



FINANCIAL STATEMENTS

April 2025
(Unaudited)

Table of Contents

	<u>Page</u>
Monthly Financial Highlights	2
Statement of Revenues, Expenses and Changes in Net Assets	
Current Month	3
Year-to-Date	4
2025 Monthly Activity	5
Comparative Balance Sheet	6 - 7
Energy Statistical Data	
Current Month	8
Year-to-Date	9
kWh Sales - Monthly Activity	10 - 11
Plant Additions and Retirements	
Current Month	12
Year-to-Date	13
Statement of Cash Flows	14
Weather Statistics	15
Broadband Summary	16
Payroll Report	17



Financial Highlights April 2025

Issue date: 5/21/25



Retail Revenues

- April's temperature was 6% above the 5-year average and precipitation was 27% below the 5-year average of 0.51 inches. Heating degree days were 23% below the 5-year average.
- April's retail revenues were 8% below budget estimates.
- Retail revenues year to date are 3% below budget estimates.

Net Power Expense (NPE)

- NPE was \$5.7M for the month.
- NPE YTD of \$22.8M is 2% above budget
- Sales in the secondary market returned about \$106,000.

Net Margin/Net Position

- Net Position was below the budget by about \$0.1M and Net Margin was below budget estimates by about \$1.8M.

Capital

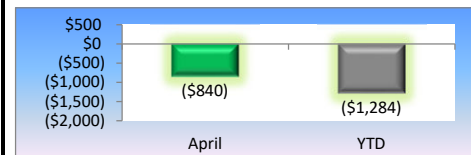
- Net capital expenditures for the year are \$8.2M of the \$26.9M net budget.

O&M Expense

- April's O&M expenses were \$2.8M or 12% above budget, YTD expenses are 4% below budget.

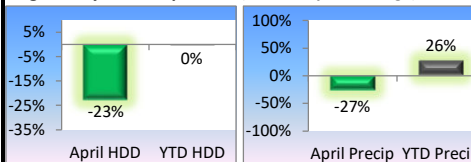
Retail Revenues

Performance Over/(Under) Budget (thousands)

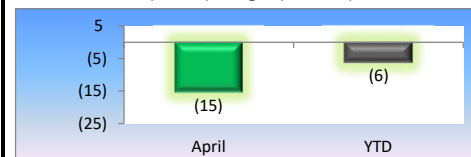


Factors affecting Revenues

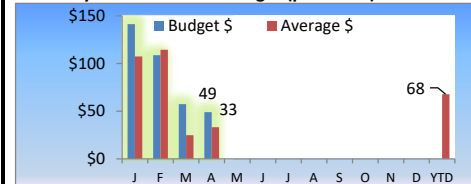
Degree Days & Precipitation (% over 5-year average)



Billed Load Over/(Under) Budget (in aMW)

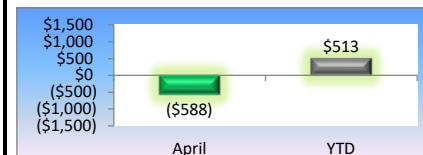


Secondary Market Price v. Budget (per MWh)



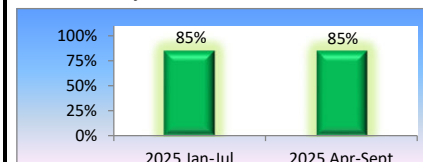
Net Power Expense

Performance Over/(Under) Budget (thousands)

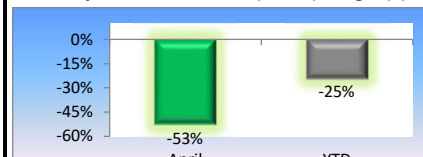


Factors affecting Net Power Expense

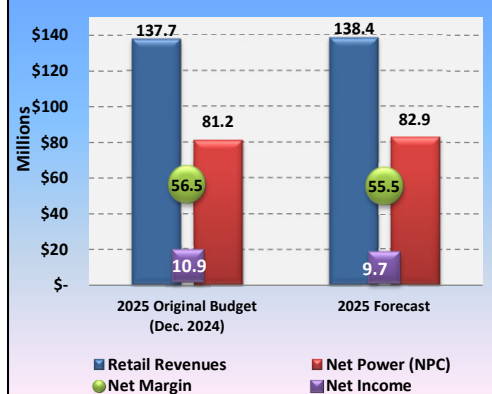
Water Flow Projection % of Normal Runoff



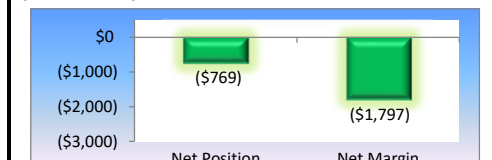
Secondary Market Sales Over/(Under) Budget (\$)



Net Income/Net Margin 2025 Budget and Forecast



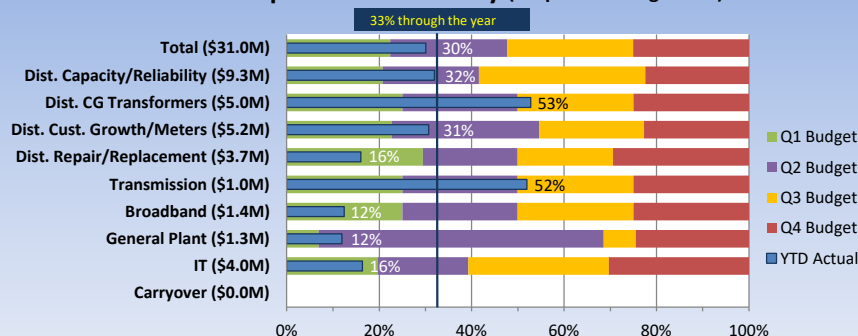
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Other Statistics

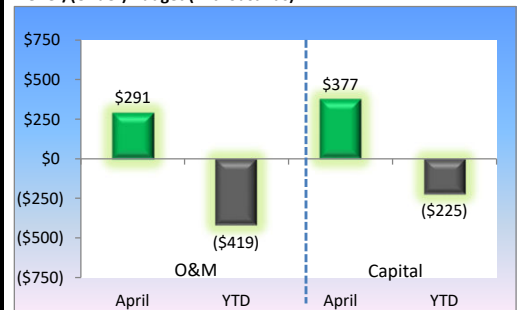
Days Cash On Hand - Current	137
Days Cash On Hand - Forecast	116
Debt Service Coverage	4.02
Fixed Charge Coverage	1.69
Active Service Locations	58,486
YTD Net Increase (April - 11)	335
New Services Net -	
(YTD 521 New, 166 Retired)	355
April (197 New, 70 Retired)	47

