,915,553	42%	3,660,311	52%
CAPITAL CONTRIBUTIONS	2,644,108	3,088,570	-14%	1,702,639	55%
CHANGE IN NET POSITION	8,209,803	7,004,124	17%	5,362,951	53%
TOTAL NET POSITION, BEGINNING OF YEAR	155,913,820	152,526,286	2%	144,313,791	8%
TOTAL NET POSITION, END OF YEAR	164,123,623	159,530,410	3%	149,676,742	10%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2022 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$12,554,689	\$9,230,293	\$9,040,785	\$9,255,408	\$9,322,706	\$11,127,766	\$15,323,026	\$14,336,781	\$10,682,880	\$9,111,312			\$109,985,646
COVID Assistance	(71,890)	(7,662)	(83)	917	1,716	747	684	673	1,191	-			(73,707)
City Occupation Taxes	709,148	620,767	517,379	462,915	430,287	429,823	501,414	613,943	550,866	429,742			5,266,285
Bad Debt Expense	(21,400)	(19,800)	(17,900)	(16,400)	(16,400)	(18,400)	-	(25,900)	(22,100)	-			(158,300)
Energy Secondary Market Sales	3,520,933	2,081,617	2,407,882	3,796,587	3,826,477	2,112,258	2,048,494	4,269,385	4,799,146	622,920			29,485,698
Transmission of Power for Others	136,182	131,976	152,387	124,688	157,026	75,607	39,068	56,619	208,506	189,028			1,271,088
Broadband Revenue	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261	245,078	226,837			2,467,952
Other Electric Revenue	530,383	132,957	105,391	111,269	98,514	66,570	62,391	133,911	100,423	82,564			1,424,374
TOTAL OPERATING REVENUES	17,608,958	12,417,686	12,452,033	13,982,649	14,079,032	14,044,471	18,224,139	19,631,674	16,565,989	10,662,405	-	-	149,669,036
OPERATING EXPENSES													
Purchased Power	8,176,518	7,016,365	6,614,474	9,754,676	7,242,486	6,346,612	8,750,274	11,512,416	13,510,896	6,626,850			85,551,568
Purchased Transmission & Ancillary Services	1,565,565	1,253,378	1,296,859	1,826,269	1,242,811	1,261,211	1,349,261	1,274,347	1,159,184	1,257,819			13,486,705
Conservation Program	57,655	53,330	50,145	35,911	44,826	27,425	12,975	48,238	(797)	(13,745)			315,964
Total Power Supply	9,799,739	8,323,073	7,961,478	11,616,856	8,530,124	7,635,248	10,112,510	12,835,001	14,669,282	7,870,924	-	-	99,354,236
Transmission Operation & Maintenance	15,576	1,820	3,493	3,497	2,771	4,089	3,041	794	1,140	7,350			43,571
Distribution Operation & Maintenance	852,669	780,804	805,378	928,510	1,116,517	927,408	918,049	1,287,442	893,694	956,943			9,467,413
Broadband Expense	79,549	113,043	89,684	117,858	85,576	93,799	118,856	83,533	125,308	93,025			1,000,230
Customer Accounting, Collection & Information	382,091	372,627	437,428	405,193	359,771	426,000	373,875	407,987	408,966	388,549			3,962,486
Administrative & General	939,286	604,110	668,743	636,714	806,434	665,174	720,010	577,956	692,500	548,141			6,859,068
Subtotal before Taxes & Depreciation	2,269,171	1,872,402	2,004,726	2,091,772	2,371,069	2,116,469	2,133,831	2,357,712	2,121,607	1,994,008	-	-	21,332,768
Taxes	1,554,237	1,298,764	1,133,529	1,059,324	978,828	1,096,274	1,312,474	1,553,291	1,322,042	1,010,995			12,319,756
Depreciation & Amortization	920,691	922,752	921,656	923,504	925,209	927,386	932,702	936,106	938,725	939,414			9,288,144
Total Other Operating Expenses	4,744,100	4,093,918	4,059,911	4,074,600	4,275,106	4,140,129	4,379,007	4,847,109	4,382,373	3,944,417	-	-	42,940,669
TOTAL OPERATING EXPENSES	14,543,838	12,416,991	12,021,389	15,691,456	12,805,230	11,775,377	14,491,517	17,682,110	19,051,656	11,815,341	-	-	142,294,905
OPERATING INCOME (LOSS)	3,065,120	695	430,644	(1,708,808)	1,273,803	2,269,094	3,732,621	1,949,564	(2,485,666)	(1,152,936)	-	-	7,374,131
NONOPERATING REVENUES & EXPENSES													
Interest Income	5,291	5,360	11,723	(36,070)	124,031	(129,172)	113,308	(147,786)	(161,741)	(18,373)			(233,430)
Other Income	35,349	34,571	33,588	34,106	67,105	125,718	31,339	35,174	31,339	29,500			457,790
Other Expense	-	-	-	-	-	-	-	-	-	-			-
Interest Expense	(233,654)	(233,654)	(243,431)	(233,654)	(233,654)	(243,765)	(233,654)	(233,654)	(244,098)	(233,654)			(2,366,869)
Debt Discount & Expense Amortization	33,407	33,407	33,407	33,407	33,407	33,407	33,407	33,407	33,407	33,407			334,074
TOTAL NONOPERATING REV/EXP	(159,606)	(160,315)	(164,713)	(202,210)	(9,111)	(213,811)	(55,599)	(312,859)	(341,093)	(189,120)	-	-	(1,808,437)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,905,513	(159,620)	265,931	(1,911,018)	1,264,692	2,055,283	3,677,023	1,636,705	(2,826,759)	(1,342,056)	-	-	5,565,694
CAPITAL CONTRIBUTIONS	150,424	91,379	317,232	107,044	370,394	184,043	371,069	664,825	17,168	370,532			2,644,108
CHANGE IN NET POSITION	\$3,055,937	(\$68,242)	\$583,163	(\$1,803,974)	\$1,635,086	\$2,239,326	\$4,048,091	\$2,301,530	(\$2,809,591)	(\$971,524)	\$0	\$0	8,209,803

