



FINANCIAL STATEMENTS

November 2021

(Unaudited)

revised 1-20-2022

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Financial Highlights November 2021



Issue date: 12/27/21

Retail Revenues

- November's temperature was 8% above the 5-year average and precipitation was 161% above the 5-year average of 0.69 inches. Heating degree days were 14% below the 5-year average.
- November's retail revenues were slightly above amended budget estimates.
- Retail revenues year to date are 0.5% above amended budget estimates.

Net Power Expense (NPE)

- NPE was \$5.8M for the month.
- Net Power Expense YTD of \$78.7M is 0.3% above amended budget.
- Slice generation was 103 aMW's for November, 16 aMW's below budget estimates.
- Sales in the secondary market returned about \$3.3M.

Net Margin/Net Position

- Net Position was below the amended budget by about \$133k and Net Margin was above amended budget estimates by about \$424k.

Capital

- Net capital expenditures for the year are \$14.9M of the \$18.1M net budget.

O&M Expense

- November's O&M expenses were \$1.9M or 9% below amended budget, YTD expenses are 4% below amended budget.

Retail Revenues

Performance Over/(Under) *Budget (thousands)

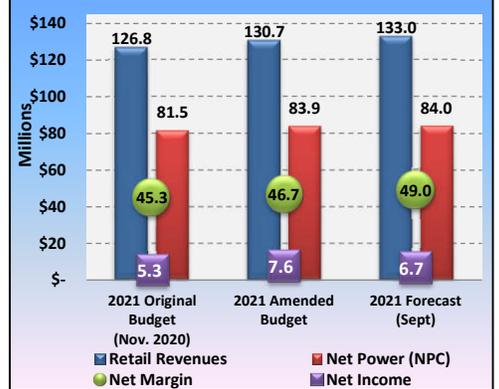


Net Power Expense

Performance Over/(Under) *Budget (thousands)



Net Income/Net Margin 2021 Budget and Forecast



Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

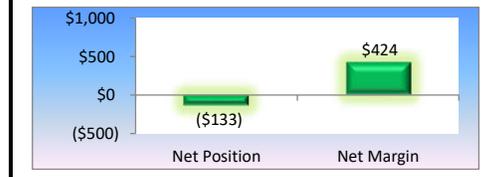


Factors affecting Net Power Expense

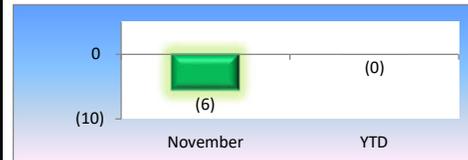
Water Flow Projection % of Normal Runoff



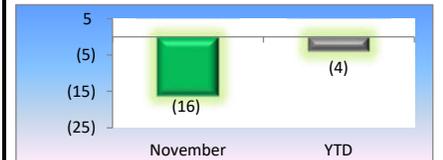
Net Position/Net Margin YTD Over/(Under) *Budget (in thousands)



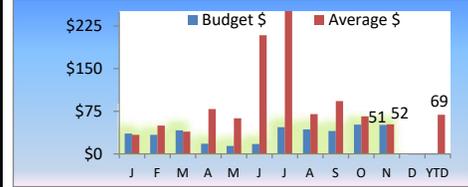
Billed Load Over/(Under) *Budget (in aMW)



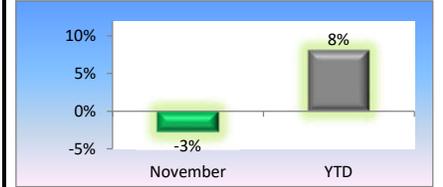
Slice Generation Over/(Under) *Budget (in aMW)



Secondary Market Price v. *Budget (per MWh)



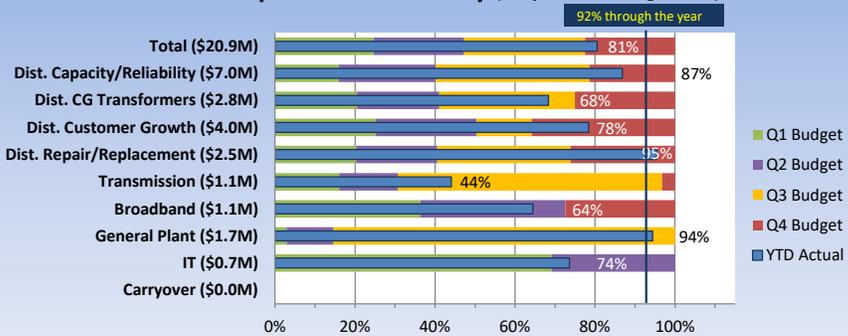
Secondary Market Sales Over/(Under) *Budget (\$)



Other Statistics

Days Cash On Hand - Current	133
Days Cash On Hand - Forecast	127
Debt Service Coverage - Forecast	4.69
Fixed Charge Coverage - Forecast	1.56
Active Service Locations	56,246
YTD Net Increase (November -15)	521
New Services Net - (YTD 1119 New, 517 Retired)	602
November (81 New, 22 Retired)	59

2021 Capital Plan Summary (% Spent of *Budget YTD)



\$ YTD
16.86M
6.12M
1.93M
3.13M
2.35M
0.49M
0.7M
1.6M
0.54M
0M

O&M Expense and Capital Expenditures Over/(Under) *Budget (in thousands)



*Represents the amended budget as approved by the Commission on October 26, 2021.

