



FINANCIAL STATEMENTS

June 2021
(Unaudited)

Table of Contents

	<u>Page</u>
Monthly Financial Highlights	2
Statement of Revenues, Expenses and Changes in Net Assets	
Current Month	3
Year-to-Date	4
2021 Monthly Activity	5
Comparative Balance Sheet	6 - 7
Energy Statistical Data	
Current Month	8
Year-to-Date	9
kWh Sales - Monthly Activity	10 - 11
Plant Additions and Retirements	
Current Month	12
Year-to-Date	13
Statement of Cash Flows	14
Weather Statistics	15
Broadband Summary	16
Payroll Report	17



Financial Highlights June 2021



Issue date: 7/26/21

Retail Revenues

- June's temperature was 7.4 degrees above the 5-year average and precipitation was 23% below the 5-year average of 0.33 inches. Cooling degree days were 214% above the 5-year average.
- June's retail revenues were 7% above budget estimates.
- Retail revenues year to date are 4% above budget estimates.

Net Power Expense (NPE)

- NPE was \$9.3M for the month.
- Slice generation was 115 aMW's for June, 6 aMW's above budget.
- Sales in the secondary market returned about \$2.6M.
- Net Power Expense YTD of \$43.8M is 8% above budget.

Net Margin/Net Position

- Net Position and Net Margin are below budget estimates by about \$429k and \$523k respectively. Retail revenues are up 4% over budget while net power costs are 8% over budget. Additional we have higher average temperatures, precipitation and water flows are down resulting in less secondary market sales.

Capital

- Net capital expenditures for the year are \$7.6M of the \$18.8M net budget.

O&M Expense

- June's O&M expenses were \$2.2M or 2% below budget, YTD expenses are 6% below budget.

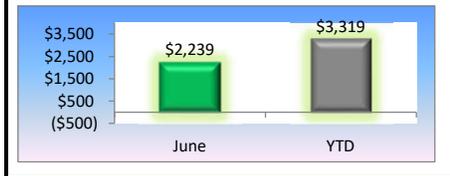
Retail Revenues

Performance Over/(Under) Budget (thousands)

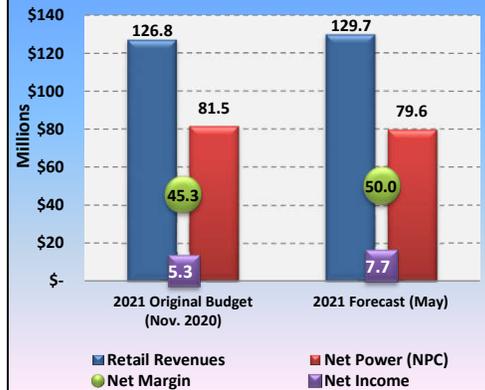


Net Power Expense

Performance Over/(Under) Budget (thousands)

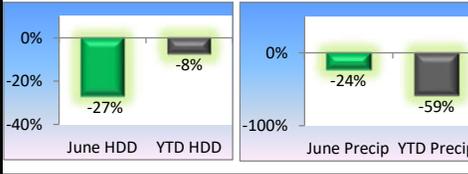


Net Income/Net Margin 2021 Budget and Forecast



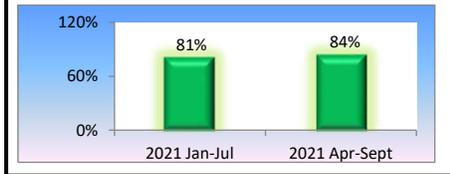
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

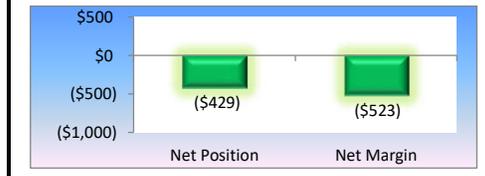


Factors affecting Net Power Expense

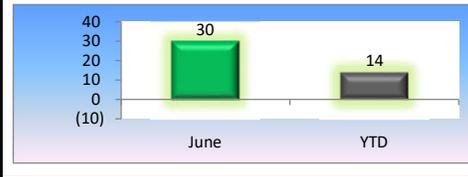
Water Flow Projection % of Normal Runoff



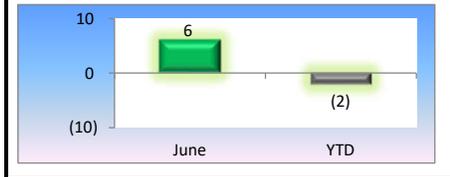
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



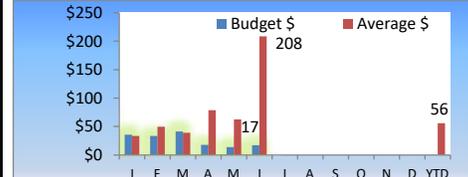
Billed Load Over/(Under) Budget (in aMW)



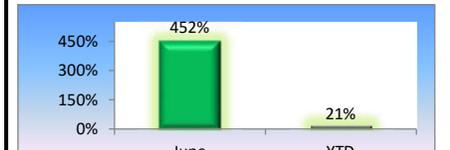
Slice Generation Over/(Under) Budget (in aMW)



Secondary Market Price v. Budget (per MWh)



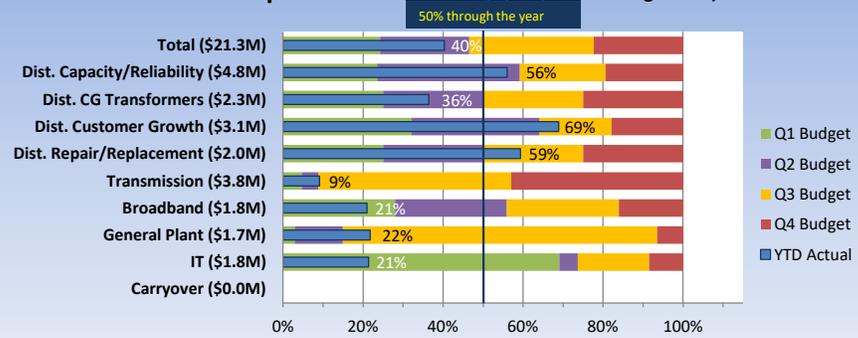
Secondary Market Sales Over/(Under) Budget (\$)



