



## FINANCIAL STATEMENTS

September 2020  
*(Unaudited)*

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## Financial Highlights September 2020



Issue date: 10/26/20

### Retail Revenues

- September's temperature was 1.7 degrees above the historical average, precipitation was 58% of the historical average or .18" for the month, the 5-year average is 0.14 inches. Cooling degree days were 42% above the 5-year average. We also saw our first heating degree days of the Fall.
- September's retail revenues were above budget estimates by 2%.
- Retail revenues year to date are 2% below budget estimates.

### Net Power Expense (NPE)

- NPE was \$7.2M for the month, 5% above budget estimates
- Net Power Expense YTD of \$63.6M is slightly below budget.
- Slice generation was 124 aMW's for September, 9 aMW's above budget.
- Sales in the secondary market returned about \$11.5M.

### Net Margin/Net Position

- Net Position and Net Margin were below budget estimates by about \$2.2M and \$2.4M respectively. Warmer average winter temperatures and the reduction of load from the COVID Pandemic has resulted in lower than expected retail revenues. The general service classes have seen the greatest impact.

### Capital

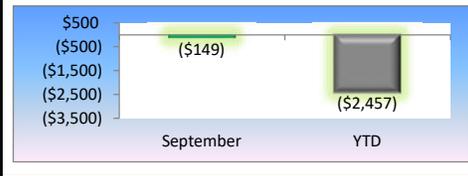
- Net capital expenditures for the year are \$9.7M of the \$15.5M net budget.

### O&M Expense

- September's O&M expenses, before NESCS, were \$2.1M or 3% above budget, YTD expenses are 5% below budget.

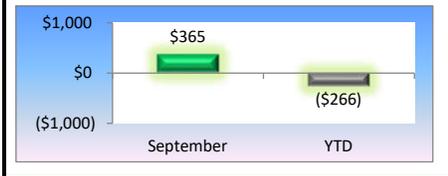
### Retail Revenues

Performance Over/(Under) Budget (thousands)

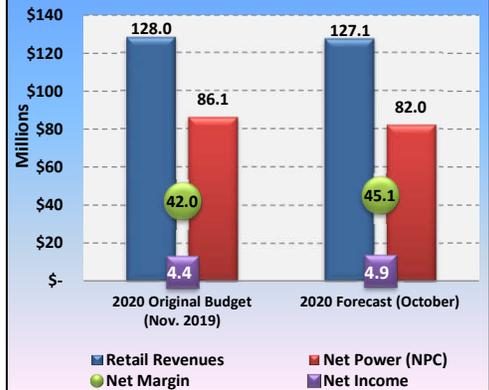


### Net Power Expense

Performance Over/(Under) Budget (thousands)

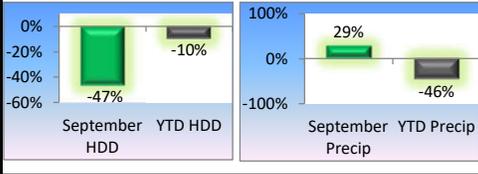


### Net Income/Net Margin 2020 Budget and Forecast



### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

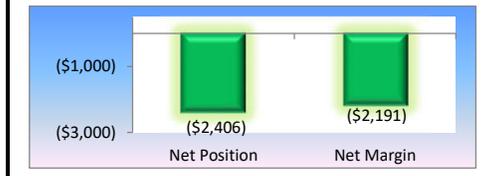


### Factors affecting Net Power Expense

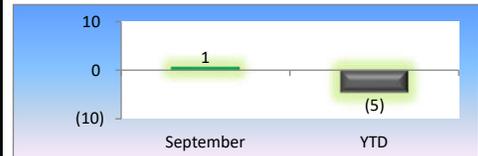
Water Flow Projection % of Normal Runoff



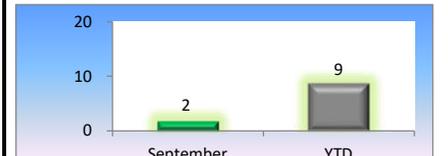
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



### Billed Load Over/(Under) Budget (in aMW)



### Slice Generation Over/(Under) Budget (in aMW)



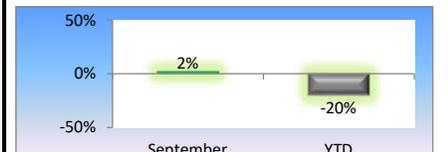
### Other Statistics

Days Cash On Hand - Current	108
Days Cash On Hand - Forecast	145
Debt Service Coverage - Forecast	2.85
Fixed Charge Coverage - Forecast	1.32
Active Service Locations	55516
YTD Net Increase (September - 72)	590
New Services Net - YTD (656 New, 117 Retired)	539
September (83 New, 10 Retired)	73
Inactive Services	501

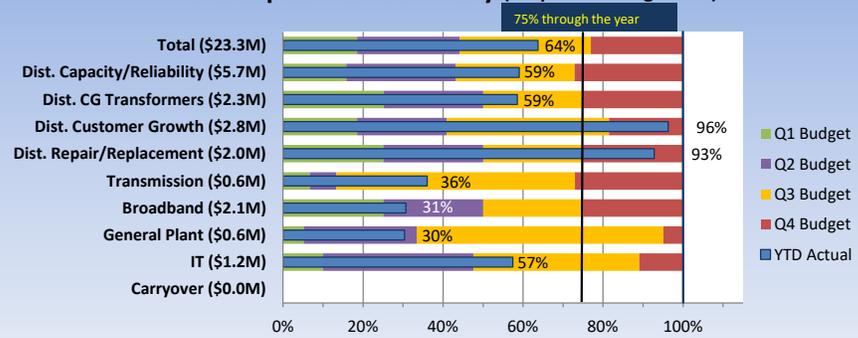
### Secondary Market Price v. Budget (per MWh)



### Secondary Market Sales Over/(Under) Budget (\$)

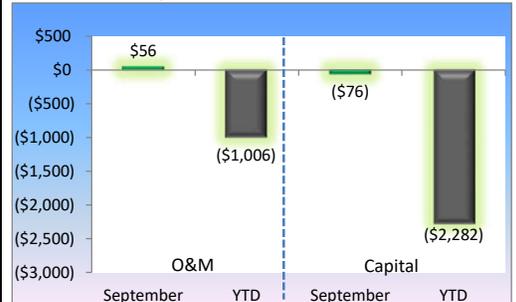


### 2020 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD  
11.02M  
3.38M  
1.34M  
2.68M  
1.85M  
0.22M  
0.64M  
0.19M  
0.67M  
0M