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	10/31/2022	10/31/2021	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	(5,608,455)	45,512,928	(\$51,121,383)	
Restricted Construction Account	-	-	-	
Investments	37,615,300	-	37,615,300	
Designated Debt Service Reserve Fund	-	-	-	
Designated Power Market Volly	12,000,000	8,000,000	4,000,000	
Designated Special Capital Rsv	9,365,673	4,498,789	4,866,884	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	7,200,195	7,823,151	(622,956)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	119,084	-	119,084	
Wholesale Power Receivable	30,786	2,266,633	(2,235,847)	
Accrued Unbilled Revenue	3,605,000	3,253,000	352,000	
Inventory Materials & Supplies	11,292,023	6,374,061	4,917,962	
Prepaid Expenses & Option Premiums	352,342	343,547	8,796	
Total Current Assets	78,471,947	80,572,107	(2,100,160)	-3%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	213,823	186,062	27,761	
Preliminary Surveys	122,002	72,703	49,299	
BPA Prepay Receivable	2,950,000	3,550,000	(600,000)	
Deferred Purchased Power Costs	4,576,922	4,145,373	431,549	
Pension Asset	12,508,593	-	12,508,593	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	20,479,539	8,062,337	12,417,202	154%
Utility Plant				
Land and Intangible Plant	4,308,297	4,286,070	22,226	
Electric Plant in Service	379,703,149	365,589,791	14,113,358	
Construction Work in Progress	8,644,012	5,571,365	3,072,647	
Accumulated Depreciation	(229,509,752)	(221,152,563)	(8,357,188)	
Net Utility Plant	163,145,706	154,294,663	8,851,042	6%
Total Noncurrent Assets	183,625,245	162,357,000	21,268,245	13%
Total Assets	262,097,192	242,929,108	19,168,084	8%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	21,055	(21,055)	
Pension Deferred Outflow	1,435,427	1,541,887	(106,460)	
Accumulated Decrease in Fair Value of Hedging Derivatives	29,224	255,584	(226,360)	
Total Deferred Outflows of Resources	1,464,651	1,818,526	(353,875)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	263,561,843	244,747,634	18,814,209	8%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	10/31/2022	10/30/2021	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	9,176,263	11,262,081	(2,085,817)	
Customer Deposits	2,195,567	1,691,648	503,919	
Accrued Taxes Payable	2,773,273	2,695,591	77,682	
Other Current & Accrued Liabilities	3,562,015	3,288,264	273,751	
Accrued Interest Payable	-	-	-	
Revenue Bonds, Current Portion	3,130,000	3,195,000	(65,000)	
Total Current Liabilities	20,837,118	22,132,583	(1,295,465)	-6%
NONCURRENT LIABILITIES				
2010 Bond Issue	13,990,000	15,700,000	(1,710,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	21,680,000	22,470,000	(790,000)	
2020 Bond Issue	18,200,000	18,830,000	(630,000)	
Unamortized Premium & Discount	5,398,576	5,837,251	(438,674)	
Pension Liability	1,193,891	4,944,524	(3,750,633)	
Deferred Revenue	1,771,562	971,288	800,274	
BPA Prepay Incentive Credit	954,129	1,115,385	(161,256)	
Other Liabilities	653,597	700,664	(47,067)	
Total Noncurrent Liabilities	63,841,755	70,569,112	(5,307,357)	-10%
Total Liabilities	84,678,873	92,701,695	(6,602,822)	-9%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	21,994	-	21,994	
Pension Deferred Inflow	13,101,100	1,742,892	11,358,208	
Accumulated Increase in Fair Value of Hedging Derivatives	1,636,254	626,305	1,009,949	
Total Deferred Inflows of Resources	14,759,348	2,369,197	12,390,151	n/a
NET POSITION				
Net Investment in Capital Assets	100,725,136	88,283,468	12,441,668	
Restricted for Debt Service	108,200	108,200	-	
Unrestricted	63,290,287	61,285,074	2,005,213	
