



## FINANCIAL STATEMENTS

March 2022  
*(Unaudited)*

### Table of Contents

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	<u>Page</u>
<b>Monthly Financial Highlights</b>	2
<b>Statement of Revenues, Expenses and Changes in Net Assets</b>	
Current Month	3
Year-to-Date	4
2022 Monthly Activity	5
<b>Comparative Balance Sheet</b>	6 - 7
<b>Energy Statistical Data</b>	
Current Month	8
Year-to-Date	9
kWh Sales - Monthly Activity	10 - 11
<b>Plant Additions and Retirements</b>	
Current Month	12
Year-to-Date	13
<b>Statement of Cash Flows</b>	14
<b>Weather Statistics</b>	15
<b>Broadband Summary</b>	16
<b>Payroll Report</b>	17



## Financial Highlights March 2022



Issue date: 4/23/22

### Retail Revenues

- March's temperature was 11% above the 5-year average and precipitation was 65% below the 5-year average of 0.43 inches. Heating degree days were 24% below the 5-year average.
- March's retail revenues were 8% below budget estimates.
- Retail revenues year to date are 3% above budget estimates.

### Net Power Expense (NPE)

- NPE was \$5.4M for the month.
- NPE YTD of \$17.7M is 9% below the budget.
- Slice generation was 134 aMW's for March, 16 aMW's above budget estimates.
- Sales in the secondary market returned about \$2.4M.

### Net Margin/Net Position

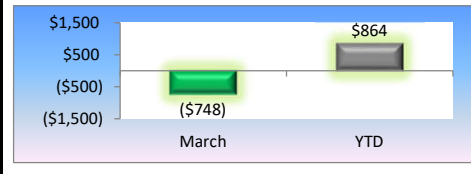
- Net Position was above the budget by about \$3.5M and Net Margin was above budget estimates by about \$2.7M.

### Capital

- Net capital expenditures for the year are \$3.1M of the \$23.9M net budget.
- **O&M Expense**
- March's O&M expenses were \$2.0M or 18% below budget, YTD expenses are 14% below budget.

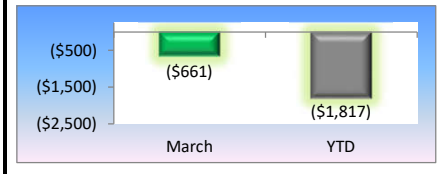
### Retail Revenues

Performance Over/(Under) Budget (thousands)

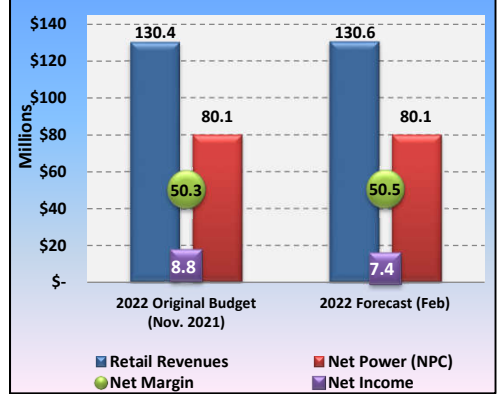


### Net Power Expense

Performance Over/(Under) Budget (thousands)

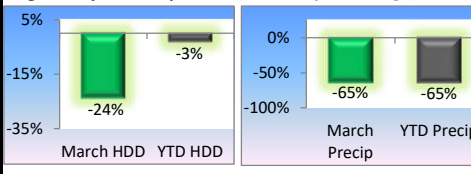


### Net Income/Net Margin 2022 Budget and Forecast



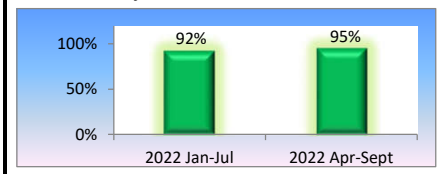
### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

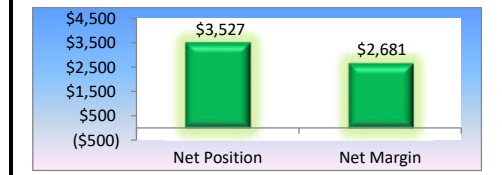


### Factors affecting Net Power Expense

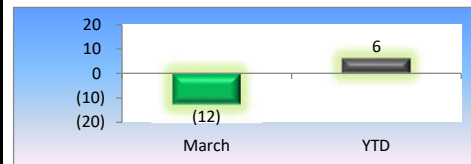
Water Flow Projection % of Normal Runoff



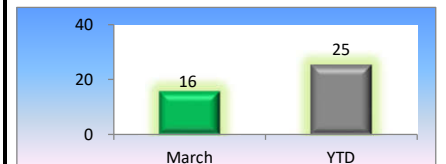
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



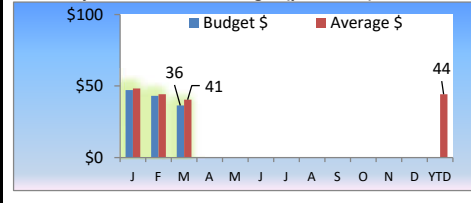
### Billed Load Over/(Under) Budget (in aMW)



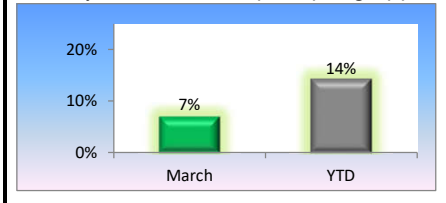
### Slice Generation Over/(Under) Budget (in aMW)



### Secondary Market Price v. Budget (per MWh)



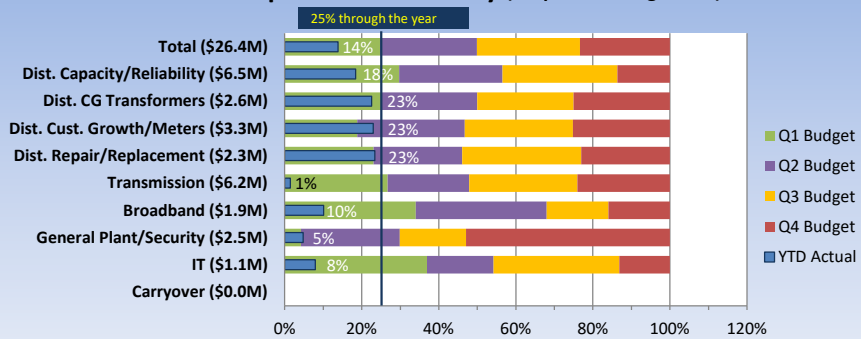
### Secondary Market Sales Over/(Under) Budget (\$)



