



FINANCIAL STATEMENTS

May 2023
(Unaudited)

Table of Contents

	<u>Page</u>
Monthly Financial Highlights	2
Statement of Revenues, Expenses and Changes in Net Assets	
Current Month	3
Year-to-Date	4
2023 Monthly Activity	5
Comparative Balance Sheet	6 - 7
Energy Statistical Data	
Current Month	8
Year-to-Date	9
kWh Sales - Monthly Activity	10 - 11
Plant Additions and Retirements	
Current Month	12
Year-to-Date	13
Statement of Cash Flows	14
Weather Statistics	15
Broadband Summary	16
Payroll Report	17



Financial Highlights May 2023



Issue date: 6/26/23

Retail Revenues

- May's temperature was 7% above the 5-year average and precipitation was 56% below the 5-year average of 0.64 inches. Heating degree days were 61% below the 5-year average. Cooling degree days were 114% above the 5-year average.
- May's retail revenues were 6% above budget estimates.
- Retail revenues year to date are 5% above budget estimates

Net Power Expense (NPE)

- NPE was \$6.4M for the month.
- NPE YTD of \$32.5M is 41% above the budget.
- Slice generation was 137 aMW's for May which was 21 aMW's above last year.
- Sales in the secondary market returned about \$354k.

Net Margin/Net Position

- Net Position was below the budget by about \$7.1M and Net Margin was below budget estimates by about \$7.2M.

Capital

- Net capital expenditures for the year are \$7.0M of the \$26.8M net budget.

O&M Expense

- May's O&M expenses were \$2.7M or 1% above budget, YTD expenses are 5% below budget.

Retail Revenues

Performance Over/(Under) Budget (thousands)

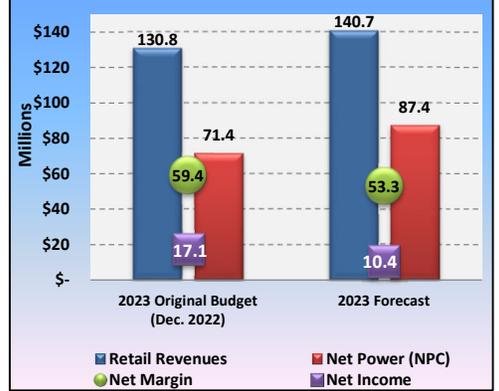


Net Power Expense

Performance Over/(Under) Budget (thousands)

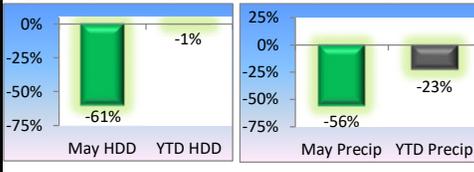


Net Income/Net Margin 2023 Budget and Forecast



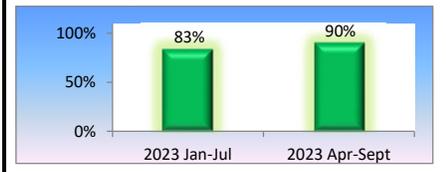
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

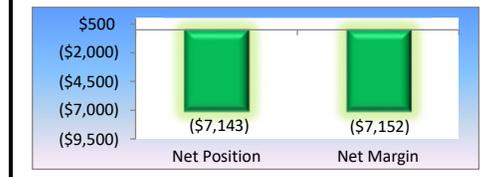


Factors affecting Net Power Expense

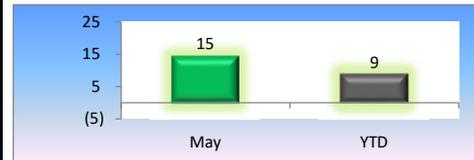
Water Flow Projection % of Normal Runoff



Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Billed Load Over/(Under) Budget (in aMW)



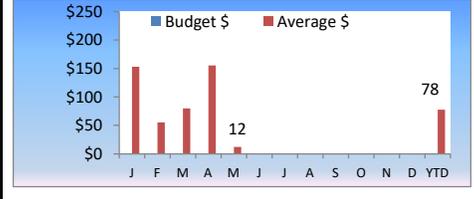
Slice Generation Over/(Under) Budget (in aMW)



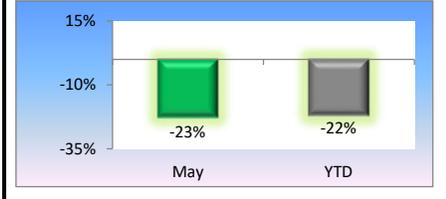
Other Statistics

Days Cash On Hand - Current	118
Days Cash On Hand - Forecast	112
Debt Service Coverage	4.15
Fixed Charge Coverage	1.80
Active Service Locations	57,192
YTD Net Increase (May - 43)	297
New Services Net - (YTD 487 New, 131 Retired)	356
May (89 New, 32 Retired)	57

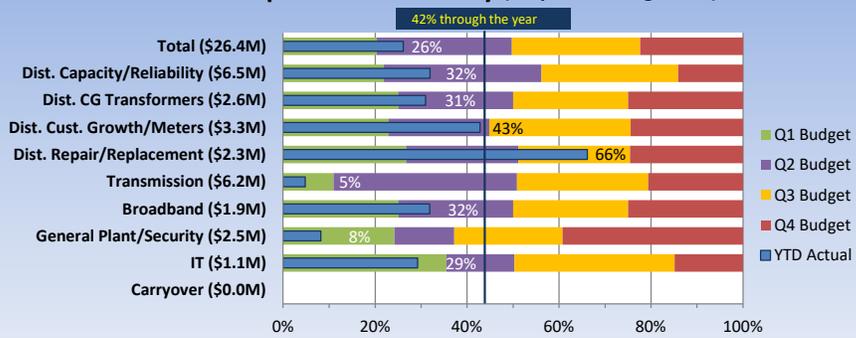
Secondary Market Price v. Budget (per MWh)



Secondary Market Sales Over/(Under) Budget (\$)

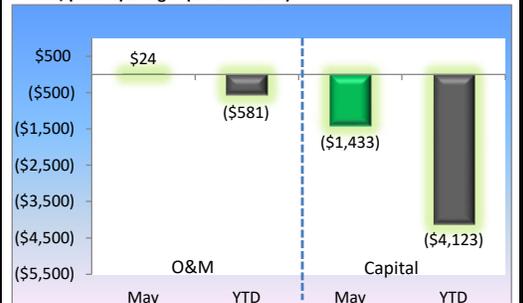


2023 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
7.8M
2.07M
0.82M
1.82M
1.62M
0.41M
0.57M
0.23M
0.26M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
MAY 2023

