



FINANCIAL STATEMENTS

April 2021
(Unaudited)

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Financial Highlights April 2021



Issue date: 5/24/21

Retail Revenues

- April's temperature was 0.5 degrees above the 5-year average and precipitation was 100% below the 5-year average of 0.66 inches. Heating degree days were 4% below the 5-year average. We saw the first cooling degree days of the year.
- April's retail revenues were 8% above budget estimates.
- Retail revenues year to date are 3% above budget estimates.

Net Power Expense (NPE)

- NPE was \$8.2M for the month.
- Slice generation was 83 aMW's for April, 162 aMW's below budget.
- Sales in the secondary market returned about \$1.2M.
- Net Power Expense YTD of \$27.2M is 3% above budget.

Net Margin/Net Position

- Net Position and Net Margin are above budget estimates by about \$655k and \$357k respectively. General Service revenues YTD are 13% better than budgeted, while O&M expenses 7% lower than budgeted.

Capital

- Net capital expenditures for the year are \$4.9M of the \$18.8M net budget.

O&M Expense

- April's O&M expenses were \$2.1M or 13% below budget, YTD expenses are 7% below budget.

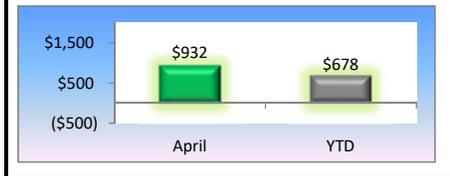
Retail Revenues

Performance Over/(Under) Budget (thousands)

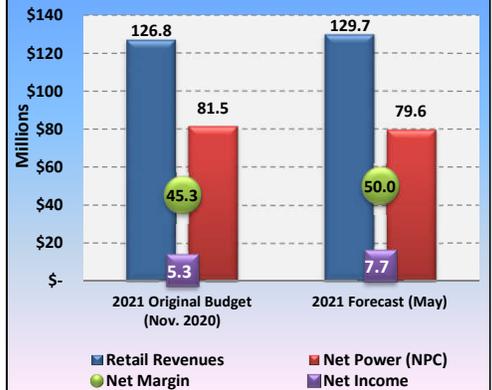


Net Power Expense

Performance Over/(Under) Budget (thousands)

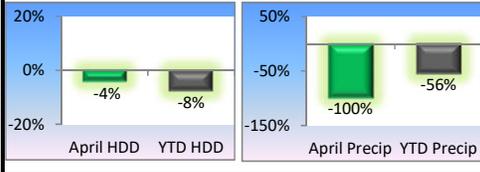


Net Income/Net Margin 2021 Budget and Forecast



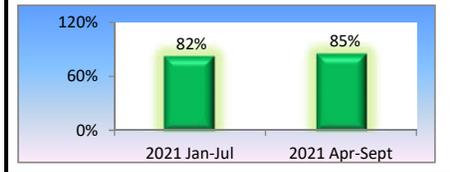
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

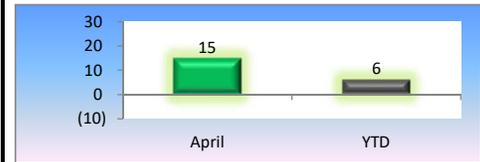


Factors affecting Net Power Expense

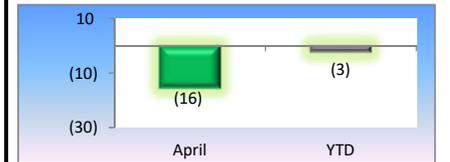
Water Flow Projection % of Normal Runoff



Billed Load Over/(Under) Budget (in aMW)



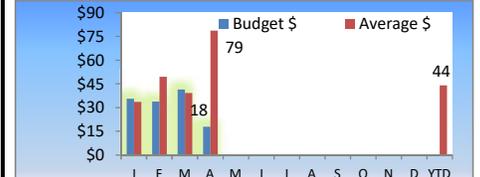
Slice Generation Over/(Under) Budget (in aMW)



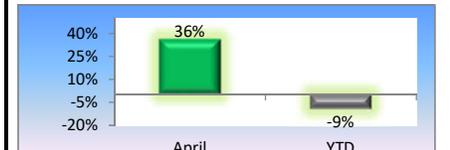
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Secondary Market Price v. Budget (per MWh)



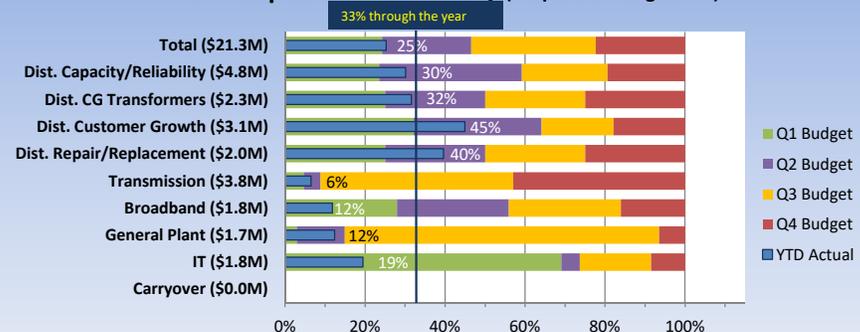
Secondary Market Sales Over/(Under) Budget (\$)



Other Statistics

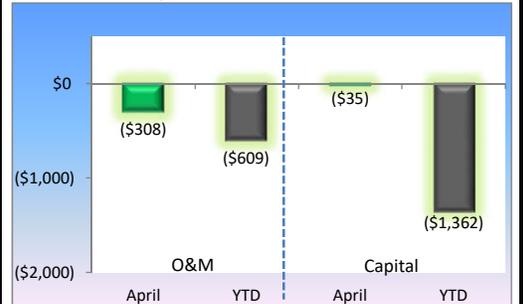
Days Cash On Hand - Current	139
Days Cash On Hand - Forecast	137
Debt Service Coverage - Forecast	4.33
Fixed Charge Coverage - Forecast	1.5
Active Service Locations	55940
YTD Net Increase (March -34)	215
New Services Net - YTD (378 New, 233 Retired)	145
March (81 New, 159 Retired)	-78

