



FINANCIAL STATEMENTS

April 2026
(Unaudited)

Table of Contents

| | <u>Page</u> |
|--|-------------|
| Monthly Financial Highlights | 2 |
| Statement of Revenues, Expenses and Changes in Net Assets | |
| Current Month | 3 |
| Year-to-Date | 4 |
| 2026 Monthly Activity | 5 |
| Comparative Balance Sheet | 6 - 7 |
| Energy Statistical Data | |
| Current Month | 8 |
| Year-to-Date | 9 |
| kWh Sales - Monthly Activity | 10 - 11 |
| Plant Additions and Retirements | |
| Current Month | 12 |
| Year-to-Date | 13 |
| Statement of Cash Flows | 14 |
| Weather Statistics | 15 |
| Broadband Summary | 16 |
| Payroll Report | 17 |



Retail Revenues

- April's temperature was 2% above the 5-year average and precipitation was 65% above the 5-year average of 0.67 inches. Heating degree days were 6% below the 5-year average and cooling degree days were 4% above the 5-year average.
- April's retail revenues were 6% below budget estimates.
- Retail revenues year to date are 8% below budget estimates.

Net Power Expense (NPE)

- NPE was \$6.8M for the month.
- NPE YTD of \$22.6M is 9% below budget.
- Sales in the secondary market returned about \$43,000.

Net Margin/Net Position

- Net Position was above the budget by about \$29,000 and Net Margin was below budget estimates by about \$0.8M.

Capital

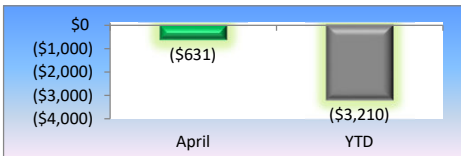
- Net capital expenditures for the year are \$8.1M of the \$25.2M net budget.

O&M Expense

- April's O&M expenses were \$2.8M or 12% above budget, YTD expenses are 1% above budget.

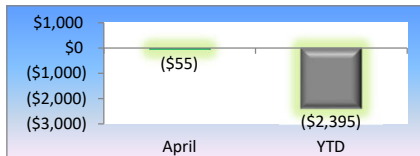
Retail Revenues

Performance Over/(Under) Budget (thousands)

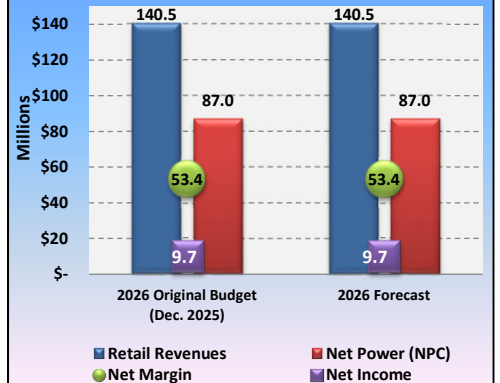


Net Power Expense

Performance Over/(Under) Budget (thousands)

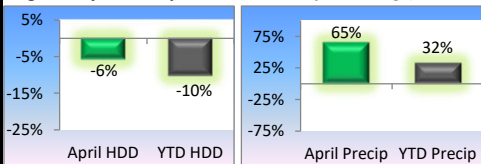


Net Income/Net Margin 2026 Budget and Forecast



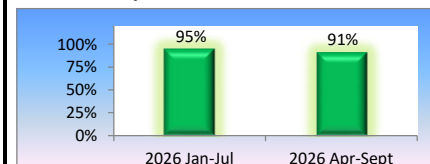
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)



Factors affecting Net Power Expense

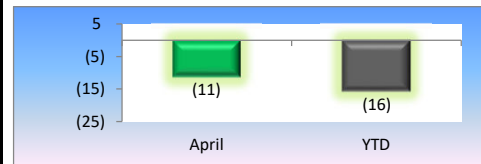
Water Flow Projection % of Normal Runoff



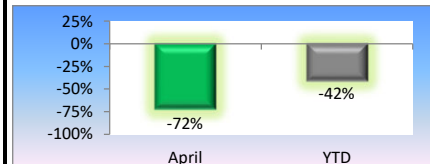
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



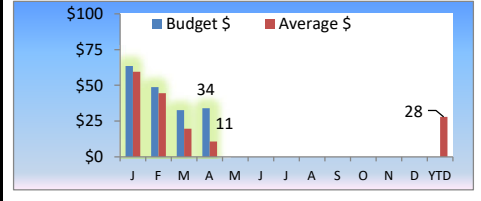
Billed Load Over/(Under) Budget (in aMW)



Secondary Market Sales Over/(Under) Budget (\$)



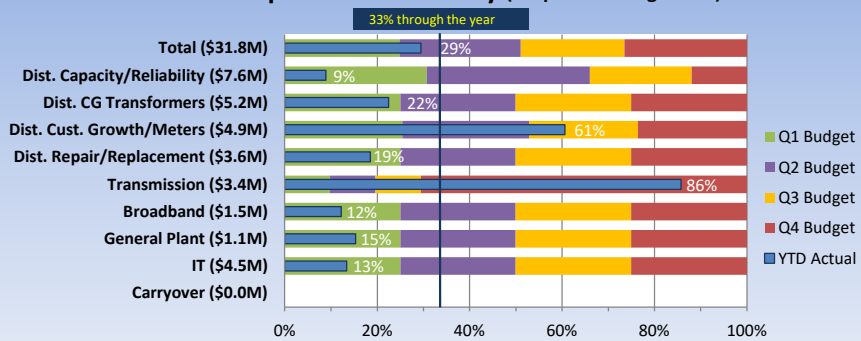
Secondary Market Price v. Budget (per MWh)



Other Statistics

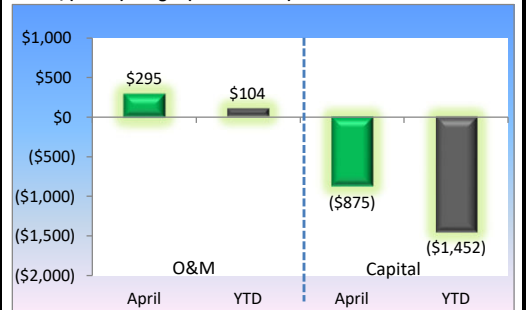
| | |
|---|--------|
| Days Cash On Hand - Current | 123 |
| Days Cash On Hand - Forecast | 117 |
| Debt Service Coverage | 4.30 |
| Fixed Charge Coverage | 1.57 |
| Active Service Locations | 59,214 |
| YTD Net Increase (April - 40) | 206 |
| New Services Net - (YTD 368 New, 102 Retired) | 266 |
| April (97 New, 23 Retired) | 69 |

2026 Capital Plan Summary (% Spent of Budget YTD)



YTD
9.37M
0.68M
1.17M
2.99M
0.67M
2.91M
0.18M
0.17M
0.6M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
April 2026

| | 4/30/26 | | | 4/30/25 | |
|--|--------------------|-------------------|-----------------|-------------------|-------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR |
| OPERATING REVENUES | | | | | |
| Energy Sales - Retail | 9,483,007 | 10,113,544 | -6% | 9,072,191 | 5% |
| City Occupation Taxes | 467,320 | 507,727 | -8% | 456,620 | 2% |
| Bad Debt Expense | (17,100) | (20,361) | -16% | (5,400) | >200% |
| Energy Secondary Market Sales | 42,923 | 155,446 | -72% | 106,179 | -60% |
| Transmission of Power for Others | 13,132 | 14,968 | -12% | 15,154 | -13% |
| Broadband Revenue | 250,362 | 245,131 | 2% | 242,242 | 3% |
| Other Revenue | 75,375 | 114,547 | -34% | 148,277 | -49% |
| TOTAL OPERATING REVENUES | 10,315,020 | 11,131,002 | -7% | 10,035,264 | 3% |
| OPERATING EXPENSES | | | | | |
| Purchased Power | 6,059,672 | 6,106,498 | -1% | 5,402,841 | 12% |
| Purchased Transmission & Power Admin Costs | 701,008 | 872,774 | -20% | 597,691 | 17% |
| Conservation Program | 73,842 | 24,374 | >200% | (201,691) | -137% |
| Total Power Supply | 6,834,523 | 7,003,646 | -2% | 5,798,842 | 18% |
| Transmission Operation & Maintenance | 9,346 | 21,961 | -57% | 13,981 | -33% |
| Distribution Operation & Maintenance | 1,417,576 | 1,234,499 | 15% | 1,462,962 | -3% |
| Broadband Expense | 84,119 | 101,660 | -17% | 99,750 | -16% |
| Customer Accounting, Collection & Information | 455,717 | 400,474 | 14% | 443,950 | 3% |
| Administrative & General | 804,824 | 717,769 | 12% | 796,531 | 1% |
| Subtotal before Taxes & Depreciation | 2,771,583 | 2,476,362 | 12% | 2,817,174 | -2% |
| Taxes | 1,101,949 | 1,198,649 | -8% | 1,053,076 | 5% |
| Depreciation & Amortization | 1,100,290 | 1,094,395 | 1% | 1,011,057 | 9% |
| Total Other Operating Expenses | 4,973,822 | 4,769,407 | 4% | 4,881,307 | 2% |
| TOTAL OPERATING EXPENSES | 11,808,345 | 11,773,053 | 0% | 10,680,149 | 11% |
| OPERATING INCOME (LOSS) | (1,493,325) | (642,051) | 133% | (644,885) | 132% |
| NONOPERATING REVENUES & EXPENSES | | | | | |
| Interest Income | 152,006 | 166,600 | -9% | 210,906 | -28% |
| Other Income | 12,784 | 18,875 | -32% | 14,305 | -11% |
| Other Expense | (281) | - | n/a | - | n/a |
| Interest Expense | (283,545) | (283,545) | 0% | (296,939) | -5% |
| Debt Discount/Premium Amortization & Loss on Defeased Debt | 42,152 | 42,059 | 0% | 43,510 | -3% |
| TOTAL NONOPERATING REVENUES & EXPENSES | (76,884) | (56,012) | 37% | (28,217) | 172% |
| INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS | (1,570,209) | (698,063) | 125% | (673,102) | 133% |
| CAPITAL CONTRIBUTIONS | 502,186 | 776,466 | -35% | 285,180 | 76% |
| CHANGE IN NET POSITION | (1,068,023) | 78,403 | >-200 | (387,922) | 175% |

