



FINANCIAL STATEMENTS

October 2020
(Unaudited)

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Financial Highlights October 2020

Issue date: 11/23/20



Retail Revenues

- October's temperature was 1.7 degrees above the historical average, precipitation was 37% of the historical average or .17" for the month, the 5-year average is 1.0 inches. Heating degree days were 47% below the 5-year average.
- October's retail revenues were above amended budget estimates by 3%.
- Retail revenues year to date are 0.3% above amended budget estimates.

Net Power Expense (NPE)

- NPE was \$6.8M for the month, 1% below amended budget estimates
- Net Power Expense YTD of \$70.4M is 3% above amended budget.
- Slice generation was 91 aMW's for October, 3 aMW's below budget.
- Sales in the secondary market returned about \$1.0M for the month.

Net Margin/Net Position

- Net Position is slightly above the amended budget and Net Margin is below amended budget estimates by about \$1.7M.

Capital

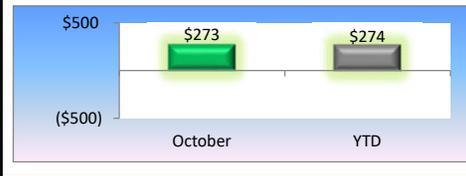
- Net capital expenditures for the year are \$11.4M of the \$15.5M net budget.

O&M Expense

- October's O&M expenses were \$2.2M or 1% below amended budget, YTD expenses are 2% below amended budget.

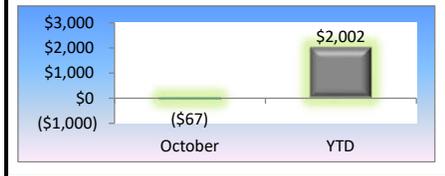
Retail Revenues

Performance Over/(Under) *Budget (thousands)

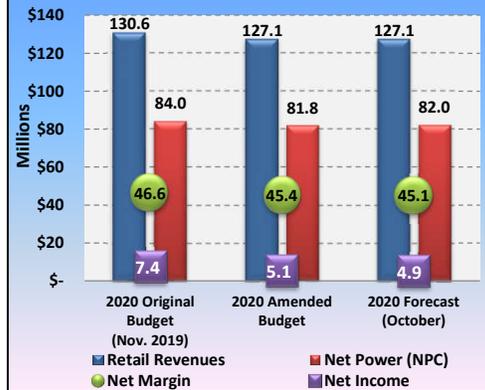


Net Power Expense

Performance Over/(Under) *Budget (thousands)

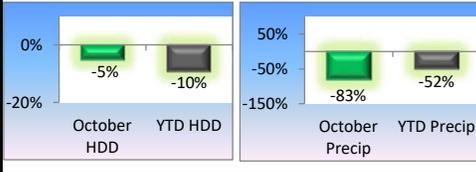


Net Income/Net Margin 2020 Budget and Forecast



Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

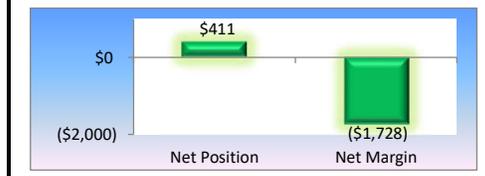


Factors affecting Net Power Expense

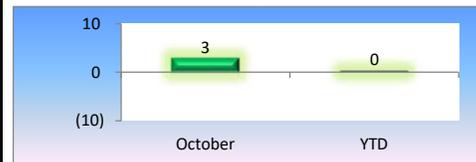
Water Flow Projection % of Normal Runoff



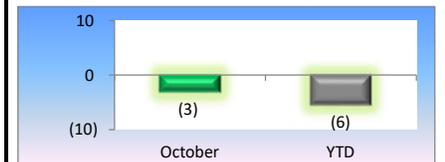
Net Position/Net Margin YTD Over/(Under) *Budget (in thousands)



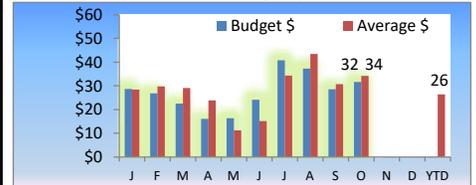
Billed Load Over/(Under) *Budget (in aMW)



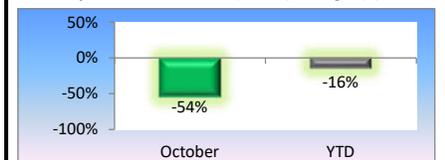
Slice Generation Over/(Under) *Budget (in aMW)



Secondary Market Price v. *Budget (per MWh)



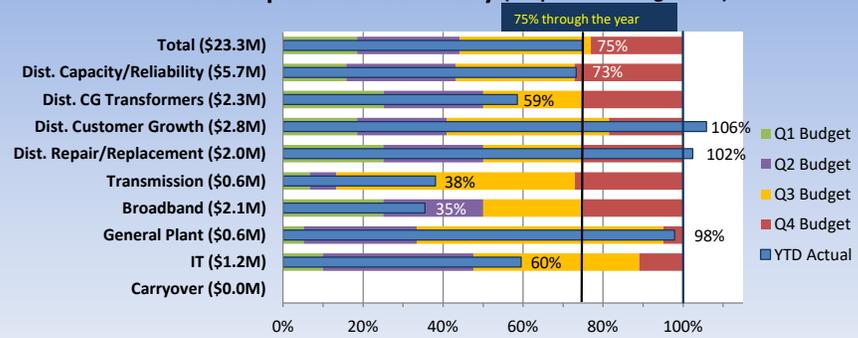
Secondary Market Sales Over/(Under) *Budget (\$)



Other Statistics

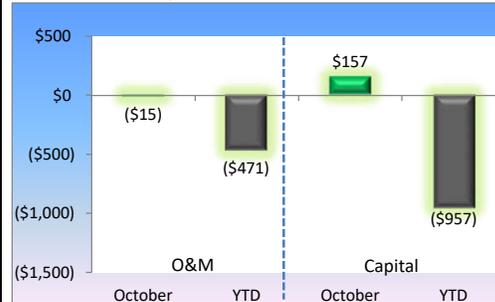
Days Cash On Hand - Current	● 114
Days Cash On Hand - Forecast	● 145
Debt Service Coverage - Forecast	● 2.85
Fixed Charge Coverage - Forecast	● 1.32
Active Service Locations	55592
YTD Net Increase (October - 76)	666
New Services Net - YTD (781 New, 131 Retired)	650
October (125 New, 14 Retired)	111
Inactive Services	519

2020 Capital Plan Summary (% Spent of *Budget YTD)



\$ YTD
12.93M
4.19M
1.34M
2.95M
2.04M
0.24M
0.74M
0.61M
0.69M
0M

O&M Expense and Capital Expenditures Over/(Under) *Budget (in thousands)



*Represents the amended budget as approved by the Commission on October 27, 2020.