2021 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
5.38M
1.44M
0.73M
1.41M
0.79M
0.25M
0.22M
0.2M
0.34M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
APRIL 2021

	4/30/21			4/30/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	9,934,808	9,180,424	8%	9,678,991	3%
City Occupation Taxes	457,781	515,127	-11%	457,636	0%
Bad Debt Expense	(35,300)	(18,636)	89%	(19,300)	83%
Energy Secondary Market Sales	1,244,475	956,721	30%	818,721	52%
Transmission of Power for Others	101,845	75,000	36%	85,742	19%
Broadband Revenue	243,023	234,813	3%	227,433	7%
Other Revenue	49,325	84,429	-42%	81,472	-39%
TOTAL OPERATING REVENUES	11,995,958	11,027,878	9%	11,330,694	6%
OPERATING EXPENSES					
Purchased Power	8,290,465	7,093,523	17%	7,404,409	12%
Purchased Transmission & Ancillary Services	1,202,566	1,172,753	3%	1,197,922	0%
Conservation Program	52,658	32,864	60%	57,777	-9%
Total Power Supply	9,545,689	8,299,140	15%	8,660,107	10%
Transmission Operation & Maintenance	37,671	10,931	>200%	2,711	>200%
Distribution Operation & Maintenance	810,738	1,064,210	-24%	1,200,305	-32%
Broadband Expense	79,362	77,559	2%	96,279	-18%
Customer Accounting, Collection & Information	400,854	392,353	2%	416,647	-4%
Administrative & General	749,163	840,742	-11%	773,956	-3%
Subtotal before Taxes & Depreciation	2,077,788	2,385,796	-13%	2,489,898	-17%
Taxes	1,089,791	1,185,442	-8%	1,111,687	-2%
Depreciation & Amortization	907,912	870,770	4%	850,661	7%
Total Other Operating Expenses	4,075,491	4,442,008	-8%	4,452,246	-8%
TOTAL OPERATING EXPENSES	13,621,180	12,741,148	7%	13,112,354	4%
OPERATING INCOME (LOSS)	(1,625,222)	(1,713,270)	-5%	(1,781,660)	-9%
NONOPERATING REVENUES & EXPENSES					
Interest Income	36,737	25,725	43%	27,187	35%
Other Income	20,621	31,327	-34%	20,247	2%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(240,031)	(250,031)	-4%	(215,332)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	28,144	34,854	-19%	30,318	-7%
TOTAL NONOPERATING REVENUES & EXPENSES	(154,529)	(158,125)	-2%	(137,580)	12%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(1,779,751)	(1,871,395)	-5%	(1,919,239)	-7%
CAPITAL CONTRIBUTIONS	114,390	218,994	-48%	155,334	-26%
CHANGE IN NET POSITION	(1,665,361)	(1,652,401)	1%	(1,763,906)	-6%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	4/30/21			4/30/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	39,596,394	38,561,350	3%	38,299,003	3%
City Occupation Taxes	2,158,645	2,060,509	5%	2,117,551	2%
Bad Debt Expense	(141,300)	(81,097)	74%	(74,200)	90%
Energy Secondary Market Sales	7,568,653	8,342,009	-9%	7,194,917	5%
Transmission of Power for Others	367,475	300,000	22%	468,899	-22%
Broadband Revenue	969,666	938,723	3%	908,459	7%
Other Revenue	784,968	743,223	6%	703,212	12%
TOTAL OPERATING REVENUES	51,304,500	50,864,716	1%	49,617,841	3%
OPERATING EXPENSES					
Purchased Power	30,133,087	30,260,037	0%	30,148,447	0%
Purchased Transmission & Ancillary Services	4,883,675	4,800,751	2%	4,892,993	0%
Conservation Program	126,915	111,018	14%	160,843	-21%
Total Power Supply	35,143,677	35,171,806	0%	35,202,283	0%
Transmission Operation & Maintenance	72,956	38,277	91%	23,134	>200%
Distribution Operation & Maintenance	3,492,026	4,118,817	-15%	3,941,630	-11%
Broadband Expense	368,235	344,874	7%	381,712	-4%
Customer Accounting, Collection & Information	1,451,977	1,482,517	-2%	1,610,945	-10%
Administrative & General	2,916,188	2,925,783	0%	2,890,540	1%
Subtotal before Taxes & Depreciation	8,301,383	8,910,267	-7%	8,847,961	-6%
Taxes	4,789,103	4,741,769	1%	4,688,324	2%
Depreciation & Amortization	3,601,700	3,510,989	3%	3,393,261	6%
Total Other Operating Expenses	16,692,186	17,163,026	-3%	16,929,545	-1%
TOTAL OPERATING EXPENSES	51,835,863	52,334,831	-1%	52,131,828	-1%
OPERATING INCOME (LOSS)	(531,363)	(1,470,116)	-64%	(2,513,987)	-79%
NONOPERATING REVENUES & EXPENSES					
Interest Income	147,881	109,935	35%	195,574	-24%
Other Income	121,276	125,307	-3%	122,553	-1%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(969,792)	(970,125)	0%	(871,329)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	112,578	139,418	-19%	121,274	-7%
TOTAL NONOPERATING REVENUES & EXPENSES	(588,058)	(595,466)	-1%	(437,528)	34%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(1,119,421)	(2,065,581)	-46%	(2,951,515)	-62%
CAPITAL CONTRIBUTIONS	526,215	817,175	-36%	539,357	-2%
CHANGE IN NET POSITION	(593,205)	(1,248,406)	-52%	(2,412,159)	-75%
TOTAL NET POSITION, BEGINNING OF YEAR	144,313,791	144,313,791	0%	135,608,170	6%
TOTAL NET POSITION, END OF YEAR	143,720,586	143,065,385	0%	133,196,011	8%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2021 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,350,289	\$9,870,666	\$9,440,631	\$9,934,808									\$39,596,394
City Occupation Taxes	597,162	587,170	516,531	457,781									2,158,645
Bad Debt Expense	(34,600)	(37,000)	(34,400)	(35,300)									(141,300)
Energy Secondary Market Sales	2,018,285	2,634,184	1,671,709	1,244,475									7,568,653
Transmission of Power for Others	107,277	90,539	67,815	101,845									367,475
Broadband Revenue	245,868	241,004	239,769	243,023									969,666
Other Electric Revenue	557,389	42,266	135,988	49,325									784,968
TOTAL OPERATING REVENUES	13,841,670	13,428,829	12,038,043	11,995,958	-	51,304,500							
OPERATING EXPENSES													
Purchased Power	6,904,768	7,944,827	6,993,028	8,290,465									30,133,087
Purchased Transmission & Ancillary Services	1,235,178	1,277,985	1,167,947	1,202,566									4,883,675
Conservation Program	90,902	(49,912)	33,267	52,658									126,915
Total Power Supply	8,230,847	9,172,899	8,194,242	9,545,689	-	35,143,677							
Transmission Operation & Maintenance	3,103	24,229	7,953	37,671									72,956
Distribution Operation & Maintenance	920,685	848,003	912,600	810,738									3,492,026
Broadband Expense	107,840	85,195	95,837	79,362									368,235
Customer Accounting, Collection & Information	351,396	337,094	362,634	400,854									1,451,977
Administrative & General	1,014,678	497,963	654,384	749,163									2,916,188
Subtotal before Taxes & Depreciation	2,397,702	1,792,484	2,033,408	2,077,788	-	8,301,383							
Taxes	1,298,866	1,250,993	1,149,454	1,089,791									4,789,103
Depreciation & Amortization	887,108	901,422	905,259	907,912									3,601,700
Total Other Operating Expenses	4,583,676	3,944,899	4,088,121	4,075,491	-	16,692,186							
TOTAL OPERATING EXPENSES	12,814,523	13,117,798	12,282,363	13,621,180	-	51,835,863							
OPERATING INCOME (LOSS)	1,027,147	311,031	(244,320)	(1,625,222)	-	(531,363)							
NONOPERATING REVENUES & EXPENSES													
Interest Income	39,194	34,960	36,990	36,737									147,881
Other Income	31,339	34,467	34,849	20,621									121,276
Other Expense	-	-	-	-									-
Interest Expense	(240,031)	(240,031)	(249,698)	(240,031)									(969,792)
Debt Discount & Expense Amortization	28,144	28,144	28,144	28,144									112,578
TOTAL NONOPERATING REV/EXP	(141,354)	(142,461)	(149,715)	(154,529)	-	(588,058)							
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	885,794	168,571	(394,035)	(1,779,751)	-	(1,119,421)							
CAPITAL CONTRIBUTIONS	197,655	121,622	92,549	114,390									526,215
CHANGE IN NET POSITION	\$1,083,449	\$290,192	(\$301,486)	(\$1,665,361)	\$0	(593,205)							