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
NOVEMBER 2021

	11/30/21			11/30/20	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	9,244,911	9,522,811	-3%	8,963,213	3%
COVID Assistance	(88,065)	(386,562)	-77%	-	n/a
City Occupation Taxes	456,525	515,127	-11%	473,000	-3%
Bad Debt Expense	(15,200)	(17,615)	-14%	(16,100)	-6%
Energy Secondary Market Sales	3,280,015	3,372,337	-3%	1,671,061	96%
Transmission of Power for Others	141,290	75,000	88%	161,800	-13%
Broadband Revenue	245,258	254,840	-4%	237,512	3%
Other Revenue	62,421	95,930	-35%	60,428	3%
TOTAL OPERATING REVENUES	13,327,153	13,431,869	-1%	11,550,914	15%
OPERATING EXPENSES					
Purchased Power	7,937,741	7,492,857	6%	5,373,593	48%
Purchased Transmission & Ancillary Services	1,141,810	1,227,411	-7%	1,147,637	-1%
Conservation Program	119,381	20,727	>200%	23,966	>200%
Total Power Supply	9,198,932	8,740,995	5%	6,545,196	41%
Transmission Operation & Maintenance	3,076	12,848	-76%	20,576	-85%
Distribution Operation & Maintenance	904,777	966,978	-6%	921,531	-2%
Broadband Expense	84,557	120,152	-30%	101,518	-17%
Customer Accounting, Collection & Information	366,684	376,504	-3%	365,440	0%
Administrative & General	580,545	646,888	-10%	506,922	15%
Subtotal before Taxes & Depreciation	1,939,639	2,123,371	-9%	1,915,986	1%
Taxes	978,683	1,185,442	-17%	1,027,758	-5%
Depreciation & Amortization	933,270	804,327	16%	877,337	6%
Total Other Operating Expenses	3,851,592	4,113,141	-6%	3,821,081	1%
TOTAL OPERATING EXPENSES	13,050,524	12,854,135	2%	10,366,277	26%
OPERATING INCOME (LOSS)	276,629	577,734	-52%	1,184,637	-77%
NONOPERATING REVENUES & EXPENSES					
Interest Income	36,396	34,930	4%	36,295	0%
Other Income	34,505	31,327	10%	33,605	3%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(254,654)	(233,654)	9%	(240,031)	6%
Debt Discount/Premium Amortization & Loss on Defeased Debt	28,144	34,854	-19%	21,481	31%
TOTAL NONOPERATING REVENUES & EXPENSES	(155,608)	(132,543)	17%	(148,651)	5%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	121,022	445,192	-73%	1,035,986	-88%
CAPITAL CONTRIBUTIONS	304,116	199,394	53%	226,128	34%
CHANGE IN NET POSITION	425,138	644,586	-34%	1,262,114	-66%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	11/30/21			11/30/20	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	121,936,375	121,918,891	0%	117,109,708	4%
COVID Assistance	(1,110,543)	(1,713,322)	-35%	-	n/a
City Occupation Taxes	5,623,583	5,843,399	-4%	5,346,487	5%
Bad Debt Expense	(348,600)	(229,264)	52%	(216,303)	61%
Energy Secondary Market Sales	28,738,556	26,583,942	8%	14,165,137	103%
Transmission of Power for Others	844,971	809,366	4%	1,280,263	-34%
Broadband Revenue	2,666,440	2,665,109	0%	2,552,134	4%
Other Revenue	1,201,348	1,365,825	-12%	1,274,169	-6%
TOTAL OPERATING REVENUES	159,552,130	157,243,946	1%	141,511,594	13%
OPERATING EXPENSES					
Purchased Power	94,794,651	91,931,934	3%	76,666,465	24%
Purchased Transmission & Ancillary Services	13,542,052	13,688,933	-1%	13,513,660	0%
Conservation Program	(21,637)	307,722	-107%	414,105	-105%
Total Power Supply	108,315,065	105,928,589	2%	90,594,230	20%
Transmission Operation & Maintenance	96,359	116,443	-17%	106,116	-9%
Distribution Operation & Maintenance	10,051,638	10,515,504	-4%	10,345,027	-3%
Broadband Expense	1,023,499	1,035,315	-1%	1,074,371	-5%
Customer Accounting, Collection & Information	4,100,505	4,080,249	0%	4,140,107	-1%
Administrative & General	7,239,751	7,713,496	-6%	7,002,242	3%
Subtotal before Taxes & Depreciation	22,511,752	23,461,008	-4%	22,667,862	-1%
Taxes	13,248,175	13,582,865	-2%	12,771,894	4%
Depreciation & Amortization	10,075,199	9,361,143	8%	9,456,280	7%
Total Other Operating Expenses	45,835,126	46,405,016	-1%	44,896,037	2%
TOTAL OPERATING EXPENSES	154,150,192	152,333,605	1%	135,490,267	14%
OPERATING INCOME (LOSS)	5,401,939	4,910,341	10%	6,021,327	-10%
NONOPERATING REVENUES & EXPENSES					
Interest Income	408,396	319,480	28%	320,019	28%
Other Income	346,376	344,593	1%	635,544	-45%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,684,967)	(2,663,967)	1%	(2,382,979)	13%
Debt Discount/Premium Amortization & Loss on Defeased Debt	309,589	383,399	-19%	(152,506)	>-200%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,620,606)	(1,616,495)	0%	(1,585,521)	2%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	3,781,333	3,293,846	15%	4,435,806	-15%
CAPITAL CONTRIBUTIONS	2,006,756	2,627,530	-24%	1,721,289	17%
CHANGE IN NET POSITION	5,788,089	5,921,376	-2%	6,157,095	-6%
TOTAL NET POSITION, BEGINNING OF YEAR	144,313,791	144,313,791	0%	135,608,170	6%
TOTAL NET POSITION, END OF YEAR	150,101,880	150,235,168	0%	141,765,265	6%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2021 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,350,289	\$9,870,666	\$9,440,631	\$9,934,808	\$11,834,809	\$14,962,954	\$15,437,624	\$12,802,137	\$9,596,567	\$8,460,980	\$9,244,911		\$121,936,375
COVID Assistance	-	-	-	-	(247,145)	(280,322)	(199,232)	(115,400)	(98,099)	(82,280)	(88,065)		(1,110,543)
City Occupation Taxes	597,162	587,170	516,531	457,781	419,366	476,491	594,919	598,601	498,692	420,344	456,525		5,623,583
Bad Debt Expense	(34,600)	(37,000)	(34,400)	(35,300)	(39,300)	(44,400)	(51,200)	(23,400)	(18,300)	(15,500)	(15,200)		(348,600)
Energy Secondary Market Sales	2,018,285	2,634,184	1,671,709	1,244,475	1,174,083	2,577,482	3,626,326	2,964,085	4,406,939	3,140,974	3,280,015		28,738,556
Transmission of Power for Others	107,277	90,539	67,815	101,845	63,942	42,577	35,372	68,844	53,280	72,193	141,290		844,971
Broadband Revenue	245,868	241,004	239,769	243,023	236,524	240,844	244,150	242,297	244,619	243,083	245,258		2,666,440
Other Electric Revenue	557,389	42,266	135,988	49,325	76,219	70,047	56,484	68,030	44,315	38,864	62,421		1,201,348
TOTAL OPERATING REVENUES	13,841,670	13,428,829	12,038,043	11,995,958	13,518,499	18,045,673	19,744,444	16,605,193	14,728,013	12,278,656	13,327,153	-	159,552,130
OPERATING EXPENSES													
Purchased Power	6,904,768	7,944,827	6,993,028	8,290,465	7,331,256	10,583,859	11,332,990	9,372,533	9,187,465	8,915,722	7,937,741		94,794,651
Purchased Transmission & Ancillary Services	1,235,178	1,277,985	1,167,947	1,202,566	1,221,523	1,293,549	1,349,443	1,230,093	1,182,372	1,239,587	1,141,810		13,542,052
Conservation Program	90,902	(49,912)	33,267	52,658	19,053	22,790	40,485	(97,785)	(306,144)	53,667	119,381		(21,637)
Total Power Supply	8,230,847	9,172,899	8,194,242	9,545,689	8,571,832	11,900,198	12,722,918	10,504,841	10,063,693	10,208,976	9,198,932	-	108,315,065
Transmission Operation & Maintenance	3,103	24,229	7,953	37,671	2,194	1,040	4,168	5,328	3,164	4,434	3,076		96,359
Distribution Operation & Maintenance	920,685	848,003	912,600	810,738	804,107	1,174,441	1,007,329	942,619	921,934	804,403	904,777		10,051,638
Broadband Expense	107,840	85,195	95,837	79,362	91,409	77,556	91,496	76,126	150,256	83,866	84,557		1,023,499
Customer Accounting, Collection & Information	351,396	337,094	362,634	400,854	387,293	339,827	451,333	376,695	379,076	347,620	366,684		4,100,505
Administrative & General	1,014,678	497,963	654,384	749,163	768,474	582,292	671,943	623,059	592,936	504,315	580,545		7,239,751
Subtotal before Taxes & Depreciation	2,397,702	1,792,484	2,033,408	2,077,788	2,053,477	2,175,156	2,226,268	2,023,826	2,047,366	1,744,637	1,939,639	-	22,511,752
Taxes	1,298,866	1,250,993	1,149,454	1,089,791	1,107,499	1,281,816	1,530,881	1,440,085	1,151,921	968,187	978,683		13,248,175
Depreciation & Amortization	887,108	901,422	905,259	907,912	916,820	920,696	920,930	924,217	927,477	930,089	933,270		10,075,199
Total Other Operating Expenses	4,583,676	3,944,899	4,088,121	4,075,491	4,077,795	4,377,668	4,678,079	4,388,128	4,126,764	3,642,914	3,851,592	-	45,835,126
TOTAL OPERATING EXPENSES	12,814,523	13,117,798	12,282,363	13,621,180	12,649,627	16,277,865	17,400,998	14,892,968	14,190,457	13,851,889	13,050,524	-	154,150,192
OPERATING INCOME (LOSS)	1,027,147	311,031	(244,320)	(1,625,222)	868,873	1,767,807	2,343,446	1,712,224	537,555	(1,573,233)	276,629	-	5,401,939
NONOPERATING REVENUES & EXPENSES													
Interest Income	39,194	34,960	36,990	36,737	36,278	34,714	36,584	38,049	38,455	40,039	36,396		408,396
Other Income	31,339	34,467	34,849	20,621	34,279	31,339	31,339	31,339	34,718	27,580	34,505		346,376
Other Expense	-	-	-	-	-	-	-	-	-	-	-		-
Interest Expense	(240,031)	(240,031)	(249,698)	(240,031)	(240,031)	(250,142)	(240,031)	(240,031)	(250,254)	(240,031)	(254,654)		(2,684,967)
Debt Discount & Expense Amortization	28,144	28,144	28,144	28,144	28,144	28,144	28,144	28,144	28,144	28,144	28,144		309,589
TOTAL NONOPERATING REV/EXP	(141,354)	(142,461)	(149,715)	(154,529)	(141,329)	(155,945)	(143,964)	(142,498)	(148,936)	(144,268)	(155,608)	-	(1,620,606)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	885,794	168,571	(394,035)	(1,779,751)	727,544	1,611,862	2,199,482	1,569,726	388,620	(1,717,502)	121,022	-	3,781,333
CAPITAL CONTRIBUTIONS	197,655	121,622	92,549	114,390	231,119	244,328	241,968	113,516	136,448	209,045	304,116		2,006,756
CHANGE IN NET POSITION	\$1,083,449	\$290,192	(\$301,486)	(\$1,665,361)	\$958,662	\$1,856,190	\$2,441,450	\$1,683,242	\$525,068	(\$1,508,457)	\$425,138	\$0	5,788,089