### O&M Expense before NESCS Compliance and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**SEPTEMBER 2020**

	9/30/20			9/30/19	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	9,657,284	9,806,556	-2%	9,946,018	-3%
City Occupation Taxes	506,956	534,036	-5%	505,250	0%
Bad Debt Expense	(19,900)	(24,919)	-20%	(18,300)	9%
Energy Secondary Market Sales	1,374,625	1,342,170	2%	1,079,476	27%
Transmission of Power for Others	174,767	75,000	133%	148,211	18%
Broadband Revenue	235,541	222,849	6%	213,905	10%
Other Revenue	39,649	99,566	-60%	70,797	-44%
<b>TOTAL OPERATING REVENUES</b>	<b>11,968,921</b>	<b>12,055,258</b>	<b>-1%</b>	<b>11,945,357</b>	<b>0%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	7,505,383	7,059,665	6%	7,186,547	4%
Purchased Transmission & Ancillary Services	1,262,330	1,170,840	8%	1,100,084	15%
Conservation Program	349	30,583	-99%	15,842	-98%
Total Power Supply	8,768,062	8,261,088	6%	8,302,473	6%
Transmission Operation & Maintenance	3,835	13,000	-71%	9,111	-58%
Distribution Operation & Maintenance	963,573	912,083	6%	778,295	24%
Broadband Expense	105,724	138,944	-24%	92,204	15%
Customer Accounting, Collection & Information	355,550	396,930	-10%	360,961	-1%
Administrative & General	662,691	573,944	15%	524,227	26%
Subtotal before NESC Compliance / Public Safety	2,091,373	2,034,901	3%	1,764,799	19%
NESC Compliance (Net District Expense)	83,456	46,398	80%	(8,649)	>-200%
Subtotal before Taxes & Depreciation	2,174,828	2,081,299	4%	1,756,150	24%
Taxes	1,191,946	1,223,594	-3%	1,146,121	4%
Depreciation & Amortization	871,173	865,963	1%	849,935	2%
Total Other Operating Expenses	4,237,948	4,170,856	2%	3,752,205	13%
<b>TOTAL OPERATING EXPENSES</b>	<b>13,006,009</b>	<b>12,431,945</b>	<b>5%</b>	<b>12,054,678</b>	<b>8%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(1,037,089)</b>	<b>(376,687)</b>	<b>175%</b>	<b>(109,321)</b>	<b>&gt;200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	12,773	83,300	-85%	106,065	-88%
Other Income	31,339	31,327	0%	35,115	-11%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(225,554)	(215,805)	5%	(218,376)	3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	(460,206)	30,831	>-200	34,318	>-200%
MtM Gain/(Loss) on Investments	-	-	n/a	9,431	n/a
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(641,648)</b>	<b>(70,348)</b>	<b>&gt;200%</b>	<b>(33,448)</b>	<b>&gt;200%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(1,678,737)</b>	<b>(447,034)</b>	<b>&gt;200%</b>	<b>(142,769)</b>	<b>&gt;200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>141,204</b>	<b>150,148</b>	<b>-6%</b>	<b>177,013</b>	<b>-20%</b>
<b>CHANGE IN NET POSITION</b>	<b>(1,537,533)</b>	<b>(296,886)</b>	<b>&gt;200%</b>	<b>34,244</b>	<b>&gt;-200%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	9/30/20			9/30/19	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	98,543,317	101,000,204	-2%	97,902,000	1%
City Occupation Taxes	4,465,037	4,806,327	-7%	4,677,804	-5%
Bad Debt Expense	(182,700)	(242,673)	-25%	(177,300)	3%
Energy Secondary Market Sales	11,510,414	14,414,806	-20%	17,431,263	-34%
Transmission of Power for Others	961,694	675,000	42%	1,014,726	-5%
Broadband Revenue	2,077,495	1,950,169	7%	1,821,935	14%
Other Revenue	1,048,247	1,271,550	-18%	1,277,017	-18%
<b>TOTAL OPERATING REVENUES</b>	<b>118,423,504</b>	<b>123,875,382</b>	<b>-4%</b>	<b>123,947,444</b>	<b>-4%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	64,485,448	67,804,690	-5%	79,060,067	-18%
Purchased Transmission & Ancillary Services	11,181,370	10,959,192	2%	10,351,534	8%
Conservation Program	424,276	264,925	60%	260,131	63%
Total Power Supply	76,091,094	79,028,807	-4%	89,671,732	-15%
Transmission Operation & Maintenance	81,903	116,949	-30%	69,353	18%
Distribution Operation & Maintenance	7,651,818	8,617,518	-11%	7,174,366	7%
Broadband Expense	871,707	766,560	14%	756,854	15%
Customer Accounting, Collection & Information	3,393,292	3,607,867	-6%	3,362,873	1%
Administrative & General	5,913,525	5,808,878	2%	5,450,196	9%
Subtotal before NESC Compliance / Public Safety	17,912,244	18,917,773	-5%	16,813,642	7%
NESC Compliance (Net District Expense)	670,602	417,583	61%	571,486	17%
Subtotal before Taxes & Depreciation	18,582,847	19,335,356	-4%	17,385,127	7%
Taxes	10,769,869	11,012,343	-2%	10,882,622	-1%
Depreciation & Amortization	7,707,200	7,786,625	-1%	7,647,137	1%
Total Other Operating Expenses	37,059,915	38,134,324	-3%	35,914,886	3%
<b>TOTAL OPERATING EXPENSES</b>	<b>113,151,009</b>	<b>117,163,131</b>	<b>-3%</b>	<b>125,586,617</b>	<b>-10%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>5,272,495</b>	<b>6,712,251</b>	<b>-21%</b>	<b>(1,639,173)</b>	<b>&gt;-200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	262,715	749,700	-65%	1,033,836	-75%
Other Income	285,457	281,940	1%	288,087	-1%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,968,324)	(1,962,248)	0%	(1,895,027)	4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	(195,520)	277,480	-170%	308,862	-163%
MtM Gain/(Loss) on Investments	(5,600)	-	n/a	14,681	-138%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(1,621,271)</b>	<b>(653,128)</b>	<b>148%</b>	<b>(249,561)</b>	<b>&gt;200%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>3,651,224</b>	<b>6,059,123</b>	<b>-40%</b>	<b>(1,888,733)</b>	<b>&gt;-200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>1,353,597</b>	<b>1,351,331</b>	<b>0%</b>	<b>1,770,641</b>	<b>-24%</b>
<b>CHANGE IN NET POSITION</b>	<b>5,004,821</b>	<b>7,410,454</b>	<b>-32%</b>	<b>(118,093)</b>	<b>&gt;-200%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>135,608,170</b>	<b>135,608,170</b>	<b>0%</b>	<b>133,899,577</b>	<b>1%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>140,612,991</b>	<b>143,018,624</b>	<b>-2%</b>	<b>133,781,484</b>	<b>5%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2020 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$10,316,792	\$8,989,978	\$9,313,243	\$9,678,991	\$10,362,132	\$12,166,739	\$14,207,329	\$13,850,830	\$9,657,284				\$98,543,318
City Occupation Taxes	599,365	572,889	487,661	457,636	382,661	424,574	473,485	559,810	506,956				4,465,037
Bad Debt Expense	(19,400)	(18,500)	(17,000)	(19,300)	(18,300)	(21,200)	(23,900)	(25,200)	(19,900)				(182,700)
Energy Secondary Market Sales	2,208,140	2,167,725	2,000,332	818,721	649,994	590,230	797,416	903,232	1,374,625				11,510,414
Transmission of Power for Others	147,348	107,661	128,149	85,742	113,135	51,832	46,074	106,986	174,767				961,694
Broadband Revenue	231,775	222,400	226,850	227,433	230,884	231,455	236,057	235,101	235,541				2,077,496
Other Electric Revenue	451,145	96,010	74,585	81,472	68,770	123,560	37,157	75,899	39,649				1,048,247