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

| | 4/30/26 | | | 4/30/25 | |
|--|--------------------|--------------------|-------------|--------------------|-----------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR |
| OPERATING REVENUES | | | | | |
| Energy Sales - Retail | 39,611,271 | 42,821,432 | -7% | 39,813,919 | -1% |
| City Occupation Taxes | 2,198,143 | 2,144,738 | 2% | 2,248,627 | -2% |
| Bad Debt Expense | (55,300) | (86,009) | -36% | (24,900) | 122% |
| Energy Secondary Market Sales | 404,969 | 693,506 | -42% | 1,026,535 | -61% |
| Transmission of Power for Others | 52,528 | 59,872 | -12% | 60,616 | -13% |
| Broadband Revenue | 1,050,852 | 980,522 | 7% | 978,775 | 7% |
| Other Revenue | 1,194,197 | 894,233 | 34% | 1,007,350 | 19% |
| TOTAL OPERATING REVENUES | 44,456,660 | 47,508,294 | -6% | 45,110,923 | -1% |
| OPERATING EXPENSES | | | | | |
| Purchased Power | 19,772,433 | 21,559,126 | -8% | 20,568,810 | -4% |
| Purchased Transmission & Power Admin Costs | 3,240,235 | 4,123,633 | -21% | 3,515,477 | -8% |
| Conservation Program | 77,633 | 98,182 | -21% | (215,293) | -136% |
| Total Power Supply | 23,090,301 | 25,780,941 | -10% | 23,868,994 | -3% |
| Transmission Operation & Maintenance | 20,503 | 42,759 | -52% | 19,657 | 4% |
| Distribution Operation & Maintenance | 4,939,190 | 5,037,618 | -2% | 4,616,926 | 7% |
| Broadband Expense | 403,159 | 414,279 | -3% | 390,820 | 3% |
| Customer Accounting, Collection & Information | 1,669,968 | 1,578,732 | 6% | 1,721,492 | -3% |
| Administrative & General | 3,591,736 | 3,447,406 | 4% | 3,427,140 | 5% |
| Subtotal before Taxes & Depreciation | 10,624,556 | 10,520,793 | 1% | 10,176,036 | 4% |
| Taxes | 4,837,387 | 5,060,148 | -4% | 4,849,081 | 0% |
| Depreciation & Amortization | 4,373,459 | 4,377,582 | 0% | 4,033,086 | 8% |
| Total Other Operating Expenses | 19,835,402 | 19,958,523 | -1% | 19,058,203 | 4% |
| TOTAL OPERATING EXPENSES | 42,925,703 | 45,739,464 | -6% | 42,927,197 | 0% |
| OPERATING INCOME (LOSS) | 1,530,957 | 1,768,830 | -13% | 2,183,726 | -30% |
| NONOPERATING REVENUES & EXPENSES | | | | | |
| Interest Income | 584,012 | 666,400 | -12% | 830,788 | -30% |
| Other Income | 77,906 | 75,499 | 3% | 88,511 | -12% |
| Other Expense | (68,054) | - | n/a | - | n/a |
| Interest Expense | (1,134,181) | (1,134,182) | 0% | (1,187,754) | -5% |
| Debt Discount/Premium Amortization & Loss on Defeased Debt | 168,607 | 168,237 | 0% | 174,041 | -3% |
| TOTAL NONOPERATING REVENUES & EXPENSES | (371,710) | (224,046) | 66% | (94,414) | >200% |
| INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS | 1,159,247 | 1,544,784 | -25% | 2,089,312 | -45% |
| CAPITAL CONTRIBUTIONS | 1,237,788 | 3,105,862 | -60% | 1,104,325 | 12% |
| CHANGE IN NET POSITION | 2,397,035 | 4,650,647 | -48% | 3,193,637 | -25% |
| TOTAL NET POSITION, BEGINNING OF YEAR | 201,470,228 | 201,470,228 | 0% | 186,508,843 | 8% |
| TOTAL NET POSITION, END OF YEAR | 203,867,263 | 206,120,875 | -1% | 189,702,480 | 7% |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2026 MONTHLY ACTIVITY

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|---|--------------------|-------------------|-------------------|----------------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------------|
| OPERATING REVENUES | | | | | | | | | | | | | |
| Energy Sales - Retail | \$11,547,702 | \$9,322,478 | \$9,258,084 | \$9,483,007 | | | | | | | | | \$39,611,271 |
| City Occupation Taxes | 622,669 | 611,263 | 496,891 | 467,320 | | | | | | | | | 2,198,143 |
| Bad Debt Expense | (15,700) | (11,300) | (11,200) | (17,100) | | | | | | | | | (55,300) |
| Energy Secondary Market Sales | 137,529 | 116,037 | 108,480 | 42,923 | | | | | | | | | 404,969 |
| Transmission of Power for Others | 13,132 | 13,132 | 13,132 | 13,132 | | | | | | | | | 52,528 |
| Broadband Revenue | 259,047 | 247,738 | 293,704 | 250,362 | | | | | | | | | 1,050,852 |
| Other Electric Revenue | 670,466 | 137,381 | 310,975 | 75,375 | | | | | | | | | 1,194,197 |
| TOTAL OPERATING REVENUES | 13,234,845 | 10,436,730 | 10,470,066 | 10,315,020 | - | - | - | - | - | - | - | - | 44,456,660 |
| OPERATING EXPENSES | | | | | | | | | | | | | |
| Purchased Power | 4,445,463 | 4,468,639 | 4,798,658 | 6,059,672 | | | | | | | | | 19,772,433 |
| Purchased Transmission & Power Admin Costs | 1,089,969 | 716,984 | 732,273 | 701,008 | | | | | | | | | 3,240,235 |
| Conservation Program | (22,948) | 14,276 | 12,462 | 73,842 | | | | | | | | | 77,633 |
| Total Power Supply | 5,512,485 | 5,199,900 | 5,543,393 | 6,834,523 | - | - | - | - | - | - | - | - | 23,090,301 |
| Transmission Operation & Maintenance | 2,984 | 4,024 | 4,149 | 9,346 | | | | | | | | | 20,503 |
| Distribution Operation & Maintenance | 1,195,667 | 1,039,652 | 1,286,295 | 1,417,576 | | | | | | | | | 4,939,190 |
| Broadband Expense | 102,592 | 116,951 | 99,497 | 84,119 | | | | | | | | | 403,159 |
| Customer Accounting, Collection & Information | 398,730 | 405,724 | 409,796 | 455,717 | | | | | | | | | 1,669,968 |
| Administrative & General | 927,703 | 855,036 | 1,004,173 | 804,824 | | | | | | | | | 3,591,736 |
| Subtotal before Taxes & Depreciation | 2,627,676 | 2,421,387 | 2,803,910 | 2,771,583 | - | - | - | - | - | - | - | - | 10,624,556 |
| Taxes | 1,333,893 | 1,293,374 | 1,108,171 | 1,101,949 | | | | | | | | | 4,837,387 |
| Depreciation & Amortization | 1,086,449 | 1,093,456 | 1,093,263 | 1,100,290 | | | | | | | | | 4,373,459 |
| Total Other Operating Expenses | 5,048,018 | 4,808,218 | 5,005,344 | 4,973,822 | - | - | - | - | - | - | - | - | 19,835,402 |
| TOTAL OPERATING EXPENSES | 10,560,503 | 10,008,118 | 10,548,737 | 11,808,345 | - | - | - | - | - | - | - | - | 42,925,703 |
| OPERATING INCOME (LOSS) | 2,674,341 | 428,612 | (78,671) | (1,493,325) | - | - | - | - | - | - | - | - | 1,530,957 |
| NONOPERATING REVENUES & EXPENSES | | | | | | | | | | | | | |
| Interest Income | 154,310 | 151,058 | 126,638 | 152,006 | | | | | | | | | 584,012 |
| Other Income | 19,426 | 22,887 | 22,809 | 12,784 | | | | | | | | | 77,906 |
| Other Expense | (48,366) | (19,407) | - | (281) | | | | | | | | | (68,054) |
| Interest Expense | (283,545) | (283,545) | (283,545) | (283,545) | | | | | | | | | (1,134,181) |
| Debt Discount & Expense Amortization | 42,152 | 42,152 | 42,152 | 42,152 | | | | | | | | | 168,607 |
| TOTAL NONOPERATING REV/EXP | (116,023) | (86,856) | (91,947) | (76,884) | - | - | - | - | - | - | - | - | (371,710) |
| INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS | 2,558,318 | 341,755 | (170,618) | (1,570,209) | - | - | - | - | - | - | - | - | 1,159,247 |
| CAPITAL CONTRIBUTIONS | 139,800 | 44,681 | 551,122 | 502,186 | | | | | | | | | 1,237,788 |
| CHANGE IN NET POSITION | \$2,698,118 | \$386,436 | \$380,504 | (\$1,068,023) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 2,397,035 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