	5/31/23			5/31/22	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	11,856,609	11,192,965	6%	9,322,706	27%
COVID Assistance	-	-	n/a	1,716	n/a
City Occupation Taxes	438,919	430,291	2%	430,287	2%
Bad Debt Expense	(19,700)	(20,769)	-5%	(16,400)	20%
Energy Secondary Market Sales	353,828	459,083	-23%	3,826,477	-91%
Transmission of Power for Others	114,883	93,851	22%	157,026	-27%
Broadband Revenue	228,116	236,288	-3%	258,705	-12%
Other Revenue	145,527	98,849	47%	98,514	48%
TOTAL OPERATING REVENUES	13,118,183	12,490,557	5%	14,079,032	-7%
OPERATING EXPENSES					
Purchased Power	5,462,808	4,691,508	16%	7,242,486	-25%
Purchased Transmission & Ancillary Services	1,311,862	1,243,551	5%	1,242,811	6%
Conservation Program	52,014	36,717	42%	44,826	16%
Total Power Supply	6,826,685	5,971,776	14%	8,530,124	-20%
Transmission Operation & Maintenance	2,528	12,606	-80%	2,771	-9%
Distribution Operation & Maintenance	1,246,872	1,239,916	1%	1,116,517	12%
Broadband Expense	86,359	100,859	-14%	85,576	1%
Customer Accounting, Collection & Information	393,565	439,276	-10%	359,771	9%
Administrative & General	941,902	855,046	10%	806,434	17%
Subtotal before Taxes & Depreciation	2,671,226	2,647,704	1%	2,371,069	13%
Taxes	1,155,756	1,100,459	5%	978,828	18%
Depreciation & Amortization	969,335	935,693	4%	925,209	5%
Total Other Operating Expenses	4,796,317	4,683,856	2%	4,275,106	12%
TOTAL OPERATING EXPENSES	11,623,002	10,655,633	9%	12,805,230	-9%
OPERATING INCOME (LOSS)	1,495,182	1,834,925	-19%	1,273,803	17%
NONOPERATING REVENUES & EXPENSES					
Interest Income	32,952	49,980	-34%	124,031	-73%
Other Income	33,139	28,029	18%	67,105	-51%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(224,975)	(224,975)	0%	(233,654)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,343	35,227	0%	33,407	6%
TOTAL NONOPERATING REVENUES & EXPENSES	(123,540)	(111,738)	11%	(9,111)	>200%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,371,641	1,723,187	-20%	1,264,692	8%
CAPITAL CONTRIBUTIONS	18,870	254,556	-93%	370,394	-95%
CHANGE IN NET POSITION	1,390,511	1,977,742	-30%	1,635,086	-15%

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE**

	5/31/23			5/31/22	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	52,276,591	49,943,781	5%	49,403,882	6%
COVID Assistance	-	-	n/a	(77,002)	n/a
City Occupation Taxes	2,770,018	2,784,987	-1%	2,740,497	1%
Bad Debt Expense	(97,400)	(102,526)	-5%	(91,900)	6%
Energy Secondary Market Sales	6,311,026	8,115,715	-22%	15,633,495	-60%
Transmission of Power for Others	669,205	523,470	28%	702,259	-5%
Broadband Revenue	1,132,420	1,177,142	-4%	1,250,614	-9%
Other Revenue	1,180,821	996,379	19%	978,514	21%
TOTAL OPERATING REVENUES	64,242,682	63,438,947	1%	70,540,358	-9%
OPERATING EXPENSES					
Purchased Power	31,950,043	25,235,873	27%	38,804,520	-18%
Purchased Transmission & Ancillary Services	7,491,007	6,258,832	20%	7,184,883	4%
Conservation Program	29,093	149,281	-81%	241,868	-88%
Total Power Supply	39,470,143	31,643,986	25%	46,231,270	-15%
Transmission Operation & Maintenance	42,795	63,680	-33%	27,157	58%
Distribution Operation & Maintenance	5,435,325	5,751,704	-6%	4,483,878	21%
Broadband Expense	425,503	489,394	-13%	485,709	-12%
Customer Accounting, Collection & Information	1,980,333	1,999,477	-1%	1,957,109	1%
Administrative & General	3,833,914	3,994,837	-4%	3,655,287	5%
Subtotal before Taxes & Depreciation	11,717,870	12,299,093	-5%	10,609,141	10%
Taxes	6,265,675	6,105,330	3%	6,024,681	4%
Depreciation & Amortization	4,780,080	4,678,465	2%	4,613,812	4%
Total Other Operating Expenses	22,763,625	23,082,888	-1%	21,247,634	7%
TOTAL OPERATING EXPENSES	62,233,768	54,726,874	14%	67,478,904	-8%
OPERATING INCOME (LOSS)	2,008,914	8,712,073	-77%	3,061,454	-34%
NONOPERATING REVENUES & EXPENSES					
Interest Income	806,710	249,900	>200%	110,334	>200%
Other Income	132,059	140,146	-6%	204,720	-35%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,134,874)	(1,134,874)	0%	(1,178,046)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	176,716	176,137	0%	167,037	6%
TOTAL NONOPERATING REVENUES & EXPENSES	(19,388)	(568,690)	-97%	(695,956)	-97%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,989,526	8,143,383	-76%	2,365,498	-16%
CAPITAL CONTRIBUTIONS	777,368	1,272,778	-39%	1,036,473	-25%
CHANGE IN NET POSITION	2,766,894	9,416,160	-71%	3,401,971	-19%
TOTAL NET POSITION, BEGINNING OF YEAR	164,247,277	164,247,277	0%	155,913,820	5%
TOTAL NET POSITION, END OF YEAR	167,014,171	173,663,437	-4%	159,315,791	5%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2023 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$11,432,701	\$10,033,211	\$9,836,132	\$9,117,939	\$11,856,609								\$52,276,591
COVID Assistance	-	-	-	-	-								-
City Occupation Taxes	697,815	619,544	537,807	475,933	438,919								2,770,018
Bad Debt Expense	(21,400)	(19,800)	(18,700)	(17,800)	(19,700)								(97,400)
Energy Secondary Market Sales	3,184,429	865,607	594,157	1,313,005	353,828								6,311,026
Transmission of Power for Others	154,765	101,195	93,203	205,160	114,883								669,205
Broadband Revenue	231,145	222,433	224,163	226,563	228,116								1,132,420
Other Electric Revenue	645,281	123,056	146,700	120,257	145,527								1,180,821
TOTAL OPERATING REVENUES	16,324,736	11,945,246	11,413,461	11,441,056	13,118,183	-	64,242,682						
OPERATING EXPENSES													
Purchased Power	7,607,782	6,790,021	5,739,025	6,350,407	5,462,808								31,950,043
Purchased Transmission & Ancillary Services	1,401,055	1,980,482	1,525,459	1,272,149	1,311,862								7,491,007
Conservation Program	46,727	235,419	(299,296)	(5,771)	52,014								29,093
Total Power Supply	9,055,564	9,005,922	6,965,187	7,616,785	6,826,685	-	39,470,143						
Transmission Operation & Maintenance	4,226	18,050	15,307	2,683	2,528								42,795
Distribution Operation & Maintenance	902,134	1,063,241	1,072,092	1,150,987	1,246,872								5,435,325
Broadband Expense	91,808	83,728	79,418	84,190	86,359								425,503
Customer Accounting, Collection & Information	427,010	334,956	447,216	377,585	393,565								1,980,333
Administrative & General	999,167	587,978	718,721	586,145	941,902								3,833,914
Subtotal before Taxes & Depreciation	2,424,345	2,087,952	2,332,755	2,201,591	2,671,226	-	11,717,870						
Taxes	1,511,853	1,319,123	1,188,939	1,090,005	1,155,756								6,265,675
Depreciation & Amortization	949,552	951,443	951,010	958,740	969,335								4,780,080
Total Other Operating Expenses	4,885,750	4,358,519	4,472,703	4,250,336	4,796,317	-	22,763,625						
TOTAL OPERATING EXPENSES	13,941,314	13,364,441	11,437,891	11,867,120	11,623,002	-	62,233,768						
OPERATING INCOME (LOSS)	2,383,421	(1,419,194)	(24,430)	(426,065)	1,495,182	-	2,008,914						
NONOPERATING REVENUES & EXPENSES													
Interest Income	275,294	(65,416)	445,645	118,235	32,952								806,710
Other Income	28,528	19,893	31,729	18,771	33,139								132,059
Other Expense	-	-	-	-	-								-
Interest Expense	(224,975)	(224,975)	(234,975)	(224,975)	(224,975)								(1,134,874)
Debt Discount & Expense Amortization	35,343	35,343	35,343	35,343	35,343								176,716
TOTAL NONOPERATING REV/EXP	114,190	(235,155)	277,742	(52,625)	(123,540)	-	(19,388)						
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,497,612	(1,654,349)	253,313	(478,690)	1,371,641	-	1,989,526						
CAPITAL CONTRIBUTIONS	38,946	98,861	420,755	199,937	18,870								777,368
CHANGE IN NET POSITION	\$2,536,558	(\$1,555,489)	\$674,067	(\$278,753)	\$1,390,511	\$0	2,766,894						