<b>TOTAL OPERATING REVENUES</b>	<b>13,935,165</b>	<b>12,138,163</b>	<b>12,213,820</b>	<b>11,330,695</b>	<b>11,789,276</b>	<b>13,567,190</b>	<b>15,773,619</b>	<b>15,706,657</b>	<b>11,968,921</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>118,423,505</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	7,740,172	7,376,746	7,627,121	7,404,409	6,055,304	6,138,085	7,107,868	7,530,361	7,505,383				64,485,449
Purchased Transmission & Ancillary Services	1,198,004	1,286,146	1,210,921	1,197,922	1,172,710	1,221,385	1,371,995	1,259,957	1,262,330				11,181,370
Conservation Program	52,054	72,798	(21,787)	57,777	67,177	31,583	87,296	77,028	349				424,276
<b>Total Power Supply</b>	<b>8,990,230</b>	<b>8,735,690</b>	<b>8,816,255</b>	<b>8,660,108</b>	<b>7,295,191</b>	<b>7,391,053</b>	<b>8,567,159</b>	<b>8,867,346</b>	<b>8,768,062</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>76,091,094</b>
Transmission Operation & Maintenance	3,492	3,351	13,580	2,711	32,371	11,888	8,077	2,599	3,835				81,903
Distribution Operation & Maintenance	851,740	834,130	886,505	1,111,214	848,522	701,713	700,103	754,317	963,573				7,651,818
Broadband Expense	103,781	90,441	91,210	96,279	78,980	86,755	133,932	84,605	105,724				871,706
Customer Accounting, Collection & Information	383,519	432,950	377,830	416,647	343,893	403,243	345,701	333,960	355,550				3,393,292
Administrative & General	1,134,738	446,795	535,051	773,956	549,524	562,794	723,233	524,743	662,691				5,913,526
<b>Subtotal before NESC Compliance / Public Safety</b>	<b>2,477,270</b>	<b>1,807,667</b>	<b>1,904,176</b>	<b>2,400,807</b>	<b>1,853,290</b>	<b>1,766,393</b>	<b>1,911,046</b>	<b>1,700,223</b>	<b>2,091,373</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>17,912,245</b>
NESC Compliance (Net District Expense)	(26,646)	100,368	95,228	89,091	73,265	58,171	37,159	160,511	83,456				670,603
<b>Subtotal before Taxes &amp; Depreciation</b>	<b>2,450,624</b>	<b>1,908,035</b>	<b>1,999,404</b>	<b>2,489,898</b>	<b>1,926,555</b>	<b>1,824,564</b>	<b>1,948,205</b>	<b>1,860,734</b>	<b>2,174,828</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>18,582,848</b>
Taxes	1,280,417	1,206,974	1,089,246	1,111,687	977,929	1,165,311	1,303,593	1,442,767	1,191,946				10,769,869
Depreciation & Amortization	848,222	845,180	849,198	850,661	851,547	852,018	868,961	870,240	871,173				7,707,200
<b>Total Other Operating Expenses</b>	<b>4,579,263</b>	<b>3,960,189</b>	<b>3,937,848</b>	<b>4,452,246</b>	<b>3,756,031</b>	<b>3,841,893</b>	<b>4,120,759</b>	<b>4,173,741</b>	<b>4,237,948</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>37,059,917</b>
<b>TOTAL OPERATING EXPENSES</b>	<b>13,569,493</b>	<b>12,695,879</b>	<b>12,754,103</b>	<b>13,112,354</b>	<b>11,051,222</b>	<b>11,232,946</b>	<b>12,687,918</b>	<b>13,041,087</b>	<b>13,006,009</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>113,151,011</b>
<b>OPERATING INCOME (LOSS)</b>	<b>365,672</b>	<b>(557,716)</b>	<b>(540,283)</b>	<b>(1,781,659)</b>	<b>738,054</b>	<b>2,334,244</b>	<b>3,085,701</b>	<b>2,665,570</b>	<b>(1,037,089)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,272,494</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	57,801	57,502	53,084	27,187	17,005	15,534	11,400	10,430	12,773				262,715
Other Income	31,339	35,266	35,701	20,247	35,044	31,339	31,339	33,843	31,339				285,457
Other Expense	-	-	-	-	-	-	-	-	-				-
Interest Expense	(215,332)	(215,332)	(225,332)	(215,332)	(215,332)	(225,443)	(215,332)	(215,332)	(225,554)				(1,968,322)
Debt Discount & Expense Amortization	30,318	30,318	30,318	30,318	52,457	30,318	30,318	30,318	(460,206)				(195,522)
MTM Gain/(Loss) on Investments	2,300	860	(8,760)	-	-	-	-	-	-				(5,600)
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-	-				-
<b>TOTAL NONOPERATING REV/EXP</b>	<b>(93,574)</b>	<b>(91,386)</b>	<b>(114,989)</b>	<b>(137,580)</b>	<b>(110,826)</b>	<b>(148,252)</b>	<b>(142,275)</b>	<b>(140,742)</b>	<b>(641,648)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,621,271)</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>272,098</b>	<b>(649,102)</b>	<b>(655,272)</b>	<b>(1,919,239)</b>	<b>627,228</b>	<b>2,185,993</b>	<b>2,943,426</b>	<b>2,524,828</b>	<b>(1,678,737)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,651,223</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>71,172</b>	<b>179,840</b>	<b>133,011</b>	<b>155,334</b>	<b>56,362</b>	<b>170,676</b>	<b>276,273</b>	<b>169,725</b>	<b>141,204</b>				<b>1,353,597</b>
<b>CHANGE IN NET POSITION</b>	<b>\$343,270</b>	<b>(\$469,262)</b>	<b>(\$522,261)</b>	<b>(\$1,763,905)</b>	<b>\$683,590</b>	<b>\$2,356,669</b>	<b>\$3,219,699</b>	<b>\$2,694,553</b>	<b>(\$1,537,533)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>5,004,820</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	9/30/2020	9/30/2019	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	36,634,578	37,888,908	(\$1,254,330)	
Restricted Construction Account	15,819,079	-	15,819,079	
Investments	-	4,742,020	(4,742,020)	
Designated Debt Service Reserve Fund	2,612,152	2,612,152	-	
Designated Power Market Voltyly	1,229,169	3,679,128	(2,449,959)	
Designated Special Capital Rsv	-	-	-	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	12,584,275	10,137,698	2,446,576	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	249,957	(249,957)	
Wholesale Power Receivable	962,231	905,799	56,432	
Accrued Unbilled Revenue	3,253,000	3,254,000	(1,000)	
Inventory Materials & Supplies	6,654,978	5,778,047	876,931	
Prepaid Expenses & Option Premiums	393,219	392,024	1,195	
<b>Total Current Assets</b>	<b>82,642,681</b>	<b>72,139,733</b>	<b>10,502,948</b>	<b>15%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	1,107,865	1,107,865	-	
Other Receivables	353,101	152,342	200,759	
Preliminary Surveys	50,168	34,976	15,192	
BPA Prepay Receivable	4,200,000	4,800,000	(600,000)	
Deferred Purchased Power Costs	5,541,539	5,728,509	(186,970)	
	<b>11,252,672</b>	<b>11,823,692</b>	<b>(25,677)</b>	<b>-5%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	3,946,673	3,560,264	386,408	
Electric Plant in Service	345,086,353	330,580,572	14,505,781	
Construction Work in Progress	9,745,552	7,751,831	1,993,721	
Accumulated Depreciation	(212,575,488)	(204,455,963)	(8,119,525)	
<b>Net Utility Plant</b>	<b>146,203,090</b>	<b>137,436,704</b>	<b>8,766,385</b>	<b>6%</b>
<b>Total Noncurrent Assets</b>	<b>157,455,762</b>	<b>149,260,396</b>	<b>8,195,366</b>	<b>5%</b>
<b>Total Assets</b>	<b>240,098,443</b>	<b>221,400,130</b>	<b>18,698,313</b>	<b>8%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	1,300,658	1,180,507	120,151	
Accumulated Decrease in Fair Value of Hedging Derivatives	751,186	1,821,632	(1,070,446)	