Other Statistics

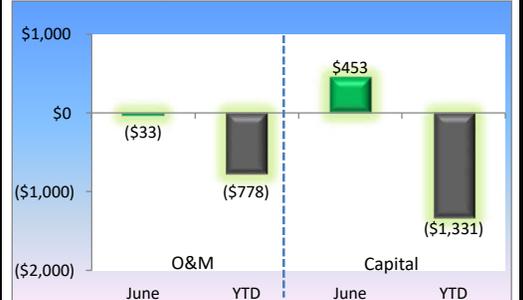
Days Cash On Hand - Current	125
Days Cash On Hand - Forecast	130
Debt Service Coverage - Forecast	4.33
Fixed Charge Coverage - Forecast	1.5
Active Service Locations	56051
YTD Net Increase (June 47)	326
New Services Net - YTD (585 New, 333 Retired)	252
June (86 New, 56 Retired)	30

2021 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
8.57M
2.68M
0.84M
2.16M
1.18M
0.35M
0.38M
0.36M
0.38M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
JUNE 2021

	6/30/21			6/30/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	14,962,954	13,759,137	9%	12,166,739	23%
COVID Assistance	(280,322)	-	n/a	-	n/a
City Occupation Taxes	476,491	515,127	-8%	424,574	12%
Bad Debt Expense	(44,400)	(23,171)	92%	(21,200)	109%
Energy Secondary Market Sales	2,577,482	466,943	>200%	590,230	>200%
Transmission of Power for Others	42,577	75,000	-43%	51,832	-18%
Broadband Revenue	240,844	239,220	1%	231,455	4%
Other Revenue	70,047	98,958	-29%	123,560	-43%
TOTAL OPERATING REVENUES	18,045,673	15,131,216	19%	13,567,190	33%
OPERATING EXPENSES					
Purchased Power	10,583,859	6,307,177	68%	6,138,085	72%
Purchased Transmission & Ancillary Services	1,293,549	1,245,623	4%	1,221,385	6%
Conservation Program	22,790	30,318	-25%	31,583	-28%
Total Power Supply	11,900,198	7,583,117	57%	7,391,053	61%
Transmission Operation & Maintenance	1,040	11,626	-91%	11,888	-91%
Distribution Operation & Maintenance	1,174,441	1,018,053	15%	759,884	55%
Broadband Expense	77,556	90,939	-15%	86,755	-11%
Customer Accounting, Collection & Information	339,827	421,649	-19%	403,243	-16%
Administrative & General	582,292	666,179	-13%	562,794	3%
Subtotal before Taxes & Depreciation	2,175,156	2,208,447	-2%	1,824,564	19%
Taxes	1,281,816	1,185,442	8%	1,165,311	10%
Depreciation & Amortization	920,696	834,919	10%	852,018	8%
Total Other Operating Expenses	4,377,668	4,228,809	4%	3,841,892	14%
TOTAL OPERATING EXPENSES	16,277,865	11,811,926	38%	11,232,945	45%
OPERATING INCOME (LOSS)	1,767,807	3,319,290	-47%	2,334,245	-24%
NONOPERATING REVENUES & EXPENSES					
Interest Income	34,714	34,860	0%	15,534	123%
Other Income	31,339	31,327	0%	31,339	0%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(250,142)	(240,031)	4%	(225,443)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	28,144	34,854	-19%	30,318	-7%
TOTAL NONOPERATING REVENUES & EXPENSES	(155,945)	(138,990)	12%	(148,252)	5%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,611,862	3,180,300	-49%	2,185,993	-26%
CAPITAL CONTRIBUTIONS	244,328	218,994	12%	170,676	43%
CHANGE IN NET POSITION	1,856,190	3,399,293	-45%	2,356,669	-21%