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	5/31/2023	5/31/2022	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	15,198,814	24,128,386	(\$8,929,572)	
Restricted Construction Account	-	-	-	
Investments	29,974,645	33,595,545	(3,620,900)	
Accounts Receivable, net	11,732,311	7,817,313	3,914,998	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	133,307	101,613	31,693	
Wholesale Power Receivable	5,809	2,604,713	(2,598,904)	
Accrued Unbilled Revenue	3,259,000	3,499,000	(240,000)	
Inventory Materials & Supplies	10,901,901	8,357,091	2,544,810	
Prepaid Expenses & Option Premiums	725,572	576,692	148,880	
Total Current Assets	72,531,359	81,280,353	(8,748,994)	-11%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	1,124,543	213,823	910,721	
Preliminary Surveys	144,984	116,353	28,631	
BPA Prepay Receivable	3,220,785	3,200,000	20,785	
Deferred Purchased Power Costs	8,607,888	8,507,597	100,291	
Pension Asset	4,500,272	12,508,593	(8,008,321)	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	17,706,672	24,654,565	(6,947,894)	-28%
Utility Plant				
Land and Intangible Plant	4,319,941	4,299,446	20,495	
Electric Plant in Service	388,050,672	371,224,075	16,826,597	
Construction Work in Progress	9,186,282	7,480,570	1,705,712	
Accumulated Depreciation	(234,368,474)	(225,401,392)	(8,967,083)	
Net Utility Plant	167,188,421	157,602,699	9,585,722	6%
Total Noncurrent Assets	184,895,093	182,257,265	2,637,828	1%
Total Assets	257,426,452	263,537,618	(6,111,166)	-2%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	4,525,935	1,435,427	3,090,508	
Accumulated Decrease in Fair Value of Hedging Derivatives	49,052	1,494,369	(1,445,317)	
Total Deferred Outflows of Resources	4,574,987	2,929,796	1,645,191	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	262,001,439	266,467,414	(4,465,975)	-2%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	5/31/2023	5/30/2022	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Accounts Payable	8,285,892	10,079,412	(1,793,520)	
Customer Deposits	2,231,950	2,023,586	208,364	
Accrued Taxes Payable	2,080,639	1,497,768	582,871	
Other Current & Accrued Liabilities	3,829,550	3,073,496	756,054	
Accrued Interest Payable	224,975	233,654	(8,679)	
Revenue Bonds, Current Portion	3,130,000	3,195,000	(65,000)	
Total Current Liabilities	19,783,006	20,102,915	(319,910)	-2%
NONCURRENT LIABILITIES				
2010 Bond Issue	13,990,000	15,700,000	(1,710,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	21,680,000	22,470,000	(790,000)	
2020 Bond Issue	18,200,000	18,830,000	(630,000)	
Unamortized Premium & Discount	5,151,797	5,580,293	(428,497)	
Pension Liability	2,589,963	1,193,891	1,396,072	
Deferred Revenue	1,342,239	1,697,070	(354,831)	
BPA Prepay Incentive Credit	860,063	1,021,319	(161,256)	
Other Liabilities	646,710	2,121,792	(1,475,082)	
Total Noncurrent Liabilities	64,460,772	68,614,366	(2,733,594)	-6%
Total Liabilities	84,243,778	88,717,281	(3,053,503)	-5%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	23,306	7,313	15,993	
Pension Deferred Inflow	4,715,564	13,101,100	(8,385,536)	
Accumulated Increase in Fair Value of Hedging Derivatives	6,004,620	5,325,929	678,691	
Total Deferred Inflows of Resources	10,743,490	18,434,342	(7,690,852)	-42%
NET POSITION				
Net Investment in Capital Assets	105,013,318	91,820,092	13,193,225	
Restricted for Debt Service	108,200	108,200	-	
Restricted for Pension Asset	4,500,272	12,508,593		
Unrestricted	57,392,381	54,878,905	2,513,476	
Total Net Position	167,014,171	159,315,790	7,698,381	5%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	262,001,439	266,467,414	(4,465,975)	-2%
CURRENT RATIO:	3.67:1	4.04:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	52,748,354	\$61,177,438	(\$8,429,084)	-14%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	5/31/2023			5/31/2022				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$4,138,809	\$3,913,730	6%	\$4,138,560	0%			
Covid Assistance	-	-	n/a	1,716	n/a			
Small General Service	746,429	665,245	12%	646,554	15%			
Medium General Service	1,193,719	1,024,766	16%	973,003	23%			
Large General Service	1,099,571	1,277,910	-14%	1,195,859	-8%			
Large Industrial	300,480	248,448	21%	288,196	4%			
Small Irrigation	145,373	143,592	1%	99,054	47%			
Large Irrigation	3,659,978	3,343,753	9%	2,040,907	79%			
Street Lights	18,243	18,322	0%	18,226	0%			
Security Lights	18,915	22,380	-15%	19,670	-4%			
Unmetered Accounts	18,091	17,820	2%	17,678	2%			
Billed Revenues Before Taxes & Unbilled Revenue	\$11,339,608	\$10,675,965	6%	\$9,439,423	20%			
Unbilled Revenue	517,000	517,000	0%	(115,000)	>-200%			
Energy Sales Retail Subtotal	\$11,856,608	\$11,192,965	6%	\$9,324,423	27%			
City Occupation Taxes	438,920	430,291	2%	430,287	2%			
Bad Debt Expense (0.16% of retail sales)	(19,700)	(20,769)	-5%	(16,400)	20%			
TOTAL SALES - REVENUE	\$12,275,828	\$11,602,486	6%	\$9,738,310	26%			
ENERGY SALES RETAIL - kWh								
		aMW			aMW			
Residential	44,452,169	59.7	41,051,423	55.2	8%	44,695,254	60.1	-1%
Small General Service	10,130,139	13.6	8,455,399	11.4	20%	8,218,371	11.0	23%
Medium General Service	16,268,368	21.9	14,150,159	19.0	15%	13,439,843	18.1	21%
Large General Service	16,545,440	22.2	19,672,396	26.4	-16%	18,131,960	24.4	-9%
Large Industrial	5,742,760	7.7	4,466,197	6.0	29%	5,388,920	7.2	7%
Small Irrigation	2,134,030	2.9	2,094,638	2.8	2%	1,311,807	1.8	63%
Large Irrigation	66,995,256	90.0	61,515,670	82.7	9%	31,758,609	42.7	111%
Street Lights	210,382	0.3	199,288	0.3	6%	211,030	0.3	0%
Security Lights	59,942	0.1	71,035	0.1	-16%	64,800	0.1	-7%
Unmetered Accounts	254,798	0.3	250,981	0.3	2%	248,973	0.3	2%
TOTAL kWh BILLED	162,793,284	218.8	151,927,186	204.2	7%	123,469,567	166.0	32%
NET POWER COST								
BPA Power Costs								
Slice	\$1,997,984	\$1,997,973	0%	\$2,704,513	-26%			
Block	1,885,134	1,886,854	0%	1,864,538	1%			
Subtotal	3,883,118	3,884,827	0%	4,569,051	-15%			
Other Power Purchases								
Frederickson	-	-	n/a	932,228	n/a			
Transmission	1,103,869	1,028,576	7%	983,167	12%			
Ancillary	207,993	324,522	-36%	259,644	-20%			
Conservation Program	52,014	36,717	42%	44,827	16%			
Gross Power Costs	6,826,684	5,971,776	14%	8,530,124	-20%			
Less Secondary Market Sales-Energy	(353,828)	(459,083)	-23%	(3,102,523)	-89%			
Less Secondary Market Sales-Gas	-	-	n/a	(723,954)	n/a			
Less Transmission of Power for Others	(114,883)	(93,851)	22%	(157,026)	-27%			
NET POWER COSTS	\$6,357,973	\$5,418,842	17%	4,546,621	40%			
NET POWER - kWh								
BPA Power								
Slice	101,599,000	136.6	-	85,771,000	115.3	18%		
Block	77,408,000	104.0	-	76,036,000	102.2	2%		
Subtotal	179,007,000	240.6	-	161,807,000	217.5	11%		
Other Power Purchases								
Frederickson	27,775,000	37.3	-	15,171,000	20.4	83%		
Gross Power kWh	206,782,000	277.9	-	176,978,000	237.9	17%		
Less Secondary Market Sales	(28,801,000)	(38.7)	-	(45,315,000)	(60.9)	-36%		
Less Transmission Losses/Imbalance	(2,479,000)	(3.3)	-	(4,851,000)	(6.5)	-49%		
NET POWER - kWh	175,502,000	235.9	-	126,812,000	170.4	38%		
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$33.01	#DIV/0!	#DIV/0!	\$48.20	-32%			
Net Power Cost	\$36.23	#DIV/0!	#DIV/0!	\$35.85	1%			
BPA Power Cost	\$21.69	#DIV/0!	#DIV/0!	\$28.24	-23%			
Secondary Market Sales	\$12.29	#DIV/0!	#DIV/0!	\$68.47	-82%			
ACTIVE SERVICE LOCATIONS:								
Residential	47,718			47,151	1%			
Small General Service	5,460			5,204	5%			
Medium General Service	701			822	-15%			
Large General Service	93			176	-47%			
Large Industrial	5			5	0%			
Small Irrigation	556			553	1%			
Large Irrigation	437			437	0%			
Street Lights	9			9	0%			
Security Lights	1,821			1,833	-1%			
Unmetered Accounts	392			382	3%			
TOTAL	57,192			56,572	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	5/31/2023			5/31/2022				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	30,640,008	29,491,674	4%	29,885,582	3%			
COVID Assistance	-	-	n/a	(77,002)	n/a			
Small General Service	3,996,652	3,726,593	7%	3,725,835	7%			
Medium General Service	5,821,324	5,246,876	11%	5,284,373	10%			
Large General Service	6,040,673	6,160,933	-2%	6,306,036	-4%			
Large Industrial	1,455,601	1,403,229	4%	1,416,368	3%			
Small Irrigation	242,289	237,609	2%	203,734	19%			
Large Irrigation	5,901,690	5,481,804	8%	4,479,288	32%			
Street Lights	91,213	91,610	0%	91,199	0%			
