



FINANCIAL STATEMENTS

July 2020
(Unaudited)
revised 9/22/20

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Financial Highlights July 2020



Issue date: 8/24/20

Retail Revenues

- July's temperature was 1.3 degrees above the historical average while precipitation was 0% for the month, the 5-year average is 0.14 inches. Cooling degree days were 4% below the 5-year average.
- July's retail revenues were under budget estimates by 3%.
- Retail revenues year to date are 4% below budget estimates.

Net Power Expense (NPE)

- NPE was \$7.7M for the month, 1% under budget estimates
- Net Power Expense YTD of \$48.5M is 1% below budget.
- Slice generation was 142 aMW's for July, 26 aMW's above budget.
- Sales in the secondary market returned about \$0.8M.

Net Margin/Net Position

- Net Position and Net Margin were below budget estimates by about \$1.7M and \$2.5M respectively. Warmer average winter temperatures and the reduction of load from the COVID Pandemic has resulted in lower than expected retail revenues. The general service classes have seen the greatest impact.

Capital

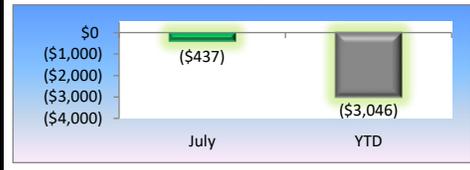
- Net capital expenditures for the year are \$6.9M of the \$15.5M net budget.

O&M Expense

- July's O&M expenses, before NESC, were \$1.9M or 9% below budget, YTD expenses are 6% below budget.

Retail Revenues

Performance Over/(Under) Budget (thousands)

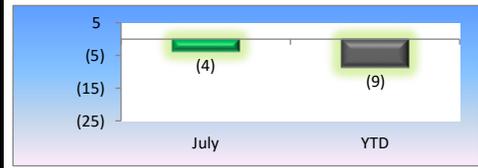


Factors affecting Revenues

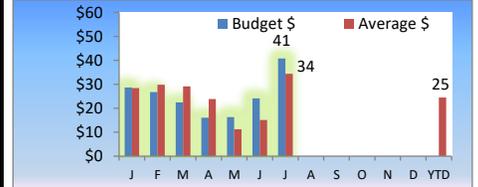
Degree Days & Precipitation (% over 5-year average)



Billed Load Over/(Under) Budget (in aMW)

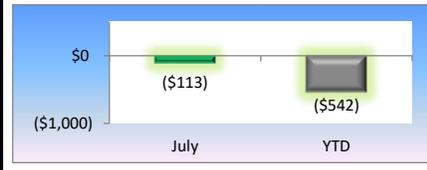


Secondary Market Price v. Budget (per MWh)



Net Power Expense

Performance Over/(Under) Budget (thousands)

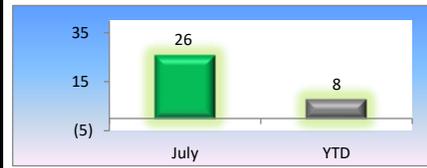


Factors affecting Net Power Expense

Water Flow Projection % of Normal Runoff



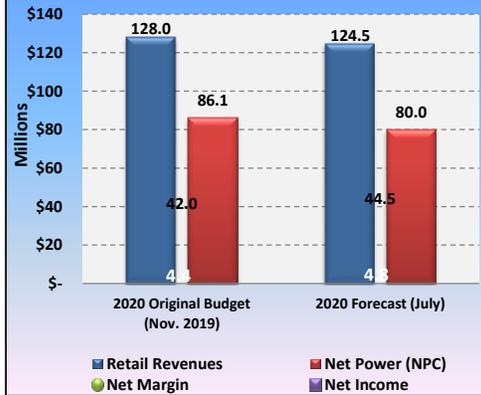
Slice Generation Over/(Under) Budget (in aMW)



Secondary Market Sales Over/(Under) Budget (\$)



Net Income/Net Margin 2020 Budget and Forecast



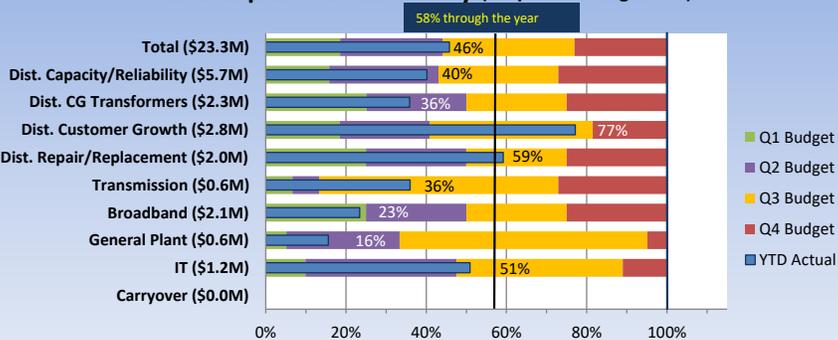
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Other Statistics

Days Cash On Hand - Current	91
Days Cash On Hand - Forecast	141
Debt Service Coverage - Forecast	2.85
Fixed Charge Coverage - Forecast	1.29
Active Service Locations	55395
YTD Net Increase (July - 94)	469
New Services Net - YTD (501 New, 87 Retired)	414
July (108 New, 4 Retired)	104
Inactive Services	502

2020 Capital Plan Summary (% Spent of Budget YTD)



YTD Actual
Q1 Budget
Q2 Budget
Q3 Budget
Q4 Budget

O&M Expense before NESC Compliance and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
JULY 2020