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE**

	6/30/21			6/30/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	66,394,157	63,070,987	5%	60,827,874	9%
COVID Assistance	(527,467)	-	n/a	-	n/a
City Occupation Taxes	3,054,502	3,090,763	-1%	2,924,786	4%
Bad Debt Expense	(225,000)	(124,673)	80%	(113,700)	98%
Energy Secondary Market Sales	11,320,218	9,350,558	21%	8,435,142	34%
Transmission of Power for Others	473,994	450,000	5%	633,865	-25%
Broadband Revenue	1,447,034	1,415,610	2%	1,370,797	6%
Other Revenue	931,234	939,350	-1%	895,542	4%
TOTAL OPERATING REVENUES	82,868,672	78,192,596	6%	74,974,307	11%
OPERATING EXPENSES					
Purchased Power	48,048,201	42,886,356	12%	42,341,837	13%
Purchased Transmission & Ancillary Services	7,398,747	7,250,684	2%	7,287,088	2%
Conservation Program	168,758	166,318	1%	259,602	-35%
Total Power Supply	55,615,706	50,303,359	11%	49,888,527	11%
Transmission Operation & Maintenance	76,190	63,872	19%	67,393	13%
Distribution Operation & Maintenance	5,470,575	6,078,550	-10%	5,623,301	-3%
Broadband Expense	537,199	535,570	0%	547,446	-2%
Customer Accounting, Collection & Information	2,179,098	2,293,901	-5%	2,358,081	-8%
Administrative & General	4,266,954	4,335,821	-2%	4,002,858	7%
Subtotal before Taxes & Depreciation	12,530,015	13,307,715	-6%	12,599,079	-1%
Taxes	7,178,418	7,112,654	1%	6,831,563	5%
Depreciation & Amortization	5,439,216	5,194,376	5%	5,096,825	7%
Total Other Operating Expenses	25,147,649	25,614,744	-2%	24,527,468	3%
TOTAL OPERATING EXPENSES	80,763,355	75,918,103	6%	74,415,995	9%
OPERATING INCOME (LOSS)	2,105,317	2,274,493	-7%	558,312	>200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	218,873	174,545	25%	228,113	-4%
Other Income	186,894	187,960	-1%	188,936	-1%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,459,966)	(1,450,188)	1%	(1,312,105)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	168,866	209,127	-19%	204,049	-17%
TOTAL NONOPERATING REVENUES & EXPENSES	(885,332)	(878,556)	1%	(696,606)	27%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,219,985	1,395,936	-13%	(138,294)	>-200%
CAPITAL CONTRIBUTIONS	1,001,662	1,255,163	-20%	766,395	31%
CHANGE IN NET POSITION	2,221,647	2,651,099	-16%	628,101	>200%
TOTAL NET POSITION, BEGINNING OF YEAR	144,313,791	144,313,791	0%	135,608,170	6%
TOTAL NET POSITION, END OF YEAR	146,535,438	146,964,891	0%	136,236,271	8%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2021 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,350,289	\$9,870,666	\$9,440,631	\$9,934,808	\$11,834,809	\$14,962,954							\$66,394,157
COVID Assistance	-	-	-	-	(247,145)	(280,322)							(527,467)
City Occupation Taxes	597,162	587,170	516,531	457,781	419,366	476,491							3,054,502
Bad Debt Expense	(34,600)	(37,000)	(34,400)	(35,300)	(39,300)	(44,400)							(225,000)
Energy Secondary Market Sales	2,018,285	2,634,184	1,671,709	1,244,475	1,174,083	2,577,482							11,320,218
Transmission of Power for Others	107,277	90,539	67,815	101,845	63,942	42,577							473,994
Broadband Revenue	245,868	241,004	239,769	243,023	236,524	240,844							1,447,034
Other Electric Revenue	557,389	42,266	135,988	49,325	76,219	70,047							931,234
TOTAL OPERATING REVENUES	13,841,670	13,428,829	12,038,043	11,995,958	13,518,499	18,045,673	-	-	-	-	-	-	82,868,672
OPERATING EXPENSES													
Purchased Power	6,904,768	7,944,827	6,993,028	8,290,465	7,331,256	10,583,859							48,048,201
Purchased Transmission & Ancillary Services	1,235,178	1,277,985	1,167,947	1,202,566	1,221,523	1,293,549							7,398,747
Conservation Program	90,902	(49,912)	33,267	52,658	19,053	22,790							168,758
Total Power Supply	8,230,847	9,172,899	8,194,242	9,545,689	8,571,832	11,900,198	-	-	-	-	-	-	55,615,706
Transmission Operation & Maintenance	3,103	24,229	7,953	37,671	2,194	1,040							76,190
Distribution Operation & Maintenance	920,685	848,003	912,600	810,738	804,107	1,174,441							5,470,575
Broadband Expense	107,840	85,195	95,837	79,362	91,409	77,556							537,199
Customer Accounting, Collection & Information	351,396	337,094	362,634	400,854	387,293	339,827							2,179,098
Administrative & General	1,014,678	497,963	654,384	749,163	768,474	582,292							4,266,954
Subtotal before Taxes & Depreciation	2,397,702	1,792,484	2,033,408	2,077,788	2,053,477	2,175,156	-	-	-	-	-	-	12,530,015
Taxes	1,298,866	1,250,993	1,149,454	1,089,791	1,107,499	1,281,816							7,178,418
Depreciation & Amortization	887,108	901,422	905,259	907,912	916,820	920,696							5,439,216
Total Other Operating Expenses	4,583,676	3,944,899	4,088,121	4,075,491	4,077,795	4,377,668	-	-	-	-	-	-	25,147,649
TOTAL OPERATING EXPENSES	12,814,523	13,117,798	12,282,363	13,621,180	12,649,627	16,277,865	-	-	-	-	-	-	80,763,355
OPERATING INCOME (LOSS)	1,027,147	311,031	(244,320)	(1,625,222)	868,873	1,767,807	-	-	-	-	-	-	2,105,317
NONOPERATING REVENUES & EXPENSES													
Interest Income	39,194	34,960	36,990	36,737	36,278	34,714							218,873
Other Income	31,339	34,467	34,849	20,621	34,279	31,339							186,894
Other Expense	-	-	-	-	-	-							-
Interest Expense	(240,031)	(240,031)	(249,698)	(240,031)	(240,031)	(250,142)							(1,459,966)
Debt Discount & Expense Amortization	28,144	28,144	28,144	28,144	28,144	28,144							168,866
TOTAL NONOPERATING REV/EXP	(141,354)	(142,461)	(149,715)	(154,529)	(141,329)	(155,945)	-	-	-	-	-	-	(885,332)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	885,794	168,571	(394,035)	(1,779,751)	727,544	1,611,862	-	-	-	-	-	-	1,219,985
CAPITAL CONTRIBUTIONS	197,655	121,622	92,549	114,390	231,119	244,328							1,001,662
CHANGE IN NET POSITION	\$1,083,449	\$290,192	(\$301,486)	(\$1,665,361)	\$958,662	\$1,856,190	\$0	\$0	\$0	\$0	\$0	\$0	2,221,647

