



AGENDA

BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1 REGULAR COMMISSION MEETING

Tuesday, April 8, 2025, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 649 302 643#

1. Call to Order
2. Pledge of Allegiance
3. Agenda Review

4. Public Comment

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

5. Business Agenda

- a. Moss Adams Exit Conference – 2024 Financial Audit – Kent Zirker pg. 2

6. Treasurer’s Report pg. 3

7. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration/Finance

- a. Minutes of Regular Commission Meeting of March 25, 2025 pg. 7
- b. Travel Report dated April 8, 2025 pg. 12
- c. Vouchers dated April 8, 2025 pg. 13

Operations/Engineering

- d. Work Order 722279 – Creason Ridge Subdivision pg. 31
- e. Quit Claim Deed – Parcel 1-1780-401-1609-005 pg. 33

8. Management Report

9. Other Business

10. Future Planning

11. Meeting Reports


12. Executive Session – Potential Litigation

13. Adjournment

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)



COMMISSION AGENDA ACTION FORM

Meeting Date:	April 8, 2025	
Subject:	Audit Exit Conference for 2024 Financial Audit	
Authored by:	Kent Zirker	Staff Preparing Item
Presenter:	Kent Zirker	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

The District entered into a contract with Moss Adams to perform financial statement audit services for fiscal year 2024. Moss Adams started field work in December 2024 and completed field work for the audit in March 2025. The audit helps assess the financial reporting and operations of the District and provides an important independent check and balance for public accountability.

The work of Moss Adams included testing the District's financial statement balances for material misstatements, fair presentation, and accurate disclosure. The exit conference is an opportunity for Moss Adams to present the results of the annual audit to the Commission. Keith Simovic, Partner, and Tyler Flock, Assurance Senior, from Moss Adams will review the audit results.

Recommendation

None

Fiscal Impact

Moss Adams' not-to-exceed cost for the financial statement audit is \$66,000 and is included in the 2025 budget.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON CO., WA.

TREASURER'S REPORT TO COMMISSION FOR MARCH 2025

Apr 1, 2025

Final

REVENUE FUND:

	RECEIPTS	DISBURSEMENTS	BALANCE
03/01/25 Cash Balance			\$ 4,380,386.61
Collections	\$ 13,495,540.55		
Bank Interest Earned	6,017.33		
Investments Matured	13,058,950.73		
Miscellaneous - BAB's Subsidy	-		
Transfer from Debt Service Fund	-		
EFT Taxes		\$ 880,494.35	
Checks Paid		437,185.19	
Debt Service to Unrestricted		-	
Debt Service to Restricted		558,950.73	
Investments Purchased		8,143,052.89	
Deferred Compensation		191,584.42	
Department of Retirement Systems		210,810.36	
Purchase Inv		-	
Special Fund-Construction Funds		-	
Purchased Power		5,922,044.53	
Direct Deposit - Payroll & AP		5,084,154.75	
Credit Card Fees		37,826.52	
Miscellaneous - Purchased Interest		-	
Sub-total	\$ 26,560,508.61	\$ 21,466,103.74	
03/31/25 Cash Balance			\$ 9,474,791.48

Investment Activity	Balance 03/01/25	Purchased	Matured	LGIP Interest	Balance 03/31/25
	\$54,588,966.22	8,558,950.73	13,058,950.73	\$143,052.89	\$50,232,019.11

Check Activity	Balance 03/01/25	Issued	Redeemed	Cancelled*	Balance 03/31/25
	\$175,609.42	\$337,320.46	\$437,185.19	\$570.95	\$75,173.74

Unrestricted Reserves:	03/01/25	03/31/25	Change
Minimum Operating Reserves (90 DCOH) Incl. RSA ⁽¹⁾	\$ 32,771,070.00	\$ 32,771,070.00	\$ -
Designated Reserves (Customer Deposits Account)	1,900,000.00	1,900,000.00	-
Designated Reserves (Power Market Volatility Account)	5,000,000.00	5,000,000.00	-
Designated Reserves (Special Capital Account)	10,766,308.29	10,766,308.29	-
Undesignated Reserves (Climate Commitment Act)	3,626,558.84	3,626,558.84	-
Undesignated Reserves (DCOH 7 days) ⁽²⁾	2,669,612.79	2,848,119.82	178,507.03
Unrestricted Reserves Total	\$ 56,733,549.92	\$ 56,912,056.95	\$ 178,507.03
DCOH - Beginning and Ending of Month	156	156	
DCOH - Year-end Projection (Unrestricted \$42.2M)	107	115	
DCOH - Year-end Projection (Construction \$0.0M)	0	0	
Restricted Reserves:			
Bond Redemption Accounts	2,235,802.92	2,794,753.65	558,950.73
Construction Account	0.00	0.00	-
Restricted Reserves Total	2,235,802.92	2,794,753.65	558,950.73
TOTAL RESERVES	\$ 58,969,352.84	\$ 59,706,810.60	\$ 737,457.76

(1) RSA (Rate Stabilization Account): \$7,500,000.00

(2) Undesignated Reserves are periodically reviewed to reallocate to the Designated Reserve accounts

Prepared by: Keith Mercer
Keith Mercer, Treasurer

Certified by: Jon Meyer
Jon Meyer, Auditor

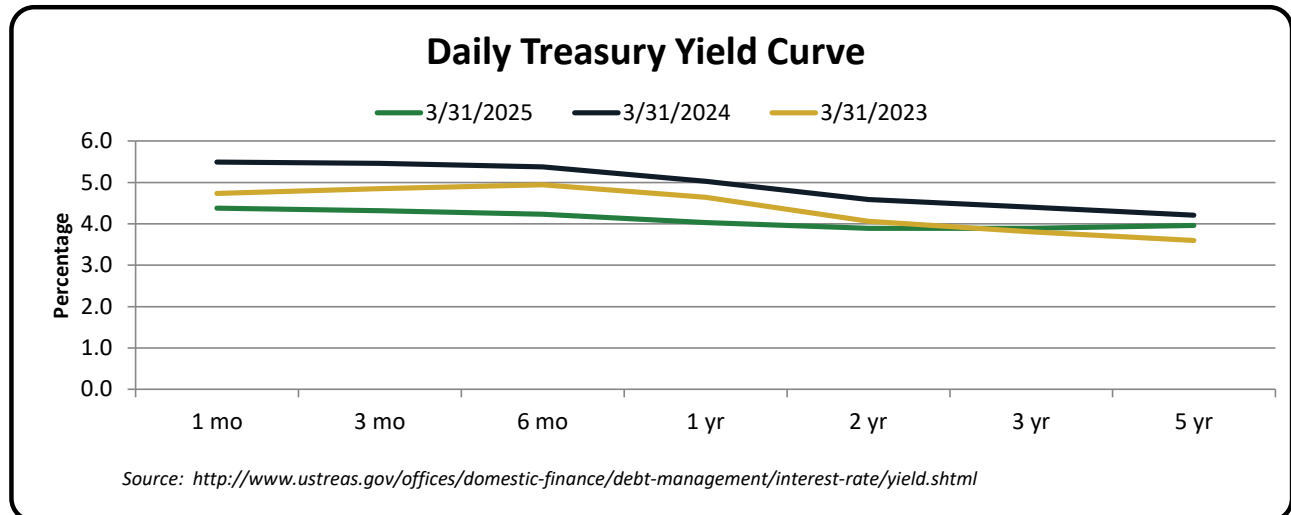
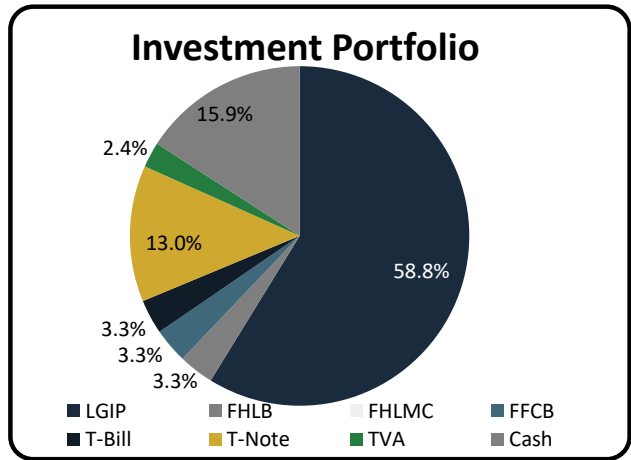
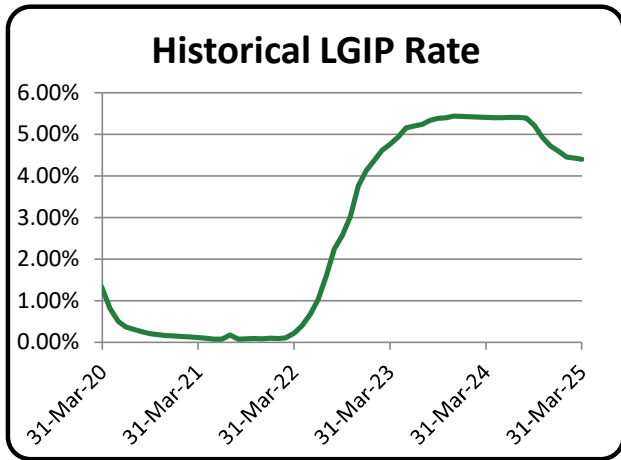
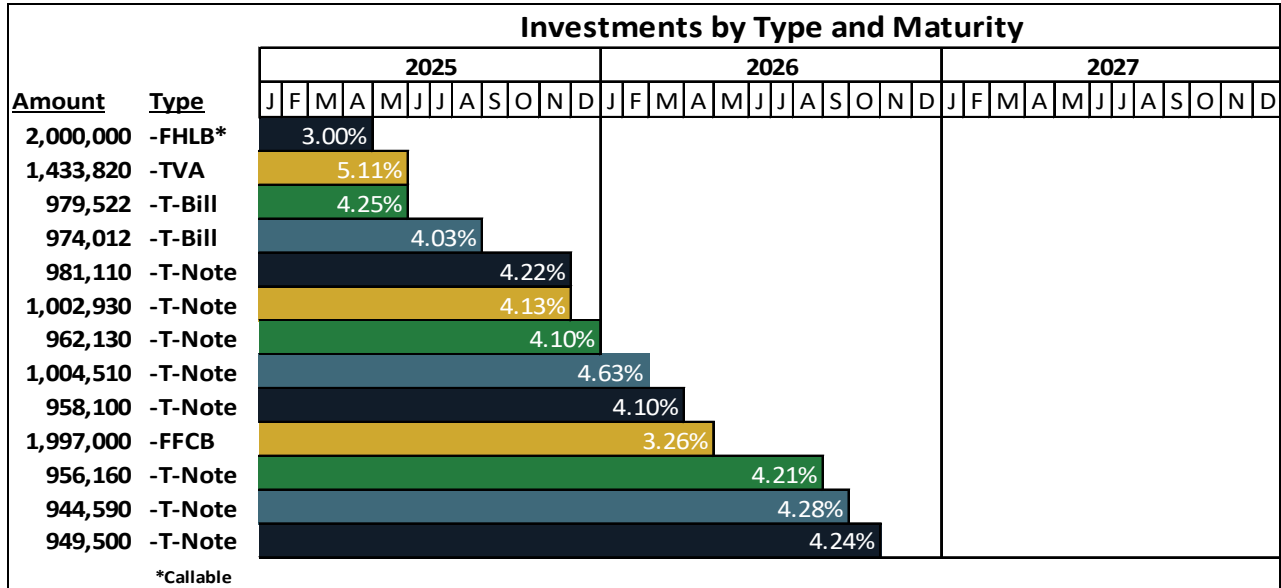
**The balance includes \$6.5M for BPA's February Power & Transmission bill, which was issued later than usual and was not due until April. Typically, this bill would have been paid in March, resulting in a lower month-end reserve balance. As a reminder, the \$5.3M January BPA invoice was paid in March.