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

ASSETS	4/30/2021		4/30/2020		Increase/(Decrease)	
					Amount	Percent
CURRENT ASSETS						
Cash & Cash Equivalents						
Unrestricted Cash & Cash Equivalents	35,935,318	30,215,315			\$5,720,003	
Restricted Construction Account	6,275,937	-			6,275,937	
Investments	-	-			-	
Designated Debt Service Reserve Fund	-	2,612,152			(2,612,152)	
Designated Power Market Volly	8,000,000	1,229,169			6,770,831	
Designated Special Capital Rsv	4,498,789	-			4,498,789	
Designated Customer Deposits	1,900,000	1,900,000			-	
Accounts Receivable, net	9,877,815	10,556,628			(678,813)	
BPA Prepay Receivable	600,000	600,000			-	
Accrued Interest Receivable	-	-			-	
Wholesale Power Receivable	214,761	616,189			(401,427)	
Accrued Unbilled Revenue	3,512,000	3,027,000			485,000	
Inventory Materials & Supplies	7,166,917	6,744,437			422,480	
Prepaid Expenses & Option Premiums	531,784	524,050			7,733	
Total Current Assets	78,513,321	58,024,940			20,488,381	35%
NONCURRENT ASSETS						
Restricted Bond Reserve Fund	108,200	1,107,865			(999,665)	
Other Receivables	186,062	258,318			(72,256)	
Preliminary Surveys	39,626	81,286			(41,660)	
BPA Prepay Receivable	3,850,000	4,450,000			(600,000)	
Deferred Purchased Power Costs	6,213,071	6,791,980			(578,909)	
	10,396,958	12,689,448			(1,692,490)	-18%
Utility Plant						
Land and Intangible Plant	3,941,265	3,939,818			1,448	
Electric Plant in Service	359,002,628	340,457,253			18,545,374	
Construction Work in Progress	5,060,644	7,844,833			(2,784,189)	
Accumulated Depreciation	(217,242,392)	(208,583,965)			(8,658,428)	
Net Utility Plant	150,762,145	143,657,940			7,104,205	5%
Total Noncurrent Assets	161,159,103	156,347,388			4,811,715	3%
Total Assets	239,672,424	214,372,328			25,300,097	12%
DEFERRED OUTFLOWS OF RESOURCES						
Unamortized Loss on Defeased Debt	85,571	-			85,571	
Pension Deferred Outflow	1,541,887	1,300,658			241,229	
Accumulated Decrease in Fair Value of Hedging Derivatives	852,450	1,957,414			(1,104,964)	
Total Deferred Outflows of Resources	2,479,908	3,258,072			(778,164)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	242,152,332	217,630,400			24,521,933	11%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	4/30/2021	4/29/2020	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	9,691,111	8,980,220	710,890	
Customer Deposits	1,703,016	2,116,566	(413,550)	
Accrued Taxes Payable	1,759,372	1,761,482	(2,109)	
Other Current & Accrued Liabilities	3,288,314	3,300,345	(12,031)	
Accrued Interest Payable	(32,036)	-	(32,036)	
Revenue Bonds, Current Portion	3,115,000	3,940,000	(825,000)	
Total Current Liabilities	19,524,776	20,098,614	(573,837)	-3%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	-	5,830,000	(5,830,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	20,380,000	-	20,380,000	
Unamortized Premium & Discount	6,070,633	3,329,214	2,741,419	
Pension Liability	4,944,524	5,017,752	(73,228)	
Deferred Revenue	1,075,010	976,753	98,257	
BPA Prepay Incentive Credit	1,196,013	1,357,269	(161,256)	
Other Liabilities	1,278,095	2,356,983	(1,078,888)	
Total Noncurrent Liabilities	74,759,275	58,682,971	1,526,304	27%
Total Liabilities	94,284,051	78,781,584	952,467	20%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	-	42,685	(42,685)	
Pension Deferred Inflow	1,742,892	3,204,807	(1,461,915)	
Accumulated Increase in Fair Value of Hedging Derivatives	2,404,803	2,405,312	(509)	
Total Deferred Inflows of Resources	4,147,695	5,652,804	(1,505,109)	-27%
NET POSITION				
Net Investment in Capital Assets	87,743,020	90,701,041	(2,958,021)	
Restricted for Debt Service	108,200	1,107,865	(999,665)	
Unrestricted	55,869,366	41,387,105	14,482,260	
Total Net Position	143,720,586	133,196,012	10,524,574	8%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	242,152,332	217,630,400	24,521,933	11%
CURRENT RATIO: (Current Assets / Current Liabilities)	4.02:1	2.89:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	58,988,545	\$37,926,326	\$21,062,219	56%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	4/30/2021			4/30/2020				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$4,613,319	\$4,520,123	2%	4,860,173	-5%			
Small General Service	673,783	627,318	7%	638,792	5%			
Medium General Service	1,017,756	888,075	15%	912,935	11%			
Large General Service	1,198,096	1,010,166	19%	1,106,688	8%			