2025 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
9.31M
2.97M
2.65M
1.61M
0.6M
0.5M
0.18M
0.16M
0.65M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
APRIL 2025

	4/30/25			4/30/24	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	9,072,191	9,912,669	-8%	9,213,486	-2%
City Occupation Taxes	456,620	501,333	-9%	440,333	4%
Bad Debt Expense	(5,400)	(20,054)	-73%	(10,700)	-50%
Energy Secondary Market Sales	106,179	223,745	-53%	168,176	-37%
Transmission of Power for Others	15,154	15,154	0%	17,165	-12%
Broadband Revenue	242,242	254,481	-5%	239,879	1%
Other Revenue	148,277	81,733	81%	1,122,411	-87%
TOTAL OPERATING REVENUES	10,035,264	10,969,062	-9%	11,190,751	-10%
OPERATING EXPENSES					
Purchased Power	5,402,841	5,695,178	-5%	5,169,557	5%
Purchased Transmission & Power Admin Costs	597,691	788,554	-24%	762,876	-22%
Conservation Program	(201,691)	20,870	>-200	89,052	>-200%
Total Power Supply	5,798,842	6,504,602	-11%	6,021,486	-4%
Transmission Operation & Maintenance	13,981	18,017	-22%	4,777	193%
Distribution Operation & Maintenance	1,462,962	1,266,078	16%	1,184,687	23%
Broadband Expense	99,750	92,049	8%	101,635	-2%
Customer Accounting, Collection & Information	443,950	411,474	8%	449,676	-1%
Administrative & General	796,531	738,490	8%	865,050	-8%
Subtotal before Taxes & Depreciation	2,817,174	2,526,107	12%	2,605,824	8%
Taxes	1,053,076	1,121,334	-6%	1,036,439	2%
Depreciation & Amortization	1,011,057	1,053,972	-4%	973,818	4%
Total Other Operating Expenses	4,881,307	4,701,413	4%	4,616,081	6%
TOTAL OPERATING EXPENSES	10,680,149	11,206,015	-5%	10,637,567	0%
OPERATING INCOME (LOSS)	(644,885)	(236,953)	172%	553,184	>-200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	210,906	166,600	27%	256,166	-18%
Other Income	14,305	22,038	-35%	217,981	-93%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(296,939)	(296,939)	0%	(309,598)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	43,510	43,380	0%	44,794	-3%
TOTAL NONOPERATING REVENUES & EXPENSES	(28,217)	(64,921)	-57%	209,344	-113%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(673,102)	(301,874)	123%	762,528	-188%
CAPITAL CONTRIBUTIONS	285,180	335,966	-15%	51,785	>200%
CHANGE IN NET POSITION	(387,922)	34,093	>-200	814,313	-148%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	4/30/25			4/30/24	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	39,813,919	41,097,601	-3%	40,663,893	-2%
City Occupation Taxes	2,248,627	2,373,029	-5%	2,237,308	1%
Bad Debt Expense	(24,900)	(83,547)	-70%	(57,600)	-57%
Energy Secondary Market Sales	1,026,535	1,361,400	-25%	3,147,289	-67%
Transmission of Power for Others	60,616	60,616	0%	68,615	-12%
Broadband Revenue	978,775	1,000,206	-2%	948,911	3%
Other Revenue	1,007,350	826,969	22%	2,129,347	-53%
TOTAL OPERATING REVENUES	45,110,923	46,636,275	-3%	49,137,762	-8%
OPERATING EXPENSES					
Purchased Power	20,568,810	19,931,780	3%	23,447,765	-12%
Purchased Transmission & Power Admin Costs	3,515,477	3,677,997	-4%	3,694,677	-5%
Conservation Program	(215,293)	81,251	>-200	175,693	>-200%
Total Power Supply	23,868,994	23,691,027	1%	27,318,135	-13%
Transmission Operation & Maintenance	19,657	40,421	-51%	38,223	-49%
Distribution Operation & Maintenance	4,616,926	5,207,504	-11%	4,381,329	5%
Broadband Expense	390,820	372,112	5%	380,867	3%
Customer Accounting, Collection & Information	1,721,492	1,653,495	4%	1,519,808	13%
Administrative & General	3,427,140	3,321,771	3%	3,382,606	1%
Subtotal before Taxes & Depreciation	10,176,036	10,595,304	-4%	9,702,833	5%
Taxes	4,849,081	5,255,346	-8%	4,899,606	-1%
Depreciation & Amortization	4,033,086	4,215,890	-4%	3,884,905	4%
Total Other Operating Expenses	19,058,203	20,066,540	-5%	18,487,344	3%
TOTAL OPERATING EXPENSES	42,927,197	43,757,567	-2%	45,805,479	-6%
OPERATING INCOME (LOSS)	2,183,726	2,878,708	-24%	3,332,283	-34%
NONOPERATING REVENUES & EXPENSES					
Interest Income	830,788	666,400	25%	1,040,985	-20%
Other Income	88,511	88,153	0%	297,024	-70%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,187,754)	(1,187,754)	0%	(1,248,390)	-5%
Debt Discount/Premium Amortization & Loss on Defeased Debt	174,041	173,519	0%	179,177	-3%
TOTAL NONOPERATING REVENUES & EXPENSES	(94,414)	(259,682)	-64%	268,796	-135%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,089,312	2,619,025	-20%	3,601,079	-42%
CAPITAL CONTRIBUTIONS	1,104,325	1,343,865	-18%	460,490	140%
CHANGE IN NET POSITION	3,193,637	3,962,890	-19%	4,061,569	-21%
TOTAL NET POSITION, BEGINNING OF YEAR	186,508,843	186,508,843	0%	173,578,836	7%
TOTAL NET POSITION, END OF YEAR	189,702,480	190,471,733	0%	177,640,405	7%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2025 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$11,408,067	\$10,626,432	\$8,707,229	\$9,072,191									\$39,813,919
City Occupation Taxes	610,422	679,308	502,276	456,620									2,248,627
Bad Debt Expense	(6,600)	(7,500)	(5,400)	(5,400)									(24,900)
Energy Secondary Market Sales	340,367	461,700	118,289	106,179									1,026,535
Transmission of Power for Others	15,154	15,154	15,154	15,154									60,616
Broadband Revenue	244,473	246,745	245,316	242,242									978,775
Other Electric Revenue	605,283	138,096	115,694	148,277									1,007,350
TOTAL OPERATING REVENUES	13,217,166	12,159,935	9,698,558	10,035,264	-	-	-	-	-	-	-	-	45,110,923
OPERATING EXPENSES													
Purchased Power	5,052,506	6,362,498	3,750,965	5,402,841									20,568,810
Purchased Transmission & Power Admin Costs	1,135,872	1,100,823	681,090	597,691									3,515,477
Conservation Program	(26,490)	76,843	(63,956)	(201,691)									(215,293)
Total Power Supply	6,161,889	7,540,164	4,368,099	5,798,842	-	-	-	-	-	-	-	-	23,868,994
Transmission Operation & Maintenance	601	1,188	3,886	13,981									19,657
Distribution Operation & Maintenance	1,061,381	1,108,229	984,354	1,462,962									4,616,926
Broadband Expense	97,927	102,367	90,777	99,750									390,820
Customer Accounting, Collection & Information	449,777	414,012	413,753	443,950									1,721,492
Administrative & General	903,728	877,228	849,653	796,531									3,427,140
Subtotal before Taxes & Depreciation	2,513,414	2,503,024	2,342,423	2,817,174	-	-	-	-	-	-	-	-	10,176,036
Taxes	1,292,972	1,436,234	1,066,799	1,053,076									4,849,081
Depreciation & Amortization	1,013,046	1,001,989	1,006,994	1,011,057									4,033,086
Total Other Operating Expenses	4,819,432	4,941,247	4,416,217	4,881,307	-	-	-	-	-	-	-	-	19,058,203
TOTAL OPERATING EXPENSES	10,981,320	12,481,411	8,784,316	10,680,149	-	-	-	-	-	-	-	-	42,927,197
OPERATING INCOME (LOSS)	2,235,845	(321,476)	914,242	(644,885)	-	-	-	-	-	-	-	-	2,183,726
NONOPERATING REVENUES & EXPENSES													
Interest Income	207,921	202,480	209,481	210,906									830,788
Other Income	22,571	25,446	26,188	14,305									88,511
Other Expense	-	-	-	-									-
Interest Expense	(296,939)	(296,939)	(296,939)	(296,939)									(1,187,754)
Debt Discount & Expense Amortization	43,510	43,510	43,510	43,510									174,041
TOTAL NONOPERATING REV/EXP	(22,936)	(25,502)	(17,759)	(28,217)	-	-	-	-	-	-	-	-	(94,414)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,212,909	(346,978)	896,483	(673,102)	-	-	-	-	-	-	-	-	2,089,312
CAPITAL CONTRIBUTIONS	30,363	453,611	335,170	285,180									1,104,325
CHANGE IN NET POSITION	\$2,243,273	\$106,633	\$1,231,653	(\$387,922)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	3,193,637