### Other Statistics

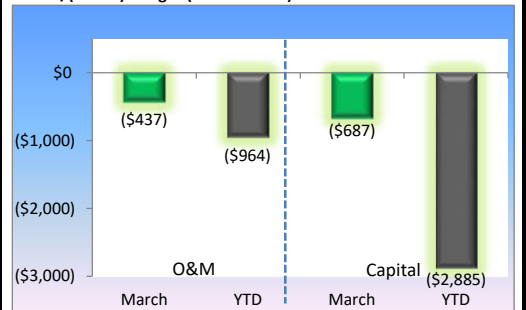
Days Cash On Hand - Current	142
Days Cash On Hand - Forecast	128
Debt Service Coverage	3.65
Fixed Charge Coverage	1.43
Active Service Locations	56,492
YTD Net Increase (March 141)	203
New Services Net - (YTD 377 New, 126 Retired)	251
March (198 New, 43 Retired)	155

### 2022 Capital Plan Summary (% Spent of Budget YTD)



YTD  
3.67M  
1.2M  
0.59M  
0.76M  
0.09M  
0.19M  
0.12M  
0.08M  
0M

### O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**MARCH 2021**

	3/31/22			3/31/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	9,040,785	9,778,211	-8%	9,440,631	-4%
COVID Assistance	(83)	-	n/a	-	n/a
City Occupation Taxes	517,379	595,928	-13%	516,531	0%
Bad Debt Expense	(17,900)	(14,811)	21%	(34,400)	-48%
Energy Secondary Market Sales	2,407,882	2,251,380	7%	1,671,709	44%
Transmission of Power for Others	152,387	93,873	62%	67,815	125%
Broadband Revenue	246,192	245,132	0%	239,769	3%
Other Revenue	105,391	69,819	51%	135,988	-22%
<b>TOTAL OPERATING REVENUES</b>	<b>12,452,033</b>	<b>13,019,533</b>	<b>-4%</b>	<b>12,038,043</b>	<b>3%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	6,614,474	7,145,977	-7%	6,993,028	-5%
Purchased Transmission & Ancillary Services	1,296,859	1,240,650	5%	1,167,947	11%
Conservation Program	50,145	25,829	94%	33,267	51%
Total Power Supply	7,961,478	8,412,456	-5%	8,194,242	-3%
Transmission Operation & Maintenance	3,493	12,760	-73%	7,953	-56%
Distribution Operation & Maintenance	805,378	1,230,752	-35%	912,600	-12%
Broadband Expense	89,684	110,728	-19%	95,837	-6%
Customer Accounting, Collection & Information	437,428	411,609	6%	362,634	21%
Administrative & General	668,743	676,366	-1%	654,384	2%
Subtotal before Taxes & Depreciation	2,004,726	2,442,216	-18%	2,033,408	-1%
Taxes	1,133,529	1,256,071	-10%	1,149,454	-1%
Depreciation & Amortization	921,656	865,442	6%	905,259	2%
Total Other Operating Expenses	4,059,911	4,563,729	-11%	4,088,121	-1%
<b>TOTAL OPERATING EXPENSES</b>	<b>12,021,389</b>	<b>12,976,185</b>	<b>-7%</b>	<b>12,282,363</b>	<b>-2%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>430,644</b>	<b>43,348</b>	<b>&gt;200%</b>	<b>(244,320)</b>	<b>&gt;-200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	11,723	8,330	41%	36,990	-68%
Other Income	33,588	30,858	9%	34,849	-4%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(243,431)	(243,654)	0%	(249,698)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	33,407	33,555	0%	28,144	19%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(164,713)</b>	<b>(170,910)</b>	<b>-4%</b>	<b>(149,715)</b>	<b>10%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>265,931</b>	<b>(127,562)</b>	<b>&gt;-200</b>	<b>(394,035)</b>	<b>-167%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>317,232</b>	<b>180,066</b>	<b>76%</b>	<b>92,549</b>	<b>&gt;200%</b>
<b>CHANGE IN NET POSITION</b>	<b>583,163</b>	<b>52,505</b>	<b>&gt;200%</b>	<b>(301,486)</b>	<b>&gt;-200%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	3/31/22			3/31/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	30,825,767	29,882,331	3%	29,661,586	4%
COVID Assistance	(79,636)	-	n/a	-	n/a
City Occupation Taxes	1,847,294	1,872,880	-1%	1,700,863	9%
Bad Debt Expense	(59,100)	(47,173)	25%	(106,000)	-44%
Energy Secondary Market Sales	8,010,431	7,010,576	14%	6,324,178	27%
Transmission of Power for Others	420,545	276,230	52%	265,630	58%
Broadband Revenue	744,644	741,815	0%	726,642	2%
Other Revenue	768,731	668,190	15%	735,643	4%
<b>TOTAL OPERATING REVENUES</b>	<b>42,478,677</b>	<b>40,404,849</b>	<b>5%</b>	<b>39,308,542</b>	<b>8%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	21,807,357	22,807,548	-4%	21,842,622	0%
Purchased Transmission & Ancillary Services	4,115,802	3,886,798	6%	3,681,110	12%
Conservation Program	161,130	56,852	183%	74,257	117%
Total Power Supply	26,084,290	26,751,199	-2%	25,597,988	2%
Transmission Operation & Maintenance	20,889	33,133	-37%	35,285	-41%
Distribution Operation & Maintenance	2,438,850	3,253,030	-25%	2,681,288	-9%
Broadband Expense	282,275	299,593	-6%	288,873	-2%
Customer Accounting, Collection & Information	1,192,146	1,127,382	6%	1,051,124	13%
Administrative & General	2,212,139	2,396,951	-8%	2,167,025	2%
Subtotal before Taxes & Depreciation	6,146,300	7,110,089	-14%	6,223,595	-1%
Taxes	3,986,529	3,919,438	2%	3,699,313	8%
Depreciation & Amortization	2,765,099	2,627,236	5%	2,693,788	3%
Total Other Operating Expenses	12,897,928	13,656,762	-6%	12,616,695	2%
<b>TOTAL OPERATING EXPENSES</b>	<b>38,982,219</b>	<b>40,407,961</b>	<b>-4%</b>	<b>38,214,684</b>	<b>2%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>3,496,458</b>	<b>(3,112)</b>	<b>&gt;-200</b>	<b>1,093,858</b>	<b>&gt;200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	22,373	24,990	-10%	111,144	-80%
Other Income	103,509	92,575	12%	100,655	3%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(710,739)	(710,961)	0%	(729,761)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	100,222	100,666	0%	84,433	19%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(484,635)</b>	<b>(492,730)</b>	<b>-2%</b>	<b>(433,529)</b>	<b>12%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>3,011,824</b>	<b>(495,842)</b>	<b>&gt;-200</b>	<b>660,330</b>	<b>&gt;200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>559,035</b>	<b>540,199</b>	<b>3%</b>	<b>411,826</b>	<b>36%</b>
<b>CHANGE IN NET POSITION</b>	<b>3,570,859</b>	<b>44,357</b>	<b>&gt;200%</b>	<b>1,072,155</b>	<b>&gt;200%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>155,913,820</b>	<b>152,526,286</b>	<b>2%</b>	<b>144,313,791</b>	<b>8%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>159,484,679</b>	<b>152,570,643</b>	<b>5%</b>	<b>145,385,947</b>	<b>10%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2022 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$12,554,689	\$9,230,293	\$9,040,785										\$30,825,767
COVID Assistance	(71,890)	(7,662)	(83)										(79,636)
City Occupation Taxes	709,148	620,767	517,379										1,847,294
Bad Debt Expense	(21,400)	(19,800)	(17,900)										(59,100)
Energy Secondary Market Sales	3,520,933	2,081,617	2,407,882										8,010,431
Transmission of Power for Others	136,182	131,976	152,387										420,545
Broadband Revenue	250,914	247,537	246,192										744,644
Other Electric Revenue	530,383	132,957	105,391										768,731
<b>TOTAL OPERATING REVENUES</b>	17,608,958	12,417,686	12,452,033	-	-	-	-	-	-	-	-	-	42,478,677
<b>OPERATING EXPENSES</b>													
Purchased Power	8,176,518	7,016,365	6,614,474										21,807,357
Purchased Transmission & Ancillary Services	1,565,565	1,253,378	1,296,859										4,115,802
Conservation Program	57,655	53,330	50,145										161,130
<b>Total Power Supply</b>	9,799,739	8,323,073	7,961,478	-	-	-	-	-	-	-	-	-	26,084,290
Transmission Operation & Maintenance	15,576	1,820	3,493										20,889
Distribution Operation & Maintenance	852,669	780,804	805,378										2,438,850
Broadband Expense	79,549	113,043	89,684										282,275
Customer Accounting, Collection & Information	382,091	372,627	437,428										1,192,146
Administrative & General	939,286	604,110	668,743										2,212,139
<b>Subtotal before Taxes &amp; Depreciation</b>	2,269,171	1,872,402	2,004,726	-	-	-	-	-	-	-	-	-	6,146,300
Taxes	1,554,237	1,298,764	1,133,529										3,986,529
Depreciation & Amortization	920,691	922,752	921,656										2,765,099
<b>Total Other Operating Expenses</b>	4,744,100	4,093,918	4,059,911	-	-	-	-	-	-	-	-	-	12,897,928
<b>TOTAL OPERATING EXPENSES</b>	14,543,838	12,416,991	12,021,389	-	-	-	-	-	-	-	-	-	38,982,219
<b>OPERATING INCOME (LOSS)</b>	3,065,120	695	430,644	-	-	-	-	-	-	-	-	-	3,496,458
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	5,291	5,360	11,723										22,373
Other Income	35,349	34,571	33,588										103,509
Other Expense	-	-	-										-
Interest Expense	(233,654)	(233,654)	(243,431)										(710,739)
Debt Discount & Expense Amortization	33,407	33,407	33,407										100,222
<b>TOTAL NONOPERATING REV/EXP</b>	(159,606)	(160,315)	(164,713)	-	-	-	-	-	-	-	-	-	(484,635)
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	2,905,513	(159,620)	265,931	-	-	-	-	-	-	-	-	-	3,011,824
<b>CAPITAL CONTRIBUTIONS</b>	150,424	91,379	317,232										559,035
<b>CHANGE IN NET POSITION</b>	\$3,055,937	(\$68,242)	\$583,163	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	3,570,859

