



AGENDA

**BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING**

Tuesday, June 23, 2026, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

**The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 290 096 460#**

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**

4. Public Comment

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

5. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study are considered routine and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration

- a. Minutes of Regular Commission Meeting of June 9, 2026 pg. 3
- b. Travel Report dated June 23, 2026 pg. 12

Finance

- c. Vouchers dated June 23, 2026 pg. 14
- d. Resolution No. 2732 – Use of District Vehicles/Reimburse for Tax Costs pg. 45

Operations/Engineering

- e. Quit Claim Deed – City of Richland pg. 52

Procurement

- f. Completion & Acceptance of Contract - Cabling & Technology Services pg. 57
Contract #25-46-09

6. Management Report

7. Business Agenda

- a. BPA Provider of Choice - Above Contract High Water Load Election
Blake Scherer pg. 59

- b. Financial Forecast and COSA Update – Jon Meyer/Keith Mercer pg. 63

8. Other Business

9. Future Planning

10. Meeting Reports

11. Executive Session

12. Adjournment

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: June 9, 2026

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Lori Kays-Sanders, Vice-President
Commissioner Mike Massey, Secretary
General Manager Rick Dunn
Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Chief Financial Officer Jon Meyer
Chief Operating Officer Chris Folta
Director of IT & Broadband Services Jennifer Holbrook
Director of Human Resources & Communications Karen Dunlap
Director of Conservation & Distributed Energy Resources Chris Johnson
Director of Customer Service and Treasury Keith Mercer
Director of Engineering Evan Edwards
Supervisor of Executive Administration/Clerk of the Board Cami McKenzie
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Annette Cobb, Manager of Customer Service; Blake Scherer, Manager of Power Supply & Transmission Service; Dax Berven, Senior Engineer; Duane Crum, Manager of IT Infrastructure; Jenny Sparks, Manager of Communications & Customer Engagement; Jodi Henderson, Manager of Government & Community Relations; Katie Grandgeorge, Financial Analyst III; Kent Zirker, Manager of Accounting; Kim Maki, Supervisor of Customer Service; Levi Lanphear, Procurement Administrator; Michelle Ness, Supervisor of Distribution Design; Michelle Ochweri, Manager of Procurement; Robert Inman, Superintendent of Transmission & Distribution; Robert Frost, Supervisor of Energy Programs; Shanna Everson, Distribution Designer; Shannon Sensibaugh, Administrative Assistant, II; Tyson Brown, Procurement Specialist II; Zach Underhill, Distribution Designer; Jessie Grad, Assistant Superintendent of Transmission & Distribution, Brandon Farrell, Supervisor of Applied Technology; Colby Decker, Journeyman Lineman.

Call to Order & Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

No changes.

Public Hearing #2 – 2026 Resource Plan – Draft Review

President Hall opened the public hearing and stated its purpose was to provide customers and interested parties an opportunity to offer input on the draft 2026 Resource Plan, prior to its formal adoption. Following the staff presentation, the public would be invited to provide comments.

Blake Scherer, Manager of Power Supply & Transmission Service, explained that this was the second of three planned public hearings related to the development of the 2026 Resource Plan. Mr. Scherer noted that RCW 19.280 requires consumer-owned utilities to prepare resource plans every two years, encourage public participation in the planning process, and approve the plan following public notice and hearing. He also referenced the District's Resource Plan webpage as a source for project information and public comment opportunities.

Mr. Scherer reviewed the draft plan and highlighted the following topics:

1. Requirements of RCW Chapter 19.280 requirements for electric resource planning.
2. Work-in-progress edits and redline changes from the 2024 Resource Plan.
3. Incorporation of the 2026 Load Forecast.
4. Resource adequacy considerations.
5. Status of the Bonneville Power Administration (BPA) Provider of Choice contract, including the High-Water Mark and Above High-Water Mark elections.
6. Clean Energy Requirements
7. Public input opportunities and comments received to date.
8. Schedule for final review and approval of the Resource Plan

Mr. Scherer reported that comments and suggestions received during the public comment period had been incorporated into the draft where appropriate. The comment period remains open through June 26, 2026, to allow additional public feedback before the plan is finalized. He noted that public comments received through the District's website would be included in the final plan. To date, staff have received 42 comments addressing a variety of topics.

Mr. Scherer provided the comments in writing to the Commission for their review.

Commissioner Sanders asked how the District responds to public comments submitted through the Resource Plan process.

General Manager Rick Dunn stated that staff are evaluating opportunities to address common questions and themes through District communications, including newsletters and website

resources, and that staff will continue exploring effective ways to provide additional information to customers and interested parties.

Public Testimony

Bill Barlow, President of Sustainable Tri-Cities, stated that he had been participating in local government planning discussions related to long-range growth and development (Comprehensive Plans). He expressed concerns regarding increasing regional energy demands, including data center development, and emphasized the importance of pursuing regional solutions. Mr. Barlow noted that public understanding of power supply issues remains limited and encourages continued public education and outreach efforts.

General Manager Dunn responded that the District continues extensive outreach efforts but acknowledged that differing priorities among local jurisdictions can make regional coordination challenging. He stated that Benton PUD will continue working to communicate resource planning and power supply issues to customers and community stakeholders.

There being no further testimony, President Hall closed the public hearing.

Setting Public Hearing #3 – 2026 Resource Plan (Final Approval)

Manager Blake Scherer presented the proposed schedule for Public Hearing #3 regarding the 2026 Resource Plan. The hearing is intended to provide an opportunity for public input prior to final approval and adoption of the Plan.

MOTION: Commissioner Sanders moved to approve setting a public hearing for the purpose of public input on the 2026 Resource Plan on Tuesday, July 14, 2026, at 9:00 a.m., to be held at the District’s Administration Office located at 2721 West 10th Avenue, Kennewick, Washington, as well as via conference call at 1-323-553-2644, conference ID 359 861 969#, and directing the General Manager to publish the notice of the public hearing date, time and location as presented. Commissioner Massey seconded, and upon vote, the motion carried unanimously.

Public Comment

None.

Treasurer’s Report

Keith Mercer, Director of Customer Service & Treasury Operations, reviewed the May, 2026 Treasurer’s Report with the Commission as finalized on June 1, 2026.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items “a” through “f”. Commissioner Massey seconded and upon vote, the Commission unanimously approved the following:

- a. Regular Commission Meeting Minutes of May 26, 2026
- b. Travel Report dated June 9, 2026
- c. Vouchers (report dated June 9, 2026) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 115115-115211 in the amount of \$2,488,475.55;
Checks & Customer Refund Payments (CHK): 92213-92281 in the amount of \$53,614.43;
Electronic Fund Transfer (WIRE) Payments: 7607-7618 in the amount of \$7,195,060.00;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$1,140.00;
Payroll: Direct Deposit – 5/21/2026: 114957-115114 in the amount \$514,149.14;
Voided DD (May, 2026) in the amount of \$295,04;
Voided checks (May, 2026) in the amount of \$1,487.65;
Grand total - \$10,252,439.12
- d. Red Tail Apartments – WO #693637
- e. Contract Recommendation – Southern Electrical Equipment Company, Inc. (SEECO) – 115kV – Switches - Bid #26-21-08
- f. Fiduciary Consulting Group (FCG) – Change Order #3 - Contract #21-02-03

Management Report

IT/Broadband – Director Jennifer Holbrook

1. New Employee – Brandon Farrell

Director Holbrook introduced Brandon Farrell, the District’s new Supervisor of Applied Technology.

2. Bigfoot Communications Broadband Update

Director Holbrook reported that Bigfoot Communications did not take action before the invitation deadline related to joining NoaNet. Based on NoaNet’s recommendation, they do not intend to seek another formal vote at this time and instead will bring forward a new motion should Bigfoot wish to participate in the future. She noted that recent changes in tribal leadership may have contributed to the delay and that they have not expressed any concerns with joining NoaNet. Commissioner Sanders indicated she is unable to attend a NoaNet meeting to observe due to scheduling conflicts. Commissioner Massey will attend a meeting to observe, and staff will revisit representation, and participation needs later in the year.

Engineering/Operations - Assistant General Manager/Senior Director Steve Hunter

1. Sunheaven #3 Transmission & Substation Update

Director Evan Edwards provided an update on the Sunheaven #3 project. Construction by the contractor has been completed, and Benton PUD crews are continuing substation construction activities. Current efforts include installation of control wiring and 2" and 1" Bus work. Energization of the substation is anticipated the week of July 20.

Chief Operating Officer - Chris Folta

1. Benton County Fire District Training

Chief Operating Officer Folta reported that the District is working with Benton County Fire District to renew electrical safety training for first responders. The program previously resulted in several cooperative emergency response practices, including emergency standby support and utility coordination agreements with area utilities. Staff plans to expand future training efforts to include wildfire mitigation and prevention topics. He added that Benton County will review the proposed wildfire mitigation plan before submission to the state and will also explore similar coordination opportunities with the City of Kennewick.

The Commission recessed, reconvening at 10:37 a.m.

Management Report – Continued

General Manager – Rick Dunn

1. PPC Updates

a. BPA Administrator

General Manager Dunn reported that former BPA Administrator John Hairston, now the Eugene Water and Electric Board (EWEB) General Manager was an invited guest speaker at the last Public Power Council meeting. Travis Kavulla is expected to succeed Hairston, and initial feedback from Public Power Council staff has been positive. Kavulla served on the Montana Public Service Commission and brings a strong background in electricity markets, transmission policy, and utility regulation.

b. BPA Financials

CFO Jon Meyer reported that BPA has paused several initiatives pending transition to a new Administrator, including the Residential Exchange Program, market decisions, and the BP-27 rate case related to the Preliminary Injunction that increases spill throughout the lower Columbia and Snake River Dams. He noted that BPA is projecting power reserves of 65 to 82 days cash on hand at the end of this fiscal year and continues to monitor financial conditions closely. If current forecast holds, BPA will not trigger a Financial Reserve Policy surcharge which drove a 2% increase in BPA's rates last year. Discussion also included potential surcharge impacts, ongoing litigation matters, and BPA's continued challenges with workforce recruitment and retention. General Manager Dunn reported that the federal hydro forced outage factor has increased over the past three years to

9.3%, which is higher than the desired 4-6% range. Public Power Council staff expressed concerns with ongoing staffing issues at the federal dams as well as lower than desired capital execution.

c. BPA Transmission

General Manager Dunn reported on discussions at the Public Power Council regarding BPA transmission issues, including a reduced but still large generator interconnection queue, the continued pause on transmission service requests, and a growing line-and-load interconnection queue. At the recent PPC meeting Dunn encouraged BPA's transmission executives to be more engaged in helping moderate Washington and Oregon energy policies that continue to insist we can double electricity demand by building only wind, solar and batteries, while studies by E3 Consulting, the Northwest Power and Conservation Council, and even Washington State's published energy strategy indicate we will need as much as 11,000 megawatts of new natural gas power plants in the Northwest by 2045. Dunn expressed frustration with BPA executives who proclaim they are "agnostic" to the regional power supply portfolio while also stating to PPC members that we will most certainly need new natural gas plants and that retaining existing plants in the Interstate-5 corridor will be necessary. Dunn said he encouraged BPA to be more engaged in policy discussions going forward when it comes to the physics of the power grid and the feasibility of upgrading existing transmission lines and adding new interstate transmission lines to reach the best wind and solar resources in Montana/Wyoming and Nevada respectively.

d. Northwest Power and Conservation Council (NWPPCC) Power Plan & Fish & Wildlife Program

General Manager Dunn reviewed recent NWPPCC activities, including development of the Ninth Power Plan and ongoing discussions regarding the Fish and Wildlife Program. He summarized PPC comments and recommendations concerning proposed resource acquisition targets, conservation goals, and program implementation issues currently under consideration by the Council. Dunn indicated the most encouraging part of the Council's power supply analysis is their admission that we will need new natural gas power plants and that their BPA-specific recommendations allow for natural gas to meet capacity, while prioritizing "renewables" for energy needs. Dunn also indicated that Washington and Oregon members supported injunctive spill levels through August as a Council planning requirement, but thanks to Idaho and Montana representatives they will not be included in the final recommendations.

2. "God Squad"

General Manager Dunn reported on rumored discussions regarding the possible convening of the Endangered Species Committee (ESC), commonly referred to as the "God Squad." He explained that the committee, comprised of federal agency representatives, would have authority to grant exemptions for hydropower generation under the Endangered Species Act. Dunn reminded Commissioners of the failed attempt by Darryll Olsen with Columbia-Snake River Irrigators Association (CSRIA) to convene the ESC nearly a decade ago, pointing out that Olsen was quoted in a June 2, 2026 Clearing

Up article as saying that he no longer thinks the ESC would put a halt to the long-standing ESA litigation. In the same article, a memorandum written by CSRIA's attorney was referenced, in which he pointed out that the 1854 and 1855 Treaties with tribes provide the basis on which a federal judge could order injunctive relief without regard for the ESA.

3. Injunctive Spill Controversy

General Manager Dunn reported on recent developments related to court-ordered spill operations at the lower Snake and lower Columbia River Dams. He explained that prior to Memorial Day, the U.S. Army Corps of Engineers observed adult salmon migration delays at Lower Monumental Dam and independently lowered spill levels to 40% total-dissolved gas from 125%. The action generated controversy because it occurred without prior coordination with the Columbia River Technical Management Team. He further noted that subsequent discussions among federal agencies, the Court, and plaintiffs resulted in clarification regarding the Corps' authority to make operational adjustments. Dunn expressed frustration that high spill levels are known to be challenging for adult salmon as they have a hard time finding fish ladders and can also experience fallback over the spillways. He said this is an example of how court ordered spill levels are not being driven by science and simply defy common sense.

4. Willamette Hydro Update

General Manager Dunn reported on developments related to the deauthorization of hydropower at certain Willamette River dams previously supported by the Public Power Council due to the high cost and limited power benefits. As reported in the June 2, 2026 edition of Clearing Up, the U.S. Army Corps of Engineers is proposing to continue to operate and maintain the Willamette Valley system in accordance with its eight congressionally authorized purposes, including hydropower generation. Dunn noted that the projects contribute a relatively small amount of regional power while incurring significant costs, and that PPC continues to support further consideration of hydropower deauthorization alternatives.