Large Industrial	286,964	302,983	-5%	279,813	3%			
Small Irrigation	103,886	97,289	7%	112,781	-8%			
Large Irrigation	2,482,264	2,172,884	14%	2,378,685	4%			
Street Lights	18,334	18,277	0%	18,346	0%			
Security Lights	20,569	24,814	-17%	21,501	-4%			
Unmetered Accounts	18,835	17,494	8%	18,276	3%			
Billed Revenues Before Taxes & Unbilled Revenue	\$10,433,806	\$9,679,424	8%	\$10,347,990	1%			
Unbilled Revenue	(499,000)	(499,000)	0%	(669,000)	-25%			
Energy Sales Retail Subtotal	\$9,934,806	\$9,180,424	8%	\$9,678,990	3%			
City Occupation Taxes	457,782	515,127	-11%	457,637	0%			
Bad Debt Expense (0.16% of retail sales)	(35,300)	(18,636)	89%	(19,300)	83%			
TOTAL SALES - REVENUE	\$10,357,288	\$9,676,915	7%	\$10,117,327	2%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	50,903,866	70.7	49,817,600	69.2	2%	54,472,823	75.7	-7%
Small General Service	8,584,646	11.9	7,939,607	11.0	8%	8,078,038	11.2	6%
Medium General Service	13,879,563	19.3	12,088,843	16.8	15%	12,528,060	17.4	11%
Large General Service	18,397,120	25.6	15,194,756	21.1	21%	17,127,860	23.8	7%
Large Industrial	5,429,320	7.5	5,582,384	7.8	-3%	5,109,720	7.1	6%
Small Irrigation	1,388,556	1.9	1,319,905	1.8	5%	1,530,700	2.1	-9%
Large Irrigation	42,889,378	59.6	38,934,971	54.1	10%	40,514,804	56.3	6%
Street Lights	212,085	0.3	215,933	0.3	-2%	212,303	0.3	0%
Security Lights	71,387	0.1	81,576	0.1	-12%	77,560	0.1	-8%
Unmetered Accounts	265,537	0.4	246,395	0.3	8%	257,607	0.4	3%
TOTAL kWh BILLED	142,021,458	197.3	131,421,970	182.5	8%	139,909,475	194.3	2%
NET POWER COST								
BPA Power Costs								
Slice	\$2,709,238	\$2,709,238	0%	\$2,756,818	-2%			
Block	2,702,750	2,702,738	0%	2,697,429	0%			
Subtotal	5,411,988	5,411,976	0%	5,454,247	-1%			
Other Power Purchases	2,083,855	728,293	186%	835,482	149%			
Frederickson	794,622	953,254	-17%	1,114,679	-29%			
Transmission	977,882	942,723	4%	960,160	2%			
Ancillary	224,683	230,029	-2%	237,762	-6%			
Conservation Program	52,658	32,864	60%	57,776	-9%			
Gross Power Costs	9,545,688	8,299,140	15%	8,660,106	10%			
Less Secondary Market Sales-Energy	(1,160,775)	(852,621)	36%	(793,197)	46%			
Less Secondary Market Sales-Gas	(83,700)	(104,100)	-20%	(25,524)	>200%			
Less Transmission of Power for Others	(101,845)	(75,000)	36%	(85,741)	19%			
NET POWER COSTS	\$8,199,368	\$7,267,419	13%	7,755,644	6%			
NET POWER - kWh								
BPA Power								
Slice	60,143,000	83.5	71,422,517	99.2	-16%	63,267,000	87.9	-5%
Block	64,098,000	89.0	64,097,645	89.0	0%	63,775,000	88.6	1%
Subtotal	124,241,000	172.6	135,520,161	188.2	-8%	127,042,000	176.4	-2%
Other Power Purchases	30,246,000	42.0	38,340,166	53.3	-21%	14,774,000	20.5	105%
Frederickson	3,600,000	5.0	-	-	n/a	26,400,000	36.7	-86%
Gross Power kWh	158,087,000	219.6	173,860,327	241.5	-9%	168,216,000	233.6	-6%
Less Secondary Market Sales	(14,752,000)	(20.5)	(47,907,192)	(66.5)	-69%	(33,274,000)	(46.2)	-56%
Less Transmission Losses/Imbalance	(3,550,000)	(4.9)	(1,885,825)	(2.6)	88%	(2,547,000)	(3.5)	39%
NET POWER - kWh	139,785,000	194.1	124,067,311	172.3	13%	132,395,000	183.9	6%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$60.38	\$47.73	27%	\$51.48	17%			
Net Power Cost	\$58.66	\$58.58	0%	\$58.58	0%			
BPA Power Cost	\$43.56	\$39.93	9%	\$42.93	1%			
Secondary Market Sales	\$78.69	\$17.80	>200%	\$23.84	>200%			
ACTIVE SERVICE LOCATIONS:								
Residential	46,543			45,854	2%			
Small General Service	5,184			5,126	1%			
Medium General Service	820			808	1%			
Large General Service	175			168	4%			
Large Industrial	5			5	0%			
Small Irrigation	556			556	0%			
Large Irrigation	437			437	0%			
Street Lights	9			9	0%			
Security Lights	1,829			1,831	0%			
Unmetered Accounts	382			377	1%			
TOTAL	55,940			55,171	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	4/30/2021			4/30/2020				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	24,087,625	24,861,348	-3%	23,120,837	4%			
Small General Service	2,978,908	2,778,216	7%	2,976,869	0%			
Medium General Service	4,207,635	3,709,760	13%	4,122,141	2%			
Large General Service	4,635,517	3,955,847	17%	4,731,076	-2%			
Large Industrial	1,168,054	1,189,567	-2%	1,159,595	1%			
Small Irrigation	145,437	145,638	0%	165,259	-12%			
Large Irrigation	3,712,801	3,233,618	15%	3,784,803	-2%			
Street Lights	61,188	73,109	-16%	73,390	-17%			
Security Lights	82,496	99,254	-17%	85,616	-4%			