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	6/30/2021	6/30/2020	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	36,512,777	31,100,655	\$5,412,122	
Restricted Construction Account	3,977,115	-	3,977,115	
Investments	-	-	-	
Designated Debt Service Reserve Fund	-	2,612,152	(2,612,152)	
Designated Power Market Volly	8,000,000	1,229,169	6,770,831	
Designated Special Capital Rsv	4,498,789	-	4,498,789	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	14,070,040	11,934,802	2,135,238	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	-	-	
Wholesale Power Receivable	607,168	230,292	376,876	
Accrued Unbilled Revenue	5,303,000	3,750,000	1,553,000	
Inventory Materials & Supplies	7,208,880	6,006,357	1,202,523	
Prepaid Expenses & Option Premiums	473,257	476,209	(2,953)	
Total Current Assets	83,151,025	59,839,637	23,311,388	39%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	1,107,865	(999,665)	
Other Receivables	186,062	363,075	(177,013)	
Preliminary Surveys	67,280	50,679	16,601	
BPA Prepay Receivable	3,750,000	4,350,000	(600,000)	
Deferred Purchased Power Costs	5,858,117	6,572,659	(714,542)	
	9,969,658	12,444,278	(1,874,620)	-20%
Utility Plant				
Land and Intangible Plant	3,943,047	3,940,137	2,910	
Electric Plant in Service	361,001,690	342,042,534	18,959,156	
Construction Work in Progress	5,520,360	8,919,738	(3,399,378)	
Accumulated Depreciation	(218,368,953)	(210,205,528)	(8,163,425)	
Net Utility Plant	152,096,145	144,696,881	7,399,264	5%
Total Noncurrent Assets	162,065,803	157,141,159	4,924,644	3%
Total Assets	245,216,829	216,980,796	28,236,032	13%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	64,066	-	64,066	
Pension Deferred Outflow	1,541,887	1,300,658	241,229	
Accumulated Decrease in Fair Value of Hedging Derivatives	733,504	1,716,768	(983,264)	
Total Deferred Outflows of Resources	2,339,457	3,017,426	(677,969)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	247,556,285	219,998,222	27,558,063	13%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	6/30/2021	6/29/2020	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	11,701,973	8,329,032	3,372,941	
Customer Deposits	1,771,545	2,029,379	(257,834)	
Accrued Taxes Payable	2,412,946	2,220,273	192,674	
Other Current & Accrued Liabilities	3,271,441	3,008,714	262,727	
Accrued Interest Payable	448,026	430,664	17,362	
Revenue Bonds, Current Portion	3,115,000	3,940,000	(825,000)	
Total Current Liabilities	22,720,931	19,958,062	2,762,869	14%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	-	5,830,000	(5,830,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	20,380,000	-	20,380,000	
Unamortized Premium & Discount	5,992,839	3,267,552	2,725,287	
Pension Liability	4,944,524	5,017,752	(73,228)	
Deferred Revenue	943,008	921,061	21,946	
BPA Prepay Incentive Credit	1,169,137	1,330,393	(161,256)	
Other Liabilities	1,166,267	2,113,362	(947,095)	
Total Noncurrent Liabilities	74,410,774	58,295,120	1,565,655	28%
Total Liabilities	97,131,706	78,253,182	4,328,524	24%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	-	21,572	(21,572)	
Pension Deferred Inflow	1,742,892	3,204,807	(1,461,915)	
Accumulated Increase in Fair Value of Hedging Derivatives	2,146,249	2,282,391	(136,142)	
Total Deferred Inflows of Resources	3,889,141	5,508,770	(1,619,629)	-29%
NET POSITION				
Net Investment in Capital Assets	86,834,487	91,822,758	(4,988,271)	
Restricted for Debt Service	108,200	1,107,865	(999,665)	
Unrestricted	59,592,752	43,305,648	16,287,104	
Total Net Position	146,535,439	136,236,271	10,299,168	8%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	247,556,285	219,998,222	27,558,063	13%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.66:1	3.00:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	60,430,094	\$39,881,575	\$20,548,519	52%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	6/30/2021			6/30/2020		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$4,454,111	\$4,545,829	-2%	4,187,934	6%	
Covid Assistance	(\$280,322)	-	n/a	-	n/a	
Small General Service	752,042	717,670	5%	654,973	15%	
Medium General Service	1,140,998	999,410	14%	941,858	21%	
Large General Service	1,316,875	1,139,556	16%	1,104,501	19%	
Large Industrial	324,314	304,597	6%	281,322	15%	
Small Irrigation	191,459	157,459	22%	164,548	16%	
Large Irrigation	5,270,674	4,378,015	20%	4,434,490	19%	
Street Lights	18,344	18,277	0%	18,349	0%	
Security Lights	20,483	24,814	-17%	21,454	-5%	
Unmetered Accounts	17,655	17,511	1%	17,310	2%	
Billed Revenues Before Taxes & Unbilled Revenue	\$13,226,633	\$12,303,137	8%	\$11,826,739	12%	
Unbilled Revenue	1,456,000	1,456,000	0%	340,000	>200%	
Energy Sales Retail Subtotal	\$14,682,633	\$13,759,137	7%	\$12,166,739	21%	
City Occupation Taxes	476,490	515,127	-8%	424,575	12%	
Bad Debt Expense (0.32% of retail sales)	(44,400)	(23,171)	92%	(21,200)	109%	
TOTAL SALES - REVENUE	\$15,114,723	\$14,251,094	6%	\$12,570,114	20%	
ENERGY SALES RETAIL - kWh						
		aMW	aMW		aMW	
Residential	48,647,978	67.6	50,121,557	69.6	45,225,460	62.8
Small General Service	9,771,019	13.6	9,297,729	12.9	8,318,799	11.6
Medium General Service	15,344,888	21.3	13,574,364	18.9	12,995,528	18.0
Large General Service	19,717,740	27.4	17,104,817	23.8	16,705,280	23.2
Large Industrial	5,578,680	7.7	5,615,280	7.8	5,092,840	7.1
Small Irrigation	2,988,326	4.2	2,436,823	3.4	2,497,637	3.5
Large Irrigation	101,601,693	141.1	83,820,530	116.4	83,576,924	116.1
Street Lights	212,201	0.3	210,252	0.3	212,320	0.3
Security Lights	70,585	0.1	78,589	0.1	77,444	0.1
Unmetered Accounts	248,907	0.3	246,633	0.3	244,164	0.3
TOTAL kWh BILLED	204,182,017	283.6	182,506,574	253.5	174,946,396	243.0
NET POWER COST						
BPA Power Costs						
Slice	\$2,709,238	\$2,709,238	0%	\$2,791,112	-3%	
Block	1,679,825	1,679,826	0%	1,676,651	0%	
Subtotal	4,389,063	4,389,064	0%	4,467,763	-2%	
Other Power Purchases	4,834,260	956,243	>200%	986,922	>200%	
Frederickson	1,360,536	961,870	41%	683,400	99%	
Transmission	1,081,851	1,016,131	6%	1,010,418	7%	
Ancillary	211,699	229,492	-8%	216,248	-2%	
Conservation Program	22,789	30,318	-25%	31,584	-28%	
Gross Power Costs	11,900,198	7,583,117	57%	7,396,335	61%	
Less Secondary Market Sales-Energy	(2,385,737)	(362,843)	>200%	(565,030)	>200%	
Less Secondary Market Sales-Gas	(191,745)	(104,100)	84%	(25,200)	>200%	
Less Transmission of Power for Others	(42,577)	(75,000)	-43%	(51,831)	-18%	
NET POWER COSTS	\$9,280,139	\$7,041,174	32%	6,754,274	37%	
NET POWER - kWh						
BPA Power						
Slice	82,453,000	114.5	78,071,881	108.4	109,899,000	152.6
Block	94,315,000	131.0	94,315,106	131.0	93,841,000	130.3
Subtotal	176,768,000	245.5	172,386,987	239.4	203,740,000	283.0
Other Power Purchases	44,975,000	62.5	57,790,040	80.3	21,771,000	30.2
Frederickson	22,000,000	30.6	-	-	-	-
Gross Power kWh	243,743,000	338.5	230,177,027	319.7	225,511,000	313.2
Less Secondary Market Sales	(11,448,000)	(15.9)	(20,880,000)	(29.0)	(37,409,000)	(52.0)
Less Transmission Losses/Imbalance	(4,126,000)	(5.7)	(1,653,621)	(2.3)	(2,774,000)	(3.9)
NET POWER - kWh	228,169,000	316.9	207,643,406	288.4	185,328,000	257.4
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$48.82	\$32.94	48%	\$32.80	49%	
Net Power Cost	\$40.67	\$33.91	20%	\$36.44	12%	
BPA Power Cost	\$24.83	\$25.46	-2%	\$21.93	13%	
Secondary Market Sales	\$208.40	\$17.38	>200%	\$15.10	>200%	
ACTIVE SERVICE LOCATIONS:						
Residential	46,658			45,971	1%	
Small General Service	5,171			5,138	1%	
Medium General Service	819			799	3%	
Large General Service	176			169	4%	
Large Industrial	5			5	0%	
Small Irrigation	559			559	0%	
Large Irrigation	437			436	0%	
Street Lights	9			9	0%	
Security Lights	1,835			1,836	0%	
Unmetered Accounts	382			379	1%	
TOTAL	56,051			55,301	1%	