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	3/31/2022	3/31/2021	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	36,644,801	36,990,805	(\$346,004)	
Restricted Construction Account	-	7,813,477	(7,813,477)	
Investments	-	-	-	
Designated Debt Service Reserve Fund	-	-	-	
Designated Power Market Volly	12,000,000	8,000,000	4,000,000	
Designated Special Capital Rsv	9,365,673	4,498,789	4,866,884	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	8,195,514	9,501,891	(1,306,377)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	-	-	
Wholesale Power Receivable	1,959,085	1,340,945	618,140	
Accrued Unbilled Revenue	3,714,000	4,011,000	(297,000)	
Inventory Materials & Supplies	7,859,477	7,045,061	814,416	
Prepaid Expenses & Option Premiums	481,699	409,699	72,000	
<b>Total Current Assets</b>	<b>82,720,249</b>	<b>82,111,666</b>	<b>608,583</b>	<b>1%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	213,823	186,062	27,761	
Preliminary Surveys	89,669	38,857	50,812	
BPA Prepay Receivable	3,300,000	3,900,000	(600,000)	
Deferred Purchased Power Costs	8,915,000	6,418,037	2,496,963	
Pension Asset	12,508,593	-	12,508,593	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	<b>25,135,284</b>	<b>10,651,156</b>	<b>14,484,129</b>	<b>136%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	4,296,573	3,952,531	344,042	
Electric Plant in Service	369,498,351	354,685,549	14,812,802	
Construction Work in Progress	6,246,791	8,303,428	(2,056,637)	
Accumulated Depreciation	(223,662,900)	(216,812,827)	(6,850,073)	
<b>Net Utility Plant</b>	<b>156,378,814</b>	<b>150,128,680</b>	<b>6,250,134</b>	<b>4%</b>
<b>Total Noncurrent Assets</b>	<b>181,514,099</b>	<b>160,779,836</b>	<b>20,734,263</b>	<b>13%</b>
<b>Total Assets</b>	<b>264,234,348</b>	<b>242,891,502</b>	<b>21,342,846</b>	<b>9%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	-	96,324	(96,324)	
Pension Deferred Outflow	1,435,427	1,541,887	(106,460)	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,567,911	917,904	650,007	
<b>Total Deferred Outflows of Resources</b>	<b>3,003,338</b>	<b>2,556,115</b>	<b>447,223</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>267,237,686</b>	<b>245,447,617</b>	<b>21,790,069</b>	<b>9%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	3/31/2022	3/30/2021	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	-	\$0	
Accounts Payable	8,778,682	9,931,021	(1,152,340)	
Customer Deposits	1,862,716	1,687,342	175,374	
Accrued Taxes Payable	1,629,297	1,604,414	24,883	
Other Current & Accrued Liabilities	3,422,955	3,289,010	133,944	
Accrued Interest Payable	1,168,268	1,200,157	(31,889)	
Revenue Bonds, Current Portion	3,195,000	3,115,000	80,000	
<b>Total Current Liabilities</b>	<b>20,056,917</b>	<b>20,826,944</b>	<b>(770,027)</b>	<b>-4%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	15,700,000	17,345,000	(1,645,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	18,830,000	20,380,000	(1,550,000)	
Unamortized Premium & Discount	5,652,980	6,109,530	(456,550)	
Pension Liability	1,193,891	4,944,524	(3,750,633)	
Deferred Revenue	1,866,217	1,128,211	738,006	
BPA Prepay Incentive Credit	1,048,195	1,209,451	(161,256)	
Other Liabilities	2,195,334	1,343,549	851,785	
<b>Total Noncurrent Liabilities</b>	<b>68,956,617</b>	<b>74,930,265</b>	<b>(4,423,648)</b>	<b>-8%</b>
<b>Total Liabilities</b>	<b>89,013,534</b>	<b>95,757,209</b>	<b>(5,193,675)</b>	<b>-7%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	1,441	-	1,441	
Pension Deferred Inflow	13,101,100	1,742,892	11,358,208	
Accumulated Increase in Fair Value of Hedging Derivatives	5,636,932	2,561,569	3,075,363	
<b>Total Deferred Inflows of Resources</b>	<b>18,739,473</b>	<b>4,304,461</b>	<b>14,435,012</b>	<b>n/a</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	90,529,393	88,618,951	1,910,442	
Restricted for Debt Service	108,200	108,200	-	
Unrestricted	68,847,086	56,658,796	12,188,290	
<b>Total Net Position</b>	<b>159,484,679</b>	<b>145,385,947</b>	<b>14,098,732</b>	<b>10%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>267,237,686</b>	<b>245,447,617</b>	<b>21,790,069</b>	<b>9%</b>
<b>CURRENT RATIO:</b> (Current Assets / Current Liabilities)	<b>4.12:1</b>	<b>3.94:1</b>		
<b>WORKING CAPITAL:</b> (Current Assets less Current Liabilities)	<b>62,663,332</b>	<b>\$61,284,722</b>	<b>\$1,378,610</b>	<b>2%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	3/31/2022			3/31/2021				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$5,523,719	\$6,607,695	-16%	\$5,619,556	-2%			