Total Net Position	164,123,622	149,676,742	14,446,880	10%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	263,561,843	244,747,634	18,814,209	8%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.77:1	3.64:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	57,634,830	\$58,439,524	(\$804,695)	-1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	10/31/2022			10/31/2021	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$3,867,007	\$3,911,393	-1%	\$3,813,574	1%
Covid Assistance	0	-	n/a	(82,280)	n/a
Small General Service	664,549	661,693	0%	639,709	4%
Medium General Service	1,183,683	1,092,141	8%	1,121,284	6%
Large General Service	1,614,867	1,389,253	16%	1,471,948	10%
Large Industrial	305,506	302,750	1%	304,593	0%
Small Irrigation	98,812	77,770	27%	79,423	24%
Large Irrigation	1,369,294	1,269,823	8%	1,361,218	1%
Street Lights	18,247	18,322	0%	18,273	0%
Security Lights	19,371	22,380	-13%	20,298	-5%
Unmetered Accounts	17,976	17,944	0%	17,659	2%
Billed Revenues Before Taxes & Unbilled Revenue	\$9,159,312	\$8,763,467	5%	\$8,765,699	4%
Unbilled Revenue	(48,000)	(48,000)	0%	(387,000)	-88%
Energy Sales Retail Subtotal	\$9,111,312	\$8,715,467	5%	\$8,378,699	9%
City Occupation Taxes	429,743	440,614	-2%	420,344	2%
Bad Debt Expense (0.16% of retail sales)	-	(13,504)	n/a	(15,500)	n/a
TOTAL SALES - REVENUE	\$9,541,055	\$9,142,578	4%	\$8,783,543	9%
ENERGY SALES RETAIL - kWh					
		aMW		aMW	
Residential	40,896,332	55.0	41,097,089	55.2	0%
Small General Service	8,484,208	11.4	8,396,326	11.3	1%
Medium General Service	16,064,566	21.6	14,897,132	20.0	8%
Large General Service	25,180,140	33.8	21,551,811	29.0	17%
Large Industrial	5,843,560	7.9	5,769,810	7.8	1%
Small Irrigation	1,304,089	1.8	946,637	1.3	38%
Large Irrigation	21,603,676	29.0	18,656,470	25.1	16%
Street Lights	210,720	0.3	212,053	0.3	-1%
Security Lights	63,142	0.1	74,348	0.1	-15%
Unmetered Accounts	253,170	0.3	252,731	0.3	0%
TOTAL kWh BILLED	119,903,603	161.2	111,854,406	150.3	7%
NET POWER COST					
BPA Power Costs					
Slice	\$2,733,675	\$2,733,675	0%	\$2,733,675	0%
Block	2,147,435	2,154,777	0%	2,124,812	1%
Subtotal	4,881,110	4,888,451	0%	4,858,487	0%
Other Power Purchases					
Frederickson	0	-	n/a	2,493,532	n/a
Transmission	1,054,800	985,317	7%	1,015,644	4%
Ancillary	203,019	232,563	-13%	223,943	-9%
Conservation Program	(13,745)	21,068	-165%	53,667	-126%
Gross Power Costs	7,870,924	6,994,992	13%	10,208,975	-23%
Less Secondary Market Sales-Energy	(622,920)	(418,439)	49%	(2,600,907)	-76%
Less Secondary Market Sales-Gas	-	-	n/a	(540,067)	n/a
Less Transmission of Power for Others	(189,029)	(128,713)	47%	(72,193)	162%
NET POWER COSTS	\$7,058,975	\$6,447,841	9%	6,995,808	1%
NET POWER - kWh					
BPA Power					
Slice	56,461,000	75.9	62,682,199	84.3	-10%
Block	57,176,000	76.8	57,369,959	77.1	0%
Subtotal	113,637,000	152.7	120,052,158	161.4	-5%
Other Power Purchases					
Frederickson	20,578,000	27.7	13,005,386	17.5	58%
Gross Power kWh	134,215,000	180.4	133,057,544	178.8	1%
Less Secondary Market Sales	(8,753,000)	(11.8)	(9,589,561)	(12.9)	-9%
Less Transmission Losses/Imbalance	(1,513,000)	(2.0)	(1,393,126)	(1.9)	9%
NET POWER - kWh	123,949,000	166.6	122,074,857	164.1	2%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$58.64	\$52.57	12%	\$63.05	-7%
Net Power Cost	\$56.95	\$52.82	8%	\$59.17	-4%
BPA Power Cost	\$42.95	\$40.72	5%	\$43.37	-1%
Secondary Market Sales	\$71.17	\$43.63	63%	\$65.90	8%
ACTIVE SERVICE LOCATIONS:					
Residential	47,329			46,856	1%
Small General Service	5,182			5,169	0%
Medium General Service	814			830	-2%
Large General Service	178			179	-1%
Large Industrial	5			5	0%
Small Irrigation	550			552	0%
Large Irrigation	436			437	0%
Street Lights	9			9	0%
Security Lights	1,827			1,842	-1%
Unmetered Accounts	386			382	1%
TOTAL	56,716			56,261	1%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE**