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	11/30/2021	11/30/2020	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	43,838,829	39,886,765	\$3,952,064	
Restricted Construction Account	-	15,819,132	(15,819,132)	
Investments	-	-	-	
Designated Debt Service Reserve Fund	-	-	-	
Designated Power Market Volly	8,000,000	1,229,169	6,770,831	
Designated Special Capital Rsv	4,498,789	-	4,498,789	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	7,557,519	9,048,841	(1,491,321)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	-	-	
Wholesale Power Receivable	2,359,127	1,222,966	1,136,162	
Accrued Unbilled Revenue	4,050,000	4,275,000	(225,000)	
Inventory Materials & Supplies	6,503,550	6,220,070	283,480	
Prepaid Expenses & Option Premiums	299,742	338,082	(38,340)	
Total Current Assets	79,607,556	80,540,024	(932,468)	-1%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	108,200	0	
Other Receivables	186,062	353,101	(167,039)	
Preliminary Surveys	77,544	52,898	24,646	
BPA Prepay Receivable	3,500,000	4,100,000	(600,000)	
Deferred Purchased Power Costs	3,998,343	5,243,149	(1,244,806)	
	7,870,149	9,857,347	(1,387,199)	-20%
Utility Plant				
Land and Intangible Plant	4,288,156	3,948,300	339,856	
Electric Plant in Service	367,698,271	350,473,448	17,224,823	
Construction Work in Progress	5,577,067	7,058,181	(1,481,113)	
Accumulated Depreciation	(222,011,560)	(213,852,175)	(8,159,385)	
Net Utility Plant	155,551,935	147,627,754	7,924,181	5%
Total Noncurrent Assets	163,422,083	157,485,101	5,936,982	4%
Total Assets	243,029,639	238,025,125	5,004,514	2%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	10,303	140,900	(130,597)	
Pension Deferred Outflow	1,541,887	1,300,658	241,229	
Accumulated Decrease in Fair Value of Hedging Derivatives	255,584	642,001	(386,417)	
Total Deferred Outflows of Resources	1,807,774	2,083,559	(275,785)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	244,837,413	240,108,684	4,728,729	2%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	11/30/2021	11/29/2020	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	10,727,380	7,638,843	3,088,537	
Customer Deposits	1,736,492	1,900,577	(164,085)	
Accrued Taxes Payable	2,983,050	2,987,621	(4,571)	
Other Current & Accrued Liabilities	3,109,127	3,174,145	(65,017)	
Accrued Interest Payable	233,654	240,031	(6,378)	
Revenue Bonds, Current Portion	3,195,000	-	3,195,000	
Total Current Liabilities	21,984,702	15,941,217	6,043,485	38%
NONCURRENT LIABILITIES				
2010 Bond Issue	15,700,000	17,345,000	(1,645,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	18,830,000	23,495,000	(4,665,000)	
Unamortized Premium & Discount	5,798,354	6,265,118	(466,764)	
Pension Liability	4,944,524	5,017,752	(73,228)	
Deferred Revenue	934,975	1,090,985	(156,010)	
BPA Prepay Incentive Credit	1,101,947	1,263,203	(161,256)	
Other Liabilities	700,664	1,056,456	(355,793)	
Total Noncurrent Liabilities	70,480,464	78,003,515	(2,858,051)	-10%
Total Liabilities	92,465,166	93,944,731	3,185,434	-2%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	-	-	-	
Pension Deferred Inflow	1,742,892	3,204,807	(1,461,915)	
Accumulated Increase in Fair Value of Hedging Derivatives	527,475	1,193,881	(666,406)	
Total Deferred Inflows of Resources	2,270,367	4,398,688	(2,128,321)	-48%
NET POSITION				
Net Investment in Capital Assets	89,568,884	94,012,668	(4,443,785)	
Restricted for Debt Service	108,200	108,200	0	
Unrestricted	60,424,797	47,644,397	12,780,400	
Total Net Position	150,101,880	141,765,265	8,336,615	6%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	244,837,413	240,108,685	4,728,728	2%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.62:1	5.05:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	57,622,854	\$64,598,808	(\$6,975,954)	-11%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	11/30/2021			11/30/2020				
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$4,598,114	\$5,031,825	-9%	5,095,606	-10%			
Covid Assistance	(\$88,065)	(386,562)	-77%	-	n/a			
Small General Service	643,811	702,129	-8%	675,166	-5%			
Medium General Service	1,107,413	1,082,264	2%	1,092,792	1%			
Large General Service	1,380,242	1,239,344	11%	1,179,182	17%			
Large Industrial	297,643	281,745	6%	293,503	1%			
Small Irrigation	19,798	14,184	40%	16,879	17%			
Large Irrigation	344,711	315,910	9%	339,153	2%			
Street Lights	18,273	18,322	0%	18,348	0%			
Security Lights	20,247	22,380	-10%	21,158	-4%			
Unmetered Accounts	17,659	17,708	0%	17,426	1%			
Billed Revenues Before Taxes & Unbilled Revenue	\$8,359,846	\$8,339,248	0%	\$8,749,213	-4%			
Unbilled Revenue	797,000	797,000	0%	214,000	>200%			
Energy Sales Retail Subtotal	\$9,156,846	\$9,136,248	0%	\$8,963,213	2%			
City Occupation Taxes	456,526	515,127	-11%	473,001	-3%			
Bad Debt Expense (0.32% of retail sales)	(15,200)	(17,615)	-14%	17,426	-187%			
TOTAL SALES - REVENUE	\$9,598,172	\$9,633,760	0%	\$9,453,640	2%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	50,632,523	70.3	56,825,290	78.9	-11%	57,582,525	80.0	-12%
Small General Service	8,143,135	11.3	9,070,724	12.6	-10%	8,622,295	12.0	-6%
Medium General Service	15,352,744	21.3	15,037,077	20.9	2%	14,958,267	20.8	3%
Large General Service	21,228,960	29.5	19,356,150	26.9	10%	17,873,400	24.8	19%
Large Industrial	5,650,160	7.8	5,281,851	7.3	7%	5,555,760	7.7	2%
Small Irrigation	183,260	0.3	122,249	0.2	50%	157,409	0.2	16%
Large Irrigation	3,289,975	4.6	2,852,030	4.0	15%	2,354,547	3.3	40%
Street Lights	211,867	0.3	212,058	0.3	0%	212,277	0.3	0%
Security Lights	68,462	0.1	73,969	0.1	-7%	75,878	0.1	-10%
Unmetered Accounts	248,973	0.3	249,402	0.3	0%	245,763	0.3	1%
TOTAL kWh BILLED	105,010,059	145.8	109,080,799	151.5	-4%	107,638,121	149.5	-2%
NET POWER COST								
BPA Power Costs								
Slice	\$2,921,097	\$3,145,336	-7%	\$1,538,380	90%			
Block	1,662,756	1,662,765	0%	2,036,555	-18%			
Subtotal	4,583,853	4,808,101	-5%	3,574,935	28%			
Other Power Purchases	1,353,529	726,966	86%	990,108	37%			
Frederickson	2,000,359	1,957,706	2%	808,550	147%			
Transmission	937,318	996,890	-6%	927,782	1%			
Ancillary	204,492	230,522	-11%	219,856	-7%			
Conservation Program	119,382	20,727	>200%	23,965	>200%			
Gross Power Costs	9,198,933	8,740,911	5%	6,545,196	41%			
Less Secondary Market Sales-Energy	(2,722,849)	(3,372,337)	-19%	(1,353,571)	101%			
Less Secondary Market Sales-Gas	(557,166)	-	n/a	(317,490)	75%			
Less Transmission of Power for Others	(141,290)	(75,000)	88%	(161,800)	-13%			
NET POWER COSTS	\$5,777,628	\$5,293,574	9%	4,712,335	23%			