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
OCTOBER 2020

	10/31/20			10/31/19	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	9,603,178	9,329,846	3%	9,467,888	1%
City Occupation Taxes	408,450	527,321	-23%	425,688	-4%
Bad Debt Expense	(17,503)	(21,557)	-19%	(15,600)	12%
Energy Secondary Market Sales	983,662	1,796,919	-45%	1,097,691	-10%
Transmission of Power for Others	156,770	75,000	109%	168,768	-7%
Broadband Revenue	237,127	225,592	5%	215,404	10%
Other Revenue	165,494	78,816	110%	130,637	27%
TOTAL OPERATING REVENUES	11,537,177	12,011,937	-4%	11,490,475	0%
OPERATING EXPENSES					
Purchased Power	6,807,424	7,933,026	-14%	7,631,292	-11%
Purchased Transmission & Ancillary Services	1,184,653	1,006,758	18%	1,147,346	3%
Conservation Program	(34,137)	29,608	>-200	75,147	-145%
Total Power Supply	7,957,940	8,969,393	-11%	8,853,785	-10%
Transmission Operation & Maintenance	3,637	30,492	-88%	14,764	-75%
Distribution Operation & Maintenance	1,101,076	1,026,755	7%	876,955	26%
Broadband Expense	101,146	117,954	-14%	76,369	32%
Customer Accounting, Collection & Information	381,375	412,314	-8%	429,153	-11%
Administrative & General	581,795	596,067	-2%	598,832	-3%
Subtotal before Taxes & Depreciation	2,169,029	2,183,582	-1%	1,996,073	9%
Taxes	974,268	1,216,878	-20%	976,574	0%
Depreciation & Amortization	871,744	742,077	17%	846,052	3%
Total Other Operating Expenses	4,015,041	4,142,538	-3%	3,818,699	5%
TOTAL OPERATING EXPENSES	11,972,981	13,111,931	-9%	12,672,484	-6%
OPERATING INCOME (LOSS)	(435,804)	(1,099,993)	-60%	(1,182,009)	-63%
NONOPERATING REVENUES & EXPENSES					
Interest Income	21,009	83,300	-75%	87,387	-76%
Other Income	316,481	31,327	>200%	37,528	>200%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(174,624)	(215,805)	-19%	(207,834)	-16%
Debt Discount/Premium Amortization & Loss on Defeased Debt	21,534	30,831	-30%	34,318	-37%
MtM Gain/(Loss) on Investments	-	-	n/a	4,758	n/a
TOTAL NONOPERATING REVENUES & EXPENSES	184,400	(70,348)	>-200	(43,844)	>-200%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(251,404)	(1,170,341)	-79%	(1,225,852)	-79%
CAPITAL CONTRIBUTIONS	141,564	146,840	-4%	66,129	114%
CHANGE IN NET POSITION	(109,840)	(1,023,501)	-89%	(1,159,724)	-91%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	10/31/20			10/31/19	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	108,146,494	107,872,707	0%	107,369,887	1%
City Occupation Taxes	4,873,487	4,992,358	-2%	5,103,491	-5%
Bad Debt Expense	(200,203)	(507,596)	-61%	(192,900)	4%
Energy Secondary Market Sales	12,494,076	17,322,629	-28%	18,528,954	-33%
Transmission of Power for Others	1,118,463	936,926	19%	1,183,494	-5%
Broadband Revenue	2,314,622	2,075,762	12%	2,037,339	14%
Other Revenue	1,213,742	1,350,366	-10%	1,407,654	-14%
TOTAL OPERATING REVENUES	129,960,681	134,043,152	-3%	135,437,920	-4%
OPERATING EXPENSES					
Purchased Power	71,292,872	74,700,063	-5%	86,691,360	-18%
Purchased Transmission & Ancillary Services	12,366,023	12,732,405	-3%	11,498,880	8%
Conservation Program	390,139	424,410	-8%	335,277	16%
Total Power Supply	84,049,034	87,856,878	-4%	98,525,517	-15%
Transmission Operation & Maintenance	85,540	140,277	-39%	84,116	2%
Distribution Operation & Maintenance	9,423,496	9,567,606	-2%	8,051,320	17%
Broadband Expense	972,853	934,539	4%	833,223	17%
Customer Accounting, Collection & Information	3,774,667	3,902,449	-3%	3,792,027	0%
Administrative & General	6,495,321	6,677,720	-3%	6,049,028	7%
Subtotal before Taxes & Depreciation	20,751,876	21,222,592	-2%	18,809,715	10%
Taxes	11,744,137	11,650,932	1%	11,859,196	-1%
Depreciation & Amortization	8,578,943	8,614,297	0%	8,493,189	1%
Total Other Operating Expenses	41,074,956	41,487,820	-1%	39,162,099	5%
TOTAL OPERATING EXPENSES	125,123,990	129,344,698	-3%	137,687,616	-9%
OPERATING INCOME (LOSS)	4,836,691	4,698,454	3%	(2,249,696)	>-200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	283,724	143,000	98%	1,121,224	-75%
Other Income	601,939	313,266	92%	325,615	85%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,142,947)	(2,178,053)	-2%	(2,102,862)	2%
Debt Discount/Premium Amortization & Loss on Defeased Debt	(173,987)	(187,282)	-7%	343,181	-151%
MtM Gain/(Loss) on Investments	(5,600)	-	n/a	19,439	-129%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,436,871)	(1,909,069)	-25%	(293,404)	>200%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	3,399,820	2,789,385	22%	(2,543,100)	>-200%
CAPITAL CONTRIBUTIONS	1,495,161	1,694,603	-12%	1,836,769	-19%
CHANGE IN NET POSITION	4,894,981	4,483,988	9%	(706,331)	>-200%
TOTAL NET POSITION, BEGINNING OF YEAR	135,608,170	135,608,170	0%	133,899,577	1%
TOTAL NET POSITION, END OF YEAR	140,503,151	140,092,158	0%	133,193,246	5%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2020 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,316,792	\$8,989,978	\$9,313,243	\$9,678,991	\$10,362,132	\$12,166,739	\$14,207,329	\$13,850,830	\$9,657,284	\$9,603,178			\$108,146,495
City Occupation Taxes	599,365	572,889	487,661	457,636	382,661	424,574	473,485	559,810	506,956	408,450			4,873,487
Bad Debt Expense	(19,400)	(18,500)	(17,000)	(19,300)	(18,300)	(21,200)	(23,900)	(25,200)	(19,900)	(17,503)			(200,203)
Energy Secondary Market Sales	2,208,140	2,167,725	2,000,332	818,721	649,994	590,230	797,416	903,232	1,374,625	983,662			12,494,076
Transmission of Power for Others	147,348	107,661	128,149	85,742	113,135	51,832	46,074	106,986	174,767	156,770			1,118,464
Broadband Revenue	231,775	222,400	226,850	227,433	230,884	231,455	236,057	235,101	235,541	237,127			2,314,622
Other Electric Revenue	451,145	96,010	74,585	81,472	68,770	123,560	37,157	75,899	39,649	165,494			1,213,741
TOTAL OPERATING REVENUES	13,935,165	12,138,163	12,213,820	11,330,695	11,789,276	13,567,190	15,773,619	15,706,657	11,968,921	11,537,177	-	-	129,960,682
OPERATING EXPENSES													
Purchased Power	7,740,172	7,376,746	7,627,121	7,404,409	6,055,304	6,138,085	7,107,868	7,530,361	7,505,383	6,807,424			71,292,873
Purchased Transmission & Ancillary Services	1,198,004	1,286,146	1,210,921	1,197,922	1,172,710	1,221,385	1,371,995	1,259,957	1,262,330	1,184,653			12,366,023
Conservation Program	52,054	72,798	(21,787)	57,777	67,177	31,583	87,296	77,028	349	(34,137)			390,139
Total Power Supply	8,990,230	8,735,690	8,816,255	8,660,108	7,295,191	7,391,053	8,567,159	8,867,346	8,768,062	7,957,940	-	-	84,049,034
Transmission Operation & Maintenance	3,492	3,351	13,580	2,711	32,371	11,888	8,077	2,599	3,835	3,637			85,541
Distribution Operation & Maintenance	825,094	934,498	981,733	1,200,305	921,787	759,884	737,262	914,828	1,047,029	1,101,076			9,423,496
Broadband Expense	103,781	90,441	91,210	96,279	78,980	86,755	133,932	84,605	105,724	101,146			972,852
Customer Accounting, Collection & Information	383,519	432,950	377,830	416,647	343,893	403,243	345,701	333,960	355,550	381,375			3,774,667
Administrative & General	1,134,738	446,795	535,051	773,956	549,524	562,794	723,233	524,743	662,691	581,795			6,495,321
Subtotal before Taxes & Depreciation	2,450,624	1,908,035	1,999,404	2,489,898	1,926,555	1,824,564	1,948,205	1,860,734	2,174,828	2,169,029	-	-	20,751,877
Taxes	1,280,417	1,206,974	1,089,246	1,111,687	977,929	1,165,311	1,303,593	1,442,767	1,191,946	974,268			11,744,137
Depreciation & Amortization	848,222	845,180	849,198	850,661	851,547	852,018	868,961	870,240	871,173	871,744			8,578,944
Total Other Operating Expenses	4,579,263	3,960,189	3,937,848	4,452,246	3,756,031	3,841,893	4,120,759	4,173,741	4,237,948	4,015,041	-	-	41,074,958
TOTAL OPERATING EXPENSES	13,569,493	12,695,879	12,754,103	13,112,354	11,051,222	11,232,946	12,687,918	13,041,087	13,006,009	11,972,981	-	-	125,123,992
OPERATING INCOME (LOSS)	365,672	(557,716)	(540,283)	(1,781,659)	738,054	2,334,244	3,085,701	2,665,570	(1,037,089)	(435,804)	-	-	4,836,690
NONOPERATING REVENUES & EXPENSES													
Interest Income	57,801	57,502	53,084	27,187	17,005	15,534	11,400	10,430	12,773	21,009			283,725
Other Income	31,339	35,266	35,701	20,247	35,044	31,339	31,339	33,843	31,339	316,481			601,939
Other Expense	-	-	-	-	-	-	-	-	-	-			-
Interest Expense	(215,332)	(215,332)	(225,332)	(215,332)	(215,332)	(225,443)	(215,332)	(215,332)	(225,554)	(174,624)			(2,142,946)
Debt Discount & Expense Amortization	30,318	30,318	30,318	30,318	52,457	30,318	30,318	30,318	(460,206)	21,534			(173,988)
MTM Gain/(Loss) on Investments	2,300	860	(8,760)	-	-	-	-	-	-	-			(5,600)
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-	-	-			-
TOTAL NONOPERATING REV/EXP	(93,574)	(91,386)	(114,989)	(137,580)	(110,826)	(148,252)	(142,275)	(140,742)	(641,648)	184,400	-	-	(1,436,871)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	272,098	(649,102)	(655,272)	(1,919,239)	627,228	2,185,993	2,943,426	2,524,828	(1,678,737)	(251,404)	-	-	3,399,819
CAPITAL CONTRIBUTIONS	71,172	179,840	133,011	155,334	56,362	170,676	276,273	169,725	141,204	141,564			1,495,161
CHANGE IN NET POSITION	\$343,270	(\$469,262)	(\$522,261)	(\$1,763,905)	\$683,590	\$2,356,669	\$3,219,699	\$2,694,553	(\$1,537,533)	(\$109,840)	\$0	\$0	4,894,980