5. KTLO Highlights (Rep. Stephanie Barnard)

General Manager Dunn provided a summary of topics discussed during the recent Keeping the Lights On (KTLO) meeting convened by Representative Stephanie Barnard.

a. Transmission Authority

Representative Barnard proposed a limited bill addressing right-of-way acquisition, while the Legislature ultimately passed a broader transmission authority package.

b. Nuclear Caucus

Discussion included Representative Barnard's Nuclear Caucus, which reportedly grew from having no participation to becoming one of the most well-attended bipartisan caucuses. General Manager Dunn noted that following national media attention regarding the Trump Administration's support for fast-tracking nuclear power plant permitting, Democrat member participation in subsequent caucus meetings reportedly declined to zero.

c. Carbon Sequestration

Discussion included Representative Alex Ybarra's carbon sequestration legislation as an alternative emissions reduction strategy. While the proposal did not

advance during the most recent legislative session, additional information was requested by Democrat party leaders who seemed to support pursuing the concept in the next legislative session.

d. Data Centers & BPA NLSL

Discussion focused on the impacts of large data center loads on regional power systems and the significant constraints on utilities served by BPA due to their 10 average megawatt New Large Single Load limitation.

6. WSAC Data Center Presentation Briefing

General Manager Dunn summarized a recent presentation he provided to the Washington State Association of Counties Columbia River Caucus regarding data center power demands and their potential impact on the Pacific Northwest electric system. Topics included projected data center growth, regional and national power demand forecasts, impacts of artificial intelligence, economic considerations, BPA's New Large Single Load policy, and the challenges associated with serving significant new loads given that existing firm federal hydropower resources are spoken for. He emphasized that firm demand requires firm supply and that highly variable wind and solar are not cost competitive when you must overbuild for reliability and provide backup supply. Dunn concluded his remarks by asking why data center developers would look to locate in Washington in the near-term and pay two to three times as much for electricity, when they can locate in a state which welcomes affordable, reliable and small-footprint natural gas, which can also be constructed much faster.

7. LSRD Replacement Study

General Manager Dunn reported that the Washington Department of Commerce has issued a Request for Information (RFI) for a consultant to study replacement electricity generation services currently provided by the Lower Snake River Dams. Dunn expressed frustration that the legislature authorized \$800k for yet another LSRD breaching study at a time when the state's financial position is so dire.

8. Horse Heaven Hills Wind Farm

General Manager Dunn reported that the Washington State Supreme Court is scheduled to hear oral arguments on June 11 regarding the Horse Heaven Hills wind, solar, and battery energy storage project. He noted that the proceedings will be available for public viewing through TVW.

9. Washington Potato Commission Interview

General Manager Dunn reported on a recently recorded interview he gave to the Washington Potato Commission regarding challenges facing the agricultural industry. He stated that Washington ranks 50th among the states in net farm income and discussed deep concerns regarding rising electricity and fuel costs, restrictive labor regulations, high taxes, and high-cost state energy policies. He noted that agricultural producers are very worried about the cumulative impacts of these factors on farm operations and competitiveness and discussed the importance of communicating the urgency of these concerns to policymakers and the public in the run up to the next legislative session.

Business Agenda

Resolution No. 2728 – Benton PUD Emergency Response Policies

Director Keith Mercer reviewed proposed updates to the District’s Emergency Response Policies. The revisions included updates to organizational titles reflecting the District’s recent reorganization, clarification of emergency conditions that may be encountered by the District, updates to the emergency procurement authority and procedures, and other minor edits and clarifications. Staff recommended adoption of Resolution No. 2728 approving the updated Emergency Response Policies.

MOTION: Commissioner Massey moved to adopt Resolution No. 2728 approving updates to the Emergency Response Policies as presented. Commissioner Sanders seconded the motion, and upon vote, the motion carried unanimously.

Resolution No. 2727 - Procedure for Procurement of Materials, Equipment, Supplies, Services, Public Works, Personal Services, and Emergency Procurements

Manager Michelle Ochweri reviewed proposed updates to the District’s Procurement Policy and Procedures. The revisions incorporate changes required by Washington State legislation, including SB 6076 which streamlines procurement requirements for utility energy, transmission, and distribution projects, authorizes electronic bidding, and increases thresholds for work performed by District crews, and HB 2420, which gradually increases small works roster contract limits through 2030. Staff recommended adoption of Resolution No. 2727.

MOTION: Commissioner Sanders moved to adopt Resolution No. 2727 to provide staff procedures for procurement of certain materials, equipment, supplies, services, public works, personal services and emergency procurements as presented. Commissioner Massey seconded the motion, and upon vote, the motion carried unanimously.

Adjournment

Hearing no objection, President Hall adjourned the meeting at 11:53 a.m.

Jeff Hall, President

ATTEST:

Mike Massey, Secretary

Periodic Travel Report - June 23, 2026

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
7/15/2026	2	Dax Berven	Vancouver, WA	NWPPA - EMOTIONAL INTELLIGENCE IN ACTION
9/13/2026	5	Janelle Wassing	Las Vegas, NV	2026 NISC MEMBER INFORMATION CONFERENCE
9/13/2026	5	Dan Holsten	Las Vegas, NV	2026 NISC MEMBER INFORMATION CONFERENCE
9/21/2026	4	Eric Dahl	Walla Walla, WA	ANNUAL NW INNOVATIONS IN COMMUNICATIONS - NWPPA
9/22/2026	3	Jenny Sparks	Walla Walla, WA	ANNUAL NW INNOVATIONS IN COMMUNICATIONS - NWPPA
9/22/2026	3	Brian Cramer	Portland, OR	TREES & UTILITIES CONFERENCE




PAYMENT APPROVAL
June 23, 2026


The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	115369 -	115431	1 - 7	
	-			
	-			\$ 1,376,875.98
Checks & Customer Refund Payments (CHK)	92282 -	92372	8 - 15	
	-			
				\$ 232,626.10
Electronic Fund Transfer (WIRE) Payments	7619 -	7630	16 - 17	
				\$ 1,048,862.05
Residential Conservation Rebates:				
Credits on Customer Accounts			18	\$ 1,590.00
Purchase Card Detail:				
	May 2026		19 - 30	
Payroll:				
Direct Deposit - 6/4/2026	115212 -	115368		\$ 502,215.76
	-			
	-			
TOTAL				\$ 3,162,169.89
Void DD				\$ -
Void Checks	June 2026		8, 11	\$ 6,495.00
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.


 Jon L. Meyer, Auditor 6/15/2026
Date

Reviewed by:



 Rick Dunn, General Manager

Approved by:

 Jeffrey D. Hall, President

 Lori Kays-Sanders, Vice-President

 Michael D. Massey, Secretary

06/11/2026 9:10:19 AM

Accounts Payable Check Register

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06/01/2026 To 06/12/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
115369 6/3/26	DD	10633	A+ QUALITY INSULATION, INC.	REEP	8,457.28
115370 6/3/26	DD	10929	ABSCO SOLUTIONS	Bosch Panel Service Labor	685.44
115371 6/3/26	DD	11121	AMB TOOLS, INC	394	12,488.68
115372 6/3/26	DD	963	ANIXTER INC.	Condux 1/4 Mini Cobra Parts	121.97
				Condux 5/16 Python Parts	305.84
				Condux Duct Rodder 1/4 Mini Cobra	798.59
				Condux Duct Rodder 5/16 Python Rod	1,314.30
				Epoxy Kit	245.45
				CT, Grabber, 500:5, EXTENDED RANGE, 0.3	4,946.27
				Fuse T-Type, Kearney #51030	190.40
				Probe Kit for Load-Break Elbow	1,382.96
				BOLTS MACH 5/8 X 8	1,344.77
				Standoff brackets, # W1010-15-HG	5,630.40
				15A CC Fuses	149.60
				3A CC Fuses	149.60
				6A CC Fuses	149.60
				Total for Check/Tran - 115372:	16,729.75
115373 6/3/26	DD	1633	AUTOBAHN AUTO CARE CENTER	Vehicle Detailing	24,523.52
115374 6/3/26	DD	11093	NICOLE M BECKER	Tableau Conf	48.99
115375 6/3/26	DD	34	BENTON PUD-ADVANCE TRAVEL	Tableau Conf	815.00
115376 6/3/26	DD	3828	BORDER STATES INDUSTRIES, INC.	Novagard G623 Silicone Compound	1,007.40
115377 6/3/26	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	9,964.07
115378 6/3/26	DD	10837	CAMPBELL & COMPANY SERVICE COR	REEP	800.00
				REEP	400.00
				REEP	1,200.00
				REEP	400.00

06/11/2026 9:10:19 AM

Accounts Payable Check Register

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06/01/2026 To 06/12/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				REEP	400.00
Total for Check/Tran - 115378:					3,200.00
115379 6/3/26	DD	11227	CAMTEK, INC	Security Svc	359.04
				Security Svc	359.04
				Security Svc	358.71
				Security Svc	145.94
				Security Svc	135.00
				Security Svc	359.04
				Security Svc	359.04
				Security Svc	358.71
				Security Svc	145.94
				Security Svc	135.00
				Security Svc	145.94
Total for Check/Tran - 115379:					2,861.40
115380 6/3/26	DD	3029	DELTA HEATING & COOLING, INC.	REEP	400.00
				REEP	400.00
				REEP	400.00
Total for Check/Tran - 115380:					1,200.00
115381 6/3/26	DD	75	FRANKLIN PUD	Pole Attachments	469.89
115382 6/3/26	DD	11252	GALLAGHER BENEFIT SERVICES, INC.	Monthly Fees	108.00
115383 6/3/26	DD	79	GENERAL PACIFIC, INC.	Insulators	574.99
115384 6/3/26	DD	867	JODY A GEORGE	Tableau Conf	3,099.52
115385 6/3/26	DD	10051	TINA M GLINES	Tuition Reimbursement	4,347.98
115386 6/3/26	DD	3346	LYNN M HILL	Work at Prosser Branch	144.00
115387 6/3/26	DD	3018	HRA VEBA TRUST	ER VEBA CDHP	708.39
				ER VEBA	10,800.00
				ER VEBA Wellness	21,300.00

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Accounts Payable Check Register

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06/01/2026 To 06/12/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 115387:					32,808.39
115388 6/3/26	DD	10056	HUMINSKYS HEATING & COOLING, LL	REEP	9,000.00
115389 6/3/26	DD	1818	IBEW LOCAL 77	IBEW A Dues Assessment IBEW BA Dues Assessment	6,010.07 5,739.71
Total for Check/Tran - 115389:					11,749.78
115390 6/3/26	DD	214	JACOBS & RHODES	REEP REEP REEP REEP	400.00 400.00 400.00 400.00
Total for Check/Tran - 115390:					1,600.00
115391 6/3/26	DD	11133	MICHAEL D MASSEY	NWPPA Annual Conf	1,422.34
115392 6/3/26	DD	10858	JAZLYNN A MCCULLOUGH	Tuition Reimbursement	6,479.12
115393 6/3/26	DD	11027	MORGAN STANELY CAPITAL MGMT, L	Consulting Svc	6,000.00
115394 6/3/26	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care Flex Spending Health Care	288.47 3,058.82
Total for Check/Tran - 115394:					3,347.29
115395 6/3/26	DD	396	SD MYERS, LLC	Gas/Oil Testing	72.00
115396 6/3/26	DD	2154	SENSUS USA, INC.	Meters	37,741.24
115397 6/3/26	DD	11242	SPVV LANDSCAPE ARCHITECTS	Professional Svc Professional Svc	520.00 2,350.00
Total for Check/Tran - 115397:					2,870.00
115398 6/3/26	DD	2490	TRI CITIES AREA JOURNAL OF BUSINE	Advertising	1,010.00
115399 6/3/26	DD	3006	TRI-CITY GLASS, INC.	REEP	8,505.00
115400 6/3/26	DD	11207	TRINITEL, LLC	Flush Mount/Air Conditioner Nema Flush MOUNT/Air Conditioner Nema	6,021.64 -487.04

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Accounts Payable Check Register

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06/01/2026 To 06/12/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 115400:					5,534.60
115401 6/3/26	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing- Wales	285.06
115402 6/3/26	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	417.23
115403 6/3/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	112.70
				Weekly Sc	27.73
				Weekly Svc	38.14
				Weekly Svc	35.80
				Weekly Svc	18.39
Total for Check/Tran - 115403:					232.76
115404 6/10/26	DD	963	ANIXTER INC.	SCE NEMA 4 Enclosure Swing Panel Kit	59.79
				SCE Nema 4 Enclosure Breather Vents	44.28
				SCE Nema 4 Enclosure Door Stop Kit	71.59
				SCE Nema 4 Enclosure Ground Bar	92.75
				SCE Nema 4 Enclosure Sub Panel	229.02
				SCE Nema 4 Enclosure, 36" x 30" x 16"	512.94
Total for Check/Tran - 115404:					1,010.37
115405 6/10/26	DD	11181	BLACKWATER INDUSTRIES, PLLC	Grounding Platform	10,531.36
115406 6/10/26	DD	3828	BORDER STATES INDUSTRIES, INC.	Ty Wraps, Thomas & Betts #TY525MX	3,480.51
115407 6/10/26	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	8,087.17
115408 6/10/26	DD	10908	BRANDY L BURRUS	Work at Prosser Branch	42.05
115409 6/10/26	DD	2757	RICK T DUNN	WTA Annual Leadership Conf - Speaker	362.90
				PPC/NWRP/PNUCC Mtgs	888.14
Total for Check/Tran - 115409:					1,251.04
115410 6/10/26	DD	75	FRANKLIN PUD	Fiber Lease	1,404.81
				Fiber Lease	1,197.90
				Fiber Lease	150.00

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 115410:					2,752.71
115411 6/10/26	DD	11116	FRONTLINE MEDICAL, PLLC	Employee CDL Physicals	110.00
115412 6/10/26	DD	79	GENERAL PACIFIC, INC.	Counter Per N1 Veeder Root 746015-012	4,594.70
115413 6/10/26	DD	2087	H2 PRECAST, INC.	Credit - Inv 177910	-14,961.10
				Credit - Inv 178039	-1,195.70
				Vault Base/Lid	16,156.80
Total for Check/Tran - 115413:					0.00
115414 6/10/26	DD	3171	JODI A HENDERSON	PPC Mtg	295.93
115415 6/10/26	DD	103	KENNEWICK, CITY OF	Occupation Tax	417,026.19
115416 6/10/26	DD	10301	KEITH A MERCER	PURMS Mtg	384.90
115417 6/10/26	DD	1580	JONATHAN L MEYER	PPC/PNUCC Mtgs	618.53
115418 6/10/26	DD	919	NOANET	Professional Svc	560.00
				Professional Svc	280.00
Total for Check/Tran - 115418:					840.00
115419 6/10/26	DD	2671	JAMIE-MARIE K OCAMPO-GUEL	Work at Prosser Branch	89.90
				Work at Prosser Branch	44.95
Total for Check/Tran - 115419:					134.85
115420 6/10/26	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	208.88
				Monthly Billing	10.81
Total for Check/Tran - 115420:					219.69
115421 6/10/26	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	20 - Off-the-Dock Labor	1,760.43
				20 - Off-the-Dock Labor	1,704.11
Total for Check/Tran - 115421:					3,464.54
115422 6/10/26	DD	11256	PDV SPECTRUM HOLDING COMPANY,	Software License/Agreement	233,920.00
				Software License/Agreement	-18,920.00
Total for Check/Tran - 115422:					215,000.00