	7/31/20			7/31/19	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	14,207,329	14,644,242	-3%	13,080,433	9%
City Occupation Taxes	473,485	534,036	-11%	464,926	2%
Bad Debt Expense	(23,900)	(32,105)	-26%	(21,300)	12%
Energy Secondary Market Sales	797,416	1,201,218	-34%	818,436	-3%
Transmission of Power for Others	46,075	75,000	-39%	51,419	-10%
Broadband Revenue	236,057	220,543	7%	214,202	10%
Other Revenue	37,157	107,364	-65%	76,888	-52%
TOTAL OPERATING REVENUES	15,773,620	16,750,299	-6%	14,685,005	7%
OPERATING EXPENSES					
Purchased Power	7,107,868	7,807,462	-9%	8,360,450	-15%
Purchased Transmission & Ancillary Services	1,371,995	1,264,802	8%	1,174,706	17%
Conservation Program	87,296	29,393	197%	51,311	70%
Total Power Supply	8,567,159	9,101,657	-6%	9,586,467	-11%
Transmission Operation & Maintenance	8,077	17,538	-54%	8,806	-8%
Distribution Operation & Maintenance	700,103	893,977	-22%	510,664	37%
Broadband Expense	133,932	85,238	57%	109,191	23%
Customer Accounting, Collection & Information	345,701	401,223	-14%	377,961	-9%
Administrative & General	723,233	713,129	1%	630,556	15%
Subtotal before NESC Compliance / Public Safety	1,911,046	2,111,105	-9%	1,637,179	17%
NESC Compliance (Net District Expense)	37,159	46,398	-20%	110,501	-66%
Subtotal before Taxes & Depreciation	1,948,205	2,157,503	-10%	1,747,679	11%
Taxes	1,303,593	1,223,594	7%	1,239,002	5%
Depreciation & Amortization	868,961	862,941	1%	841,855	3%
Total Other Operating Expenses	4,120,758	4,244,038	-3%	3,828,535	8%
TOTAL OPERATING EXPENSES	12,687,918	13,345,695	-5%	13,415,002	-5%
OPERATING INCOME (LOSS)	3,085,702	3,404,604	-9%	1,270,003	143%
NONOPERATING REVENUES & EXPENSES					
Interest Income	11,400	83,300	-86%	101,365	-89%
Other Income	31,339	31,327	0%	31,341	0%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(215,332)	(225,805)	-5%	(212,760)	1%
Debt Discount/Premium Amortization & Loss on Defeased Debt	30,318	30,831	-2%	34,318	-12%
MtM Gain/(Loss) on Investments	-	-	n/a	1,443	n/a
TOTAL NONOPERATING REVENUES & EXPENSES	(142,275)	(80,348)	77%	(44,294)	>200%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,943,427	3,324,256	-11%	1,225,709	140%
CAPITAL CONTRIBUTIONS	276,273	150,148	84%	163,886	69%
CHANGE IN NET POSITION	3,219,699	3,474,404	-7%	1,389,595	132%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	7/31/20			7/31/19	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	75,035,203	78,081,581	-4%	75,424,470	-1%
City Occupation Taxes	3,398,272	3,738,254	-9%	3,644,861	-7%
Bad Debt Expense	(137,600)	(186,137)	-26%	(136,700)	1%
Energy Secondary Market Sales	9,232,558	11,473,246	-20%	15,403,516	-40%
Transmission of Power for Others	679,941	525,000	30%	799,452	-15%
Broadband Revenue	1,606,854	1,503,634	7%	1,390,606	16%
Other Revenue	932,699	1,088,736	-14%	1,123,132	-17%
TOTAL OPERATING REVENUES	90,747,927	96,224,314	-6%	97,649,338	-7%
OPERATING EXPENSES					
Purchased Power	49,449,705	52,393,374	-6%	62,865,522	-21%
Purchased Transmission & Ancillary Services	8,659,083	8,561,385	1%	8,104,606	7%
Conservation Program	346,899	206,920	68%	162,780	113%
Total Power Supply	58,455,686	61,161,679	-4%	71,132,908	-18%
Transmission Operation & Maintenance	75,469	91,375	-17%	51,488	47%
Distribution Operation & Maintenance	5,933,928	6,901,973	-14%	5,423,698	9%
Broadband Expense	681,378	541,788	26%	578,936	18%
Customer Accounting, Collection & Information	2,703,782	2,816,402	-4%	2,627,524	3%
Administrative & General	4,726,091	4,709,611	0%	4,467,991	6%
Subtotal before NESC Compliance / Public Safety	14,120,649	15,061,150	-6%	13,149,637	7%
NESC Compliance (Net District Expense)	426,635	324,787	31%	459,278	-7%
Subtotal before Taxes & Depreciation	14,547,284	15,385,936	-5%	13,608,916	7%
Taxes	8,135,156	8,565,156	-5%	8,426,988	-3%
Depreciation & Amortization	5,965,786	6,059,275	-2%	5,947,207	0%
Total Other Operating Expenses	28,648,226	30,010,367	-5%	27,983,111	2%
TOTAL OPERATING EXPENSES	87,103,913	91,172,046	-4%	99,116,019	-12%
OPERATING INCOME (LOSS)	3,644,014	5,052,268	-28%	(1,466,681)	>-200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	239,513	583,100	-59%	832,805	-71%
Other Income	220,275	219,286	0%	221,435	-1%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,527,437)	(1,530,637)	0%	(1,464,591)	4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	234,367	215,818	9%	240,226	-2%
MtM Gain/(Loss) on Investments	(5,600)	-	n/a	5,526	>-200%
TOTAL NONOPERATING REVENUES & EXPENSES	(838,882)	(512,433)	64%	(164,599)	>200%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,805,132	4,539,835	-38%	(1,631,280)	>200%
CAPITAL CONTRIBUTIONS	1,042,668	1,051,035	-1%	1,426,842	-27%
CHANGE IN NET POSITION	3,847,800	5,590,870	-31%	(204,438)	>200%
TOTAL NET POSITION, BEGINNING OF YEAR	135,608,170	135,608,170	0%	133,899,577	1%
TOTAL NET POSITION, END OF YEAR	139,455,970	141,199,040	-1%	133,695,139	4%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2020 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,316,792	\$8,989,978	\$9,313,243	\$9,678,991	\$10,362,132	\$12,166,739	\$14,207,329						\$75,035,204
City Occupation Taxes	599,365	572,889	487,661	457,636	382,661	424,574	473,485						3,398,271
Bad Debt Expense	(19,400)	(18,500)	(17,000)	(19,300)	(18,300)	(21,200)	(23,900)						(137,600)
Energy Secondary Market Sales	2,208,140	2,167,725	2,000,332	818,721	649,994	590,230	797,416						9,232,558
Transmission of Power for Others	147,348	107,661	128,149	85,742	113,135	51,832	46,074						679,941
Broadband Revenue	231,775	222,400	226,850	227,433	230,884	231,455	236,057						1,606,854
Other Electric Revenue	451,145	96,010	74,585	81,472	68,770	123,560	37,157						932,699
TOTAL OPERATING REVENUES	13,935,165	12,138,163	12,213,820	11,330,695	11,789,276	13,567,190	15,773,619	-	-	-	-	-	90,747,928
OPERATING EXPENSES													
Purchased Power	7,740,172	7,376,746	7,627,121	7,404,409	6,055,304	6,138,085	7,107,868						49,449,705
Purchased Transmission & Ancillary Services	1,198,004	1,286,146	1,210,921	1,197,922	1,172,710	1,221,385	1,371,995						8,659,083
Conservation Program	52,054	72,798	(21,787)	57,777	67,177	31,583	87,296						346,898
Total Power Supply	8,990,230	8,735,690	8,816,255	8,660,108	7,295,191	7,391,053	8,567,159	-	-	-	-	-	58,455,686
Transmission Operation & Maintenance	3,492	3,351	13,580	2,711	32,371	11,888	8,077						75,470
Distribution Operation & Maintenance	851,740	834,130	886,505	1,111,214	848,522	701,713	700,103						5,933,928
Broadband Expense	103,781	90,441	91,210	96,279	78,980	86,755	133,932						681,377
Customer Accounting, Collection & Information	383,519	432,950	377,830	416,647	343,893	403,243	345,701						2,703,782
Administrative & General	1,134,738	446,795	535,051	773,956	549,524	562,794	723,233						4,726,092
Subtotal before NESC Compliance / Public Safety	2,477,270	1,807,667	1,904,176	2,400,807	1,853,290	1,766,393	1,911,046	-	-	-	-	-	14,120,649
NESC Compliance (Net District Expense)	(26,646)	100,368	95,228	89,091	73,265	58,171	37,159						426,636
Subtotal before Taxes & Depreciation	2,450,624	1,908,035	1,999,404	2,489,898	1,926,555	1,824,564	1,948,205	-	-	-	-	-	14,547,285
Taxes	1,280,417	1,206,974	1,089,246	1,111,687	977,929	1,165,311	1,303,593						8,135,156
Depreciation & Amortization	848,222	845,180	849,198	850,661	851,547	852,018	868,961						5,965,787
Total Other Operating Expenses	4,579,263	3,960,189	3,937,848	4,452,246	3,756,031	3,841,893	4,120,759	-	-	-	-	-	28,648,228
TOTAL OPERATING EXPENSES	13,569,493	12,695,879	12,754,103	13,112,354	11,051,222	11,232,946	12,687,918	-	-	-	-	-	87,103,915
OPERATING INCOME (LOSS)	365,672	(557,716)	(540,283)	(1,781,659)	738,054	2,334,244	3,085,701	-	-	-	-	-	3,644,013
NONOPERATING REVENUES & EXPENSES													
Interest Income	57,801	57,502	53,084	27,187	17,005	15,534	11,400						239,513
Other Income	31,339	35,266	35,701	20,247	35,044	31,339	31,339						220,275
Other Expense	-	-	-	-	-	-	-						-
Interest Expense	(215,332)	(215,332)	(225,332)	(215,332)	(215,332)	(225,443)	(215,332)						(1,527,436)
Debt Discount & Expense Amortization	30,318	30,318	30,318	30,318	52,457	30,318	30,318						234,366
MtM Gain/(Loss) on Investments	2,300	860	(8,760)	-	-	-	-						(5,600)
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-						-
TOTAL NONOPERATING REV/EXP	(93,574)	(91,386)	(114,989)	(137,580)	(110,826)	(148,252)	(142,275)	-	-	-	-	-	(838,882)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	272,098	(649,102)	(655,272)	(1,919,239)	627,228	2,185,993	2,943,426	-	-	-	-	-	2,805,132
CAPITAL CONTRIBUTIONS	71,172	179,840	133,011	155,334	56,362	170,676	276,273						1,042,668
CHANGE IN NET POSITION	\$343,270	(\$469,262)	(\$522,261)	(\$1,763,905)	\$683,590	\$2,356,669	\$3,219,699	\$0	\$0	\$0	\$0	\$0	3,847,800