Covid Assistance	(\$83)	-	n/a	-	n/a			
Small General Service	697,687	803,079	-13%	700,139	0%			
Medium General Service	1,066,316	1,038,888	3%	1,013,345	5%			
Large General Service	1,235,365	1,103,120	12%	1,143,931	8%			
Large Industrial	280,544	296,248	-5%	300,171	-7%			
Small Irrigation	24,952	19,924	25%	25,567	-2%			
Large Irrigation	788,463	482,296	63%	991,340	-20%			
Street Lights	18,204	18,322	-1%	22,034	-17%			
Security Lights	19,857	22,380	-11%	20,682	-4%			
Unmetered Accounts	17,677	18,261	-3%	17,868	-1%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$9,672,701</b>	<b>\$10,410,211</b>	<b>-7%</b>	<b>\$9,854,633</b>	<b>-2%</b>			
Unbilled Revenue	(632,000)	(632,000)	0%	(414,000)	53%			
<b>Energy Sales Retail Subtotal</b>	<b>\$9,040,701</b>	<b>\$9,778,211</b>	<b>-8%</b>	<b>\$9,440,633</b>	<b>-4%</b>			
City Occupation Taxes	517,380	595,928	-13%	516,532	0%			
Bad Debt Expense (0.32% of retail sales)	(17,900)	(14,811)	21%	(34,400)	-48%			
<b>TOTAL SALES - REVENUE</b>	<b>\$9,540,181</b>	<b>\$10,359,329</b>	<b>-8%</b>	<b>\$9,922,765</b>	<b>-4%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	64,190,961	86.3	77,723,967	104.5	-17%	65,673,818	88.3	-2%
Small General Service	9,434,791	12.7	10,538,903	14.2	-10%	9,111,951	12.2	4%
Medium General Service	14,465,577	19.4	14,375,977	19.3	1%	13,988,033	18.8	3%
Large General Service	18,251,920	24.5	17,151,658	23.1	6%	17,486,680	23.5	4%
Large Industrial	5,216,720	7.0	5,682,332	7.6	-8%	5,585,080	7.5	-7%
Small Irrigation	204,236	0.3	170,514	0.2	20%	213,370	0.3	-4%
Large Irrigation	9,582,488	12.9	4,884,837	6.6	96%	13,044,728	17.5	-27%
Street Lights	211,005	0.3	212,137	0.3	-1%	256,651	0.3	-18%
Security Lights	65,719	0.1	77,306	0.1	-15%	72,618	0.1	-10%
Unmetered Accounts	248,973	0.3	257,197	0.3	-3%	251,861	0.3	-1%
<b>TOTAL kWh BILLED</b>	<b>121,872,390</b>	<b>163.8</b>	<b>131,074,827</b>	<b>176.2</b>	<b>-7%</b>	<b>125,684,790</b>	<b>168.9</b>	<b>-3%</b>
<b>NET POWER COST</b>								
<b>BPA Power Costs</b>								
Slice	\$2,706,564	\$2,733,675	-1%	\$2,709,238	0%			
Block	2,031,460	2,038,715	0%	2,387,248	-15%			
Subtotal	4,738,024	4,772,389	-1%	5,096,486	-7%			
Other Power Purchases	892,873	549,240	63%	654,525	36%			
Frederickson	983,578	1,824,348	-46%	1,242,016	-21%			
Transmission	1,019,698	1,004,512	2%	953,376	7%			
Ancillary	277,162	236,138	17%	214,570	29%			
Conservation Program	50,143	21,068	138%	33,269	51%			
Gross Power Costs	7,961,478	8,407,695	-5%	8,194,242	-3%			
Less Secondary Market Sales-Energy	(2,270,850)	(2,251,380)	1%	(1,563,054)	45%			
Less Secondary Market Sales-Gas	(137,031)	-	n/a	(108,655)	26%			
Less Transmission of Power for Others	(152,387)	(93,873)	62%	(67,815)	125%			
<b>NET POWER COSTS</b>	<b>\$5,401,210</b>	<b>\$6,062,441</b>	<b>-11%</b>	<b>6,454,718</b>	<b>-16%</b>			
<b>NET POWER - kWh</b>								
<b>BPA Power</b>								
Slice	99,810,000	134.2	88,014,716	118.3	13%	77,593,000	104.3	29%
Block	56,163,000	75.5	56,342,634	75.7	0%	59,519,000	80.0	-6%
Subtotal	155,973,000	209.6	144,357,350	194.0	8%	137,112,000	184.3	14%
Other Power Purchases	15,604,000	21.0	7,963,217	10.7	96%	9,965,000	13.4	57%
Frederickson	6,000,000	8.1	37,150,000	49.9	-84%	20,090,000	27.0	-70%
Gross Power kWh	177,577,000	238.7	189,470,568	254.7	-6%	167,167,000	224.7	6%
Less Secondary Market Sales	(56,001,000)	(75.3)	(61,818,382)	(83.1)	-9%	(39,843,000)	(53.6)	41%
Less Transmission Losses/Imbalance	(4,444,000)	(6.0)	(3,037,742)	(4.1)	46%	(3,509,000)	(4.7)	27%
<b>NET POWER - kWh</b>	<b>117,132,000</b>	<b>157.4</b>	<b>124,614,443</b>	<b>167.5</b>	<b>-6%</b>	<b>123,815,000</b>	<b>166.4</b>	<b>-5%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$44.83	\$44.37	1%	\$49.02	-9%			
Net Power Cost	\$46.11	\$48.65	-5%	\$52.13	-12%			
BPA Power Cost	\$30.38	\$33.06	-8%	\$37.17	-18%			
Secondary Market Sales	\$40.55	\$36.42	11%	\$39.23	3%			
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	47,108			46,593	1%			
Small General Service	5,184			5,192	0%			
Medium General Service	827			819	1%			
Large General Service	180			175	3%			
Large Industrial	5			5	0%			
Small Irrigation	528			536	-1%			
Large Irrigation	437			437	0%			
Street Lights	9			9	0%			
Security Lights	1,832			1,825	0%			
Unmetered Accounts	382			383	0%			
<b>TOTAL</b>	<b>56,492</b>			<b>55,974</b>	<b>1%</b>			