<b>Total Deferred Outflows of Resources</b>	<b>2,051,844</b>	<b>3,002,139</b>	<b>(950,295)</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>242,150,287</b>	<b>224,402,268</b>	<b>17,748,019</b>	<b>8%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	9/30/2020	9/30/2019	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	-	\$0	
Accounts Payable	10,064,348	9,905,023	159,325	
Customer Deposits	1,981,147	2,132,130	(150,983)	
Accrued Taxes Payable	2,654,000	2,632,697	21,303	
Other Current & Accrued Liabilities	2,992,275	2,979,541	12,734	
Accrued Interest Payable	873,120	1,154,786	(281,667)	
Revenue Bonds, Current Portion	-	3,750,000	(3,750,000)	
<b>Total Current Liabilities</b>	<b>18,564,889</b>	<b>22,554,177</b>	<b>(3,989,288)</b>	<b>-18%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	-	9,770,000	(9,770,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	23,495,000			
Unamortized Premium & Discount	6,342,912	3,553,625	2,789,287	
Pension Liability	5,017,752	6,852,561	(1,834,809)	
Deferred Revenue	1,430,752	344,162	1,086,590	
BPA Prepay Incentive Credit	1,290,079	1,451,335	(161,256)	
Other Liabilities	1,155,967	2,306,756	(1,150,790)	
<b>Total Noncurrent Liabilities</b>	<b>78,547,462</b>	<b>64,093,440</b>	<b>729,022</b>	<b>23%</b>
<b>Total Liabilities</b>	<b>97,112,351</b>	<b>86,647,617</b>	<b>(3,260,266)</b>	<b>12%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	(175,733)	38,501	(214,234)	
Pension Deferred Inflow	3,204,807	2,930,225	274,582	
Accumulated Increase in Fair Value of Hedging Derivatives	1,395,871	1,004,441	391,430	
<b>Total Deferred Inflows of Resources</b>	<b>4,424,945</b>	<b>3,973,167</b>	<b>451,778</b>	<b>11%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	92,544,990	80,509,578	12,035,412	
Restricted for Debt Service	1,107,865	1,107,865	-	
Unrestricted	46,960,136	52,164,041	(5,203,906)	
<b>Total Net Position</b>	<b>140,612,991</b>	<b>133,781,484</b>	<b>6,831,506</b>	<b>5%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>242,150,287</b>	<b>224,402,268</b>	<b>17,748,019</b>	<b>8%</b>
<b>CURRENT RATIO:</b>	<b>4.45:1</b>	<b>3.20:1</b>		
(Current Assets / Current Liabilities)				
<b>WORKING CAPITAL:</b>	<b>64,077,792</b>	<b>\$49,585,556</b>	<b>\$14,492,236</b>	<b>29%</b>
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	9/30/2020			9/30/2019				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$4,967,948	\$4,772,372	4%	4,624,872	7%			
Small General Service	778,845	845,012	-8%	827,608	-6%			
Medium General Service	1,097,284	1,324,212	-17%	1,185,796	-7%			
Large General Service	1,325,000	1,568,815	-16%	1,401,142	-5%			
Large Industrial	236,473	279,222	-15%	284,774	-17%			
Small Irrigation	144,883	132,440	9%	120,181	21%			
Large Irrigation	2,220,975	1,995,020	11%	1,792,163	24%			
Street Lights	18,335	18,277	0%	17,852	3%			
Security Lights	21,274	24,814	-14%	21,256	0%			
Unmetered Accounts	18,266	18,373	-1%	16,376	12%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$10,829,283</b>	<b>\$10,978,556</b>	<b>-1%</b>	<b>\$10,292,020</b>	<b>5%</b>			
Unbilled Revenue	(1,172,000)	(1,172,000)	0%	(346,000)	>200%			
<b>Energy Sales Retail Subtotal</b>	<b>\$9,657,283</b>	<b>\$9,806,556</b>	<b>-2%</b>	<b>\$9,946,020</b>	<b>-3%</b>			
City Occupation Taxes	506,956	534,036	-5%	505,250	0%			
Bad Debt Expense (0.16% of retail sales)	(19,900)	(24,919)	-20%	(18,300)	9%			
<b>TOTAL SALES - REVENUE</b>	<b>\$10,144,339</b>	<b>\$10,315,673</b>	<b>-2%</b>	<b>\$10,432,970</b>	<b>-3%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	55,803,408	77.5	53,355,901	74.1	5%	53,144,737	73.8	5%
Small General Service	10,182,917	14.1	11,240,558	15.6	-9%	11,300,764	15.7	-10%
Medium General Service	14,896,135	20.7	16,391,333	22.8	-9%	16,480,805	22.9	-10%
Large General Service	20,221,640	28.1	21,695,375	30.1	-7%	21,740,520	30.2	-7%
Large Industrial	4,082,880	5.7	4,995,700	6.9	-18%	5,492,600	7.6	-26%
Small Irrigation	2,137,220	3.0	1,966,762	2.7	9%	1,791,518	2.5	19%
Large Irrigation	37,440,661	52.0	34,605,592	48.1	8%	30,406,137	42.2	23%
Street Lights	212,217	0.3	205,475	0.3	3%	212,107	0.3	0%
Security Lights	76,386	0.1	86,498	0.1	-12%	80,026	0.1	-5%
Unmetered Accounts	257,561	0.4	258,848	0.4	0%	242,539	0.3	6%
<b>TOTAL kWh BILLED</b>	<b>145,311,025</b>	<b>201.8</b>	<b>144,802,042</b>	<b>201.1</b>	<b>0%</b>	<b>140,891,753</b>	<b>195.7</b>	<b>3%</b>
<b>NET POWER COST</b>								
BPA Power Costs								
Slice	\$2,709,238	\$2,763,855	-2%	\$2,905,797	-7%			
Block	2,157,086	2,155,821	0%	2,003,363	8%			
Subtotal	4,866,324	4,919,676	-1%	4,909,160	-1%			
Other Power Purchases	1,173,912	855,992	37%	825,294	42%			
Frederickson	1,465,146	1,283,915	14%	1,452,093	1%			
Transmission	977,806	957,105	2%	879,789	11%			
Ancillary	284,524	225,779	26%	211,777	34%			
Conservation Program	349	28,649	-99%	15,841	-98%			
Gross Power Costs	8,768,061	8,271,116	6%	8,293,954	6%			
Less Secondary Market Sales-Energy	(1,210,183)	(1,342,170)	-10%	(996,694)	21%			
Less Secondary Market Sales-Gas	(164,442)	-	n/a	(82,782)	99%			
Less Transmission of Power for Others	(174,767)	(75,000)	133%	(148,211)	18%			
<b>NET POWER COSTS</b>	<b>\$7,218,669</b>	<b>\$6,853,947</b>	<b>5%</b>	<b>7,066,267</b>	<b>2%</b>			
<b>NET POWER - kWh</b>								
		aMW		aMW		aMW		
BPA Power								
Slice	64,305,000	89.3	62,968,050	87.5	2%	56,149,000	78.0	15%
Block	65,597,000	91.1	65,564,912	91.1	0%	65,643,000	91.2	0%
Subtotal	129,902,000	180.4	128,532,961	178.5	1%	121,792,000	169.2	7%
Other Power Purchases	13,785,000	19.1	17,327,656	24.1	-20%	7,637,000	10.6	81%
Frederickson	36,000,000	50.0	36,000,000	50.0	0%	35,968,000	50.0	0%
Gross Power kWh	179,687,000	249.6	181,860,618	252.6	-1%	165,397,000	229.7	9%
Less Secondary Market Sales	(39,469,000)	(54.8)	(46,915,359)	(65.2)	-16%	(32,134,000)	(44.6)	23%
Less Transmission Losses/Imbalance	(4,312,000)	(6.0)	(2,042,858)	(2.8)	111%	(2,434,000)	(3.4)	77%
<b>NET POWER - kWh</b>	<b>135,906,000</b>	<b>188.8</b>	<b>132,902,401</b>	<b>184.6</b>	<b>2%</b>	<b>130,829,000</b>	<b>181.7</b>	<b>4%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$48.80	\$45.48	7%	\$50.15	-3%			
Net Power Cost	\$53.12	\$51.57	3%	\$54.01	-2%			
BPA Power Cost	\$37.46	\$38.28	-2%	\$40.31	-7%			
Secondary Market Sales	\$30.66	\$28.61	7%	\$31.02	-1%			
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	46,164			45,474	2%			
Small General Service	5,159			5,079	2%			
Medium General Service	808			823	-2%			
Large General Service	170			165	3%			
Large Industrial	5			5	0%			
Small Irrigation	561			555	1%			
Large Irrigation	436			438	0%			
Street Lights	9			9	0%			
Security Lights	1,825			1,841	-1%			
Unmetered Accounts	379			377	1%			
<b>TOTAL</b>	<b>55,516</b>			<b>54,766</b>	<b>1%</b>			