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	7/31/2020	7/31/2019	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	33,943,440	37,871,681	(\$3,928,241)	
Restricted Construction Account	-	-	-	
Investments	-	4,732,865	(4,732,865)	
Designated Debt Service Reserve Fund	2,612,152	2,612,152	-	
Designated Power Market Volty	1,229,169	3,679,128	(2,449,959)	
Designated Special Capital Rsv	-	-	-	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	12,700,539	11,659,246	1,041,293	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	238,884	(238,884)	
Wholesale Power Receivable	314,916	(564,191)	879,107	
Accrued Unbilled Revenue	4,570,000	3,700,000	870,000	
Inventory Materials & Supplies	6,106,973	5,811,500	295,472	
Prepaid Expenses & Option Premiums	443,077	449,556	(6,479)	
Total Current Assets	64,420,266	72,690,821	(8,270,555)	-11%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,107,865	1,107,865	-	
Other Receivables	363,075	152,342	210,733	
Preliminary Surveys	50,168	34,846	15,322	
BPA Prepay Receivable	4,300,000	4,900,000	(600,000)	
Deferred Purchased Power Costs	6,292,351	6,139,939	152,412	
	12,113,459	12,334,991	323,810	-2%
Utility Plant				
Land and Intangible Plant	3,940,341	3,554,382	385,959	
Electric Plant in Service	343,105,247	329,137,645	13,967,602	
Construction Work in Progress	8,714,042	6,185,943	2,528,100	
Accumulated Depreciation	(210,894,724)	(202,916,392)	(7,978,331)	
Net Utility Plant	144,864,907	135,961,577	8,903,329	7%
Total Noncurrent Assets	156,978,365	148,296,569	8,681,797	6%
Total Assets	221,398,631	220,987,390	411,241	0%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	1,300,658	1,180,507	120,151	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,439,076	2,936,356	(1,497,280)	
Total Deferred Outflows of Resources	2,739,734	4,116,863	(1,377,129)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	224,138,365	225,104,253	(965,888)	0%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	7/31/2020	7/31/2019	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	9,323,293	9,630,946	(307,654)	
Customer Deposits	2,037,740	2,130,316	(92,577)	
Accrued Taxes Payable	2,640,894	2,571,493	69,401	
Other Current & Accrued Liabilities	2,969,334	2,923,111	46,223	
Accrued Interest Payable	645,997	692,872	(46,875)	
Revenue Bonds, Current Portion	3,940,000	3,750,000	190,000	
Total Current Liabilities	21,557,257	21,698,738	(141,481)	-1%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	5,830,000	9,770,000	(3,940,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
Unamortized Premium & Discount	3,236,720	3,623,881	(387,161)	
Pension Liability	5,017,752	6,852,561	(1,834,809)	
Deferred Revenue	787,679	462,616	325,063	
BPA Prepay Incentive Credit	1,316,955	1,478,211	(161,256)	
Other Liabilities	1,843,857	3,421,528	(1,577,672)	
Total Noncurrent Liabilities	57,847,963	65,423,798	(3,635,834)	-12%
Total Liabilities	79,405,220	87,122,536	(3,777,315)	-9%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	22,085	36,881	(14,797)	
Pension Deferred Inflow	3,204,807	2,930,225	274,582	
Accumulated Increase in Fair Value of Hedging Derivatives	2,050,283	1,319,471	730,812	
Total Deferred Inflows of Resources	5,277,175	4,286,577	990,597	23%
NET POSITION				
Net Investment in Capital Assets	92,021,102	78,965,815	13,055,287	
Restricted for Debt Service	1,107,865	1,107,865	-	
Unrestricted	46,327,003	53,621,460	(7,294,457)	
Total Net Position	139,455,970	133,695,140	5,760,831	4%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	224,138,365	225,104,253	(965,888)	0%
CURRENT RATIO: (Current Assets / Current Liabilities)	2.99:1	3.35:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	42,863,009	\$50,992,083	(\$8,129,074)	-16%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