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	10/31/2020	10/31/2019	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	40,301,643	32,513,669	\$7,787,974	
Restricted Construction Account	15,819,132	-	15,819,132	
Investments	-	4,746,778	(4,746,778)	
Designated Debt Service Reserve Fund	-	2,612,152	(2,612,152)	
Designated Power Market Volly	1,229,169	3,679,128	(2,449,959)	
Designated Special Capital Rsv	-	-	-	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	9,898,562	8,131,767	1,766,796	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	255,662	(255,662)	
Wholesale Power Receivable	626,648	959,389	(332,741)	
Accrued Unbilled Revenue	4,061,000	3,934,000	127,000	
Inventory Materials & Supplies	6,056,947	6,001,734	55,213	
Prepaid Expenses & Option Premiums	360,246	371,622	(11,376)	
Total Current Assets	80,853,346	65,705,899	15,147,447	23%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	1,107,865	(999,665)	
Other Receivables	353,101	237,598	115,502	
Preliminary Surveys	50,509	35,175	15,333	
BPA Prepay Receivable	4,150,000	4,750,000	(600,000)	
Deferred Purchased Power Costs	5,425,314	5,680,309	(254,995)	
	10,087,123	11,810,947	(1,178,482)	-15%
Utility Plant				
Land and Intangible Plant	3,948,210	3,564,201	384,009	
Electric Plant in Service	347,119,520	331,857,159	15,262,360	
Construction Work in Progress	9,513,434	7,860,371	1,653,063	
Accumulated Depreciation	(213,670,275)	(205,186,012)	(8,484,263)	
Net Utility Plant	146,910,889	138,095,719	8,815,169	6%
Total Noncurrent Assets	156,998,011	149,906,667	7,091,345	5%
Total Assets	237,851,357	215,612,566	22,238,792	10%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	1,300,658	1,180,507	120,151	
Accumulated Decrease in Fair Value of Hedging Derivatives	647,460	1,693,157	(1,045,697)	
Total Deferred Outflows of Resources	1,948,118	2,873,664	(925,546)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	239,799,475	218,486,229	21,313,246	10%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	10/31/2020	10/31/2019	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	8,558,359	9,928,649	(1,370,290)	
Customer Deposits	1,929,531	2,114,465	(184,935)	
Accrued Taxes Payable	2,771,499	2,752,737	18,762	
Other Current & Accrued Liabilities	3,288,283	3,036,675	251,609	
Accrued Interest Payable	-	-	-	
Revenue Bonds, Current Portion	-	3,940,000	(3,940,000)	
Total Current Liabilities	16,547,671	21,772,525	(5,224,854)	-24%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	-	5,830,000	(5,830,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	23,495,000	-	23,495,000	
Unamortized Premium & Discount	6,304,015	3,518,497	2,785,518	
Pension Liability	5,017,752	6,852,561	(1,834,809)	
Deferred Revenue	1,403,967	553,258	850,709	
BPA Prepay Incentive Credit	1,276,641	1,437,897	(161,256)	
Other Liabilities	1,061,941	2,186,293	(1,124,352)	
Total Noncurrent Liabilities	78,374,316	60,193,507	515,809	30%
Total Liabilities	94,921,988	81,966,032	(4,709,045)	16%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	(158,317)	39,311	(197,628)	
Pension Deferred Inflow	3,204,807	2,930,225	274,582	
Accumulated Increase in Fair Value of Hedging Derivatives	1,327,846	1,004,441	323,405	
Total Deferred Inflows of Resources	4,374,337	3,973,977	400,359	10%
NET POSITION				
Net Investment in Capital Assets	93,274,322	84,952,911	8,321,412	
Restricted for Debt Service	108,200	1,107,865	(999,665)	
Unrestricted	47,120,629	46,485,444	635,185	
Total Net Position	140,503,151	132,546,220	7,956,931	6%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	239,799,475	218,486,229	21,313,246	10%
CURRENT RATIO:	4.89:1	3.02:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	64,305,674	\$43,933,374	\$20,372,300	46%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	10/31/2020			10/31/2019		
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$3,880,246	\$3,971,389	-2%	3,882,749	0%	
Small General Service	645,200	639,700	1%	690,133	-7%	
Medium General Service	1,094,187	988,737	11%	1,182,581	-7%	
Large General Service	1,312,671	1,189,894	10%	1,374,982	-5%	
Large Industrial	262,567	309,064	-15%	308,165	-15%	
Small Irrigation	85,952	74,490	15%	70,370	22%	
Large Irrigation	1,457,249	1,287,808	13%	1,222,618	19%	
Street Lights	18,332	18,277	0%	17,845	3%	
Security Lights	21,191	24,814	-15%	21,138	0%	
Unmetered Accounts	17,582	17,674	-1%	17,306	2%	
Billed Revenues Before Taxes & Unbilled Revenue	\$8,795,177	\$8,521,846	3%	\$8,787,887	0%	
Unbilled Revenue	808,000	808,000	0%	680,000	19%	
Energy Sales Retail Subtotal	\$9,603,177	\$9,329,846	3%	\$9,467,887	1%	
City Occupation Taxes	408,450	527,321	-23%	425,687	-4%	
Bad Debt Expense (0.16% of retail sales)	(17,503)	(25,185)	-31%	(15,600)	12%	
TOTAL SALES - REVENUE	\$9,994,124	\$9,831,982	2%	\$9,877,974	1%	
ENERGY SALES RETAIL - kWh						
		aMW	aMW		aMW	
Residential	41,425,462	55.7	42,075,738	56.6	42,313,189	56.9
Small General Service	8,218,166	11.0	8,085,877	10.9	9,068,416	12.2
Medium General Service	14,937,504	20.1	13,512,971	18.2	15,077,499	20.3
Large General Service	20,110,540	27.0	18,406,649	24.7	20,373,620	27.4
Large Industrial	4,735,640	6.4	5,769,916	7.8	5,818,520	7.8
Small Irrigation	1,092,510	1.5	953,527	1.3	852,470	1.1
Large Irrigation	22,350,252	30.0	21,838,614	29.4	18,346,036	24.7
Street Lights	212,255	0.3	210,854	0.3	212,001	0.3
Security Lights	76,317	0.1	81,523	0.1	79,542	0.1
Unmetered Accounts	247,785	0.3	249,006	0.3	256,297	0.3
TOTAL kWh BILLED	113,406,431	152.4	111,184,675	149.4	112,397,590	151.1
NET POWER COST						
BPA Power Costs						
Slice	\$2,709,238	\$2,709,238	0%	\$2,709,238	0%	
Block	2,407,044	2,407,046	0%	2,400,556	0%	
Subtotal	5,116,282	5,116,284	0%	5,109,794	0%	
Other Power Purchases	738,300	716,978	3%	1,211,872	-39%	
Frederickson	952,843	2,099,679	-55%	1,309,626	-27%	
Transmission	936,799	941,062	0%	932,435	0%	
Ancillary	247,854	231,841	7%	205,656	21%	
Conservation Program	(34,136)	10,863	>-200%	75,148	-145%	
Gross Power Costs	7,957,942	9,116,708	-13%	8,844,531	-10%	
Less Secondary Market Sales-Energy	(764,231)	(2,156,767)	-65%	(860,702)	-11%	
Less Secondary Market Sales-Gas	(219,430)		n/a	(236,989)	-7%	
Less Transmission of Power for Others	(156,770)	(75,000)	109%	(168,768)	-7%	
NET POWER COSTS	\$6,817,511	\$6,884,941	-1%	7,578,072	-10%	
NET POWER - kWh						
BPA Power						
Slice	67,372,000	90.6	69,770,265	93.8	59,781,000	80.4