CASH & INVESTMENTS SUMMARY

as of March 31, 2025

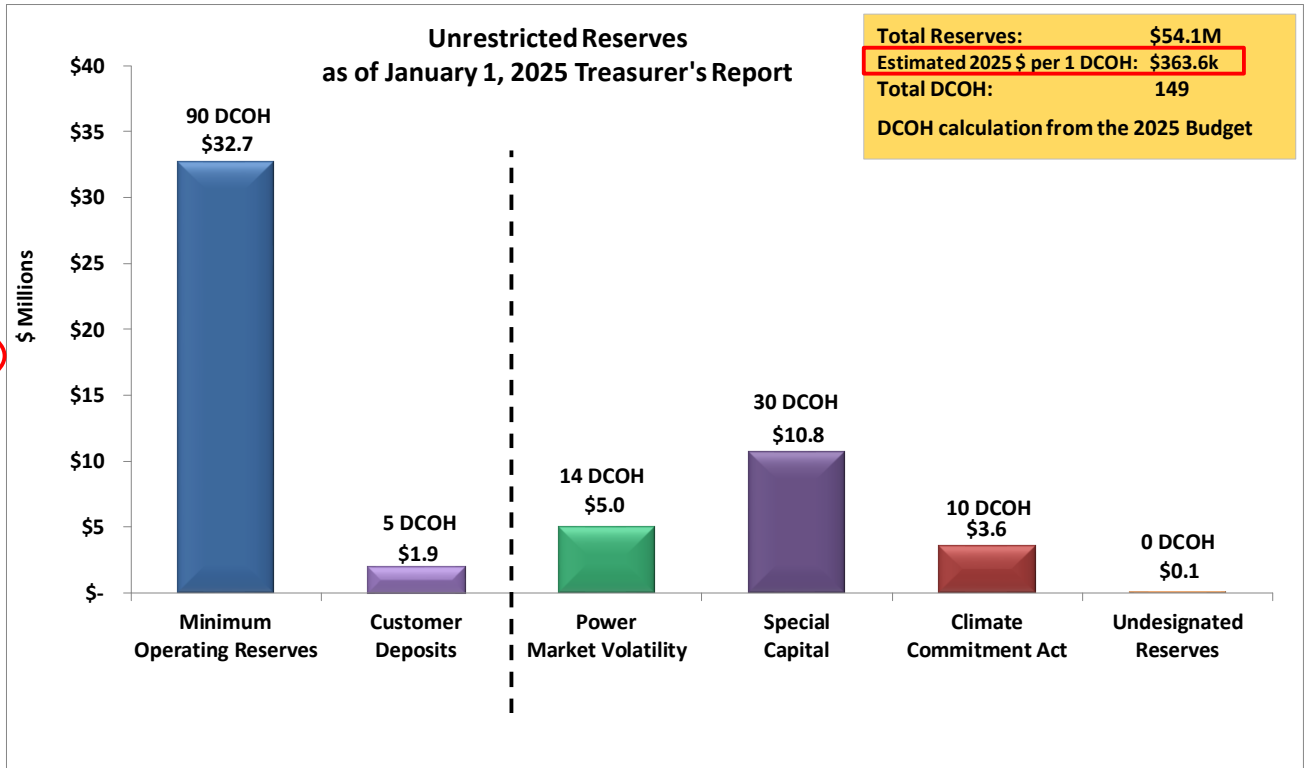
Average Days to Maturity	79	Investments see below*	15,143,384
		LGIP**	35,088,636
Average Weighted Yield	4.304%	TOTAL INVESTMENTS	50,232,020
		CASH	9,474,791
		TOTAL CASH & INVESTMENTS	\$ 59,706,811

* Held in custody at Principal Financial Group
** Local Government Investment Pool

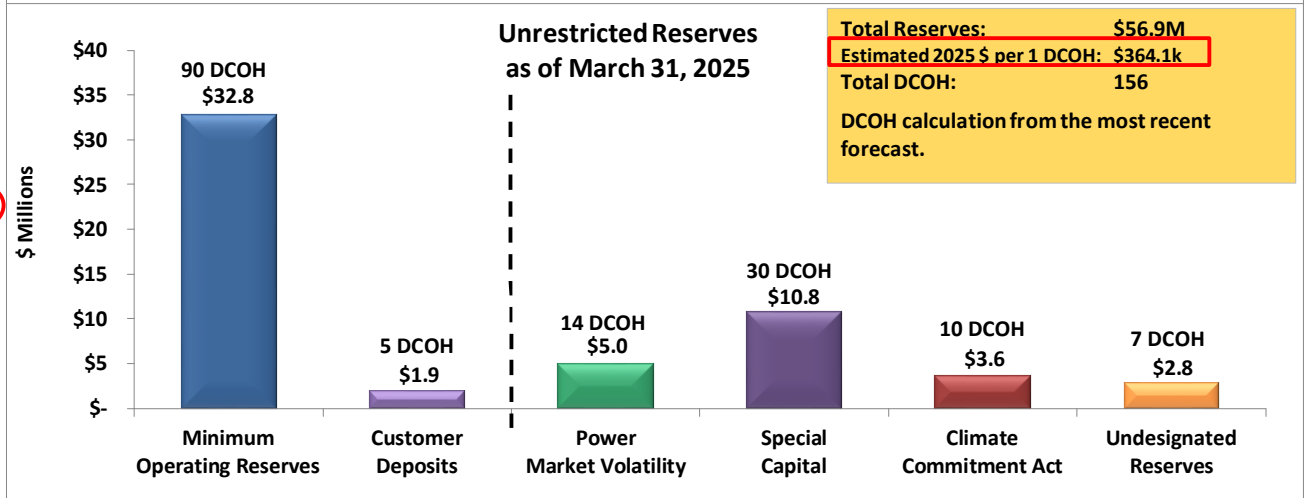


Unrestricted Reserves and Days Cash on Hand (DCOH)

