



FINANCIAL STATEMENTS

August 2022
(Unaudited)

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Financial Highlights August 2022



Issue date: 9/26/22

Retail Revenues

- August's temperature was 6% above the 5-year average and precipitation was 0% while the 5-year average is 0.49 inches. Cooling degree days were 37% above the 5-year average.
- August's retail revenues were 10% above budget estimates.
- Retail revenues year to date are 2% below budget estimates.

Net Power Expense (NPE)

- NPE was \$8.5M for the month.
- NPE YTD of \$51.9M is 9% below the budget.
- Slice generation was 126 aMW's for August, 32 aMW's above budget estimates.
- Sales in the secondary market returned about \$4.3M.

Net Margin/Net Position

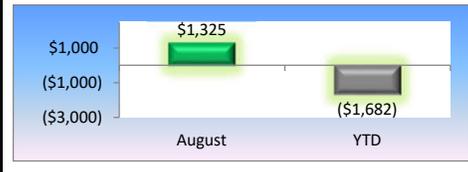
- Net Position was above the budget by about \$4.6M and Net Margin was above budget estimates by about \$3.2M.

Capital

- Net capital expenditures for the year are \$11.1M of the \$23.9M net budget.
- ### O&M Expense
- August's O&M expenses were \$2.4M or 4% above budget, YTD expenses are 6% below budget.

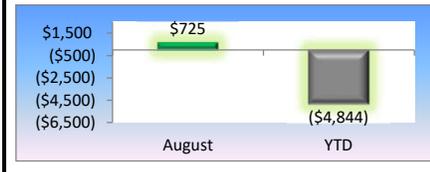
Retail Revenues

Performance Over/(Under) Budget (thousands)

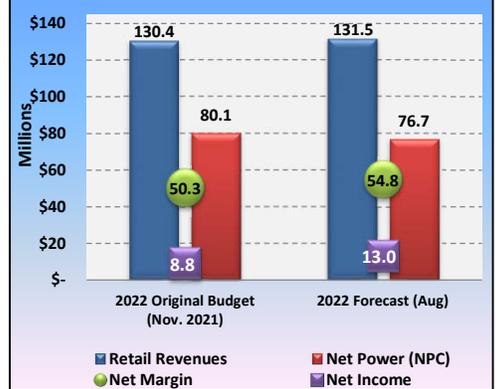


Net Power Expense

Performance Over/(Under) Budget (thousands)

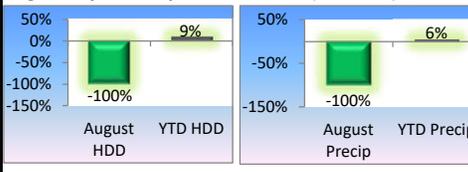


Net Income/Net Margin 2022 Budget and Forecast



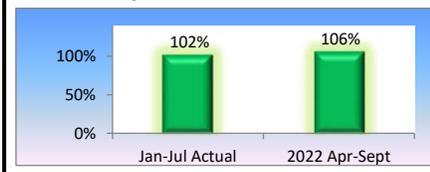
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)



Factors affecting Net Power Expense

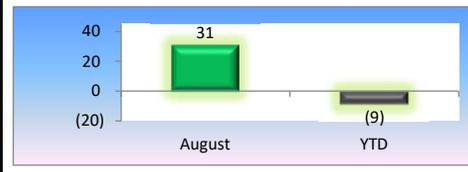
Water Flow Projection % of Normal Runoff



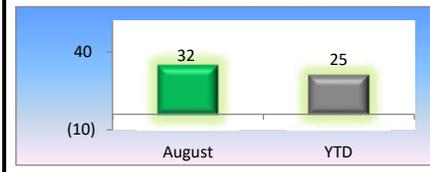
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Billed Load Over/(Under) Budget (in aMW)



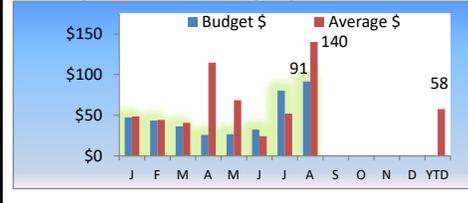
Slice Generation Over/(Under) Budget (in aMW)



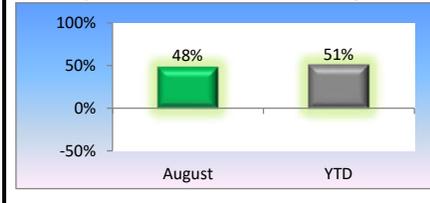
Other Statistics

Days Cash On Hand - Current	135
Days Cash On Hand - Forecast	123
Debt Service Coverage	4.19
Fixed Charge Coverage	1.62
Active Service Locations	56,690
YTD Net Increase (August 40)	401
New Services Net - (YTD 850 New, 276 Retired)	574
August (95 New, 26 Retired)	69

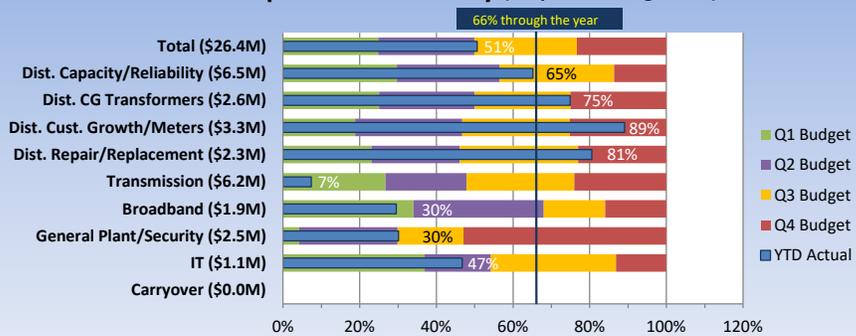
Secondary Market Price v. Budget (per MWh)



Secondary Market Sales Over/(Under) Budget (\$)

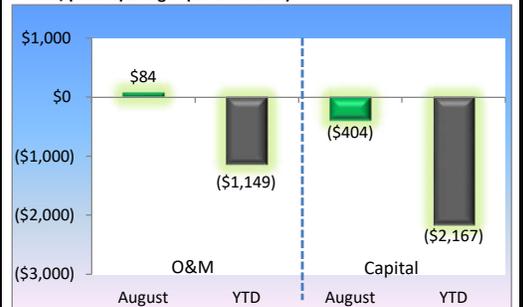


2022 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
13.39M
4.26M
1.97M
2.94M
1.89M
0.45M
0.55M
0.75M
0.49M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
AUGUST 2022