	7/31/2020			7/31/2019				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$4,732,462	\$5,260,717	-10%	4,386,522	8%			
Small General Service	713,016	869,946	-18%	780,788	-9%			
Medium General Service	1,027,282	1,178,870	-13%	1,005,808	2%			
Large General Service	1,155,175	1,354,454	-15%	1,183,553	-2%			
Large Industrial	303,992	301,847	1%	205,417	48%			
Small Irrigation	202,762	187,271	8%	166,767	22%			
Large Irrigation	5,194,407	4,609,868	13%	4,595,543	13%			
Street Lights	18,313	18,277	0%	17,875	2%			
Security Lights	21,488	24,814	-13%	21,484	0%			
Unmetered Accounts	18,432	18,179	1%	16,677	11%			
Billed Revenues Before Taxes & Unbilled Revenue	\$13,387,329	\$13,824,242	-3%	\$12,380,434	8%			
Unbilled Revenue	820,000	820,000	0%	700,000	17%			
Energy Sales Retail Subtotal	\$14,207,329	\$14,644,242	-3%	\$13,080,434	9%			
City Occupation Taxes	473,485	534,036	-11%	464,927	2%			
Bad Debt Expense (0.16% of retail sales)	(23,900)	(32,105)	-26%	(21,300)	12%			
TOTAL SALES - REVENUE	\$14,656,914	\$15,146,173	-3%	\$13,524,061	8%			
ENERGY SALES RETAIL - kWh								
Residential	52,943,517	71.2	59,601,047	80.1	-11%	50,087,721	67.3	6%
Small General Service	9,247,222	12.4	11,570,988	15.6	-20%	10,626,410	14.3	-13%
Medium General Service	14,156,568	19.0	16,406,029	22.1	-14%	15,234,640	20.5	-7%
Large General Service	17,399,280	23.4	20,779,185	27.9	-16%	20,089,880	27.0	-13%
Large Industrial	5,809,480	7.8	5,545,746	7.5	5%	3,461,920	4.7	68%
Small Irrigation	3,196,238	4.3	2,959,508	4.0	8%	2,651,102	3.6	21%
Large Irrigation	100,993,458	135.7	89,880,902	120.8	12%	90,606,935	121.8	11%
Street Lights	212,235	0.3	205,320	0.3	3%	212,310	0.3	0%
Security Lights	77,477	0.1	83,631	0.1	-7%	81,090	0.1	-4%
Unmetered Accounts	259,734	0.3	256,109	0.3	1%	246,956	0.3	5%
TOTAL kWh BILLED	204,295,209	274.6	207,288,464	278.6	-1%	193,298,964	259.8	6%
NET POWER COST								
BPA Power Costs								
Slice	\$2,709,238	\$2,802,995	-3%	\$2,905,797	-7%			
Block	2,222,799	2,221,194	0%	2,426,679	-8%			
Subtotal	4,932,037	5,024,188	-2%	5,332,476	-8%			
Other Power Purchases	1,356,775	1,476,465	-8%	1,599,121	-15%			
Frederickson	819,057	1,306,725	-37%	1,428,853	-43%			
Transmission	1,154,177	1,051,254	10%	980,867	18%			
Ancillary	217,818	225,779	-4%	185,220	18%			
Conservation Program	87,296	28,649	>200%	51,311	70%			
Gross Power Costs	8,567,160	9,113,060	-6%	9,577,848	-11%			
Less Secondary Market Sales-Energy	(786,938)	(1,201,218)	-34%	(779,934)	1%			
Less Secondary Market Sales-Gas	(10,478)	-	n/a	(38,502)	-73%			
Less Transmission of Power for Others	(46,075)	(75,000)	-39%	(51,419)	-10%			
NET POWER COSTS	\$7,723,669	\$7,836,842	-1%	8,707,993	-11%			
NET POWER - kWh								
BPA Power								
Slice	105,808,000	142.2	86,465,921	116.2	22%	72,431,000	97.4	46%
Block	113,884,000	153.1	113,827,972	153.0	0%	113,964,000	153.2	0%
Subtotal	219,692,000	295.3	200,293,893	269.2	10%	186,395,000	250.5	18%
Other Power Purchases	23,543,000	31.6	25,493,304	34.3	-8%	11,370,000	15.3	107%
Frederickson	6,225,000	8.4	37,200,000	50.0	-83%	37,200,000	50.0	-83%
Gross Power kWh	249,460,000	335.3	262,987,197	353.5	-5%	234,965,000	315.8	6%
Less Secondary Market Sales	(22,902,000)	(30.8)	(29,456,000)	(39.6)	-22%	(23,171,000)	(31.1)	-1%
Less Transmission Losses/Imbalance	(3,297,000)	(4.4)	(2,457,625)	(3.3)	34%	(2,891,000)	(3.9)	14%
NET POWER - kWh	223,261,000	300.1	231,073,572	310.6	-3%	208,903,000	280.8	7%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$34.34	\$34.65	-1%	\$40.76	-16%			
Net Power Cost	\$34.59	\$33.91	2%	\$41.68	-17%			
BPA Power Cost	\$22.45	\$25.08	-10%	\$28.61	-22%			
Secondary Market Sales	\$34.36	\$40.78	-16%	\$33.66	2%			
ACTIVE SERVICE LOCATIONS:								
Residential	46,063			45,305	2%			
Small General Service	5,136			5,064	1%			
Medium General Service	805			823	-2%			
Large General Service	167			166	1%			
Large Industrial	5			5	0%			
Small Irrigation	559			554	1%			
Large Irrigation	436			438	0%			
Street Lights	9			9	0%			
Security Lights	1,836			1,855	-1%			
Unmetered Accounts	379			374	1%			
TOTAL	55,395			54,593	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	7/31/2020			7/31/2019				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	35,854,966	38,331,153	-6%	38,164,188	-6%			
Small General Service	4,929,666	5,538,076	-11%	5,505,485	-10%			
Medium General Service	6,958,314	7,574,433	-8%	7,380,404	-6%			
Large General Service	8,029,214	8,366,963	-4%	8,078,548	-1%			
Large Industrial	2,030,859	2,118,983	-4%	1,902,937	7%			
Small Irrigation	669,019	646,679	3%	525,932	27%			
Large Irrigation	16,608,983	15,525,648	7%	14,274,662	16%			
Street Lights	128,402	127,940	0%	125,053	3%			