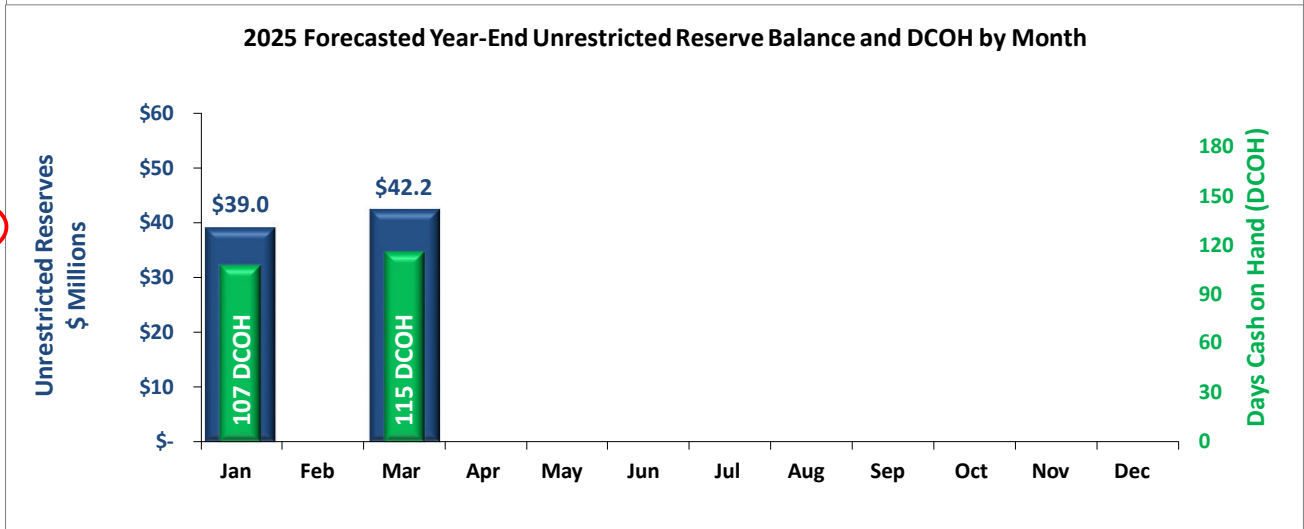
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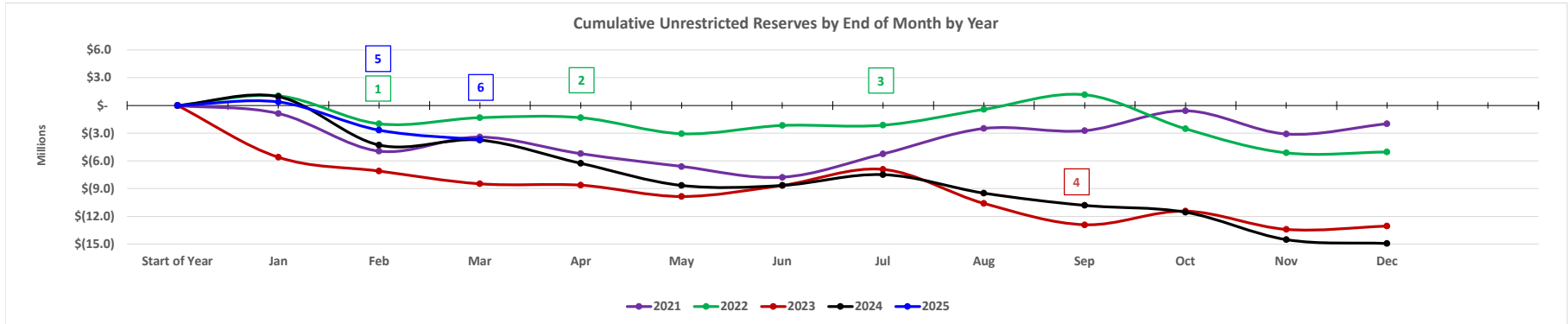


#2



#3





Note: Any money disbursed for a bid guarantee, received from the Climate Commitment Act auction proceeds, or received from issuing bonds was removed for comparison purposes (i.e. 2023 bond issue).

Other Notable Information:

Weather can play a major factor with customer loads (retail revenue) that can ultimately increase or decrease the District's Unrestricted Reserves.

1. (2022 - February) Adjusted balance down ~\$6.3 million for January BPA invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.
2. (2022 - April) Adjusted balance down ~\$5.7 million for March BPA invoices that were paid in May due to timing of when the invoices were issued. These invoices are typically paid in April.
3. (2022 - July) Adjusted balance down ~\$4.3 million for June BPA Power invoice that was paid in August due to timing of when the invoice was issued. This invoice is typically paid in July.
4. (2023 - September) Adjusted balance down ~\$5.3 million for August BPA power and transmission invoices that were paid in October due to timing of when the invoice was issued. These invoice would typically pay in September.
5. (2025 - February) Adjusted balance down ~\$5.3 million for January BPA Invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.
6. (2025 - March) Adjusted balance down ~\$6.5 million for February BPA Invoices that were paid in April due to timing of when the invoices were issued. These invoices are typically paid in March.

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: March 25, 2025

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Lori Kays-Sanders, Vice-President
Commissioner Mike Massey, Secretary
General Manager Rick Dunn
Senior Director of Finance & Executive Administration Jon Meyer
Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Director of Power Management Chris Johnson
Director of Customer Service and Treasury Keith Mercer
Supv. of Executive Administration/Clerk of the Board Cami McKenzie
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Supervisor of Distribution Design Michelle Ness; Manager of Procurement Michelle Ochweri; Manager of Customer Engagement Jenny Sparks; Manager of Customer Service Annette Cobb; Manager of Communications & Government Relations Jodi Henderson; Manager of Human Resources Karen Dunlap; Superintendent of Transportation & Distribution Robert Inman; Supervisor of Energy Programs Robert Frost; Procurement Specialist I Tyson Brown; Senior Engineer Power Management Blake Scherer; Cyber Security Engineer III Paul Holgate; Manager of Accounting Kent Zirker; Distribution Designer Shanna Everson; HR Generalist III Jody George; Distribution Design Tech Angela Richman.

Call to Order and Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

No changes.

Public Comment

None.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items “a” through “i”. Commissioner Massey seconded and upon vote, the Commission unanimously approved the following:

- a. Regular Commission Meeting Minutes of March 11, 2025
- b. Travel Report dated March 25, 2025
- c. Vouchers (report dated March 25, 2025) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 107657-107690; 107842-107885 in the amount of \$2,322,569.40.
Checks & Customer Refund Payments (CHK): 89747-89805 in the amount of \$231,503.82;
Electronic Fund Transfer (WIRE) Payments: 7219-7232 in the amount of \$9,008,108.76;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$310.00;
Payroll: Direct Deposit – 3/13/2025: 107691-107841 in the amount \$426,104.46; Grand total - \$11,988,596.44
- d. Resolution No. 2692, Amending the Merit-Based Salary Administration Plan
- e. Contract #16-33-02 – Benton County Emergency Services - Contract Change Order #11
- f. Work Order 689768 – Hildebrand Townhomes
- g. Quit Claim – Parcel 1-1089-2BP-4329-003
- h. Contract #23-45-20 – D & R Insulation, Inc. – Change Order #1
- i. Contract #23-45-23 – Energy Pro Insulation, Inc. – Change Order #1

Management Report

Power Management:

1. SOA Entrance and Exit Audits - Director Chris Johnson said the exit conference with the State Auditor regarding 2022-2023 energy conservation compliance was scheduled for the following Tuesday, April 1, 2025. Commissioner Sanders said she would attend the exit conference. Director Johnson said the entrance audit for CETA compliance would occur at the same time.

Finance/Executive Administration:

1. Financial Report - Senior Director Jon Meyer provided the Commission with a financial report for January through February, 2025.
2. NWPPA Meeting – Senior Director Meyer stated that NWPPA sent a request for verification of voting representatives, and he would send the form back (with Commissioner Sanders as the representative and Commissioner Massey as the alternate).
3. Golden Apple Award – Jody George, HR Generalist, shared with the Commission that Benton PUD’s 360 Program was recognized with the 2025 Golden Apple Award by the Association of Washington Cities “AWC” during their annual Healthy Worksite Summit

earlier this month. The award recognizes employer excellence in promotion of physical fitness and health.