Unmetered Accounts	71,732	69,993	2%	71,416	0%			
Billed Revenues Before Taxes & Unbilled Revenue	\$41,151,393	40,116,350	3%	\$40,291,002	2%			
Unbilled Revenue	(1,555,000)	(1,555,000)	0%	(1,992,000)	-22%			
Energy Sales Retail Subtotal	\$39,596,393	38,561,350	3%	\$38,299,002	3%			
City Occupation Taxes	2,158,645	2,060,509	5%	2,117,550	2%			
Bad Debt Expense (0.16% of retail sales)	(141,300)	(81,097)	74%	(74,200)	90%			
TOTAL SALES - REVENUE	\$41,613,738	40,540,761	3%	\$40,342,352	3%			
ENERGY SALES RETAIL - kWh								
	aMW		aMW		aMW			
Residential	281,576,895	97.8	291,096,133	101.1	-3%	268,919,459	93.4	5%
Small General Service	38,817,243	13.5	35,823,142	12.4	8%	38,808,150	13.5	0%
Medium General Service	58,551,154	20.3	51,039,997	17.7	15%	57,064,181	19.8	3%
Large General Service	71,439,000	24.8	60,508,535	21.0	18%	73,025,740	25.4	-2%
Large Industrial	21,939,960	7.6	22,131,143	7.7	-1%	21,558,920	7.5	2%
Small Irrigation	1,734,861	0.6	1,818,326	0.6	-5%	2,031,926	0.7	-15%
Large Irrigation	56,561,251	19.6	50,762,321	17.6	11%	57,123,142	19.8	-1%
Street Lights	697,765	0.2	864,043	0.3	-19%	849,276	0.3	-18%
Security Lights	290,389	0.1	326,961	0.1	-11%	310,741	0.1	-7%
Unmetered Accounts	1,011,304	0.4	985,818	0.3	3%	1,006,861	0.3	0%
TOTAL kWh BILLED	532,619,822	184.9	515,356,420	178.9	3%	520,698,396	180.8	2%
NET POWER COST								
BPA Power Costs								
Slice	\$10,836,952	\$10,836,952	0%	\$11,053,499	-2%			
Block	10,442,009	10,442,002	0%	10,366,249	1%			
Subtotal	\$21,278,961	\$21,278,955	0%	\$21,419,748	-1%			
Other Power Purchases	4,819,426	2,844,615	69%	3,393,127	42%			
Frederickson	4,034,699	6,136,467	-34%	5,335,572	-24%			
Transmission	3,889,708	3,828,023	2%	3,839,675	1%			
Ancillary	993,966	972,728	2%	1,053,318	-6%			
Conservation Program	126,915	111,018	14%	160,842	-21%			
Gross Power Costs	\$35,143,675	\$35,171,806	0%	\$35,202,282	0%			
Less Secondary Market Sales-Energy	(6,803,861)	(7,931,909)	-14%	(6,484,698)	5%			
Less Secondary Market Sales-Gas	(764,792)	(410,100)	86%	(710,220)	8%			
Less Transmission of Power for Others	(367,475)	(300,000)	22%	(468,899)	-22%			
NET POWER COSTS	\$27,207,547	\$26,529,797	3%	\$27,538,465	-1%			
NET POWER - kWh								
BPA Power								
Slice	335,531,000	116.5	343,134,271	119.1	-2%	335,252,000	116.4	0%
Block	264,632,000	91.9	264,631,705	91.9	0%	263,301,000	91.4	1%
Subtotal	600,163,000	208.4	607,765,976	211.0	-1%	598,553,000	207.8	0%
Other Power Purchases	64,116,000	22.3	97,518,907	33.9	-34%	63,563,000	22.1	1%
Frederickson	32,990,000	11.5	70,800,000	24.6	-53%	90,346,000	31.4	-63%
Gross Power kWh	697,269,000	242.1	776,084,883	269.5	-10%	752,462,000	261.3	-7%
Less Secondary Market Sales	(154,695,000)	(53.7)	(242,290,648)	(84.1)	-36%	(228,756,000)	(79.4)	-32%
Less Transmission Losses/Imbalance	(14,366,000)	(5.0)	(10,366,285)	(3.6)	39%	(12,420,000)	(4.3)	16%
NET POWER - kWh	528,208,000	183.4	523,427,950	181.7	1%	511,286,000	177.5	3%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$50.40	\$45.32	11%	\$46.78	8%			
Net Power Cost	\$51.51	\$50.68	2%	\$53.86	-4%			
BPA Power Cost	\$35.46	\$35.01	1%	\$35.79	-1%			
Secondary Market Sales	\$43.98	\$32.74	34%	\$28.35	55%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	46,529			45,789	2%			
Small General Service	5,171			5,109	1%			
Medium General Service	816			804	2%			
Large General Service	175			168	4%			
Large Industrial	5			5	0%			
Small Irrigation	542			536	1%			
Large Irrigation	437			435	0%			
Street Lights	9			9	0%			
Security Lights	1,826			1,832	0%			
Unmetered Accounts	382			377	1%			
TOTAL	55,890			55,063	2%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866									281,576,895
Small General Service													
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646									38,817,243
Medium General Service													
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563									58,551,154
Large General Service													
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120									71,439,000
Large Industrial													
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320									21,939,960
Small Irrigation													
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	4	13,710,556
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556									1,734,861
Large Irrigation													
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378									56,561,251