Security Lights	150,013	173,695	-14%	150,780	-1%			
Unmetered Accounts	124,767	127,010	-2%	116,479	7%			
Billed Revenues Before Taxes & Unbilled Revenue	\$75,484,203	78,530,581	-4%	\$76,224,468	-1%			
Unbilled Revenue	(449,000)	(449,000)	0%	(800,000)	-44%			
Energy Sales Retail Subtotal	\$75,035,203	78,081,581	-4%	\$75,424,468	-1%			
City Occupation Taxes	3,398,271	3,738,254	-9%	3,647,864	-7%			
Bad Debt Expense (0.16% of retail sales)	(137,600)	(186,137)	-26%	(136,700)	1%			
TOTAL SALES - REVENUE	\$78,295,874	81,633,698	-4%	\$78,935,632	-1%			
ENERGY SALES RETAIL - kWh								
Residential	407,641,505	aMW 79.7	439,894,592	aMW 86.1	-7%	455,091,616	aMW 89.0	-10%
Small General Service	63,687,155	12.5	72,969,682	14.3	-13%	75,014,754	14.7	-15%
Medium General Service	96,310,380	18.8	105,532,706	20.6	-9%	105,387,722	20.6	-9%
Large General Service	122,966,780	24.1	128,871,885	25.2	-5%	128,951,207	25.2	-5%
Large Industrial	37,658,320	7.4	39,150,140	7.7	-4%	35,868,560	7.0	5%
Small Irrigation	9,689,327	1.9	9,555,300	1.9	1%	7,772,099	1.5	25%
Large Irrigation	298,159,478	58.3	285,377,014	55.8	4%	262,726,066	51.4	13%
Street Lights	1,486,151	0.3	1,461,056	0.3	2%	1,485,316	0.3	0%
Security Lights	543,112	0.1	598,550	0.1	-9%	571,736	0.1	-5%
Unmetered Accounts	1,758,964	0.3	1,789,383	0.4	-2%	1,724,869	0.3	2%
TOTAL kWh BILLED	1,039,901,172	203.4	1,085,200,307	212.3	-4%	1,074,593,945	210.2	-3%
NET POWER COST								
BPA Power Costs								
Slice	\$19,327,255	\$19,421,572	0%	\$20,340,579	-5%			
Block	16,264,414	16,255,077	0%	15,642,409	4%			
Subtotal	\$35,591,669	\$35,676,648	0%	\$35,982,988	-1%			
Other Power Purchases	6,311,970	5,901,667	7%	17,537,013	-64%			
Frederickson	7,546,066	10,814,476	-30%	9,345,522	-19%			
Transmission	6,976,001	6,909,151	1%	6,524,487	7%			
Ancillary	1,683,081	1,580,453	6%	1,552,138	8%			
Conservation Program	346,898	200,546	73%	162,780	113%			
Gross Power Costs	\$58,455,685	\$61,082,941	-4%	\$71,104,928	-18%			
Less Secondary Market Sales-Energy	(8,474,260)	(10,503,186)	-19%	(10,840,970)	-22%			
Less Secondary Market Sales-Gas	(758,298)	(970,060)	-22%	(4,562,546)	-83%			
Less Transmission of Power for Others	(679,940)	(525,000)	30%	(799,454)	-15%			
NET POWER COSTS	\$48,543,187	\$49,084,694	-1%	\$54,901,958	-12%			
NET POWER - kWh								
BPA Power								
Slice	662,835,000	aMW 129.7	621,539,021	aMW 121.6	7%	597,915,000	aMW 117.0	11%
Block	551,201,000	107.8	550,927,384	107.8	0%	551,586,000	107.9	0%
Subtotal	1,214,036,000	237.5	1,172,466,406	229.4	4%	1,149,501,000	224.9	6%
Other Power Purchases	123,432,000	24.1	172,597,323	33.8	-28%	105,410,000	20.6	17%
Frederickson	97,771,000	19.1	218,350,000	42.7	-55%	119,994,000	23.5	-19%
Gross Power kWh	1,435,239,000	280.8	1,563,413,729	305.8	-8%	1,374,905,000	269.0	4%
Less Secondary Market Sales	(345,736,000)	(67.6)	(423,670,704)	(82.9)	-18%	(253,808,000)	(49.6)	36%
Less Transmission Losses/Imbalance	(21,384,000)	(4.2)	(19,140,661)	(3.7)	12%	(16,792,000)	(3.3)	27%
NET POWER - kWh	1,068,119,000	208.9	1,120,602,365	219.2	-5%	1,104,305,000	216.0	-3%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$40.73	\$39.07	4%	\$51.72	-21%			
Net Power Cost	\$45.45	\$43.80	4%	\$49.72	-9%			
BPA Power Cost	\$29.32	\$30.43	-4%	\$31.30	-6%			
Secondary Market Sales	\$24.51	\$24.79	-1%	\$42.71	-43%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	45,871			45,160	2%			
Small General Service	5,119			5,042	2%			
Medium General Service	804			819	-2%			
Large General Service	168			165	1%			
Large Industrial	5			5	0%			
Small Irrigation	546			542	1%			
Large Irrigation	435			436	0%			
Street Lights	9			9	0%			
Security Lights	1,833			1,864	-2%			
Unmetered Accounts	378			372	1%			
TOTAL	55,168			54,415	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517						407,641,505
Small General Service													
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222						63,687,155
Medium General Service													
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568						96,310,380
Large General Service													
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280						122,966,780
Large Industrial													
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480						37,658,320
Small Irrigation													
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	43,802	13,754,354
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	46,345	15,311,533
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	53,694	13,199,345
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238						9,689,327
Large Irrigation													
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458						298,159,478