General Manager:

1. Washington Transmission Authority Bill – General Manager Rick Dunn discussed a new bill intended to improve reliability and capacity of Washington’s transmission system contributing to the state’s efforts to reach net-zero emissions by 2050. They have not clarified where clean energy will come from, and there is no mention of how it will be coordinated with other states; WPUDA opposes this bill and instead supports permit reform.
2. Federal Bills – LSRD Protection – General Manager Dunn indicated there were three new bills introduced in Congress to protect the lower Snake River Dams. HR 2073 would prohibit the use of federal funds to study breaching and prevent spill operations not approved by BPA; HR 2074 would prohibit breaching any federal dam if it would lead to certain outcomes; and HR 2072 would require the Federal Energy Regulatory Commission to allow an extended construction period for certain hydropower projects.
3. Wildfire Liability Protections for Utilities – General Manager Dunn said that Wyoming adopted a Wildfire Liability Protections for Utilities law that protected utilities and electric cooperatives from wildfire litigation if they comply with their state-approved wildfire mitigation plans. Manager Dunn acknowledged the need for utilities to be protected from financial ruin but warned that preemptive power shutoffs during dry and windy conditions could become standard utility practice as a condition for financial protections. Even in Benton County, there may come a time when failure to implement preemptive shutoffs could create a significant liability risk for Benton PUD. There was discussion about how preemptive power shutoffs would be totally incompatible with the operations of large irrigation customers in south Benton County who cannot live with prolonged power outages during hot and windy conditions which routinely occur in summer months.
4. Washington’s I-2066 Invalidated – General Manager Dunn stated that a King County Superior Court judge recently invalidated I-2066, a measure aimed to protect access to natural gas services. There will be some sort of challenge or appeal filed to the Washington State Supreme Court.
5. Speaking Engagements Update – General Manager Dunn informed the Commission of the following upcoming speaking engagements: Washington Economic Development Association (WEDA) in Lacey, WA; American Association of Safety Professionals (AASP) at Benton Rural Electric offices in West Richland; Keynote address at Flathead Electric Annual meeting in Kalispell, MT; Pacific Northwest Grain and Feed Association conference in Coeur d’Alene, ID; and the local chapter of the American Nuclear Society. Additionally, he reported on his participation as a panelist on resource adequacy and reliability at the APPA CEO and Utility Manager Roundtable in Florida.

Business Agenda

Resolution 2693 Surplus of Systemic Safety Street Lighting Improvements Project

Supervisor Michelle Ness presented Resolution No. 2693 to surplus and transfer ownership of lights to the City of Prosser and be consistent with what was done with the other cities. The District no longer provides streetlight luminaires and surplus of the lighting and execution of the Interlocal Agreement will allow Benton PUD to transfer ownership of all streetlight luminaires in the City of Prosser to be under the City of Prosser maintenance program. The District will continue to install and replace city provided streetlights for the City of Prosser on District owned poles using District assemblies, due to safety requirements, and charge the city for assemblies and labor.

MOTION: Commissioner Sanders moved to adopt Resolution No. 2693 declaring certain Systemic Safety Street Lighting surplus to District needs according to the laws of the State of Washington, Title 54, RCW 54.16.180, and authorizing the General Manager, on behalf of the District, to transfer ownership of these lights to City of Prosser. Commissioner Massey seconded and upon vote, the motion carried unanimously.

Interlocal Agreement – City of Prosser – Contract #25-22-03 – Systemic Safety Street Lighting Improvements Project

MOTION: Commissioner Sanders moved to authorize the General Manager on behalf of the District to sign the Interlocal Cooperative Agreement (ILA) with City of Prosser, Contract #25-22-03 for the District to assist with Systemic Safety Street Lighting Improvements Project. Commissioner Massey seconded and upon vote, the motion carried unanimously.

Financial Policy Review and Financial Forecast

Director Keith Mercer reviewed the District's financial policy that included targeted bond rating, liquidity compliance (reserves and minimum 90 days cash on hand (DCOH)), adequate debt service coverage, competitive retail rates, and risk management oversight. Director Mercer said staff recommended the power market volatility account be maintained at \$5 million, which is equivalent to a one-year 3% rate increase. Staff also recommended establishing a minimum unrestricted reserves target of 104 DCOH, comprising of 90 DCOH for minimum operating reserves and 14 DCOH for power market volatility reserves.

Director Mercer's presentation included an updated March 2025 financial forecast, including the recently approved 5% rate increase effective April 1, 2025 and various scenarios. Additionally, he discussed Capital (OT Network) impacts, and that additional information will be provided at an upcoming meeting.

Key takeaways included the importance of maintaining liquidity compliance and adequate reserves, recognition that power cost fluctuations and BPA financial policies can impact rates, a

bond issuance is planned for 2027, and projected cumulative rate increases between 13% and 14.5% for the 2025 – 2029 period, of which 5% has already been approved.

Other Business

Letter from Customer

Commissioner Sanders discussed a customer that was concerned about a letter received from Benton PUD regarding meter upgrades. The Customer Service Department will review the issues and communicate with the customer regarding their concerns.

Meeting Reports

WPUDA March Member Meeting

Commissioner Hall reported on his attendance at the WPUDA March meeting and the upcoming election of board members.

Energy NW Executive Board Meeting

Commissioner Sanders indicated there would be executive board voting at the next meeting and if Commissioner Massey could not attend, he would need to let her know so she could attend.

Executive Session – Review Performance of a Public Employee

The Commission went into executive session at 10:50 a.m. for 10 minutes to review performance of a public employee. The Commission came out at 11:00 a.m. and announced it needed an additional five minutes. The Commission came out of executive session at 11:07 a.m.

Adjournment

Hearing no objection, President Hall adjourned the meeting at 11:07 a.m.

Jeff Hall, President

ATTEST:

Mike Massey, Secretary

Periodic Travel Report - April 8, 2025

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
4/2/2025	2	Cindi Willis	Puyallup, WA	WASHINGTON CONSTRUCTION SAFETY DAY
4/2/2025	2	Katie Grandgeorge	Puyallup, WA	WASHINGTON CONSTRUCTION SAFETY DAY
4/15/2025	4	Tina Glines	Spokane, WA	NWPPA ENGINEERING & OPERATIONS CONFERENCE & TRADE SHOW
4/15/2025	4	Michelle Ness	Spokane, WA	NWPPA ENGINEERING & OPERATIONS CONFERENCE & TRADE SHOW
4/23/2025	3	Jodi Henderson	Ridgefield, WA	WPUDA ANNUAL CONFERENCE 2025
4/23/2025	3	Jon Meyer	Ridgefield, WA	WPUDA ANNUAL CONFERENCE 2025
4/28/2025	4	Anna Hightower	Birmingham, AL	2025 ALDEN CONFERENCE
4/28/2025	1	Karen Dunlap	Spokane Valley, WA	EMPLOYEE INSURANCE ADVISORY COMMITTEE (EIAC) MEETING
4/28/2025	1	Jody George	Spokane Valley, WA	EMPLOYEE INSURANCE ADVISORY COMMITTEE (EIAC) MEETING
4/28/2025	4	Jeff Vosahlo	Birmingham, AL	2025 ALDEN CONFERENCE
4/28/2025	3	Duane Crum	Whitefish, MT	ANNUAL IT CONFERENCE
4/28/2025	4	Brenda Webb	Birmingham, AL	2025 ALDEN CONFERENCE
4/30/2025	2	Duane Szendre	Wenatchee, WA	SEMIANNUAL METER MEETINGS - CHELAN PUD
5/7/2025	3	Jody George	Yakima, WA	AWC LRI CONFERENCE
5/7/2025	3	Amber Melling	Yakima, WA	AWC LRI CONFERENCE
5/7/2025	3	Karen Dunlap	Yakima, WA	AWC LRI CONFERENCE
5/22/2025	1	Tyson Brown	Richland, WA	DIGGING INTO PUBLIC WORKS FUNDAMENTALS TRAINING TC



PAYMENT APPROVAL
April 8, 2025

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	107886 - 108082	107931 - 108122	1 - 6 6 - 9	\$ 1,890,581.45
Checks & Customer Refund Payments (CHK)	89806 -	89848 -	10 - 14	
Electronic Fund Transfer (WIRE) Payments	7233 -	7244 -	15 - 16	\$ 954,954.51
Residential Conservation Rebates:				
Credits on Customer Accounts			17	\$ 600.00
Purchase Card Detail:				
Payroll:				
Direct Deposit - 3/27/2025	107932 -	108081 -		\$ 425,745.28
TOTAL				\$ 3,377,697.88
Void DD				\$ -
Void Checks		March 2025	10	\$ 70.95
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.


 Jon L. Meyer, Auditor 3/31/2025
Date

Reviewed by:


 Rick Dunn, General Manager

Approved by:

 Jeffrey D. Hall, President

 Lori Kays-Sanders, Vice-President

 Michael D. Massey, Secretary

03/27/2025 9:16:36 AM

Accounts Payable Check Register

Page 1

03/14/2025 To 03/27/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
107886 3/19/25	DD	10336	3DEGREES GROUP, INC.	REC - WA Compliance 2024	138,189.80
107887 3/19/25	DD	10929	ABSCO SOLUTIONS	Admin Remodel Admin Remodel	49,415.36 -0.95
Total for Check/Tran - 107887:					49,414.41
107888 3/19/25	DD	34	BENTON PUD-ADVANCE TRAVEL	3rd Year Apprenticeship Training 3rd Year Apprenticeship Training NW NISC User Grp43	76.32 569.48 603.05
Total for Check/Tran - 107888:					1,248.85
107889 3/19/25	DD	3828	BORDER STATES INDUSTRIES, INC.	SHACKLES ANCHOR MEDIUM Test Sw. FT-1F,(10P) SHACKLES ANCHOR LARGE TERM END VA CL 350 12 SH	1,900.84 3,154.04 2,184.09 6,427.88
Total for Check/Tran - 107889:					13,666.85
107890 3/19/25	DD	10150	ANNETTE L COBB	NW NISC User Grp	325.05
107891 3/19/25	DD	3820	COLEMAN OIL COMPANY, LLC	Fuel Svc	20,962.48
107892 3/19/25	DD	2972	COMPUNET, INC.	Tenable Security/Subscription	29,774.56
107893 3/19/25	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	#4 SD Solid Bare Copper Conduc 12 T U Style Die Kit (15pc) M18 Force Logic 750 MCM Crimper & Kit Door Hardware GE Shorting Block - 12 Position GE Shorting Block - 6 position GE Terminal Block - 4 position GE Terminal Block - 6 Position	2,501.19 1,327.23 4,001.24 698.94 684.81 397.84 349.58 477.41
Total for Check/Tran - 107893:					10,438.24
107894 3/19/25	DD	3167	COOPERATIVE RESPONSE CENTER, IN	CRC User Link/Multispeak OMS	11,929.04
107895 3/19/25	DD	10896	CULLIGAN QUENCH	Ice/Water Machine Rental	270.67