	8/31/22			8/31/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	14,336,781	13,012,327	10%	12,802,137	12%
COVID Assistance	673	-	n/a	(115,400)	-101%
City Occupation Taxes	613,943	568,979	8%	598,601	3%
Bad Debt Expense	(25,900)	(19,577)	32%	(23,400)	11%
Energy Secondary Market Sales	4,269,385	2,886,595	48%	2,964,085	44%
Transmission of Power for Others	56,619	68,816	-18%	68,844	-18%
Broadband Revenue	246,261	262,686	-6%	242,297	2%
Other Revenue	133,911	78,944	70%	68,030	97%
TOTAL OPERATING REVENUES	19,631,674	16,858,771	16%	16,605,193	18%
OPERATING EXPENSES					
Purchased Power	11,512,416	9,410,400	22%	9,372,533	23%
Purchased Transmission & Ancillary Services	1,274,347	1,307,476	-3%	1,230,093	4%
Conservation Program	48,238	26,745	80%	(97,785)	-149%
Total Power Supply	12,835,001	10,744,621	19%	10,504,841	22%
Transmission Operation & Maintenance	794	17,974	-96%	5,328	-85%
Distribution Operation & Maintenance	1,287,442	1,071,062	20%	942,619	37%
Broadband Expense	83,533	84,763	-1%	76,126	10%
Customer Accounting, Collection & Information	407,987	417,314	-2%	376,695	8%
Administrative & General	577,956	683,073	-15%	623,059	-7%
Subtotal before Taxes & Depreciation	2,357,712	2,274,186	4%	2,023,826	16%
Taxes	1,553,291	1,423,111	9%	1,440,085	8%
Depreciation & Amortization	936,106	881,415	6%	924,217	1%
Total Other Operating Expenses	4,847,109	4,578,712	6%	4,388,128	10%
TOTAL OPERATING EXPENSES	17,682,110	15,323,333	15%	14,892,968	19%
OPERATING INCOME (LOSS)	1,949,564	1,535,438	27%	1,712,224	14%
NONOPERATING REVENUES & EXPENSES					
Interest Income	(147,786)	8,330	>-200	38,049	>-200%
Other Income	35,174	30,858	14%	31,339	12%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(233,654)	(233,654)	0%	(240,031)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	33,407	33,555	0%	28,144	19%
TOTAL NONOPERATING REVENUES & EXPENSES	(312,859)	(160,910)	94%	(142,498)	120%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,636,705	1,374,528	19%	1,569,726	4%
CAPITAL CONTRIBUTIONS	664,825	253,190	163%	113,516	>200%
CHANGE IN NET POSITION	2,301,530	1,627,718	41%	1,683,242	37%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	8/31/22			8/31/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	90,191,454	91,799,038	-2%	94,633,918	-5%
COVID Assistance	(74,898)	-	n/a	(842,099)	-91%
City Occupation Taxes	4,285,676	4,313,610	-1%	4,248,022	1%
Bad Debt Expense	(136,200)	(133,909)	2%	(299,600)	-55%
Energy Secondary Market Sales	24,063,632	15,914,298	51%	17,910,629	34%
Transmission of Power for Others	873,554	596,557	46%	578,209	51%
Broadband Revenue	1,996,037	2,016,740	-1%	1,933,482	3%
Other Revenue	1,241,387	1,111,268	12%	1,055,748	18%
TOTAL OPERATING REVENUES	122,440,642	115,617,602	6%	119,218,309	3%
OPERATING EXPENSES					
Purchased Power	65,413,822	62,733,296	4%	68,753,724	-5%
Purchased Transmission & Ancillary Services	11,069,702	10,331,282	7%	9,978,283	11%
Conservation Program	330,506	168,577	96%	111,458	197%
Total Power Supply	76,814,030	73,233,155	5%	78,843,465	-3%
Transmission Operation & Maintenance	35,081	102,554	-66%	85,685	-59%
Distribution Operation & Maintenance	7,616,777	8,284,611	-8%	7,420,523	3%
Broadband Expense	781,897	772,874	1%	704,821	11%
Customer Accounting, Collection & Information	3,164,971	3,118,051	2%	3,007,125	5%
Administrative & General	5,618,428	6,087,940	-8%	5,561,956	1%
Subtotal before Taxes & Depreciation	17,217,154	18,366,029	-6%	16,780,110	3%
Taxes	9,986,720	10,153,900	-2%	10,149,384	-2%
Depreciation & Amortization	7,410,006	6,990,433	6%	7,284,362	2%
Total Other Operating Expenses	34,613,879	35,510,362	-3%	34,213,856	1%
TOTAL OPERATING EXPENSES	111,427,909	108,743,517	2%	113,057,321	-1%
OPERATING INCOME (LOSS)	11,012,733	6,874,085	60%	6,160,988	79%
NONOPERATING REVENUES & EXPENSES					
Interest Income	(53,316)	66,640	-180%	293,506	-118%
Other Income	396,951	246,867	61%	249,573	59%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,889,118)	(1,889,229)	0%	(1,940,029)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	267,259	268,442	0%	225,155	19%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,278,224)	(1,307,280)	-2%	(1,171,794)	9%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	9,734,509	5,566,805	75%	4,989,193	95%