	10/31/2022			10/31/2021				
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	53,736,323	53,780,709	0%	52,458,859	2%			
COVID Assistance	(73,707)	-	n/a	(1,022,478)	-93%			
Small General Service	7,583,124	7,580,268	0%	7,588,394	0%			
Medium General Service	11,139,498	11,047,956	1%	11,177,032	0%			
Large General Service	13,666,783	13,441,169	2%	13,149,216	4%			
Large Industrial	2,898,422	2,895,666	0%	2,915,417	-1%			
Small Irrigation	1,006,638	984,298	2%	1,113,771	-10%			
Large Irrigation	21,468,643	21,369,173	0%	25,549,114	-16%			
Street Lights	182,360	182,435	0%	170,943	7%			
Security Lights	196,524	199,533	-2%	205,020	-4%			
Unmetered Accounts	177,331	177,299	0%	177,698	0%			
Billed Revenues Before Taxes & Unbilled Revenue	\$111,981,939	111,658,505	0%	\$113,482,986	-1%			
Unbilled Revenue	(2,070,000)	(2,070,000)	0%	(1,814,000)	14%			
Energy Sales Retail Subtotal	\$109,911,939	109,588,505	0%	\$111,668,986	-2%			
City Occupation Taxes	5,266,285	5,354,046	-2%	5,167,057	2%			
Bad Debt Expense (0.16% of retail sales)	(158,300)	(162,995)	-3%	(333,400)	-53%			
TOTAL SALES - REVENUE	\$115,019,924	114,779,556	0%	\$116,502,643	-1%			
ENERGY SALES RETAIL - kWh								
		aMW	aMW		aMW			
Residential	613,377,688	84.1	613,578,445	84.1	0%	597,237,579	81.9	3%
Small General Service	99,417,795	13.6	99,329,913	13.6	0%	99,072,097	13.6	0%
Medium General Service	153,991,572	21.1	152,824,138	20.9	1%	153,206,553	21.0	1%
Large General Service	208,401,980	28.6	204,773,651	28.1	2%	200,496,720	27.5	4%
Large Industrial	54,438,960	7.5	54,365,210	7.5	0%	53,800,640	7.4	1%
Small Irrigation	14,531,022	2.0	14,173,570	1.9	3%	16,515,741	2.3	-12%
Large Irrigation	372,514,207	51.1	369,567,001	50.7	1%	462,282,742	63.4	-19%
Street Lights	2,111,330	0.3	2,112,663	0.3	0%	1,969,308	0.3	7%
Security Lights	648,122	0.1	659,328	0.1	-2%	710,652	0.1	-9%
Unmetered Accounts	2,497,806	0.3	2,497,367	0.3	0%	2,505,299	0.3	0%
TOTAL kWh BILLED	1,521,930,482	208.6	1,513,881,285	207.5	1%	1,587,797,331	217.6	-4%
NET POWER COST								
BPA Power Costs								
Slice	\$27,094,704	\$27,336,748	-1%	\$27,116,817	0%			
Block	21,730,993	21,087,377	3%	23,025,354	-6%			
Subtotal	\$48,825,697	\$48,424,125	1%	\$50,142,171	-3%			
Other Power Purchases	24,710,267	31,496,036	-22%	22,142,790	12%			
Frederickson	12,015,604	5,277,707	128%	14,571,949	-18%			
Transmission	10,300,838	10,297,352	0%	10,143,426	2%			
Ancillary	3,185,867	3,205,249	-1%	2,256,815	41%			
Conservation Program	315,963	290,631	9%	(141,019)	>-200%			
Gross Power Costs	\$99,354,236	\$98,991,101	0%	\$99,116,132	0%			
Less Secondary Market Sales-Energy	(24,392,976)	(28,339,369)	-14%	(22,046,639)	11%			
Less Secondary Market Sales-Gas	(5,092,722)	-	n/a	(3,411,903)	49%			
Less Transmission of Power for Others	(1,271,088)	(1,129,966)	12%	(703,682)	81%			
NET POWER COSTS	\$68,597,450	\$69,521,766	-1%	\$72,953,908	-6%			
NET POWER - kWh								
BPA Power								
Slice	914,954,000	125.4	774,103,919	106.1	18%	754,303,000	103.4	21%
Block	735,877,000	100.9	737,815,621	101.1	0%	775,153,000	106.2	-5%
Subtotal	1,650,831,000	226.3	1,511,919,540	207.2	9%	1,529,456,000	209.6	8%
Other Power Purchases	195,317,000	26.8	218,917,646	30.0	-11%	223,591,000	30.6	-13%
Frederickson	95,243,000	13.1	254,350,000	34.9	-63%	212,214,000	29.1	-55%
Gross Power kWh	1,941,391,000	266.1	1,985,187,185	272.1	-2%	1,965,261,000	269.4	-1%
Less Secondary Market Sales	(355,208,000)	(48.7)	(397,126,696)	(54.4)	-11%	(307,033,000)	(42.1)	16%
Less Transmission Losses/Imbalance	(36,523,000)	(5.0)	(24,020,458)	(3.3)	52%	(42,536,000)	(5.8)	-14%
NET POWER - kWh	1,549,660,000	212.4	1,564,040,031	214.4	-1%	1,615,692,000	221.4	-4%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$51.18	\$49.86	3%	\$50.43	1%			
Net Power Cost	\$44.27	\$44.45	0%	\$45.15	-2%			
BPA Power Cost	\$29.58	\$32.03	-8%	\$32.78	-10%			
Secondary Market Sales	\$68.67	\$71.36	-4%	\$71.81	-4%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	47,172			46,646	1%			
Small General Service	5,189			5,173	0%			
Medium General Service	822			820	0%			
Large General Service	177			176	1%			
Large Industrial	5			5	0%			
Small Irrigation	545			552	-1%			
Large Irrigation	436			437	0%			
Street Lights	9			9	0%			
Security Lights	1,830			1,833	0%			
Unmetered Accounts	383			382	0%			
TOTAL	56,568			56,033	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332			613,377,688
Small General Service													
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208			99,417,795
Medium General Service													
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566			153,991,572
Large General Service													
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140			208,401,980
Large Industrial													
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560			54,438,960
Small Irrigation													
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089			14,531,022
Large Irrigation													
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676			372,514,207