NET POWER - kWh								
BPA Power								
Slice	74,335,000	103.2	85,989,160	119.4	-14%	82,779,000	115.0	-10%
Block	59,810,000	83.1	59,809,873	83.1	0%	63,270,000	87.9	-5%
Subtotal	134,145,000	186.3	145,799,033	202.5	-8%	146,049,000	202.8	-8%
Other Power Purchases	13,263,000	18.4	9,072,702	12.6	46%	12,129,000	16.8	9%
Frederickson	23,642,000	32.8	36,050,000	50.1	-34%	-	-	n/a
Gross Power kWh	171,050,000	237.6	190,921,735	265.2	-10%	158,178,000	219.7	8%
Less Secondary Market Sales	(52,257,000)	(72.6)	(66,577,265)	(92.5)	-22%	(33,792,000)	(46.9)	55%
Less Transmission Losses/Imbalance	(4,297,000)	(6.0)	(3,074,125)	(4.3)	40%	(4,167,000)	(5.8)	3%
NET POWER - kWh	114,496,000	159.0	121,270,345	168.4	-6%	120,219,000	167.0	-5%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$53.78	\$45.78	17%	\$41.38	30%			
Net Power Cost	\$50.46	\$43.65	16%	\$39.20	29%			
BPA Power Cost	\$34.17	\$32.98	4%	\$24.48	40%			
Secondary Market Sales	\$52.10	\$50.65	3%	\$40.06	30%			
ACTIVE SERVICE LOCATIONS:								
Residential	46,882			46,302	1%			
Small General Service	5,148			5,171	0%			
Medium General Service	826			811	2%			
Large General Service	179			173	3%			
Large Industrial	5			5	0%			
Small Irrigation	540			546	-1%			
Large Irrigation	437			436	0%			
Street Lights	9			9	0%			
Security Lights	1,838			1,818	1%			
Unmetered Accounts	382			381	0%			
TOTAL	56,246			55,652	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	11/30/2021			11/30/2020				
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	57,056,973	57,656,781	-1%	55,443,481	3%			
COVID Assistance	(1,110,543)	(1,713,322)	-35%	-	n/a			
Small General Service	8,232,205	8,358,465	-2%	7,866,139	5%			
Medium General Service	12,284,445	12,234,983	0%	11,409,210	8%			
Large General Service	14,529,458	14,084,523	3%	13,183,532	10%			
Large Industrial	3,213,060	3,226,870	0%	3,128,556	3%			
Small Irrigation	1,133,569	1,135,955	0%	1,118,515	1%			
Large Irrigation	25,893,825	25,622,126	1%	25,071,719	3%			
Street Lights	189,216	189,365	0%	201,748	-6%			
Security Lights	225,267	231,560	-3%	234,763	-4%			
Unmetered Accounts	195,357	195,263	0%	196,042	0%			
Billed Revenues Before Taxes & Unbilled Revenue	\$121,842,832	121,222,569	1%	\$117,853,705	3%			
Unbilled Revenue	(1,017,000)	(1,017,000)	0%	(744,000)	37%			
Energy Sales Retail Subtotal	\$120,825,832	120,205,569	1%	\$117,109,705	3%			
City Occupation Taxes	5,623,583	5,843,399	-4%	5,346,488	5%			
Bad Debt Expense (0.32% of retail sales)	(348,600)	(229,264)	52%	(182,777)	91%			
TOTAL SALES - REVENUE	\$126,100,815	125,819,704	0%	\$122,273,416	3%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	647,870,102	80.8	656,285,562	81.9	-1%	627,484,169	78.3	3%
Small General Service	107,215,232	13.4	109,149,699	13.6	-2%	101,775,676	12.7	5%
Medium General Service	168,559,297	21.0	168,402,872	21.0	0%	157,030,947	19.6	7%
Large General Service	221,725,680	27.7	215,943,344	26.9	3%	201,575,640	25.1	10%
Large Industrial	59,450,800	7.4	59,978,941	7.5	-1%	57,853,280	7.2	3%
Small Irrigation	16,699,001	2.1	16,702,137	2.1	0%	16,254,784	2.0	3%
Large Irrigation	465,572,717	58.1	460,639,933	57.5	1%	444,703,480	55.5	5%
Street Lights	2,181,175	0.3	2,181,790	0.3	0%	2,335,080	0.3	-7%
Security Lights	779,114	0.1	795,251	0.1	-2%	848,877	0.1	-8%
Unmetered Accounts	2,754,272	0.3	2,752,180	0.3	0%	2,763,963	0.3	0%
TOTAL kWh BILLED	1,692,807,390	211.2	1,692,831,708	211.2	0%	1,612,625,896	201.2	5%
NET POWER COST								
BPA Power Costs								
Slice	\$30,037,914		\$30,262,153		-1%	\$28,993,349		4%
Block	24,688,110		24,688,096		0%	25,231,912		-2%
Subtotal	\$54,726,024		\$54,950,249		0%	\$54,225,261		1%
Other Power Purchases								
Frederickson	23,496,319		22,142,497		6%	10,474,647		124%
Transmission	16,572,308		14,839,274		12%	11,966,558		38%
Ancillary	11,080,744		11,103,778		0%	10,864,525		2%
Conservation Program	2,461,307		2,585,153		-5%	2,649,135		-7%
	(21,637)		307,722		-107%	414,105		-105%
Gross Power Costs	\$108,315,065		\$105,928,674		2%	\$90,594,231		20%
Less Secondary Market Sales-Energy	(24,769,488)		(24,713,339)		0%	(12,608,844)		96%
Less Secondary Market Sales-Gas	(3,969,069)		(1,870,603)		112%	(1,556,292)		155%
Less Transmission of Power for Others	(844,972)		(809,366)		4%	(1,280,263)		-34%
NET POWER COSTS	\$78,731,536		\$78,535,366		0%	\$75,148,832		5%
NET POWER - kWh								
BPA Power								
Slice	828,638,000	103.4	860,714,056	107.4	-4%	962,915,000	120.1	-14%
Block	834,963,000	104.2	834,961,810	104.2	0%	837,983,000	104.5	0%
Subtotal	1,663,601,000	207.5	1,695,675,866	211.5	-2%	1,800,898,000	224.7	-8%
Other Power Purchases								
Frederickson	236,854,000	29.5	400,344,524	49.9	-41%	186,180,000	23.2	27%
Gross Power kWh	235,856,000	29.4	302,676,000	37.8	-22%	167,669,000	20.9	41%
	2,136,311,000	266.5	2,398,696,390	299.2	-11%	2,154,747,000	268.8	-1%
Less Secondary Market Sales	(359,290,000)	(44.8)	(700,917,524)	(87.4)	-49%	(459,860,000)	(57.4)	-22%
Less Transmission Losses/Imbalance	(46,833,000)	(5.8)	(26,184,610)	(3.3)	79%	(38,136,000)	(4.8)	23%
NET POWER - kWh	1,730,188,000	215.8	1,671,594,256	208.5	4%	1,656,751,000	206.7	4%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$50.70		\$44.16		15%	\$42.04		21%
Net Power Cost	\$45.50		\$46.98		-3%	\$45.36		0%
BPA Power Cost	\$32.90		\$32.41		2%	\$30.11		9%
Secondary Market Sales	\$68.94		\$35.26		96%	\$27.42		151%
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	46,667					45,993		1%
Small General Service	5,171					5,133		1%
Medium General Service	821					805		2%
Large General Service	176					169		4%
Large Industrial	5					5		0%
Small Irrigation	551					549		0%
Large Irrigation	437					436		0%
Street Lights	9					9		0%
Security Lights	1,833					1,830		0%
Unmetered Accounts	382					378		1%
TOTAL	56,052					55,307		1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523		647,870,102
Small General Service													
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135		107,215,232
Medium General Service													
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744		168,559,297
Large General Service													
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960		221,725,680
Large Industrial													
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160		59,450,800
Small Irrigation													
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	4	13,710,556
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260		16,699,001
Large Irrigation													
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975		465,572,717