Block	59,519,000	80.0	59,519,242	80.0	59,220,000	79.6
Subtotal	126,891,000	170.6	129,289,507	173.8	119,001,000	159.9
Other Power Purchases	16,693,000	22.4	25,059,079	33.7	11,331,000	15.2
Frederickson	9,600,000	12.9	37,200,000	50.0	22,785,000	30.6
Gross Power kWh	153,184,000	205.9	191,548,586	257.5	153,117,000	205.8
Less Secondary Market Sales	(22,303,000)	(30.0)	(68,202,799)	(91.7)	(24,416,000)	(32.8)
Less Transmission Losses/Imbalance	(4,185,000)	(5.6)	(2,350,657)	(3.2)	(2,435,000)	(3.3)
NET POWER - kWh	126,696,000	170.3	120,995,130	162.6	126,266,000	169.7
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$51.95	\$47.59	9%	\$57.76	-10%	
Net Power Cost	\$53.81	\$56.90	-5%	\$60.02	-10%	
BPA Power Cost	\$40.32	\$39.57	2%	\$42.94	-6%	
Secondary Market Sales	\$34.27	\$31.62	8%	\$35.25	-3%	
ACTIVE SERVICE LOCATIONS:						
Residential	46,252			45,555	2%	
Small General Service	5,156			5,062	2%	
Medium General Service	810			821	-1%	
Large General Service	172			166	4%	
Large Industrial	5			5	0%	
Small Irrigation	553			537	3%	
Large Irrigation	436			438	0%	
Street Lights	9			9	0%	
Security Lights	1,820			1,838	-1%	
Unmetered Accounts	379			377	1%	
TOTAL	55,592			54,808	1%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	10/31/2020			10/31/2019				
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	50,347,875	50,438,563	0%	51,745,463	-3%			
Small General Service	7,190,973	7,185,473	0%	7,891,936	-9%			
Medium General Service	10,316,418	10,210,967	1%	10,842,178	-5%			
Large General Service	12,004,350	11,881,572	1%	12,163,557	-1%			
Large Industrial	2,835,053	2,881,551	-2%	2,797,438	1%			
Small Irrigation	1,101,636	1,090,173	1%	882,367	25%			
Large Irrigation	24,732,566	24,563,125	1%	21,053,008	17%			
Street Lights	183,400	183,346	0%	178,606	3%			
Security Lights	213,605	217,228	-2%	214,496	0%			
Unmetered Accounts	178,616	178,709	0%	166,838	7%			
Billed Revenues Before Taxes & Unbilled Revenue	\$109,104,492	108,830,707	0%	\$107,935,887	1%			
Unbilled Revenue	(958,000)	(958,000)	0%	(566,000)	69%			
Energy Sales Retail Subtotal	\$108,146,492	107,872,707	0%	\$107,369,887	1%			
City Occupation Taxes	4,873,487	4,992,358	-2%	5,106,493	-5%			
Bad Debt Expense (0.16% of retail sales)	(200,203)	(449,188)	-55%	(192,900)	4%			
TOTAL SALES - REVENUE	\$112,819,776	112,415,878	0%	\$112,283,480	0%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	569,901,644	77.9	570,551,920	77.9	0%	609,765,975	83.3	-7%
Small General Service	93,153,381	12.7	93,021,092	12.7	0%	107,329,420	14.7	-13%
Medium General Service	142,072,680	19.4	140,648,147	19.2	1%	153,707,824	21.0	-8%
Large General Service	183,702,240	25.1	181,998,349	24.9	1%	193,555,387	26.4	-5%
Large Industrial	52,297,520	7.1	53,331,796	7.3	-2%	53,089,400	7.3	-1%
Small Irrigation	16,097,375	2.2	15,958,392	2.2	1%	13,046,008	1.8	23%
Large Irrigation	442,348,933	60.4	441,837,295	60.4	0%	383,203,351	52.4	15%
Street Lights	2,122,803	0.3	2,121,402	0.3	0%	2,121,558	0.3	0%
Security Lights	772,999	0.1	778,205	0.1	-1%	811,651	0.1	-5%
Unmetered Accounts	2,518,200	0.3	2,519,421	0.3	0%	2,470,669	0.3	2%
TOTAL kWh BILLED	1,504,987,775	205.6	1,502,766,019	205.3	0%	1,519,101,243	207.5	-1%
NET POWER COST								
BPA Power Costs								
Slice	\$27,454,969	\$27,511,091	0%	\$28,861,411	-5%			
Block	23,195,357	23,195,342	0%	22,352,602	4%			
Subtotal	\$50,650,326	\$50,706,432	0%	\$51,214,013	-1%			
Other Power Purchases	9,484,539	11,137,077	-15%	21,916,983	-57%			
Frederickson	11,158,008	9,583,331	16%	13,560,365	-18%			
Transmission	9,936,743	9,914,132	0%	9,294,596	7%			
Ancillary	2,429,279	2,424,494	0%	2,148,733	13%			
Conservation Program	390,140	445,653	-12%	335,277	16%			
Gross Power Costs	\$84,049,035	\$84,211,118	0%	\$98,469,967	-15%			
Less Secondary Market Sales-Energy	(11,255,273)	(13,624,965)	-17%	(13,595,735)	-17%			
Less Secondary Market Sales-Gas	(1,238,802)	(1,214,778)	2%	(4,933,219)	-75%			
Less Transmission of Power for Others	(1,118,463)	(936,926)	19%	(1,183,496)	-5%			
NET POWER COSTS	\$70,436,497	\$68,434,448	3%	\$78,757,517	-11%			
NET POWER - kWh								
BPA Power								
Slice	880,136,000	120.2	921,176,640	125.8	-4%	783,085,000	107.0	12%
Block	774,713,000	105.8	774,713,726	105.8	0%	774,914,000	105.9	0%
Subtotal	1,654,849,000	226.1	1,695,890,365	231.7	-2%	1,557,999,000	212.8	6%
Other Power Purchases	174,051,000	23.8	444,950,291	60.8	-61%	139,390,000	19.0	25%
Frederickson	167,669,000	22.9	220,750,000	30.2	-24%	215,947,000	29.5	-22%
Gross Power kWh	1,996,569,000	272.8	2,361,590,656	322.6	-15%	1,913,336,000	261.4	4%
Less Secondary Market Sales	(426,068,000)	(58.2)	(765,272,223)	(104.5)	-44%	(331,818,000)	(45.3)	28%
Less Transmission Losses/Imbalance	(33,969,000)	(4.6)	(26,905,661)	(3.7)	26%	(24,710,000)	(3.4)	37%
NET POWER - kWh	1,536,532,000	209.9	1,569,412,772	214.4	-2%	1,556,808,000	212.7	-1%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$42.10	\$35.66	18%	\$51.47	-18%			
Net Power Cost	\$45.84	\$43.61	5%	\$50.59	-9%			
BPA Power Cost	\$30.61	\$29.90	2%	\$32.87	-7%			
Secondary Market Sales	\$26.42	\$17.80	48%	\$40.97	-36%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	45,962			45,253	2%			
Small General Service	5,129			5,051	2%			
Medium General Service	805			820	-2%			
Large General Service	168			166	2%			
Large Industrial	5			5	0%			
Small Irrigation	549			544	1%			
Large Irrigation	436			437	0%			
Street Lights	9			9	0%			
Security Lights	1,831			1,857	-1%			
Unmetered Accounts	378			374	1%			
TOTAL	55,273			54,514	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462			569,901,644
Small General Service													
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166			93,153,381
Medium General Service													
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504			142,072,680
Large General Service													
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540			183,702,240
Large Industrial													
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640			52,297,520
Small Irrigation													
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	43,802	13,754,354
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	46,345	15,311,533
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	53,694	13,199,345
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510			16,097,375
Large Irrigation													
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252			442,348,933