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE**

	6/30/2021			6/30/2020				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	32,416,361	33,426,110	-3%	31,122,504	4%			
COVID Assistance	(527,467)	-	n/a	-	n/a			
Small General Service	4,399,503	4,142,127	6%	4,216,650	4%			
Medium General Service	6,363,946	5,624,930	13%	5,931,032	8%			
Large General Service	7,184,070	6,155,952	17%	6,874,039	5%			
Large Industrial	1,790,726	1,781,422	1%	1,726,867	4%			
Small Irrigation	498,181	438,133	14%	466,257	7%			
Large Irrigation	13,156,898	10,902,754	21%	11,414,576	15%			
Street Lights	97,865	109,663	-11%	110,089	-11%			
Security Lights	123,546	148,881	-17%	128,525	-4%			
Unmetered Accounts	107,062	105,015	2%	106,335	1%			
Billed Revenues Before Taxes & Unbilled Revenue	\$65,630,691	62,834,987	4%	\$62,096,874	6%			
Unbilled Revenue	236,000	236,000	0%	(1,269,000)	-119%			
Energy Sales Retail Subtotal	\$65,866,691	63,070,987	4%	\$60,827,874	8%			
City Occupation Taxes	3,054,502	3,090,763	-1%	2,924,786	4%			
Bad Debt Expense (0.32% of retail sales)	(225,000)	(124,673)	80%	(113,700)	98%			
TOTAL SALES - REVENUE	\$68,696,193	66,037,078	4%	\$63,638,960	8%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	371,449,921	85.5	383,832,631	88.4	-3%	354,697,988	81.7	5%
Small General Service	57,149,806	13.2	53,293,208	12.3	7%	54,439,933	12.5	5%
Medium General Service	88,101,315	20.3	76,928,056	17.7	15%	82,153,812	18.9	7%
Large General Service	109,709,100	25.3	93,362,979	21.5	18%	105,567,500	24.3	4%
Large Industrial	33,187,680	7.6	32,941,368	7.6	1%	31,848,840	7.3	4%
Small Irrigation	7,159,445	1.6	6,282,734	1.4	14%	6,493,089	1.5	10%
Large Irrigation	235,945,531	54.3	195,248,687	44.9	21%	197,166,020	45.4	20%
Street Lights	1,122,045	0.3	1,284,604	0.3	-13%	1,273,916	0.3	-12%
Security Lights	432,052	0.1	484,162	0.1	-11%	465,635	0.1	-7%
Unmetered Accounts	1,509,407	0.3	1,479,085	0.3	2%	1,499,230	0.3	1%
TOTAL kWh BILLED	905,766,302	208.5	845,137,514	194.6	7%	835,605,963	192.4	8%
NET POWER COST								
BPA Power Costs								
Slice	\$16,255,428	\$16,255,428	0%	\$16,618,017	-2%			
Block	14,124,223	14,124,240	0%	14,041,615	1%			
Subtotal	\$30,379,651	\$30,379,668	0%	\$30,659,632	-1%			
Other Power Purchases								
Frederickson	11,614,545	4,460,937	160%	4,955,195	134%			
Transmission	6,054,005	8,045,751	-25%	6,727,009	-10%			
Ancillary	5,986,554	5,823,474	3%	5,821,824	3%			
Conservation Program	1,412,193	1,427,210	-1%	1,465,263	-4%			
Gross Power Costs	168,757	166,318	1%	259,602	-35%			
Less Secondary Market Sales-Energy	\$55,615,705	\$50,303,359	11%	\$49,888,525	11%			
Less Secondary Market Sales-Gas	(10,253,941)	(8,728,788)	17%	(7,687,322)	33%			
Less Transmission of Power for Others	(1,066,277)	(621,770)	71%	(747,820)	43%			
	(473,994)	(450,000)	5%	(633,865)	-25%			
NET POWER COSTS	\$43,821,493	\$40,502,800	8%	\$40,819,518	7%			
NET POWER - kWh								
BPA Power								
Slice	488,612,000	112.5	497,910,566	114.6	-2%	557,027,000	128.2	-12%
Block	439,527,000	101.2	439,526,707	101.2	0%	437,317,000	100.7	1%
Subtotal	928,139,000	213.7	937,437,273	215.8	-1%	994,344,000	228.9	-7%
Other Power Purchases								
Frederickson	146,957,000	33.8	195,738,684	45.1	-25%	99,889,000	23.0	47%
Gross Power kWh	68,078,000	15.7	70,800,000	16.3	-4%	91,546,000	21.1	-26%
Less Secondary Market Sales	1,143,174,000	263.2	1,203,975,957	277.2	-5%	1,185,779,000	273.0	-4%
Less Transmission Losses/Imbalance	(183,205,000)	(42.2)	(294,772,642)	(67.9)	-38%	(322,834,000)	(74.3)	-43%
	(22,851,000)	(5.3)	(13,779,368)	(3.2)	66%	(18,087,000)	(4.2)	26%
NET POWER - kWh	937,118,000	215.7	895,423,948	206.1	5%	844,858,000	194.5	11%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$48.65	\$41.78	16%	\$42.07	16%			
Net Power Cost	\$46.76	\$45.23	3%	\$48.32	-3%			
BPA Power Cost	\$32.73	\$32.41	1%	\$30.83	6%			
Secondary Market Sales	\$55.97	\$29.61	89%	\$23.81	135%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	46,563			45,840		2%		
Small General Service	5,172			5,116		1%		
Medium General Service	817			804		2%		
Large General Service	175			168		4%		
Large Industrial	5			5		0%		
Small Irrigation	548			544		1%		
Large Irrigation	437			435		0%		
Street Lights	9			9		0%		
Security Lights	1,829			1,832		0%		
Unmetered Accounts	382			378		1%		
TOTAL	55,936			55,130		1%		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978							371,449,921
Small General Service													
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019							57,149,806
Medium General Service													
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888							88,101,315
Large General Service													
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740							109,709,100
Large Industrial													
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680							33,187,680
Small Irrigation													
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	4	13,710,556
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326							7,159,445
Large Irrigation													
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693							235,945,531