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720			2,111,330
Security Lights													
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142			648,122
Unmetered													
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170			2,497,806
Total													
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	-	-	1,521,930,482

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 9/30/2022	ADDITIONS	RETIREMENTS	BALANCE 10/31/2022
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,192,849	-	-	5,192,849
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
TOTAL	10,668,454	-	-	10,668,454
DISTRIBUTION PLANT:				
Land & Land Rights	2,563,196	4,479	-	2,567,675
Structures & Improvements	295,502	-	-	295,502
Station Equipment	54,550,420	-	-	54,550,420
Poles, Towers & Fixtures	25,007,182	82,059	(12,737)	25,076,504
Overhead Conductor & Devices	17,063,353	128,881	(23,578)	17,168,656
Underground Conduit	46,335,269	310,282	(1,386)	46,644,165
Underground Conductor & Devices	59,115,733	329,195	(8,165)	59,436,763
Line Transformers	37,183,901	98,477	-	37,282,378
Services-Overhead	3,288,130	9,944	-	3,298,074
Services-Underground	22,752,470	97,848	-	22,850,318
Meters	11,741,709	12,210	-	11,753,919
Security Lighting	899,320	1,621	-	900,941
Street Lighting	792,257	3,216	(289)	795,184
SCADA System	3,591,269	-	-	3,591,269
TOTAL	285,179,711	1,078,212	(46,155)	286,211,768
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,836,149	81,470	(81,470)	19,836,149
Information Systems & Technology	10,675,095	-	-	10,675,095
Transportation Equipment	11,042,330	-	-	11,042,330
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	546,881	-	-	546,881
Laboratory Equipment	748,337	-	-	748,337
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	27,197,415	34,291	(1,173)	27,230,533
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
TOTAL	84,866,380	115,761	(82,643)	84,899,498
TOTAL ELECTRIC PLANT ACCOUNTS	382,547,454	1,193,973	(128,798)	383,612,629
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	7,896,794	747,218	-	8,644,012
TOTAL CAPITAL	390,804,686	1,941,191	(128,798)	\$392,617,079

\$2,057,026 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

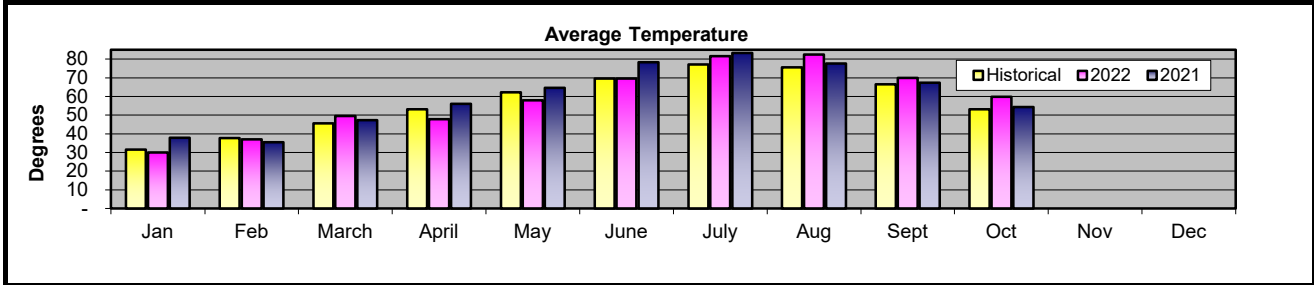
	BALANCE 12/31/2021	ADDITIONS	RETIREMENTS	BALANCE 10/31/2022
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	57,133	(11,789)	5,192,849
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
TOTAL	10,623,110	57,133	(11,789)	10,668,454
DISTRIBUTION PLANT:				
Land & Land Rights	2,548,885	19,103	(313)	2,567,675
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	1,207,949	(156,271)	54,550,420
Poles, Towers & Fixtures	24,150,372	1,079,409	(153,277)	25,076,504
Overhead Conductor & Devices	15,955,663	1,362,328	(149,335)	17,168,656
Underground Conduit	44,364,762	2,410,985	(131,582)	46,644,165
Underground Conductor & Devices	56,664,294	3,501,891	(729,422)	59,436,763
Line Transformers	36,089,952	1,645,715	(453,289)	37,282,378
Services-Overhead	3,227,321	70,753	-	3,298,074
Services-Underground	22,937,881	759,063	(846,626)	22,850,318
Meters	11,450,225	304,749	(1,055)	11,753,919
Security Lighting	895,831	17,286	(12,176)	900,941
Street Lighting	793,207	3,216	(1,239)	795,184
SCADA System	3,432,646	177,992	(19,369)	3,591,269
TOTAL	276,305,283	12,560,439	(2,653,954)	286,211,768
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	172,799	(81,470)	19,836,149
Information Systems & Technology	10,625,510	49,585	-	10,675,095
Transportation Equipment	10,531,020	554,510	(43,200)	11,042,330
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	9,863	-	546,881
Laboratory Equipment	677,509	70,828	-	748,337
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,275,539	976,931	(21,937)	27,230,533
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
TOTAL	83,211,589	1,834,516	(146,607)	84,899,498
TOTAL ELECTRIC PLANT ACCOUNTS	371,972,891	14,452,088	(2,812,350)	383,612,629
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	5,923,968	2,720,044	-	8,644,012
TOTAL CAPITAL	378,257,297	17,172,132	(\$2,812,350)	\$392,617,079