CAPITAL CONTRIBUTIONS	2,256,409	1,835,549	23%	1,357,147	66%
CHANGE IN NET POSITION	11,990,918	7,402,354	62%	6,346,340	89%
TOTAL NET POSITION, BEGINNING OF YEAR	155,913,820	152,526,286	2%	144,313,791	8%
TOTAL NET POSITION, END OF YEAR	167,904,738	159,928,640	5%	150,660,131	11%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2022 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$12,554,689	\$9,230,293	\$9,040,785	\$9,255,408	\$9,322,706	\$11,127,766	\$15,323,026	\$14,336,781					\$90,191,454
COVID Assistance	(71,890)	(7,662)	(83)	917	1,716	747	684	673					(74,898)
City Occupation Taxes	709,148	620,767	517,379	462,915	430,287	429,823	501,414	613,943					4,285,676
Bad Debt Expense	(21,400)	(19,800)	(17,900)	(16,400)	(16,400)	(18,400)	-	(25,900)					(136,200)
Energy Secondary Market Sales	3,520,933	2,081,617	2,407,882	3,796,587	3,826,477	2,112,258	2,048,494	4,269,385					24,063,632
Transmission of Power for Others	136,182	131,976	152,387	124,688	157,026	75,607	39,068	56,619					873,554
Broadband Revenue	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261					1,996,037
Other Electric Revenue	530,383	132,957	105,391	111,269	98,514	66,570	62,391	133,911					1,241,387
TOTAL OPERATING REVENUES	17,608,958	12,417,686	12,452,033	13,982,649	14,079,032	14,044,471	18,224,139	19,631,674	-	-	-	-	122,440,642
OPERATING EXPENSES													
Purchased Power	8,176,518	7,016,365	6,614,474	9,754,676	7,242,486	6,346,612	8,750,274	11,512,416					65,413,822
Purchased Transmission & Ancillary Services	1,565,565	1,253,378	1,296,859	1,826,269	1,242,811	1,261,211	1,349,261	1,274,347					11,069,702
Conservation Program	57,655	53,330	50,145	35,911	44,826	27,425	12,975	48,238					330,506
Total Power Supply	9,799,739	8,323,073	7,961,478	11,616,856	8,530,124	7,635,248	10,112,510	12,835,001	-	-	-	-	76,814,030
Transmission Operation & Maintenance	15,576	1,820	3,493	3,497	2,771	4,089	3,041	794					35,081
Distribution Operation & Maintenance	852,669	780,804	805,378	928,510	1,116,517	927,408	918,049	1,287,442					7,616,777
Broadband Expense	79,549	113,043	89,684	117,858	85,576	93,799	118,856	83,533					781,897
Customer Accounting, Collection & Information	382,091	372,627	437,428	405,193	359,771	426,000	373,875	407,987					3,164,971
Administrative & General	939,286	604,110	668,743	636,714	806,434	665,174	720,010	577,956					5,618,428
Subtotal before Taxes & Depreciation	2,269,171	1,872,402	2,004,726	2,091,772	2,371,069	2,116,469	2,133,831	2,357,712	-	-	-	-	17,217,154
Taxes	1,554,237	1,298,764	1,133,529	1,059,324	978,828	1,096,274	1,312,474	1,553,291					9,986,720
Depreciation & Amortization	920,691	922,752	921,656	923,504	925,209	927,386	932,702	936,106					7,410,006
Total Other Operating Expenses	4,744,100	4,093,918	4,059,911	4,074,600	4,275,106	4,140,129	4,379,007	4,847,109	-	-	-	-	34,613,879
TOTAL OPERATING EXPENSES	14,543,838	12,416,991	12,021,389	15,691,456	12,805,230	11,775,377	14,491,517	17,682,110	-	-	-	-	111,427,909
OPERATING INCOME (LOSS)	3,065,120	695	430,644	(1,708,808)	1,273,803	2,269,094	3,732,621	1,949,564	-	-	-	-	11,012,733
NONOPERATING REVENUES & EXPENSES													
Interest Income	5,291	5,360	11,723	(36,070)	124,031	(129,172)	113,308	(147,786)					(53,316)
Other Income	35,349	34,571	33,588	34,106	67,105	125,718	31,339	35,174					396,951
Other Expense	-	-	-	-	-	-	-	-					-
Interest Expense	(233,654)	(233,654)	(243,431)	(233,654)	(233,654)	(243,765)	(233,654)	(233,654)					(1,889,118)
Debt Discount & Expense Amortization	33,407	33,407	33,407	33,407	33,407	33,407	33,407	33,407					267,259
TOTAL NONOPERATING REV/EXP	(159,606)	(160,315)	(164,713)	(202,210)	(9,111)	(213,811)	(55,599)	(312,859)	-	-	-	-	(1,278,224)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,905,513	(159,620)	265,931	(1,911,018)	1,264,692	2,055,283	3,677,023	1,636,705	-	-	-	-	9,734,509
CAPITAL CONTRIBUTIONS	150,424	91,379	317,232	107,044	370,394	184,043	371,069	664,825	-	-	-	-	2,256,409
CHANGE IN NET POSITION	\$3,055,937	(\$68,242)	\$583,163	(\$1,803,974)	\$1,635,086	\$2,239,326	\$4,048,091	\$2,301,530	\$0	\$0	\$0	\$0	11,990,918