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867		2,181,175
Security Lights													
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462		779,114
Unmetered													
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973		2,754,272
Total													
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,283,747	1,785,054,372
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	-	1,692,807,390

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 10/31/2021	ADDITIONS	RETIREMENTS	BALANCE 11/30/2021
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	-	-	5,147,505
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
TOTAL	10,623,110	-	-	10,623,110
DISTRIBUTION PLANT:				
Land & Land Rights	2,545,450	2,086	-	2,547,536
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,383,913	36,090	-	53,420,003
Poles, Towers & Fixtures	23,947,612	177,198	(20,219)	24,104,591
Overhead Conductor & Devices	15,783,937	114,817	(25,278)	15,873,476
Underground Conduit	43,808,675	230,089	(1,386)	44,037,378
Underground Conductor & Devices	56,104,945	411,370	(84,097)	56,432,218
Line Transformers	35,916,349	69,217	-	35,985,566
Services-Overhead	3,215,401	5,426	-	3,220,827
Services-Underground	22,761,691	91,418	-	22,853,109
Meters	11,232,679	13,786	-	11,246,465
Security Lighting	887,724	7,509	(903)	894,330
Street Lighting	792,144	1,063	-	793,207
SCADA System	3,422,134	10,512	-	3,432,646
TOTAL	274,098,156	1,170,581	(131,883)	275,136,854
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,071	749	-	19,744,820
Information Systems & Technology	10,323,896	77,223	-	10,401,119
Transportation Equipment	9,676,137	813,999	(193)	10,489,943
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	-	-	537,018
Laboratory Equipment	624,500	53,009	-	677,509
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,005,239	127,080	-	26,132,319
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
TOTAL	82,814,307	1,072,060	(193)	83,886,174
TOTAL ELECTRIC PLANT ACCOUNTS	369,515,422	2,242,641	(132,076)	371,625,987
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	5,571,365	5,702	-	5,577,067
TOTAL CAPITAL	375,447,225	2,248,343	(132,076)	\$377,563,492