\$15,960,042 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 10/31/2022	Monthly 10/31/2022
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$152,920,976	\$13,482,024
Cash Paid to Suppliers and Counterparties	(109,906,517)	(13,081,897)
Cash Paid to Employees	(13,942,463)	(1,301,759)
Taxes Paid	(13,254,143)	(454,931)
Net Cash Provided by Operating Activities	15,817,853	(1,356,563)
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(30,333)	(10,444)
Net Cash Used by Noncapital Financing Activities	(30,333)	(10,444)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(17,006,287)	(1,952,314)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	(3,195,000)	(3,195,000)
Bond Interest Paid	(2,449,207)	(1,224,603)
Contributions in Aid of Construction	2,644,108	370,531
Sale of Assets	116,421	-
Net Cash Used by Capital and Related Financing Activities	(19,889,965)	(6,001,386)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	438,841	189,562
Proceeds from Sale of Investments	6,501,241	1,999,320
Purchase of Investments	(44,907,896)	(1,870,380)
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	(37,967,814)	318,502
NET INCREASE (DECREASE) IN CASH	(42,070,259)	(7,049,891)
CASH BALANCE, BEGINNING	\$59,835,677	\$24,804,865
CASH BALANCE, ENDING	\$17,765,418	\$17,754,974
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$7,374,131	(\$1,152,936)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	9,288,144	939,414
Unbilled Revenues	2,070,000	48,000
Misellaneous Other Revenue & Receipts	165,832	8,878
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	1,119,262	2,771,619
Decrease (Increase) in BPA Prepay Receivable	500,000	50,000
Decrease (Increase) in Inventories	(4,776,548)	(494,316)
Decrease (Increase) in Prepaid Expenses	(54,971)	49,542
Decrease (Increase) in Wholesale Power Receivable	2,692,464	2,810,280
Decrease (Increase) in Miscellaneous Assets	(21,637)	(2,911)
Decrease (Increase) in Prepaid Expenses and Other Charges	6,678,980	48,200
Decrease (Increase) in Deferred Derivative Outflows	3,109,516	-
Increase (Decrease) in Deferred Derivative Inflows	(6,196,980)	-
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(2,531,184)	(7,412,990)
Increase (Decrease) in Accrued Taxes Payable	(934,387)	556,064
Increase (Decrease) in Customer Deposits	465,700	51,592
Increase (Decrease) in BPA Prepay Incentive Credit	(134,380)	(13,438)
Increase (Decrease) in Other Current Liabilities	352,008	528,232
Increase (Decrease) in Other Credits	(3,348,097)	(141,793)
Net Cash Provided by Operating Activities	\$15,817,853	(\$1,356,563)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
October 31, 2022**

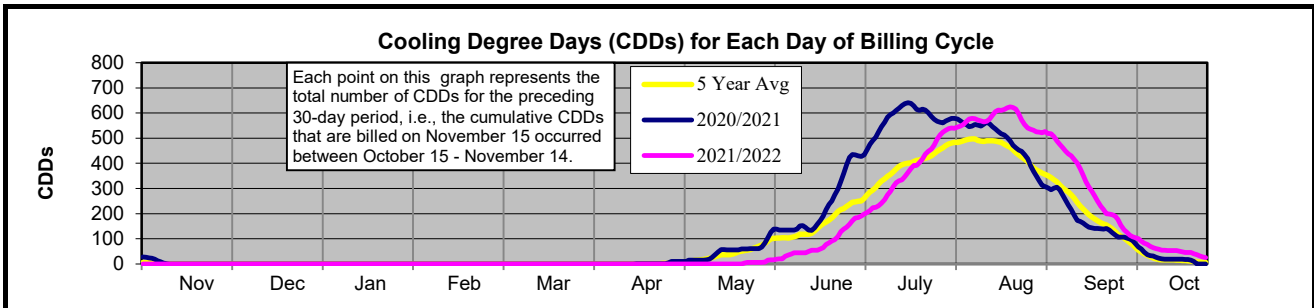


Average Temperature

Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5	53.1	62.1	69.6	77.1	75.5	66.4	53.1			57.2
2022	30.0	36.9	49.5	47.8	57.9	69.6	81.6	82.4	69.8	59.8			58.5
2021	37.9	35.4	47.3	56.0	64.5	78.2	83.2	77.6	67.3	54.3			60.2
5-yr Avg	34.2	34.5	44.7	54.5	65.1	72.1	79.7	77.7	66.8	52.3			58.2