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	3/31/2022			3/31/2021			
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR		
<b>ENERGY SALES RETAIL - REVENUE</b>							
Residential	21,079,754	20,877,524	1%	19,474,306	8%		
COVID Assistance	(79,635)	-	n/a	-	n/a		
Small General Service	2,430,239	2,532,534	-4%	2,305,125	5%		
Medium General Service	3,380,109	3,221,044	5%	3,189,879	6%		
Large General Service	3,815,023	3,399,965	12%	3,437,421	11%		
Large Industrial	850,889	860,829	-1%	881,090	-3%		
Small Irrigation	41,903	34,202	23%	41,551	1%		
Large Irrigation	1,021,357	740,557	38%	1,230,537	-17%		
Street Lights	54,749	54,966	0%	42,854	28%		
Security Lights	59,732	67,139	-11%	61,927	-4%		
Unmetered Accounts	53,014	54,570	-3%	52,897	0%		
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$32,707,134</b>	<b>31,843,331</b>	<b>3%</b>	<b>\$30,717,587</b>	<b>6%</b>		
Unbilled Revenue	(1,961,000)	(1,961,000)	0%	(1,056,000)	86%		
<b>Energy Sales Retail Subtotal</b>	<b>\$30,746,134</b>	<b>29,882,331</b>	<b>3%</b>	<b>\$29,661,587</b>	<b>4%</b>		
City Occupation Taxes	1,847,294	1,872,880	-1%	1,700,863	9%		
Bad Debt Expense (0.32% of retail sales)	(59,100)	(47,173)	25%	(106,000)	-44%		
<b>TOTAL SALES - REVENUE</b>	<b>\$32,534,328</b>	<b>31,708,038</b>	<b>3%</b>	<b>\$31,256,450</b>	<b>4%</b>		
<b>ENERGY SALES RETAIL - kWh</b>							
		aMW		aMW		aMW	
Residential	252,267,736	116.8	248,539,405	115.1	230,673,029	106.8	9%
Small General Service	32,474,558	15.0	33,616,490	15.6	30,232,597	14.0	7%
Medium General Service	47,051,708	21.8	45,139,414	20.9	44,671,591	20.7	5%
Large General Service	58,033,640	26.9	53,243,401	24.6	53,041,880	24.6	9%
Large Industrial	15,817,520	7.3	16,205,267	7.5	16,510,640	7.6	-4%
Small Irrigation	353,276	0.2	274,303	0.1	346,305	0.2	2%
Large Irrigation	9,989,602	4.6	5,546,928	2.6	13,671,873	6.3	-27%
Street Lights	634,713	0.3	635,980	0.3	485,680	0.2	31%
Security Lights	198,945	0.1	228,974	0.1	219,002	0.1	-9%
Unmetered Accounts	746,919	0.3	768,597	0.4	745,767	0.3	0%
<b>TOTAL kWh BILLED</b>	<b>417,568,617</b>	<b>193.3</b>	<b>404,198,759</b>	<b>187.1</b>	<b>390,598,364</b>	<b>180.8</b>	<b>7%</b>
<b>NET POWER COST</b>							
<b>BPA Power Costs</b>							
Slice	\$8,124,950	\$8,201,024	-1%	\$8,127,714	0%		
Block	7,061,774	7,069,189	0%	7,739,259	-9%		
Subtotal	\$15,186,724	\$15,270,213	-1%	\$15,866,973	-4%		
<b>Other Power Purchases</b>							
Frederickson	3,281,783	1,768,289	86%	2,735,571	20%		
Transmission	3,338,851	5,769,047	-42%	3,240,077	3%		
Ancillary	3,122,621	3,047,078	2%	2,911,826	7%		
Conservation Program	993,182	839,721	18%	769,283	29%		
	161,128	63,203	155%	74,257	117%		
Gross Power Costs	\$26,084,289	\$26,757,549	-3%	\$25,597,987	2%		
Less Secondary Market Sales-Energy	(6,755,341)	(7,010,576)	-4%	(5,643,086)	20%		
Less Secondary Market Sales-Gas	(1,255,089)	-	n/a	(681,092)	84%		
Less Transmission of Power for Others	(420,545)	(276,230)	52%	(265,630)	58%		
<b>NET POWER COSTS</b>	<b>\$17,653,314</b>	<b>\$19,470,744</b>	<b>-9%</b>	<b>\$19,008,179</b>	<b>-7%</b>		
<b>NET POWER - kWh</b>							
<b>BPA Power</b>							
Slice	310,883,000	143.9	256,045,759	118.5	275,388,000	127.5	13%
Block	189,651,000	87.8	189,831,337	87.9	200,534,000	92.8	-5%
Subtotal	500,534,000	231.7	445,877,096	206.4	475,922,000	220.3	5%
<b>Other Power Purchases</b>							
Frederickson	44,245,000	20.5	23,796,129	11.0	33,870,000	15.7	31%
Gross Power kWh	22,806,000	10.6	107,950,000	50.0	29,390,000	13.6	-22%
Less Secondary Market Sales	567,585,000	262.8	577,623,225	267.4	539,182,000	249.6	5%
Less Secondary Market Sales	(152,506,000)	(70.6)	(166,422,131)	(77.0)	(139,943,000)	(64.8)	9%
Less Transmission Losses/Imbalance	(12,825,000)	(5.9)	(8,544,099)	(4.0)	(10,816,000)	(5.0)	19%
<b>NET POWER - kWh</b>	<b>402,254,000</b>	<b>186.2</b>	<b>402,656,995</b>	<b>186.4</b>	<b>388,423,000</b>	<b>179.8</b>	<b>4%</b>
<b>COST PER MWh: (dollars)</b>							
Gross Power Cost (average)	\$45.96	\$46.32	-1%	\$47.48	-3%		
Net Power Cost	\$43.89	\$48.36	-9%	\$48.94	-10%		
BPA Power Cost	\$30.34	\$34.25	-11%	\$33.34	-9%		
Secondary Market Sales	\$44.30	\$42.13	5%	\$40.32	10%		
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>							
Residential	47,037			46,524	1%		
Small General Service	5,165			5,166	0%		
Medium General Service	824			814	1%		
Large General Service	178			175	2%		
Large Industrial	5			5	0%		
Small Irrigation	527			537	-2%		
Large Irrigation	436			437	0%		
Street Lights	9			9	0%		
Security Lights	1,834			1,825	0%		
Unmetered Accounts	382			381	0%		
<b>TOTAL</b>	<b>56,397</b>			<b>55,873</b>	<b>1%</b>		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961										252,267,736
<b>Small General Service</b>													
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791										32,474,558
<b>Medium General Service</b>													
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577										47,051,708
<b>Large General Service</b>													
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920										58,033,640
<b>Large Industrial</b>													
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720										15,817,520
<b>Small Irrigation</b>													
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236										353,276
<b>Large Irrigation</b>													
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488										9,989,602