03/27/2025 9:16:36 AM

Accounts Payable Check Register

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03/14/2025 To 03/27/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
107896 3/19/25	DD	3439	DJ'S ELECTRICAL, INC.	Spaw Phillips Transmission	9,237.76
				Spaw Phillips Transmission	58,090.14
Total for Check/Tran - 107896:					67,327.90
107897 3/19/25	DD	11023	ELLERD, HULTGRENN & DAHLHAUSE	Professional Svc	3,442.50
107898 3/19/25	DD	2686	ESRI, INC.	Enterprise Agreement/Maintenance	34,078.54
107899 3/19/25	DD	10982	FEDERAL ENGINEERING, INC.	Professional Svc	5,876.50
107900 3/19/25	DD	867	JODY A GEORGE	AWC Healthy Worksite Summit	798.79
107901 3/19/25	DD	11048	GLOBAL SAFETY NETWORK	Background Screening Svc	284.13
107902 3/19/25	DD	724	HERITAGE PROFESSIONAL LANDSCAP	Landscape Svc	305.92
				Landscape Svc	373.06
				Landscape Svc	1,130.33
				Landscape Svc	331.40
				Landscape Svc	973.22
				Landscape Svc	411.50
				Landscape Svc	274.54
				Landscape Svc	1,771.11
Total for Check/Tran - 107902:					5,571.08
107903 3/19/25	DD	3387	DANIEL W HOLSTEN	NW NISC User Grp	607.57
107904 3/19/25	DD	4207	INFORMATION FIRST, INC.	Content Mgr Support	2,000.00
107905 3/19/25	DD	10660	IRBY ELECTRICAL UTILITIES	SUPPORTERS GR WIRE STATIC	600.02
107906 3/19/25	DD	2477	JAY B JUDY	CDL Reimbursement	136.00
107907 3/19/25	DD	3644	LOOMIS	Drop Box/Kiosks	1,971.53
				Safepoint Svc	1,374.94
Total for Check/Tran - 107907:					3,346.47
107908 3/19/25	DD	11057	MICHELLE NESS	NW NISC User Grp	26.42

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
107909 3/19/25	DD	10647	JASON NIELSEN	NW NISC User Grp	607.57
107910 3/19/25	DD	3821	NISC	Envelopes/Mail Svc/Postage/Print Svc	33,488.33
				Postage/Online Pymts/ACH Svc	658.00
				Postage/Online Pymts/ACH Svc	194.96
				Postage/Online Pymts/ACH Svc	1,022.40
				Postage/Online Pymts/ACH Svc	292.45
				Postage/Online Pymts/ACH Svc	500.98
				Postage/Online Pymts/ACH Svc	136.64
				Postage/Online Pymts/ACH Svc	1,291.64
				Software License/Mainteneace	8,697.56
				Software License/Mainteneace	2,577.05
				Software License/Mainteneace	3,865.58
				Software License/Mainteneace	17,072.97
Total for Check/Tran - 107910:					69,798.56
107911 3/19/25	DD	919	NOANET	Professional Svc	560.00
				Co-Location Kenn Verizon	1,460.00
				Broadband Billing	16,095.74
				Broadband Billing	64,382.95
Total for Check/Tran - 107911:					82,498.69
107912 3/19/25	DD	11081	NORTHWEST ENERGY EFFICIENCY AL	NEEA Electric Funding Cycle 7	12,603.49
107913 3/19/25	DD	10770	ONEBRIDGE BENEFITS INC. (ADMIN)	Administrative Fees	114.00
107914 3/19/25	DD	3162	ONLINE INFORMATION SERVICES, INC.	Online Utility Exchange	964.60
107915 3/19/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	81.94
				Monthly Billing	364.35
				Monthly Billing	159.69
Total for Check/Tran - 107915:					605.98
107916 3/19/25	DD	585	PARADISE BOTTLED WATER CO.	Monthly Billing	9.77

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Monthly Billing	539.53
Total for Check/Tran - 107916:					549.30
107917 3/19/25	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Credit Inv 38782 PO 56281	-108.70
				Credit Inv 38784 PO 56274	-108.70
				Credit - Inv 38780 PO 56261	-108.70
				Cran 001	426.10
				Cran 001	2,097.88
				20 - Off-the-Dock Labor	2,791.42
				Cran 014	426.10
				Cran 014	2,280.86
				Cran 017	1,403.32
				Cran 017	217.40
				20 - Off-the-Dock Labor	8,193.06
				Double Eagle	769.43
				20 - Off-the-Dock Labor	3,626.28
				Cran 007	426.10
				Cran 007	2,706.18
				Prosser Cran 04	513.06
				20 - Off-the-Dock Labor	4,881.67
				Cran 005	513.06
				20 - Off-the-Dock Labor	10,413.46
Total for Check/Tran - 107917:					41,359.28
107918 3/19/25	DD	1543	POWER MONITORS, INC.	Clamps, TLAR Dual Range 20/200	3,675.43
				Clip, Revolution Mounting Clip	71.63
				Packaging & Handling Charges	94.89
				Revolution PQ Recorder - 1024MB	12,764.27
				Ultra Slim Flexible CT	2,463.14
Total for Check/Tran - 107918:					19,069.36
107919 3/19/25	DD	11072	PPC SOLUTIONS INC.	Security Svc	685.00

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
107920 3/19/25	DD	10212	QCL, INC.	Drug Screenings	78.00
107921 3/19/25	DD	2277	LORI K SANDERS	Additional payment for original travel APPA Legislatvie Rally	24.28 3,334.39
Total for Check/Tran - 107921:					3,358.67
107922 3/19/25	DD	985	SPECTRUM PACIFIC WEST, LLC	Monthly Billing	607.81
				Monthly Billing	607.81
				Monthly Billing	591.00
Total for Check/Tran - 107922:					1,806.62
107923 3/19/25	DD	139	TOWNSQUARE MEDIA TRI CITIES	Advertising	3,144.00
107924 3/19/25	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Crump/Billingsley	957.12
107925 3/19/25	DD	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	36.00
				Mailing Svc	39.13
Total for Check/Tran - 107925:					75.13
107926 3/19/25	DD	10154	US PAYMENTS, LLC	Paysite/Kiosk/Card Processing Fees	480.00
				Paysite/Kiosk/Card Processing Fees	1,440.00
Total for Check/Tran - 107926:					1,920.00
107927 3/19/25	DD	272	UTILITIES UNDERGROUND LOCATION	Underground Locate Svc	340.20
107928 3/19/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.76
				Weekly Svc	28.31
				Weekly Svc	26.39
				Weekly Svc	23.23
				Weekly Svc	18.39
Total for Check/Tran - 107928:					132.08
107929 3/19/25	DD	1935	VIRGINIA TRANSFORMER CORP.	Regulator	75,839.99
				Regulator	-69.77
				Regulator	75,839.99
				Regulator	-69.77

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 107929:					151,540.44
107930 3/19/25	DD	4235	WATER STREET PUBLIC AFFAIRS, LLC	Lobbying Svc	6,500.00
107931 3/19/25	DD	11134	WELLABLE LLC	Wellness Plan	600.00
108082 3/26/25	DD	10864	ALAMON, INC.	Pole Inspection/Treatment	57,975.66
108083 3/26/25	DD	963	ANIXTER INC.	SIS WIRE #10	568.94
				Conn, LV, CMC#NSM500-6ASLIU	1,843.28
				Material	93.96
				MOUNTING BRKT FIBRGLS 24INCH	628.56
				Brooks meter ring 10-9090	7,369.86
				Insulator, Spool, ANSI 53-2, P	279.66
				CURV 4X4X1/4 15/16 H	754.38
Total for Check/Tran - 108083:					11,538.64
108084 3/26/25	DD	10496	ARNETT INDUSTRIES, LLC	Tool Repair	109.89
108085 3/26/25	DD	10837	CAMPBELL & COMPANY SERVICE COR REEP		200.00
108086 3/26/25	DD	1810	CARLSON SALES METERING SOLUTIO	Transformers	60,028.49
108087 3/26/25	DD	166	CENTURYLINK	Monthly Billing	652.13
108088 3/26/25	DD	2972	COMPUNET, INC.	Monthly Subscriptions	8,901.55
				Monthly Subscriptions	8,898.33
Total for Check/Tran - 108088:					17,799.88
108089 3/26/25	DD	3439	DJ'S ELECTRICAL, INC.	Spaw Phillips Transmission	493,709.06
				Spaw Phillips Transmission	186,494.60
Total for Check/Tran - 108089:					680,203.66
108090 3/26/25	DD	10431	DANIELLE N DRAKE	WA Clerks Association Conf	451.56
108091 3/26/25	DD	2757	RICK T DUNN	CEO & Utility Mgr Roundtable Speaker	2,696.46
108092 3/26/25	DD	10934	EMPIRE ELELCTRIC USA	2022 Annual Electrical	2,472.93