Precipitation

Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47	0.55	0.53	0.18	0.25	0.30	0.57			4.94
2022	0.50	0.20	0.15	1.54	0.96	0.97	0.33	Trace	0.17	0.28			5.10
2021	0.70	0.72	0.05	-	0.01	0.25	-	0.02	0.62	0.81			3.18
5-yr Avg	1.08	0.92	0.43	0.59	0.52	0.30	0.07	0.49	0.27	0.63			5.30

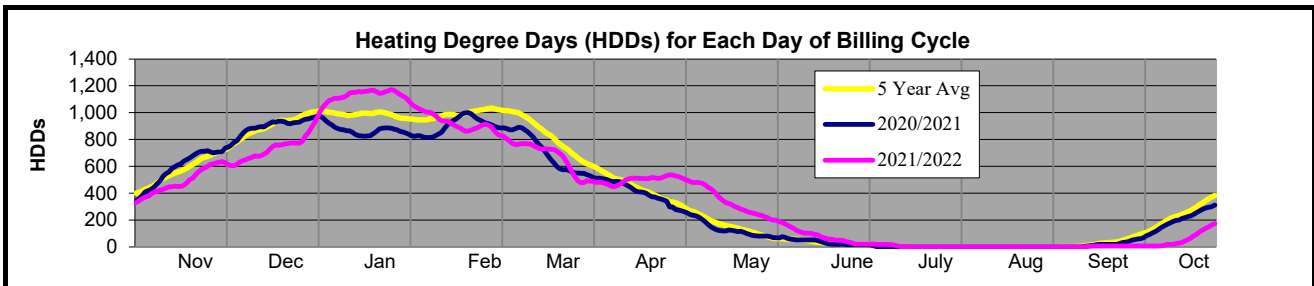


Cooling Degree Days by Month

Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	-	-	-	-	6	157	513	536	152	23			1,387
2021	-	-	-	10	67	412	563	390	106	-			1,548
5-yr Avg	-	-	-	4	87	233	455	393	110	6			1,287

Cumulative CDDs in Billing Cycle

2022	-	-	-	-	33	1,650	9,537	17,759	11,674	2,241			42,894
2021	-	-	-	16	1,113	5,345	17,104	16,424	6,755	1,231			47,988
5-yr Avg	-	-	-	13	1,034	4,350	10,876	14,647	7,847	1,114			39,880



Heating Degree Days by Month

Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	1,087	792	479	520	226	22	-	-	7	184			3,317
2021	839	829	548	279	80	16	-	-	35	330			2,956
5-yr Avg	953	859	631	319	84	19	-	0	57	399			3,319

Cumulative HDDs in Billing Cycle

2022	34,858	26,482	22,449	14,837	11,962	3,454	319	-	82	1,464			115,907
2021	27,173	25,135	23,198	13,362	5,115	1,427	118	-	243	5,263			101,034
5-yr Avg	30,700	26,451	25,650	14,406	6,094	1,344	205	2	412	6,389			111,654