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	9/30/2020			9/30/2019				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	46,467,629	48,745,488	-5%	47,862,714	-3%			
Small General Service	6,545,773	7,309,840	-10%	7,201,803	-9%			
Medium General Service	9,222,231	10,122,084	-9%	9,659,597	-5%			
Large General Service	10,691,679	11,337,002	-6%	10,788,575	-1%			
Large Industrial	2,572,486	2,718,827	-5%	2,489,273	3%			
Small Irrigation	1,015,684	956,135	6%	811,997	25%			
Large Irrigation	23,275,317	21,025,253	11%	19,830,390	17%			
Street Lights	165,068	164,494	0%	160,761	3%			
Security Lights	192,414	223,322	-14%	193,358	0%			
Unmetered Accounts	161,034	163,759	-2%	149,532	8%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$100,309,315</b>	<b>102,766,204</b>	<b>-2%</b>	<b>\$99,148,000</b>	<b>1%</b>			
Unbilled Revenue	(1,766,000)	(1,766,000)	0%	(1,246,000)	42%			
<b>Energy Sales Retail Subtotal</b>	<b>\$98,543,315</b>	<b>101,000,204</b>	<b>-2%</b>	<b>\$97,902,000</b>	<b>1%</b>			
City Occupation Taxes	4,465,037	4,806,327	-7%	4,680,800	-5%			
Bad Debt Expense (0.16% of retail sales)	(182,700)	(242,673)	-25%	(177,300)	3%			
<b>TOTAL SALES - REVENUE</b>	<b>\$102,825,652</b>	<b>105,563,858</b>	<b>-3%</b>	<b>\$102,405,506</b>	<b>0%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	528,476,182	80.4	557,995,126	84.9	-5%	567,452,786	86.3	-7%
Small General Service	84,935,215	12.9	96,635,449	14.7	-12%	98,261,004	14.9	-14%
Medium General Service	127,135,176	19.3	139,074,622	21.1	-9%	138,630,325	21.1	-8%
Large General Service	163,591,700	24.9	172,137,789	26.2	-5%	173,181,767	26.3	-6%
Large Industrial	47,561,880	7.2	50,200,559	7.6	-5%	47,270,880	7.2	1%
Small Irrigation	15,004,865	2.3	14,299,878	2.2	5%	12,193,538	1.9	23%
Large Irrigation	419,998,681	63.9	386,212,369	58.7	9%	364,857,315	55.5	15%
Street Lights	1,910,548	0.3	1,872,029	0.3	2%	1,909,557	0.3	0%
Security Lights	696,682	0.1	771,603	0.1	-10%	732,109	0.1	-5%
Unmetered Accounts	2,270,415	0.3	2,307,108	0.4	-2%	2,214,372	0.3	3%
<b>TOTAL kWh BILLED</b>	<b>1,391,581,344</b>	<b>211.6</b>	<b>1,421,506,533</b>	<b>216.2</b>	<b>-2%</b>	<b>1,406,703,653</b>	<b>213.9</b>	<b>-1%</b>
<b>NET POWER COST</b>								
BPA Power Costs								
Slice	\$24,745,731	\$24,975,867	-1%	\$26,152,173	-5%			
Block	20,788,313	20,776,166	0%	19,952,046	4%			
Subtotal	\$45,534,044	\$45,752,033	0%	\$46,104,219	-1%			
Other Power Purchases	8,746,239	8,644,495	1%	20,705,111	-58%			
Frederickson	10,205,165	13,407,413	-24%	12,250,739	-17%			
Transmission	8,999,944	8,880,681	1%	8,362,161	8%			
Ancillary	2,181,425	2,032,011	7%	1,943,077	12%			
Conservation Program	424,276	257,845	65%	260,129	63%			
Gross Power Costs	\$76,091,093	\$78,974,477	-4%	\$89,625,436	-15%			
Less Secondary Market Sales-Energy	(10,491,042)	(13,444,746)	-22%	(12,735,033)	-18%			
Less Secondary Market Sales-Gas	(1,019,372)	(970,060)	5%	(4,696,230)	-78%			
Less Transmission of Power for Others	(961,693)	(675,000)	42%	(1,014,728)	-5%			
<b>NET POWER COSTS</b>	<b>\$63,618,986</b>	<b>\$63,884,672</b>	<b>0%</b>	<b>\$71,179,445</b>	<b>-11%</b>			
<b>NET POWER - kWh</b>								
BPA Power								
Slice	812,764,000	123.6	756,018,530	115.0	8%	723,304,000	110.0	12%
Block	715,194,000	108.8	714,839,664	108.7	0%	715,694,000	108.8	0%
Subtotal	1,527,958,000	232.4	1,470,858,195	223.7	4%	1,438,998,000	218.8	6%
Other Power Purchases	157,358,000	23.9	221,486,474	33.7	-29%	128,059,000	19.5	23%
Frederickson	158,069,000	24.0	291,550,000	44.3	-46%	193,162,000	29.4	-18%
Gross Power kWh	1,843,385,000	280.3	1,983,894,669	301.7	-7%	1,760,219,000	267.7	5%
Less Secondary Market Sales	(403,765,000)	(61.4)	(513,495,259)	(78.1)	-21%	(307,402,000)	(46.7)	31%
Less Transmission Losses/Imbalance	(29,784,000)	(4.5)	(23,361,075)	(3.6)	27%	(22,275,000)	(3.4)	34%
<b>NET POWER - kWh</b>	<b>1,409,836,000</b>	<b>214.4</b>	<b>1,447,038,334</b>	<b>220.0</b>	<b>-3%</b>	<b>1,430,542,000</b>	<b>217.5</b>	<b>-1%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$41.28	\$39.81	4%	\$50.92	-19%			
Net Power Cost	\$45.13	\$44.15	2%	\$49.76	-9%			
BPA Power Cost	\$29.80	\$31.11	-4%	\$32.04	-7%			
Secondary Market Sales	\$25.98	\$26.18	-1%	\$41.43	-37%			
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	45,930			45,219	2%			
Small General Service	5,126			5,049	2%			
Medium General Service	804			820	-2%			
Large General Service	168			165	2%			
Large Industrial	5			5	0%			
Small Irrigation	549			545	1%			
Large Irrigation	436			436	0%			
Street Lights	9			9	0%			
Security Lights	1,832			1,859	-1%			
Unmetered Accounts	378			373	1%			
<b>TOTAL</b>	<b>55,237</b>			<b>54,482</b>	<b>1%</b>			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408				528,476,182
<b>Small General Service</b>													
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917				84,935,215
<b>Medium General Service</b>													
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135				127,135,176
<b>Large General Service</b>													
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640				163,591,700
<b>Large Industrial</b>													
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880				47,561,880
<b>Small Irrigation</b>													
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	43,802	13,754,354
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	46,345	15,311,533
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	53,694	13,199,345
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220				15,004,865
<b>Large Irrigation</b>													
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661				419,998,681