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005										634,713
<b>Security Lights</b>													
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719										198,945
<b>Unmetered</b>													
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973										746,919
<b>Total</b>													
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	-	-	-	-	-	-	-	-	-	417,568,617

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 2/28/2022	ADDITIONS	RETIREMENTS	BALANCE 3/31/2022
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	47,277	(10,971)	5,183,811
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
<b>TOTAL</b>	<b>10,623,110</b>	<b>47,277</b>	<b>(10,971)</b>	<b>10,659,416</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,551,615	4,337	-	2,555,952
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	-	-	53,498,742
Poles, Towers & Fixtures	24,245,760	213,943	(23,397)	24,436,306
Overhead Conductor & Devices	16,066,845	122,993	(16,995)	16,172,843
Underground Conduit	44,460,921	268,747	(2,847)	44,726,821
Underground Conductor & Devices	56,775,318	578,964	(263,937)	57,090,345
Line Transformers	36,201,392	78,320	(102,124)	36,177,588
Services-Overhead	3,239,506	8,425	-	3,247,931
Services-Underground	22,226,535	92,706	-	22,319,241
Meters	11,492,525	14,190	(1,055)	11,505,660
Security Lighting	897,134	-	(584)	896,550
Street Lighting	793,207	-	(950)	792,257
SCADA System	3,432,646	-	-	3,432,646
<b>TOTAL</b>	<b>276,177,648</b>	<b>1,382,625</b>	<b>(411,889)</b>	<b>277,148,384</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	-	-	19,744,820
Information Systems & Technology	10,675,095	-	-	10,675,095
Transportation Equipment	10,530,040	57,567	-	10,587,607
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	542,183	-	-	542,183
Laboratory Equipment	721,992	-	-	721,992
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,560,918	140,988	-	26,701,906
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
<b>TOTAL</b>	<b>83,595,221</b>	<b>198,555</b>	<b>-</b>	<b>83,793,776</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>372,228,888</b>	<b>1,628,457</b>	<b>(422,860)</b>	<b>373,434,485</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>6,378,507</b>	<b>(131,716)</b>	<b>-</b>	<b>6,246,791</b>
<b>TOTAL CAPITAL</b>	<b>378,967,833</b>	<b>1,496,741</b>	<b>(422,860)</b>	<b>\$380,041,714</b>

**\$2,183,440 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

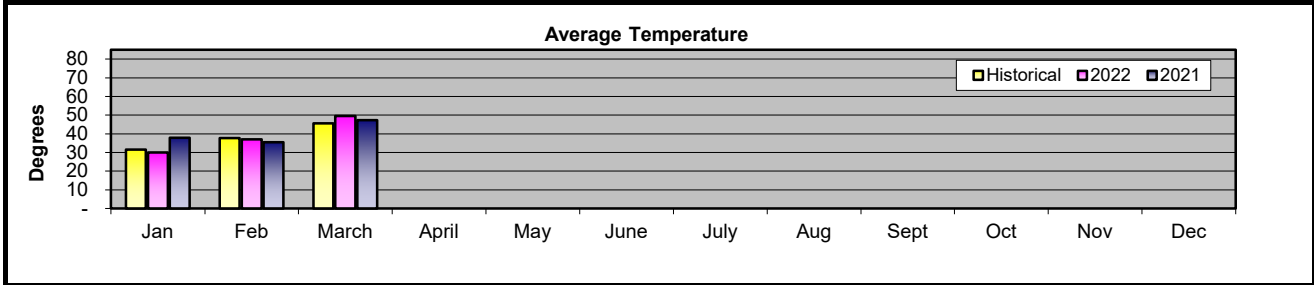
	BALANCE 12/31/2021	ADDITIONS	RETIREMENTS	BALANCE 3/31/2022
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	47,277	(10,971)	5,183,811
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
<b>TOTAL</b>	<b>10,623,110</b>	<b>47,277</b>	<b>(10,971)</b>	<b>10,659,416</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,548,885	7,067	-	2,555,952
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	-	-	53,498,742
Poles, Towers & Fixtures	24,150,372	327,189	(41,255)	24,436,306
Overhead Conductor & Devices	15,955,663	253,936	(36,756)	16,172,843
Underground Conduit	44,364,762	469,511	(107,452)	44,726,821
Underground Conductor & Devices	56,664,294	888,058	(462,007)	57,090,345
Line Transformers	36,089,952	455,992	(368,356)	36,177,588
Services-Overhead	3,227,321	20,610	-	3,247,931
Services-Underground	22,937,881	227,986	(846,626)	22,319,241
Meters	11,450,225	56,490	(1,055)	11,505,660
Security Lighting	895,831	2,506	(1,787)	896,550
Street Lighting	793,207	-	(950)	792,257
SCADA System	3,432,646	-	-	3,432,646
<b>TOTAL</b>	<b>276,305,283</b>	<b>2,709,345</b>	<b>(1,866,244)</b>	<b>277,148,384</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	-	-	19,744,820
Information Systems & Technology	10,625,510	49,585	-	10,675,095
Transportation Equipment	10,531,020	56,587	-	10,587,607
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	5,165	-	542,183
Laboratory Equipment	677,509	44,483	-	721,992
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,275,539	429,858	(3,491)	26,701,906
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
<b>TOTAL</b>	<b>83,211,589</b>	<b>585,678</b>	<b>(3,491)</b>	<b>83,793,776</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>371,972,891</b>	<b>3,342,300</b>	<b>(1,880,706)</b>	<b>373,434,485</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>5,923,968</b>	<b>322,823</b>	<b>-</b>	<b>6,246,791</b>
<b>TOTAL CAPITAL</b>	<b>378,257,297</b>	<b>3,665,123</b>	<b>(\$1,880,706)</b>	<b>\$380,041,714</b>