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
115423 6/10/26	DD	1161	PRINT PLUS	Career at BPUD Booklets	1,967.10
115424 6/10/26	DD	11033	RINGCENTRAL, INC.	Software License	996.12
				Software License	2,836.72
				Software License	4,805.03
				Total for Check/Tran - 115424:	8,637.87
115425 6/10/26	DD	11152	RIVERLINE POWER, LLC	Sunheaven 3 Transmission Line	373,951.95
115426 6/10/26	DD	1125	BLAKE J SCHERER	PPC/PNUCC Mtgs	655.64
115427 6/10/26	DD	3696	SUMMIT LAW GROUP, PLLC	Professional Svc	212.50
115428 6/10/26	DD	11207	TRINITEL, LLC	12-position terminal block, 600V, 30A	127.48
				120V to 24V Power Supply, 120W	76.33
				55Ah VRLA, 12V, AGM Battery	449.68
				6-position terminal block, 600V, 30A	27.60
				Material	-55.09
				Fuse Blk, 600V, Din Rail Mt	345.17
				Material	-27.92
				Total for Check/Tran - 115428:	943.25
115429 6/10/26	DD	981	US ARMY CORPS OF ENGINEERS	Easement Renewal DACW68-2-04 McNary Lock	7,300.00
115430 6/10/26	DD	3098	US BANK CORPORATE PAYMENT SYST	Operations - Prosser	89.13
				Executive	8,564.38
				Finance & Business Services	834.16
				Customer Service	4,014.32
				Contracts & Purchasing	325.25
				Engineering	1,163.25
				IT Infrastructure	7,428.83
				Operations	5,720.65
				Operations - Meter Shop	802.07
				Operations - Transformer Shop	3,303.38

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Operations - Support Sves	625.32
				Operations - Maintenance	7,819.48
				Operations - (Support Svcs. Fleet)	18,009.10
				Operations - Warehouse	20,483.54
				Power Management	172.21
				Travel Card	13,084.42
				Storm Card #10	957.83
				Total for Check/Tran - 115430:	93,397.32
115431 6/10/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.80
				Weekly Svc	38.14
				Weekly Svc	27.73
				Weekly Svc	45.03
				Weekly Svc	18.39
				Total for Check/Tran - 115431:	165.09

Total Payments for Bank Account - 1 :	(63)	1,376,875.98
Total Voids for Bank Account - 1 :	(0)	0.00
Total for Bank Account - 1 :	(63)	1,376,875.98

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89242	11/20/24	CHK	99999	RENEA WELKER	Credit Balance Refund	272.48 VOID
89364	12/11/24	CHK	99999	PATRICIA KIRCHEN	Credit Balance Refund	12.68 VOID
92077	4/22/26	CHK	172	WASH STATE DEPT TRANSPORTATION	Utility Permit	3,104.92 VOID
92282	6/3/26	CHK	2758	APS INC.	Mail Machine Annual Maintenance	-1.45
					Mail Machine Annual Maintenance	788.80
					Mail Machine Rental	-4.75
					Mail Machine Rental	2,583.78
Total for Check/Tran - 92282:						3,366.38
92283	6/3/26	CHK	1733	ATOMIC SCREEN PRINTING & EMBROI	Employee Clothing	30.44
					Employee Clothing	54.38
					Employee Clothing	34.03
					Employee Clothing	27.78
Total for Check/Tran - 92283:						146.63
92284	6/3/26	CHK	259	BENTON FRANKLIN COMMUNITY ACT	REEP	4,400.00
					REEP	16,343.05
Total for Check/Tran - 92284:						20,743.05
92285	6/3/26	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	499.85
92286	6/3/26	CHK	54	BNSF RAILWAY COMPANY	Permit	100.00
92287	6/3/26	CHK	614	BOB RHODES HEATING & AC, INC.	REEP	9,000.00
					REEP	1,200.00
					REEP	400.00
					REEP	1,200.00
Total for Check/Tran - 92287:						11,800.00
92288	6/3/26	CHK	2831	CORRECTIONAL INDUSTRIES	Office Chair	707.20
					Office Furniture	2,212.01
					Office furniture	4,186.91
					Office Furniture	7,445.34

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				CI-DD-12 Drawer Divider File Drawer	8.70
				CI-DD-6 Drawer Divider File Drawer	15.23
				CI-PT Pencil Tray - Blk	7.62
				CI-TRVL-R-2472-7230-L-VGB R TRAVEL	1,169.60
				CIP-1524M-BBF *24" MOBILE BOX/FILE	408.00
				Drafting - Design Svcs	163.20
				ETR36X EUROPA 36"DIA, ROUND, X BASE	353.60
				Inside Delivery	91.39
				Installation & Delivery	312.30
Total for Check/Tran - 92288:					17,081.10
92289 6/3/26	CHK	3478	FP MAILING SOLUTIONS	Postage Meter Deposit - 6	1,000.00
92290 6/3/26	CHK	233	INTERMOUNTAIN WEST INSULATION	REEP	831.60
92291 6/3/26	CHK	962	PACIFIC POWER	Monthly Billing	631.27
92292 6/3/26	CHK	128	PERFECTION GLASS, INC.	REEP	720.00
				REEP	456.00
Total for Check/Tran - 92292:					1,176.00
92293 6/3/26	CHK	135	PROSSER, CITY OF	Monthly Billing	1.48
				Monthly Billing	13.78
				Monthly Billing	2,829.57
				Monthly Billing	1,182.17
Total for Check/Tran - 92293:					4,027.00
92294 6/3/26	CHK	2648	RAILROAD MANAGEMENT COMPANY	License Fees	458.76
92295 6/3/26	CHK	1592	REESE CONCRETE PRODUCTS MFG. IN	Vault base/Lid	67,456.00
92296 6/3/26	CHK	141	RICHLAND, CITY OF	Fiber Lease	146.88
				Fiber Lease	293.76
				Fiber Lease	293.76
				Fiber Lease	293.76

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	293.76
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	587.52
				Fiber Lease	587.52
				Fiber Lease	293.76
				Fiber Lease	293.76
				Fiber Lease	293.76
				Fiber Lease	293.76
				Fiber Lease	293.76
				Fiber Lease	1,468.80
Total for Check/Tran - 92296:					8,372.16

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
92297 6/3/26	CHK	2997	ROBERTS CONSTRUCTION	REEP	1,755.00
92298 6/3/26	CHK	783	THE GREAT PROSSER BALLOON RALL	Sponsorship	1,000.00
92299 6/3/26	CHK	2699	TOTAL ENERGY MANAGEMENT & HVAREEP	REEP	400.00
					400.00
Total for Check/Tran - 92299:					800.00
92300 6/3/26	CHK	992	VERIZON NORTHWEST	Monthly Billing	196.83
					2,261.29
					481.95
					360.09
					116.94
					235.92
					353.54
					346.91
Total for Check/Tran - 92300:					4,353.47
92301 6/3/26	CHK	172	WASH STATE DEPT TRANSPORTATION	Utility Permit	3,104.92 VOID
92302 6/3/26	CHK	10649	ZIPLY FIBER	Monthly Billing	1,124.63
92303 6/3/26	CHK	99999	MARANDA ABRAMS	Credit Balance Refund	7.46
92304 6/3/26	CHK	99999	JORELL COBURN	Credit Balance Refund	19.97
92305 6/3/26	CHK	99999	JESSICA CRUZ	Credit Balance Refund	53.23
92306 6/3/26	CHK	99999	IMELDA M FARIAS	Credit Balance Refund	257.99
92307 6/3/26	CHK	99999	RAMIRO GARCIA	Credit Balance Refund	174.73
92308 6/3/26	CHK	99999	ARNALDO A GIL CHIRINO	Credit Balance Refund	63.79
92309 6/3/26	CHK	99999	MARY J HARRIS	Credit Balance Refund	726.13
92310 6/3/26	CHK	99999	IMPACT!COMPASSION CENTER	Credit Balance Refund	159.21

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
92311 6/3/26	CHK	99999	PATRICIA KIRCHEN	Credit Balance Refund	12.68
92312 6/3/26	CHK	99999	EDWARD LEAVITT	Credit Balance Refund	227.72
92313 6/3/26	CHK	99999	JESUS A MARTINEZ	Credit Balance Refund	55.58
92314 6/3/26	CHK	99999	BETTY J MORRIS	Credit Balance Refund	3,927.17
92315 6/3/26	CHK	99999	WENDY MURDOCK	Credit Balance Refund	118.46
92316 6/3/26	CHK	99999	NCEKERI NYIRANKUMI	Credit Balance Refund	362.05
92317 6/3/26	CHK	99999	BIANCA RAMIREZ	Credit Balance Refund	208.09
92318 6/3/26	CHK	99999	KIALA REYNOSO SANTOS	Credit Balance Refund	21.19
92319 6/3/26	CHK	99999	SOCORRO RIVERA MEJIA	Credit Balance Refund	28.14
92320 6/3/26	CHK	99999	ANGEL RODRIGUEZ	Credit Balance Refund	272.93
92321 6/3/26	CHK	99999	JEREMY SALINAS	Credit Balance Refund	38.31
92322 6/3/26	CHK	99999	ENRIQUE SALMERON	Credit Balance Refund	159.81
92323 6/3/26	CHK	99999	WARREN L SARTIN	Credit Balance Refund	143.61
92324 6/3/26	CHK	99999	DANA A SNYDER	Credit Balance Refund	106.97
92325 6/3/26	CHK	99999	VLADIMIR A SOKOLVICH	Credit Balance Refund	58.71
92326 6/3/26	CHK	99999	ELIZABETH SUSTAITA	Credit Balance Refund	26.55
92327 6/3/26	CHK	99999	RANDY THOMPSON	Credit Balance Refund	72.52
92328 6/3/26	CHK	99999	SAKINA A UDDIN	Credit Balance Refund	52.59
92329 6/3/26	CHK	99999	MICHIAL J WARD	Credit Balance Refund	142.35
92330 6/3/26	CHK	99999	RENEA WELKER	Credit Balance Refund	272.48
92331 6/10/26	CHK	1733	ATOMIC SCREEN PRINTING & EMBROI	Employee Clothing	49.34

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					Employee Clothing	373.84
Total for Check/Tran - 92331:						423.18
92332	6/10/26	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	2,222.92
92333	6/10/26	CHK	37	BENTON PUD - REVOLVING FUND-OPE	Safety Trailer Demo - Food KPD Records Request	15.55 5.00
Total for Check/Tran - 92333:						20.55
92334	6/10/26	CHK	32	CITY OF BENTON CITY	Occupation Tax	10,887.00
92335	6/10/26	CHK	135	PROSSER, CITY OF	Occupation Tax	36,463.62
92336	6/10/26	CHK	141	RICHLAND, CITY OF	Occupation Tax	279.78
92337	6/10/26	CHK	10895	TOYOTA CENTER & ARENA	Sponsorship 2026	7,500.00
92338	6/10/26	CHK	172	WASH STATE DEPT TRANSPORTATION	Utility Permit	3,104.92
92339	6/10/26	CHK	99999	CAROL AGUILAR	Credit Balance Refund	47.12
92340	6/10/26	CHK	99999	ROSETTA A ANTHIS	Credit Balance Refund	400.00
92341	6/10/26	CHK	99999	ALMA CASTANON	Credit Balance Refund	575.00
92342	6/10/26	CHK	99999	ASHLEY N COLLINS	Credit Balance Refund	66.50
92343	6/10/26	CHK	99999	DAVID F DUNCAN	Credit Balance Refund	162.57
92344	6/10/26	CHK	99999	CATHERINE FINLEY	Credit Balance Refund	375.00
92345	6/10/26	CHK	99999	BERENICE GARCIA	Credit Balance Refund	700.00
92346	6/10/26	CHK	99999	DOLORES GLESENER	Credit Balance Refund	7.88
92347	6/10/26	CHK	99999	ERICKA K GOWEN	Credit Balance Refund	425.00
92348	6/10/26	CHK	99999	RANDY J GRADY	Credit Balance Refund	450.00
92349	6/10/26	CHK	99999	KERRY L GRIFFIN	Credit Balance Refund	1,000.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
92350 6/10/26	CHK	99999	SANDRA L HARTSE	Credit Balance Refund	900.00
92351 6/10/26	CHK	99999	LINDA L HAWLEY	Credit Balance Refund	850.00
92352 6/10/26	CHK	99999	GENIA L HUSKE	Credit Balance Refund	425.00
92353 6/10/26	CHK	99999	FRANK W KNAPIK	Credit Balance Refund	600.00
92354 6/10/26	CHK	99999	KOALA CAFE LLC	Credit Balance Refund	360.60
92355 6/10/26	CHK	99999	FAISAL KOWA	Credit Balance Refund	210.13
92356 6/10/26	CHK	99999	KENNETH D MCADAMS	Credit Balance Refund	700.00
92357 6/10/26	CHK	99999	SHERRY L MCDANIELS	Credit Balance Refund	2,000.00
92358 6/10/26	CHK	99999	CARISSA N MCGHAN	Credit Balance Refund	550.00
92359 6/10/26	CHK	99999	ANTONIO R MENDOZA	Credit Balance Refund	33.97
92360 6/10/26	CHK	99999	KALONI M MOA	Credit Balance Refund	157.12
92361 6/10/26	CHK	99999	MAGDALENA MORRIGAN	Credit Balance Refund	700.00
92362 6/10/26	CHK	99999	DAVE ORTIZ	Credit Balance Refund	500.00
92363 6/10/26	CHK	99999	GUADALUPE ORTUNO	Credit Balance Refund	650.00
92364 6/10/26	CHK	99999	RUBY PATINA	Credit Balance Refund	115.01
92365 6/10/26	CHK	99999	LISA M PEREZ TEJADA	Credit Balance Refund	425.00
92366 6/10/26	CHK	99999	ANTONIO PEREZ	Credit Balance Refund	355.00
92367 6/10/26	CHK	99999	GORDON R QUESENBERRY	Credit Balance Refund	900.00
92368 6/10/26	CHK	99999	VICKIE A ROETTGER	Credit Balance Refund	1,200.00
92369 6/10/26	CHK	99999	JANET RUEBSAMEN	Credit Balance Refund	1,000.00
92370 6/10/26	CHK	99999	JULIE STONE	Credit Balance Refund	60.41