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
108093 3/26/25	DD	3969	GPS INSIGHT, LLC	Device Monitoring	2,168.57
108094 3/26/25	DD	2087	H2 PRECAST, INC.	Vault base/lid	25,761.90
108095 3/26/25	DD	1624	JEFFREY D HALL	WPUDA Mtg	592.04
108096 3/26/25	DD	10420	HEALTH INVEST HRA TRUST	Monthly Dues	80.34
108097 3/26/25	DD	3171	JODI A HENDERSON	WPUDA Mtg/Leg Rally	557.64
108098 3/26/25	DD	990	INSIGHT PUBLIC SECTOR INC.	Software Subscriptions/License	2,698.76
108099 3/26/25	DD	520	IRON HORSE REAL ESTATE & PROPERT	Wireline Permit	100.00
108100 3/26/25	DD	10162	LINGUISTICA INTERNATIONAL, INC.	Interpreting Svc	157.29
108101 3/26/25	DD	10563	MESSAGE TECHNOLOGIES, INC.	IVR/SMS Services IVR/SMS Services	-275.76 3,445.47
Total for Check/Tran - 108101:					3,169.71
108102 3/26/25	DD	10565	NEOGOV	Software Subscriptions	28,764.20
108103 3/26/25	DD	919	NOANET	Co-Location Kennewick Verizon	1,460.00
108104 3/26/25	DD	919	NOANET	E 1st Repairs	1,568.74
108105 3/26/25	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care Flex Spending Health Care	185.19 2,764.84
Total for Check/Tran - 108105:					2,950.03
108106 3/26/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing Monthly Billing Monthly Billing	248.77 412.01 240.69
Total for Check/Tran - 108106:					901.47
108107 3/26/25	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Prosser Cran 001 20 - Off-the-Dock Labor	1,308.42 7,358.50
Total for Check/Tran - 108107:					8,666.92

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
108108 3/26/25	DD	10252	LUZ E QUINTERO	Work in Prosser	103.60
108109 3/26/25	DD	10800	RADIAN RESEARCH, INC.	Material Repair/Recalibration Material Repair/Recalibration	-186.09 3,426.14
Total for Check/Tran - 108109:					3,240.05
108110 3/26/25	DD	10951	RELIANCE STANDARD LIFE INSURANC	Self Insured STD Fee	182.50
108111 3/26/25	DD	10947	RELIANCE STANDARD LIFE INSURANC	Basic Life Basic Life AD&D Non-Barg Basic AD&D Non-Barg Basic Dep Life Non-Barg Basic Life Supplemental AD&D - Child Supplemental AD&D - EE Supplemental AD&D - Spouse Supplemental Life - EE Supplemental Life - Spouse Supplemental Life -Child LTD- Buy-Up LTD- Core No Buy-Up	832.05 166.41 80.16 77.22 1,065.86 8.46 545.70 232.95 2,105.00 410.20 50.66 998.29 3,276.44
Total for Check/Tran - 108111:					9,849.40
108112 3/26/25	DD	2154	SENSUS USA, INC.	Meters Meters	99,343.54 37,706.55
Total for Check/Tran - 108112:					137,050.09
108113 3/26/25	DD	149	SMITH INSULATION, INC.	REEP	1,555.95
108114 3/26/25	DD	985	SPECTRUM PACIFIC WEST, LLC	Monthly Billing Monthly Billing	607.81 591.00
Total for Check/Tran - 108114:					1,198.81
108115 3/26/25	DD	11120	TELECOMMUNICATION UTILITY PROC	Meter Disconnect Sleeves Glue Weld On 717, Clear PVC, Quarts.	1,246.57 1,972.25

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Glue Weld On 717, Clear, PVC, Gallons	5,531.31
Total for Check/Tran - 108115:					8,750.13
108116 3/26/25	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Sawyer/Wurz	1,362.01
				Clothing-Tietsort	111.42
Total for Check/Tran - 108116:					1,473.43
108117 3/26/25	DD	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	39.11
108118 3/26/25	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	388.73
108119 3/26/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	26.39
				Weekly Svc	35.76
				Weekly Svc	28.31
				Weekly Svc	21.27
				Weekly Svc	18.39
Total for Check/Tran - 108119:					130.12
108120 3/26/25	DD	4168	WALKER & ASSOCIATES INC.	Fiber	3,387.04
				Credit - Inv wustc25inv01837	-3,387.04
				Material	11,154.85
108121 3/26/25	DD	205	WASHINGTON STATE AUDITOR'S OFFI	Energy Compliance Attestation	1,292.68
108122 3/26/25	DD	2250	MRS ROXANNE K WELLER	Healthy Workshop Conf - Assoc of WA City	821.13

Total Payments for Bank Account - 1 :	(87)	1,890,581.45
Total Voids for Bank Account - 1 :	(0)	0.00
Total for Bank Account - 1 :	(87)	1,890,581.45

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88334 7/31/24	CHK	99999	GABRIELA CLINTON	Credit Balance Refund	70.95 VOID
89806 3/19/25	CHK	39	BENTON COUNTY	DOA Easment Easement 1 - 733088 Easement 2 - 733088 QCD 727824	316.50 305.50 305.50 304.50
Total for Check/Tran - 89806:					1,232.00
89807 3/19/25	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	2,446.29
89808 3/19/25	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc Tree Trimming Svc Tree Trimming Svc Tree Trimming Svc	9,299.74 6,930.06 9,299.74 6,930.06
Total for Check/Tran - 89808:					32,459.60
89809 3/19/25	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	17.89
89810 3/19/25	CHK	101	KENNEWICK IRRIGATION DISTRICT	2025 Irrigation Assessments	10,357.49
89811 3/19/25	CHK	310	MOON SECURITY SERVICES, INC.	Monitoring Svc Monitoring Svc Monitoring Svc Monitoring Svc Monitoring Svc Monitoring Svc Monitoring Svc	23.70 271.27 203.73 102.05 102.05 102.05 169.92
Total for Check/Tran - 89811:					974.77
89812 3/19/25	CHK	3622	RJM EQUIPMENT SALES, INC.	2 inch Transmitter clamp 5 inch Transmitter clamp 8.5 inch Induction Clamp Locator RD7100 PLM MRx TX-5 Transmitter Transmitter Li-Ion battery	642.94 747.74 1,348.11 5,191.59 2,384.03 1,042.47

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					Universal soft carry bagl	282.72
Total for Check/Tran - 89812:						11,639.60
89813	3/19/25	CHK	10230	SMG-TRI CITIES, LLC	Advertising	2,520.00
89814	3/19/25	CHK	992	VERIZON NORTHWEST	Monthly Billing	2,213.53
89815	3/19/25	CHK	100	WASTE MANAGEMENT OF WASHINGT	Monthly Billing	1,198.48
89816	3/19/25	CHK	10649	ZIPLY FIBER	Monthly Billing	658.88
					Monthly Billing	115.63
Total for Check/Tran - 89816:						774.51
89817	3/19/25	CHK	99999	MARK A ANDERSON	Credit Balance Refund	201.90
89818	3/19/25	CHK	99999	ANA I FLORES	Credit Balance Refund	40.21
89819	3/19/25	CHK	99999	ROSALINA GARCIA VASQUEZ	Credit Balance Refund	29.15
89820	3/19/25	CHK	99999	ELIZABETH PENDLETON	Credit Balance Refund	11.81
89821	3/19/25	CHK	99999	JOSE D RANGEL	Credit Balance Refund	22.91
89822	3/19/25	CHK	99999	SANDRA L RIGNEY	Credit Balance Refund	339.31
89823	3/19/25	CHK	99999	MICHAEL G ROE JR	Credit Balance Refund	11.00
89824	3/19/25	CHK	99999	ALBERTO RUIZ	Interview - Substation Elec Training	377.20
89825	3/19/25	CHK	99999	NAEEM SHAMSID-DEEN	Credit Balance Refund	39.82
89826	3/19/25	CHK	99999	CHERYL TUCKER	Credit Balance Refund	500.00
89827	3/26/25	CHK	2425	AT&T MOBILITY, LLC	Monthly Billing	5.44
89828	3/26/25	CHK	259	BENTON FRANKLIN COMMUNITY ACT	REEP	6,956.80
89829	3/26/25	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	241.38
89830	3/26/25	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	9,299.74