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217				1,910,548
<b>Security Lights</b>													
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386				696,682
<b>Unmetered</b>													
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561				2,270,415
<b>Total</b>													
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,327,545	1,785,098,170
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,331,833	1,740,849,265
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,565,868	1,766,170,550
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	-	-	-	1,391,581,344

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 8/31/2020	ADDITIONS	RETIREMENTS	BALANCE 9/30/2020
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	-	-	5,179,902
Overhead Conductor & Devices	4,092,058	-	-	4,092,058
<b>TOTAL</b>	<b>10,542,126</b>	<b>-</b>	<b>-</b>	<b>10,542,126</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,171,629	6,271	-	2,177,900
Structures & Improvements	295,502	-	-	295,502
Station Equipment	48,317,253	-	-	48,317,253
Poles, Towers & Fixtures	22,458,334	68,919	(8,220)	22,519,033
Overhead Conductor & Devices	14,780,256	36,420	-	14,816,676
Underground Conduit	40,293,581	93,636	(1,386)	40,385,831
Underground Conductor & Devices	52,146,906	95,859	(23,037)	52,219,728
Line Transformers	33,911,283	330,362	-	34,241,645
Services-Overhead	3,105,434	10,133	-	3,115,567
Services-Underground	21,944,485	65,792	-	22,010,277
Meters	10,873,956	12,283	-	10,886,239
Security Lighting	858,867	3,800	(602)	862,065
Street Lighting	789,982	480	-	790,462
SCADA System	2,708,521	42,306	-	2,750,827
<b>TOTAL</b>	<b>254,655,989</b>	<b>766,261</b>	<b>(33,245)</b>	<b>255,389,005</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,395,892	-	-	19,395,892
Information Systems & Technology	10,093,521	-	-	10,093,521
Transportation Equipment	8,817,856	-	-	8,817,856
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	628,545	-	-	628,545
Communication Equipment	2,578,636	-	-	2,578,636
Broadband Equipment	24,613,877	77,817	-	24,691,694
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
<b>TOTAL</b>	<b>80,655,591</b>	<b>77,817</b>	<b>-</b>	<b>80,733,408</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>347,833,555</b>	<b>844,078</b>	<b>(33,245)</b>	<b>348,644,388</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>8,776,382</b>	<b>969,170</b>	<b>-</b>	<b>9,745,552</b>
<b>TOTAL CAPITAL</b>	<b>356,998,526</b>	<b>1,813,248</b>	<b>(33,245)</b>	<b>\$358,778,529</b>

**\$1,889,094 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

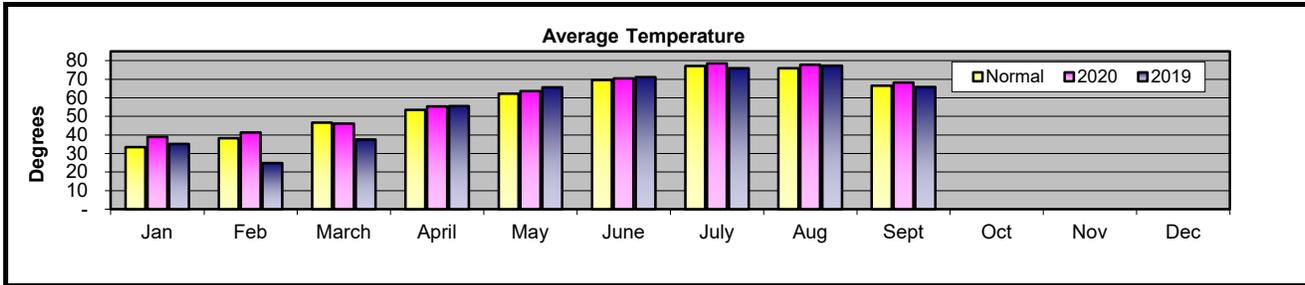
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 9/30/2020
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	230,879	(49,429)	5,179,902
Overhead Conductor & Devices	4,050,057	42,001	-	4,092,058
<b>TOTAL</b>	<b>10,318,675</b>	<b>272,880</b>	<b>(49,429)</b>	<b>10,542,126</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,081,982	95,918	-	2,177,900
Structures & Improvements	295,502	-	-	295,502
Station Equipment	45,815,933	3,077,905	(576,585)	48,317,253
Poles, Towers & Fixtures	22,066,893	576,070	(123,930)	22,519,033
Overhead Conductor & Devices	14,696,148	204,038	(83,510)	14,816,676
Underground Conduit	39,282,673	1,136,730	(33,572)	40,385,831
Underground Conductor & Devices	50,783,049	1,691,939	(255,260)	52,219,728
Line Transformers	33,381,442	862,890	(2,687)	34,241,645
Services-Overhead	3,047,877	67,690	-	3,115,567
Services-Underground	21,470,103	540,174	-	22,010,277
Meters	10,642,896	243,343	-	10,886,239
Security Lighting	859,447	9,785	(7,167)	862,065
Street Lighting	788,451	2,382	(371)	790,462
SCADA System	2,637,599	179,370	(66,142)	2,750,827
<b>TOTAL</b>	<b>247,849,995</b>	<b>8,688,234</b>	<b>(1,149,224)</b>	<b>255,389,005</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,909,364	492,485	(5,957)	19,395,892
Information Systems & Technology	10,039,980	53,541	-	10,093,521
Transportation Equipment	8,694,987	122,869	-	8,817,856
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	561,798	66,747	-	628,545
Communication Equipment	2,546,252	39,854	(7,470)	2,578,636
Broadband Equipment	23,700,084	991,610	-	24,691,694
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
<b>TOTAL</b>	<b>78,979,729</b>	<b>1,767,106</b>	<b>(13,427)</b>	<b>80,733,408</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>339,128,248</b>	<b>10,728,220</b>	<b>(1,212,080)</b>	<b>348,644,388</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>9,449,446</b>	<b>296,106</b>	<b>-</b>	<b>9,745,552</b>
<b>TOTAL CAPITAL</b>	<b>348,966,283</b>	<b>11,024,326</b>	<b>(\$1,212,080)</b>	<b>\$358,778,529</b>