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

	4/30/2025	4/30/2024	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	38,599,901	27,760,241	\$10,839,660	
Restricted Construction Account	-	9,848,236	(9,848,236)	
Investments	13,300,905	24,022,450	(10,721,545)	
Accounts Receivable, net	9,803,339	9,855,567	(52,228)	
BPA Prepay Receivable	690,000	660,000	30,000	
Accrued Interest Receivable	52,924	94,435	(41,510)	
Wholesale Power Receivable	77,473	168,176	(90,704)	
Accrued Unbilled Revenue	2,909,000	2,910,000	(1,000)	
Inventory Materials & Supplies	14,996,413	13,520,752	1,475,661	
Prepaid Expenses & Option Premiums	919,736	777,482	142,254	
Total Current Assets	81,349,691	89,617,340	(8,267,648)	-9%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	-	-	-	
Other Receivables	902,558	970,957	(68,398)	
Preliminary Surveys	59,023	189,631	(130,608)	
BPA Prepay Receivable	1,734,150	2,460,225	(726,075)	
Deferred Purchased Power Costs	1,494,668	2,073,068	(578,400)	
Pension Asset	3,703,865	4,841,200	(1,137,335)	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
Total Noncurrent Assets	7,894,263	10,535,080	(2,640,816)	-25%
Utility Plant				
Land and Intangible Plant	4,440,650	4,421,420	19,229	
Electric Plant in Service	424,458,385	403,465,804	20,992,581	
Construction Work in Progress	23,011,627	16,995,756	6,015,871	
Accumulated Depreciation	(250,953,194)	(241,291,679)	(9,661,515)	
Net Utility Plant	200,957,469	183,591,302	17,366,167	9%
Total Noncurrent Assets	208,851,732	194,126,382	14,725,351	8%
Total Assets	290,201,424	283,743,721	6,457,702	2%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	5,388,477	4,026,607	1,361,870	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	-	-	
Total Deferred Outflows of Resources	5,388,477	4,026,607	1,361,870	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	295,589,901	287,770,328	7,819,572	3%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	4/30/2025	4/30/2024	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Accounts Payable	8,978,409	10,938,305	(1,959,896)	
Customer Deposits	1,861,935	2,166,736	(304,801)	
Accrued Taxes Payable	1,826,820	1,732,075	94,745	
Other Current & Accrued Liabilities	3,881,269	3,659,542	221,727	
Accrued Interest Payable	-	-	-	
Revenue Bonds, Current Portion	3,415,000	3,265,000	150,000	
Total Current Liabilities	19,963,434	21,761,658	(1,798,225)	-8%
NONCURRENT LIABILITIES				
2010 Bond Issue	10,375,000	12,215,000	(1,840,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	19,890,000	20,825,000	(935,000)	
2020 Bond Issue	16,925,000	17,565,000	(640,000)	
2023 Bond Issue	23,025,000	23,025,000	-	
Unamortized Premium & Discount	6,469,646	6,997,774	(528,128)	
Pension Liability	1,539,417	2,089,978	(550,561)	
Deferred Revenue	1,375,266	1,591,376	(216,110)	
BPA Prepay Incentive Credit	550,989	712,245	(161,256)	
Other Liabilities	4,272,656	648,314	3,624,341	
Total Noncurrent Liabilities	84,422,974	85,669,687	328,287	-1%
Total Liabilities	104,386,408	107,431,345	(1,469,938)	-3%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	17,423	20,407	(2,983)	
Pension Deferred Inflow	1,483,590	2,678,171	(1,194,581)	
Accumulated Increase in Fair Value of Hedging Derivatives	-	-	-	
Total Deferred Inflows of Resources	1,501,013	2,698,578	(1,197,564)	-44%
NET POSITION				
Net Investment in Capital Assets	120,840,399	99,678,121	21,162,278	
Restricted for Debt Service	-	-	-	
Restricted for Pension Asset	3,703,865	4,841,200	(1,137,335)	
Unrestricted	65,158,216	73,121,084	(7,962,868)	
Total Net Position	189,702,480	177,640,405	12,062,075	7%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	295,589,901	287,770,328	7,819,572	3%
CURRENT RATIO:	4.07:1	4.12:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	61,386,258	\$67,855,681	(\$6,469,424)	-10%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	4/30/2025			4/30/2024				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$4,527,473	\$5,042,168	-10%	\$4,362,461	4%			
Small General Service	729,863	774,947	-6%	719,615	1%			
Medium General Service	1,147,120	1,189,887	-4%	1,137,617	1%			
Large General Service	1,079,685	1,016,875	6%	1,080,409	0%			
Large Industrial	299,410	291,392	3%	288,590	4%			
Small Irrigation	70,035	80,020	-12%	82,521	-15%			
Large Irrigation	1,473,058	1,765,244	-17%	1,753,167	-16%			
Street Lights	18,978	19,009	0%	18,191	4%			
Security Lights	17,723	23,219	-24%	18,251	-3%			
Unmetered Accounts	18,844	19,909	-5%	18,662	1%			
Billed Revenues Before Taxes & Unbilled Revenue	\$9,382,189	\$10,222,669	-8%	\$9,479,484	-1%			
Unbilled Revenue	(310,000)	(310,000)	0%	(266,000)	17%			
Energy Sales Retail Subtotal	\$9,072,189	\$9,912,669	-8%	\$9,213,484	-2%			
City Occupation Taxes	456,621	501,333	-9%	440,334	4%			
Bad Debt Expense (0.05% of retail sales)	(5,400)	(20,054)	-73%	(10,700)	-50%			