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Tree Trimming Svc	6,930.06
Total for Check/Tran - 89830:					16,229.80
89831 3/26/25	CHK	2831	CORRECTIONAL INDUSTRIES	Office Furniture	4,725.95
89832 3/26/25	CHK	141	RICHLAND, CITY OF	Fiber Lease	586.98
				Fiber Lease	586.98
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	1,760.94
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	293.49

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Total for Check/Tran - 89832:	8,364.57
89833 3/26/25	CHK	992	VERIZON NORTHWEST	Monthly Billing	198.84
89834 3/26/25	CHK	99999	SALIMULLAH ABID	Credit Balance Refund	200.98
89835 3/26/25	CHK	99999	BRUCE R ALLEN	Credit Balance Refund	81.58
89836 3/26/25	CHK	99999	KARISYA CASTILLO	Credit Balance Refund	175.00
89837 3/26/25	CHK	99999	GUILLERMO CORTEZ	Credit Balance Refund	27.13
89838 3/26/25	CHK	99999	JOCELYN T DAHL	Credit Balance Refund	19.38
89839 3/26/25	CHK	99999	JERRY L DILLEY	Credit Balance Refund	62.56
89840 3/26/25	CHK	99999	LUCINDA DREHER	Credit Balance Refund	480.12
89841 3/26/25	CHK	99999	JOHN H HANSEN	Credit Balance Refund	80.69
89842 3/26/25	CHK	99999	ERIC A MANN	Credit Balance Refund	11.00
89843 3/26/25	CHK	99999	LAURA MARQUINA	Credit Balance Refund	40.00
89844 3/26/25	CHK	99999	JESSICA MATHEWS	Credit Balance Refund	17.61
89845 3/26/25	CHK	99999	PEAK ENGINEERS INC	Credit Balance Refund	291.54
89846 3/26/25	CHK	99999	SEVENTH DAY ADVENTIST CHURCH	Credit Balance Refund	21.79
89847 3/26/25	CHK	99999	MATTHEW STANLEY	Credit Balance Refund	93.11
89848 3/26/25	CHK	99999	MARCELLA J VILLA	Credit Balance Refund	83.90

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount	
					Total Payments for Bank Account - 2 :	(43) 105,816.64
					Total Voids for Bank Account - 2 :	(1) 70.95
					Total for Bank Account - 2 :	(44) 105,887.59
					Grand Total for Payments :	(130) 1,996,398.09
					Grand Total for Voids :	(1) 70.95
					Grand Total :	(131) 1,996,469.04

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7233 3/13/25	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	76,238.21
				Medicare - Employee	10,122.08
				Medicare - Employer	10,122.08
				Social Security - Employee	43,280.79
				Social Security - Employer	43,280.79
Total for Check/Tran - 7233:					183,043.95
7234 3/13/25	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	62,255.24
				PERS Plan 2	40,493.99
				PERS Plan 3A 5% All Ages	1,386.44
				PERS Plan 3B 6% Age 35-45	293.33
				PERS Plan 3E 10% All Ages	1,405.74
Total for Check/Tran - 7234:					105,834.74
7235 3/13/25	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	1,204.10
				457(b) Roth EE Contribution	15,986.52
				ER Def Comp 401	20,436.54
				ER Def Comp 457	3,003.65
				Plan A 457(b) Employee Contribution	5,507.76
				Plan B 457(b) Employee Contribution	26,888.51
				Plan C 401(a) Option 1 EE Contribution	3,535.00
				Plan C 401(a) Option 2 EE Contribution	1,668.77
				Plan C 401(a) Option 3 EE Contribution	572.39
				Plan C 401(a) Option 4, Step 2 EE Contri	1,514.74
				Plan C 401(a) Option 4, Step 3 EE Contri	1,497.85
				Plan C 401(a) Option 4, Step 4 EE Contri	1,673.08
				Plan C 401(a) Option 5, Step 4 EE Contri	1,455.05
				Plan C 457(b) Employee Contribution	5,675.15
				457 EE Loan Repayment #1	3,617.20
				457 EE Loan Repayment #2	168.00
				457 EE Loan Repayment #3	57.03
Total for Check/Tran - 7235:					94,461.34

03/27/2025 9:19:05 AM

Accounts Payable Check Register

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ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7236 3/17/25	WIRE	436	BANK OF AMERICA	Banking Fees	1,763.87
7237 3/17/25	WIRE	2570	THE ENERGY AUTHORITY, INC.	Purchased Power	32,784.79
7238 2/18/25	WIRE	436	BANK OF AMERICA	Banking Fees Credit for 01/25 Banking Fees	1,211.46 -510.24
Total for Check/Tran - 7238:					<u>701.22</u>
7242 3/20/25	WIRE	169	ENERGY NORTHWEST	Transmission	138,627.84
7243 3/20/25	WIRE	1680	MORGAN STANLEY	Purchased Power	300,641.76
7244 3/20/25	WIRE	2902	WHITE CREEK WIND I, LLC	Purchased Power	97,095.00
Total for Bank Account - 1 :					(9) 954,954.51
Grand Total :					(9) 954,954.51




BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
03/27/2025	JIM D MIKESELL	\$ 30.00	Rebate - Clothes Washer
03/27/2025	JIM D MIKESELL	\$ 50.00	Rebate - Clothes Dyer
03/27/2025	JUSTIN G HARPER	\$ 20.00	Rebate - Level 2 EV Charger
03/27/2025	ANDREW E AUSTIN	\$ 250.00	Rebate - Electric Vehicle
03/27/2025	JAMES R BOOKER	\$ 250.00	Rebate - Electric Vehicle

\$ 600.00



COMMISSION AGENDA ACTION FORM

Meeting Date:	April 8, 2025	
Subject:	Work Order 722279 – Creason Ridge Subdivision	
Authored by:	Chad Brooks	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion approving work order 722279 with an estimated project cost of \$266,840.54.

Background/Summary

Developer requested underground electric facilities necessary to serve 55 lots in the Creason Ridge Subdivision. There is an existing overhead power line with District fiber through middle of subdivision. The overhead line will be removed, and power and fiber will be rerouted through the subdivision. The construction of underground electric facilities is necessary for developer to develop the land into lots and build homes.

Recommendation

Approval of work order 722279 will authorize the construction of underground electric facilities necessary to serve 55 lots to meet the initial request for electric service by the developer of Creason Ridge Subdivision, and to reroute fiber facilities underground through the subdivision.

Fiscal Impact

The estimated project cost is \$266,840.54. The developer contribution in aid to construction (CIAC) is \$252,450.57. The District line extension credit for transformer expenses is \$3,235.89. The District will cover all travel expenses of \$11,154.08.