| | 4/30/2026 | 4/30/2025 | Increase/(Decrease) | |
|---|--------------------|--------------------|---------------------|------------|
| | | | Amount | Percent |
| ASSETS | | | | |
| CURRENT ASSETS | | | | |
| Cash & Cash Equivalents | | | | |
| Unrestricted Cash & Cash Equivalents | 34,083,934 | 38,599,901 | (\$4,515,967) | |
| Restricted Construction Account | - | - | - | |
| Investments | 12,992,493 | 13,300,905 | (308,412) | |
| Accounts Receivable, net | 10,354,269 | 9,803,339 | 550,930 | |
| BPA Prepay Receivable | 690,000 | 690,000 | - | |
| Accrued Interest Receivable | 96,733 | 52,924 | 43,809 | |
| Wholesale Power Receivable | 286,431 | 77,473 | 208,958 | |
| Accrued Unbilled Revenue | 3,116,000 | 2,909,000 | 207,000 | |
| Inventory Materials & Supplies | 13,872,275 | 14,996,413 | (1,124,138) | |
| Prepaid Expenses & Option Premiums | 978,017 | 919,736 | 58,281 | |
| Total Current Assets | 76,470,153 | 81,349,691 | (4,879,539) | -6% |
| NONCURRENT ASSETS | | | | |
| Restricted Bond Reserve Fund | - | - | - | |
| Other Receivables | 820,502 | 902,558 | (82,057) | |
| Preliminary Surveys | 141,357 | 59,023 | 82,334 | |
| BPA Prepay Receivable | 1,019,215 | 1,734,150 | (714,935) | |
| Deferred Purchased Power Costs | 916,268 | 1,494,668 | (578,400) | |
| Pension Asset | 4,396,197 | 3,703,865 | 692,332 | |
| Deferred Conservation Costs | - | - | - | |
| Other Deferred Charges | - | - | - | |
| | 7,293,538 | 7,894,263 | (600,726) | -8% |
| Utility Plant | | | | |
| Land and Intangible Plant | 4,461,857 | 4,440,650 | 21,207 | |
| Electric Plant in Service | 462,508,051 | 424,458,385 | 38,049,666 | |
| Construction Work in Progress | 12,428,622 | 23,011,627 | (10,583,005) | |
| Accumulated Depreciation | (260,527,941) | (250,953,194) | (9,574,747) | |
| Net Utility Plant | 218,870,590 | 200,957,469 | 17,913,121 | 9% |
| Total Noncurrent Assets | 226,164,127 | 208,851,732 | 17,312,395 | 8% |
| Total Assets | 302,634,280 | 290,201,424 | 12,432,857 | 4% |
| DEFERRED OUTFLOWS OF RESOURCES | | | | |
| Unamortized Loss on Defeased Debt | - | - | - | |
| Pension Deferred Outflow | 5,718,314 | 5,388,477 | 329,837 | |
| Accumulated Decrease in Fair Value of Hedging Derivatives | - | - | - | |
| Total Deferred Outflows of Resources | 5,718,314 | 5,388,477 | 329,837 | |
| TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES | 308,352,594 | 295,589,901 | 12,762,694 | 4% |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

| | 4/30/2026 | 4/30/2025 | Increase/(Decrease) | |
|--|--------------------|---------------------|----------------------|-------------|
| | | | Amount | Percent |
| LIABILITIES | | | | |
| CURRENT LIABILITIES | | | | |
| Accounts Payable | 11,041,810 | 8,978,409 | 2,063,401 | |
| Customer Deposits | 1,909,455 | 1,861,935 | 47,520 | |
| Accrued Taxes Payable | 1,710,628 | 1,826,820 | (116,192) | |
| Other Current & Accrued Liabilities | 4,120,247 | 3,881,269 | 238,977 | |
| Accrued Interest Payable | - | - | - | |
| Revenue Bonds, Current Portion | 2,930,000 | 3,415,000 | (485,000) | |
| Total Current Liabilities | 21,712,139 | 19,963,434 | 1,748,706 | 9% |
| NONCURRENT LIABILITIES | | | | |
| 2010 Bond Issue | 8,465,000 | 10,375,000 | (1,910,000) | |
| 2011 Bond Issue | - | - | - | |
| 2016 Bond Issue | 18,870,000 | 19,890,000 | (1,020,000) | |
| 2020 Bond Issue | 16,925,000 | 16,925,000 | - | |
| 2023 Bond Issue | 23,025,000 | 23,025,000 | - | |
| Unamortized Premium & Discount | 5,957,101 | 6,469,646 | (512,545) | |
| Pension Liability | 1,049,012 | 1,539,417 | (490,405) | |
| Deferred Revenue | 2,937,421 | 1,375,266 | 1,562,155 | |
| BPA Prepay Incentive Credit | 389,733 | 550,989 | (161,256) | |
| Other Liabilities | 3,799,188 | 4,272,656 | (473,468) | |
| Total Noncurrent Liabilities | 81,417,455 | 84,422,974 | (1,985,519) | -4% |
| Total Liabilities | 103,129,594 | 104,386,408 | (236,813) | -1% |
| DEFERRED INFLOWS OF RESOURCES | | | | |
| Unamortized Gain on Defeased Debt | 14,637 | 17,423 | (2,787) | |
| Pension Deferred Inflow | 1,341,101 | 1,483,590 | (142,489) | |
| Accumulated Increase in Fair Value of Hedging Derivatives | - | - | - | |
| Total Deferred Inflows of Resources | 1,355,738 | 1,501,013 | (145,276) | -10% |
| NET POSITION | | | | |
| Net Investment in Capital Assets | 142,683,852 | 120,840,399 | 21,843,453 | |
| Restricted for Debt Service | - | - | - | |
| Restricted for Pension Asset | 4,396,197 | 3,703,865 | 692,332 | |
| Unrestricted | 56,787,214 | 65,158,216 | (8,371,002) | |
| Total Net Position | 203,867,263 | 189,702,480 | 14,164,783 | 7% |
| TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES | 308,352,594 | 295,589,901 | 12,762,694 | 4% |
| CURRENT RATIO: | 3.52:1 | 4.07:1 | | |
| (Current Assets / Current Liabilities) | | | | |
| WORKING CAPITAL: | 54,758,014 | \$61,386,258 | (\$6,628,244) | -11% |
| (Current Assets less Current Liabilities) | | | | |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

| | 4/30/2026 | | | 4/30/2025 | | | | |
|--|--------------------|---------------------|--------------------|--------------------|------------|--------------------|--------------|-----------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR | | | |
| ENERGY SALES RETAIL - REVENUE | | | | | | | | |
| Residential | \$4,723,117 | \$5,182,770 | -9% | \$4,527,473 | 4% | | | |
| Small General Service | 776,633 | 801,628 | -3% | 729,863 | 6% | | | |
| Medium General Service | 1,176,017 | 1,171,132 | 0% | 1,147,120 | 3% | | | |
| Large General Service | 1,006,957 | 959,085 | 5% | 1,079,685 | -7% | | | |
| Large Industrial | 294,829 | 292,575 | 1% | 299,410 | -2% | | | |
| Small Irrigation | 74,675 | 84,972 | -12% | 80,035 | 7% | | | |
| Large Irrigation | 1,640,744 | 1,821,344 | -10% | 1,473,058 | 11% | | | |
| Street Lights | 18,987 | 19,511 | -3% | 18,978 | 0% | | | |
| Security Lights | 18,273 | 25,260 | -28% | 17,723 | 3% | | | |
| Unmetered Accounts | 19,773 | 22,267 | -11% | 18,844 | 5% | | | |
| Billed Revenues Before Taxes & Unbilled Revenue | \$9,750,005 | \$10,380,544 | -6% | \$9,382,189 | 4% | | | |
| Unbilled Revenue | (267,000) | (267,000) | 0% | (310,000) | -14% | | | |
| Energy Sales Retail Subtotal | \$9,483,005 | \$10,113,544 | -6% | \$9,072,189 | 5% | | | |
| City Occupation Taxes | 467,321 | 507,727 | -8% | 456,621 | 2% | | | |
| Bad Debt Expense (0.15% of retail sales) | (17,100) | (20,361) | -16% | (5,400) | >200% | | | |
| TOTAL SALES - REVENUE | \$9,933,226 | \$10,600,910 | -6% | \$9,523,410 | 4% | | | |
| ENERGY SALES RETAIL - kWh | | | | | | | | |
| | | aMW | | aMW | | aMW | | |
| Residential | 47,918,371 | 66.6 | 52,737,206 | 73.2 | -9% | 47,257,821 | 65.6 | 1% |
| Small General Service | 9,733,732 | 13.5 | 9,975,247 | 13.9 | -2% | 9,385,555 | 13.0 | 4% |
| Medium General Service | 15,384,867 | 21.4 | 15,915,045 | 22.1 | -3% | 15,610,050 | 21.7 | -1% |
| Large General Service | 14,385,120 | 20.0 | 14,661,568 | 20.4 | -2% | 15,900,580 | 22.1 | -10% |
| Large Industrial | 5,316,120 | 7.4 | 5,303,402 | 7.4 | 0% | 5,388,320 | 7.5 | -1% |
| Small Irrigation | 854,135 | 1.2 | 939,952 | 1.3 | -9% | 803,041 | 1.1 | 6% |
| Large Irrigation | 24,985,550 | 34.7 | 27,098,272 | 37.6 | -8% | 21,748,983 | 30.2 | 15% |
| Street Lights | 209,205 | 0.3 | 213,962 | 0.3 | -2% | 209,429 | 0.3 | 0% |
| Security Lights | 50,710 | 0.1 | 53,309 | 0.1 | -5% | 52,584 | 0.1 | -4% |
| Unmetered Accounts | 265,410 | 0.4 | 271,553 | 0.4 | -2% | 264,847 | 0.4 | 0% |
| TOTAL kWh BILLED | 119,103,220 | 165.4 | 127,169,517 | 176.6 | -6% | 116,621,210 | 162.0 | 2% |
| NET POWER COST | | | | | | | | |
| BPA Resource Costs | | | | | | | | |
| Net Customer Charge | \$5,032,384 | \$5,032,384 | 0% | \$4,853,988 | 4% | | | |
| Load Shaping | (297,841) | (105,366) | 183% | (389,471) | -24% | | | |
| Demand | 59,603 | 78,464 | -24% | 71,328 | -16% | | | |
| Tier 2 Short Term | 542,635 | 542,635 | 0% | 497,308 | 9% | | | |
| BPA Reserve Credit/Surcharge | 123,368 | 123,368 | 0% | - | n/a | | | |
| Subtotal | 5,460,149 | 5,671,485 | -4% | 5,033,153 | 8% | | | |
| Non-BPA Resources | 599,523 | 435,013 | 38% | 369,689 | 62% | | | |
| Transmission | 600,957 | 768,923 | -22% | 488,349 | 23% | | | |
| Power Admin Costs | 100,051 | 103,851 | -4% | 109,341 | -8% | | | |
| Conservation Program | 73,843 | 24,374 | >200% | (201,690) | -137% | | | |
| Gross Power Costs | 6,834,523 | 7,003,646 | -2% | 5,798,842 | 18% | | | |
| Less Secondary Market Sales-Energy | (42,923) | (155,446) | -72% | (106,179) | -60% | | | |
| Less Transmission of Power for Others | (13,132) | (14,968) | -12% | (15,154) | -13% | | | |
| NET POWER COSTS | \$6,778,468 | \$6,833,232 | -1% | \$5,677,509 | 19% | | | |
| NET POWER - kWh | | | | | | | | |
| BPA Resources | | aMW | | aMW | | aMW | | |
| Load Following | 117,506,152 | 163.2 | 125,949,729 | 174.9 | -7% | 116,454,113 | 161.7 | 1% |
| Subtotal | 117,506,152 | 163.2 | 125,949,729 | 174.9 | -7% | 116,454,113 | 161.7 | 1% |
| Non-BPA Resources | 4,891,000 | 6.8 | 5,106,345 | 7.1 | -4% | 4,302,000 | 6.0 | 14% |
| Gross Power kWh | 122,397,152 | 170.0 | 131,056,074 | 182.0 | -7% | 120,756,113 | 167.7 | 1% |
| Less Secondary Market Sales | (3,984,000) | (5.5) | (4,572,825) | (6.4) | -13% | (3,216,000) | (4.5) | 24% |
| Less Transmission Losses/Imbalance | - | - | - | - | n/a | - | - | n/a |
| NET POWER - kWh | 118,413,152 | 164.5 | 126,483,249 | 175.7 | -6% | 117,540,113 | 163.3 | 1% |
| COST PER MWh: (dollars) | | | | | | | | |
| Gross Power Cost (average) | \$55.84 | \$53.44 | 4% | \$48.02 | 16% | | | |
| Net Power Cost | \$57.24 | \$54.02 | 6% | \$48.30 | 19% | | | |
| BPA Power Cost | \$46.47 | \$45.03 | 3% | \$43.22 | 8% | | | |
| Secondary Market Sales | \$10.77 | \$33.99 | -68% | \$33.02 | -67% | | | |
| ACTIVE SERVICE LOCATIONS: | | | | | | | | |
| Residential | 49,557 | | | 48,856 | 1% | | | |
| Small General Service | 5,721 | | | 5,629 | 2% | | | |
| Medium General Service | 697 | | | 713 | -2% | | | |
| Large General Service | 93 | | | 93 | 0% | | | |
| Large Industrial | 5 | | | 5 | 0% | | | |
| Small Irrigation | 534 | | | 545 | -2% | | | |
| Large Irrigation | 403 | | | 435 | -7% | | | |
| Street Lights | 8 | | | 8 | 0% | | | |
| Security Lights | 1,793 | | | 1,802 | 0% | | | |
| Unmetered Accounts | 403 | | | 400 | 1% | | | |
| TOTAL | 59,214 | | | 58,486 | 1% | | | |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