Security Lights	94,935	111,898	-15%	99,097	-4%			
Unmetered Accounts	90,206	89,555	1%	88,370	2%			
Billed Revenues Before Taxes & Unbilled Revenue	\$54,374,591	52,041,781	4%	\$51,502,880	6%			
Unbilled Revenue	(2,098,000)	(2,098,000)	0%	(2,176,000)	-4%			
Energy Sales Retail Subtotal	\$52,276,591	49,943,781	5%	\$49,326,880	6%			
City Occupation Taxes	2,770,019	2,784,987	-1%	2,740,498	1%			
Bad Debt Expense (0.16% of retail sales)	(97,400)	(102,526)	-5%	(91,900)	6%			
TOTAL SALES - REVENUE	\$54,949,210	52,626,242	4%	\$51,975,478	6%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	357,940,769	98.8	341,297,027	94.2	5%	348,496,942	96.2	3%
Small General Service	53,155,121	14.7	48,537,312	13.4	10%	49,038,036	13.5	8%
Medium General Service	80,392,065	22.2	73,439,765	20.3	9%	73,867,962	20.4	9%
Large General Service	93,155,840	25.7	96,056,546	26.5	-3%	95,623,140	26.4	-3%
Large Industrial	27,096,840	7.5	26,205,670	7.2	3%	26,449,280	7.3	2%
Small Irrigation	3,102,758	0.9	3,013,598	0.8	3%	2,377,659	0.7	30%
Large Irrigation	94,473,792	26.1	88,399,576	24.4	7%	61,216,882	16.9	54%
Street Lights	1,052,305	0.3	996,309	0.3	6%	1,056,748	0.3	0%
Security Lights	302,750	0.1	356,956	0.1	-15%	328,748	0.1	-8%
Unmetered Accounts	1,270,473	0.4	1,261,334	0.3	1%	1,244,865	0.3	2%
TOTAL kWh BILLED	711,942,713	196.5	679,564,092	187.5	5%	659,700,262	182.0	8%
NET POWER COST								
BPA Power Costs								
Slice	\$10,483,827	\$10,483,842	0%	\$13,542,090		-23%		
Block	11,645,620	11,651,086	0%	11,507,793		1%		
Subtotal	\$22,129,447	\$22,134,928	0%	\$25,049,883		-12%		
Other Power Purchases								
Frederickson	9,820,595	2,365,712	>200%	7,677,056		28%		
Transmission	-	-	n/a	6,077,581		n/a		
Ancillary	6,227,956	5,036,465	24%	5,099,270		22%		
Conservation Program	1,263,050	1,957,601	-35%	2,085,614		-39%		
Gross Power Costs	29,094	149,281	-81%	241,868		-88%		
Less Secondary Market Sales-Energy	\$39,470,142	\$31,643,986	25%	\$46,231,272		-15%		
Less Secondary Market Sales-Gas	(6,311,026)	(8,115,715)	-22%	(13,452,551)		-53%		
Less Transmission of Power for Others	-	-	n/a	(2,180,943)		n/a		
	(669,205)	(523,470)	28%	(702,259)		-5%		
NET POWER COSTS	\$32,489,911	\$23,004,801	41%	\$29,895,519		9%		
NET POWER - kWh								
BPA Power								
Slice	371,350,000	102.5	-	460,665,000	127.1	-19%		
Block	331,546,000	91.5	-	326,170,000	90.0	2%		
Subtotal	702,896,000	194.0	-	786,835,000	217.1	-11%		
Other Power Purchases								
Frederickson	92,272,000	25.5	-	75,395,000	20.8	22%		
Gross Power kWh	-	-	-	39,596,000	10.9	n/a		
Less Secondary Market Sales	795,168,000	219.4	-	901,826,000	248.8	-12%		
Less Transmission Losses/Imbalance	(81,085,000)	(22.4)	-	(229,189,000)	(63.2)	-65%		
	(8,832,000)	(2.4)	-	(22,066,000)	(6.1)	-60%		
NET POWER - kWh	705,251,000	194.6	-	650,571,000	179.5	8%		
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$49.64	#DIV/0!	#DIV/0!	\$51.26		-3%		
Net Power Cost	\$46.07	#DIV/0!	#DIV/0!	\$45.95		0%		
BPA Power Cost	\$31.48	#DIV/0!	#DIV/0!	\$31.84		-1%		
Secondary Market Sales	\$77.83	#DIV/0!	#DIV/0!	\$58.70		33%		
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	47,642			47,074		1%		
Small General Service	5,330			5,179		3%		
Medium General Service	765			823		-7%		
Large General Service	136			177		-23%		
Large Industrial	5			5		0%		
Small Irrigation	541			535		1%		
Large Irrigation	436			436		0%		
Street Lights	9			9		0%		
Security Lights	1,822			1,833		-1%		
Unmetered Accounts	389			382		2%		
TOTAL	57,075			56,453		1%		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	5/31/2023			5/31/2022				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	30,640,008	29,491,674	4%	29,885,582	3%			
COVID Assistance	-	-	n/a	(77,002)	n/a			
Small General Service	3,996,652	3,726,593	7%	3,725,835	7%			
Medium General Service	5,821,324	5,246,876	11%	5,284,373	10%			
Large General Service	6,040,673	6,160,933	-2%	6,306,036	-4%			
Large Industrial	1,455,601	1,403,229	4%	1,416,368	3%			
Small Irrigation	242,289	237,609	2%	203,734	19%			
Large Irrigation	5,901,690	5,481,804	8%	4,479,288	32%			
Street Lights	91,213	91,610	0%	91,199	0%			
Security Lights	94,935	111,898	-15%	99,097	-4%			
Unmetered Accounts	90,206	89,555	1%	88,370	2%			
Billed Revenues Before Taxes & Unbilled Revenue	\$54,374,591	52,041,781	4%	\$51,502,880	6%			
Unbilled Revenue	(2,098,000)	(2,098,000)	0%	(2,176,000)	-4%			
Energy Sales Retail Subtotal	\$52,276,591	49,943,781	5%	\$49,326,880	6%			
City Occupation Taxes	2,770,019	2,784,987	-1%	2,740,498	1%			
Bad Debt Expense (0.16% of retail sales)	(97,400)	(102,526)	-5%	(91,900)	6%			
TOTAL SALES - REVENUE	\$54,949,210	52,626,242	4%	\$51,975,478	6%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	357,940,769	98.8	341,297,027	94.2	5%	348,496,942	96.2	3%
Small General Service	53,155,121	14.7	48,537,312	13.4	10%	49,038,036	13.5	8%
Medium General Service	80,392,065	22.2	73,439,765	20.3	9%	73,867,962	20.4	9%
Large General Service	93,155,840	25.7	96,056,546	26.5	-3%	95,623,140	26.4	-3%
Large Industrial	27,096,840	7.5	26,205,670	7.2	3%	26,449,280	7.3	2%
Small Irrigation	3,102,758	0.9	3,013,598	0.8	3%	2,377,659	0.7	30%
Large Irrigation	94,473,792	26.1	88,399,576	24.4	7%	61,216,882	16.9	54%
Street Lights	1,052,305	0.3	996,309	0.3	6%	1,056,748	0.3	0%
Security Lights	302,750	0.1	356,956	0.1	-15%	328,748	0.1	-8%
Unmetered Accounts	1,270,473	0.4	1,261,334	0.3	1%	1,244,865	0.3	2%
TOTAL kWh BILLED	711,942,713	196.5	679,564,092	187.5	5%	659,700,262	182.0	8%
NET POWER COST								
BPA Power Costs								
Slice	\$10,483,827	\$10,483,842	0%	\$13,542,090		-23%		
Block	11,645,620	11,651,086	0%	11,507,793		1%		
Subtotal	\$22,129,447	\$22,134,928	0%	\$25,049,883		-12%		
Other Power Purchases								
Frederickson	9,820,595	2,365,712	>200%	7,677,056		28%		
Transmission	-	-	n/a	6,077,581		n/a		
Ancillary	6,227,956	5,036,465	24%	5,099,270		22%		
Conservation Program	1,263,050	1,957,601	-35%	2,085,614		-39%		
Gross Power Costs	29,094	149,281	-81%	241,868		-88%		
Less Secondary Market Sales-Energy	\$39,470,142	\$31,643,986	25%	\$46,231,272		-15%		
Less Secondary Market Sales-Gas	(6,311,026)	(8,115,715)	-22%	(13,452,551)		-53%		
Less Transmission of Power for Others	-	-	n/a	(2,180,943)		n/a		
NET POWER COSTS	\$32,489,911	\$23,004,801	41%	\$29,895,519		9%		
NET POWER - kWh								
BPA Power								
Slice	371,350,000	102.5	-	n/a		460,665,000	127.1	-19%
Block	331,546,000	91.5	-	n/a		326,170,000	90.0	2%
Subtotal	702,896,000	194.0	-	n/a		786,835,000	217.1	-11%
Other Power Purchases								
Frederickson	92,262,000	25.5	-	n/a		75,395,000	20.8	22%
Gross Power kWh	-	-	-	n/a		39,596,000	10.9	n/a
Less Secondary Market Sales	795,158,000	219.4	-	n/a		901,826,000	248.8	-12%
Less Transmission Losses/Imbalance	(81,085,000)	(22.4)	-	n/a		(229,189,000)	(63.2)	-65%
NET POWER - kWh	(8,822,000)	(2.4)	-	n/a		(22,066,000)	(6.1)	-60%
NET POWER - kWh	705,251,000	194.6	-	n/a		650,571,000	179.5	8%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$49.64	#DIV/0!	#DIV/0!	\$51.26		-3%		
Net Power Cost	\$46.07	#DIV/0!	#DIV/0!	\$45.95		0%		
BPA Power Cost	\$31.48	#DIV/0!	#DIV/0!	\$31.84		-1%		
Secondary Market Sales	\$77.83	#DIV/0!	#DIV/0!	\$58.70		33%		
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	47,642			47,074		1%		
Small General Service	5,330			5,179		3%		
Medium General Service	765			823		-7%		
Large General Service	136			177		-23%		
Large Industrial	5			5		0%		
Small Irrigation	541			535		1%		
Large Irrigation	436			436		0%		
Street Lights	9			9		0%		
Security Lights	1,822			1,833		-1%		
Unmetered Accounts	389			382		2%		
TOTAL	57,075			56,453		1%		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169								357,940,769
Small General Service													
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139								53,155,121
Medium General Service													
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368								80,392,065
Large General Service													
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440								93,155,840
Large Industrial													
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760								27,096,840
Small Irrigation													
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030								3,102,758
Large Irrigation													
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256								94,473,792