Projects to be Presented at the Benton PUD

Commission Meeting On

April 8th, 2025

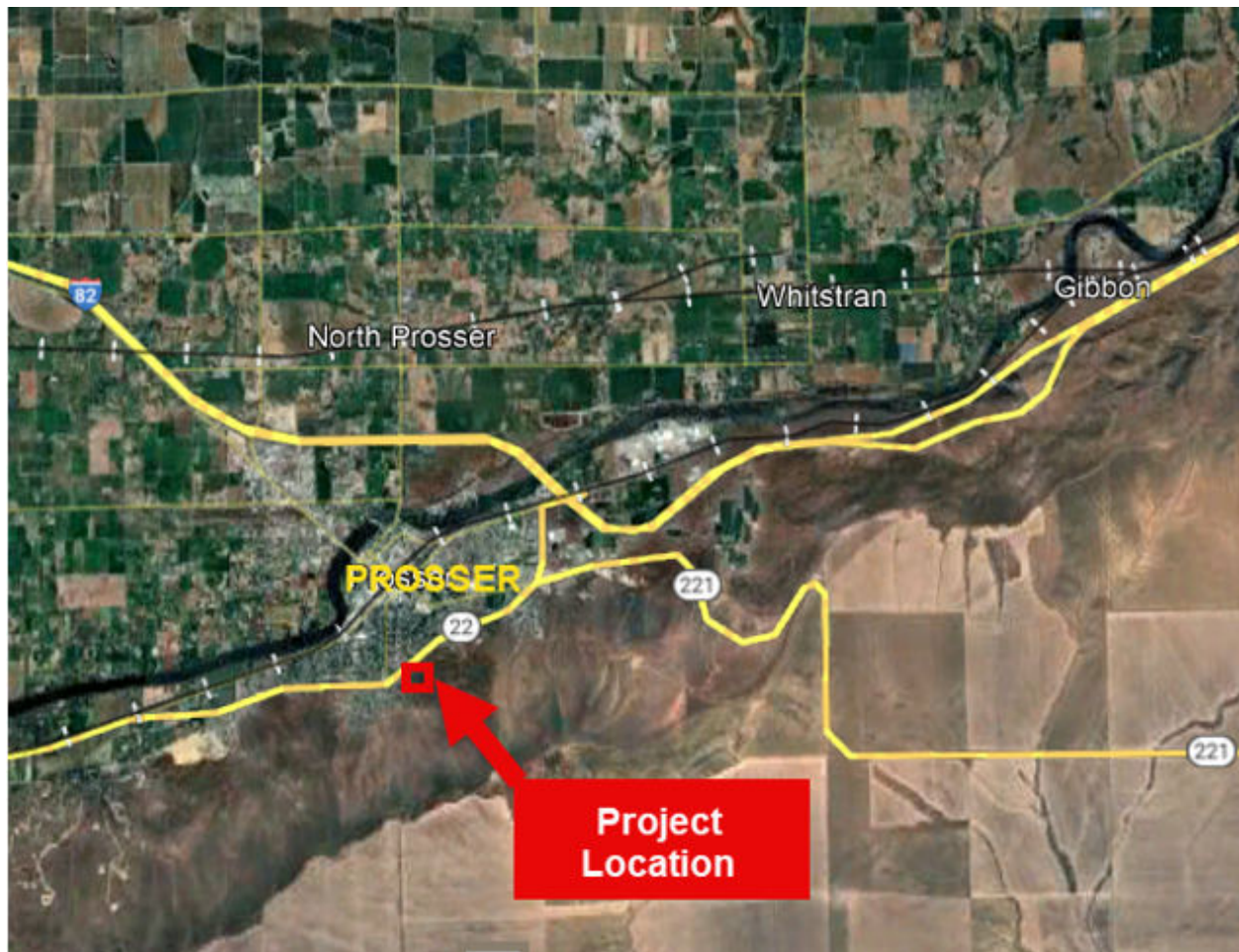
Project Name: Creason Ridge Subdivision

WO#: 722279

Location: On Concord Way, South of SR22 in Prosser.


Justification: Developer request to develop land and install power facilities.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	April 8 th , 2025	
Subject:	Quit Claim – Parcel 1-1780-401-1609-005	
Authored by:	Angela Richman	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion approving a Quit Claim of the remaining portion of easement 1995-026311 on parcel 1-1780-401-1609-005.

Background/Summary

The easement recorded November 16th, 1995, under Auditor’s File Number 1995-026311 described below was recorded to provide the District with a right-of-way power easement during development of neighboring parcels. Benton PUD has existing facilities servicing the neighboring parcels with limitations set by the county to not allow further subdivision of said properties. A portion was previously vacated and recorded under Auditor’s File Number 2006-030218. The current landowner is requesting the remaining easement be vacated.

DESCRIPTION:

A 10.00 foot strip of land described as follows:

The East 10.00 feet of Lot 1, Short Plat 1609, said property lying in Section 17, Township 8 North, Range 30 East, W.M., records of Benton County, Washington, Auditor’s File No. 87-13460.

Recommendation

The landowner is preparing the parcel for potential future building. District’s interest in this portion of the easement no longer exists. Approving this motion will satisfy the request of the landowner to remove the easement where the future potential building is taking place.

Fiscal Impact

The landowner will pay the \$500.00 recording fee for the Quit Claim in accordance with District policy, resulting in no net fiscal impact to Benton PUD.

Projects to be Presented at the Benton PUD

Commission Meeting On

April 8th, 2025

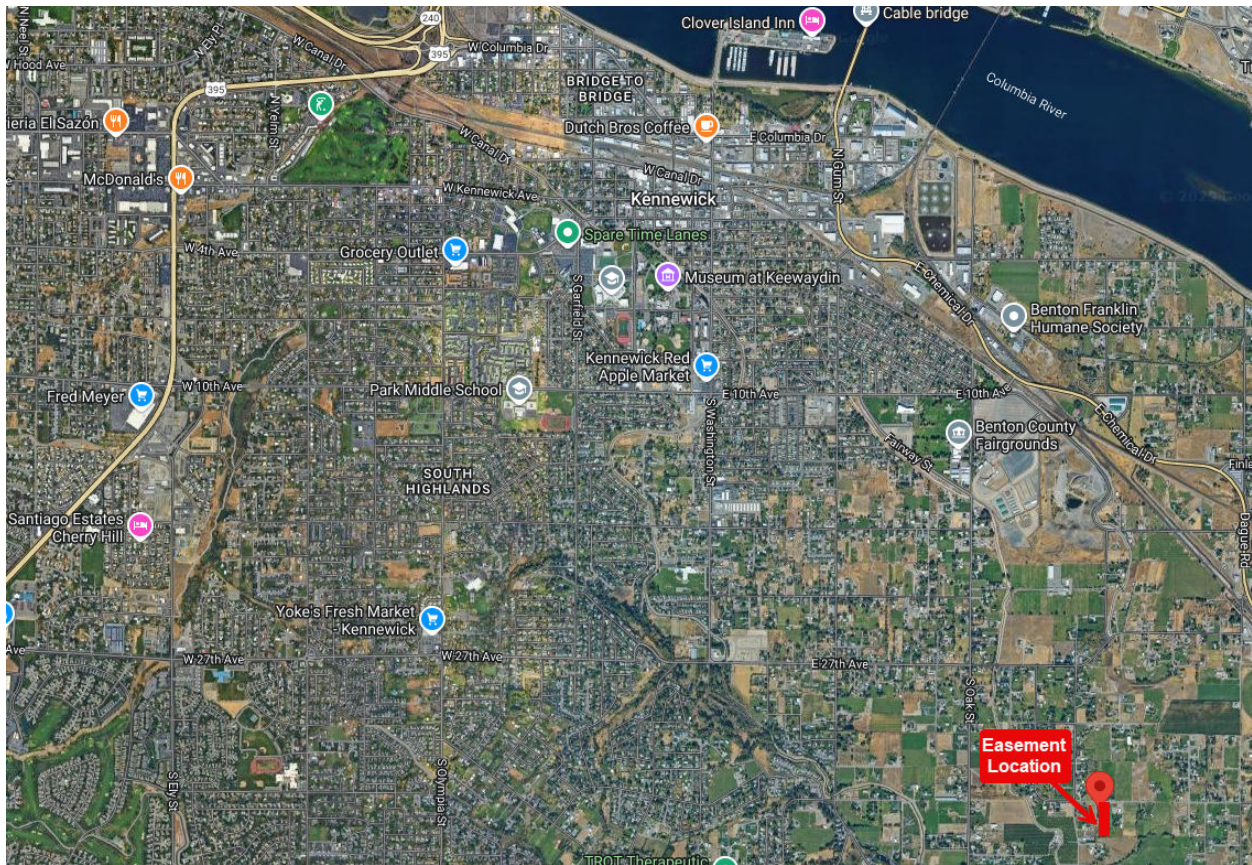
Project Name: Quit Claim – Parcel 1-1780-401-1609-005

WO#:

Location: 197005 E. 36th Ave.

Justification: The landowner is preparing the parcel for potential future building. They are requesting BPUD to vacate the remaining portion of the original easement 1995-026311.

Location Map



Return To: Benton P.U.D.
PO Box 6270
Kennewick, WA 99336

QUIT CLAIM DEED

The Grantor: PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, WASHINGTON for and in consideration of Mutual Covenants and Other Valuable Consideration, conveys and quit claims to OWNERS OF RECORD, the following described real estate, situated in the County of Benton, State of Washington:

Assessor's Property Tax Parcel Acct. #: 1-1780-401-1609-005

DESCRIPTION:

A 10.00 foot strip of land described as follows:

The East 10.00 feet of Lot 1, Short Plat 1609, said property lying in Section 17, Township 8 North, Range 30 East, W.M., records of Benton County, Washington, Auditor's File No. 87-13460.

This deed is given as a conveyance and abandonment of all right, title and interest in the above-described property as acquired under that certain *easement* of record under Auditor's File Number # 1995-026311, Records of Benton County, Washington.

Dated this ____ day of _____, 20__

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, WASHINGTON

BY: _____
President

ATTEST: _____
Secretary

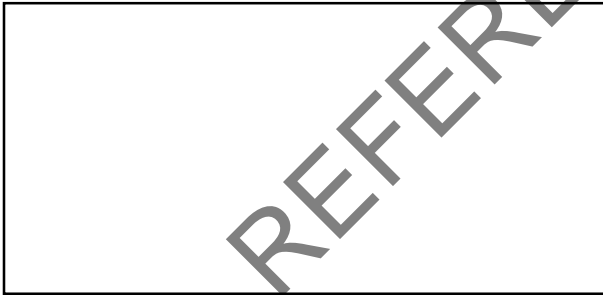
ACKNOWLEDGEMENT OF CORPORATION

STATE OF WASHINGTON

County of _____ } ss.

On this _____ day of _____, 20__, before me, the undersigned, a Notary Public in and for the State of Washington, duly commissioned and sworn, certify that I know or have satisfactory evidence that _____ and _____ known to me to be the President and Secretary of the Commission of *Public Utility District No. 1 of Benton County* and said person(s) acknowledged that he/they signed this instrument as his/their free and voluntary act for the uses and purposes mentioned in the instrument.

Witness my hand an official seal hereto affixed the day and year first above written.



Notary Signature _____

My Commission Expires _____

NOTARY SEAL-Recordable Document, please follow RCW 65.04