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
92371 6/10/26	CHK	99999	BONNIE D TOBIN	Credit Balance Refund	300.00
92372 6/10/26	CHK	99999	GAGE WILSEY	Credit Balance Refund	29.50

Total Payments for Bank Account - 2 :	(90)	232,626.10
Total Voids for Bank Account - 2 :	(4)	6,495.00
Total for Bank Account - 2 :	(94)	239,121.10
Grand Total for Payments :	(153)	1,609,502.08
Grand Total for Voids :	(4)	6,495.00
Grand Total :	(157)	1,615,997.08

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7619 5/28/26	WIRE	3875	EMERALD CITY RENEWABLES LLC	Escrow Security Deposit Return	487,000.00
7620 5/29/26	WIRE	169	ENERGY NORTHWEST	810 Rack Space Rental	7,974.38
7621 5/29/26	WIRE	925	KLICKITAT COUNTY PUD	Transmission Revenue	4,026.64
7622 5/29/26	WIRE	2800	LL&P WIND ENERGY, INC.	Purchased Power	59,108.43
7625 6/4/26	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	97,211.94
				Medicare - Employee	11,881.57
				Medicare - Employer	11,881.57
				Social Security - Employee	50,804.09
				Social Security - Employer	50,804.09
Total for Check/Tran - 7625:					222,583.26
7626 6/4/26	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	44,074.15
				PERS Plan 2	39,561.63
				PERS Plan 3A 5% All Ages	1,619.31
				PERS Plan 3B 5% Up to Age 35	283.05
				PERS Plan 3E 10% All Ages	1,646.80
Total for Check/Tran - 7626:					87,184.94
7627 6/4/26	WIRE	169	ENERGY NORTHWEST	Purchased Power	42,486.75
				Fiber Lease	443.76
Total for Check/Tran - 7627:					42,930.51
7628 6/5/26	WIRE	1567	MISSIONSQUARE RETIREMENT	457(b) Leave EE Contribution	1,527.39
				457(b) Roth EE Contribution	22,163.45
				ER Def Comp 401	22,973.00
				ER Def Comp 457	3,423.18
				Plan A 457(b) Employee Contribution	5,724.86
				Plan B 457(b) Employee Contribution	19,524.57
				Plan C 401(a) Option 1 EE Contribution	3,738.83
				Plan C 401(a) Option 2 EE Contribution	2,636.95
				Plan C 401(a) Option 3 EE Contribution	620.38

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Plan C 401(a) Option 4, Step 1 EE Contri	231.23
				Plan C 401(a) Option 4, Step 2 EE Contri	1,184.78
				Plan C 401(a) Option 4, Step 3 EE Contri	2,644.77
				Plan C 401(a) Option 4, Step 4 EE Contri	1,396.68
				Plan C 401(a) Option 5, Step 4 EE Contri	1,471.24
				Plan C 457(b) Employee Contribution	5,751.27
				Pre-Retire 457(b) Employee Contribution	1,884.62
				457 EE Loan Repayment #1	3,862.59
				457 EE Loan Repayment #2	679.39
				457 EE Loan Repayment #3	57.03
				457 EE Loan Repayment #4	71.97
				457 EE Loan Repayment #5	96.34
Total for Check/Tran - 7628:					101,664.52
7630	6/4/26	WIRE	10084	CITI MERCHANT SERVICES	Merchant Fees 36,389.37
Total for Bank Account - 1 :					(9) 1,048,862.05
Grand Total :					(9) 1,048,862.05



BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
05/28/2026	ROSS F GRAY	\$ 30.00	Rebate - Washer
05/28/2026	JESSICA L SETTLE	\$ 30.00	Rebate - Washer
06/04/2026	CODY C CLAPPER	\$ 30.00	Rebate - Washer
05/28/2026	ROSS F GRAY	\$ 50.00	Rebate - Dryer
05/28/2026	JESSICA L SETTLE	\$ 50.00	Rebate - Dryer
06/04/2026	CODY C CLAPPER	\$ 50.00	Rebate - Dryer
06/04/2026	STEVEN ROBBINS	\$ 100.00	Rebate - Smart Thermostat
05/28/2026	RINAH GUTIERREZ	\$ 250.00	Rebate - Electric Vehicle
05/28/2026	RICHARD H DOOR	\$ 250.00	Rebate - Electric Vehicle
05/28/2026	NATHAN GELMAN	\$ 250.00	Rebate - Electric Vehicle
06/04/2026	KEETON HUTCHINS	\$ 250.00	Rebate - Electric Vehicle
06/04/2026	SEAN M HEIMBIGNER	\$ 250.00	Rebate - Electric Vehicle

\$ 1,590.00

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1445	04/27/2026	1154	Credit Card	17 - Contracts & Purchasing	10976	BROWN, TYSON C	10976	LEGACY.COM* LEGAL	Call for Bid #26-21-08	112.75
	04/29/2026	1154					10976	WASHINGTON STATE	Ochweri - NIGP Membership	45.00
	04/20/2026	1154					10976	WASHINGTON STATE	Brown - NIGP Membership	45.00
	04/20/2026	1154					10976	AMAZON MKTPL*B71	Monitor Mount	77.50
	04/29/2026	1154					10976	WASHINGTON STATE	Lanphear - NIGP Membershi	45.00
Total for Tran-1445:										325.25
1446	04/16/2026	1166	Credit Card	ST10 - Storm Card #10	1654	CRAMER, BRIAN M	1654	LS JOBS NURSERY LL	Arbor Day Trees	825.82
	05/04/2026	1166					1654	NORTH KORNER	fuel	132.01
Total for Tran-1446:										957.83
1447	05/11/2026	1150	Credit Card	32PR - Operations - Prosser	2471	ANDERSON, DANIEL K	2471	DOLLARTREE	HOT DOGS & BALLOONS	12.62
	05/08/2026	1150					2471	DOLLARTREE	HOT DOGS & BALLOONS	17.51
	04/25/2026	1150					2471	DOLLARTREE	HOT DOGS & BALLOONS	19.89
	05/11/2026	1150					2471	COOK'S ACE HARDWA	BATTERIES	39.11
Total for Tran-1447:										89.13
1448	05/08/2026	1155	Credit Card	21 - Engineering	10011	HIGHTOWER, ANNA M	10011	ODP BUS SOL LLC # 10	Office Supplies	104.79
	04/27/2026	1155					10011	CITY OF KENNEWICK	COK - Permit DPW-2026-09	75.00
	05/08/2026	1155					10011	ODP BUS SOL LLC # 10	Office Supplies	101.74
	04/15/2026	1155					10011	CITY OF KENNEWICK	COK Permit - DPW-2026-08	75.00
	05/14/2026	1155					10011	AMAZON MKTPL*QG4	TopCon Equipment (Backpac	118.59
	05/11/2026	1155					10011	RLH INDUSTRIES, INC	Mini Fiber Patch Panel for Ke	197.91
	04/20/2026	1155					10011	IEEE PRODUCTS & SE	IEEE - Society Membership	366.00
	05/11/2026	1155					10011	ODP BUS SOL LLC # 10	Office Supplies	49.22
	05/11/2026	1155					10011	CITY OF KENNEWICK	COK Permit - DPW-ROW In	75.00
Total for Tran-1448:										1,163.25

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1449	04/16/2026	1157	Credit Card	31 - Operations	11093	BECKER, NICOLE M	11093	TAQUERIA EL SAZON	OPS - Burritos ordered for Li	633.03
	04/28/2026	1157					11093	NWPPA 360-2540109 W	Szendre - NWPPA Leadershi	1,650.00
	04/29/2026	1157					11093	SQ* ATOMIC SCREENP	OPS - Hats for the Line Dept	1,990.07
	04/22/2026	1157					11093	ODP BUS SOL LLC # 10	OPS - Office Supplies	149.70
	05/06/2026	1157					11093	TOTAL CARE CLINICS	OPS - CDL for Lance Pyle	150.00
	04/15/2026	1157					11093	TRAFFICSAFETYSTOR	OPS - Safety Vests (Size S/M	497.44
	05/14/2026	1157					11093	COSTCO WHSE #0486	OPS - Benefits Fair Snacks	222.53
	04/29/2026	1157					11093	HUBBYS PIZZA INC	OPS-Pizza for Qtr Warehouse	83.06
	04/22/2026	1157					11093	ODP BUS SOL LLC # 10	OPS - Office Supplies	38.24
	05/13/2026	1157					11093	BDI TRANSFER	OPS - disposing of Pole butts	66.30
	04/14/2026	1157					11093	STARBUCKS STORE 00	OPS - 2 coffee boxes Steve's	43.52
	04/29/2026	1157					11093	WA L&I LICENSES	OPS - Electrical Lic Renewal/	87.00
	04/29/2026	1157					11093	URM CASH N CARRY	OPS - Stock up Supplies for	95.76
	04/21/2026	1157					11093	YOKE'S FRESH MARK	OPS - Doughnuts for Leaders	14.00
Total for Tran-1449:										5,720.65
1450	04/15/2026	1164	Credit Card	51 - Power Management	2250	WELLER, ROXANNE K	2250	HRC*WECC*	WREGIS Tranferred RECs	129.97
	04/23/2026	1164					2250	AMAZON MKTPL*BY8	Amazon Office Supplies	24.90
	05/13/2026	1164					2250	HRC*WECC*	WREGIS REC Transferred	4.29
	05/03/2026	1164					2250	FS *DEGREEDAYS	DegreeDays.Net Subscription	378.62
	05/13/2026	1164					2250	FS *DEGREEDAYS	Refund on DegreeDays.Net S	-378.62
	04/22/2026	1164					2250	AMAZON MKTPL*BY8	Amazon Office Supplies	13.05
Total for Tran-1450:										172.21
1451	04/15/2026	1153	Credit Card	44 - Customer Service	2563	MAKI, KIMBERLEE R	2563	NISC MIC	Maki - 2026 NISC MIC Regi	1,495.00
	04/15/2026	1153					2563	NISC MIC	Cobb - 2026 NISC MIC Regi	1,495.00
	05/04/2026	1153					2563	PRINT PLUS	Print Plus- CS Rates and Polic	347.07
	04/15/2026	1153					2563	OFFICE DEPOT #1078	misc office supplies	22.84
	04/15/2026	1153					2563	OFFICE DEPOT #1078	Misc office supplies	654.41
Total for Tran-1451:										4,014.32

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1452	05/01/2026	1162	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	OREILLY 3630	credit, core returns	-200.18
	05/01/2026	1162					2026	O'REILLY 3630	credit, core return	-10.88
	05/12/2026	1162					2026	O'REILLY 3630	credit, filter return	-37.68
	05/06/2026	1162					2026	ALTEC INDUSTRIES O	credit, fiberglass return	-4,537.67
	05/06/2026	1162					2026	JIMS PACIFIC GARAGE	credit, radiator return	-244.79
	05/01/2026	1162					2026	O'REILLY 3630	credit, core return	-23.94
	05/01/2026	1162					2026	LITHIA CJD OF TRI CIT	credit, part return	-44.04
	05/06/2026	1162					2026	JIMS PACIFIC GARAGE	credit, radiator return	-244.79
	05/01/2026	1162					2026	O'REILLY 3630	credit, radiator return	-443.29
Total for Tran-1452:										-5,787.26
1453	04/18/2026	1152	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	AMAZON MKTPL*BS6	Office Supplies	32.30
	05/11/2026	1152					1091	SP JUST CHAIR MATS	Office Supplies - Chair Mats	377.29
	05/14/2026	1152					1091	AMAZON MKTPL*BV2	Office Supplies	39.02
	04/30/2026	1152					1091	WASHINGTON SOCIET	WSCPA Membership- Herrin	355.00
	05/13/2026	1152					1091	AMAZON.COM*A56G4	Office Supplies	11.21
	05/13/2026	1152					1091	AMAZON MKTPL*BV6	Office Supplies	19.34
Total for Tran-1453:										834.16
1454	05/04/2026	1158	Credit Card	34 - Operations - Meter Shop	3180	LANPHEAR, SHAWNEE D	3180	TACOMA SCREW PRO	Spring Nuts for meter stands	244.70
	05/04/2026	1158					3180	TACOMA SCREW PRO	Drill bits	45.39
	04/29/2026	1158					3180	3627 CED 509-7378282	Sunheaven #3 CT&PT parts	430.40
	04/16/2026	1158					3180	HARBOR FREIGHT TO	Wet dry Vac for shop	38.07
	05/07/2026	1158					3180	AMAZON MARK* BV5	Meter Stand-Strut hardware	43.51
Total for Tran-1454:										802.07