| | 4/30/2026 | | | 4/30/2025 | | | | |
|--|---------------------|---------------------|--------------------|---------------------|------------|--------------------|--------------|------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR | | | |
| ENERGY SALES RETAIL - REVENUE | | | | | | | | |
| Residential | \$24,192,725 | \$26,849,742 | -10% | \$25,011,083 | -3% | | | |
| Small General Service | 3,348,305 | 3,555,092 | -6% | 3,340,611 | 0% | | | |
| Medium General Service | 4,944,369 | 5,154,896 | -4% | 5,077,427 | -3% | | | |
| Large General Service | 4,086,453 | 3,832,030 | 7% | 4,064,677 | 1% | | | |
| Large Industrial | 1,194,938 | 1,262,741 | -5% | 1,178,079 | 1% | | | |
| Small Irrigation | 113,890 | 125,994 | -10% | 101,638 | 12% | | | |
| Large Irrigation | 2,530,038 | 2,808,275 | -10% | 2,027,304 | 25% | | | |
| Street Lights | 75,953 | 78,043 | -3% | 73,543 | 3% | | | |
| Security Lights | 73,462 | 101,039 | -27% | 71,299 | 3% | | | |
| Unmetered Accounts | 79,138 | 81,579 | -3% | 75,258 | 5% | | | |
| Billed Revenues Before Taxes & Unbilled Revenue | \$40,639,271 | \$43,849,432 | -7% | \$41,020,919 | -1% | | | |
| Unbilled Revenue | (1,028,000) | (1,028,000) | 0% | (1,207,000) | -15% | | | |
| Energy Sales Retail Subtotal | \$39,611,271 | \$42,821,432 | -7% | \$39,813,919 | -1% | | | |
| City Occupation Taxes | 2,198,144 | 2,144,738 | 2% | 2,248,628 | -2% | | | |
| Bad Debt Expense (0.15% of retail sales) | (55,300) | (86,009) | -36% | (24,900) | 122% | | | |
| TOTAL SALES - REVENUE | \$41,754,115 | \$44,880,161 | -7% | \$42,037,647 | -1% | | | |
| ENERGY SALES RETAIL - kWh | | | | | | | | |
| | aMW | | aMW | | aMW | | | |
| Residential | 264,652,529 | 91.9 | 299,463,393 | 104.0 | -12% | 291,834,607 | 101.3 | -9% |
| Small General Service | 43,102,251 | 15.0 | 46,242,909 | 16.1 | -7% | 45,488,450 | 15.8 | -5% |
| Medium General Service | 66,313,746 | 23.0 | 69,365,923 | 24.1 | -4% | 71,595,292 | 24.9 | -7% |
| Large General Service | 59,357,740 | 20.6 | 58,276,370 | 20.2 | 2% | 61,998,260 | 21.5 | -4% |
| Large Industrial | 21,410,320 | 7.4 | 22,499,188 | 7.8 | -5% | 21,845,160 | 7.6 | -2% |
| Small Irrigation | 1,152,178 | 0.4 | 1,258,738 | 0.4 | -8% | 1,045,815 | 0.4 | 10% |
| Large Irrigation | 33,766,570 | 11.7 | 37,814,413 | 13.1 | -11% | 25,555,409 | 8.9 | 32% |
| Street Lights | 836,826 | 0.3 | 805,699 | 0.3 | 4% | 837,773 | 0.3 | 0% |
| Security Lights | 204,322 | 0.1 | 216,301 | 0.1 | -6% | 212,030 | 0.1 | -4% |
| Unmetered Accounts | 1,062,246 | 0.4 | 1,067,682 | 0.4 | -1% | 1,059,388 | 0.4 | 0% |
| TOTAL kWh BILLED | 491,858,728 | 170.8 | 537,010,615 | 186.5 | -8% | 521,472,184 | 181.1 | -6% |
| NET POWER COST | | | | | | | | |
| BPA Resource Costs | | | | | | | | |
| Net Customer Charge | \$20,129,536 | \$20,129,536 | 0% | \$19,415,952 | 4% | | | |
| Load Shaping | (5,402,675) | (4,301,528) | 26% | (4,183,935) | 29% | | | |
| Demand | 514,265 | 1,146,818 | -55% | 1,197,196 | -57% | | | |
| Tier 2 Short Term | 2,169,786 | 2,169,786 | 0% | 1,988,542 | 9% | | | |
| BPA Reserve Credit/Surcharge | 610,882 | 610,882 | 0% | - | n/a | | | |
| Subtotal | \$18,021,794 | \$19,755,494 | -9% | \$18,417,755 | -2% | | | |
| Non-BPA Resources | 1,750,639 | 1,803,632 | -3% | 2,151,055 | -19% | | | |
| Transmission | 2,675,828 | 3,504,226 | -24% | 2,933,372 | -9% | | | |
| Power Admin Costs | 564,406 | 619,407 | -9% | 582,104 | -3% | | | |
| Conservation Program | 77,633 | 98,182 | -21% | (215,292) | -136% | | | |
| Gross Power Costs | \$23,090,300 | \$25,780,941 | -10% | \$23,868,994 | -3% | | | |
| Less Secondary Market Sales-Energy | (404,969) | (693,506) | -42% | (1,026,535) | -61% | | | |
| Less Transmission of Power for Others | (52,528) | (59,872) | -12% | (60,616) | -13% | | | |
| NET POWER COSTS | \$22,632,803 | \$25,027,563 | -10% | \$22,781,843 | -1% | | | |
| NET POWER - kWh | | | | | | | | |
| BPA Resources | | | | | | | | |
| Load Following | 491,023,001 | 170.5 | 525,312,781 | 182.4 | -7% | 522,431,705 | 181.4 | -6% |
| Subtotal | 491,023,001 | 170.5 | 525,312,781 | 182.4 | -7% | 522,431,705 | 181.4 | -6% |
| Non-BPA Resources | 13,186,000 | 4.6 | 19,188,712 | 6.7 | -31% | 18,463,000 | 6.4 | -29% |
| Gross Power kWh | 504,209,001 | 175.1 | 544,501,493 | 189.1 | -7% | 540,894,705 | 187.8 | -7% |
| Less Secondary Market Sales | (14,452,000) | (5.0) | (15,917,934) | (5.5) | -9% | (15,161,000) | (5.3) | -5% |
| Less Transmission Losses/Imbalance | - | - | - | - | n/a | - | - | n/a |
| NET POWER - kWh | 489,757,001 | 170.1 | 528,583,559 | 183.5 | -7% | 525,733,705 | 182.5 | -7% |
| COST PER MWh: (dollars) | | | | | | | | |
| Gross Power Cost (average) | \$45.80 | \$47.35 | -3% | \$44.13 | 4% | | | |
| Net Power Cost | \$46.21 | \$47.35 | -2% | \$43.33 | 7% | | | |
| BPA Power Cost | \$36.70 | \$37.61 | -2% | \$35.25 | 4% | | | |
| Secondary Market Sales | \$28.02 | \$43.57 | -36% | \$67.71 | -59% | | | |
| AVERAGE ACTIVE SERVICE LOCATIONS: | | | | | | | | |
| Residential | 49,470 | | | 48,752 | | 1% | | |
| Small General Service | 5,698 | | | 5,623 | | 1% | | |
| Medium General Service | 710 | | | 722 | | -2% | | |
| Large General Service | 95 | | | 89 | | 7% | | |
| Large Industrial | 5 | | | 5 | | 0% | | |
| Small Irrigation | 532 | | | 542 | | -2% | | |
| Large Irrigation | 426 | | | 435 | | -2% | | |
| Street Lights | 8 | | | 8 | | 0% | | |
| Security Lights | 1,797 | | | 1,805 | | 0% | | |
| Unmetered Accounts | 402 | | | 400 | | 1% | | |
| TOTAL | 59,143 | | | 58,381 | | 1% | | |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|-------------------------------|-------------|------------|------------|------------|------------|------------|-------------|------------|------------|------------|------------|-------------|-------------|
| Residential | | | | | | | | | | | | | |
| 2022 | 103,772,314 | 84,304,461 | 64,190,961 | 51,533,952 | 44,695,254 | 41,947,434 | 53,885,368 | 69,582,763 | 58,568,849 | 40,896,332 | 67,010,950 | 100,598,607 | 780,987,245 |
| 2023 | 101,537,957 | 85,443,973 | 70,668,829 | 55,837,841 | 44,452,169 | 51,525,192 | 61,100,823 | 62,985,982 | 52,176,641 | 40,216,179 | 59,107,430 | 77,977,720 | 763,030,736 |
| 2024 | 98,308,226 | 87,043,571 | 61,561,914 | 46,526,203 | 42,655,315 | 45,556,010 | 60,702,037 | 65,583,493 | 51,721,022 | 41,739,764 | 53,429,455 | 77,482,885 | 732,309,895 |
| 2025 | 84,089,674 | 98,903,842 | 61,583,270 | 47,257,821 | 40,245,781 | 51,440,684 | 60,774,760 | 64,783,042 | 58,758,057 | 43,039,735 | 52,608,673 | 65,084,364 | 728,569,703 |
| 2026 | 80,908,284 | 79,343,438 | 56,482,436 | 47,918,371 | | | | | | | | | 264,652,529 |
| Small General Service | | | | | | | | | | | | | |
| 2022 | 12,125,142 | 10,914,625 | 9,434,791 | 8,345,107 | 8,218,371 | 8,581,198 | 9,995,985 | 12,194,996 | 11,123,372 | 8,484,208 | 10,026,804 | 11,816,153 | 121,260,752 |
| 2023 | 12,135,528 | 10,969,855 | 9,742,435 | 10,177,164 | 10,130,139 | 11,699,075 | 12,861,586 | 13,486,689 | 12,024,348 | 9,788,931 | 10,469,294 | 11,883,639 | 135,368,683 |
| 2024 | 13,628,660 | 13,000,086 | 10,576,583 | 9,643,817 | 9,971,494 | 10,826,041 | 12,743,238 | 13,982,673 | 11,913,828 | 10,148,743 | 9,953,729 | 11,812,190 | 138,201,082 |
| 2025 | 12,421,604 | 13,651,888 | 10,029,403 | 9,385,555 | 9,663,893 | 11,434,786 | 12,650,033 | 13,560,534 | 12,602,833 | 9,817,865 | 9,593,744 | 10,350,965 | 135,163,103 |
| 2026 | 11,800,258 | 11,874,923 | 9,693,338 | 9,733,732 | | | | | | | | | 43,102,251 |
| Medium General Service | | | | | | | | | | | | | |
| 2022 | 16,950,481 | 15,635,650 | 14,465,577 | 13,376,411 | 13,439,843 | 14,103,903 | 15,207,437 | 17,711,611 | 17,036,093 | 16,064,566 | 17,001,973 | 17,140,200 | 188,133,745 |
| 2023 | 16,975,379 | 15,906,348 | 15,494,588 | 15,747,382 | 16,268,368 | 18,203,465 | 18,756,882 | 19,442,877 | 18,539,325 | 18,985,989 | 18,141,531 | 18,501,938 | 210,964,072 |
| 2024 | 19,150,074 | 18,451,533 | 16,206,622 | 15,939,729 | 16,141,652 | 16,955,392 | 18,665,320 | 20,037,071 | 19,287,770 | 19,967,616 | 18,400,810 | 19,341,723 | 218,545,312 |
| 2025 | 19,166,618 | 20,208,262 | 16,610,362 | 15,610,050 | 15,919,846 | 18,141,814 | 18,987,337 | 20,144,533 | 20,300,416 | 18,363,362 | 17,358,494 | 17,337,785 | 218,148,879 |
| 2026 | 18,067,153 | 17,598,379 | 15,263,347 | 15,384,867 | | | | | | | | | 66,313,746 |
| Large General Service | | | | | | | | | | | | | |
| 2022 | 20,396,880 | 19,384,840 | 18,251,920 | 19,457,540 | 18,131,960 | 18,972,520 | 20,138,900 | 24,321,720 | 24,165,560 | 25,180,140 | 24,294,580 | 20,367,200 | 253,063,760 |
| 2023 | 21,335,340 | 21,020,320 | 18,157,040 | 16,097,700 | 16,545,440 | 17,516,400 | 18,479,120 | 19,562,860 | 18,752,140 | 19,611,900 | 17,896,220 | 17,725,720 | 222,700,200 |
| 2024 | 17,655,900 | 17,927,380 | 17,195,980 | 16,941,340 | 16,090,240 | 16,345,420 | 16,243,880 | 17,654,000 | 17,096,680 | 17,049,760 | 15,712,320 | 15,873,120 | 201,786,020 |
| 2025 | 15,580,300 | 15,625,880 | 14,891,500 | 15,900,580 | 14,993,140 | 16,372,660 | 17,054,660 | 18,270,380 | 18,796,460 | 18,617,800 | 16,919,020 | 15,814,440 | 198,836,820 |
| 2026 | 15,814,340 | 14,790,080 | 14,368,200 | 14,385,120 | | | | | | | | | 59,357,740 |
| Large Industrial | | | | | | | | | | | | | |
| 2022 | 5,532,240 | 5,068,560 | 5,216,720 | 5,242,840 | 5,388,920 | 5,058,960 | 5,790,440 | 5,764,360 | 5,532,360 | 5,843,560 | 5,795,280 | 4,600,920 | 64,835,160 |
| 2023 | 5,800,800 | 4,374,840 | 5,567,200 | 5,611,240 | 5,742,760 | 5,438,760 | 5,669,040 | 5,544,240 | 4,026,080 | 3,573,320 | 5,821,280 | 6,082,640 | 63,252,200 |
| 2024 | 5,858,760 | 5,165,720 | 5,725,320 | 5,260,680 | 5,816,520 | 5,723,680 | 4,986,360 | 5,554,040 | 5,279,640 | 4,495,760 | 5,443,200 | 5,135,120 | 64,444,800 |
| 2025 | 5,731,080 | 5,138,760 | 5,587,000 | 5,388,320 | 5,574,440 | 5,038,840 | 5,486,280 | 5,776,560 | 4,358,120 | 5,353,800 | 5,434,280 | 5,595,640 | 64,463,120 |
| 2026 | 5,752,920 | 5,101,720 | 5,239,560 | 5,316,120 | | | | | | | | | 21,410,320 |
| Small Irrigation | | | | | | | | | | | | | |
| 2022 | 85,255 | 63,785 | 204,236 | 712,576 | 1,311,807 | 2,142,610 | 3,141,604 | 3,175,836 | 2,389,224 | 1,304,089 | 260,982 | 110,159 | 14,902,163 |
| 2023 | 89,673 | 64,956 | 103,156 | 710,943 | 2,134,030 | 2,904,303 | 3,258,184 | 2,927,209 | 2,042,683 | 998,175 | 160,541 | 78,630 | 15,472,483 |
| 2024 | 91,996 | 74,337 | 176,989 | 1,010,410 | 2,110,765 | 2,553,549 | 3,133,044 | 2,971,652 | 2,196,449 | 1,273,955 | 180,284 | 73,610 | 15,847,040 |
| 2025 | 61,264 | 74,116 | 107,394 | 803,041 | 2,267,402 | 2,921,223 | 3,051,970 | 2,942,365 | 1,958,103 | 891,753 | 115,192 | 72,666 | 15,266,489 |
| 2026 | 60,558 | 73,268 | 164,217 | 854,135 | | | | | | | | | 1,152,178 |
| Large Irrigation | | | | | | | | | | | | | |
| 2022 | 192,344 | 214,770 | 9,582,488 | 19,468,671 | 31,758,609 | 57,388,818 | 96,363,638 | 88,556,369 | 47,384,824 | 21,603,676 | 3,991,849 | 385,802 | 376,891,858 |
| 2023 | 243,151 | 243,870 | 8,003,758 | 18,987,757 | 66,995,256 | 99,063,729 | 109,885,471 | 69,931,215 | 29,713,212 | 16,286,468 | 1,755,778 | 217,035 | 421,326,700 |
| 2024 | 408,929 | 267,405 | 9,391,846 | 30,018,081 | 53,797,565 | 89,567,773 | 100,382,311 | 80,614,119 | 38,408,714 | 24,508,739 | 3,651,754 | 327,474 | 431,344,710 |
| 2025 | 211,469 | 226,149 | 3,368,808 | 21,748,983 | 59,341,954 | 96,677,236 | 99,040,073 | 75,198,047 | 33,997,614 | 18,708,337 | 2,248,792 | 386,938 | 411,154,400 |
| 2026 | 209,698 | 196,709 | 8,374,613 | 24,985,550 | | | | | | | | | 33,766,570 |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| Street Lights | | | | | | | | | | | | | |
| 2022 | 211,859 | 211,849 | 211,005 | 211,005 | 211,030 | 210,995 | 210,995 | 210,980 | 210,892 | 210,720 | 210,550 | 210,550 | 2,532,430 |
| 2023 | 210,535 | 210,503 | 210,503 | 210,382 | 210,382 | 210,382 | 210,403 | 210,403 | 200,508 | 220,142 | 210,329 | 210,297 | 2,524,769 |
| 2024 | 210,215 | 209,747 | 209,644 | 209,575 | 209,543 | 209,573 | 209,571 | 209,571 | 209,526 | 209,491 | 209,491 | 209,491 | 2,515,438 |
| 2025 | 209,484 | 209,431 | 209,429 | 209,429 | 209,429 | 209,429 | 209,429 | 209,418 | 209,418 | 209,435 | 209,433 | 209,399 | 2,513,163 |
| 2026 | 209,211 | 209,205 | 209,205 | 209,205 | 209,205 | | | | | | | | 836,826 |
| Security Lights | | | | | | | | | | | | | |
| 2022 | 66,970 | 66,256 | 65,719 | 65,003 | 64,800 | 64,544 | 64,226 | 63,954 | 63,508 | 63,142 | 62,539 | 61,904 | 772,565 |
| 2023 | 61,367 | 60,691 | 60,654 | 60,096 | 59,942 | 59,472 | 59,320 | 58,974 | 58,186 | 58,378 | 57,439 | 56,793 | 711,312 |
| 2024 | 56,492 | 56,039 | 55,737 | 55,583 | 55,397 | 55,346 | 55,113 | 54,617 | 54,588 | 54,140 | 54,508 | 53,701 | 661,261 |
| 2025 | 53,395 | 53,057 | 52,994 | 52,584 | 52,510 | 52,414 | 52,156 | 52,194 | 51,818 | 51,733 | 51,464 | 51,254 | 627,573 |
| 2026 | 51,536 | 51,199 | 50,877 | 50,710 | | | | | | | | | 204,322 |
| Unmetered | | | | | | | | | | | | | |
| 2022 | 248,973 | 248,973 | 248,973 | 248,973 | 248,973 | 249,058 | 249,155 | 250,488 | 251,070 | 253,170 | 253,038 | 253,038 | 3,003,882 |
| 2023 | 253,038 | 254,020 | 254,292 | 254,325 | 254,798 | 257,489 | 258,689 | 258,689 | 259,756 | 261,663 | 261,436 | 261,436 | 3,089,631 |
| 2024 | 262,229 | 262,621 | 262,838 | 262,838 | 264,400 | 264,177 | 264,177 | 264,177 | 264,177 | 264,780 | 264,847 | 264,847 | 3,166,108 |
| 2025 | 264,847 | 264,847 | 264,847 | 264,847 | 264,847 | 264,847 | 264,847 | 264,847 | 264,847 | 264,847 | 264,847 | 265,562 | 3,178,879 |
| 2026 | 265,517 | 265,709 | 265,610 | 265,410 | | | | | | | | | 1,062,246 |
| Total | | | | | | | | | | | | | |
| 2022 | 159,582,458 | 136,113,769 | 121,872,390 | 118,662,078 | 123,469,567 | 148,720,040 | 205,047,748 | 221,833,077 | 166,725,752 | 119,903,603 | 128,908,545 | 155,544,533 | 1,806,383,560 |
| 2023 | 158,642,768 | 138,549,376 | 128,262,455 | 123,694,830 | 162,793,284 | 206,878,267 | 230,539,518 | 194,409,138 | 137,792,879 | 110,001,145 | 113,881,278 | 132,995,848 | 1,838,440,786 |
| 2024 | 155,631,481 | 142,458,439 | 121,363,473 | 125,868,256 | 147,112,891 | 188,056,961 | 217,385,051 | 206,925,413 | 146,432,394 | 119,712,748 | 107,300,398 | 130,574,161 | 1,808,821,666 |
| 2025 | 137,789,735 | 154,356,232 | 112,705,007 | 116,621,210 | 148,533,242 | 202,553,933 | 217,571,545 | 201,201,920 | 151,297,686 | 115,318,667 | 104,803,939 | 115,169,013 | 1,777,922,129 |
| 2026 | 133,139,475 | 129,504,630 | 110,111,403 | 119,103,220 | - | - | - | - | - | - | - | - | 491,858,728 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