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255			2,122,803
Security Lights													
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317			772,999
Unmetered													
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785			2,518,200
Total													
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,327,545	1,785,098,170
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,331,833	1,740,849,265
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,565,868	1,766,170,550
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	-	-	1,504,987,775

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 9/30/2020	ADDITIONS	RETIREMENTS	BALANCE 10/31/2020
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	-	-	5,179,902
Overhead Conductor & Devices	4,092,058	-	-	4,092,058
TOTAL	10,542,126	-	-	10,542,126
DISTRIBUTION PLANT:				
Land & Land Rights	2,177,900	1,538	-	2,179,438
Structures & Improvements	295,502	-	-	295,502
Station Equipment	48,317,253	618,790	(15,235)	48,920,808
Poles, Towers & Fixtures	22,519,033	123,201	(22,160)	22,620,074
Overhead Conductor & Devices	14,816,676	34,697	(6,282)	14,845,091
Underground Conduit	40,385,831	433,573	(525)	40,818,879
Underground Conductor & Devices	52,219,728	478,425	(58,689)	52,639,464
Line Transformers	34,241,645	17,169	-	34,258,814
Services-Overhead	3,115,567	17,081	-	3,132,648
Services-Underground	22,010,277	53,206	-	22,063,483
Meters	10,886,239	7,898	-	10,894,137
Security Lighting	862,065	3,255	(1,203)	864,117
Street Lighting	790,462	-	-	790,462
SCADA System	2,750,827	-	-	2,750,827
TOTAL	255,389,005	1,788,833	(104,094)	257,073,744
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,395,892	-	-	19,395,892
Information Systems & Technology	10,093,521	154,711	-	10,248,232
Transportation Equipment	8,817,856	-	-	8,817,856
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	628,545	-	-	628,545
Communication Equipment	2,578,636	-	-	2,578,636
Broadband Equipment	24,691,694	195,300	-	24,886,994
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
TOTAL	80,733,408	350,011	-	81,083,419
TOTAL ELECTRIC PLANT ACCOUNTS	348,644,388	2,138,844	(104,094)	350,679,138
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	9,745,552	(232,118)	-	9,513,434
TOTAL CAPITAL	358,778,529	1,906,726	(104,094)	\$360,581,161