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	8/31/2022	8/31/2021	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	2,165,728	45,507,620	(\$43,341,893)	
Restricted Construction Account	-	1,279,307	(1,279,307)	
Investments	35,669,198	-	35,669,198	
Designated Debt Service Reserve Fund	-	-	-	
Designated Power Market Volly	12,000,000	8,000,000	4,000,000	
Designated Special Capital Rsv	9,365,673	4,498,789	4,866,884	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	13,765,501	12,412,098	1,353,403	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	169,759	-	169,759	
Wholesale Power Receivable	346,821	749,873	(403,051)	
Accrued Unbilled Revenue	5,113,000	4,567,000	546,000	
Inventory Materials & Supplies	10,044,630	6,373,741	3,670,889	
Prepaid Expenses & Option Premiums	451,426	463,615	(12,189)	
Total Current Assets	91,591,735	86,352,042	5,239,692	6%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	213,823	186,062	27,761	
Preliminary Surveys	132,066	80,386	51,680	
BPA Prepay Receivable	3,050,000	3,650,000	(600,000)	
Deferred Purchased Power Costs	5,727,308	4,678,672	1,048,636	
Pension Asset	12,508,593	-	12,508,593	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	21,739,989	8,703,319	13,036,670	150%
Utility Plant				
Land and Intangible Plant	4,303,352	4,283,491	19,862	
Electric Plant in Service	376,943,578	363,993,485	12,950,093	
Construction Work in Progress	7,823,462	5,396,691	2,426,770	
Accumulated Depreciation	(227,794,725)	(219,985,920)	(7,808,805)	
Net Utility Plant	161,275,667	153,687,748	7,587,920	5%
Total Noncurrent Assets	183,015,656	162,391,067	20,624,589	13%
Total Assets	274,607,391	248,743,109	25,864,282	10%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	42,561	(42,561)	
Pension Deferred Outflow	1,435,427	1,541,887	(106,460)	
Accumulated Decrease in Fair Value of Hedging Derivatives	475,744	364,984	110,760	
Total Deferred Outflows of Resources	1,911,171	1,949,432	(38,261)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	276,518,562	250,692,541	25,826,021	10%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	8/31/2022	8/30/2021	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	13,201,597	11,259,026	1,942,571	
Customer Deposits	2,091,698	1,726,427	365,271	
Accrued Taxes Payable	2,566,920	3,187,998	(621,079)	
Other Current & Accrued Liabilities	3,395,285	3,157,090	238,195	
Accrued Interest Payable	934,614	928,089	6,525	
Revenue Bonds, Current Portion	3,195,000	3,115,000	80,000	
Total Current Liabilities	25,385,114	23,373,630	2,011,484	9%
NONCURRENT LIABILITIES				
2010 Bond Issue	15,700,000	17,345,000	(1,645,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	18,830,000	20,380,000	(1,550,000)	
Unamortized Premium & Discount	5,471,263	5,915,045	(443,782)	
Pension Liability	1,193,891	4,944,524	(3,750,633)	
Deferred Revenue	1,671,922	850,810	821,113	
BPA Prepay Incentive Credit	981,005	1,142,261	(161,256)	
Other Liabilities	1,103,167	805,044	298,122	
Total Noncurrent Liabilities	67,421,248	73,852,684	(4,881,435)	-9%
Total Liabilities	92,806,363	97,226,314	(2,869,951)	-5%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	16,122	-	16,122	
Pension Deferred Inflow	13,101,100	1,742,892	11,358,208	
Accumulated Increase in Fair Value of Hedging Derivatives	2,690,240	1,063,204	1,627,036	
Total Deferred Inflows of Resources	15,807,462	2,806,096	13,001,366	n/a
NET POSITION				
Net Investment in Capital Assets	95,593,282	85,784,570	9,808,712	
Restricted for Debt Service	108,200	108,200	-	
Unrestricted	72,203,255	64,767,361	7,435,895	
Total Net Position	167,904,738	150,660,131	17,244,607	11%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	276,518,562	250,692,541	25,826,021	10%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.61:1	3.69:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	66,206,621	\$62,978,412	\$3,228,208	5%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	8/31/2022			8/31/2021				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$6,001,432	\$5,555,970	8%	\$5,785,078	4%			
Covid Assistance	673	-	n/a	(115,400)	-101%			
Small General Service	912,736	917,793	-1%	893,744	2%			
Medium General Service	1,274,399	1,222,662	4%	1,235,511	3%			
Large General Service	1,586,672	1,421,912	12%	1,555,324	2%			
Large Industrial	301,833	295,642	2%	262,208	15%			
Small Irrigation	201,389	189,112	6%	191,408	5%			
Large Irrigation	4,635,813	3,983,488	16%	3,571,512	30%			
Street Lights	18,228	18,322	-1%	18,266	0%			
Security Lights	19,492	22,380	-13%	20,425	-5%			
Unmetered Accounts	17,785	18,047	-1%	17,659	1%			
Billed Revenues Before Taxes & Unbilled Revenue	\$14,970,452	\$13,645,327	10%	\$13,435,735	11%			
Unbilled Revenue	(633,000)	(633,000)	0%	(749,000)	-15%			
Energy Sales Retail Subtotal	\$14,337,452	\$13,012,327	10%	\$12,686,735	13%			
City Occupation Taxes	613,943	568,979	8%	598,602	3%			
Bad Debt Expense (0.16% of retail sales)	(25,900)	(19,577)	32%	(23,400)	11%			
TOTAL SALES - REVENUE	\$14,925,495	\$13,561,730	10%	\$13,261,937	13%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	69,582,763	93.5	63,357,693	85.2	10%	66,796,886	89.8	4%
Small General Service	12,194,996	16.4	12,252,178	16.5	0%	11,912,838	16.0	2%
Medium General Service	17,711,611	23.8	17,193,967	23.1	3%	17,188,085	23.1	3%
Large General Service	24,321,720	32.7	22,175,575	29.8	10%	23,854,800	32.1	2%
Large Industrial	5,764,360	7.7	5,636,554	7.6	2%	4,649,960	6.2	24%
Small Irrigation	3,175,836	4.3	2,935,412	3.9	8%	2,991,620	4.0	6%
Large Irrigation	88,556,369	119.0	74,546,482	100.2	19%	65,857,503	88.5	34%
Street Lights	210,980	0.3	212,100	0.3	-1%	211,772	0.3	0%
Security Lights	63,954	0.1	74,837	0.1	-15%	69,807	0.1	-8%
Unmetered Accounts	250,488	0.3	254,184	0.3	-1%	248,973	0.3	1%
TOTAL kWh BILLED	221,833,077	298.2	198,638,983	267.0	12%	193,782,244	260.5	14%
NET POWER COST								
BPA Power Costs								
Slice	\$2,705,083	\$2,733,675	-1%	\$2,709,238	0%			
Block	2,286,874	2,296,361	0%	2,378,256	-4%			
Subtotal	4,991,957	5,030,036	-1%	5,087,494	-2%			
Other Power Purchases	3,511,871	2,758,815	27%	2,363,762	49%			
Frederickson	3,008,588	1,621,549	86%	1,921,277	57%			
Transmission	1,054,066	1,068,846	-1%	1,024,118	3%			
Ancillary	220,281	238,631	-8%	205,975	7%			
Conservation Program	48,237	21,068	129%	(97,785)	-149%			
Gross Power Costs	12,835,000	10,738,944	20%	10,504,841	22%			
Less Secondary Market Sales-Energy	(3,183,037)	(2,886,595)	10%	(2,480,494)	28%			
Less Secondary Market Sales-Gas	(1,086,348)	-	n/a	(483,591)	125%			
Less Transmission of Power for Others	(56,619)	(68,816)	-18%	(68,843)	-18%			
NET POWER COSTS	\$8,508,996	\$7,783,532	9%	7,471,913	14%			
NET POWER - kWh								
BPA Power								
Slice	93,562,000	125.8	69,914,416	94.0	34%	73,540,000	98.8	27%
Block	93,317,000	125.4	93,615,454	125.8	0%	98,894,000	132.9	-6%
Subtotal	186,879,000	251.2	163,529,870	219.8	14%	172,434,000	231.8	8%
Other Power Purchases	28,238,000	38.0	32,654,846	43.9	-14%	17,351,000	23.3	63%
Frederickson	33,291,000	44.7	37,200,000	50.0	-11%	36,443,000	49.0	-9%
Gross Power kWh	248,408,000	333.9	233,384,716	313.7	6%	226,228,000	304.1	10%
Less Secondary Market Sales	(22,696,000)	(30.5)	(31,574,397)	(42.4)	-28%	(35,644,000)	(47.9)	-36%
Less Transmission Losses/Imbalance	(3,618,000)	(4.9)	(2,585,344)	(3.5)	40%	(5,473,000)	(7.4)	-34%
NET POWER - kWh	222,094,000	298.5	199,224,975	267.8	11%	185,111,000	248.8	20%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$51.67	\$46.01	12%	\$46.43	11%			
Net Power Cost	\$38.31	\$39.07	-2%	\$40.36	-5%			
BPA Power Cost	\$26.71	\$30.76	-13%	\$29.50	-9%			
Secondary Market Sales	\$140.25	\$91.42	53%	\$69.59	102%			
ACTIVE SERVICE LOCATIONS:								
Residential	47,272			46,736	1%			
Small General Service	5,204			5,179	0%			
Medium General Service	821			824	0%			
Large General Service	178			177	1%			
Large Industrial	5			5	0%			
Small Irrigation	556			560	-1%			
Large Irrigation	436			437	0%			
Street Lights	9			9	0%			
Security Lights	1,826			1,835	0%			
Unmetered Accounts	383			382	0%			
TOTAL	56,690			56,144	1%			