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235						1,486,151
Security Lights													
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477						543,112
Unmetered													
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734						1,758,964
Total													
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,327,545	1,785,098,170
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,331,833	1,740,849,265
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,565,868	1,766,170,550
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	-	-	-	-	-	1,039,901,172

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 6/30/2020	ADDITIONS	RETIREMENTS	BALANCE 7/31/2020
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,145,370	45,803	(11,271)	5,179,902
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
TOTAL	10,465,593	45,803	(11,271)	10,500,125
DISTRIBUTION PLANT:				
Land & Land Rights	2,171,365	204	-	2,171,569
Structures & Improvements	295,502	-	-	295,502
Station Equipment	47,637,160	37,679	(36,728)	47,638,111
Poles, Towers & Fixtures	22,334,494	79,207	(13,500)	22,400,201
Overhead Conductor & Devices	14,773,520	6,022	-	14,779,542
Underground Conduit	39,946,646	276,827	(150)	40,223,323
Underground Conductor & Devices	51,641,124	371,116	(60,180)	51,952,060
Line Transformers	33,863,984	-	(408)	33,863,576
Services-Overhead	3,093,922	5,686	-	3,099,608
Services-Underground	21,789,855	100,218	-	21,890,073
Meters	10,807,154	2,992	-	10,810,146
Security Lighting	859,451	-	(584)	858,867
Street Lighting	789,206	-	-	789,206
SCADA System	2,720,744	53,919	(66,142)	2,708,521
TOTAL	252,724,127	933,870	(177,692)	253,480,305
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,395,892	-	-	19,395,892
Information Systems & Technology	10,093,521	-	-	10,093,521
Transportation Equipment	8,784,017	-	-	8,784,017
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	570,862	-	-	570,862
Communication Equipment	2,577,902	-	-	2,577,902
Broadband Equipment	24,475,052	113,206	-	24,588,258
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
TOTAL	80,424,510	113,206	-	80,537,716
TOTAL ELECTRIC PLANT ACCOUNTS	345,594,079	1,092,879	(188,963)	346,497,995
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	8,919,738	(46,695)	-	8,873,043
TOTAL CAPITAL	354,902,406	1,046,184	(188,963)	\$355,759,627

\$1,889,094 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 7/31/2020
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	230,879	(49,429)	5,179,902
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
TOTAL	10,318,675	230,879	(49,429)	10,500,125
DISTRIBUTION PLANT:				
Land & Land Rights	2,081,982	89,587	-	2,171,569
Structures & Improvements	295,502	-	-	295,502
Station Equipment	45,815,933	2,398,763	(576,585)	47,638,111
Poles, Towers & Fixtures	22,066,893	438,242	(104,934)	22,400,201
Overhead Conductor & Devices	14,696,148	166,904	(83,510)	14,779,542
Underground Conduit	39,282,673	959,272	(18,622)	40,223,323
Underground Conductor & Devices	50,783,049	1,367,052	(198,041)	51,952,060
Line Transformers	33,381,442	484,821	(2,687)	33,863,576
Services-Overhead	3,047,877	51,731	-	3,099,608
Services-Underground	21,470,103	419,970	-	21,890,073
Meters	10,642,896	167,250	-	10,810,146
Security Lighting	859,447	5,985	(6,565)	858,867
Street Lighting	788,451	1,126	(371)	789,206
SCADA System	2,637,599	137,064	(66,142)	2,708,521
TOTAL	247,849,995	6,687,767	(1,057,457)	253,480,305
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,909,364	492,485	(5,957)	19,395,892
Information Systems & Technology	10,039,980	53,541	-	10,093,521
Transportation Equipment	8,694,987	89,030	-	8,784,017
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	561,798	9,064	-	570,862
Communication Equipment	2,546,252	39,120	(7,470)	2,577,902
Broadband Equipment	23,700,084	888,174	-	24,588,258
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
TOTAL	78,979,729	1,571,414	(13,427)	80,537,716
TOTAL ELECTRIC PLANT ACCOUNTS	339,128,248	8,490,060	(1,120,313)	346,497,995
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	9,449,446	(576,403)	-	8,873,043
TOTAL CAPITAL	348,966,283	7,913,657	(\$1,120,313)	\$355,759,627

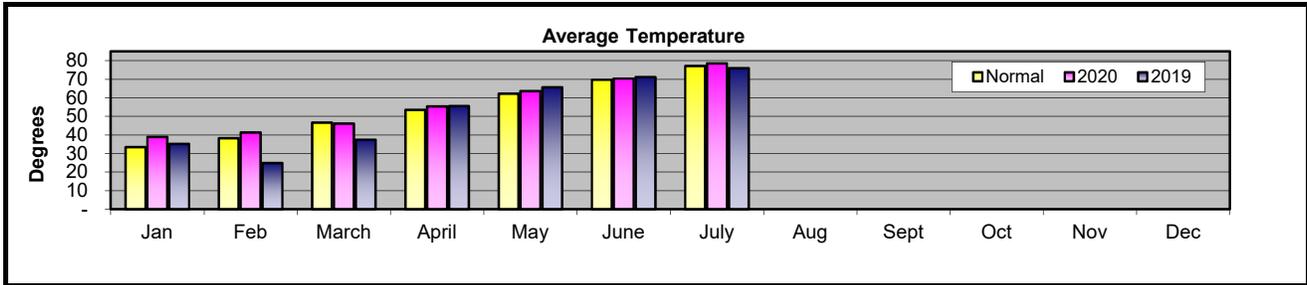
\$9,527,829 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