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085									697,765
Security Lights													
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387									290,389
Unmetered													
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537									1,011,304
Total													
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,283,747	1,785,054,372
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	-	-	-	-	-	-	-	-	532,619,822

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 3/31/2021	ADDITIONS	RETIREMENTS	BALANCE 4/30/2021
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	-	-	5,179,902
Overhead Conductor & Devices	4,108,183	-	-	4,108,183
TOTAL	10,558,251	-	-	10,558,251
DISTRIBUTION PLANT:				
Land & Land Rights	2,211,910	-	(11,265)	2,200,645
Structures & Improvements	295,502	-	-	295,502
Station Equipment	50,125,744	3,103,488	(128,079)	53,101,153
Poles, Towers & Fixtures	23,368,557	52,285	(10,045)	23,410,797
Overhead Conductor & Devices	15,448,410	78,436	(11,526)	15,515,320
Underground Conduit	41,911,006	274,862	(2,997)	42,182,871
Underground Conductor & Devices	54,511,191	550,523	(317,258)	54,744,456
Line Transformers	34,471,070	327,302	-	34,798,372
Services-Overhead	3,161,214	9,220	-	3,170,434
Services-Underground	22,223,806	91,536	-	22,315,342
Meters	11,120,953	11,179	-	11,132,132
Security Lighting	874,677	2,872	(1,203)	876,346
Street Lighting	791,028	-	(289)	790,739
SCADA System	2,963,709	29,511	-	2,993,220
TOTAL	263,478,777	4,531,214	(482,662)	267,527,329
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,493,775	68,877	-	19,562,652
Information Systems & Technology	10,605,461	-	-	10,605,461
Transportation Equipment	9,326,637	-	-	9,326,637
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	-	-	537,018
Laboratory Equipment	680,168	-	-	680,168
Communication Equipment	2,595,114	-	-	2,595,114
Broadband Equipment	25,400,542	188,386	-	25,588,928
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
TOTAL	82,260,764	257,263	-	82,518,027
TOTAL ELECTRIC PLANT ACCOUNTS	358,277,641	4,788,477	(482,662)	362,583,456
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	8,303,428	(3,242,784)	-	5,060,644
TOTAL CAPITAL	366,941,507	1,545,693	(482,662)	\$368,004,538

\$1,580,215 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

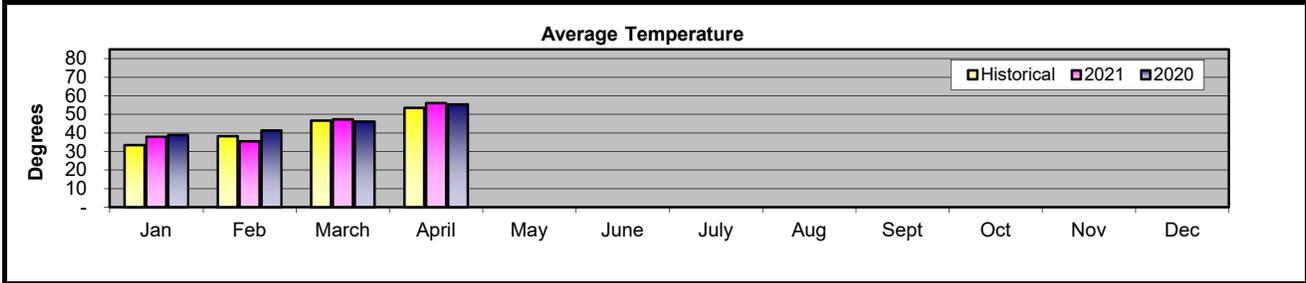
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 4/30/2021
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	-	-	5,179,902
Overhead Conductor & Devices	4,092,058	16,125	-	4,108,183
TOTAL	10,542,126	16,125	-	10,558,251
DISTRIBUTION PLANT:				
Land & Land Rights	2,179,901	32,009	(11,265)	2,200,645
Structures & Improvements	295,502	-	-	295,502
Station Equipment	49,162,571	4,066,661	(128,079)	53,101,153
Poles, Towers & Fixtures	23,105,283	350,503	(44,989)	23,410,797
Overhead Conductor & Devices	15,330,852	196,821	(12,353)	15,515,320
Underground Conduit	41,583,827	603,802	(4,758)	42,182,871
Underground Conductor & Devices	54,054,378	1,104,514	(414,436)	54,744,456
Line Transformers	34,301,680	497,733	(1,041)	34,798,372
Services-Overhead	3,154,389	35,382	(19,337)	3,170,434
Services-Underground	22,236,464	291,724	(212,846)	22,315,342
Meters	10,948,087	184,045	-	11,132,132
Security Lighting	875,632	3,421	(2,707)	876,346
Street Lighting	790,462	566	(289)	790,739
SCADA System	2,845,970	147,250	-	2,993,220
TOTAL	260,864,998	7,514,431	(852,100)	267,527,329
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,406,801	155,851	-	19,562,652
Information Systems & Technology	10,484,152	138,161	(16,852)	10,605,461
Transportation Equipment	9,175,726	150,911	-	9,326,637
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	15,166	-	537,018
Laboratory Equipment	628,545	51,623	-	680,168
Communication Equipment	2,578,636	16,478	-	2,595,114
Broadband Equipment	25,150,469	446,624	(8,165)	25,588,928
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
TOTAL	81,568,230	974,814	(25,017)	82,518,027
TOTAL ELECTRIC PLANT ACCOUNTS	354,955,203	8,505,370	(877,117)	362,583,456
PLANT HELD FOR FUTURE USE	388,589	-	(28,151)	360,438
CONSTRUCTION WORK IN PROGRESS	8,167,249	(3,106,605)	-	5,060,644
TOTAL CAPITAL	363,511,041	5,398,765	(\$905,268)	\$368,004,538