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1455	04/14/2026	1163	Credit Card	39 - Operations - Warehouse	11216	WELLENBROCK, SARAH E	11216	RDO EQUIPMENT KEN	32oz Pre mix fuel	206.81
	04/22/2026	1163					11216	STARBUCKS STORE 00	Starbucks for callout	21.76
	05/14/2026	1163					11216	FERRELL*GAS LP	Gas	101.55
	04/30/2026	1163					11216	RAY POLAND	Concrete	33.49
	05/11/2026	1163					11216	BDI TRANSFER	Pole Butt Disposal	87.02
	04/28/2026	1163					11216	ZORO TOOLS INC	Knives	80.36
	04/15/2026	1163					11216	DICKE SAFETY PROD	Road Signs	1,617.81
	04/23/2026	1163					11216	ARNETT INDUSTRIES	Snuffer Installer	1,138.77
	04/20/2026	1163					11216	BURGER KING #14330	Burger King Call Out Lunch	97.79
	05/12/2026	1163					11216	J HARLEN CO INC	Cable Cutters	1,644.40
	05/12/2026	1163					11216	AMAZON MKTPL*O44	High Vis Shirts	32.58
	04/28/2026	1163					11216	ZORO TOOLS INC	Bucket Bag	584.19
	05/13/2026	1163					11216	CITY OF KENNEWICK	Site Plan Fee Review	600.44
	05/14/2026	1163					11216	BLACKBURN MANUF	Vinyl Flags	666.18
	05/12/2026	1163					11216	AMAZON MKTPL*BF31	Wall Frames	32.63
	04/29/2026	1163					11216	ZORO TOOLS INC	Lowback Knife	120.47
	04/24/2026	1163					11216	HOMEDEPOT.COM	Hammers	724.41
	04/21/2026	1163					11216	AMAZON.COM*BY899	Desk Fan - Sarah	15.66
	04/22/2026	1163					11216	MCDONALD'S F11485	McDonalds for Callout	76.77
	04/22/2026	1163					11216	ARNETT INDUSTRIES	Ground Clamp	3,529.92
	04/22/2026	1163					11216	ZORO TOOLS INC	Nylon	130.87
	05/11/2026	1163					11216	AMAZON.COM*O89BT	Fluke Meters	1,283.60
	05/13/2026	1163					11216	STAUFFER GLOVE SA	Utility Sunscreen	530.51
	05/12/2026	1163					11216	GRAINGER	Razor Blade	22.32
	05/12/2026	1163					11216	GRAINGER	Glass Cleaner	206.03
	04/14/2026	1163					11216	RDO EQUIPMENT KEN	Blade	95.44
	04/22/2026	1163					11216	J HARLEN CO INC	Lineman Backpack	224.88
	04/28/2026	1163					11216	GRAINGER INC	Hand Ratchet	35.98
	04/28/2026	1163					11216	RICHLAND LANDFILL	Yard Waste Landscaping Dis	89.49
	04/30/2026	1163					11216	GRAINGER	Round Point Shovel	442.34
	05/11/2026	1163					11216	THE HOME DEPOT #47	Concrete Mix	28.16
	04/29/2026	1163					11216	GRAINGER INC	Shovel, Rake	725.53
	05/01/2026	1163					11216	GRAINGER	Contact Cleaner	912.22
	04/20/2026	1163					11216	IN *TRI CITY ROCK PR	1.5" Rock for landscaping	616.38
	04/15/2026	1163					11216	ARNETT INDUSTRIES	Hook w/Plunger Latch	185.09

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<u>Tran</u>	<u>Date</u>	<u>Recon ID</u>	<u>Type</u>	<u>Credit Card/E-Payment</u>	<u>Vendor</u>	<u>Vendor Name</u>	<u>Merchant</u>	<u>Merchant Name</u>	<u>Reference</u>	<u>Amount</u>
04/21/2026		1163					11216	NW POWER EQUIPME	Chainsaw	719.74
04/16/2026		1163					11216	ZORO TOOLS INC	Hex Key, Rachets	1,687.81
04/22/2026		1163					11216	MCDONALD'S F20085	McDonalds Call out Breakfast	51.18
05/11/2026		1163					11216	RICHLAND LANDFILL	Yard Waste Landscape Dispo	42.18
05/08/2026		1163					11216	CITY OF KENNEWICK	City of Kennewick - Plan Site	641.00
04/23/2026		1163					11216	AMAZON MKTPL*BY6	Chains	31.64
04/22/2026		1163					11216	GRAINGER	Impact	23.54
05/07/2026		1163					11216	LOW DRAG LINEHAN	Sunshades for Hard Hats	344.60
Total for Tran-1455:										20,483.54

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1456	05/12/2026	1162	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	O'REILLY 3630	motor oil	24.45
	05/01/2026	1162					2026	JIMS PACIFIC GARAGE	#167, gasket	19.79
	05/01/2026	1162					2026	LITHIA CJD	#171, connector	98.39
	05/12/2026	1162					2026	O'REILLY 3630	#108, filters	106.46
	05/06/2026	1162					2026	O'REILLY 3630	#151, hose	24.32
	05/01/2026	1162					2026	ALTEC INDUSTRIES O	#228, bucket	4,976.63
	05/13/2026	1162					2026	CONTINENTAL BATTE	Tool, battery box	374.26
	05/05/2026	1162					2026	O'REILLY 3630	filter	19.30
	05/06/2026	1162					2026	JIMS PACIFIC GARAGE	#167, air fitting	69.03
	05/07/2026	1162					2026	HARBOR FREIGHT TO	Tool, A/C gauges	217.59
	05/11/2026	1162					2026	O'REILLY 3630	#170, gear lube	33.24
	05/01/2026	1162					2026	O'REILLY 3630	#148, battery	177.03
	05/01/2026	1162					2026	JIMS PACIFIC GARAGE	#170, seat cushion & dash fra	631.02
	05/12/2026	1162					2026	VICS AUTO PARTS & S	#189, strobe light	70.02
	05/05/2026	1162					2026	O'REILLY 3630	#206, filter	191.41
	05/01/2026	1162					2026	MILNE NAIL, POWER T	Tool, 1/2 drill	98.00
	05/01/2026	1162					2026	TENNANT*1763-540-12	#155, sweeper brushes	1,165.93
	05/01/2026	1162					2026	O'REILLY 3630	#210, filters	51.23
	05/12/2026	1162					2026	JIMS PACIFIC GARAGE	#178, jumper harness	81.59
	05/01/2026	1162					2026	O'REILLY 3630	#210, tire sensor	142.21
	05/13/2026	1162					2026	PASCO A-PTS 0027915	filters	73.66
	05/01/2026	1162					2026	O'REILLY 3630	#201, A/C compressor	430.71
	05/04/2026	1162					2026	O'REILLY 3630	#13, door hinge pins	39.61
	05/05/2026	1162					2026	ARG INDUSTRIAL-PAS	#151, hyd hoses	471.61
	05/04/2026	1162					2026	O'REILLY 3630	#230, bus bar	31.54
	05/13/2026	1162					2026	THE HOME DEPOT 473	#137, arbor & drill bit	85.85
	05/13/2026	1162					2026	JIMS PACIFIC GARAGE	#137, brake plate	12.72
	05/01/2026	1162					2026	SPECK BUICK GMC OF	#210, axle lock & seal	156.15
	05/05/2026	1162					2026	O'REILLY 3630	filter	74.70
	05/01/2026	1162					2026	O'REILLY 3630	#171, A/C coil	33.86
	05/01/2026	1162					2026	LITHIA CJD	#171, wiring	53.96
	05/14/2026	1162					2026	VICS AUTO PARTS & S	air hose fittings	62.69
	05/01/2026	1162					2026	O'REILLY 3630	battery, filters & wiper blades	326.64
	05/05/2026	1162					2026	O'REILLY 3630	#206, filters	433.33
	05/01/2026	1162					2026	O'REILLY 3630	#34, Batteries	354.06

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Tran Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
05/01/2026	1162					2026	AFFORDABLE WINDS	#167, windshield replace	700.40
05/06/2026	1162					2026	O'REILLY 3630	#206, fuel filter	37.68
05/01/2026	1162					2026	O'REILLY 3630	#120, fuel cap	10.12
05/01/2026	1162					2026	O'REILLY 3630	#228, spray paint	22.83
05/01/2026	1162					2026	O'REILLY 3630	#210, axle gasket	8.97
05/01/2026	1162					2026	ALTEC INDUSTRIES	#228, bucket cover	299.23
05/01/2026	1162					2026	JIMS PACIFIC GARAGE	#170, air tee	69.93
05/01/2026	1162					2026	O'REILLY 3630	motor treatment	49.57
05/01/2026	1162					2026	ARG INDUSTRIAL-PAS	#189, hyd hose	98.21
05/01/2026	1162					2026	O'REILLY 3630	#201, heater core	64.70
05/01/2026	1162					2026	ALTEC INDUSTRIES O	#189, hyd valve	159.41
05/13/2026	1162					2026	O'REILLY 3630	#205, trans filter & fluid	99.10
05/12/2026	1162					2026	O'REILLY 3630	filters & batteries	1,085.40
05/01/2026	1162					2026	O'REILLY 3630	filters	95.06
05/13/2026	1162					2026	O'REILLY 3630	#205, filter	14.36
05/01/2026	1162					2026	O'REILLY 3630	#175, radiator	443.29
05/01/2026	1162					2026	O'REILLY 3630	#175, radiator	443.29
05/05/2026	1162					2026	JESKE INSPECTION AN	#228, bucket repair	859.52
05/05/2026	1162					2026	O'REILLY 3630	filters, wiper blades & wiper f	548.35
05/07/2026	1162					2026	CENTRAL MACHINER	#226, t-stat & hose	342.09
05/01/2026	1162					2026	PASCO A-PTS	#210, axle socket	57.21
05/01/2026	1162					2026	VICS AUTO PARTS	diesel exhaust fluid	918.27
05/13/2026	1162					2026	JIMS PACIFIC GARAGE	#170, air tee	38.71
05/04/2026	1162					2026	O'REILLY 3630	tire tread gauges	6.55
05/01/2026	1162					2026	O'REILLY 3630	#210, brake pads & rotors	369.48
05/13/2026	1162					2026	SPECK BUICK GMC OF	#205, sensor	59.96
05/07/2026	1162					2026	AUTOBAHN AUTO CA	car washes	50.00
05/01/2026	1162					2026	CORWIN FORD TRI-CI	#201, A/C hose	62.77
05/01/2026	1162					2026	O'REILLY 3630	#202, drain plug	3.82
05/04/2026	1162					2026	TACOMA SCREW PRO	brake cleaner & washers	158.70
05/05/2026	1162					2026	O'REILLY 3630	#230, bus bar	31.54
05/06/2026	1162					2026	O'REILLY 3630	#215, filter	17.78
05/01/2026	1162					2026	PASCO A-PTS	#210, axel socket	32.37
05/01/2026	1162					2026	O'REILLY 3630	#193, battery	171.80
05/01/2026	1162					2026	O'REILLY 3630	#148, kick panel	94.98

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	05/01/2026	1162					2026	JIMS PACIFIC GARAGE	#206, trans diag	250.82
	05/01/2026	1162					2026	CENTRAL MACHINER	bucket tooth pins	125.24
	05/01/2026	1162					2026	O'REILLY 3630	#146, alternator	210.53
	05/01/2026	1162					2026	ALTEC INDUSTRIES O	#230, bucket cover	95.29
	05/07/2026	1162					2026	O'REILLY 3630	#171, wiring pigtail	30.15
	05/01/2026	1162					2026	O'REILLY 3630	#201, hvac actuator	37.11
	05/01/2026	1162					2026	O'REILLY 3630	#210, brake sensor	12.46
	05/01/2026	1162					2026	O'REILLY 3630	#210 axle socket	32.63
	05/06/2026	1162					2026	JIMS PACIFIC GARAGE	#170, air restriction gauge	28.08
	05/01/2026	1162					2026	JIMS PACIFIC GARAGE	#229, grille	244.79
	05/07/2026	1162					2026	JIMS PACIFIC GARAGE	#170, seat cushion	191.23
	05/01/2026	1162					2026	JESKE INSPECTION AN	#171, bucket repair	859.52
	05/13/2026	1162					2026	ALTEC INDUSTRIES C	#217, adjust boom cables	1,574.55
	05/05/2026	1162					2026	JIMS PACIFIC GARAGE	#170, surge tank	274.71
	05/01/2026	1162					2026	LAWSON PRODUCTS I	linch pins & abrasive screen	590.11
	05/01/2026	1162					2026	ALTEC INDUSTRIES O	#189, counterbalance valve	255.91
	05/01/2026	1162					2026	JIMS PACIFIC GARAGE	#228, grille	244.79
Total for Tran-1456:										23,796.36
1457	05/04/2026	1159	Credit Card	35 - Operations - Transforme	10427	DAVIS, ROBERT J	10427	TACOMA SCREW PRO	shop stock parts - drill & tap	297.11
	05/13/2026	1159					10427	NORTH COAST ELECT	parts for sunheaven - pvc con	546.05
	05/13/2026	1159					10427	NORTH COAST ELECT	sunheaven parts - conduit bod	254.23
	04/20/2026	1159					10427	NORTH COAST ELECT	breaker for mechanic shop	137.66
	05/05/2026	1159					10427	EMPIRE RUBBER SUP	rubber pad for shop stock	504.75
	05/11/2026	1159					10427	MILNE NAIL, POWER T	drill bits for sunheaven	92.51
	05/05/2026	1159					10427	AIRGAS LLC-WEST W3	nitrogen refill	25.92
	05/06/2026	1159					10427	GRAINGER	welding wire for sunheaven 3	182.99
	05/13/2026	1159					10427	(PC) 5858 COLUMBIA	parts for sunheaven - mtg foot	50.43
	05/14/2026	1159					10427	AMAZON RETA* BV1Q	hard hat sun shields	150.50
	05/11/2026	1159					10427	NORTH COAST ELECT	parts for sunheaven - b-line ch	528.19
	04/20/2026	1159					10427	NORTH COAST ELECT	mechanic shop disconnect	74.00
	05/07/2026	1159					10427	THE HOME DEPOT #47	cord reel for truck 202	76.14
	05/11/2026	1159					10427	THE HOME DEPOT #47	shop materials - drill bits	73.90
	04/28/2026	1159					10427	HCM*SD MYERS LLC	sd meyers syringes for oil	309.00
Total for Tran-1457:										3,303.38