TOTAL SALES - REVENUE	\$9,523,410	\$10,393,948	-8%	\$9,643,118	-1%			
ENERGY SALES RETAIL - kWh								
	aMW		aMW	aMW				
Residential	47,257,821	65.6	52,868,276	73.4	-11%	46,526,203	64.6	2%
Small General Service	9,385,555	13.0	9,873,117	13.7	-5%	9,643,817	13.4	-3%
Medium General Service	15,610,050	21.7	16,185,469	22.5	-4%	15,939,729	22.1	-2%
Large General Service	15,900,580	22.1	15,015,946	20.9	6%	16,941,340	23.5	-6%
Large Industrial	5,388,320	7.5	5,284,490	7.3	2%	5,260,680	7.3	2%
Small Irrigation	803,041	1.1	926,601	1.3	-13%	1,010,410	1.4	-21%
Large Irrigation	21,748,983	30.2	27,037,304	37.6	-20%	30,018,081	41.7	-28%
Street Lights	209,429	0.3	214,079	0.3	-2%	209,575	0.3	0%
Security Lights	52,584	0.1	52,458	0.1	0%	55,583	0.1	-5%
Unmetered Accounts	264,847	0.4	267,056	0.4	-1%	262,838	0.4	1%
TOTAL kWh BILLED	116,621,210	162.0	127,724,796	177.4	-9%	125,868,256	174.8	-7%
NET POWER COST								
BPA Resource Costs								
Net Customer Charge	\$4,853,988	\$4,853,988	0%	\$4,853,988	0%			
Load Shaping	(389,471)	(199,065)	96%	(258,784)	51%			
Demand	71,328	88,098	-19%	-	n/a			
Tier 2 Short Term	497,308	497,308	0%	470,790	6%			
Reserve Distribution Clause	-	-	n/a	(286,693)	n/a			
Subtotal	5,033,153	5,240,330	-4%	4,779,301	5%			
Non-BPA Resources	369,689	454,848	-19%	390,256	-5%			
Transmission	488,349	685,255	-29%	565,168	-14%			
Power Admin Costs	109,341	103,299	6%	197,708	-45%			
Conservation Program	(201,690)	20,870	>-200%	89,053	>-200%			
Gross Power Costs	5,798,842	6,504,602	-11%	6,021,486	-4%			
Less Secondary Market Sales-Energy	(106,179)	(223,745)	-53%	(168,176)	-37%			
Less Transmission of Power for Others	(15,154)	(15,154)	0%	(17,165)	-12%			
NET POWER COSTS	\$5,677,509	\$6,265,703	-9%	5,836,145	-3%			
NET POWER - kWh								
	aMW		aMW	aMW				
BPA Resources								
Load Following	116,454,113	161.7	125,962,146	174.9	-8%	122,257,162	169.8	-5%
Subtotal	116,454,113	161.7	125,962,146	174.9	-8%	122,257,162	169.8	-5%
Non-BPA Resources	4,302,000	6.0	5,157,825	7.2	-17%	5,964,000	8.3	-28%
Gross Power kWh	120,756,113	167.7	131,119,971	182.1	-8%	128,221,162	178.1	-6%
Less Secondary Market Sales	(3,216,000)	(4.5)	(4,572,825)	(6.4)	-30%	(5,351,000)	(7.4)	-40%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	-	-	n/a
NET POWER - kWh	117,540,113	163.3	126,547,146	175.8	-7%	122,870,162	170.7	-4%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$48.02	\$49.61	-3%	\$46.96	2%			
Net Power Cost	\$48.30	\$49.51	-2%	\$47.50	2%			
BPA Power Cost	\$43.22	\$41.60	4%	\$39.09	11%			
Secondary Market Sales	\$33.02	\$48.93	-33%	\$31.43	5%			
ACTIVE SERVICE LOCATIONS:								
Residential	48,856			48,139	1%			
Small General Service	5,629			5,547	1%			
Medium General Service	713			716	0%			
Large General Service	93			84	11%			
Large Industrial	5			5	0%			
Small Irrigation	545			547	0%			
Large Irrigation	435			435	0%			
Street Lights	8			8	0%			
Security Lights	1,802			1,810	0%			
Unmetered Accounts	400			398	1%			
TOTAL	58,486			57,689	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	4/30/2025			4/30/2024				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$25,011,083	\$25,700,735	-3%	\$24,997,855	0%			
Small General Service	3,340,611	3,367,432	-1%	3,394,209	-2%			
Medium General Service	5,077,427	5,044,914	1%	4,921,489	3%			
Large General Service	4,064,677	3,917,166	4%	4,457,959	-9%			
Large Industrial	1,178,079	1,211,629	-3%	1,189,209	-1%			
Small Irrigation	101,638	118,651	-14%	122,889	-17%			
Large Irrigation	2,027,304	2,699,663	-25%	2,634,682	-23%			
Street Lights	73,543	76,036	-3%	72,787	1%			
Security Lights	71,299	92,876	-23%	73,224	-3%			
Unmetered Accounts	75,258	75,498	0%	74,589	1%			
Billed Revenues Before Taxes & Unbilled Revenue	\$41,020,919	\$42,304,601	-3%	\$41,938,892	-2%			
Unbilled Revenue	(1,207,000)	(1,207,000)	0%	(1,275,000)	-5%			
Energy Sales Retail Subtotal	\$39,813,919	\$41,097,601	-3%	\$40,663,892	-2%			
City Occupation Taxes	2,248,628	2,373,029	-5%	2,237,307	1%			
Bad Debt Expense (0.05% of retail sales)	(24,900)	(83,547)	-70%	(57,600)	-57%			
TOTAL SALES - REVENUE	\$42,037,647	\$43,387,083	-3%	\$42,843,599	-2%			
ENERGY SALES RETAIL - kWh								
	aMW			aMW				
Residential	291,834,607	101.3	300,207,664	104.2	-3%	293,439,914	101.9	-1%
Small General Service	45,488,450	15.8	45,769,455	15.9	-1%	46,849,146	16.3	-3%
Medium General Service	71,595,292	24.9	70,544,571	24.5	1%	69,747,958	24.2	3%
Large General Service	61,998,260	21.5	59,684,941	20.7	4%	69,720,600	24.2	-11%
Large Industrial	21,845,160	7.6	22,418,954	7.8	-3%	22,010,480	7.6	-1%
Small Irrigation	1,045,815	0.4	1,240,860	0.4	-16%	1,353,732	0.5	-23%
Large Irrigation	25,555,409	8.9	37,729,336	13.1	-32%	40,086,261	13.9	-36%
Street Lights	837,773	0.3	806,137	0.3	4%	839,181	0.3	0%