| | BALANCE 3/31/2026 | ADDITIONS | RETIREMENTS | BALANCE 4/30/2026 |
|--------------------------------------|----------------------|------------------|------------------|----------------------|
| INTANGIBLE PLANT: | | | | |
| Organizations | \$28,379 | - | - | \$28,379 |
| Franchises & Consents | 10,022 | - | - | 10,022 |
| Miscellaneous & Intangible Plant | 29,078 | - | - | 29,078 |
| TOTAL | \$67,479 | - | - | 67,479 |
| GENERATION PLANT: | | | | |
| Land & Land Rights | - | - | - | - |
| Structures & Improvements | 1,141,911 | - | - | 1,141,911 |
| Fuel Holders & Accessories | - | - | - | - |
| Other Electric Generation | 623,519 | - | - | 623,519 |
| Accessory Electric Equipment | - | - | - | - |
| Miscellaneous Power Plant Equipment | - | - | - | - |
| TOTAL | 1,765,430 | - | - | 1,765,430 |
| TRANSMISSION PLANT: | | | | |
| Land & Land Rights | 156,400 | - | - | 156,400 |
| Clearing Land & Right Of Ways | 25,544 | - | - | 25,544 |
| Transmission Station Equipment | 2,523,568 | - | - | 2,523,568 |
| Towers & Fixtures | 256,175 | - | - | 256,175 |
| Poles & Fixtures | 14,553,097 | 201,065 | (42,425) | 14,711,737 |
| Overhead Conductor & Devices | 8,147,752 | - | - | 8,147,752 |
| TOTAL | 25,662,536 | 201,065 | (42,425) | 25,821,176 |
| DISTRIBUTION PLANT: | | | | |
| Land & Land Rights | 2,721,237 | - | - | 2,721,237 |
| Structures & Improvements | 295,502 | - | - | 295,502 |
| Station Equipment | 62,530,277 | 158,644 | - | 62,688,921 |
| Poles, Towers & Fixtures | 31,713,585 | 124,765 | (7,630) | 31,830,720 |
| Overhead Conductor & Devices | 21,174,713 | 167,980 | (7,838) | 21,334,855 |
| Underground Conduit | 55,764,326 | 181,006 | (1,686) | 55,943,646 |
| Underground Conductor & Devices | 70,543,558 | 228,850 | (27,508) | 70,744,900 |
| Line Transformers | 49,532,876 | 12,217 | - | 49,545,093 |
| Services-Overhead | 3,617,473 | 8,353 | - | 3,625,826 |
| Services-Underground | 25,912,873 | 84,141 | - | 25,997,014 |
| Meters | 13,414,866 | 142,597 | - | 13,557,463 |
| Security Lighting | 917,249 | - | (301) | 916,948 |
| Street Lighting | 758,926 | - | - | 758,926 |
| SCADA System | 4,569,989 | 84,309 | (15,110) | 4,639,188 |
| TOTAL | 343,467,450 | 1,192,862 | (60,073) | 344,600,239 |
| GENERAL PLANT: | | | | |
| Land & Land Rights | 1,130,759 | - | - | 1,130,759 |
| Structures & Improvements | 21,682,354 | - | - | 21,682,354 |
| Information Systems & Technology | 11,950,339 | 332,578 | (9,147) | 12,273,770 |
| Transportation Equipment | 12,763,242 | 86,069 | - | 12,849,311 |
| Stores Equipment | 54,108 | - | - | 54,108 |
| Tools, Shop & Garage Equipment | 682,227 | - | - | 682,227 |
| Laboratory Equipment | 941,143 | - | - | 941,143 |
| Communication Equipment | 2,131,324 | 70,100 | - | 2,201,424 |
| Broadband Equipment | 31,809,928 | 44,367 | - | 31,854,295 |
| Miscellaneous Equipment | 1,141,835 | - | - | 1,141,835 |
| Other Capitalized Costs | 9,543,920 | - | - | 9,543,920 |
| TOTAL | 93,831,179 | 533,114 | (9,147) | 94,355,146 |
| TOTAL ELECTRIC PLANT ACCOUNTS | 464,794,074 | 1,927,041 | (111,645) | 466,609,470 |
| PLANT HELD FOR FUTURE USE | 360,438 | - | - | 360,438 |
| CONSTRUCTION WORK IN PROGRESS | 12,300,765 | 127,857 | - | 12,428,622 |
| TOTAL CAPITAL | 477,455,277 | 2,054,898 | (111,645) | \$479,398,530 |