**\$6,550,320 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

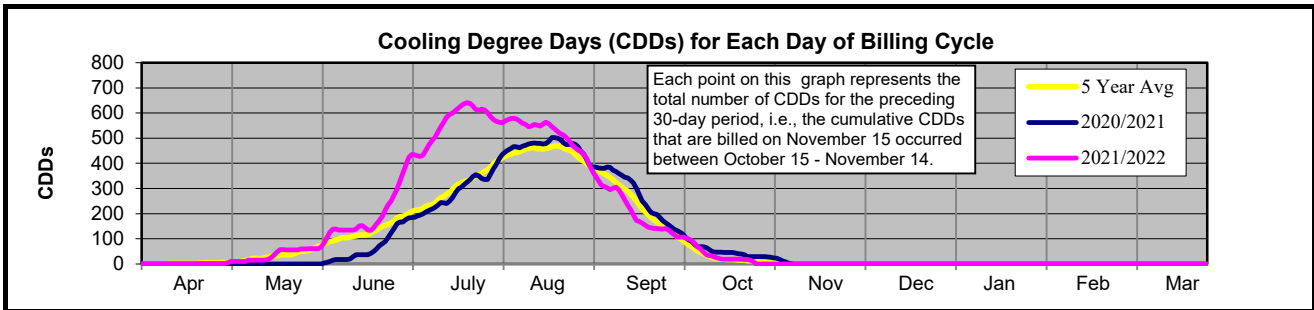
	YTD 3/31/2022	Monthly 3/31/2022
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$44,782,994	\$14,313,319
Cash Paid to Suppliers and Counterparties	(31,352,486)	(15,820,498)
Cash Paid to Employees	(4,154,319)	(1,773,137)
Taxes Paid	(6,064,892)	(1,074,784)
<b>Net Cash Provided by Operating Activities</b>	<b>3,211,297</b>	<b>(4,355,100)</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(9,778)	(9,778)
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(9,778)</b>	<b>(9,778)</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(3,638,826)	(1,488,965)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	-	-
Contributions in Aid of Construction	559,035	317,232
Sale of Assets	38,896	10,498
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(3,040,895)</b>	<b>(1,161,235)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	22,373	11,723
Proceeds from Sale of Investments	-	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>22,373</b>	<b>11,723</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>182,997</b>	<b>(5,514,390)</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$59,835,677</b>	<b>\$65,533,064</b>
<b>CASH BALANCE, ENDING</b>	<b>\$60,018,674</b>	<b>\$60,018,674</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$3,496,458	\$430,644
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	2,765,099	921,656
Unbilled Revenues	1,961,000	632,000
Misellaneous Other Revenue & Receipts	9,491	2,249
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	280,639	1,229,286
Decrease (Increase) in BPA Prepay Receivable	150,000	50,000
Decrease (Increase) in Inventories	(1,344,002)	(310,107)
Decrease (Increase) in Prepaid Expenses	(184,328)	47,904
Decrease (Increase) in Wholesale Power Receivable	764,165	(241,747)
Decrease (Increase) in Miscellaneous Assets	10,696	(607)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,340,902	510,465
Decrease (Increase) in Deferred Derivative Outflows	1,570,829	201,301
Increase (Decrease) in Deferred Derivative Inflows	(2,196,302)	(462,265)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(2,928,765)	(7,487,784)
Increase (Decrease) in Accrued Taxes Payable	(2,078,363)	58,744
Increase (Decrease) in Customer Deposits	132,849	111,947
Increase (Decrease) in BPA Prepay Incentive Credit	(40,314)	(13,438)
Increase (Decrease) in Other Current Liabilities	212,948	98,359
Increase (Decrease) in Other Credits	(1,711,705)	(133,707)
<b>Net Cash Provided by Operating Activities</b>	<b>\$3,211,297</b>	<b>(\$4,355,100)</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
March 31, 2022**



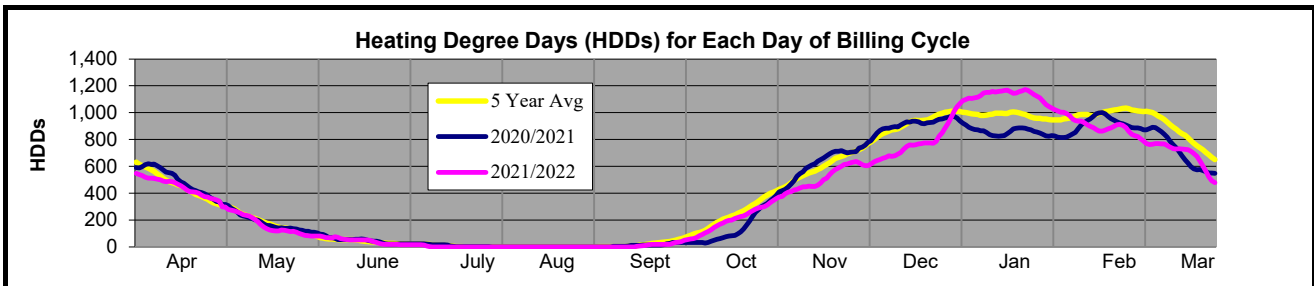
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5										38.2
2022	30.0	36.9	49.5										38.8
2021	37.9	35.4	47.3										40.2
5-yr Avg	34.2	34.5	44.7										37.8