**\$13,306,016 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

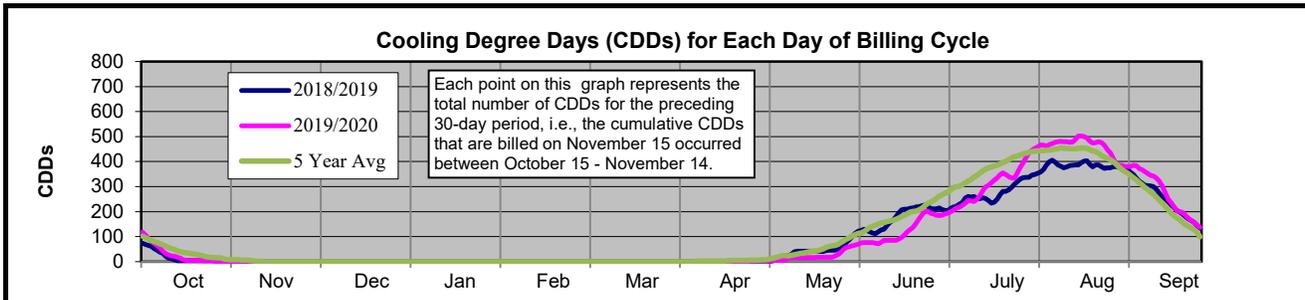
	<b>YTD 09/30/2020</b>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>	
Cash Received from Customers and Counterparties	\$117,857,534
Cash Paid to Suppliers and Counterparties	(107,672,127)
Cash Paid to Employees	11,880,310
Taxes Paid	(11,903,164)
<b>Net Cash Provided by Operating Activities</b>	<b><u>10,162,553</u></b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>	
Other Interest Expense	(30,333)
<b>Net Cash Used by Noncapital Financing Activities</b>	<b><u>(30,333)</u></b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>	
Acquisition of Capital Assets	(10,996,197)
Proceeds from Sale of Revenue Bonds	20,007,652
Surety Policy	(192,499)
Cash Defeasance	(3,815,208)
Bond Principal Paid	-
Bond Interest Paid	(1,115,050)
Contributions in Aid of Construction	1,353,597
Sale of Assets	34,662
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b><u>5,276,957</u></b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>	
Interest Income	275,368
Proceeds from Sale of Investments	1,991,700
Purchase of Investments	-
Joint Venture Net Revenue (Expense)	-
<b>Net Cash Provided by Investing Activities</b>	<b><u>2,267,068</u></b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>17,676,245</b>
<b>CASH BALANCE, BEGINNING</b>	<b><u>\$41,626,598</u></b>
<b>CASH BALANCE, ENDING</b>	<b><u>\$59,302,843</u></b>
 <b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>	
Net Operating Revenues	\$5,272,495
Adjustments to reconcile net operating income to net cash provided by operating activities:	
Depreciation & Amortization	7,707,200
Unbilled Revenues	1,766,000
Miscellaneous Other Revenue & Receipts	14,497
GASB 68 Pension Expense	-
Decrease (Increase) in Accounts Receivable	(2,394,648)
Decrease (Increase) in BPA Prepay Receivable	450,000
Decrease (Increase) in Inventories	(1,076,543)
Decrease (Increase) in Prepaid Expenses	(34,359)
Decrease (Increase) in Wholesale Power Receivable	838,199
Decrease (Increase) in Miscellaneous Assets	(55,904)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,937,139
Decrease (Increase) in Deferred Derivative Outflows	2,951,875
Increase (Decrease) in Deferred Derivative Inflows	(2,503,339)
Increase (Decrease) in Warrants Outstanding	-
Increase (Decrease) in Accounts Payable	(1,834,415)
Increase (Decrease) in Accrued Taxes Payable	(1,133,295)
Increase (Decrease) in Customer Deposits	(133,350)
Increase (Decrease) in BPA Prepay Incentive Credit	(120,942)
Increase (Decrease) in Other Current Liabilities	(5,357)
Increase (Decrease) in Other Credits	(2,482,700)
<b>Net Cash Provided by Operating Activities</b>	<b><u>\$10,162,553</u></b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**WEATHER STATISTICS**  
 September 30, 2020



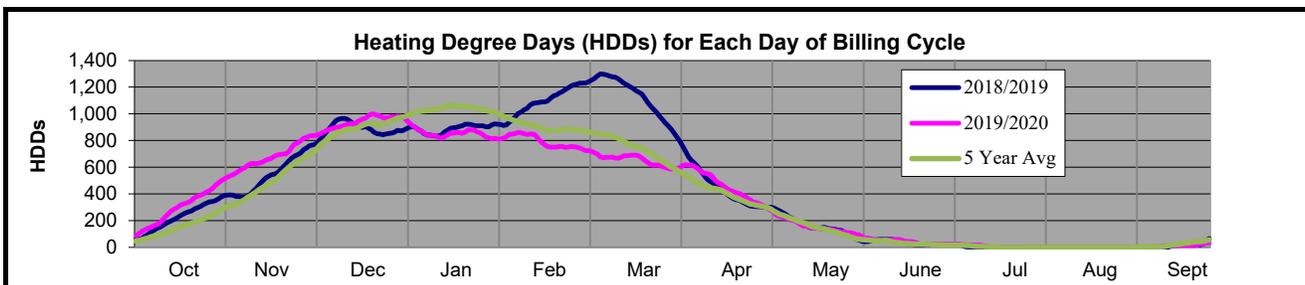
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31				4.50
2020	0.99	0.06	0.52	0.03	0.50	0.49	-	0.01	0.18				2.78
2019	1.17	1.65	0.44	0.71	0.92	0.30	0.36	2.35	0.27				8.17
5-yr Avg	1.17	0.89	0.65	0.67	0.76	0.25	0.14	0.48	0.14				5.16

Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31				4.50
2020	0.99	0.06	0.52	0.03	0.50	0.49	-	0.01	0.18				2.78
2019	1.17	1.65	0.44	0.71	0.92	0.30	0.36	2.35	0.27				8.17
5-yr Avg	1.17	0.89	0.65	0.67	0.76	0.25	0.14	0.48	0.14				5.16



Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	-	-	-	4	60	183	417	392	125				1,181
2019	-	-	-	2	88	200	337	380	105				1,112
5-yr Avg	-	-	-	7	96	246	433	391	88				1,261

Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	-	-	-	6	501	3,260	8,530	14,530	8,710				35,537
2019	-	-	-	22	1,019	4,952	7,888	11,726	8,048				33,655
5-yr Avg	-	-	-	80	1,374	4,886	11,101	14,411	7,061				38,913



Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	811	686	590	297	105	24	-	-	33				2,546
2019	923	1,127	857	289	71	18	-	-	85				3,370
5-yr Avg	1,000	792	592	295	72	18	-	0	62				2,831

Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	26,586	23,140	20,622	14,718	5,625	1,543	340	-	303				92,877
2019	27,518	29,935	36,050	15,003	5,907	1,209	177	-	318				116,117
5-yr Avg	32,193	26,995	23,747	12,515	5,840	1,225	241	-	469				103,225