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE**

	8/31/2022			8/31/2021				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	44,675,650	44,299,974	1%	44,046,895	1%			
COVID Assistance	(74,898)	-	n/a	(842,099)	-91%			
Small General Service	6,076,301	6,466,099	-6%	6,175,852	-2%			
Medium General Service	8,686,907	8,694,518	0%	8,889,851	-2%			
Large General Service	10,467,899	9,643,383	9%	10,178,825	3%			
Large Industrial	2,297,119	2,230,765	3%	2,359,893	-3%			
Small Irrigation	750,219	803,316	-7%	907,640	-17%			
Large Irrigation	17,354,214	19,752,601	-12%	22,133,761	-22%			
Street Lights	145,874	146,576	0%	134,399	9%			
Security Lights	157,742	179,038	-12%	164,421	-4%			
Unmetered Accounts	141,528	144,768	-2%	142,380	-1%			
Billed Revenues Before Taxes & Unbilled Revenue	\$90,678,555	92,361,038	-2%	\$94,291,818	-4%			
Unbilled Revenue	(562,000)	(562,000)	0%	(500,000)	12%			
Energy Sales Retail Subtotal	\$90,116,555	91,799,038	-2%	\$93,791,818	-4%			
City Occupation Taxes	4,285,676	4,313,610	-1%	4,248,022	1%			
Bad Debt Expense (0.16% of retail sales)	(136,200)	(133,909)	2%	(299,600)	-55%			
TOTAL SALES - REVENUE	\$94,266,031	95,978,739	-2%	\$97,740,240	-4%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	513,912,507	88.1	507,400,689	87.0	1%	506,321,520	86.8	1%
Small General Service	79,810,215	13.7	85,132,054	14.6	-6%	80,852,547	13.9	-1%
Medium General Service	120,890,913	20.7	121,259,190	20.8	0%	122,492,577	21.0	-1%
Large General Service	159,056,280	27.3	149,909,533	25.7	6%	155,201,500	26.6	2%
Large Industrial	43,063,040	7.4	41,698,800	7.1	3%	43,610,760	7.5	-1%
Small Irrigation	10,837,709	1.9	11,799,211	2.0	-8%	13,630,071	2.3	-20%
Large Irrigation	303,525,707	52.0	364,123,473	62.4	-17%	406,839,150	69.8	-25%
Street Lights	1,689,718	0.3	1,696,265	0.3	0%	1,545,583	0.3	9%
Security Lights	521,472	0.1	606,101	0.1	-14%	572,264	0.1	-9%
Unmetered Accounts	1,993,566	0.3	2,038,988	0.3	-2%	2,007,353	0.3	-1%
TOTAL kWh BILLED	1,235,301,127	211.8	1,285,664,304	220.4	-4%	1,333,073,325	228.6	-7%
NET POWER COST								
BPA Power Costs								
Slice	\$21,653,776		\$21,869,397		-1%	\$21,673,904		0%
Block	17,681,999		17,729,201		0%	18,735,963		-6%
Subtotal	\$39,335,775		\$39,598,598		-1%	\$40,409,867		-3%
Other Power Purchases	14,136,288		10,034,180		41%	18,527,040		-24%
Frederickson	11,941,759		13,099,518		-9%	9,816,817		22%
Transmission	8,301,458		8,310,868		0%	8,160,110		2%
Ancillary	2,768,244		2,020,414		37%	1,818,173		52%
Conservation Program	330,505		168,540		96%	111,457		197%
Gross Power Costs	\$76,814,029		\$73,232,118		5%	\$78,843,464		-3%
Less Secondary Market Sales-Energy	(19,612,010)		(15,914,298)		23%	(15,896,131)		23%
Less Secondary Market Sales-Gas	(4,451,622)		-		n/a	(2,014,498)		121%
Less Transmission of Power for Others	(873,553)		(596,557)		46%	(578,209)		51%
NET POWER COSTS	\$51,876,844		\$56,721,263		-9%	\$60,354,626		-14%
NET POWER - kWh								
BPA Power								
Slice	793,894,000	136.1	645,730,323	110.7	23%	639,840,000	109.7	24%
Block	616,490,000	105.7	618,035,359	106.0	0%	652,881,000	111.9	-6%
Subtotal	1,410,384,000	241.8	1,263,765,682	216.7	12%	1,292,721,000	221.7	9%
Other Power Purchases	143,447,000	24.6	169,707,170	29.1	-15%	197,663,000	33.9	-27%
Frederickson	95,243,000	16.3	254,350,000	43.6	-63%	139,021,000	23.8	-31%
Gross Power kWh	1,649,074,000	282.8	1,687,822,851	289.4	-2%	1,629,405,000	279.4	1%
Less Secondary Market Sales	(340,727,000)	(58.4)	(356,846,312)	(61.2)	-5%	(229,274,000)	(39.3)	49%
Less Transmission Losses/Imbalance	(32,806,000)	(5.6)	(21,173,580)	(3.6)	55%	(33,928,000)	(5.8)	-3%
NET POWER - kWh	1,275,541,000	218.7	1,309,802,960	224.6	-3%	1,366,203,000	234.3	-7%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$46.58	\$43.39			7%	\$48.39		-4%
Net Power Cost	\$40.67	\$43.31			-6%	\$44.18		-8%
BPA Power Cost	\$27.89	\$31.33			-11%	\$31.26		-11%
Secondary Market Sales	\$57.56	\$44.60			29%	\$69.33		-17%
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	47,137					46,602		1%
Small General Service	5,187					5,174		0%
Medium General Service	823					818		1%
Large General Service	177					176		1%
Large Industrial	5					5		0%
Small Irrigation	542					551		-1%
Large Irrigation	436					437		0%
Street Lights	9					9		0%
Security Lights	1,831					1,831		0%
Unmetered Accounts	382					382		0%
TOTAL	56,528					55,983		1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763					513,912,507
Small General Service													
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996					79,810,215
Medium General Service													
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611					120,890,913
Large General Service													
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720					159,056,280
Large Industrial													
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360					43,063,040
Small Irrigation													
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836					10,837,709
Large Irrigation													
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369					303,525,707