\$1,569,854 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

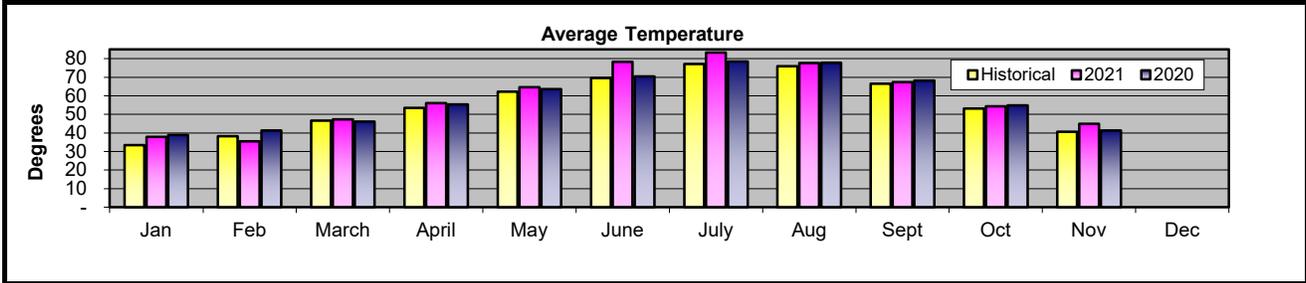
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 11/30/2021
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	28,364	(6,646)	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	(17,652)	(14,745)	5,147,505
Overhead Conductor & Devices	4,092,058	128,109	(36,446)	4,183,721
TOTAL	10,542,126	138,821	(57,837)	10,623,110
DISTRIBUTION PLANT:				
Land & Land Rights	2,179,901	378,900	(11,265)	2,547,536
Structures & Improvements	295,502	-	-	295,502
Station Equipment	49,162,571	4,450,067	(192,635)	53,420,003
Poles, Towers & Fixtures	23,105,283	1,155,256	(155,948)	24,104,591
Overhead Conductor & Devices	15,330,852	682,373	(139,749)	15,873,476
Underground Conduit	41,583,827	2,477,568	(24,017)	44,037,378
Underground Conductor & Devices	54,054,378	2,975,501	(597,661)	56,432,218
Line Transformers	34,301,680	1,836,839	(152,953)	35,985,566
Services-Overhead	3,154,389	85,775	(19,337)	3,220,827
Services-Underground	22,236,464	829,491	(212,846)	22,853,109
Meters	10,948,087	298,378	-	11,246,465
Security Lighting	875,632	25,618	(6,920)	894,330
Street Lighting	790,462	4,339	(1,594)	793,207
SCADA System	2,845,970	586,676	-	3,432,646
TOTAL	260,864,998	15,786,781	(1,514,925)	275,136,854
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,406,801	338,019	-	19,744,820
Information Systems & Technology	10,484,152	433,747	(516,780)	10,401,119
Transportation Equipment	9,175,726	1,344,700	(30,483)	10,489,943
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	15,166	-	537,018
Laboratory Equipment	628,545	104,632	(55,668)	677,509
Communication Equipment	2,578,636	318,817	(616,056)	2,281,397
Broadband Equipment	25,150,469	990,093	(8,243)	26,132,319
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
TOTAL	81,568,230	3,545,174	(1,227,230)	83,886,174
TOTAL ELECTRIC PLANT ACCOUNTS	354,955,203	19,470,776	(2,799,992)	371,625,987
PLANT HELD FOR FUTURE USE	388,589	-	(28,151)	360,438
CONSTRUCTION WORK IN PROGRESS	8,167,249	(2,590,182)	-	5,577,067
TOTAL CAPITAL	363,511,041	16,880,594	(\$2,828,143)	\$377,563,492