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

<b>September Highlights</b>																	
In September we had a company switch from Transport of Access Internet with a two year contract. There were nine new Access Internet customers and one that upgraded to 150Mbps. A cell phone carrier upgraded four sites to 1Gig services. Three customers disconnected in September (Transport, Access Internet and Wireless).																	
	2020															Budget Remaining	Inception to Date
	Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD			
<b>OPERATING REVENUES</b>																	
Ethernet	1,555,953	\$136,638	\$128,959	\$131,258	\$131,212	\$132,959	\$133,146	\$135,519	\$136,485	\$132,466					\$1,198,642	357,311	
Non-Recurring Charges - Ethernet	-	1,000		500	650	1,300	-	2,050	500	150					6,150	(6,150)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000					27,000	9,000	
Wireless	300	26	26	26	26	26	26	26	26	26					234	66	
Internet Transport Service	54,000	5,631	5,566	6,327	6,832	6,308	6,978	6,415	6,565	6,624					57,244	(3,244)	
Fixed Wireless	42,000	2,531	2,531	2,513	2,390	2,477	2,413	2,255	2,179	2,124					21,413	20,587	
Access Internet	300,000	27,742	27,423	27,432	26,928	25,206	29,748	31,331	31,517	32,106					259,432	40,568	
Non-Recurring Charges - AI	-	313		1,400	1,500	4,712	1,250	1,150	900	2,100					13,325	(13,325)	
Broadband Revenue - Other	650,000	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895					494,056	155,944	
<i>Subtotal</i>	<b>2,638,253</b>	<b>231,775</b>	<b>222,400</b>	<b>227,350</b>	<b>227,433</b>	<b>230,883</b>	<b>231,455</b>	<b>236,641</b>	<b>236,067</b>	<b>233,491</b>					<b>2,077,495</b>		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-					-		
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-					-		
<i>Total Operating Revenues</i>	<b>2,638,253</b>	<b>231,775</b>	<b>222,400</b>	<b>227,350</b>	<b>227,433</b>	<b>230,883</b>	<b>231,455</b>	<b>236,641</b>	<b>236,067</b>	<b>233,491</b>					<b>\$2,077,495</b>	<b>560,758</b>	
<b>OPERATING EXPENSES</b>																	
General Expenses <sup>(3)</sup>		100,200	87,530	87,641	94,022	77,509	80,521	121,473	82,890	100,639					\$832,425		
Other Maintenance		3,581	2,911	3,569	2,257	1,471	6,233	12,459	1,422	5,378					\$39,282		
NOC Maintenance		-	-	-	-	-	-	-	-	-					-		
Wireless Maintenance		-	-	-	-	-	-	-	-	-					-		
<i>Subtotal</i>	<b>1,071,293</b>	<b>103,781</b>	<b>90,441</b>	<b>91,210</b>	<b>96,279</b>	<b>78,980</b>	<b>86,755</b>	<b>133,932</b>	<b>84,312</b>	<b>106,017</b>					<b>\$871,707</b>	<b>199,586</b>	
NoaNet Maintenance Expense		-	-	-	-	-	-	-	-	-					\$0		
Depreciation	800,000	70,387	70,262	70,152	70,087	70,569	70,599	86,135	86,224	85,936					\$680,352	119,648	
<i>Total Operating Expenses</i>	<b>1,871,293</b>	<b>174,168</b>	<b>160,703</b>	<b>161,362</b>	<b>166,367</b>	<b>149,549</b>	<b>157,354</b>	<b>220,067</b>	<b>170,535</b>	<b>191,953</b>					<b>\$1,552,058</b>	<b>319,235</b>	
<b>OPERATING INCOME (LOSS)</b>	<b>766,960</b>	<b>57,607</b>	<b>61,697</b>	<b>65,988</b>	<b>61,066</b>	<b>81,335</b>	<b>74,101</b>	<b>16,574</b>	<b>65,532</b>	<b>41,537</b>					<b>\$525,437</b>	<b>241,523</b>	
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																	
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(27,518)	(27,233)	(27,080)	(26,766)	(26,626)	(26,461)	(26,330)	(26,019)	(25,902)					(\$239,935)	92,597	
<b>CAPITAL CONTRIBUTIONS</b>																	
Contributions in Aid of Broadband	73,500	30,313	-	23,036	1,604	4,816	12,834	4,912	-	19,042					\$96,558	23,058	
BTOP	-	-	-	-	-	-	-	-	-	-					-	2,282,671	
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$507,928</b>	<b>\$60,402</b>	<b>34,464</b>	<b>61,945</b>	<b>35,904</b>	<b>59,525</b>	<b>60,474</b>	<b>(4,844)</b>	<b>39,513</b>	<b>34,678</b>					<b>\$382,060</b>	<b>\$357,178</b>	
<b>NOANET COSTS</b>																	
Member Assessments	-	-	-	-	-	-	-	-	-	-					-	\$3,159,091	
Membership Support	-	-	-	-	-	155	-	-	-	-					\$155	141,468	
<i>Total NoaNet Costs</i>	-	-	-	-	-	155	-	-	-	-					\$155	<b>(\$155)</b>	
<b>CAPITAL EXPENDITURES</b>	<b>\$2,101,128</b>	<b>\$92,663</b>	<b>\$35,002</b>	<b>\$107,287</b>	<b>\$26,096</b>	<b>\$108,993</b>	<b>\$101,257</b>	<b>\$62,575</b>	<b>\$45,943</b>	<b>\$107,233</b>					<b>\$687,050</b>	<b>\$1,414,078</b>	
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>(\$460,668)</b>	<b>\$65,644</b>	<b>96,957</b>	<b>51,890</b>	<b>106,661</b>	<b>47,572</b>	<b>56,278</b>	<b>45,046</b>	<b>105,812</b>	<b>39,283</b>					<b>\$615,142</b>	<b>1,075,810</b>	
<b>NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)</b>	<b>(\$460,668)</b>	<b>65,644</b>	<b>96,957</b>	<b>51,890</b>	<b>106,661</b>	<b>47,726</b>	<b>56,278</b>	<b>45,046</b>	<b>105,812</b>	<b>39,283</b>					<b>\$615,297</b>	<b>1,075,965</b>	
<b>Notes Receivable</b>	<b>Beginning Balance</b>																
Notes Receivable	85,256	-	-	-	-	-	104,739	-	-	(10,000)					<b>Ending Balance</b>	<b>179,996</b>	

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).  
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System  
(3) The March general expenses were updated to reflect the amortization of a City of Richland build, that was posted after the March broadband information was prepared.



# Payroll Report

Pay Period Ending September 27, 2020

Headcount				
Directorate	Department	2020 Budget	2020 Actual	Over (Under) Actual to Budget
<b>Executive Administration</b>				
	General Manager	4.00	4.00	-
	Human Resources	4.00	4.00	-
	Communications & Governmental Affairs	2.00	2.00	-
<b>Customer Programs &amp; Services</b>				
	Customer Service	17.00	15.00	(2.00)
	Prosser Customer Service	5.00	4.00	(1.00)
<b>Finance &amp; Business Services</b>				
	Director of Finance	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	-
	Accounting	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	-
<b>Engineering</b>				
	Engineering	7.00	7.00	-
	Customer Engineering	8.00	9.00	1.00
	Power Management	3.00	4.00	1.00
	Energy Programs	7.00	6.00	(1.00)
<b>Operations</b>				
	Operations	7.00	6.00	(1.00)
	Supt. Of Transmission & Distribution	32.00	31.00	(1.00)
	Supt. of Operations	2.00	2.00	-
	Meter Shop	6.00	7.00	1.00
	Transformer Shop	6.00	5.00	(1.00)
	Automotive Shop	4.00	4.00	-
	Support Services	7.00	6.00	(1.00)
<b>Information Technology</b>				
	IT Infrastructure	7.00	7.00	-
	IT Applications	10.00	10.00	-
<b>Total Positions</b>		<b>152.00</b>	<b>147.00</b>	<b>(5.00)</b>

Contingent Positions				
Position	Department	Hours		
		2020 Budget	Sept 2020	2020 Actual YTD
NECA Lineman/Meterman	Operations	1,040	-	116
Summer Intern	Engineering	520	-	483
Student Worker	Warehouse	-	-	-
Intern	IT	-	-	-
Temporary Records Clerk	Executive Administration	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	-	43
CSR On-Call - Kennewick	Customer Service	2,600	-	199
<b>Total All Contingent Positions</b>		<b>6,240</b>	<b>-</b>	<b>841</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>3.00</b>	<b>-</b>	<b>0.40</b>

2020 Labor Budget				
As of 09/30/2020				75.0% through the year
Labor Type	2020 Budget	YTD Actual	% Spent	
Regular	\$14,538,797	\$10,479,565	72.1%	
Overtime	745,095	700,947	94.1%	
Subtotal	15,283,892	11,180,512	73.2%	
Less: Mutual Aid		(71,385)		
<b>Total</b>	<b>\$15,283,892</b>	<b>\$11,109,127</b>	<b>72.7%</b>	

\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