\$1,749,576 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

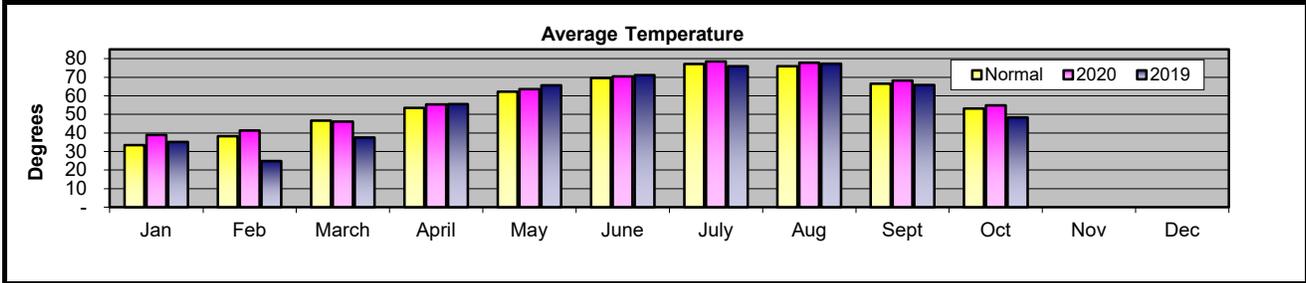
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 10/31/2020
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	230,879	(49,429)	5,179,902
Overhead Conductor & Devices	4,050,057	42,001	-	4,092,058
TOTAL	10,318,675	272,880	(49,429)	10,542,126
DISTRIBUTION PLANT:				
Land & Land Rights	2,081,982	97,456	-	2,179,438
Structures & Improvements	295,502	-	-	295,502
Station Equipment	45,815,933	3,696,695	(591,820)	48,920,808
Poles, Towers & Fixtures	22,066,893	699,271	(146,090)	22,620,074
Overhead Conductor & Devices	14,696,148	238,735	(89,792)	14,845,091
Underground Conduit	39,282,673	1,570,303	(34,097)	40,818,879
Underground Conductor & Devices	50,783,049	2,170,364	(313,949)	52,639,464
Line Transformers	33,381,442	880,059	(2,687)	34,258,814
Services-Overhead	3,047,877	84,771	-	3,132,648
Services-Underground	21,470,103	593,380	-	22,063,483
Meters	10,642,896	251,241	-	10,894,137
Security Lighting	859,447	13,040	(8,370)	864,117
Street Lighting	788,451	2,382	(371)	790,462
SCADA System	2,637,599	179,370	(66,142)	2,750,827
TOTAL	247,849,995	10,477,067	(1,253,318)	257,073,744
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,909,364	492,485	(5,957)	19,395,892
Information Systems & Technology	10,039,980	208,252	-	10,248,232
Transportation Equipment	8,694,987	122,869	-	8,817,856
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	561,798	66,747	-	628,545
Communication Equipment	2,546,252	39,854	(7,470)	2,578,636
Broadband Equipment	23,700,084	1,186,910	-	24,886,994
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
TOTAL	78,979,729	2,117,117	(13,427)	81,083,419
TOTAL ELECTRIC PLANT ACCOUNTS	339,128,248	12,867,064	(1,316,174)	350,679,138
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	9,449,446	63,988	-	9,513,434
TOTAL CAPITAL	348,966,283	12,931,052	(\$1,316,174)	\$360,581,161