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382								1,052,305
Security Lights													
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942								302,750
Unmetered													
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798								1,270,473
Total													
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	-	-	-	-	-	-	-	711,942,713

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 4/30/2023	ADDITIONS	RETIREMENTS	BALANCE 5/31/2023
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	931,350	-	-	931,350
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,429,909	-	-	5,429,909
Overhead Conductor & Devices	4,322,843	-	-	4,322,843
TOTAL	11,122,221	-	-	11,122,221
DISTRIBUTION PLANT:				
Land & Land Rights	2,578,210	1,111	-	2,579,321
Structures & Improvements	295,502	-	-	295,502
Station Equipment	54,843,042	-	-	54,843,042
Poles, Towers & Fixtures	25,827,430	91,084	(16,549)	25,901,965
Overhead Conductor & Devices	17,932,751	36,228	-	17,968,979
Underground Conduit	48,249,366	4,379	-	48,253,745
Underground Conductor & Devices	61,401,071	15,183	(4,957)	61,411,297
Line Transformers	37,739,985	98,428	(6,699)	37,831,714
Services-Overhead	3,369,672	6,050	-	3,375,722
Services-Underground	23,261,145	61,645	-	23,322,790
Meters	11,839,196	47,720	-	11,886,916
Security Lighting	903,529	868	-	904,397
Street Lighting	795,184	-	-	795,184
SCADA System	3,707,575	-	-	3,707,575
TOTAL	292,743,658	362,696	(28,205)	293,078,149
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,051,390	-	-	20,051,390
Information Systems & Technology	11,024,581	73,673	-	11,098,254
Transportation Equipment	10,902,266	-	(175,608)	10,726,658
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	563,473	-	-	563,473
Laboratory Equipment	784,493	47,711	-	832,204
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	28,302,445	6,485	-	28,308,930
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,787,889	-	-	9,787,889
TOTAL	86,024,636	127,869	(175,608)	85,976,897
TOTAL ELECTRIC PLANT ACCOUNTS	391,723,424	490,565	(203,813)	392,010,176
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	8,188,863	997,419	-	9,186,282
TOTAL CAPITAL	400,272,725	1,487,984	(203,813)	\$401,556,896