\$2,930,159 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

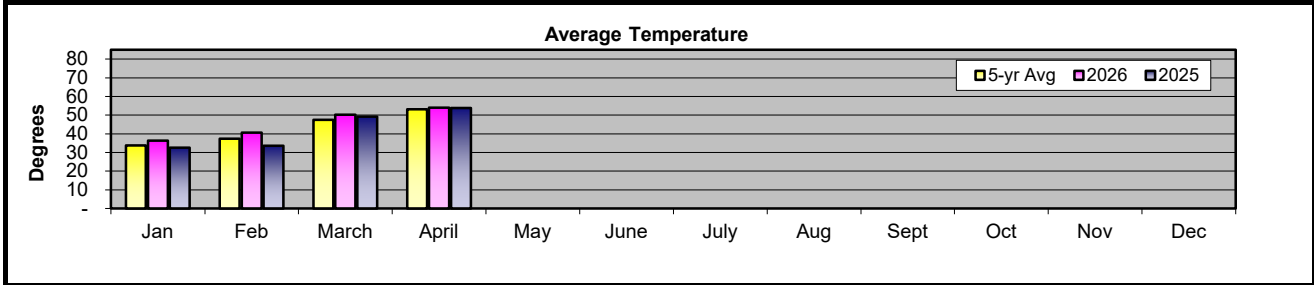
| | BALANCE 12/31/2025 | ADDITIONS | RETIREMENTS | BALANCE 4/30/2026 |
|--------------------------------------|-----------------------|------------------|--------------------|----------------------|
| INTANGIBLE PLANT: | | | | |
| Organizations | \$28,379 | - | - | \$28,379 |
| Franchises & Consents | 10,022 | - | - | 10,022 |
| Miscellaneous & Intangible Plant | 29,078 | - | - | 29,078 |
| TOTAL | \$67,479 | - | - | 67,479 |
| GENERATION PLANT: | | | | |
| Land & Land Rights | - | - | - | - |
| Structures & Improvements | 1,141,911 | - | - | 1,141,911 |
| Fuel Holders & Accessories | - | - | - | - |
| Other Electric Generation | 623,519 | - | - | 623,519 |
| Accessory Electric Equipment | - | - | - | - |
| Miscellaneous Power Plant Equipment | - | - | - | - |
| TOTAL | 1,765,430 | - | - | 1,765,430 |
| TRANSMISSION PLANT: | | | | |
| Land & Land Rights | 156,400 | - | - | 156,400 |
| Clearing Land & Right Of Ways | 25,544 | - | - | 25,544 |
| Transmission Station Equipment | 2,522,718 | 850 | - | 2,523,568 |
| Towers & Fixtures | 256,175 | - | - | 256,175 |
| Poles & Fixtures | 14,326,042 | 458,451 | (72,756) | 14,711,737 |
| Overhead Conductor & Devices | 8,147,584 | 18,391 | (18,223) | 8,147,752 |
| TOTAL | 25,434,463 | 477,692 | (90,979) | 25,821,176 |
| DISTRIBUTION PLANT: | | | | |
| Land & Land Rights | 2,716,238 | 4,999 | - | 2,721,237 |
| Structures & Improvements | 295,502 | - | - | 295,502 |
| Station Equipment | 62,499,803 | 209,333 | (20,215) | 62,688,921 |
| Poles, Towers & Fixtures | 31,274,135 | 594,187 | (37,602) | 31,830,720 |
| Overhead Conductor & Devices | 20,887,168 | 458,760 | (11,073) | 21,334,855 |
| Underground Conduit | 55,377,655 | 579,371 | (13,380) | 55,943,646 |
| Underground Conductor & Devices | 69,920,398 | 910,563 | (86,061) | 70,744,900 |
| Line Transformers | 48,702,257 | 842,836 | - | 49,545,093 |
| Services-Overhead | 3,594,577 | 31,249 | - | 3,625,826 |
| Services-Underground | 25,687,334 | 309,680 | - | 25,997,014 |
| Meters | 13,344,478 | 212,985 | - | 13,557,463 |
| Security Lighting | 917,435 | 2,520 | (3,007) | 916,948 |
| Street Lighting | 758,926 | - | - | 758,926 |
| SCADA System | 4,400,907 | 268,483 | (30,202) | 4,639,188 |
| TOTAL | 340,376,813 | 4,424,966 | (201,540) | 344,600,239 |
| GENERAL PLANT: | | | | |
| Land & Land Rights | 1,130,759 | - | - | 1,130,759 |
| Structures & Improvements | 21,648,305 | 73,843 | (39,794) | 21,682,354 |
| Information Systems & Technology | 11,684,646 | 985,018 | (395,894) | 12,273,770 |
| Transportation Equipment | 12,469,289 | 385,209 | (5,187) | 12,849,311 |
| Stores Equipment | 54,108 | - | - | 54,108 |
| Tools, Shop & Garage Equipment | 676,788 | 5,439 | - | 682,227 |
| Laboratory Equipment | 999,319 | - | (58,176) | 941,143 |
| Communication Equipment | 2,131,324 | 70,100 | - | 2,201,424 |
| Broadband Equipment | 31,056,430 | 877,606 | (79,741) | 31,854,295 |
| Miscellaneous Equipment | 1,141,835 | - | - | 1,141,835 |
| Other Capitalized Costs | 9,543,920 | - | - | 9,543,920 |
| TOTAL | 92,536,723 | 2,397,215 | (578,792) | 94,355,146 |
| TOTAL ELECTRIC PLANT ACCOUNTS | 460,180,908 | 7,299,873 | (871,311) | 466,609,470 |
| PLANT HELD FOR FUTURE USE | 360,438 | - | - | 360,438 |
| CONSTRUCTION WORK IN PROGRESS | 10,358,982 | 2,069,640 | - | 12,428,622 |
| TOTAL CAPITAL | 470,900,328 | 9,369,513 | (\$871,311) | \$479,398,530 |