**YTD
07/31/2020**

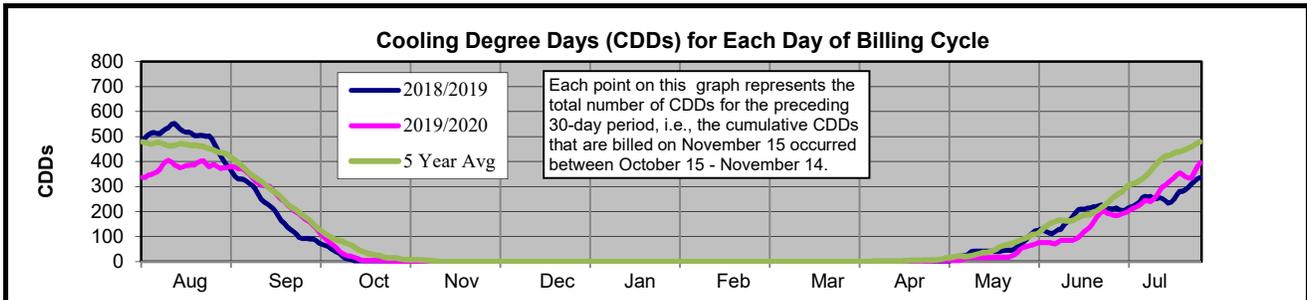
CASH FLOWS FROM OPERATING ACTIVITIES	
Cash Received from Customers and Counterparties	\$88,686,015
Cash Paid to Suppliers and Counterparties	(83,406,634)
Cash Paid to Employees	8,898,770
Taxes Paid	(9,281,557)
Net Cash Provided by Operating Activities	<u>4,896,594</u>
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES	
Other Interest Expense	(20,111)
Net Cash Used by Noncapital Financing Activities	<u>(20,111)</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of Capital Assets	(7,908,517)
Proceeds from Sale of Revenue Bonds	-
Reimbursement of Bond Expense	-
Bond Principal Paid	-
Bond Interest Paid	(1,115,050)
Capital Contributions	1,042,668
Sale of Assets	26,584
Net Cash Used by Capital and Related Financing Activities	<u>(7,954,316)</u>
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest Income	252,166
Proceeds from Sale of Investments	1,991,700
Purchase of Investments	-
Joint Venture Net Revenue (Expense)	-
Net Cash Provided by Investing Activities	<u>2,243,866</u>
NET INCREASE (DECREASE) IN CASH	<u>(833,968)</u>
CASH BALANCE, BEGINNING	<u>\$41,626,598</u>
CASH BALANCE, ENDING	<u>\$40,792,630</u>
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES	
Net Operating Revenues	\$3,644,014
Adjustments to reconcile net operating income to net cash provided by operating activities:	
Depreciation & Amortization	5,965,786
Unbilled Revenues	449,000
Miscellaneous Other Revenue & Receipts	11,993
GASB 68 Pension Expense	-
Decrease (Increase) in Accounts Receivable	(2,573,590)
Decrease (Increase) in BPA Prepay Receivable	350,000
Decrease (Increase) in Inventories	(528,538)
Decrease (Increase) in Prepaid Expenses	(84,217)
Decrease (Increase) in Wholesale Power Receivable	1,485,514
Decrease (Increase) in Miscellaneous Assets	(65,878)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,186,327
Decrease (Increase) in Deferred Derivative Outflows	2,263,985
Increase (Decrease) in Deferred Derivative Inflows	(1,848,927)
Increase (Decrease) in Warrants Outstanding	-
Increase (Decrease) in Accounts Payable	(2,575,470)
Increase (Decrease) in Accrued Taxes Payable	(1,146,401)
Increase (Decrease) in Customer Deposits	(76,757)
Increase (Decrease) in BPA Prepay Incentive Credit	(94,066)
Increase (Decrease) in Other Current Liabilities	(28,298)
Increase (Decrease) in Other Credits	(2,437,883)
Net Cash Provided by Operating Activities	<u>\$4,896,594</u>

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 July 31, 2020



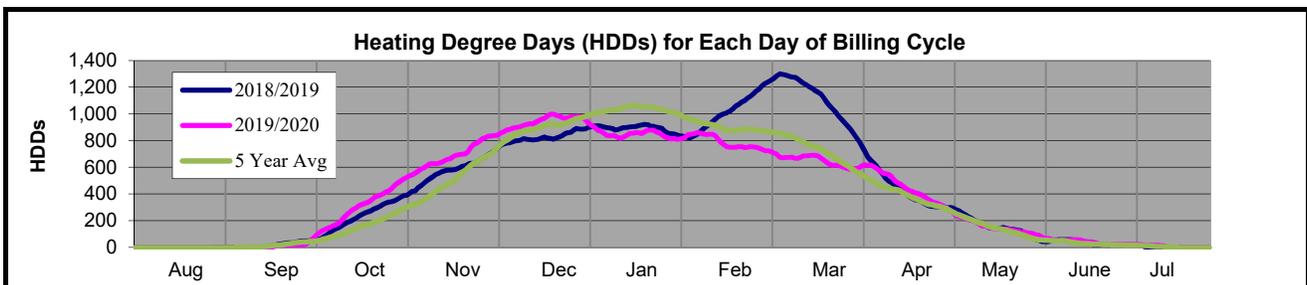
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1	69.6	77.1						54.3
2020	38.8	41.3	46.0	55.3	63.5	70.3	78.4						56.2
2019	35.1	24.8	37.4	55.5	65.6	71.1	75.9						52.2

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51	0.23						4.01
2020	0.99	0.06	0.52	0.03	0.50	0.49	-						2.59
2019	1.17	1.65	0.44	0.71	0.92	0.30	0.36						5.55
5-yr Avg	1.17	0.89	0.65	0.67	0.76	0.25	0.14						4.53



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	-	-	-	4	60	183	417						664
2019	-	-	-	2	88	200	337						627
5-yr Avg	-	-	-	7	96	246	433						782

Cumulative CDDs in Billing Cycle													
2020	-	-	-	6	501	3,260	8,530						12,297
2019	-	-	-	19	1,997	4,305	9,442						15,763
5-yr Avg	-	-	-	80	1,374	4,886	11,101						17,440



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	811	686	590	297	105	24	-						2,513
2019	923	1,127	857	289	71	18	-						3,285
5-yr Avg	1,000	792	592	295	72	18	-						2,769

Cumulative HDDs in Billing Cycle													
2020	26,586	24,769	20,622	14,718	5,625	1,543	340						94,203
2019	27,518	29,935	36,050	15,003	5,907	1,209	177						115,799
5-yr Avg	32,193	27,133	23,727	12,515	5,840	1,225	241						102,874