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

October Highlights																
In October: A customer renewed their dark fiber contract for 25 tower locations for another 7 year term. A customer renewed their BiPin WAN for an additional 5 year term. A customer renewed their Transport contracts for 3 years for two tower locations in Prosser and also upgraded one of the towers to 1Gig. A customer upgraded their Transport backhaul site on Wiser Parkway to 1Gig on new 2 year term. Two customers upgraded to 1Gig Access Internet services on new 2 year term contracts. A customer disconnected their Transport backhaul services for wireless at Hapo HBC.																
ACTUALS																
	2022 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES																
Ethernet	1,700,602	\$139,514	\$134,869	\$134,590	\$135,440	\$135,615	\$136,132	\$136,286	\$133,942	\$131,780	\$130,848			\$1,349,015	351,587	
Non-Recurring Charges - Ethernet	-	650	1,150	1,000	1,000	12,699	2,000	1,045	-	1,000	188			20,731	(20,731)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000			30,000	6,000	
Wireless	-	13	-	-	-	-	-	-	-	-	-			13	(13)	
Internet Transport Service	88,000	7,939	7,327	7,836	7,371	7,450	8,101	7,191	7,195	7,344	7,245			74,996	13,004	
Fixed Wireless	15,000	1,779	1,640	1,683	1,672	1,672	1,662	1,614	1,611	1,611	1,572			16,515	(1,515)	
Access Internet	488,000	42,125	42,267	42,389	42,737	42,975	43,111	43,580	43,869	44,595	45,040			432,687	55,313	
Non-Recurring Charges - AI	-	1,000	2,390	800	1,150	400	1,200	1,450	1,750	853	250			11,243	(11,243)	
Broadband Revenue - Other	754,540	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	38,695			532,752	221,788	
Subtotal	3,082,142	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261	245,078	226,837	-	-	2,467,952		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	3,082,142	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261	245,078	226,837	-	-	\$2,467,952	614,190	31,311,215
OPERATING EXPENSES																
General Expenses ⁽¹⁾	1,119,375	76,307	111,917	85,486	109,474	85,275	90,601	87,847	82,314	102,585	72,413			\$904,219		
Other Maintenance	60,000	3,242	1,125	4,198	7,801	884	3,197	31,008	1,219	22,724	11,561			\$86,960		
NOC Maintenance	-	-	-	-	-	-	-	-	-	-	9,050			9,050		
Wireless Maintenance	26,479	-	-	-	-	-	-	-	-	-	-			-		
Subtotal	1,205,854	79,549	113,043	89,684	117,276	86,158	93,799	118,856	83,533	125,308	93,025	-	-	\$1,000,230	205,624	15,917,159
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	902,400	87,556	88,325	88,258	88,516	88,330	88,491	89,113	89,209	88,692	87,550			\$884,038	18,362	15,088,879
Total Operating Expenses	2,108,254	167,105	201,367	177,941	205,792	174,488	182,290	207,968	172,742	214,000	180,575	-	-	\$1,884,268	223,986	31,006,038
OPERATING INCOME (LOSS)	973,888	83,810	46,170	68,251	41,473	84,217	67,811	41,092	73,519	31,078	46,263	-	-	\$583,684	390,204	305,177
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(20,109)	(19,854)	(19,524)	(19,337)	(19,001)	(18,695)	(18,596)	(18,164)	(17,951)	(17,719)			(\$188,949)	143,583	(7,655,251)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	58,800	271	10,895	38,059	6,367	30,496	167	23,671	8,838	212	212			\$119,189	60,389	5,498,542
BTOP	-	-	-	-	-	-	-	-	-	-	-			-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$700,156	\$63,972	37,211	86,787	28,504	95,712	49,283	46,167	64,193	13,339	28,756	-	-	\$513,923	\$594,176	431,138
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	317	-	163	-	-	\$479	-	144,583
Total NoaNet Costs	-	-	-	-	-	-	-	-	317	-	162.68	-	-	\$479	(\$479)	\$3,303,675
CAPITAL EXPENDITURES	\$1,868,731	\$57,111	\$53,804	\$75,328	\$69,008	\$81,928	\$46,342	\$118,286	\$15,677	\$43,376	\$50,054			\$610,914	\$1,257,817	\$26,871,898
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$66,357	\$114,526	\$91,585	\$119,240	\$67,348	\$121,115	\$110,127	\$35,590	\$155,572	\$76,605	\$83,808	-	-	\$975,517	\$909,160	(\$7,000,304)
NET CASH (TO)/FROM BROADBAND	\$66,357	\$114,526	\$91,585	\$119,240	\$67,348	\$121,115	\$110,127	\$35,590	\$155,889	\$76,605	\$83,970	-	-	\$975,996	\$909,639	(\$3,696,629)
(Excluding NoaNet Costs)																
Notes Receivable																
	Beginning Balance														Ending Balance	
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



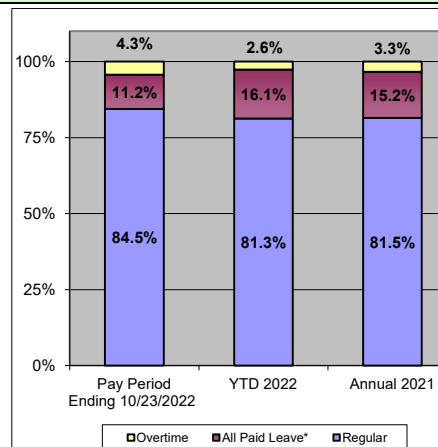
Payroll Report

Pay Period Ending October 23, 2022

Headcount			
Directorate / Department	2022 Budget	2022 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	6.00	5.00	(1.00)
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Finance & Customer Services			
Customer Service	16.00	16.00	-
Prosser Customer Service	3.00	3.00	-
Director of Finance	2.00	1.00	(1.00)
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	2.00	(1.00)
Power Management			
Power Management	4.00	3.00	(1.00)
Energy Programs	6.00	4.00	(2.00)
Engineering			
Engineering	7.00	6.00	(1.00)
Customer Engineering	9.00	10.00	1.00
Operations			
Operations	7.00	8.00	1.00
Supt. Of Transmission & Distribution	34.00	34.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	10.00	9.00	(1.00)
Total Positions	152.00	146.00	(6.00)

Contingent Positions					
		Hours			
Position	Department	2022 Budget	October	2022 Actual YTD	% YTD to Budget
		NECA Lineman/Meterman		Operations	
Summer Intern	Engineering	520	-	-	0%
Student Worker	Warehouse/Transformer Shop	-	129	645	0%
IT Intern	IT	520	-	464	-
Temporary Engineer	Engineering	-	-	6	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	-	518	25%
CSR On-Call - Kennewick	Customer Service	2,600	16	718	28%
Total All Contingent Positions		7,280	163	3,303	45%
Contingent YTD Full Time Equivalents (FTE)		3.50		1.59	

2022 Labor Budget			
As of 10/31/2022		83.3% through the year	
Labor Type	2022 Original Budget	YTD Actual	% Spent
Regular	\$15,564,091	\$12,511,726	80.4%
Overtime	876,918	751,006	85.6%
Subtotal	16,441,009	13,262,733	80.7%
Less: Mutual Aid		-	
Total	\$16,441,009	\$13,262,733	80.7%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.