Security Lights	212,030	0.1	212,845	0.1	0%	223,851	0.1	-5%
Unmetered Accounts	1,059,388	0.4	1,050,001	0.4	1%	1,050,526	0.4	1%
TOTAL kWh BILLED	521,472,184	181.1	539,664,763	187.4	-3%	545,321,649	189.3	-4%
NET POWER COST								
BPA Resource Costs								
Net Customer Charge	\$19,415,952	\$19,415,953	0%	\$19,415,952	0%			
Load Shaping	(4,183,935)	(4,487,088)	-7%	(3,984,758)	5%			
Demand	1,197,196	1,061,680	13%	1,220,647	-2%			
Tier 2 Short Term	1,988,542	1,988,543	0%	1,898,199	5%			
Reserve Distribution Clause	-	-	n/a	968,204	n/a			
Subtotal	\$18,417,755	\$17,979,088	2%	\$19,518,244	-6%			
Non-BPA Resources	2,151,055	1,952,692	10%	3,929,521	-45%			
Transmission	2,933,372	3,058,486	-4%	3,142,275	-7%			
Power Admin Costs	582,104	619,511	-6%	552,402	5%			
Conservation Program	(215,292)	81,251	>-200%	175,693	>-200%			
Gross Power Costs	\$23,868,994	\$23,691,027	1%	\$27,318,135	-13%			
Less Secondary Market Sales-Energy	(1,026,535)	(1,361,400)	-25%	(3,147,289)	-67%			
Less Transmission of Power for Others	(60,616)	(60,616)	0%	(68,615)	-12%			
NET POWER COSTS	\$22,781,843	\$22,269,011	2%	\$24,102,231	-5%			
NET POWER - kWh								
	aMW			aMW				
BPA Resources	522,431,705	181.4	525,646,327	182.5	-1%	535,270,988	185.9	-2%
Load Following	522,431,705	181.4	525,646,327	182.5	-1%	535,270,988	185.9	-2%
Subtotal	18,463,000	6.4	18,056,934	6.3	2%	22,899,264	8.0	-19%
Non-BPA Resources	540,894,705	187.8	543,703,261	188.8	-1%	558,170,252	193.8	-3%
Gross Power kWh	(15,161,000)	(5.3)	(15,917,934)	(5.5)	-5%	(19,781,264)	(6.9)	-23%
Less Secondary Market Sales	-	-	-	-	n/a	-	-	n/a
Less Transmission Losses/Imbalance	-	-	-	-	n/a	-	-	n/a
NET POWER - kWh	525,733,705	182.5	527,785,327	183.3	0%	538,388,988	186.9	-2%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$44.13	\$43.57	1%	\$48.94	-10%			
Net Power Cost	\$43.33	\$42.19	3%	\$44.77	-3%			
BPA Power Cost	\$35.25	\$34.20	3%	\$36.46	-3%			
Secondary Market Sales	\$67.71	\$85.53	-21%	\$159.10	-57%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	48,752			48,112		1%		
Small General Service	5,623			5,535		2%		
Medium General Service	722			714		1%		
Large General Service	89			91		-2%		
Large Industrial	5			5		0%		
Small Irrigation	542			543		0%		
Large Irrigation	435			434		0%		
Street Lights	8			8		0%		
Security Lights	1,805			1,811		0%		
Unmetered Accounts	400			398		1%		
TOTAL	58,381			57,651		1%		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982	52,176,641	40,216,179	59,107,430	77,977,720	763,030,736
2024	98,308,226	87,043,571	61,561,914	46,526,203	42,655,315	45,556,010	60,702,037	65,583,493	51,721,022	41,739,764	53,429,455	77,482,885	732,309,895
2025	84,089,674	98,903,842	61,583,270	47,257,821									291,834,607
Small General Service													
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689	12,024,348	9,788,931	10,469,294	11,883,639	135,368,683
2024	13,628,660	13,000,086	10,576,583	9,643,817	9,971,494	10,826,041	12,743,238	13,982,673	11,913,828	10,148,743	9,953,729	11,812,190	138,201,082
2025	12,421,604	13,651,888	10,029,403	9,385,555									45,488,450
Medium General Service													
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877	18,539,325	18,985,989	18,141,531	18,501,938	210,964,072
2024	19,150,074	18,451,533	16,206,622	15,939,729	16,141,652	16,955,392	18,665,320	20,037,071	19,287,770	19,967,616	18,400,810	19,341,723	218,545,312
2025	19,166,618	20,208,262	16,610,362	15,610,050									71,595,292
Large General Service													
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860	18,752,140	19,611,900	17,896,220	17,725,720	222,700,200
2024	17,655,900	17,927,380	17,195,980	16,941,340	16,090,240	16,345,420	16,243,880	17,654,000	17,096,680	17,049,760	15,712,320	15,873,120	201,786,020
2025	15,580,300	15,625,880	14,891,500	15,900,580									61,998,260
Large Industrial													
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240	4,026,080	3,573,320	5,821,280	6,082,640	63,252,200
2024	5,858,760	5,165,720	5,725,320	5,260,680	5,816,520	5,723,680	4,986,360	5,554,040	5,279,640	4,495,760	5,443,200	5,135,120	64,444,800
2025	5,731,080	5,138,760	5,587,000	5,388,320									21,845,160
Small Irrigation													
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209	2,042,683	998,175	160,541	78,630	15,472,483
2024	91,996	74,337	176,989	1,010,410	2,110,765	2,553,549	3,133,044	2,971,652	2,196,449	1,273,955	180,284	73,610	15,847,040
2025	61,264	74,116	107,394	803,041									1,045,815
Large Irrigation													
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215	29,713,212	16,286,468	1,755,778	217,035	421,326,700
2024	408,929	267,405	9,391,846	30,018,081	53,797,565	89,567,773	100,382,311	80,614,119	38,408,714	24,508,739	3,651,754	327,474	431,344,710
2025	211,469	226,149	3,368,808	21,748,983									25,555,409