\$10,821,780 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

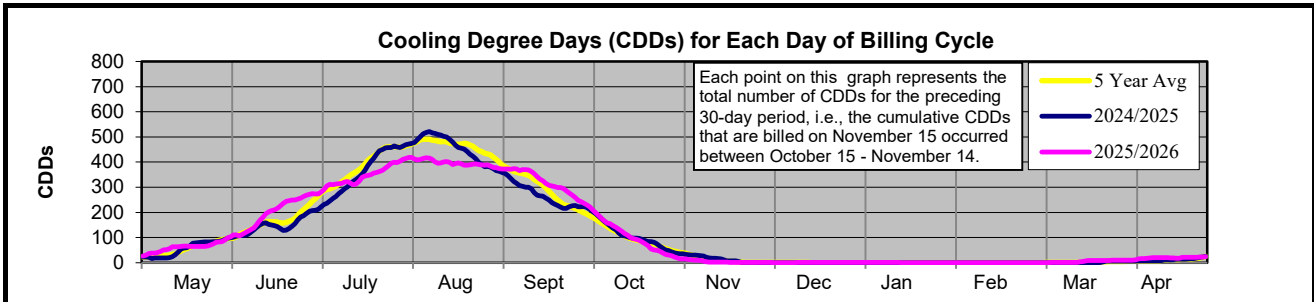
| | YTD 4/30/2026 | Monthly 4/30/2026 |
|---|---------------------|----------------------|
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Cash Received from Customers and Counterparties | \$46,048,323 | \$10,736,499 |
| Cash Paid to Suppliers and Counterparties | (27,049,384) | (7,427,148) |
| Cash Paid to Employees | (6,268,807) | (1,763,436) |
| Taxes Paid | (7,054,195) | (964,161) |
| Net Cash Provided by Operating Activities | 5,675,937 | 581,754 |
| CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES | | |
| Other Interest Expense | - | - |
| Net Cash Used by Noncapital Financing Activities | - | - |
| CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES | | |
| Acquisition of Capital Assets | 46,048,323 | 10,736,499 |
| Proceeds from Sale of Revenue Bonds | (27,049,384) | (7,427,148) |
| Surety Policy | (6,268,807) | (1,763,436) |
| Cash Defeasance | (7,054,195) | (964,161) |
| Bond Principal Paid | - | - |
| Bond Interest Paid | (1,591,357) | (1,591,357) |
| Contributions in Aid of Construction | 1,237,788 | 502,186 |
| Sale of Assets | 36,054 | 17,593 |
| Net Cash Used by Capital and Related Financing Activities | 5,358,422 | (489,824) |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Interest Income | 612,187 | 174,480 |
| Proceeds from Sale of Investments | 3,959,610 | 1,997,000 |
| Purchase of Investments | (5,042,147) | (2,982,220) |
| Joint Venture Net Revenue (Expense) | - | - |
| Net Cash Provided by Investing Activities | (470,350) | (810,740) |
| NET INCREASE (DECREASE) IN CASH | 10,564,009 | (718,810) |
| CASH BALANCE, BEGINNING | \$38,481,567 | \$37,419,962 |
| CASH BALANCE, ENDING | \$49,045,576 | \$36,701,152 |
| RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES | | |
| Net Operating Revenues | \$1,530,957 | (\$1,493,325) |
| Adjustments to reconcile net operating income to net cash provided by operating activities: | | |
| Depreciation & Amortization | 4,373,459 | 1,100,291 |
| Unbilled Revenues | 1,028,000 | 267,000 |
| Misellaneous Other Revenue & Receipts | 6,843 | - |
| GASB 68 Pension Expense | - | - |
| Decrease (Increase) in Accounts Receivable | 524,810 | 154,479 |
| Decrease (Increase) in BPA Prepay Receivable | 237,360 | 61,712 |
| Decrease (Increase) in Inventories | 369,169 | 54,069 |
| Decrease (Increase) in Prepaid Expenses | (262,132) | (167,778) |
| Decrease (Increase) in Wholesale Power Receivable | (201,670) | (144,226) |
| Decrease (Increase) in Miscellaneous Assets | 90,698 | 90,568 |
| Decrease (Increase) in Prepaid Expenses and Other Charges | 192,800 | 48,200 |
| Decrease (Increase) in Deferred Derivative Outflows | - | - |
| Increase (Decrease) in Deferred Derivative Inflows | - | - |
| Increase (Decrease) in Accounts Payable | 196,054 | 1,369,494 |
| Increase (Decrease) in Accrued Taxes Payable | (2,216,808) | 137,788 |
| Increase (Decrease) in Customer Deposits | (220,910) | (172,428) |
| Increase (Decrease) in BPA Prepay Incentive Credit | (53,752) | (13,438) |
| Increase (Decrease) in Other Current Liabilities | 100,069 | (638,543) |
| Increase (Decrease) in Other Credits | (19,010) | (72,109) |
| Net Cash Provided by Operating Activities | \$5,675,937 | \$581,754 |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 April 30, 2026



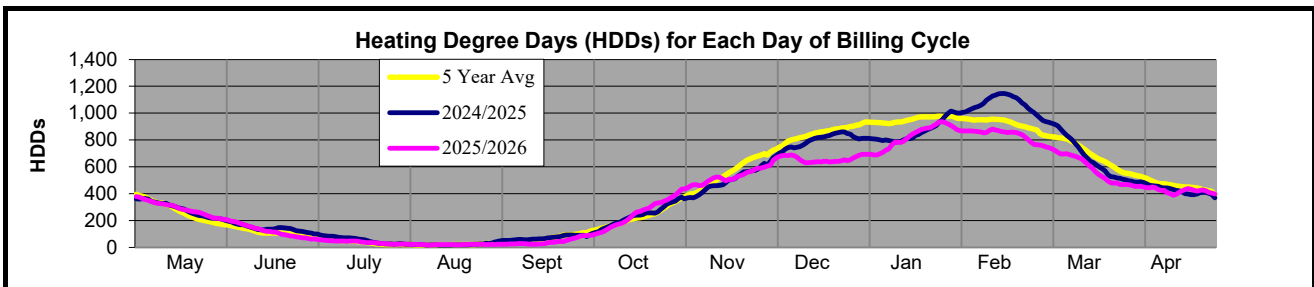
| Average Temperature | | | | | | | | | | | | | |
|---------------------|------|------|-------|-------|-----|------|------|-----|------|-----|-----|-----|--------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Annual |
| 2026 | 36.2 | 40.5 | 50.2 | 53.9 | | | | | | | | | 45.2 |
| 2025 | 32.5 | 33.6 | 49.2 | 53.8 | | | | | | | | | 42.3 |
| 5-yr Avg | 33.6 | 37.3 | 47.4 | 53.1 | | | | | | | | | 42.8 |

| Precipitation | | | | | | | | | | | | | |
|---------------|------|------|-------|-------|-----|------|------|-----|------|-----|-----|-----|--------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Annual |
| 2026 | 0.31 | 1.38 | 0.49 | 1.11 | | | | | | | | | 3.29 |
| 2025 | 0.91 | 1.03 | 1.22 | 0.50 | | | | | | | | | 3.66 |
| 5-yr Avg | 0.72 | 0.51 | 0.59 | 0.67 | | | | | | | | | 2.49 |



| Cooling Degree Days by Month | | | | | | | | | | | | | |
|------------------------------|-----|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
| 2026 | - | - | 10 | 28 | | | | | | | | | 38 |
| 2025 | - | - | 6 | 26 | | | | | | | | | 32 |
| 5-yr Avg | - | 0 | 5 | 27 | | | | | | | | | 32 |

| Cumulative CDDs in Billing Cycle | | | | | | | | | | | | | |
|----------------------------------|----|---|-----|-----|--|--|--|--|--|--|--|--|-----|
| 2026 | 10 | - | 129 | 535 | | | | | | | | | 674 |
| 2025 | - | - | 35 | 342 | | | | | | | | | 377 |
| 5-yr Avg | 0 | 1 | 50 | 334 | | | | | | | | | 385 |