\$13,888,308 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

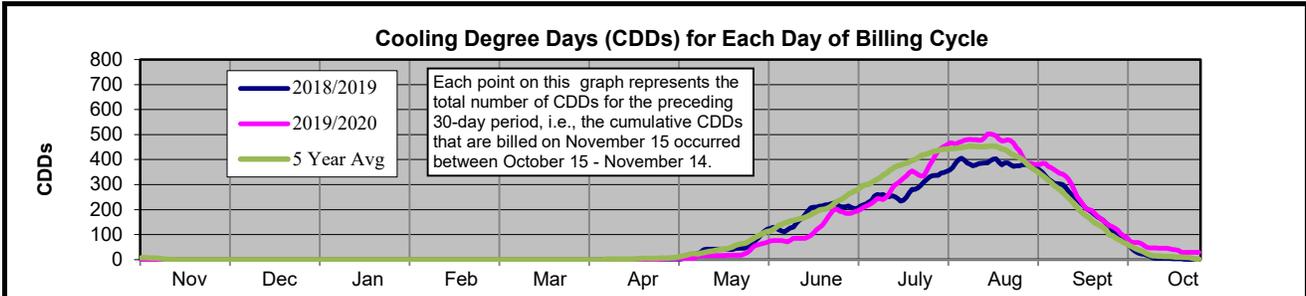
	YTD 10/31/20
CASH FLOWS FROM OPERATING ACTIVITIES	
Cash Received from Customers and Counterparties	\$131,303,763
Cash Paid to Suppliers and Counterparties	(119,495,969)
Cash Paid to Employees	13,634,649
Taxes Paid	(12,759,933)
Net Cash Provided by Operating Activities	<u>12,682,510</u>
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES	
Other Interest Expense	(30,333)
Net Cash Used by Noncapital Financing Activities	<u>(30,333)</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of Capital Assets	(12,867,902)
Proceeds from Sale of Revenue Bonds	20,007,652
Surety Policy	(192,499)
Cash Defeasance	(3,815,208)
Bond Principal Paid	-
Bond Interest Paid	(2,162,793)
Contributions in Aid of Construction	1,495,161
Sale of Assets	326,881
Net Cash Used by Capital and Related Financing Activities	<u>2,791,292</u>
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest Income	296,377
Proceeds from Sale of Investments	1,991,700
Purchase of Investments	-
Joint Venture Net Revenue (Expense)	-
Net Cash Provided by Investing Activities	<u>2,288,077</u>
NET INCREASE (DECREASE) IN CASH	17,731,546
CASH BALANCE, BEGINNING	<u>\$41,626,598</u>
CASH BALANCE, ENDING	<u>\$59,358,144</u>
 RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES	
Net Operating Revenues	\$4,836,691
Adjustments to reconcile net operating income to net cash provided by operating activities:	
Depreciation & Amortization	8,578,943
Unbilled Revenues	958,000
Miscellaneous Other Revenue & Receipts	299,638
GASB 68 Pension Expense	-
Decrease (Increase) in Accounts Receivable	322,404
Decrease (Increase) in BPA Prepay Receivable	500,000
Decrease (Increase) in Inventories	(478,512)
Decrease (Increase) in Prepaid Expenses	(1,386)
Decrease (Increase) in Wholesale Power Receivable	1,173,782
Decrease (Increase) in Miscellaneous Assets	(56,245)
Decrease (Increase) in Prepaid Expenses and Other Charges	3,053,364
Decrease (Increase) in Deferred Derivative Outflows	3,055,601
Increase (Decrease) in Deferred Derivative Inflows	(2,571,364)
Increase (Decrease) in Warrants Outstanding	-
Increase (Decrease) in Accounts Payable	(3,340,404)
Increase (Decrease) in Accrued Taxes Payable	(1,015,796)
Increase (Decrease) in Customer Deposits	(184,966)
Increase (Decrease) in BPA Prepay Incentive Credit	(134,380)
Increase (Decrease) in Other Current Liabilities	290,651
Increase (Decrease) in Other Credits	(2,603,511)
Net Cash Provided by Operating Activities	<u>\$12,682,510</u>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
October 31, 2020**



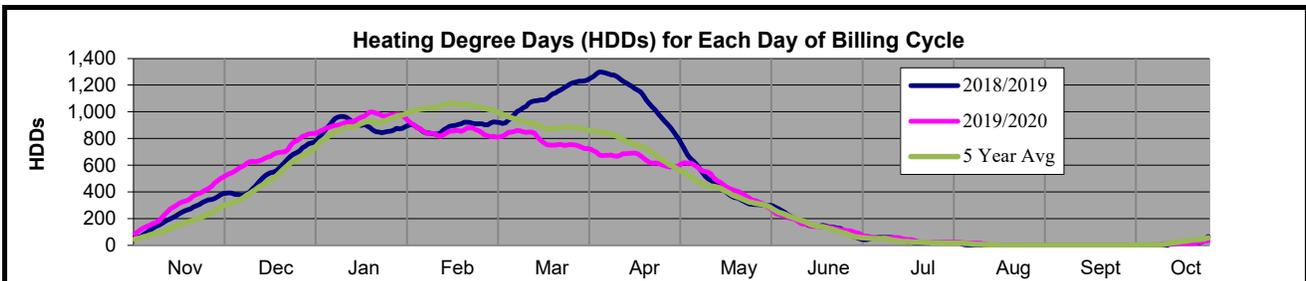
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1			57.6
2020	38.8	41.3	46.0	55.3	63.5	70.3	78.4	77.7	68.1	54.8			59.4
2019	35.1	24.8	37.4	55.5	65.6	71.1	75.9	77.3	65.7	48.2			55.7

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49			4.99
2020	0.99	0.06	0.52	0.03	0.50	0.49	-	0.01	0.18	0.17			2.95
2019	1.17	1.65	0.44	0.71	0.92	0.30	0.36	2.35	0.27	0.50			8.67
5-yr Avg	1.17	0.89	0.65	0.67	0.76	0.25	0.14	0.48	0.14	1.00			6.16



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	-	-	-	4	60	183	417	392	125	28			1,209
2019	-	-	-	2	88	200	337	380	105	-			1,112
5-yr Avg	-	-	-	7	96	246	433	391	88	2			1,263

Cumulative CDDs in Billing Cycle													
2020	-	-	-	6	501	3,260	8,530	14,530	8,710	1,797			37,334
2019	-	-	-	22	1,019	4,952	7,888	11,726	8,048	817			34,472
5-yr Avg	-	-	-	80	1,374	4,886	11,101	14,411	7,061	886			39,799



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	811	686	590	297	105	24	-	-	33	345			2,891
2019	923	1,127	857	289	71	18	-	-	85	524			3,894
5-yr Avg	1,000	792	592	295	72	18	-	0	62	365			3,196

Cumulative HDDs in Billing Cycle													
2020	26,586	23,140	20,622	14,718	5,625	1,543	340	-	303	3,363			96,240
2019	27,518	29,935	36,050	15,003	5,907	1,209	177	-	318	9,220			125,337
5-yr Avg	32,193	26,995	23,747	12,515	5,840	1,225	241	-	469	5,245			108,470