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1458	04/30/2026	1165	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	MARRIOTT S DIEGO M	Hotel - Becker Tableau Conf	1,142.22
	04/22/2026	1165					1017	AGENT FEE 890092345	Agent Fee - Garza Airflow Su	37.00
	04/27/2026	1165					1017	ALASKA AIR 02774860	Airfare - Maki NISC Member	486.40
	04/30/2026	1165					1017	HOTEL RENEGADE BO	Hotel - Crum NWPPA IT Co	674.61
	04/15/2026	1165					1017	ENTERPRISE RENT-A-	Car Rental - Edwards Transfo	111.03
	04/22/2026	1165					1017	ALASKA AIR 02774860	Airfare - Caldwell Airflow Su	706.40
	04/22/2026	1165					1017	AGENT FEE 890092345	Agent Fee - Caldwell Airflow	37.00
	04/24/2026	1165					1017	HILTON SAN DIEGO B	Hotel - Brown Tableau Conf	1,231.52
	05/04/2026	1165					1017	VALLEY RIVER INN	Hotel - Szendre NWPPA Lea	408.87
	05/05/2026	1165					1017	ENTERPRISE RENT-A-	Car Rental - Dunn Fall River	56.73
	04/16/2026	1165					1017	HYATT REGENCY POR	Hotel - Garner E&O Conf	621.30
	04/16/2026	1165					1017	HYATT REGENCY POR	Hotel - Voshalo E&O Conf	796.95
	04/23/2026	1165					1017	HAMPTON INN	Hotel - Andrew Bisbee Safety	402.68
	04/22/2026	1165					1017	DELTA AIR 006748607	Airfare - Garza Airflow Sum	535.40
	04/27/2026	1165					1017	AGENT FEE 8900923482	Agent Fee - Cobb NISC Mem	37.00
	05/08/2026	1165					1017	MARRIOTT S DIEGO M	Hotel Credit - Becker Tableau	-0.02
	04/16/2026	1165					1017	HYATT REGENCY POR	Hotel - Ness E&O Conf	796.95
	04/16/2026	1165					1017	HYATT REGENCY POR	Hotel - Anderson E&O Conf	621.30
	04/30/2026	1165					1017	HOTEL RENEGADE BO	Hotel - Scott NWPPA IT Con	674.61
	04/30/2026	1165					1017	HOTEL RENEGADE BO	Hotel - Holbrook NWPPA IT	674.61
	04/25/2026	1165					1017	ENTERPRISE RENT-A-	Car Rental - Massey ECA For	444.31
	05/07/2026	1165					1017	RESIDENCE INN PULL	Hotel - Mitchell SEL RTAC	750.20
	04/27/2026	1165					1017	ALASKA AIR 02774860	Airfare - Cobb NISC Member	486.40
	05/12/2026	1165					1017	THE COEUR DALENE	Hotel - Dunn WTA Annual C	342.30
	04/25/2026	1165					1017	AUGUSTA MARRIOTT	Hotel - Massey ECA Forum	801.84
	04/27/2026	1165					1017	AGENT FEE 8900923482	Agent Fee - Maki NISC Mem	37.00
	05/07/2026	1165					1017	ENTERPRISE RENT-A-	Car Rental - Richman Alden	169.81
Total for Tran-1458:										13,084.42

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1459	05/12/2026	1160	Credit Card	38 - Operations - Support Svc	10656	FLEENOR, RYAN A	10656	WAL-MART #2101	Sunscreen for Maintenance	25.95
	04/22/2026	1160					10656	THE HOME DEPOT #47	Batteries	42.77
	04/22/2026	1160					10656	GRAINGER	Spray Head Assembly	92.84
	04/22/2026	1160					10656	THE HOME DEPOT #47	Adapter for Eyewash	4.80
	05/08/2026	1160					10656	THE HOME DEPOT #47	Paint Supplies	20.92
	04/21/2026	1160					10656	GRAINGER	AC Filters	438.04
Total for Tran-1459:										625.32
1460	04/20/2026	1161	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	AMAZON MKTPL*BY4	locker handles	99.24
	04/20/2026	1161					10608	THE HOME DEPOT #47	3/4" plug	6.44
	05/12/2026	1161					10608	THE HOME DEPOT #47	spray paint	35.84
	04/28/2026	1161					10608	3627 CED 509-7378282	LED lights for along 395	2,437.12
	05/12/2026	1161					10608	THE HOME DEPOT 473	trufuel for landscaping	208.63
	04/23/2026	1161					10608	AMAZON MKTPL*BJ3I	fence post bracket	65.26
	05/15/2026	1161					10608	AMAZON MKTPL*030	locker handles	32.98
	04/16/2026	1161					10608	WILBUR ELLIS PASCO	pesticide	717.00
	05/13/2026	1161					10608	GRAINGER	capacitor	9.40
	04/22/2026	1161					10608	THE HOME DEPOT #47	organizer containers	78.07
	04/16/2026	1161					10608	THE HOME DEPOT 473	gate for records lock up	294.68
	05/13/2026	1161					10608	GRAINGER	filters and hvac bearings	474.41
	04/29/2026	1161					10608	AMAZON MKTPL	timemist air fresheners	739.76
	05/01/2026	1161					10608	THE HOME DEPOT #47	drywall & joint compound for	47.61
	04/20/2026	1161					10608	ZORO TOOLS INC	humidifier tank HVAC	757.24
	05/07/2026	1161					10608	GEMPLERS	shrub puller	119.57
	04/28/2026	1161					10608	THE HOME DEPOT	door and wood for auditorium	245.06
	04/28/2026	1161					10608	THE HOME DEPOT #47	trufuel for landscaping	104.32
	05/13/2026	1161					10608	GRAINGER	hvac belts	150.83
	04/21/2026	1161					10608	NW POWER EQUIPME	hedge trimmer and weed eater	744.17
	05/04/2026	1161					10608	THE HOME DEPOT #47	door handle for auditorium pr	27.17
	05/12/2026	1161					10608	THE HOME DEPOT #47	trim for auditorium project	78.68
	05/05/2026	1161					10608	GRAINGER	evaporative cooler pumps	346.00
Total for Tran-1460:										7,819.48

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1461	05/07/2026	1151	Credit Card	01 - Executive	11080	SENSIBAUGH, SHANNON	11080	4IMPRINT, INC	Insulated Bags - Benefits Fair	911.04
	05/07/2026	1151					11080	4IMPRINT, INC	Insulated Bags - Senior Day	1,518.39
	05/04/2026	1151					11080	PROSSER RECORD BU	2026 Resource Plan Legal Ad	52.21
	05/13/2026	1151					11080	FAIRCHILD CINEMAS	360 Bracket Challenge Winne	150.00
	04/21/2026	1151					11080	WAPRO	WAPRO Spring Conf Reg -	65.00
	05/07/2026	1151					11080	CULVER COMPANY IN	Lineman Sticker Sheets - Mis	891.29
	04/29/2026	1151					11080	D J*WSJ 800-568-7625	WSJ Subscription - Sanders	42.42
	05/02/2026	1151					11080	LINKEDIN RECRUITER	Linkedin Recruiter Subscripti	184.95
	05/13/2026	1151					11080	AMAZON MKTPL*WT3	Benefits Fair Supplies - Geor	49.60
	05/11/2026	1151					11080	LEGACY.COM* LEGAL	2026 Resource Plan - TC Her	92.67
	05/13/2026	1151					11080	ADDEPT	Memorial Day Promo - BC Tr	60.00
	05/06/2026	1151					11080	FRED-MEYER #0163	Candy for KiBe HS Event - H	8.79
	04/16/2026	1151					11080	AMSTERDAM PRNT &	EmPowered Pens for Benefits	573.19
	04/30/2026	1151					11080	MILLIMAN COMPENS	Salary Surveys - Dunlap	756.16
	05/01/2026	1151					11080	TRI-CITY HERALD CIR	TC Herald Subscription - Spa	323.99
	05/07/2026	1151					11080	LINKEDIN JOB P301323	LinkedIn Job Post - PM Anal	563.58
	04/30/2026	1151					11080	FACEBK* G7VEVKMA	Social Media Ads - Dahl	217.73
	04/16/2026	1151					11080	ODP BUS SOL LLC # 10	Zebra Printer Labels	128.70
	05/06/2026	1151					11080	PROSSER RECORD BU	Prosser Outage Reader Board	275.76
	04/23/2026	1151					11080	FAIRCHILD CINEMAS	360 March Bracket Awards -	60.00
	05/14/2026	1151					11080	LINKEDIN JOB P301788	LinkedIn Job Post - PM Anal	563.58
	04/29/2026	1151					11080	FRANKLIN PLANNER	Planner - Henderson	73.66
	05/05/2026	1151					11080	NWPPA	NWPPA Job Post - PM Analy	135.00
	04/27/2026	1151					11080	PRINT PLUS KENNEWI	Empowered Postcards - Sidw	84.32
	04/26/2026	1151					11080	ODP BUS SOL LLC # 10	Business Cards - J. George	51.18
	04/16/2026	1151					11080	NWPPA	NWPPA Job Post - Electricia	135.00
	04/30/2026	1151					11080	LINKEDIN RECRUITER	LinkedIn Job Post - PM Anal	563.58
	05/06/2026	1151					11080	B&H PHOTO 800-606-69	Headphones for Comms Inter	32.59
Total for Tran-1461:										8,564.38

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1462	05/13/2026	1156	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	AMAZON MKTPL*CO3	PowerStrip and Ethernet Cabl	156.72
	04/20/2026	1156					3259	COURSERA*659584458	Course RA Subscription - Bra	260.47
	05/12/2026	1156					3259	FS *DEGREEDAYS	Degree Days Yearly Subscrip	2,545.92
	04/19/2026	1156					3259	CANONICAL GROUP L	Ubuntu Pro renewal 26'	225.00
	05/14/2026	1156					3259	AMAZON.COM*BV1XI	Otterbox for Cramer iPad	71.07
	05/07/2026	1156					3259	FS COM INC	Jumper, Multimode, plenum a	972.67
	04/20/2026	1156					3259	COURSERA*659585978	Course RA Subscription - Gar	260.47
	04/22/2026	1156					3259	AVTECH SOFTWARE, I	RoomAlert renewal 26'	380.75
	05/04/2026	1156					3259	CBT NUGGETS LLC	SQL Course for data practiti	107.72
	04/28/2026	1156					3259	AMAZON.COM	Canned Air	31.97
	04/19/2026	1156					3259	AMAZON MKTPL*BY4	iPad screen protectors 4th Ge	27.87
	05/05/2026	1156					3259	AIRFLOW SUMMIT	Airflow summit 2026 x 2	1,050.00
	04/20/2026	1156					3259	COURSERA*659583354	Course RA Subscription - Cal	260.47
	04/28/2026	1156					3259	AMAZON MKTPL*BJ64	USB-C Dell laptop chargers x	96.60
	05/13/2026	1156					3259	AMAZON.COM*B093U	10ft Display Cables x6	53.52
	04/20/2026	1156					3259	CARAHSOFT TECHNO	Tableau E-Learning licenses	255.44
	05/05/2026	1156					3259	TST*HOPS N DROPS -	Interview lunch	140.27
	05/04/2026	1156					3259	GREETLY	Greetly Monthly Subscription	179.00
	05/15/2026	1156					3259	APPLE.COM/US	iPad pencil for Cramer	140.35
	05/06/2026	1156					3259	1PASSWORD	1password new user	82.30
	05/11/2026	1156					3259	AMAZON.COM*BF4VT	Double sided mounting tape	22.28
	05/07/2026	1156					3259	AMAZON.COM*BV76T	9v/AA batteries	25.95
	05/07/2026	1156					3259	1PASSWORD	1password for new user	82.02
Total for Tran-1462:										7,428.83

Total Charges for CC/E-Payment Vendor - 3098: (18) 93,397.32

Total Voids for CC/E-Payment Vendor - 3098: (0) 0.00

Total for CC/E-Payment Vendor - 3098: (18) 93,397.32


Grand Total for Charges: (18) 93,397.32

Grand Total for Voids: (0) 0.00

Grand Total:(18) \$ 93,397.32



COMMISSION AGENDA ACTION FORM

Meeting Date:	June 23, 2026	
Subject:	Resolution No. 2732, Authorizing the General Manager to Assign Use of District Vehicles and Reimburse Certain District Personnel for Tax Costs Associated With Assigned Use	
Authored by:	Kent Zirker	Staff Preparing Item
Presenter:	Kent Zirker	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input checked="" type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion to adopt Resolution No. 2732, authorizing the General Manager to assign use of District vehicles and compensate certain District personnel for tax costs associated with assigned use.

Background/Summary

The Commission has authorized the General Manager via resolution the ability to assign District vehicles to employees to take home enabling them to respond to District needs in an efficient and timely manner during off-hours and weekends. The most recent update to this policy was Resolution No. 2452 adopted in 2018. There are currently six District employees, all of which are in the Operations directorate, that have been assigned a vehicle.

Internal Revenue Service (IRS) rules state vehicles assigned to employees on a permanent basis, even when used to respond to District needs in an efficient and timely manner during off-hours and on weekends, are considered a taxable working condition benefit to the employee. There are three rules for valuing the taxable benefit: Commuting Valuation, Cent-per-Mile Valuation, and Annual Lease Value. The District has historically used the Commuting Valuation Rule which placed a taxable benefit of \$1.50 per commute between home and work. It is the simplest method with the lowest taxable benefit and all employees met the eligibility criteria. Employees were compensated \$15 per pay period as a tax “gross-up” for the additional federal taxes. Over time, the IRS compensation criteria limit for the Commuting Valuation Rule has not kept up with inflation. Certain employees are no longer eligible to use this rule for determining taxable benefit and the District must use one of the other IRS rules.

District staff has evaluated the other IRS rules and found they result in higher taxable benefit. The District does not desire to impact the present compensation of these employees as a result of increased federal income

taxation required because of the valuation change. Updates in this resolution include an annual review of valuation rules and taxable amounts by Staff. Employees will be compensated with a tax “gross-up” equal to the additional taxes for the benefit.

Recommendation

Recommend the Commission adopt Resolution No. 2732, authorizing the General Manager to assign use of District vehicles and compensate certain District personnel for tax costs associated with assigned use. The attached resolution will supersede Resolution No. 2452.

Fiscal Impact

The proposed changes will increase the amount of tax “gross-ups” on an annual basis from the current amount of \$2,340 to about \$4,300, an increase of approximately \$1,960.

RESOLUTION NO. 2732

June 23, 2026

**A RESOLUTION TO AUTHORIZE THE GENERAL MANAGER TO ASSIGN USE
OF DISTRICT VEHICLES AND REIMBURSE CERTAIN DISTRICT PERSONNEL
FOR TAX COSTS ASSOCIATED WITH ASSIGNED USE**

WHEREAS, District personnel are assigned vehicles to take home in two circumstances: 1) when an employee is on Emergency Standby Duty, and 2) when an employee is assigned a vehicle on a more permanent basis; AND

WHEREAS, the Internal Revenue Service (IRS) has rules related to using employer provided vehicles to commute between home and work; AND

WHEREAS, Certain District qualified line personnel are required to take qualified nonpersonal use vehicles home when on Emergency Standby Duty to enable them to respond in an efficient and timely manner during off-hours and on weekends; AND

WHEREAS, the use of qualified nonpersonal use vehicles by employees in the performance of their Emergency Standby Duties is considered a working condition benefit by the IRS, which is not a taxable benefit to the employees; AND

WHEREAS, other District personnel are assigned vehicles on a permanent basis to take home to enable them to respond to District needs in an efficient and timely manner during off-hours and on weekends; AND

WHEREAS, use of these vehicles to commute between home and work is considered taxable by the IRS; AND

WHEREAS, the District has used the IRS Commuting Valuation Rule, which adds taxable income of \$1.50 per commute between home and work; AND

WHEREAS, The District does not desire to impact the present compensation of these certain personnel as a result of increased federal income taxation required because of this use, and by Resolution (the most recent being Resolution No. 2452, adopted in June 2018) provided additional compensation of \$15 per pay period to compensate for additional taxes; AND

WHEREAS, the annual employee compensation limit for being able to use the IRS Commuting Valuation Rule has not kept pace with inflation since 2018; AND

WHEREAS, the IRS provides multiple methods for determining the taxable value of employer-provided vehicle use, including the Commuting Valuation Rule, the Cent-per-Mile Valuation Rule, and the Annual Lease Value Rule, and the District must apply the appropriate

valuation method based on the employee’s annual income, vehicle assignment, use of the vehicle, and applicable requirements.