\$2,920,838 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

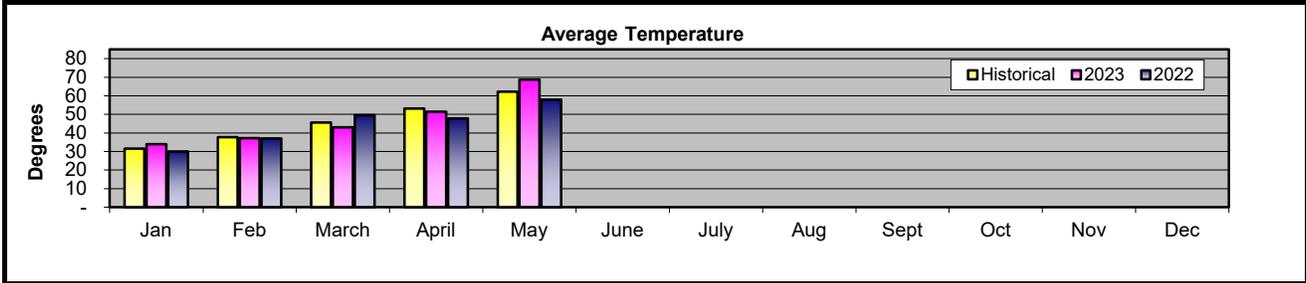
	BALANCE 12/31/2022	ADDITIONS	RETIREMENTS	BALANCE 5/31/2023
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	83,990	(6,405)	931,350
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,210,645	222,714	(3,450)	5,429,909
Overhead Conductor & Devices	4,183,721	157,346	(18,224)	4,322,843
TOTAL	10,686,250	464,050	(28,079)	11,122,221
DISTRIBUTION PLANT:				
Land & Land Rights	2,571,938	7,383	-	2,579,321
Structures & Improvements	295,502	-	-	295,502
Station Equipment	54,825,097	56,335	(38,390)	54,843,042
Poles, Towers & Fixtures	25,311,563	693,571	(103,169)	25,901,965
Overhead Conductor & Devices	17,655,755	351,658	(38,434)	17,968,979
Underground Conduit	47,679,880	578,623	(4,758)	48,253,745
Underground Conductor & Devices	60,380,283	1,236,494	(205,480)	61,411,297
Line Transformers	37,327,827	510,586	(6,699)	37,831,714
Services-Overhead	3,329,881	45,841	-	3,375,722
Services-Underground	22,979,666	343,124	-	23,322,790
Meters	11,615,670	271,246	-	11,886,916
Security Lighting	902,051	3,851	(1,505)	904,397
Street Lighting	795,184	-	-	795,184
SCADA System	3,620,792	86,783	-	3,707,575
TOTAL	289,291,089	4,185,495	(398,435)	293,078,149
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,051,390	-	-	20,051,390
Information Systems & Technology	10,446,208	687,757	(35,711)	11,098,254
Transportation Equipment	10,890,261	12,005	(175,608)	10,726,658
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	552,696	10,777	-	563,473
Laboratory Equipment	764,732	67,472	-	832,204
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	27,663,835	700,964	(55,869)	28,308,930
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,787,889	-	-	9,787,889
TOTAL	84,765,110	1,478,975	(267,188)	85,976,897
TOTAL ELECTRIC PLANT ACCOUNTS	386,575,358	6,128,520	(693,702)	392,010,176
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	7,532,242	1,654,040	-	9,186,282
TOTAL CAPITAL	394,468,038	7,782,560	(\$693,702)	\$401,556,896