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201							1,122,045
Security Lights													
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585							432,052
Unmetered													
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907							1,509,407
Total													
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,283,747	1,785,054,372
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	-	-	-	-	-	-	905,766,302

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 5/31/2021	ADDITIONS	RETIREMENTS	BALANCE 6/30/2021
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,123,666	-	-	5,123,666
Overhead Conductor & Devices	4,184,212	-	-	4,184,212
TOTAL	10,578,044	-	-	10,578,044
DISTRIBUTION PLANT:				
Land & Land Rights	2,200,821	1,606	-	2,202,427
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,101,153	-	-	53,101,153
Poles, Towers & Fixtures	23,497,865	121,181	(24,747)	23,594,299
Overhead Conductor & Devices	15,520,178	44,774	(14,175)	15,550,777
Underground Conduit	42,550,242	191,546	-	42,741,788
Underground Conductor & Devices	55,110,619	207,141	-	55,317,760
Line Transformers	34,902,309	121,774	-	35,024,083
Services-Overhead	3,179,953	8,978	-	3,188,931
Services-Underground	22,397,516	60,825	-	22,458,341
Meters	11,147,991	14,504	-	11,162,495
Security Lighting	881,225	1,665	(602)	882,288
Street Lighting	790,739	806	-	791,545
SCADA System	3,012,481	-	-	3,012,481
TOTAL	268,588,594	774,800	(39,524)	269,323,870
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,578,725	71,134	-	19,649,859
Information Systems & Technology	10,796,776	-	-	10,796,776
Transportation Equipment	9,326,637	136,591	-	9,463,228
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	-	-	537,018
Laboratory Equipment	680,168	-	-	680,168
Communication Equipment	2,595,114	286,589	(616,056)	2,265,647
Broadband Equipment	25,665,926	21,866	-	25,687,792
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
TOTAL	82,802,413	516,180	(616,056)	82,702,537
TOTAL ELECTRIC PLANT ACCOUNTS	363,948,900	1,290,980	(655,580)	364,584,300
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	4,778,003	742,357	-	5,520,360
TOTAL CAPITAL	369,087,341	2,033,337	(655,580)	\$370,465,098

\$1,580,215 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

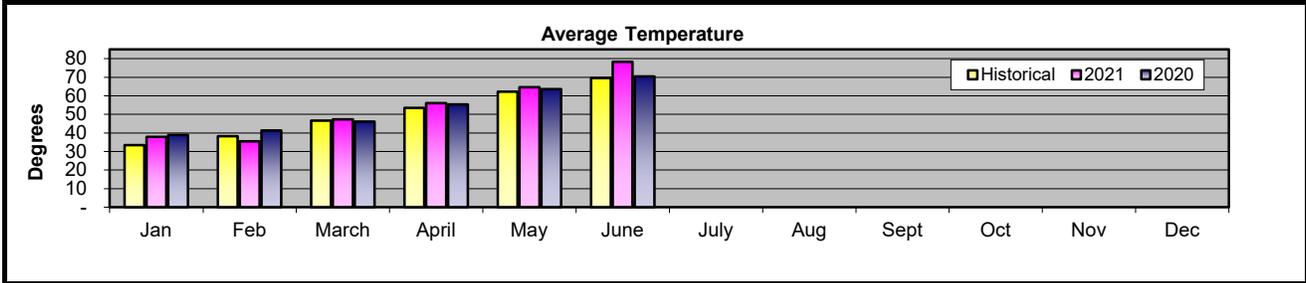
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 6/30/2021
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	(44,219)	(12,017)	5,123,666
Overhead Conductor & Devices	4,092,058	92,154	-	4,184,212
TOTAL	10,542,126	47,935	(12,017)	10,578,044
DISTRIBUTION PLANT:				
Land & Land Rights	2,179,901	33,791	(11,265)	2,202,427
Structures & Improvements	295,502	-	-	295,502
Station Equipment	49,162,571	4,066,661	(128,079)	53,101,153
Poles, Towers & Fixtures	23,105,283	571,141	(82,125)	23,594,299
Overhead Conductor & Devices	15,330,852	247,098	(27,173)	15,550,777
Underground Conduit	41,583,827	1,164,180	(6,219)	42,741,788
Underground Conductor & Devices	54,054,378	1,699,040	(435,658)	55,317,760
Line Transformers	34,301,680	723,444	(1,041)	35,024,083
Services-Overhead	3,154,389	53,879	(19,337)	3,188,931
Services-Underground	22,236,464	434,723	(212,846)	22,458,341
Meters	10,948,087	214,408	-	11,162,495
Security Lighting	875,632	9,965	(3,309)	882,288
Street Lighting	790,462	1,372	(289)	791,545
SCADA System	2,845,970	166,511	-	3,012,481
TOTAL	260,864,998	9,386,213	(927,341)	269,323,870
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,406,801	243,058	-	19,649,859
Information Systems & Technology	10,484,152	356,524	(43,900)	10,796,776
Transportation Equipment	9,175,726	287,502	-	9,463,228
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	15,166	-	537,018
Laboratory Equipment	628,545	51,623	-	680,168
Communication Equipment	2,578,636	303,067	(616,056)	2,265,647
Broadband Equipment	25,150,469	545,566	(8,243)	25,687,792
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
TOTAL	81,568,230	1,802,506	(668,199)	82,702,537
TOTAL ELECTRIC PLANT ACCOUNTS	354,955,203	11,236,654	(1,607,557)	364,584,300
PLANT HELD FOR FUTURE USE	388,589	-	(28,151)	360,438
CONSTRUCTION WORK IN PROGRESS	8,167,249	(2,646,889)	-	5,520,360
TOTAL CAPITAL	363,511,041	8,589,765	(\$1,635,708)	\$370,465,098