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

October Highlights																
In October, we had a company add a second 1Gig Transport Service and one that upgraded their Transport microwave link to 100Mbps. There were ten new Access Internet customers. One customer renewed their transport contract for another three years and another customer disconnected five transport locations.																
2020 ACTUALS																
	Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES																
Ethernet	1,455,953	\$136,638	\$128,959	\$131,258	\$131,212	\$132,959	\$133,146	\$135,519	\$136,485	\$132,466	\$133,508			\$1,332,150	123,803	
Non-Recurring Charges - Ethernet	-	1,000		500	650	1,300	-	2,050	500	150	1,100			7,250	(7,250)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000			30,000	6,000	
Wireless	300	26	26	26	26	26	26	26	26	26	26			234	66	
Internet Transport Service	54,000	5,631	5,566	6,327	6,832	6,308	6,978	6,415	6,565	6,624	6,633			63,877	(9,877)	
Fixed Wireless	42,000	2,531	2,531	2,513	2,390	2,477	2,413	2,255	2,179	2,124	2,179			23,591	18,409	
Access Internet	300,000	27,742	27,423	27,432	26,928	25,206	29,748	31,331	31,517	32,106	33,262			292,694	7,306	
Non-Recurring Charges - AI	-	313		1,400	1,500	4,712	1,250	1,150	900	2,100	2,550			15,875	(15,875)	
Broadband Revenue - Other	650,000	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895			548,951	101,049	
Subtotal	2,538,253	231,775	222,400	227,350	227,433	230,883	231,455	236,641	236,067	233,491	237,127			2,314,622		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-			-		
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-			-		
Total Operating Revenues	2,538,253	231,775	222,400	227,350	227,433	230,883	231,455	236,641	236,067	233,491	237,127			\$2,314,622	223,631	25,444,491
OPERATING EXPENSES																
General Expenses ⁽³⁾	942,226	100,200	87,530	87,641	94,022	77,509	80,521	121,473	82,890	100,639	90,052			\$922,477		
Other Maintenance	115,000	3,581	2,911	3,569	2,257	1,471	6,233	12,459	1,422	5,378	11,094			\$50,375		
NOC Maintenance	500	-	-	-	-	-	-	-	-	-	-			-		
Wireless Maintenance	68,570	-	-	-	-	-	-	-	-	-	-			-		
Subtotal	1,126,296	103,781	90,441	91,210	96,279	78,980	86,755	133,932	84,312	106,017	101,146			\$972,853	153,443	13,612,702
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-			\$0	-	
Depreciation	800,000	70,387	70,262	70,152	70,087	70,569	70,599	86,135	86,224	85,936	86,216			\$766,567	33,433	12,957,382
Total Operating Expenses	1,926,296	174,168	160,703	161,362	166,367	149,549	157,354	220,067	170,535	191,953	187,362			\$1,739,420	186,876	26,570,084
OPERATING INCOME (LOSS)	611,957	57,607	61,697	65,988	61,066	81,335	74,101	16,574	65,532	41,537	49,765			\$575,202	36,755	(1,125,593)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(27,518)	(27,233)	(27,080)	(26,766)	(26,626)	(26,461)	(26,330)	(26,019)	(25,902)	(24,276)			(\$264,211)	68,321	(7,175,873)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	14,700	30,313	-	23,036	1,604	4,816	12,834	4,912	-	19,042	8,183			\$104,741	90,041	5,121,695
BTOP	-	-	-	-	-	-	-	-	-	-	-			-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$294,125	\$60,402	34,464	61,945	35,904	59,525	60,474	(4,844)	39,513	34,678	33,672			\$415,732	\$195,117	(897,100)
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-			-		\$3,159,092
Membership Support	-	-	-	-	-	155	-	-	-	-	1,908			\$2,063		143,376
Total NoaNet Costs	-	-	-	-	-	155	-	-	-	-	1,907.82			\$2,063	(\$2,063)	\$3,302,468
CAPITAL EXPENDITURES	\$2,101,128	\$92,663	\$35,002	\$107,287	\$26,096	\$108,993	\$101,257	\$62,575	\$45,943	\$107,233	\$85,248			\$772,297	\$1,328,831	\$24,891,280
NET CASH (TO)/FROM BROADBAND⁽²⁾	(\$674,471)	\$65,644	96,957	51,890	106,661	47,572	56,278	45,046	105,812	39,283	57,008			\$672,151	1,346,622	(\$8,957,593)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	(\$674,471)	65,644	96,957	51,890	106,661	47,726	56,278	45,046	105,812	39,283	58,916			\$674,213	1,348,684	(\$5,655,125)
Notes Receivable																
	Beginning Balance														Ending Balance	
Notes Receivable	85,256	-	-	-	-	-	104,739	-	-	(10,000)	-				179,996	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System
(3) The March general expenses were updated to reflect the amortization of a City of Richland build, that was posted after the March broadband information was prepared.



Payroll Report

Pay Period Ending October 25, 2020

Headcount			
Directorate / Department	2020 Budget	2020 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	4.00	4.00	-
Human Resources	4.00	4.00	-
Communications & Governmental Affairs	2.00	2.00	-
Finance & Customer Services			
Customer Service	17.00	15.00	(2.00)
Prosser Customer Service	5.00	4.00	(1.00)
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	5.00	(1.00)
Contracts & Purchasing	3.00	3.00	-
Power Management			
Power Management	3.00	4.00	1.00
Energy Programs	7.00	6.00	(1.00)
Engineering			
Engineering	8.00	7.00	(1.00)
Customer Engineering	8.00	9.00	1.00
Operations			
Operations	7.00	6.00	(1.00)
Supt. Of Transmission & Distribution	32.00	31.00	(1.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	7.00	1.00
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	10.00	10.00	-
Total Positions	152.00	147.00	(5.00)

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2020 Budget	Oct 2020	2020 Actual YTD	
NECA Lineman/Meterman	Operations	1,040	-	116	11%
Summer Intern	Engineering	520	-	483	93%
Student Worker	Warehouse	-	-	-	-
Intern	IT	-	-	-	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	2	45	2%
CSR On-Call - Kennewick	Customer Service	2,600	40	239	9%
Total All Contingent Positions		6,240	42	883	14%
Contingent YTD Full Time Equivalents (FTE)		3.00		0.42	

2020 Labor Budget				
As of 10/31/2020				83.3% through the year
Labor Type	2020 Original Budget	2020 Amended Budget	YTD Actual	% Spent
Regular	\$14,538,797	\$14,238,797	\$11,639,165	81.7%
Overtime	745,095	841,095	779,582	92.7%
Subtotal	15,283,892	15,079,892	12,418,747	82.4%
Less: Mutual Aid			(74,423)	
Total	\$15,283,892	\$15,079,892	\$12,344,324	81.9%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