| Heating Degree Days by Month | | | | | | | | | | | | | |
|------------------------------|-------|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
| 2026 | 893 | 687 | 467 | 363 | | | | | | | | | 2,410 |
| 2025 | 1,008 | 880 | 496 | 363 | | | | | | | | | 2,747 |
| 5-yr Avg | 972 | 779 | 551 | 385 | | | | | | | | | 2,687 |

| Cumulative HDDs in Billing Cycle | | | | | | | | | | | | | |
|----------------------------------|--------|--------|--------|--------|--|--|--|--|--|--|--|--|--------|
| 2026 | 25,112 | 23,908 | 19,329 | 12,858 | | | | | | | | | 81,207 |
| 2025 | 26,266 | 30,009 | 22,560 | 13,098 | | | | | | | | | 91,933 |
| 5-yr Avg | 29,401 | 26,464 | 22,526 | 14,208 | | | | | | | | | 92,600 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

| April Highlights | | | | | | | | | | | | | | | | |
|--|----------------------------|-----------------|-----------------|-----------------|-----------------|-----|------|------|--------|------|-----|-----|-----|--------------------|---------------------|----------------------|
| In April: There are four all new Access Internet connections. Three circuits were all renewed. A customer's 1Gig Access Internet circuit was replaced with a 1Gig Premium through a different provider. A customer closed their office and terminated their AI circuit, a second customer disconnected their AI circuit, and a third vacated building and terminated their Layer2 circuit. | | | | | | | | | | | | | | | | |
| | A C T U A L S | | | | | | | | | | | | | | | |
| | 2026 Original Budget | Jan | Feb | March | April | May | June | July | August | Sept | Oct | Nov | Dec | YTD | Budget Remaining | Inception to Date |
| OPERATING REVENUES | | | | | | | | | | | | | | | | |
| Ethernet | 1,502,476 | \$124,108 | \$129,013 | \$119,566 | \$116,479 | | | | | | | | | \$489,166 | 1,013,310 | |
| Non-Recurring Charges - Ethernet | - | 8,000 | 1,000 | 48,264 | - | | | | | | | | | 57,264 | (57,264) | |
| TDM | 36,000 | 3,000 | 3,000 | 3,000 | 3,000 | | | | | | | | | 12,000 | 24,000 | |
| Wireless | - | - | - | - | - | | | | | | | | | - | - | |
| Internet Transport Service | 94,673 | 9,044 | 8,255 | 8,341 | 8,231 | | | | | | | | | 33,871 | 60,803 | |
| Fixed Wireless | 6,365 | 518 | 518 | 518 | 518 | | | | | | | | | 2,072 | 4,293 | |
| Access Internet | 601,232 | 52,287 | 52,298 | 52,427 | 52,699 | | | | | | | | | 209,711 | 391,521 | |
| Non-Recurring Charges - AI | - | 2,000 | 500 | 1,500 | 2,250 | | | | | | | | | 6,250 | (6,250) | |
| Broadband Revenue - Other | 701,998 | 60,089 | 53,154 | 60,089 | 67,185 | | | | | | | | | 240,518 | 461,480 | |
| <i>Subtotal</i> | 2,942,744 | 259,047 | 247,738 | 293,704 | 250,362 | | | | | | | | | 1,050,852 | | |
| NoaNet Maintenance Revenue | - | - | - | - | - | | | | | | | | | - | - | |
| Bad Debt Expense | - | - | - | - | - | | | | | | | | | - | - | |
| Total Operating Revenues | 2,942,744 | 259,047 | 247,738 | 293,704 | 250,362 | | | | | | | | | \$1,050,852 | 1,891,892 | 41,560,024 |
| OPERATING EXPENSES | | | | | | | | | | | | | | | | |
| General Expenses ⁽¹⁾ | 1,178,145 | 93,900 | 89,394 | 93,243 | 79,936 | | | | | | | | | \$356,472 | | |
| Other Maintenance | 132,000 | 7,233 | 29,018 | 6,254 | 4,183 | | | | | | | | | \$46,687 | | |
| NOC Maintenance | - | - | - | - | - | | | | | | | | | - | | |
| Wireless Maintenance | - | - | - | - | - | | | | | | | | | - | | |
| <i>Subtotal</i> | 1,310,145 | 101,132 | 118,411 | 99,497 | 84,119 | | | | | | | | | \$403,159 | 906,986 | 20,122,859 |
| NoaNet Maintenance Expense | - | - | - | - | - | | | | | | | | | \$0 | - | |
| Depreciation | 1,200,000 | 92,055 | 92,273 | 92,058 | 91,844 | | | | | | | | | \$368,229 | 831,771 | 18,859,766 |
| Total Operating Expenses | 2,510,145 | 193,187 | 210,684 | 191,554 | 175,963 | | | | | | | | | \$771,388 | 1,738,757 | 38,982,625 |
| OPERATING INCOME (LOSS) | 432,599 | 65,860 | 37,054 | 102,150 | 74,400 | | | | | | | | | \$279,464 | 153,135 | 2,577,400 |
| NONOPERATING REVENUES & EXPENSES | | | | | | | | | | | | | | | | |
| Internal Interest due to Power Business Unit ⁽¹⁾ | (332,532) | (12,082) | (11,723) | (11,298) | (10,694) | | | | | | | | | (\$45,797) | (286,735) | (8,315,621) |
| CAPITAL CONTRIBUTIONS | | | | | | | | | | | | | | | | |
| Contributions in Aid of Broadband | - | 307 | 307 | 307 | 103,595 | | | | | | | | | \$104,516 | (104,516) | 6,464,537 |
| BTOP | - | - | - | - | - | | | | | | | | | - | - | 2,282,671 |
| INTERNAL NET INCOME (LOSS) | \$100,067 | \$54,085 | 25,638 | 91,159 | 167,301 | | | | | | | | | \$338,183 | (\$238,116) | 3,008,987 |
| NOANET COSTS | | | | | | | | | | | | | | | | |
| Member Assessments | - | - | - | - | - | | | | | | | | | - | - | \$3,159,092 |
| Membership Support | - | - | - | - | - | | | | | | | | | \$0 | - | 145,170 |
| Total NoaNet Costs | - | - | - | - | - | | | | | | | | | \$0 | \$0 | \$3,304,262 |
| CAPITAL EXPENDITURES | \$1,445,307 | \$63,645 | \$10,029 | \$52,725 | \$68,621 | | | | | | | | | \$195,019 | \$1,250,288 | \$31,021,687 |
| NET CASH (TO)/FROM BROADBAND⁽²⁾ | \$187,292 | \$94,577 | 119,605 | 141,790 | 201,218 | | | | | | | | | \$557,190 | 369,898 | (\$4,141,575) |
| NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs) | \$187,292 | 94,577 | 119,605 | 141,790 | 201,218 | | | | | | | | | \$557,190 | 369,898 | (\$837,313) |

| Notes Receivable | Beginning Balance | | | | | | | | | | | | | Ending Balance | | |
|------------------|-------------------|---|---|---|-------------|---|---|---|---|---|---|---|---|----------------|---|---------|
| Notes Receivable | 838,020 | - | - | - | (90,568.95) | - | - | - | - | - | - | - | - | - | - | 747,451 |

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending April 19, 2026

| Headcount | | | |
|---|----------------|----------------|-------------------------------------|
| Directorate / Department | 2026 Budget | 2026 Actual | Over (Under) Actual to Budget |
| Executive Administration & Finance | | | |
| Executive | 4.00 | 4.00 | - |
| Human Resources | 3.00 | 3.00 | - |
| Finance & Business Services | 3.00 | 3.00 | - |
| Accounting | 6.00 | 6.00 | - |
| Procurement | 3.00 | 3.00 | - |
| Communications & Customer Engagement | 3.00 | 3.00 | - |
| Treasury & Customer Service | | | |
| Customer Service | 15.00 | 15.00 | - |
| Treasury & Risk Management | 3.00 | 3.00 | - |
| Power Management | | | |
| Power Management | 3.00 | 3.00 | - |
| Energy Programs | 4.00 | 4.00 | - |
| Engineering | | | |
| Engineering | 8.00 | 9.00 | 1.00 |
| Customer Engineering | 10.00 | 9.00 | (1.00) |
| Operations | | | |
| Operations | 7.00 | 7.00 | - |
| Supt. Of Transmission & Distribution | 35.00 | 35.00 | - |
| Supt. of Operations | 2.00 | 2.00 | - |
| Meter Shop | 6.00 | 7.00 | 1.00 |
| Transformer Shop | 6.00 | 5.00 | (1.00) |
| Automotive Shop | 4.00 | 4.00 | - |
| Support Services | 6.00 | 6.00 | - |
| Information Technology | | | |
| IT Infrastructure | 6.00 | 5.00 | (1.00) |
| System Applications | 8.00 | 6.00 | (2.00) |
| Data Management | 4.00 | 4.00 | - |
| Total Positions | 149.00 | 146.00 | (3.00) |

| Contingent Positions | | | | | |
|---|-----------------------------|----------------|------------|-----------------------|--------------------|
| | | Hours | | | |
| Position | Department | 2026 Budget | April | 2026 Actual YTD | % YTD to Budget |
| NECA Lineman/Meterman | Operations | 1,560 | 128 | - | 0% |
| Summer Intern | Engineering | 520 | - | - | 0% |
| Student Worker | Customer Engineering | 520 | - | - | 0% |
| Student Worker | Auto Shop | - | - | - | 0% |
| IT Intern | IT | 520 | - | - | - |
| Communications Intern | Finance & Business Services | 520 | - | - | - |
| HR Intern | Executive Administration | - | - | - | - |
| Dept Specialist On Call | Customer Engineering | 520 | - | - | - |
| CSR On-Call | Customer Service | 1,040 | 50 | 146 | 14% |
| Total All Contingent Positions | | 5,200 | 178 | 146 | 3% |
| Contingent YTD Full Time Equivalents (FTE) | | 2.50 | | 0.07 | |

| 2026 Labor Budget | | | |
|-------------------|-------------------------|--------------------|---------------------------|
| As of 4/30/26 | | | 33.3% through the year |
| Labor Type | 2026 Original Budget | YTD Actual | % Spent |
| Regular | \$18,795,656 | \$6,080,698 | 32.4% |
| Overtime | 1,041,192 | 330,926 | 31.8% |
| Subtotal | 19,836,848 | 6,411,624 | 32.3% |
| Less: Mutual Aid | | - | |
| Total | \$19,836,848 | \$6,411,624 | 32.3% |

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