\$11,927,655 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

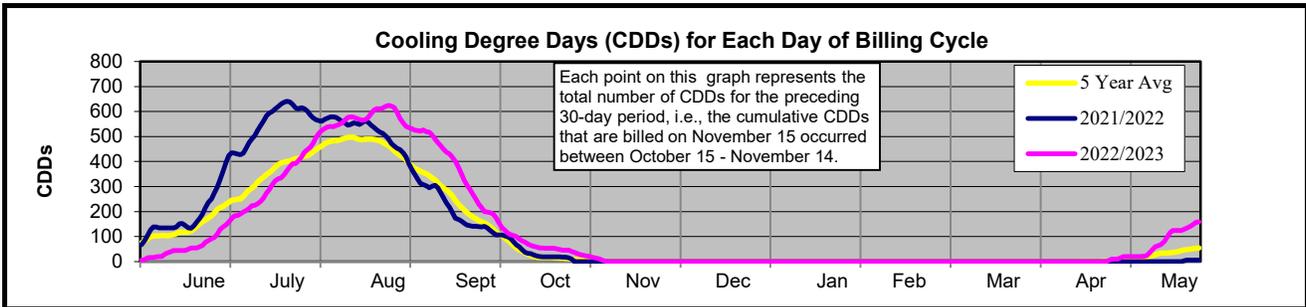
	YTD 5/31/2023	Monthly 5/31/2023
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$66,531,555	\$11,460,137
Cash Paid to Suppliers and Counterparties	(52,414,117)	(9,328,942)
Cash Paid to Employees	(7,108,578)	(1,285,781)
Taxes Paid	(8,283,284)	(407,719)
Net Cash Provided by Operating Activities	(1,274,424)	437,695
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(10,000)	-
Net Cash Used by Noncapital Financing Activities	(10,000)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(7,702,093)	(1,468,353)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,188,439)	-
Contributions in Aid of Construction	777,368	18,870
Sale of Assets	38,324	4,252
Net Cash Used by Capital and Related Financing Activities	(8,074,840)	(1,445,231)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	597,612	99,334
Proceeds from Sale of Investments	3,956,100	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	4,553,712	99,334
NET INCREASE (DECREASE) IN CASH	(4,805,552)	(908,202)
CASH BALANCE, BEGINNING	\$20,112,566	\$16,215,216
CASH BALANCE, ENDING	\$15,307,014	\$15,307,014
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$2,008,914	\$1,495,182
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	4,780,080	969,334
Unbilled Revenues	2,098,000	(517,000)
Misellaneous Other Revenue & Receipts	(823)	4,611
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	133,818	(1,141,046)
Decrease (Increase) in BPA Prepay Receivable	(370,785)	50,000
Decrease (Increase) in Inventories	805,646	(172,107)
Decrease (Increase) in Prepaid Expenses	(471,461)	57,132
Decrease (Increase) in Wholesale Power Receivable	338,427	717,062
Decrease (Increase) in Miscellaneous Assets	(1,002,413)	(4,523)
Decrease (Increase) in Prepaid Expenses and Other Charges	952,000	284,120
Decrease (Increase) in Deferred Derivative Outflows	1,995,135	-
Increase (Decrease) in Deferred Derivative Inflows	(711,000)	(235,920)
Increase (Decrease) in Accounts Payable	(7,938,084)	(2,121,528)
Increase (Decrease) in Accrued Taxes Payable	(2,017,609)	748,037
Increase (Decrease) in Customer Deposits	(47,816)	919
Increase (Decrease) in BPA Prepay Incentive Credit	(67,190)	(13,438)
Increase (Decrease) in Other Current Liabilities	402,468	84,549
Increase (Decrease) in Other Credits	(2,161,731)	232,311
Net Cash Provided by Operating Activities	(1,274,424)	437,695

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 May 31, 2023



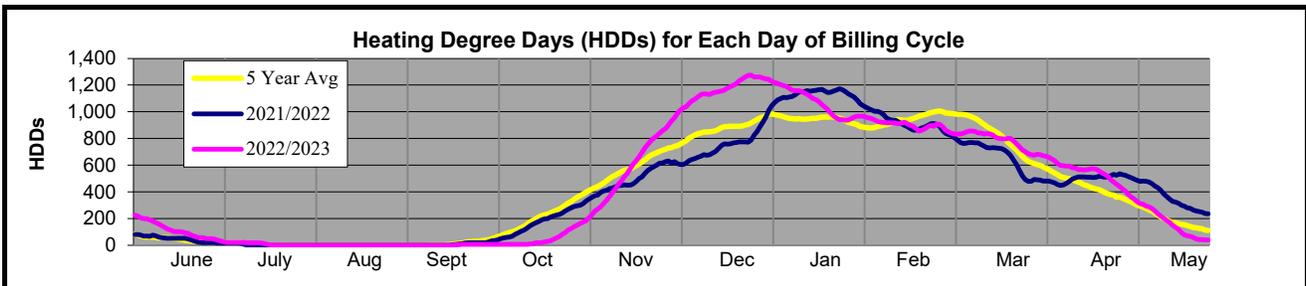
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5	53.1	62.1								46.0
2023	33.8	37.1	43.0	51.4	68.6								46.8
2022	30.0	36.9	49.5	47.8	57.9								44.4
5-yr Avg	35.9	35.4	45.2	53.7	64.0								46.8

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47	0.55								3.11
2023	0.57	0.39	0.50	0.80	0.28								2.54
2022	0.50	0.20	0.15	1.54	0.96								3.35
5-yr Avg	0.89	0.60	0.30	0.71	0.64								3.14