\$6,739,177 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

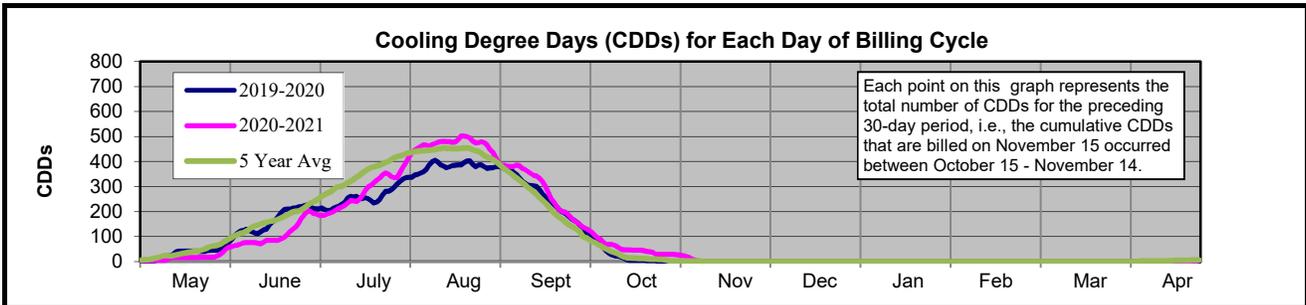
	YTD 4/30/2021	Monthly 4/30/2021
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$52,356,551	\$11,962,338
Cash Paid to Suppliers and Counterparties	(38,673,384)	(8,953,680)
Cash Paid to Employees	(5,546,550)	(1,981,695)
Taxes Paid	(6,746,825)	(934,832)
Net Cash Provided by Operating Activities	1,389,792	92,131
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(9,667)	-
Net Cash Used by Noncapital Financing Activities	(9,667)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(5,353,449)	(1,554,251)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,117,285)	(1,294,907)
Contributions in Aid of Construction	526,215	114,389
Sale of Assets	38,990	12,874
Net Cash Used by Capital and Related Financing Activities	(5,905,529)	(2,721,895)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	147,881	36,737
Proceeds from Sale of Investments	-	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	147,881	36,737
NET INCREASE (DECREASE) IN CASH	(4,377,523)	(2,593,027)
CASH BALANCE, BEGINNING	\$61,095,767	\$59,311,271
CASH BALANCE, ENDING	\$56,718,244	\$56,718,244
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	(\$531,363)	(\$1,625,222)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	3,601,700	907,912
Unbilled Revenues	1,555,000	499,000
Misellaneous Other Revenue & Receipts	6,637	-
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(743,250)	(532,620)
Decrease (Increase) in BPA Prepay Receivable	200,000	50,000
Decrease (Increase) in Inventories	(449,304)	(121,856)
Decrease (Increase) in Prepaid Expenses	(220,584)	(122,085)
Decrease (Increase) in Wholesale Power Receivable	1,119,879	1,126,184
Decrease (Increase) in Miscellaneous Assets	24,031	(769)
Decrease (Increase) in Prepaid Expenses and Other Charges	1,827,751	204,966
Decrease (Increase) in Deferred Derivative Outflows	443,946	65,454
Increase (Decrease) in Deferred Derivative Inflows	(1,634,951)	(156,766)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(1,039,582)	(239,910)
Increase (Decrease) in Accrued Taxes Payable	(1,957,722)	154,958
Increase (Decrease) in Customer Deposits	(143,497)	15,674
Increase (Decrease) in BPA Prepay Incentive Credit	(53,752)	(13,438)
Increase (Decrease) in Other Current Liabilities	31,977	(696)
Increase (Decrease) in Other Credits	(647,124)	(118,655)
Net Cash Provided by Operating Activities	\$1,389,792	\$92,131

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
April 30, 2021**



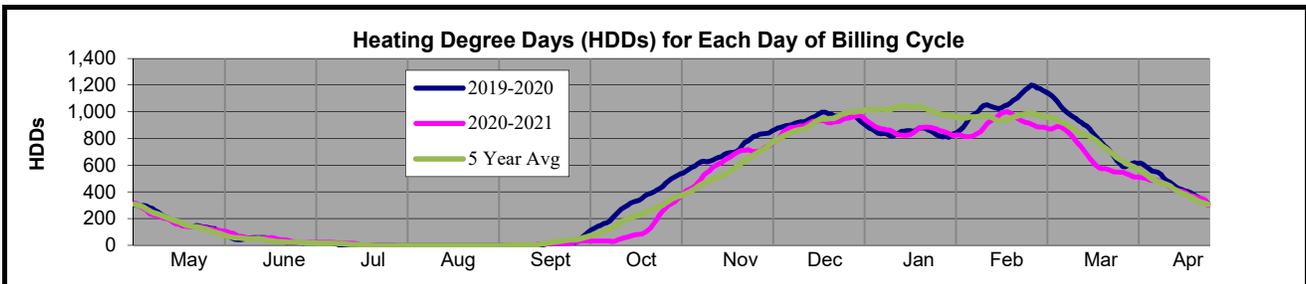
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4									42.9
2021	37.9	35.4	47.3	56.0									44.2
2020	38.8	41.3	46.0	55.3									45.4
5-yr Avg	33.6	36.1	44.8	55.5									42.5