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403	200,508	220,142	210,329	210,297	2,524,769
2024	210,215	209,747	209,644	209,575	209,543	209,573	209,571	209,571	209,526	209,491	209,491	209,491	2,515,438
2025	209,484	209,431	209,429	209,429									837,773
Security Lights													
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974	58,186	58,378	57,439	56,793	711,312
2024	56,492	56,039	55,737	55,583	55,397	55,346	55,113	54,617	54,588	54,140	54,508	53,701	661,261
2025	53,395	53,057	52,994	52,584									212,030
Unmetered													
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689	259,756	261,663	261,436	261,436	3,089,631
2024	262,229	262,621	262,838	262,838	264,400	264,177	264,177	264,177	264,177	264,780	264,847	264,847	3,166,108
2025	264,847	264,847	264,847	264,847									1,059,388
Total													
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	137,792,879	110,001,145	113,881,278	132,995,848	1,838,440,786
2024	155,631,481	142,458,439	121,363,473	125,868,256	147,112,891	188,056,961	217,385,051	206,925,413	146,432,394	119,712,748	107,300,398	130,574,161	1,808,821,666
2025	137,789,735	154,356,232	112,705,007	116,621,210	-	-	-	-	-	-	-	-	521,472,184

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH

	BALANCE 3/31/2025	ADDITIONS	RETIREMENTS	BALANCE 4/30/2025
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	6,924,584	45,177	(6,570)	6,963,191
Overhead Conductor & Devices	5,093,201	49,827	-	5,143,028
TOTAL	13,403,235	95,004	(6,570)	13,491,669
DISTRIBUTION PLANT:				
Land & Land Rights	2,701,209	(1,180)	-	2,700,029
Structures & Improvements	295,502	-	-	295,502
Station Equipment	59,943,632	-	-	59,943,632
Poles, Towers & Fixtures	28,854,810	106,958	(17,500)	28,944,268
Overhead Conductor & Devices	19,500,850	50,340	(25,187)	19,526,003
Underground Conduit	52,893,849	240,963	(3,747)	53,131,065
Underground Conductor & Devices	67,132,085	268,858	(44,449)	67,356,494
Line Transformers	44,055,523	1,315,127	-	45,370,650
Services-Overhead	3,526,638	10,906	-	3,537,544
Services-Underground	24,928,860	90,067	-	25,018,927
Meters	13,029,977	32,865	-	13,062,842
Security Lighting	913,683	196	(584)	913,295
Street Lighting	797,023	-	-	797,023
SCADA System	4,097,722	68,088	(11,467)	4,154,343
TOTAL	322,671,363	2,183,188	(102,934)	324,751,617
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,875,588	-	-	20,875,588
Information Systems & Technology	11,470,714	6,924	-	11,477,638
Transportation Equipment	11,655,293	-	-	11,655,293
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	666,207	-	-	666,207
Laboratory Equipment	917,154	10,543	-	927,697
Communication Equipment	1,915,870	-	-	1,915,870
Broadband Equipment	29,176,213	197,273	-	29,373,486
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,243,920	-	-	9,243,920
TOTAL	88,247,661	214,740	-	88,462,401
TOTAL ELECTRIC PLANT ACCOUNTS	426,155,168	2,492,932	(109,504)	428,538,596
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	22,372,065	639,562	-	23,011,627
TOTAL CAPITAL	448,887,671	3,132,494	(109,504)	\$451,910,661

\$2,607,680 Budget

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE

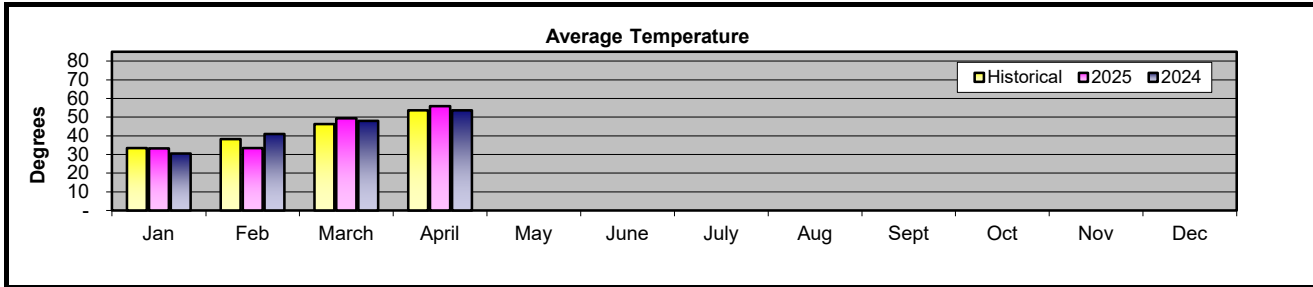
	BALANCE 12/31/2023	ADDITIONS	RETIREMENTS	BALANCE 4/30/2025
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	6,810,396	166,996	(14,201)	6,963,191
Overhead Conductor & Devices	4,909,195	233,833	-	5,143,028
TOTAL	13,105,041	400,829	(14,201)	13,491,669
DISTRIBUTION PLANT:				
Land & Land Rights	2,694,182	5,847	-	2,700,029
Structures & Improvements	295,502	-	-	295,502
Station Equipment	59,946,713	(3,081)	-	59,943,632
Poles, Towers & Fixtures	28,616,244	376,186	(48,162)	28,944,268
Overhead Conductor & Devices	19,405,822	161,416	(41,235)	19,526,003
Underground Conduit	52,396,180	745,937	(11,052)	53,131,065
Underground Conductor & Devices	66,413,558	1,145,208	(202,272)	67,356,494
Line Transformers	43,027,359	2,343,291	-	45,370,650
Services-Overhead	3,512,916	24,628	-	3,537,544
Services-Underground	24,732,482	286,445	-	25,018,927
Meters	12,809,012	253,830	-	13,062,842
Security Lighting	912,215	2,265	(1,185)	913,295
Street Lighting	797,312	-	(289)	797,023
SCADA System	4,064,470	109,797	(19,924)	4,154,343
TOTAL	319,623,967	5,451,769	(324,119)	324,751,617
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,645,648	229,940	-	20,875,588
Information Systems & Technology	11,434,882	42,756	-	11,477,638
Transportation Equipment	11,655,293	-	-	11,655,293
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	614,634	51,573	-	666,207
Laboratory Equipment	898,085	29,612	-	927,697
Communication Equipment	1,915,870	-	-	1,915,870
Broadband Equipment	28,963,971	409,515	-	29,373,486
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,243,920	-	-	9,243,920
TOTAL	87,699,005	763,396	-	88,462,401
TOTAL ELECTRIC PLANT ACCOUNTS	422,260,922	6,615,994	(338,320)	428,538,596
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	20,317,992	2,693,635	-	23,011,627
TOTAL CAPITAL	442,939,352	9,309,629	(\$338,320)	\$451,910,661