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980					1,689,718
Security Lights													
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954					521,472
Unmetered													
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488					1,993,566
Total													
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	-	-	-	-	1,235,301,127

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 7/31/2022	ADDITIONS	RETIREMENTS	BALANCE 8/31/2022
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,183,811	9,856	(818)	5,192,849
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
TOTAL	10,659,416	9,856	(818)	10,668,454
DISTRIBUTION PLANT:				
Land & Land Rights	2,561,300	1,431	-	2,562,731
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,791,014	847,987	(90,925)	54,548,076
Poles, Towers & Fixtures	24,935,489	60,877	(2,702)	24,993,664
Overhead Conductor & Devices	16,808,211	15,983	(177)	16,824,017
Underground Conduit	45,565,598	441,941	(9,964)	45,997,575
Underground Conductor & Devices	57,752,830	646,945	(161,011)	58,238,764
Line Transformers	37,214,966	20,418	-	37,235,384
Services-Overhead	3,272,452	6,642	-	3,279,094
Services-Underground	22,599,121	72,050	-	22,671,171
Meters	11,677,260	38,331	-	11,715,591
Security Lighting	898,841	671	-	899,512
Street Lighting	792,257	-	-	792,257
SCADA System	3,538,192	72,446	(19,369)	3,591,269
TOTAL	281,703,033	2,225,722	(284,148)	283,644,607
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,823,012	13,137	-	19,836,149
Information Systems & Technology	10,675,095	-	-	10,675,095
Transportation Equipment	10,809,986	232,344	-	11,042,330
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	546,881	-	-	546,881
Laboratory Equipment	721,992	15,713	-	737,705
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	27,064,944	17,245	-	27,082,189
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
TOTAL	84,462,083	278,439	-	84,740,522
TOTAL ELECTRIC PLANT ACCOUNTS	378,657,441	2,514,017	(284,966)	380,886,492
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	8,381,460	(557,998)	-	7,823,462
TOTAL CAPITAL	387,399,339	1,956,019	(284,966)	\$389,070,392

\$2,359,720 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

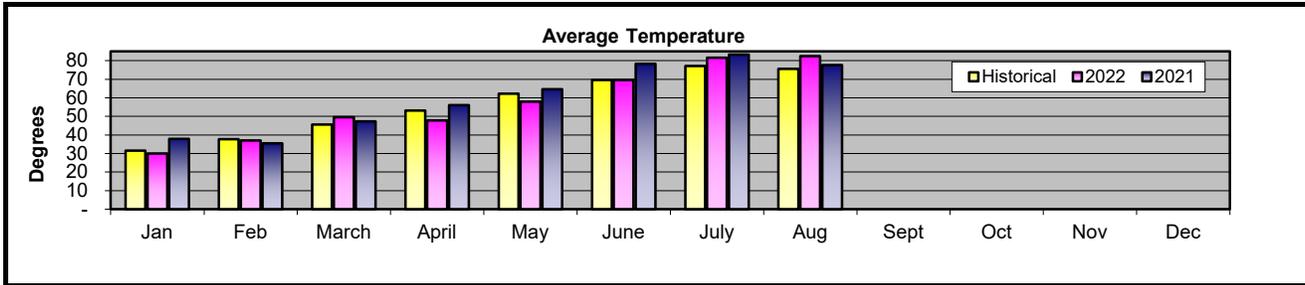
	BALANCE 12/31/2021	ADDITIONS	RETIREMENTS	BALANCE 8/31/2022
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	57,133	(11,789)	5,192,849
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
TOTAL	10,623,110	57,133	(11,789)	10,668,454
DISTRIBUTION PLANT:				
Land & Land Rights	2,548,885	14,159	(313)	2,562,731
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	1,205,605	(156,271)	54,548,076
Poles, Towers & Fixtures	24,150,372	977,749	(134,457)	24,993,664
Overhead Conductor & Devices	15,955,663	994,111	(125,757)	16,824,017
Underground Conduit	44,364,762	1,761,473	(128,660)	45,997,575
Underground Conductor & Devices	56,664,294	2,256,708	(682,238)	58,238,764
Line Transformers	36,089,952	1,544,642	(399,210)	37,235,384
Services-Overhead	3,227,321	51,773	-	3,279,094
Services-Underground	22,937,881	579,916	(846,626)	22,671,171
Meters	11,450,225	266,421	(1,055)	11,715,591
Security Lighting	895,831	15,255	(11,574)	899,512
Street Lighting	793,207	-	(950)	792,257
SCADA System	3,432,646	177,992	(19,369)	3,591,269
TOTAL	276,305,283	9,845,804	(2,506,480)	283,644,607
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	91,329	-	19,836,149
Information Systems & Technology	10,625,510	49,585	-	10,675,095
Transportation Equipment	10,531,020	554,510	(43,200)	11,042,330
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	9,863	-	546,881
Laboratory Equipment	677,509	60,196	-	737,705
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,275,539	824,574	(17,924)	27,082,189
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
TOTAL	83,211,589	1,590,057	(61,124)	84,740,522
TOTAL ELECTRIC PLANT ACCOUNTS	371,972,891	11,492,994	(2,579,393)	380,886,492
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	5,923,968	1,899,494	-	7,823,462
TOTAL CAPITAL	378,257,297	13,392,488	(\$2,579,393)	\$389,070,392