\$9,899,607 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

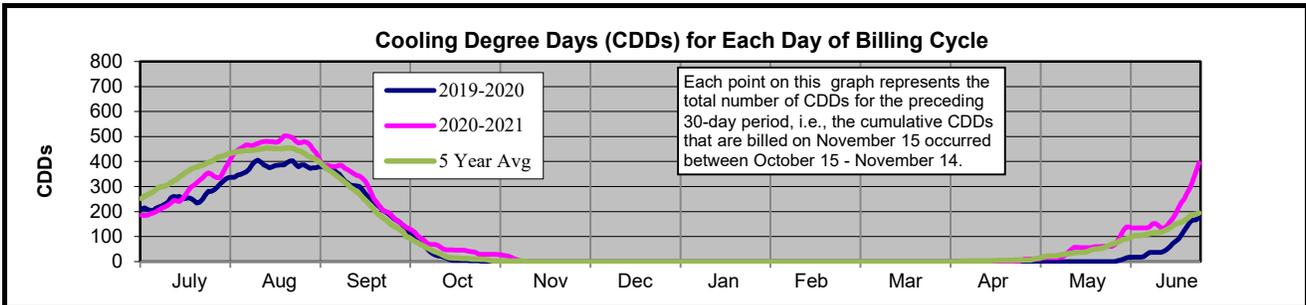
	YTD 6/30/21	Monthly 6/30/21
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$78,000,176	\$15,651,981
Cash Paid to Suppliers and Counterparties	(59,178,940)	(13,361,045)
Cash Paid to Employees	(8,035,054)	(610,210)
Taxes Paid	(8,482,566)	(870,747)
Net Cash Provided by Operating Activities	2,303,616	809,979
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(19,778)	(10,111)
Net Cash Used by Noncapital Financing Activities	(19,778)	(10,111)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(8,535,057)	(2,019,779)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,117,285)	-
Contributions in Aid of Construction	1,001,662	244,328
Sale of Assets	49,083	5,705
Net Cash Used by Capital and Related Financing Activities	(8,601,597)	(1,769,746)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	218,873	34,714
Proceeds from Sale of Investments	-	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	218,873	34,714
NET INCREASE (DECREASE) IN CASH	(6,098,886)	(935,164)
CASH BALANCE, BEGINNING	\$61,095,767	\$55,932,045
CASH BALANCE, ENDING	\$54,996,881	\$54,996,881
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$2,105,317	\$1,767,807
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	5,439,216	920,696
Unbilled Revenues	(236,000)	(1,456,000)
Misellaneous Other Revenue & Receipts	9,577	-
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(4,872,797)	(2,937,692)
Decrease (Increase) in BPA Prepay Receivable	300,000	50,000
Decrease (Increase) in Inventories	(491,267)	21,116
Decrease (Increase) in Prepaid Expenses	(162,057)	21,294
Decrease (Increase) in Wholesale Power Receivable	727,472	(410,914)
Decrease (Increase) in Miscellaneous Assets	(3,623)	(23,652)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,182,705	175,882
Decrease (Increase) in Deferred Derivative Outflows	562,892	46,746
Increase (Decrease) in Deferred Derivative Inflows	(1,893,505)	(127,682)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	971,280	2,557,731
Increase (Decrease) in Accrued Taxes Payable	(1,304,148)	411,069
Increase (Decrease) in Customer Deposits	(74,968)	57,804
Increase (Decrease) in BPA Prepay Incentive Credit	(80,628)	(13,438)
Increase (Decrease) in Other Current Liabilities	15,104	(126,725)
Increase (Decrease) in Other Credits	(890,954)	(124,063)
Net Cash Provided by Operating Activities	\$2,303,616	\$809,979

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 June 30, 2021



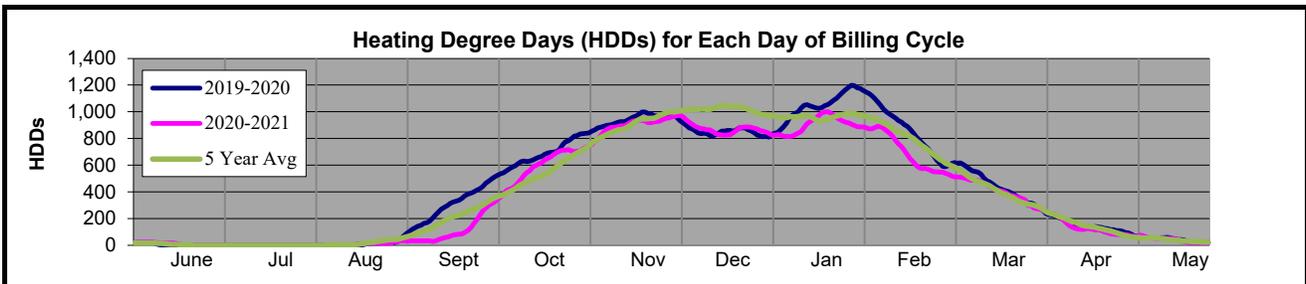
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1	69.6							50.5
2021	37.9	35.4	47.3	56.0	64.5	78.2							53.2
2020	38.8	41.3	46.0	55.3	63.5	70.3							52.5
5-yr Avg	33.6	36.1	44.8	55.5	65.2	70.8							51.0

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51							3.78
2021	0.70	0.72	0.05	-	0.01	0.25							1.73
2020	0.99	0.09	0.52	0.03	0.50	0.49							2.62
5-yr Avg	1.23	0.83	0.62	0.66	0.56	0.33							4.23



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	-	-	-	10	67	412							489
2020	-	-	-	4	60	183							247
5-yr Avg	-	-	-	7	84	198							289

Cumulative CDDs in Billing Cycle													
2021	-	-	-	16	1,113	5,345							6,474
2020	-	-	-	6	501	3,260							3,767
5-yr Avg	-	-	-	79	1,096	4,088							5,263