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

July Highlights																
In July six new Access Internet accounts added service. Two new customers added Transport Services, both were lost 5 years ago after an RFQ, both accounts have come back, one customer added 1Gig 5 year service. One customer upgraded services to 1Gig and signed a new 5 year term, One client which is a multi point WAN switched RSP's, upgraded their serves with single IP. Once customer disconnected due to business closing for COVID.																
2020 ACTUALS																
	Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES																
Ethernet	1,555,953	\$136,638	\$128,959	\$131,258	\$131,212	\$132,959	\$133,146	\$134,935						\$929,106	626,847	
Non-Recurring Charges - Ethernet	-	1,000		500	650	1,300	-	2,050						5,500	(5,500)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000						21,000	15,000	
Wireless	300	26	26	26	26	26	26	26						182	118	
Internet Transport Service	54,000	5,631	5,566	6,327	6,832	6,308	6,978	6,415						44,056	9,944	
Fixed Wireless	42,000	2,531	2,531	2,513	2,390	2,477	2,413	2,255						17,109	24,891	
Access Internet	300,000	27,742	27,423	27,432	26,928	25,206	29,748	31,331						195,809	104,191	
Non-Recurring Charges - AI	-	313		1,400	1,500	4,712	1,250	1,150						10,325	(10,325)	
Broadband Revenue - Other	650,000	54,895	54,895	54,895	54,895	54,895	54,895	54,895						384,266	265,734	
<i>Subtotal</i>	2,638,253	231,775	222,400	227,350	227,433	230,883	231,455	236,057						1,607,354		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-						-		
Bad Debt Expense	-	-	-	-	-	-	-	-						-		
<i>Total Operating Revenues</i>	2,638,253	231,775	222,400	227,350	227,433	230,883	231,455	236,057						\$1,607,354	1,030,899	24,737,223
OPERATING EXPENSES																
General Expenses ⁽¹⁾		100,200	87,530	87,641	94,022	77,509	80,521	121,473						\$648,896		
Other Maintenance		3,581	2,911	3,569	2,257	1,471	6,233	12,459						\$32,482		
NOC Maintenance		-	-	-	-	-	-	-						-		
Wireless Maintenance		-	-	-	-	-	-	-						\$0		
<i>Subtotal</i>	1,071,293	103,781	90,441	91,210	96,279	78,980	86,755	133,932						\$681,378	389,915	13,321,227
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-						\$0	-	
Depreciation	800,000	70,387	70,262	70,152	70,087	70,569	70,599	86,135						\$508,192	291,808	12,699,006
<i>Total Operating Expenses</i>	1,871,293	174,168	160,703	161,362	166,367	149,549	157,354	220,067						\$1,189,570	681,723	26,020,233
OPERATING INCOME (LOSS)	766,960	57,607	61,697	65,988	61,066	81,335	74,101	15,990						\$417,784	349,176	(1,283,011)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(27,518)	(27,233)	(27,080)	(26,766)	(26,626)	(26,461)	(26,330)						(\$188,014)	144,518	(7,099,647)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	73,500	30,313	-	23,036	1,604	4,816	12,834	4,912						\$77,516	4,016	5,094,470
BTOP	-	-	-	-	-	-	-	-						-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$507,928	\$60,402	34,464	61,945	35,904	59,525	60,474	(5,428)						\$307,285	\$497,710	(1,005,517)
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-						-	-	\$3,159,092
Membership Support	-	-	-	-	-	155	-	-						\$155	-	141,468
<i>Total NoaNet Costs</i>	-	-	-	-	-	155	-	-						\$155	(\$155)	\$3,300,560
CAPITAL EXPENDITURES	\$2,101,128	\$92,663	\$35,002	\$107,287	\$26,096	\$108,993	\$101,257	\$62,575						\$533,873	\$1,567,255	\$24,652,857
NET CASH (TO)/FROM BROADBAND⁽²⁾	(\$460,668)	\$65,644	96,957	51,890	106,661	47,572	56,278	44,462						\$469,463	930,131	(\$9,160,280)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	(\$460,668)	65,644	96,957	51,890	106,661	47,726	56,278	44,462						\$469,618	930,286	(\$5,859,720)
Notes Receivable	Beginning Balance															Ending Balance
Notes Receivable	85,256	-	-	-	-	-	104,739								189,995	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System
(3) The March general expenses were updated to reflect the amortization of a City of Richland build, that was posted after the March broadband information was prepared.



Payroll Report

Pay Period Ending July 19, 2020

Headcount				
Directorate	Department	2020 Budget	2020 Actual	Over (Under) Actual to Budget
Executive Administration				
	General Manager	4.00	4.00	-
	Human Resources	4.00	4.00	-
	Communications & Governmental Affairs	2.00	2.00	-
Customer Programs & Services				
	Customer Service	17.00	16.00	(1.00)
	Prosser Customer Service	5.00	4.00	(1.00)
Finance & Business Services				
	Director of Finance	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	-
	Accounting	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	-
Engineering				
	Engineering	7.00	7.00	-
	Customer Engineering	8.00	8.00	-
	Power Management	3.00	4.00	1.00
	Energy Programs	7.00	6.00	(1.00)
Operations				
	Operations	7.00	6.00	(1.00)
	Supt. Of Transmission & Distribution	32.00	30.00	(2.00)
	Supt. of Operations	2.00	2.00	-
	Meter Shop	6.00	6.00	-
	Transformer Shop	6.00	6.00	-
	Automotive Shop	4.00	4.00	-
	Support Services	7.00	6.00	(1.00)
Information Technology				
	IT Infrastructure	7.00	7.00	-
	IT Applications	10.00	10.00	-
Total Positions		152.00	146.00	(6.00)

Contingent Positions					
Position	Department	Hours			
		2020 Budget	7/19/2020	2020 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	-	116	11%
Summer Intern	Engineering	520	80	331	64%
Student Worker	Warehouse	-	-	-	-
Intern	IT	-	-	-	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	-	43	2%
CSR On-Call - Kennewick	Customer Service	2,600	-	199	8%
Total All Contingent Positions		6,240	80	689	11%
Contingent YTD Full Time Equivalents (FTE)		3.00		0.33	

2020 Labor Budget				
As of 07/31/2020				58.3% through the year
Labor Type	2020	Budget	YTD Actual	% Spent
Regular	\$14,538,797		\$8,160,204	56.1%
Overtime	745,095		424,322	56.9%
Subtotal	15,283,892		8,584,526	56.2%
Less: Mutual Aid				
Total	\$15,283,892		\$8,584,526	56.2%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