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51										2.09
2022	0.50	0.20	0.15										0.85
2021	0.70	0.72	0.05										1.47
5-yr Avg	1.08	0.92	0.43										2.43



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	-	-	-										-
2021	-	-	-										-
5-yr Avg	-	-	-										-

Cumulative CDDs in Billing Cycle													
2022	-	-	-										-
2021	-	-	-										-
5-yr Avg	-	-	-										-



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	1,087	792	479										2,358
2021	839	829	548										2,216
5-yr Avg	953	859	631										2,442

Cumulative HDDs in Billing Cycle													
2022	34,858	26,482	22,449										83,789
2021	27,173	25,135	23,198										75,506
5-yr Avg	30,700	26,451	25,650										82,800

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

<b>March Highlights</b>																
In March: Two new sites were turned up on 1Gig Transport services out in the Hanford area. There were three all new Access Internet end users. Seven customers all upgraded their Access Internet services to the 1Gig on new 2 year terms contracts. A customer disconnected three locations because they moved out of hospital locations.																
<b>A C T U A L S</b>																
	2022 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
<b>OPERATING REVENUES</b>																
Ethernet	1,700,602	\$139,514	\$134,869	\$134,590										\$408,973	1,291,629	
Non-Recurring Charges - Ethernet	-	650	1,150	1,000										2,800	(2,800)	
TDM	36,000	3,000	3,000	3,000										9,000	27,000	
Wireless	-	13	-	-										13	(13)	
Internet Transport Service	88,000	7,939	7,327	7,836										23,101	64,900	
Fixed Wireless	15,000	1,779	1,640	1,683										5,102	9,898	
Access Internet	488,000	42,125	42,267	42,389										126,780	361,220	
Non-Recurring Charges - AI	-	1,000	2,390	800										4,190	(4,190)	
Broadband Revenue - Other	754,540	54,895	54,895	54,895										164,685	589,855	
<i>Subtotal</i>	<b>3,082,142</b>	250,914	247,537	246,192	-	-	-	-	-	-	-	-	-	744,644		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Operating Revenues</b>	<b>3,082,142</b>	250,914	247,537	246,192	-	-	-	-	-	-	-	-	-	\$744,644	2,337,498	29,587,907
<b>OPERATING EXPENSES</b>																
General Expenses <sup>(1)</sup>	1,119,375	76,307	111,917	85,486										\$273,710		
Other Maintenance	60,000	3,242	1,125	4,198										\$8,565		
NOC Maintenance	-	-	-	-										-		
Wireless Maintenance	26,479	-	-	-										-		
<i>Subtotal</i>	<b>1,205,854</b>	79,549	113,043	89,684	-	-	-	-	-	-	-	-	-	\$282,275	923,579	15,199,204
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	902,400	87,556	88,325	88,258										\$264,138	638,262	14,468,979
<b>Total Operating Expenses</b>	<b>2,108,254</b>	167,105	201,367	177,941	-	-	-	-	-	-	-	-	-	\$546,413	1,561,841	29,668,183
<b>OPERATING INCOME (LOSS)</b>	<b>973,888</b>	83,810	46,170	68,251	-	-	-	-	-	-	-	-	-	\$198,230	775,658	(80,276)
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(20,109)	(19,854)	(19,524)										(\$59,487)	273,045	(7,525,789)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	58,800	271	10,895	38,059										\$49,226	(9,574)	5,428,579
BTOP	-	-	-	-										-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$700,156</b>	\$63,972	37,211	86,787	-	-	-	-	-	-	-	-	-	\$187,970	\$1,039,129	105,185
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	144,104
<b>Total NoaNet Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,303,196</b>
<b>CAPITAL EXPENDITURES</b>	<b>\$1,868,731</b>	\$57,111	\$53,804	\$75,328										\$186,243	\$1,682,488	\$26,447,226
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>\$66,357</b>	\$114,526	\$91,585	\$119,240	-	-	-	-	-	-	-	-	-	\$325,351	258,994	(\$7,650,470)
<b>NET CASH (TO)/FROM BROADBAND</b>	<b>\$66,357</b>	\$114,526	\$91,585	\$119,240	-	-	-	-	-	-	-	-	-	\$325,351	258,994	(\$4,347,274)
(Excluding NoaNet Costs)																

Notes Receivable	Beginning Balance													Ending Balance		
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).  
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System





# Payroll Report

Pay Period Ending March 27, 2022

Headcount			
Directorate / Department	2022 Budget	2022 Actual	Over (Under) Actual to Budget
<b>Executive Ad</b>			
General Manager	6.00	7.00	1.00
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	1.00	(1.00)
<b>Finance &amp; Customer Services</b>			
Customer Service	16.00	16.00	-
Prosser Customer Service	3.00	3.00	-
Director of Finance	2.00	1.00	(1.00)
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
<b>Power Management</b>			
Power Management	4.00	4.00	-
Energy Programs	6.00	5.00	(1.00)
<b>Engineering</b>			
Engineering	7.00	5.00	(2.00)
Customer Engineering	9.00	9.00	-
<b>Operations</b>			
Operations	7.00	7.00	-
Supt. Of Transmission & Distribution	34.00	34.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	7.00	1.00
Transformer Shop	6.00	5.00	(1.00)
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
<b>Information Technology</b>			
IT Infrastructure	7.00	7.00	-
IT Applications	10.00	10.00	-
<b>Total Positions</b>	<b>152.00</b>	<b>148.00</b>	<b>(4.00)</b>

Contingent Positions					
		Hours			
Position	Department	2022 Budget	March	2022 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	72	256	25%
Summer Intern	Engineering	520	-	-	0%
IT Intern	IT	520	-	-	-
Temporary Engineer	Engineering	-	-	6	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	127	399	19%
CSR On-Call - Kennewick	Customer Service	2,600	168	558	21%
<b>Total All Contingent Positions</b>		<b>7,280</b>	<b>366</b>	<b>1,218</b>	<b>17%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>3.50</b>		<b>0.59</b>	

2022 Labor Budget			
		As of 3/31/2022	
Labor Type	2022 Original Budget	YTD Actual	% Spent
Regular	\$15,564,091	\$3,545,118	22.8%
Overtime	876,918	219,428	25.0%
Subtotal	16,441,009	3,764,546	22.9%
Less: Mutual Aid		-	
<b>Total</b>	<b>\$16,441,009</b>	<b>\$3,764,546</b>	<b>22.9%</b>

\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