\$9,535,992 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

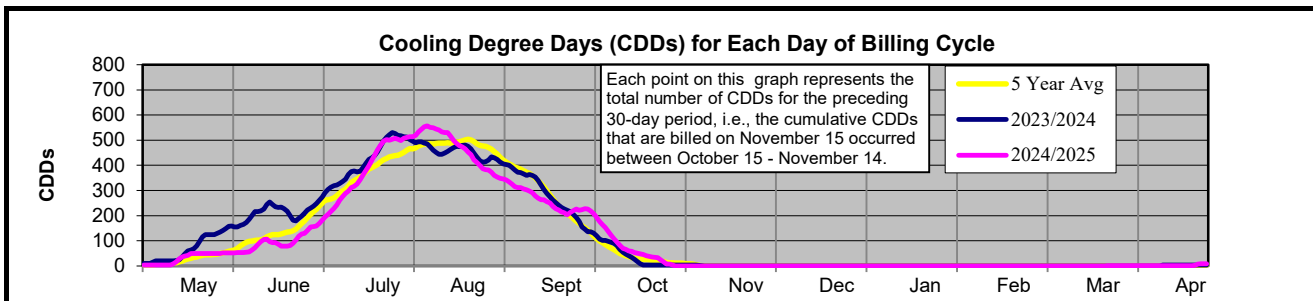
	YTD 4/30/2025	Monthly 4/30/2025
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$47,127,861	\$10,454,282
Cash Paid to Suppliers and Counterparties	(27,831,424)	(11,757,773)
Cash Paid to Employees	(6,756,067)	(1,821,879)
Taxes Paid	(6,909,911)	(797,705)
Net Cash Provided by Operating Activities	5,630,459	(3,923,075)
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	-	-
Net Cash Used by Noncapital Financing Activities	-	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(9,236,133)	(3,114,183)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,781,631)	(1,781,631)
Contributions in Aid of Construction	1,104,325	285,180
Sale of Assets	46,809	11,673
Net Cash Used by Capital and Related Financing Activities	(9,866,630)	(4,598,961)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	864,850	247,130
Proceeds from Sale of Investments	5,849,420	2,000,000
Purchase of Investments	(4,857,690)	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	1,856,580	2,247,130
NET INCREASE (DECREASE) IN CASH	(2,379,591)	(6,274,906)
CASH BALANCE, BEGINNING	\$40,979,492	\$44,874,807
CASH BALANCE, ENDING	\$38,599,901	\$38,599,901
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$2,183,726	(\$644,885)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	4,033,086	1,011,057
Unbilled Revenues	1,207,000	310,000
Misellaneous Other Revenue & Receipts	5,945	(547)
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	764,796	109,018
Decrease (Increase) in BPA Prepay Receivable	232,507	54,505
Decrease (Increase) in Inventories	738,992	80,172
Decrease (Increase) in Prepaid Expenses	(203,685)	(208,862)
Decrease (Increase) in Wholesale Power Receivable	157,255	40,871
Decrease (Increase) in Miscellaneous Assets	59,939	83,630
Decrease (Increase) in Prepaid Expenses and Other Charges	192,800	48,200
Decrease (Increase) in Deferred Derivative Outflows	-	-
Increase (Decrease) in Deferred Derivative Inflows	-	-
Increase (Decrease) in Accounts Payable	(1,065,541)	(4,714,902)
Increase (Decrease) in Accrued Taxes Payable	(2,060,830)	255,371
Increase (Decrease) in Customer Deposits	(41,417)	(6,861)
Increase (Decrease) in BPA Prepay Incentive Credit	(53,752)	(13,438)
Increase (Decrease) in Other Current Liabilities	151,371	(106,062)
Increase (Decrease) in Other Credits	(671,733)	(220,342)
Net Cash Provided by Operating Activities	\$5,630,459	(\$3,923,075)

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
April 30, 2025



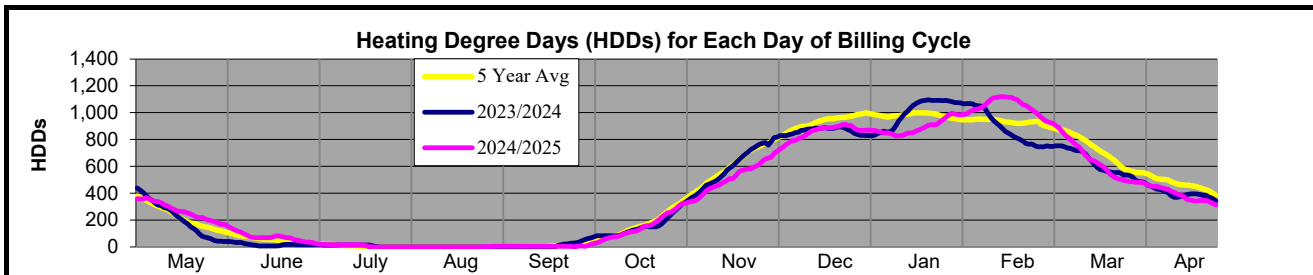
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.3	38.2	46.2	53.6									42.8
2025	33.2	33.3	49.3	55.8									42.9
2024	30.5	40.9	47.9	53.6									43.2
5-yr Avg	34.2	38.3	46.7	52.8									43.0

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	1.01	0.66	0.55	0.57									2.79
2025	0.92	1.11	0.33	0.37									2.73
2024	1.75	0.69	0.45	0.16									3.05
5-yr Avg	0.90	0.42	0.33	0.51									2.16