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	839	829	548	279	80	16							2,591
2020	811	686	590	297	105	24	-	-	33	345	714	971	4,576
5-yr Avg	972	819	626	292	78	22	-	0	57	400	706	1,009	4,982

Cumulative HDDs in Billing Cycle													
2021	27,173	25,135	23,198	13,362	5,115	1,427							95,410
2020	26,586	23,140	20,622	14,718	5,625	1,543	340	-	303	3,363	17,512	27,547	141,299
5-yr Avg	31,594	25,898	24,684	13,780	5,648	1,355	299	2	444	6,299	16,892	27,581	154,478

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

<i>June Highlights</i>																
In June: A customer in Plymouth was connected to 500Mbps of Access Internet service and we turned up two new Access Internet services for a customer. New 1Gig Access Internet services were completed for five customers. Three customers upgraded to the 1Gig Access Internet services. A customer also upgraded their Access Internet service to the 1Gig and switched Retail Service Providers.																
A C T U A L S																
	2021 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES																
Ethernet	1,790,107	\$143,123	\$133,582	\$134,059	\$132,973	\$130,586	\$130,159							\$804,481	985,626	
Non-Recurring Charges - Ethernet	-	-	2,673	500	5,000	300	-							8,473	(8,473)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000							18,000	18,000	
Wireless	300	13	13	13	13	13	13							78	222	
Internet Transport Service	54,000	6,999	7,189	7,207	7,221	7,348	7,321							43,284	10,716	
Fixed Wireless	42,000	2,116	2,110	2,020	2,009	1,991	1,994							12,240	29,760	
Access Internet	349,000	35,073	35,894	36,375	37,113	37,441	37,651							219,546	129,454	
Non-Recurring Charges - AI	-	650	1,650	1,700	800	950	5,810							11,560	(11,560)	
Broadband Revenue - Other	650,000	54,895	54,895	54,895	54,895	54,895	54,895							329,371	320,629	
<i>Subtotal</i>	2,921,407	245,868	241,004	239,769	243,023	236,524	240,844	-	-	-	-	-	-	1,447,034		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	2,921,407	245,868	241,004	239,769	243,023	236,524	240,844	-	-	-	-	-	-	\$1,447,034	1,474,373	26,898,657
OPERATING EXPENSES																
General Expenses ⁽¹⁾	1,008,174	104,903	77,688	79,451	76,304	76,939	75,701							\$490,987		
Other Maintenance	90,000	2,937	7,507	16,386	3,058	14,469	1,238							\$45,596		
NOC Maintenance	500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Wireless Maintenance	67,621	-	-	-	-	-	616							616		
<i>Subtotal</i>	1,166,295	107,840	85,195	95,837	79,362	91,409	77,556	-	-	-	-	-	-	\$537,199	629,096	14,170,007
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	1,031,186	87,366	87,990	89,742	89,699	90,388	90,499							\$535,683	495,503	13,485,899
Total Operating Expenses	2,197,481	195,205	173,185	185,579	169,062	181,796	168,055	-	-	-	-	-	-	\$1,072,882	1,124,599	27,655,906
OPERATING INCOME (LOSS)	723,926	50,663	67,819	54,190	73,962	54,728	72,789	-	-	-	-	-	-	\$374,152	349,774	(757,248)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(25,857)	(5,406)	(22,380)	(22,018)	(21,726)	(21,354)							(\$118,741)	213,791	(7,299,644)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	58,800	1,705	921	2,871	5,571	113,856	18,022							\$142,947	84,147	5,134,006
BTOP	-	-	-	-	-	-	-							-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$450,194	\$26,511	63,334	34,681	57,515	146,858	69,457	-	-	-	-	-	-	\$398,358	\$647,712	(640,215)
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	328	-	-	-	-	-	-	-	-	-	-	-	\$328	-	143,704
Total NoaNet Costs	-	328	-	-	-	-	-	-	-	-	-	-	-	\$328	(\$328)	\$3,302,796
CAPITAL EXPENDITURES	\$1,827,034	\$37,145	\$96,778	\$66,533	\$38,815	\$153,825	\$47,201							\$440,298	\$1,386,736	\$25,391,854
NET CASH (TO)/FROM BROADBAND⁽²⁾	(\$13,122)	\$102,260	59,952	80,270	130,417	105,146	134,109	-	-	-	-	-	-	\$612,155	625,277	(\$8,549,322)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	(\$13,122)	102,589	59,952	80,270	130,417	105,146	134,109	-	-	-	-	-	-	\$612,484	625,606	(\$5,246,526)
Notes Receivable																
	Beginning Balance													Ending Balance		
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending June 30, 2021

Headcount			
Directorate / Department	2021 Budget	2021 Actual	Over (Under) Actual to Budget
Executive Ad			
General Manager	5.00	5.00	-
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Finance & Customer Services			
Customer Service	16.00	16.00	-
Prosser Customer Service	4.00	4.00	-
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
Power Management			
Power Management	4.00	4.00	-
Energy Programs	7.00	6.00	(1.00)
Engineering			
Engineering	7.00	6.00	(1.00)
Customer Engineering	10.00	10.00	-
Operations			
Operations	6.00	6.00	-
Supt. Of Transmission & Distribution	33.00	29.00	(4.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	11.00	10.00	(1.00)
Total Positions	153.00	146.00	(7.00)

Contingent Positions					
		Hours			
Position	Department	2021 Budget	June	2021 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	295	1,495	144%
Summer Intern	Engineering	520	135	-	0%
Student Worker	Warehouse	-	-	-	-
Intern	IT	-	-	-	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	73	579	28%
CSR On-Call - Kennewick	Customer Service	2,600	73	298	11%
Total All Contingent Positions		6,240	575	2,371	38%
Contingent YTD Full Time Equivalents (FTE)		3.00		1.14	

2021 Labor Budget			
As of 6/30/2021		50.0% through the year	
Labor Type	2021 Original Budget	YTD Actual	% Spent
Regular	\$14,899,809	\$7,133,717	47.9%
Overtime	771,322	643,117	83.4%
Subtotal	15,671,131	7,776,833	49.6%
Less: Mutual Aid		(87,441)	
Total	\$15,671,131	\$7,689,392	49.1%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