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2023	-	-	-	10	155								165
2022	-	-	-	-	6								6
5-yr Avg	-	-	-	4	72								77

Cumulative CDDs in Billing Cycle													
2023	-	-	-	5	2,165								2,170
2022	-	-	-	-	33								33
5-yr Avg	-	-	-	13	933								945



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2023	966	779	680	417	40								2,882
2022	1,087	792	479	520	226								3,104
5-yr Avg	901	835	613	346	101								2,796

Cumulative HDDs in Billing Cycle													
2023	33,879	25,631	25,284	17,694	6,413								108,901
2022	34,858	26,482	22,449	14,837	11,962								110,588
5-yr Avg	29,509	25,130	25,264	14,515	6,750								101,168

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

May Highlights																	
<p>In May: The last three Dish sites were completed, all Transport circuits. A customer added a new Transport circuit at their office and two customers renewed their Transport circuits for three years. A customer renewed their Transport WAN services and added two Access Internet connections. A customer added a /27 IP Block at their APEL Colocation site. There is a new customer with an Access Internet connection. Two customers upgraded and renewed their Access Internet service. A customer disconnected their 10Mbps Transport but still has their 100Mbps. A customer disconnected their old Prosser Butte Transport circuit now that they have fully moved into their new facility and are running on their new BPUD Transport circuit. Wholesail moved two customers circuits to Ziplly fiber. Another customer now uses a 3rd party provider out of Seattle and has disconnected their 3Gig WAN.</p>																	
	ACTUALS															Budget Remaining	Inception to Date
	2023 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD			
OPERATING REVENUES																	
Ethernet	1,657,008	\$132,622	\$125,523	\$124,443	\$126,058	\$128,221									\$636,866	1,020,142	
Non-Recurring Charges - Ethernet	-	1,265	-	-	3,000	2,450									6,715	(6,715)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000									15,000	21,000	
Wireless	-	-	-	-	-	-									-	-	
Internet Transport Service	89,760	7,479	7,261	7,627	7,542	7,658									37,566	52,194	
Fixed Wireless	5,000	1,528	1,525	1,525	1,525	1,525									7,628	(2,628)	
Access Internet	524,000	45,607	45,929	46,288	46,193	46,167									230,185	293,815	
Non-Recurring Charges - AI	-	950	500	2,584	550	400									4,984	(4,984)	
Broadband Revenue - Other	598,540	38,695	38,695	38,695	38,695	38,695									193,477	405,063	
Subtotal	2,910,308	231,145	222,433	224,163	226,563	228,116	-	-	-	-	-	-	-	-	1,132,420		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	2,910,308	231,145	222,433	224,163	226,563	228,116	-	-	-	-	-	-	-	-	\$1,132,420	1,777,888	32,897,687
OPERATING EXPENSES																	
General Expenses ⁽¹⁾	1,095,667	91,040	77,372	78,366	75,617	79,359									\$401,756		
Other Maintenance	70,400	768	5,774	1,633	8,573	6,999									\$23,747		
NOC Maintenance	-	-	-	-	-	-									-		
Wireless Maintenance	26,499	-	-	-	-	-									-		
Subtotal	1,192,566	91,808	83,146	79,999	84,190	86,359	-	-	-	-	-	-	-	-	\$425,503	767,063	16,631,745
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	952,900	88,445	88,526	88,466	93,879	93,825									\$453,141	499,759	15,716,774
Total Operating Expenses	2,145,466	180,254	171,672	168,466	178,069	180,183	-	-	-	-	-	-	-	-	\$878,644	1,266,822	32,348,519
OPERATING INCOME (LOSS)	764,842	50,891	50,762	55,697	48,494	47,932	-	-	-	-	-	-	-	-	\$253,777	511,066	549,169
NONOPERATING REVENUES & EXPENSES																	
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(17,716)	(18,036)	(18,227)	(17,997)	(17,823)									(\$89,799)	242,733	(7,780,667)
CAPITAL CONTRIBUTIONS																	
Contributions in Aid of Broadband	58,800	6,319	1,507	519	22,978	1,519									\$32,842	(25,958)	5,555,556
BTOP	-	-	-	-	-	-									-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$491,110	\$39,494	34,233	37,989	53,475	31,628	-	-	-	-	-	-	-	-	\$196,820	\$727,841	606,729
NOANET COSTS																	
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	144,583
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0	\$3,303,675
CAPITAL EXPENDITURES	\$1,775,213	\$12,603	\$236,990	\$213,409	\$82,292	\$80,642									\$625,936	\$1,149,277	\$27,818,956
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$1,329	\$133,053	(96,196)	(68,726)	83,059	62,634	-	-	-	-	-	-	-	-	\$113,824	112,495	(\$7,018,460)
NET CASH (TO)/FROM BROADBAND	\$1,329	133,053	(96,196)	(68,726)	83,059	62,634	-	-	-	-	-	-	-	-	\$113,824	112,495	(\$3,714,786)
(Excluding NoaNet Costs)																	

Notes Receivable	Beginning Balance													Ending Balance				
Notes Receivable	-	-	-	-	1,000,000.00	-	-	-	-	-	-	-	-	-	-	-	1,000,000	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending May 21, 2023

Headcount			
Directorate / Department	2023 Budget	2023 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	7.00	5.00	(2.00)
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Marketing & Key Accounts	3.00	3.00	-
Finance & Customer Services			
Customer Service	15.00	14.00	(1.00)
Director of Finance	1.00	1.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	2.00	(1.00)
Power Management			
Power Management	4.00	3.00	(1.00)
Energy Programs	5.00	5.00	-
Engineering			
Engineering	7.00	6.00	(1.00)
Customer Engineering	10.00	11.00	1.00
Operations			
Operations	8.00	8.00	-
Supt. Of Transmission & Distribution	35.00	35.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	10.50	9.00	(1.50)
Total Positions	153.50	147.00	(6.50)

Contingent Positions				
		Hours		
Position	Department	2023 Budget	2023 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	202	21%
Summer Intern	Engineering	520	-	0%
Student Worker	Warehouse/Transformer Shop	-	-	0%
IT Intern	IT	520	-	-
Communications Intern	Executive Administration	-	35	-
HR Intern	Executive Administration	520	-	-
CSR On-Call	Customer Service	2,080	80	24%
Total All Contingent Positions		4,680	316	16%
Contingent YTD Full Time Equivalents (FTE)		2.25	0.37	

2023 Labor Budget			
As of 5/31/2023		41.7% through the year	
Labor Type	2023 Original Budget	YTD Actual	% Spent
Regular	\$16,226,341	\$6,420,822	39.6%
Overtime	926,678	374,525	40.4%
Subtotal	17,153,019	6,795,347	39.6%
Less: Mutual Aid		-	
Total	\$17,153,019	\$6,795,347	39.6%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