\$15,559,051 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

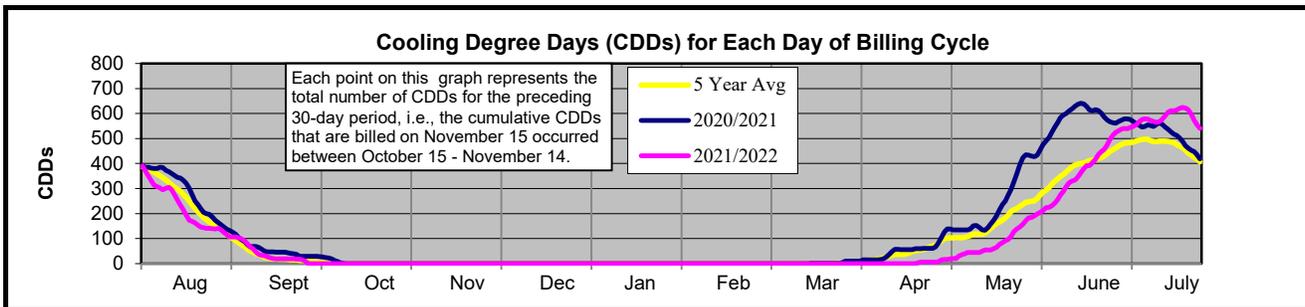
	YTD 8/31/2022	Monthly 8/31/2022
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$117,744,633	\$17,972,906
Cash Paid to Suppliers and Counterparties	(82,204,727)	(16,403,486)
Cash Paid to Employees	(10,686,478)	(1,299,821)
Taxes Paid	(11,127,460)	(1,133,644)
Net Cash Provided by Operating Activities	13,725,968	(864,045)
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(19,889)	-
Net Cash Used by Noncapital Financing Activities	(19,889)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(13,243,198)	(1,940,246)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,224,604)	-
Contributions in Aid of Construction	2,256,409	664,825
Sale of Assets	101,510	-
Net Cash Used by Capital and Related Financing Activities	(12,109,883)	(1,275,421)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	163,387	102,628
Proceeds from Sale of Investments	3,505,667	2,507,100
Purchase of Investments	(39,561,326)	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	(35,892,272)	2,609,728
NET INCREASE (DECREASE) IN CASH	(34,296,076)	470,262
CASH BALANCE, BEGINNING	\$59,835,677	\$25,069,339
CASH BALANCE, ENDING	\$25,539,601	\$25,539,601
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$11,012,733	\$1,949,564
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	7,410,006	936,106
Unbilled Revenues	562,000	633,000
Misellaneous Other Revenue & Receipts	156,954	3,834
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(5,320,687)	(2,291,768)
Decrease (Increase) in BPA Prepay Receivable	400,000	50,000
Decrease (Increase) in Inventories	(3,529,155)	(98,946)
Decrease (Increase) in Prepaid Expenses	(154,055)	47,737
Decrease (Increase) in Wholesale Power Receivable	2,376,429	280,197
Decrease (Increase) in Miscellaneous Assets	(31,701)	(12,975)
Decrease (Increase) in Prepaid Expenses and Other Charges	5,528,594	1,886,526
Decrease (Increase) in Deferred Derivative Outflows	2,662,996	772,375
Increase (Decrease) in Deferred Derivative Inflows	(5,142,994)	(1,838,326)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	1,494,150	(2,810,799)
Increase (Decrease) in Accrued Taxes Payable	(1,140,740)	419,647
Increase (Decrease) in Customer Deposits	361,831	28,777
Increase (Decrease) in BPA Prepay Incentive Credit	(107,504)	(13,438)
Increase (Decrease) in Other Current Liabilities	185,278	151,218
Increase (Decrease) in Other Credits	(2,998,167)	(956,774)
Net Cash Provided by Operating Activities	\$13,725,968	(864,045)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
August 31, 2022**



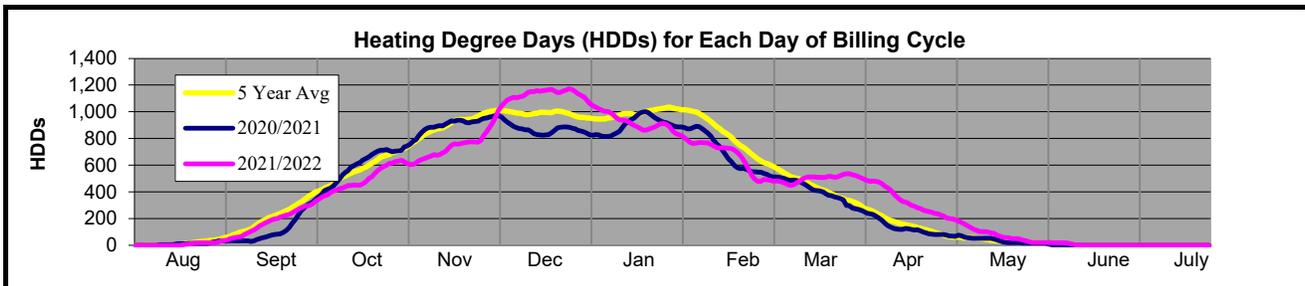
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5	53.1	62.1	69.6	77.1	75.5					56.5
2022	30.0	36.9	49.5	47.8	57.9	69.6	81.6	82.4					57.0
2021	37.9	35.4	47.3	56.0	64.5	78.2	83.2	77.6					60.0
5-yr Avg	34.2	34.5	44.7	54.5	65.1	72.1	79.7	77.7					57.8

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47	0.55	0.53	0.18	0.25					4.07
2022	0.50	0.20	0.15	1.54	0.96	0.97	0.33	Trace					4.65
2021	0.70	0.72	0.05	-	0.01	0.25	-	0.02					1.75
5-yr Avg	1.08	0.92	0.43	0.59	0.52	0.30	0.07	0.49					4.40



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	-	-	-	-	6	157	513	536					1,212
2021	-	-	-	10	67	412	563	390					1,442
5-yr Avg	-	-	-	4	87	233	455	393					1,172

Cumulative CDDs in Billing Cycle													
2022	-	-	-	-	33	1,650	9,537	17,759					28,979
2021	-	-	-	16	1,113	5,345	17,104	16,424					40,002
5-yr Avg	-	-	-	13	1,034	4,350	10,876	14,647					30,919