WHEREAS, methods other than the IRS Commuting Valuation Rule may result in higher taxable income to the employee; AND

WHEREAS, The District does not desire to impact the present compensation of these certain personnel as a result of increased federal income taxation required because of this use and will calculate and pay the employees additional compensation per pay period to compensate for additional taxes; AND

NOW, THEREFORE, BE IT RESOLVED By the Commission of Public Utility District No. 1 of Benton County, the General Manager be authorized to assign individual personnel use of District vehicles.

BE IT FURTHER RESOLVED By the Commission of Public Utility District No. 1 of Benton County, that subject to annual review by the District Auditor, the District shall apply the appropriate IRS vehicle valuation method, as applicable, to determine any taxable benefit associated with employee use of assigned District vehicles.

BE IT FURTHER RESOLVED That certain personnel required or authorized to use District vehicles be compensated with a tax “gross-up” commensurate with the respective taxable benefit to compensate for additional taxes. The current tax “gross-up” is 42.146% of the taxable income and the District Auditor shall review the percentage annually and make adjustments to this percentage as necessary.

BE IT FURTHER RESOLVED That this Resolution supersedes Resolution No. 2452 dated June 12, 2018.

Adopted by the Commission of Public Utility District No. 1 of Benton County, Washington, at an open public meeting as required by law this 23rd day of June, 2026.

Jeffrey D. Hall, President

ATTEST:

Michael D. Massey, Secretary

RESOLUTION NO. ~~2452~~2732

June ~~1223, 2018~~2026

**A RESOLUTION TO AUTHORIZE THE GENERAL MANAGER TO ASSIGN USE
OF DISTRICT VEHICLES AND REIMBURSE CERTAIN DISTRICT PERSONNEL
FOR TAX COSTS ASSOCIATED WITH ~~REQUIRED-ASSIGNED~~ USE**

WHEREAS, District personnel are assigned vehicles to take home in two circumstances: 1) when an employee is on Emergency Standby Duty, and 2) when an employee is assigned a vehicle on a more permanent basis; AND

WHEREAS, the Internal Revenue Service (IRS) has rules related to using employer provided vehicles to commute between home ~~to and from~~ work; AND

WHEREAS, Certain District qualified line personnel are required to take qualified nonpersonal use vehicles home when on ~~e~~Emergency ~~s~~Standby ~~d~~Duty to enable them to respond in an efficient and timely manner during off-hours and on weekends; AND

~~WHEREAS, the Internal Revenue Service (IRS) defines qualified nonpersonal use vehicles as, "any vehicle an employee isn't likely to use more than minimally for personal purposes because of its design" and "clearly marked, through painted insignia or words" as a public safety vehicle; AND~~

WHEREAS, the use of qualified nonpersonal use vehicles by employees in the performance of their ~~e~~Emergency ~~s~~Standby ~~d~~Duties is considered a working condition benefit by the IRS, which is not a taxable benefit to the employees; AND-

WHEREAS, other District personnel are assigned vehicles on a permanent basis to take home to enable them to respond to District needs in an efficient and timely manner during off-hours and on weekends; AND

WHEREAS, use of these vehicles to commute between home ~~to and from~~ work is considered taxable by the IRS; AND

WHEREAS, the District has used the IRS Commuting Valuation Rule, which adds taxable income of \$1.50 per commute ~~from~~between home ~~to and~~ work; AND

WHEREAS, The District does not desire to impact the present compensation of these certain personnel as a result of increased federal income taxation required because of this use, and by Resolution (the most recent being Resolution No. 2452, adopted in June 2018) provided additional compensation of \$15 per pay period to compensate for additional taxes; AND

~~WHEREAS, The Commission, by Resolution No. 1884~~2452~~, authorized compensating certain personnel required ~~authorized~~ to use District vehicles on a daily basis at \$15.00 per pay~~

~~period (commuting valuation rule) in addition to other compensation they may receive to compensate for additional taxes; AND.~~

WHEREAS, the annual employee compensation limit for being able to use the IRS Commuting Valuation Rule has not kept pace with inflation since 2018; AND

WHEREAS, several current employees have annual incomes above this limit which makes them not eligible to use the IRS Commuting Valuation Rule and the District must choose another IRS method for determining taxable income; AND

WHEREAS, the IRS provides multiple methods for determining the taxable value of employer-provided vehicle use, including the ~~€~~Commuting ~~∇~~Valuation ~~≠~~Rule, the ~~€~~Cent-per-~~≠~~Mile ~~∇~~Valuation ~~≠~~Rule, and the ~~≠~~Annual ~~∇~~Lease ~~∇~~Value ~~≠~~Rule, and the District must apply the appropriate valuation method based on the employee's annual income, vehicle assignment, use of the vehicle, and applicable requirements.

WHEREAS, methods other than the IRS Commuting Valuation Rule may result in higher taxable income to the employee; AND

WHEREAS, The District does not desire to impact the present compensation of these certain personnel as a result of increased federal income taxation required because of this use, and will calculate and pay the employee additional compensation per pay period to compensate for additional taxes; AND

NOW, THEREFORE, BE IT RESOLVED By the Commission of Public Utility District No. 1 of Benton County, ~~that~~ the General Manager be authorized to assign individual personnel use of District vehicles.

BE IT FURTHER RESOLVED By the Commission of Public Utility District No. 1 of Benton County, that subject to annual review by the District Auditor, the District shall apply the appropriate IRS vehicle valuation method, as applicable, to determine any taxable benefit associated with employee use of assigned District vehicles.;

BE IT FURTHER RESOLVED ~~and that~~ certain personnel required or authorized to use District vehicles ~~on a daily basis~~ be compensated with a tax "gross-up" commensurate with the respective taxable benefit ~~\$15.00 per pay period in addition to other compensation they may receive~~ to compensate for additional taxes. The current tax "gross-up" is 42.146% of the taxable income and the District Auditor shall review the percentage annually and make adjustments to this percentage as necessary.

BE IT FURTHER RESOLVED That this Resolution supersedes Resolution No. 2452 dated June 12, 2018.

Adopted by the Commission of Public Utility District No. 1 of Benton County, Washington, at an open public meeting as required by law this ~~12th~~ 23rd day of June, ~~2018~~ 2026.

~~This Resolution supersedes Resolution No. 1884 2452 dated March 14 June 12, 2006 2018.~~

Jeffrey D. Hall, President

ATTEST:


Michael D. Massey, Secretary ~~Barry A. Bush, President~~

ATTEST:

~~Lori Kays-Sanders, Secretary~~



COMMISSION AGENDA ACTION FORM

Meeting Date:	June 23, 2026	
Subject:	Quit Claim – City of Richland	
Authored by:	Angela Richman	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Evan Edwards	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input checked="" type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion to approve a Quit Claim Deed releasing an easement recorded under Auditor’s File Number 613340 affecting parcels 1-2798-213-0000-023 and 1-2798-213-0000-002, at the request of the current property owner.

Background/Summary

A 10-foot-wide descriptive utility easement affecting parcels 1-2798-213-0000-023 and 1-2798-213-0000-002 was recorded on July 23, 1970, under Auditor’s File No. 613340. These parcels are now located within the City of Richland’s service territory; therefore, the District no longer has a vested interest in or operational need for this easement. Existing City of Richland utility facilities serving the area are already protected by recorded utility easements, eliminating the need to transfer the existing easement.

The easement currently encumbers the property and presents an obstacle to the property owner’s planned future development. Should future electric service extensions be required, the City of Richland will coordinate with the property owner to obtain any necessary new easements.

Recommendation

The property owner has requested that Benton PUD execute a Quit Claim Deed to release the previously recorded utility easement. Approval of the quit claim would remove an unnecessary encumbrance from the property.

Fiscal Impact

In accordance with District policy, the landowner will pay the \$500 recording fee for the Quit Claim Deed. Therefore, there is no net fiscal impact to Benton PUD.

Projects to be Presented at the Benton PUD

Commission Meeting On

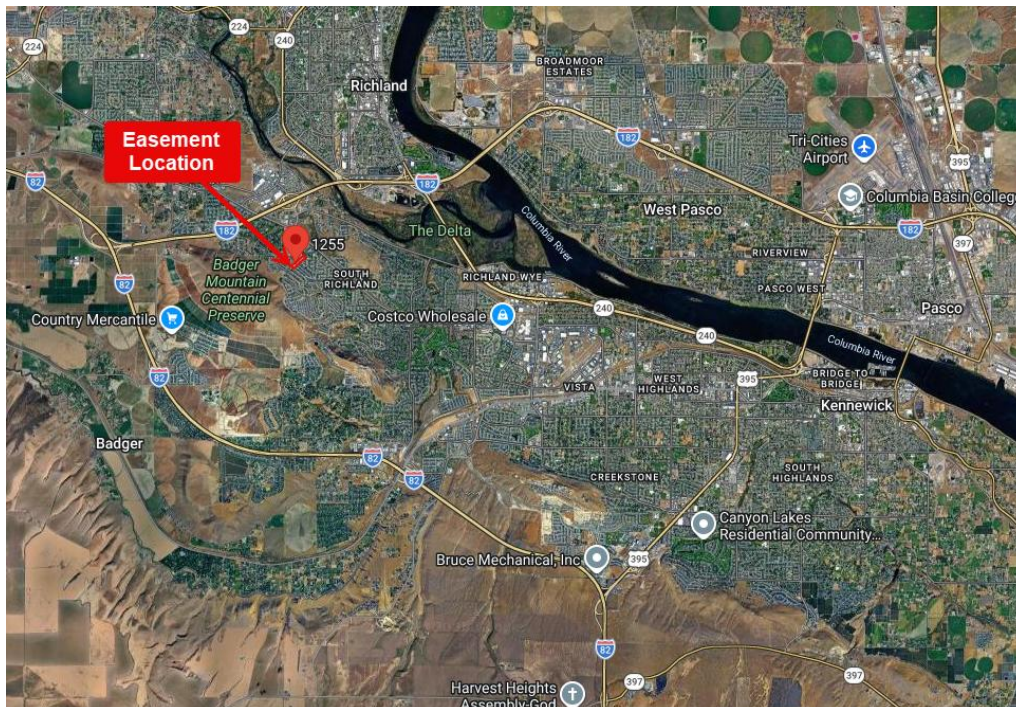
June 23, 2026

Project Name: Quit Claim – Uhlman **WO#:** N/A

Location: Jolianna Dr., Richland, WA 99352

Justification: The property owner has requested that Benton PUD execute a Quit Claim Deed to release an existing utility easement that is no longer necessary. The affected parcels are now within the City of Richland’s service territory, and the District no longer has facilities located within the easement area. Releasing the easement is appropriate, removes an unnecessary encumbrance on the property, and preserves utility rights through existing and future easements maintained by the City of Richland as needed.

Location Map



Return To: Benton P.U.D.
PO Box 6270
Kennewick, WA 99336

QUIT CLAIM DEED

The Grantor: PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, WASHINGTON for and in consideration of Mutual Covenants and Other Valuable Consideration, conveys and quit claims to OWNERS OF RECORD, the following described real estate, situated in the County of Benton, State of Washington:

Assessor's Property Tax Parcel Acct. #: 1-2798-213-0000-023 and 1-2798-213-0000-002

DESCRIPTION:

Beginning at the northwest corner of Section 27 Township 9 North, Range 28 East, W.M., thence east along the north line of said section a distance of 748.0 feet; then $91^{\circ}17'30''$ right a distance of 1060.5 feet and the true point of beginning; then an easement 5 feet on either side of a center line extending $143^{\circ}00'00''$ left a distance of 276.0 feet; thence $18^{\circ}42'$ right a distance of 166.1 feet; thence $18^{\circ}05'$ a distance of 293.8 feet and the terminus, of this easement.

This deed is given as a conveyance and abandonment of all right, title and interest in the above-described properties as acquired under that certain *easement* of record under Auditor's File Number # 613340, Records of Benton County, Washington.

Dated this ____ day of _____, 20__

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, WASHINGTON

BY: _____
President

ATTEST: _____
Secretary

ACKNOWLEDGEMENT OF CORPORATION

STATE OF WASHINGTON

County of _____ } ss.

On this _____ day of _____, 20__, before me, the undersigned, a Notary Public in and for the State of Washington, duly commissioned and sworn, certify that I know or have satisfactory evidence that _____ and _____ known to me to be the President and Secretary of the Commission of *Public Utility District No. 1 of Benton County* and said person(s) acknowledged that he/they signed this instrument as his/their free and voluntary act for the uses and purposes mentioned in the instrument.

Witness my hand an official seal hereto affixed the day and year first above written.