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2025	-	-	1	9									10
2024	-	-	-	3									3
5-yr Avg	-	-	-	5									5

Cumulative CDDs in Billing Cycle													
2025	-	-	5	61									66
2024	-	-	-	48									48
5-yr Avg	-	-	-	15									15



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2025	988	887	486	287									2,648
2024	1,081	697	531	346									2,655
5-yr Avg	957	757	566	372									2,651

Cumulative HDDs in Billing Cycle													
2025	27,280	29,527	22,422	12,179									91,408
2024	30,087	27,193	20,607	12,533									90,420
5-yr Avg	30,517	25,516	22,432	14,629									93,094

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

April Highlights														
<p>In April: We commenced billing on two dark fibers to USC Richland CRAN001. A new 1Gig Layer2 service for a customer was turned up. There are nine all new Access Internet services. A customer disconnected their AI service and went with another provided. A customer closed their business, therefore terminated their AI circuit. One World Telecommunications, a former RSP, shut down their business. BlackByte took over most of their customers, but we did disconnect OWT's wholesale Internet and their Layer2 service to their office. Through the transition and circuit audit, four circuits were identified as being off-line and disconnects were placed for them. One has Layer2 service, two transitions to Benton PUD's Access Internet, and the fourth terminated in 2022.</p>														
2025	ACTUALS													
Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining
OPERATING REVENUES														
Ethernet	1,630,314	\$126,070	\$126,139	\$125,881	\$123,704								\$501,794	1,128,520
Non-Recurring Charges - Ethernet	-	-	2,500	2,000	-								4,500	(4,500)
TDM	36,000	3,000	3,000	3,000	3,000								12,000	24,000
Wireless	-	-	-	-	-								-	-
Internet Transport Service	93,386	8,029	8,112	8,017	7,640								31,798	61,589
Fixed Wireless	2,500	568	568	568	545								2,249	251
Access Internet	584,000	49,422	48,398	48,715	49,790								196,326	387,674
Non-Recurring Charges - AI	-	250	894	-	-								1,144	(1,144)
Broadband Revenue - Other	717,040	57,134	57,134	57,134	57,563								228,965	488,075
Subtotal	3,063,240	244,473	246,745	245,316	242,242	-	-	-	-	-	-	-	978,775	
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	3,063,240	244,473	246,745	245,316	242,242	-	-	-	-	-	-	-	978,775	2,084,465
OPERATING EXPENSES														
General Expenses ⁽¹⁾	1,156,617	94,245	91,965	86,246	84,487								\$356,942	
Other Maintenance	90,000	3,682	10,402	4,531	12,511								\$31,125	
NOC Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	-	
Wireless Maintenance	51,664	-	-	-	-	-	-	-	-	-	-	-	-	
Subtotal	1,298,281	97,927	102,367	90,777	96,997	-	-	-	-	-	-	-	\$388,068	910,213
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-
Depreciation	1,120,350	87,677	87,480	88,027	87,994								\$351,177	769,173
Total Operating Expenses	2,418,631	185,604	189,847	178,804	184,991	-	-	-	-	-	-	-	\$739,245	1,679,386
OPERATING INCOME (LOSS)	644,609	58,869	56,898	66,512	57,251	-	-	-	-	-	-	-	\$239,530	405,079
NONOPERATING REVENUES & EXPENSES														
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(15,275)	(14,968)	(14,447)	(14,207)								(\$58,897)	273,635
CAPITAL CONTRIBUTIONS														
Contributions in Aid of Broadband	-	1,308	519	74,470	519								\$76,816	76,816
BTOP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERNAL NET INCOME (LOSS)	\$312,077	\$44,902	42,449	126,535	43,563	-	-	-	-	-	-	-	\$257,449	\$755,530
NOANET COSTS														
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	\$0	144,583
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0
CAPITAL EXPENDITURES	\$1,417,038	\$10,958	\$42,518	\$55,243	\$65,976								\$174,694	\$1,242,344
NET CASH (TO)/FROM BROADBAND ⁽²⁾	\$347,921	\$136,896	102,379	173,766	79,788	-	-	-	-	-	-	-	\$492,829	144,909
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$347,921	136,896	102,379	173,766	79,788	-	-	-	-	-	-	-	\$492,829	144,909

Notes Receivable	Beginning Balance										Ending Balance			
Notes Receivable	921,650	-	-	-	(83,630.18)	-	-	-	-	-	-	-	838,020	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending April 20, 2025

Headcount			
Directorate / Department	2025 Budget	2025 Actual	Over (Under) Actual to Budget
Executive Administration & Finance			
Executive	4.00	3.00	(1.00)
Human Resources	3.00	3.00	-
Finance & Business Services	3.00	3.00	-
Accounting	6.00	6.00	-
Procurement	3.00	3.00	-
Communications & Customer Engagement	3.00	3.00	-
Treasury & Customer Service			
Customer Service	15.00	16.00	1.00
Treasury & Risk Management	3.00	3.00	-
Power Management			
Power Management	3.00	3.00	-
Energy Programs	5.00	4.00	(1.00)
Engineering			
Engineering	8.00	8.00	-
Customer Engineering	10.00	10.00	-
Operations			
Operations	7.00	7.00	-
Supt. Of Transmission & Distribution	35.00	35.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.25	6.00	(0.25)
Transformer Shop	6.00	7.00	1.00
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	5.00	5.00	-
System Applications	9.50	10.00	0.50
Data Management	4.00	4.00	-
Total Positions	150.75	151.00	0.25

Contingent Positions					
		Hours			
Position	Department	2025 Budget	2025 Actual April	2025 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	2,080	240	240	12%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Customer Engineering	-	-	-	0%
Student Worker	Auto Shop	-	-	-	0%
IT Intern	IT	520	-	-	-
Communications Intern	Finance & Business Services	520	-	-	-
HR Intern	Executive Administration	-	-	-	-
Dept Specialist On Call	Customer Engineering	-	9	9	-
CSR On-Call	Customer Service	1,040	70	231	22%
Total All Contingent Positions		4,680	319	480	10%
Contingent YTD Full Time Equivalents (FTE)		2.25		0.23	

2025 Labor Budget			
As of 4/30/2025		33.3% through the year	
Labor Type	2025 Original Budget	YTD Actual	% Spent
Regular	\$18,322,230	\$5,765,779	31.5%
Overtime	1,004,017	335,920	33.5%
Subtotal	19,326,247	6,101,699	31.6%
Less: Mutual Aid		-	
Total	\$19,326,247	\$6,101,699	31.6%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