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	1,087	792	479	520	226	22	-	-					3,126
2021	839	829	548	279	80	16	-	-					2,591
5-yr Avg	953	859	631	319	84	19	-	0					2,864

Cumulative HDDs in Billing Cycle													
2022	34,858	26,482	22,449	14,837	11,962	3,454	319	-					114,361
2021	27,173	25,135	23,198	13,362	5,115	1,427	118	-					95,528
5-yr Avg	30,700	26,451	25,650	14,406	6,094	1,344	205	2					104,852

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

August Highlights																
<p>In August: There were eight all new Access Internet users. Five customers upgraded to 1Gig Access Internet on new 2 year terms. A customer moved and disconnected their Access Internet. A customer closed and disconnected their Access Internet service. A customer disconnected their Access Internet to their Hildebrand location. A customer disconnected their 10G from Richland to Westin. A customer disconnected their service at Stevens Dr due to using a National Provider for HIPPA system.</p>																
ACTUALS																
	2022 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES																
Ethernet	1,700,602	\$139,514	\$134,869	\$134,500	\$135,440	\$135,615	\$136,132	\$136,286	\$133,942					\$1,086,387	614,215	
Non-Recurring Charges - Ethernet	-	650	1,150	1,000	1,000	12,699	2,000	1,045	-					19,544	(19,544)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000					24,000	12,000	
Wireless	-	13	-	-	-	-	-	-	-					13	(13)	
Internet Transport Service	88,000	7,939	7,327	7,836	7,371	7,450	8,101	7,191	7,195					60,408	27,592	
Fixed Wireless	15,000	1,779	1,640	1,683	1,672	1,672	1,662	1,614	1,611					13,332	1,668	
Access Internet	488,000	42,125	42,267	42,389	42,737	42,975	43,111	43,580	43,869					343,053	144,947	
Non-Recurring Charges - AI	-	1,000	2,390	800	1,150	400	1,200	1,450	1,750					10,140	(10,140)	
Broadband Revenue - Other	754,540	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895					439,161	315,379	
Subtotal	3,082,142	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261	-	-	-	-	1,996,037		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	3,082,142	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261	-	-	-	-	\$1,996,037	1,086,105	30,839,300
OPERATING EXPENSES																
General Expenses ⁽¹⁾	1,119,375	76,307	111,917	85,486	109,474	85,275	90,601	87,847	82,314					\$729,222		
Other Maintenance	60,000	3,242	1,125	4,198	7,801	884	3,197	31,008	1,219					\$52,675		
NOC Maintenance	-	-	-	-	-	-	-	-	-					-		
Wireless Maintenance	26,479	-	-	-	-	-	-	-	-					-		
Subtotal	1,205,854	79,549	113,043	89,684	117,276	86,158	93,799	118,856	83,533	-	-	-	-	\$781,897	423,957	15,698,826
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	902,400	87,556	88,325	88,258	88,516	88,330	88,491	89,113	89,209					\$707,797	194,603	14,912,637
Total Operating Expenses	2,108,254	167,105	201,367	177,941	205,792	174,488	182,290	207,968	172,742	-	-	-	-	\$1,489,694	618,560	30,611,463
OPERATING INCOME (LOSS)	973,888	83,810	46,170	68,251	41,473	84,217	67,811	41,092	73,519	-	-	-	-	\$506,343	467,545	227,836
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(20,109)	(19,854)	(19,524)	(19,337)	(19,001)	(18,695)	(18,596)	(18,164)					(\$153,279)	179,253	(7,619,581)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	58,800	271	10,895	38,059	6,367	30,496	167	23,671	8,838					\$118,765	59,965	5,498,118
BTOP	-	-	-	-	-	-	-	-	-					-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$700,156	\$63,972	37,211	86,787	28,504	95,712	49,283	46,167	64,193	-	-	-	-	\$471,828	\$706,762	389,044
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	317	-	-	-	-	\$317	-	144,420
Total NoaNet Costs	-	-	-	-	-	-	-	-	317	-	-	-	-	\$317	(\$317)	\$3,303,512
CAPITAL EXPENDITURES	\$1,868,731	\$57,111	\$53,804	\$75,328	\$69,008	\$81,928	\$46,342	\$118,286	\$15,677					\$517,484	\$1,351,247	\$26,778,468
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$66,357	\$114,526	\$91,585	\$119,240	\$67,348	\$121,115	\$110,127	\$35,590	\$155,572	-	-	-	-	\$815,104	748,747	(\$7,160,717)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$66,357	\$114,526	\$91,585	\$119,240	\$67,348	\$121,115	\$110,127	\$35,590	\$155,889	-	-	-	-	\$815,420	749,063	(\$3,857,205)
Notes Receivable																
	Beginning Balance														Ending Balance	
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending Aug 28, 2022

Headcount			
Directorate / Department	2022 Budget	2022 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	6.00	7.00	1.00
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Finance & Customer Services			
Customer Service	16.00	16.00	-
Prosser Customer Service	3.00	3.00	-
Director of Finance	2.00	1.00	(1.00)
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	2.00	(1.00)
Power Management			
Power Management	4.00	4.00	-
Energy Programs	6.00	4.00	(2.00)
Engineering			
Engineering	7.00	6.00	(1.00)
Customer Engineering	9.00	11.00	2.00
Operations			
Operations	7.00	8.00	1.00
Supt. Of Transmission & Distribution	34.00	34.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	10.00	10.00	-
Total Positions	152.00	151.00	(1.00)

Contingent Positions					
		Hours			
Position	Department	2022 Budget	August	2022 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	31	928	89%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Warehouse	-	156	418	0%
IT Intern	IT	520	160	392	-
Temporary Engineer	Engineering	-	-	6	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	-	518	25%
CSR On-Call - Kennewick	Customer Service	2,600	64	710	27%
Total All Contingent Positions		7,280	411	2,971	41%
Contingent YTD Full Time Equivalents (FTE)		3.50		1.43	

2022 Labor Budget			
As of 8/31/2022		66.7% through the year	
Labor Type	2022 Original Budget	YTD Actual	% Spent
Regular	\$15,564,091	\$10,038,474	64.5%
Overtime	876,918	579,097	66.0%
Subtotal	16,441,009	10,617,571	64.6%
Less: Mutual Aid		-	
Total	\$16,441,009	\$10,617,571	64.6%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