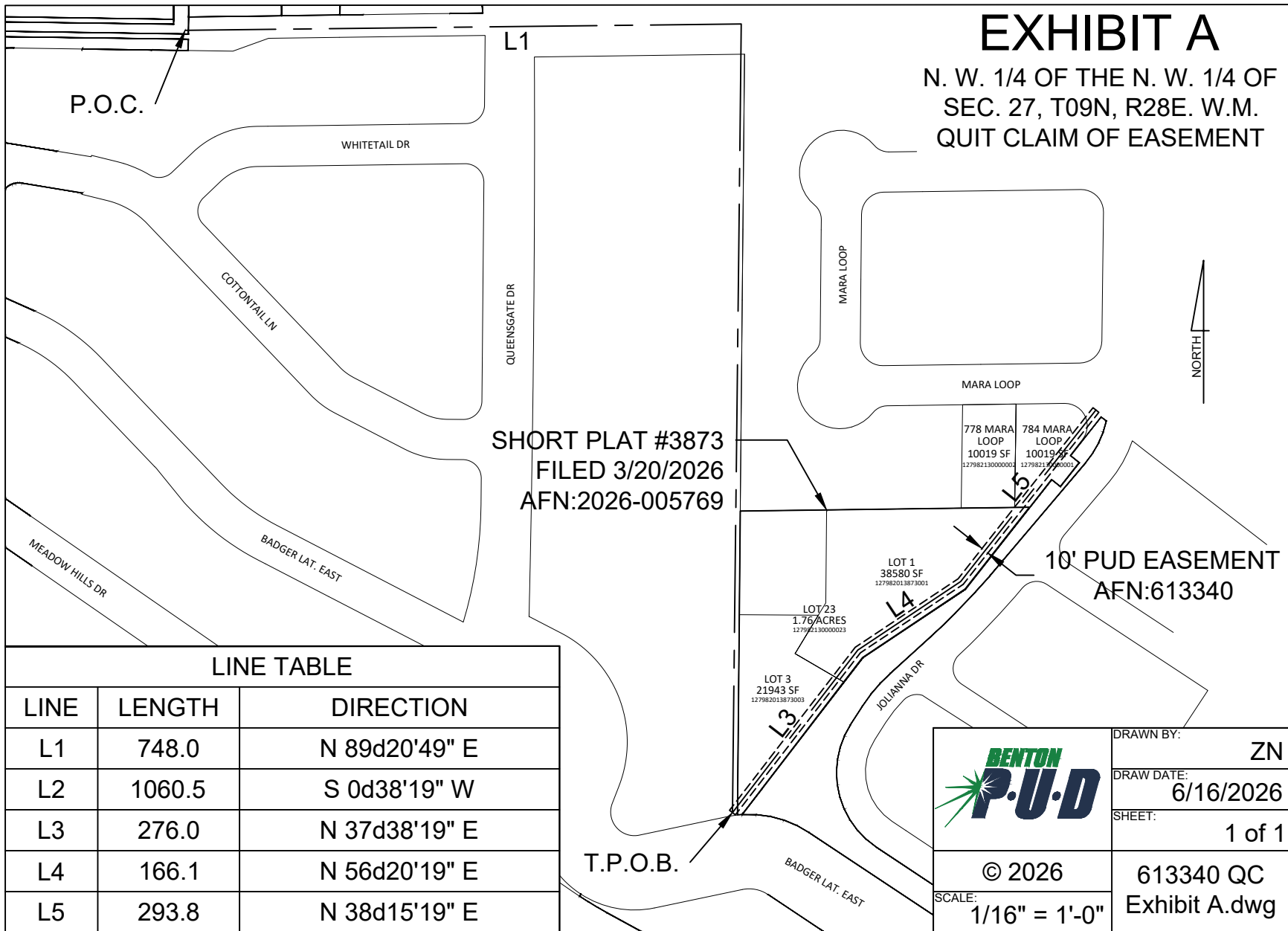
Notary Signature _____

My Commission Expires _____

NOTARY SEAL-Recordable Document, please follow RCW 65.04

EXHIBIT A


N. W. 1/4 OF THE N. W. 1/4 OF
SEC. 27, T09N, R28E. W.M.
QUIT CLAIM OF EASEMENT



SHORT PLAT #3873
FILED 3/20/2026
AFN:2026-005769


LINE TABLE

LINE	LENGTH	DIRECTION
L1	748.0	N 89d20'49" E
L2	1060.5	S 0d38'19" W
L3	276.0	N 37d38'19" E
L4	166.1	N 56d20'19" E
L5	293.8	N 38d15'19" E

	DRAWN BY:	ZN
	DRAW DATE:	6/16/2026
	SHEET:	1 of 1
© 2026	613340 QC	
SCALE: 1/16" = 1'-0"	Exhibit A.dwg	



COMMISSION AGENDA ACTION FORM

Meeting Date:	June 23, 2026	
Subject:	Completion and Acceptance of Contract #25-46-09 – Cabling & Technology Services	
Authored by:	Jennifer Holbrook	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign Contract Project Completion and Acceptance for H2F Fiber Backbone Build by Cabling & Technology Services Contract #25-46-09, in the amount of \$310,902.21 including Washington State sales tax in accordance with RCW 54.04.080.

Background/Summary

The District entered into a contract on September 23, 2025, with Cabling & Technology Services for the H2F Fiber Backbone Build. This work was completed and accepted by the District on April 22, 2026.

Recommendation

The work for this project from Cabling & Technology Services has been completed and the invoices have been received and paid; therefore, the retainage can be released.

Fiscal Impact

This project completion and acceptance will have no additional fiscal impact on the District.



**PROJECT COMPLETION AND ACCEPTANCE
(Contracts \$120,000 before tax and greater)**

TO: Commission/General Manager CONTRACT NUMBER : 25-46-09
BENTON PUD PO NUMBER : 58197

The following information is submitted to the Commission/General Manager after being reviewed and certified as being accurate by District staff. The work has been fully completed and approved by the staff.

CONTRACT TITLE : H2F Backbone Build
CONTRACT DESCRIPTION : H2F Backbone Build
CONTRACTOR NAME : Cabling & Technology Services
UBI NUMBER : 602970115
AFFIDAVIT NUMBER : 1526968
DATE WORK COMMENCED : 11/06/2025
DATE WORK COMPLETED : 04/22/2026
DATE ACCEPTED BY STAFF : 04/22/2026
CONTRACT BID AMOUNT : \$269,456.12
CONTRACT ADDITIONS : \$18,150.00
ACTUAL CONTRACT AMOUNT : \$287,606.12
SALES TAX : \$23,296.09
TOTAL CONTRACT AMOUNT : \$310,902.21
AMOUNT RETAINED : \$14,380.31

Submitted by Levi Lanphear Date: 06/01/2026


Accepted by Commission _____
(Date)

Rick Dunn, General Manager

Bonding Co. Merchants Bonding Company



COMMISSION AGENDA ACTION FORM

Meeting Date:	June 23, 2026	
Subject:	BPA Provider of Choice – Above Contract High Water Mark Load Election	
Authored by:	Blake Scherer	Staff Preparing Item
Presenter:	Blake Scherer	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input checked="" type="checkbox"/> Presentation Included

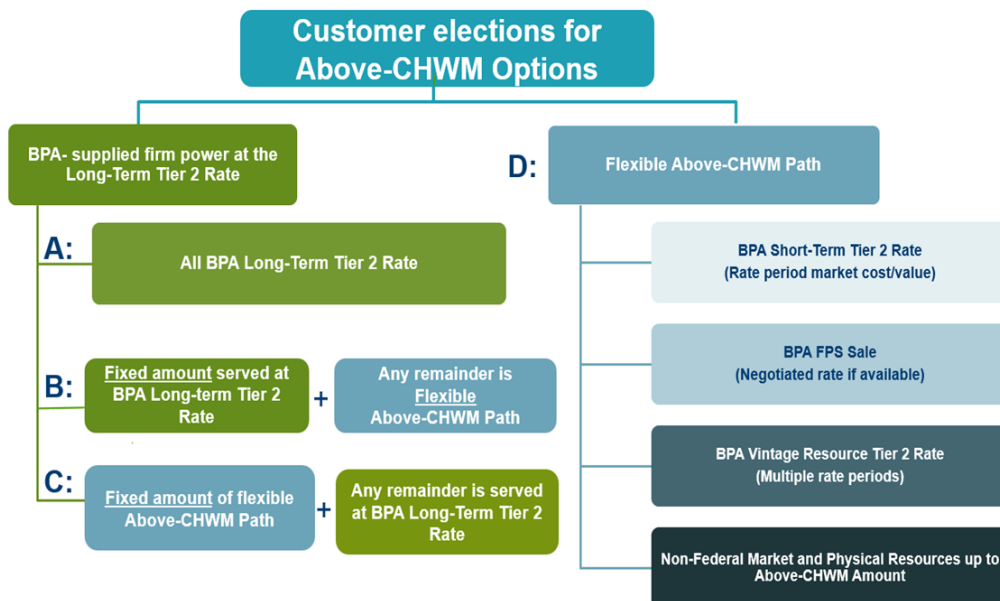
Motion for Commission Consideration:

None.

Background/Summary

On October 14, 2025, the Commission adopted Resolution No. 2709, authorizing the General Manager to execute the Provider of Choice, Load Following Power Sales Agreement (Contract #25-51-02) with Bonneville Power Administration (BPA) for a term of service from October 1, 2028, through September 30, 2044. Furthermore, Resolution No. 2709 authorized the General Manager and/or his designees to take any and all actions necessary or appropriate to implement the Agreement.

On March 24, 2026, Staff presented to Commission regarding BPA’s Above Contract High Water Mark (Above-CHWM) load service election options, as shown in the diagram, **with a Staff leaning towards electing the “All BPA Long-Term Tier 2 Rate” (Option A)** to serve all future Above-CHWM load.



On May 11, 2026, the District’s Risk Management Committee (RMC), with consultation from The Energy Authority (TEA), discussed BPA’s Above-CHWM options and Tier 2 pricing considerations.

On May 28, 2026, BPA published the final Provider of Choice CHWM amounts and provided the attached letter, with the template table below, to assist customers in making their upcoming election. The District must submit its Above-CHWM election to BPA by the deadline of July 27, 2026.

Customer Name: Benton PUD		
Above-CHWM Options	Tier 2 Service Election <i>(Add an “X” in one of the four options in this column)</i>	Fixed Average Megawatt (aMW) Election Amount <i>(Indicate fixed amount if Option B or C were elected for the Tier 2 Service Election)</i>
Option A		N/A
Option B		
Option C		
Option D		N/A

On June 9, 2026, Staff presented a Draft 2026 Resource Plan that included an assumption of electing Option A, consistent with Staff leaning, and primarily influenced by the District’s relatively low Above-CHWM forecast, forecast uncertainty (could be higher or lower), lack of non-BPA generation resources, and the District’s ongoing concerns about regional resource adequacy and BPA market reliance.

Recommendation

Staff leaning continues to be electing Option A, where all Above-CHWM load will be served at the Tier 2 Long-Term Rate. Staff will provide an information only presentation continuing the discussion of the Tier 2 election options, ahead of bringing these final recommendations to Commission on July 14, 2026:

- 1) public hearing and motion to approve a resolution adopting the 2026 Resource Plan, and
- 2) motion authorizing the General Manager to send the selected Above-CHWM election option to BPA by the deadline of July 27, 2026.

Fiscal Impact

N/A



Department of Energy
 Bonneville Power Administration
 P.O. Box 789
 Mead, WA 99021



POWER SERVICES

May 28, 2026

In reply refer to: PSE-Mead

Mr. Blake Scherer,
 Manager of Power Supply & Transmission Service
 Public Utility District No. 1 of Benton County
 PO Box 6270
 Kennewick, WA 99336-0270

Dear Blake,

Bonneville Power Administration (BPA) is sending notice that the final Provider of Choice Contract High Water Mark (CHWM) amounts were published on May 28, 2026. Customers can view their final CHWM by visiting the Provider of Choice Implementation page of BPA’s website: [Implementation - Bonneville Power Administration](#).

With the publication of final CHWM amounts and pursuant to section 9.2 of the body and section 2.1 of Exhibit C of Public Utility District No. 1 of Benton County’s (Benton PUD) Provider of Choice Agreement No. 26PS-25004 (Agreement), BPA can confirm that the deadline for Benton PUD to make their Provider of Choice Above-CHWM Load service election is July 27, 2026. Additionally, by September 30, 2026, BPA will revise section 1.1 of Exhibit B of the Agreement to reflect Benton PUD’s CHWM amount.

Above-CHWM Election.

Provided below is a table Benton PUD may use as a template when sending in your Above-CHWM Load service election.

Customer Name: Benton PUD		
Above-CHWM Options	Tier 2 Service Election <i>(Add an “X” in one of the four options in this column)</i>	Fixed Average Megawatt (aMW) Election Amount <i>(Indicate fixed amount if Option B or C were elected for the Tier 2 Service Election)</i>
Option A		N/A
Option B		
Option C		
Option D		N/A

BPA will revise section 2.1 of Exhibit C of Benton PUD's Agreement by March 31, 2027 to reflect its Above-CHWM election. Note that if Benton PUD fails to make an election by the deadline, Benton PUD will be obligated to serve all of its Above-CHWM Load amounts with resources made available under section 2.1(4), Option D of Exhibit C.

I am available to provide additional information as Benton PUD considers its Above-CHWM Load options. I encourage you to review the relevant sections of the Provider of Choice Agreement and utilize the materials accessible on BPA's Power Services' website: <https://www.bpa.gov/energy-and-services/power/provider-of-choice/implementation>. Please do not hesitate to contact me at (509) 822-4580 if you have any questions or require assistance.


Sincerely,

William Rimmer
Account Executive

cc: Rick Dunn, General Manager



COMMISSION AGENDA ACTION FORM

Meeting Date:	June 23, 2026	
Subject:	Financial Forecast	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Keith Mercer / Jon Meyer	Staff Presenting Item (if applicable or N/A)
Approved by:	Keith Mercer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None

Background/Summary

Staff will present a financial forecast updated with the new load forecast and year to date actuals through April. The District's 2026 cost of service analysis results and the 2026 bond issuance draft schedule will also be reviewed with the Commission.

Recommendation

None

Fiscal Impact

None

Signature Certificate



Envelope Ref:74806073df46ea143e1fe35979983b9acffa89bc

Author: Cami McKenzie Creation Date: 17 Jun 2026, 07:16:11, PDT Completion Date: 17 Jun 2026, 08:04:08, PDT

Document Details:



Name: Commission Packet - 2026-06-23

Type:

Document Ref: cdcc2edcde89e7912ba607e168e2d52f311de58e4fdbe5b0815813569e670504

Document Total Pages: 63

Document Signed By:

Name: Rick Dunn
Email: dunnr@bentonpud.org
Signer ID: O3JCFO6P16...
IP: 64.146.233.129
Location: KENNEWICK, WA (US)
Date: 17 Jun 2026, 08:04:07, PDT
Consent: eSignature Consent Accepted
Security Level: Email

Document History:

Envelope Created	Cami McKenzie created this envelope on 17 Jun 2026, 07:16:11, PDT
Invitation Sent	Invitation sent to Rick Dunn on 17 Jun 2026, 07:18:49, PDT
Invitation Accepted	Invitation accepted by Rick Dunn on 17 Jun 2026, 08:03:10, PDT
Signed by Rick Dunn	Rick Dunn signed this Envelope on 17 Jun 2026, 08:04:07, PDT
Executed	Document(s) successfully executed on 17 Jun 2026, 08:04:08, PDT
Signed Document(s)	Link emailed to dunnr@bentonpud.org
Signed Document(s)	Link emailed to mckenzie@bentonpud.org