\$19,372,342 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

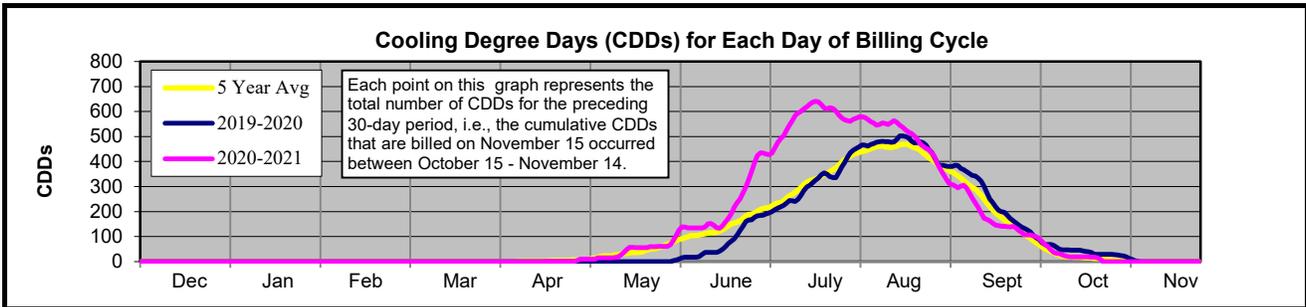
	YTD 11/30/21	Monthly 11/30/21
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$162,417,816	\$12,827,124
Cash Paid to Suppliers and Counterparties	(116,763,089)	(10,636,091)
Cash Paid to Employees	(14,745,742)	(1,302,877)
Taxes Paid	(13,982,219)	(691,224)
Net Cash Provided by Operating Activities	16,926,766	196,932
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(51,000)	(21,000)
Net Cash Used by Noncapital Financing Activities	(51,000)	(21,000)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(16,702,252)	(2,211,232)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(5,463,119)	-
Contributions in Aid of Construction	2,006,756	304,117
Sale of Assets	124,504	20,687
Net Cash Used by Capital and Related Financing Activities	(20,034,111)	(1,886,428)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	408,396	36,396
Proceeds from Sale of Investments	-	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	408,396	36,396
NET INCREASE (DECREASE) IN CASH	(2,749,949)	(1,674,100)
CASH BALANCE, BEGINNING	\$61,095,767	\$60,019,918
CASH BALANCE, ENDING	\$58,345,818	\$58,345,818
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$5,401,939	\$276,629
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	10,075,199	933,271
Unbilled Revenues	1,017,000	(797,000)
Misellaneous Other Revenue & Receipts	23,080	3,166
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	1,608,385	296,971
Decrease (Increase) in BPA Prepay Receivable	550,000	50,000
Decrease (Increase) in Inventories	214,063	(129,489)
Decrease (Increase) in Prepaid Expenses	11,458	43,805
Decrease (Increase) in Wholesale Power Receivable	(1,024,487)	(92,494)
Decrease (Increase) in Miscellaneous Assets	(13,887)	(4,841)
Decrease (Increase) in Prepaid Expenses and Other Charges	4,042,479	147,030
Decrease (Increase) in Deferred Derivative Outflows	1,040,812	-
Increase (Decrease) in Deferred Derivative Inflows	(3,512,279)	(98,830)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(3,313)	(534,701)
Increase (Decrease) in Accrued Taxes Payable	(734,044)	287,459
Increase (Decrease) in Customer Deposits	(110,021)	44,844
Increase (Decrease) in BPA Prepay Incentive Credit	(147,818)	(13,438)
Increase (Decrease) in Other Current Liabilities	(147,210)	(179,137)
Increase (Decrease) in Other Credits	(1,364,590)	(36,313)
Net Cash Provided by Operating Activities	\$16,926,766	\$196,932

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
November 30, 2021**



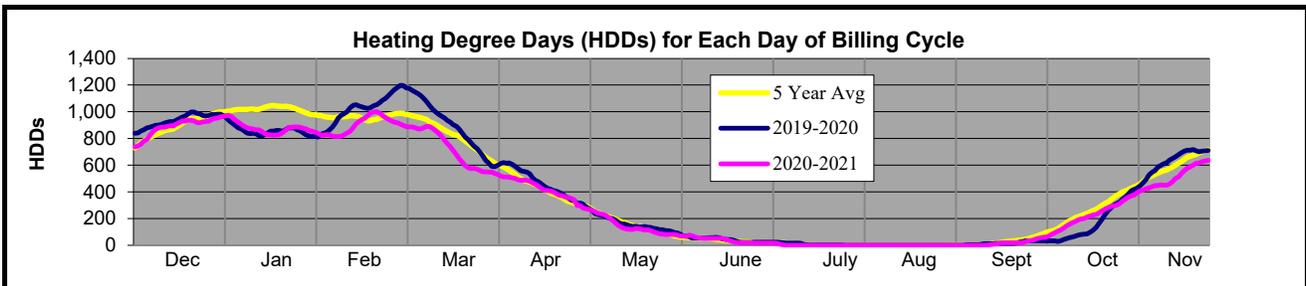
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1	40.5		56.0
2021	37.9	35.4	47.3	56.0	64.5	78.2	83.2	77.6	67.3	54.3	44.8		58.8
2020	38.8	41.3	46.0	55.3	63.5	70.3	78.4	77.7	68.1	54.8	41.2		57.8
5-yr Avg	33.6	36.1	44.8	55.5	65.2	70.8	78.4	77.6	66.5	52.3	41.5		56.6

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95		5.94
2021	0.70	0.72	0.05	-	0.01	0.25	-	0.02	0.62	0.81	1.80		4.98
2020	0.99	0.09	0.52	0.03	0.50	0.49	-	0.01	0.18	0.17	0.57		3.55
5-yr Avg	1.23	0.83	0.62	0.66	0.56	0.33	0.13	0.49	0.16	0.98	0.69		6.68



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	-	-	-	10	67	412	563	390	106	-	-	-	1,548
2020	-	-	-	4	60	183	417	392	125	28	-	-	1,209
5-yr Avg	-	-	-	7	84	198	415	388	99	6	-	-	1,198

Cumulative CDDs in Billing Cycle													
2021	-	-	-	16	1,113	5,345	17,104	16,424	6,755	1,231	-	-	47,988
2020	-	-	-	6	501	3,260	8,530	14,530	8,710	1,797	145	-	37,479
5-yr Avg	-	-	-	79	1,096	4,088	9,137	13,818	7,803	1,076	29	-	37,126



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	839	829	548	279	80	16	-	-	35	330	606	-	3,562
2020	811	686	590	297	105	24	-	-	33	345	714	-	3,605
5-yr Avg	972	819	626	292	78	22	-	0	57	400	706	-	3,973

Cumulative HDDs in Billing Cycle													
2021	27,173	25,135	23,198	13,362	5,115	1,427	118	-	243	5,263	14,477	-	115,511
2020	26,586	23,140	20,622	14,718	5,625	1,543	340	-	303	3,363	17,512	-	113,752
5-yr Avg	31,594	25,898	24,684	13,780	5,648	1,355	299	2	444	6,299	16,892	-	126,897

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

November Highlights

In November: A customer in Richland moved locations and the new Transport service has been installed. A customer added a second Transport service at their Kennewick location. A customer bid out a new RFQ and Day Wireless won. All three locations were re-contracted with increased Transport and Internet services and re-termed. Four customers all upgraded from 100Mbps AI to 1Gig AI on new 2 year terms. There were seven all new Access Internet connections.