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55									2.76
2021	0.70	0.72	0.05	-									1.47
2020	0.99	0.09	0.52	0.03									1.63
5-yr Avg	1.23	0.83	0.62	0.66									3.34



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	-	-	-	10									10
2020	-	-	-	4									4
5-yr Avg	-	-	-	7									7

Cumulative CDDs in Billing Cycle													
2021	-	-	-	16									16
2020	-	-	-	6									6
5-yr Avg	-	-	-	79									79



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	839	829	548	279									2,495
2020	811	686	590	297									2,384
5-yr Avg	972	819	626	292									2,710

Cumulative HDDs in Billing Cycle													
2021	27,173	25,135	23,198	13,362									88,868
2020	26,586	23,140	20,622	14,718									85,066
5-yr Avg	31,594	25,898	24,684	13,780									95,957

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

April Highlights																
In April: A new site in Benton City was connected to the fiber. A customer upgraded their Transport services to 1Gig. There were four new 1Gig Access Internet users. Five customers upgraded to 1Gig Access Internet services. Two customers switched from Transport services to Access Internet. One customer disconnected their WAN.																
ACTUALS																
	2021 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES																
Ethernet	1,790,107	\$143,123	\$133,582	\$134,059	\$132,973									\$543,736	1,246,371	
Non-Recurring Charges - Ethernet	-	-	2,673	500	5,000									8,173	(8,173)	
TDM	36,000	3,000	3,000	3,000	3,000									12,000	24,000	
Wireless	300	13	13	13	13									52	248	
Internet Transport Service	54,000	6,999	7,189	7,207	7,221									28,615	25,385	
Fixed Wireless	42,000	2,116	2,110	2,020	2,009									8,255	33,745	
Access Internet	349,000	35,073	35,894	36,375	37,113									144,455	204,545	
Non-Recurring Charges - AI	-	650	1,650	1,700	800									4,800	(4,800)	
Broadband Revenue - Other	650,000	54,895	54,895	54,895	54,895									219,581	430,419	
Subtotal	2,921,407	245,868	241,004	239,769	243,023	-	-	-	-	-	-	-	-	969,666		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	2,921,407	245,868	241,004	239,769	243,023	-	\$969,666	1,951,741	26,898,657							
OPERATING EXPENSES																
General Expenses ⁽¹⁾	1,008,174	104,903	77,688	79,451	76,304									\$338,346		
Other Maintenance	90,000	2,937	7,507	16,386	3,058									\$29,889		
NOC Maintenance	500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Wireless Maintenance	67,621	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Subtotal	1,166,295	107,840	85,195	95,837	79,362	-	-	-	-	-	-	-	-	\$368,235	798,060	14,170,007
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	1,031,186	87,366	87,990	89,742	89,699									\$354,796	676,390	13,485,899
Total Operating Expenses	2,197,481	195,205	173,185	185,579	169,062	-	\$723,031	1,474,450	27,655,906							
OPERATING INCOME (LOSS)	723,926	50,663	67,819	54,190	73,962	-	\$246,634	477,292	(757,248)							
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(25,857)	(5,406)	(22,380)	(22,018)									(\$75,661)	256,871	(7,299,644)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	58,800	1,705	921	2,871	5,571									\$11,069	(47,731)	5,134,006
BTOP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$450,194	\$26,511	63,334	34,681	57,515	-	\$182,042	\$686,431	(640,215)							
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	328	-	-	-	-	-	-	-	-	-	-	-	\$328	143,704	
Total NoaNet Costs	-	328	-	-	-	-	-	-	-	-	-	-	-	\$328	(\$328)	\$3,302,796
CAPITAL EXPENDITURES	\$1,827,034	\$37,145	\$96,778	\$66,533	\$38,815									\$239,272	\$1,587,762	\$25,391,854
NET CASH (TO)/FROM BROADBAND⁽²⁾	(\$13,122)	\$102,260	59,952	80,270	130,417	-	\$372,899	386,021	(\$8,549,322)							
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	(\$13,122)	102,589	59,952	80,270	130,417	-	\$373,228	386,350	(\$5,246,526)							

Notes Receivable	Beginning Balance													Ending Balance		
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending April 30, 2021

Headcount			
Directorate / Department	2021 Budget	2021 Actual	Over (Under) Actual to Budget
Executive Ad			
General Manager	5.00	5.00	-
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Finance & Customer Services			
Customer Service	16.00	16.00	-
Prosser Customer Service	4.00	4.00	-
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
Power Management			
Power Management	4.00	4.00	-
Energy Programs	7.00	6.00	(1.00)
Engineering			
Engineering	7.00	7.00	-
Customer Engineering	10.00	10.00	-
Operations			
Operations	6.00	6.00	-
Supt. Of Transmission & Distribution	33.00	31.00	(2.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	11.00	11.00	-
Total Positions	153.00	150.00	(3.00)

Contingent Positions					
		Hours			
Position	Department	2021 Budget	2021 Actual April	2021 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	266	827	80%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Warehouse	-	-	-	-
Intern	IT	-	-	-	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	32	364	18%
CSR On-Call - Kennewick	Customer Service	2,600	24	153	6%
Total All Contingent Positions		6,240	322	1,344	22%
Contingent YTD Full Time Equivalents (FTE)		3.00			0.65

2021 Labor Budget			
As of 4/30/2021			33.3% through the year
Labor Type	2021 Original Budget	YTD Actual	% Spent
Regular	\$14,899,809	\$4,705,809	31.6%
Overtime	771,322	403,199	52.3%
Subtotal	15,671,131	5,109,008	32.6%
Less: Mutual Aid		(86,621)	
Total	\$15,671,131	\$5,022,388	32.0%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