	A C T U A L S															Budget Remaining	Inception to Date	
	2021 Amended Budget	2021 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD			
OPERATING REVENUES																		
Ethernet	1,790,107	1,790,107	\$143,123	\$133,582	\$134,059	\$132,973	\$130,586	\$130,159	\$131,809	\$131,509	\$131,391	\$132,401	\$133,826		\$1,465,418	324,689		
Non-Recurring Charges - Ethernet	-	-	-	2,673	500	5,000	300	-	2,150	2,968	1,150	1,000	1,450		17,191	(17,191)		
TDM	36,000	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000		33,000	3,000		
Wireless	300	300	13	13	13	13	13	13	13	13	13	13	13		143	157		
Internet Transport Service	54,000	54,000	6,999	7,189	7,207	7,221	7,348	7,321	7,064	7,322	7,420	7,690	7,715		80,494	(26,494)		
Fixed Wireless	42,000	42,000	2,116	2,110	2,020	2,009	1,991	1,994	1,991	1,991	1,833	1,788	1,801		21,644	20,356		
Access Internet	349,000	349,000	35,073	35,894	36,375	37,113	37,441	37,651	38,878	39,548	39,800	40,446	41,108		419,326	(70,326)		
Non-Recurring Charges - AI	-	-	650	1,650	1,700	800	950	5,810	4,350	1,050	5,118	1,850	1,450		25,378	(25,378)		
Broadband Revenue - Other	650,000	650,000	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895		603,847	46,153		
Subtotal	2,921,407	2,921,407	245,868	241,004	239,769	243,023	236,524	240,844	244,150	242,297	244,619	243,083	245,258	-	2,666,440			
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Operating Revenues	2,921,407	2,921,407	245,868	241,004	239,769	243,023	236,524	240,844	244,150	242,297	244,619	243,083	245,258	-	\$2,666,440	254,967	28,595,432	
OPERATING EXPENSES																		
General Expenses ⁽¹⁾	1,023,029	1,008,174	104,903	77,688	79,451	76,304	76,939	75,701	79,795	75,448	100,533	92,241	82,995		\$921,998			
Other Maintenance	60,000	90,000	2,937	7,507	16,386	3,058	14,469	1,238	11,701	678	39,895	1,453	102		\$99,425			
NOC Maintenance	500	500	-	-	-	-	-	-	-	-	9,828	(9,828)	-	-	-	-		
Wireless Maintenance	49,954	67,621	-	-	-	-	-	616	-	-	-	-	-	-	616			
Subtotal	1,133,483	1,166,295	107,840	85,195	95,837	79,362	91,409	77,556	91,496	76,126	150,256	83,866	83,097	-	\$1,022,039	111,444	14,823,811	
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-		
Depreciation	1,031,186	1,031,186	87,366	87,990	89,742	89,699	90,388	90,499	90,105	89,604	89,639	89,776	89,780		\$984,588	46,598	14,115,691	
Total Operating Expenses	2,164,669	2,197,481	195,205	173,185	185,579	169,062	181,796	168,055	181,601	165,730	239,896	173,642	172,877	-	\$2,006,628	158,041	28,939,502	
OPERATING INCOME (LOSS)	756,738	723,926	50,663	67,819	54,190	73,962	54,728	72,789	62,549	76,567	4,723	69,441	72,381	-	\$659,813	96,925	(344,070)	
NONOPERATING REVENUES & EXPENSES																		
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(332,532)	(25,857)	(5,406)	(22,380)	(22,018)	(21,726)	(21,354)	(21,100)	(20,878)	(20,779)	(20,409)	(19,986)		(\$221,893)	110,639	(7,445,876)	
CAPITAL CONTRIBUTIONS																		
Contributions in Aid of Broadband	-	58,800	1,705	921	2,871	5,571	113,856	18,022	3,331	5,971	14,471	15,976	31,896		\$214,593	214,593	5,337,531	
BTOP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,282,671	
INTERNAL NET INCOME (LOSS)	\$424,206	\$450,194	\$26,511	63,334	34,681	57,515	146,858	69,457	44,780	61,660	(1,585)	65,008	84,291	-	\$652,513	\$422,158	(169,744)	
NOANET COSTS																		
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092	
Membership Support	-	-	328	-	-	-	-	-	-	-	167	232	-	-	\$728	-	144,104	
Total NoaNet Costs	-	-	328	-	-	-	-	-	-	-	167	232.33	-	-	\$728	(\$728)	\$3,303,196	
CAPITAL EXPENDITURES	\$1,089,526	\$1,827,034	\$37,145	\$96,778	\$66,533	\$38,815	\$153,825	\$47,201	\$64,295	\$92,209	\$73,011	\$41,775	\$41,474		\$753,061	\$336,465	\$25,905,643	
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$698,398	(\$13,122)	\$102,260	59,952	80,270	130,417	105,146	134,109	91,690	79,934	35,656	133,187	152,584	-	\$1,105,206	406,808	(\$7,817,016)	
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$698,398	(\$13,122)	102,589	59,952	80,270	130,417	105,146	134,109	91,690	79,934	35,823	133,419	152,584	-	\$1,105,934	407,536	(\$4,513,820)	

Notes Receivable	Beginning	Balance	Beginning	Balance	Ending	Balance
Notes Receivable	-	-	-	-	-	0

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending November 21, 2021

Headcount			
Directorate / Department	2021 Budget	2021 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	5.00	5.00	-
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Finance & Customer Services			
Customer Service	16.00	15.00	(1.00)
Prosser Customer Service	4.00	3.00	(1.00)
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
Power Management			
Power Management	4.00	4.00	-
Energy Programs	7.00	6.00	(1.00)
Engineering			
Engineering	7.00	5.00	(2.00)
Customer Engineering	9.00	9.00	-
Operations			
Operations	6.00	7.00	1.00
Supt. Of Transmission & Distribution	33.00	32.00	(1.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	8.00	1.00
IT Applications	11.00	9.00	(2.00)
Total Positions	152.00	146.00	(6.00)

Contingent Positions					
		Hours			
Position	Department	2021 Budget	November	2021 Actual YTD	% YTD to Budget
		NECA Lineman/Meterman	Operations	1,040	32
Summer Intern	Engineering	520	-	415	80%
Student Worker	Warehouse	-	-	556	-
Temporary Engineer	Engineering	-	-	257	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	128	1,149	55%
CSR On-Call - Kennewick	Customer Service	2,600	63	463	18%
Total All Contingent Positions		6,240	223	4,579	73%
Contingent YTD Full Time Equivalents (FTE)		3.00		2.20	

2021 Labor Budget				
As of 11/30/2021				91.7% through the year
Labor Type	2021 Original Budget	2021 Amended Budget	YTD Actual	% Spent
Regular	\$14,899,809	\$14,593,809	\$13,132,186	90.0%
Overtime	771,322	1,077,322	1,048,746	97.3%
Subtotal	15,671,131	15,671,131	14,180,932	90.5%
Less: Mutual Aid			(87,441)	
Total	\$15,671,131	\$15,671,131	\$14,093,491	89.9%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

