



2023 Fast Facts

CUSTOMERS

Number of Connections: 57,567

Average Monthly Residential Bill: \$115

Note: Lower than two-thirds of comparable NW Utilities

Average Monthly Residential Usage (in kWh): 1331

Low Income Assistance Programs:

Low income (senior, disabled and veteran) discounts* \$ 547,933

Low income conservation assistance*(in millions) \$ 1.1

Round Up for Helping Hands** \$ 72,058

* Note: Funding built into rates

**Note: Customer donations

POWER RESOURCES

Resource	Contract Capacity (MW)	Energy Generated (aMW)
BPA	191.8	196.3
Nine Canyon Wind	9.0	2.0
White Creek Wind	9.0	2.2
Packwood Hydro	3.9	0.9
Wholesale Purchases	N/A	29.3
Secondary Mkt. Sales	N/A	-13.3
Transmission Losses	N/A	-1.8
Total Wholesale Load	N/A	215.6
Distribution Losses	N/A	-5.7
Total Retail Load Billed	N/A	209.9

Fuel Mix+	2023 Estimate	2019-2022 Average
Biogas	3.3%	1.2%
Biomass	1.0%	1.5%
Hydro	67.8%	75.1%
Natural Gas	0.0%	0.8%
Nuclear	9.8%	9.7%
Wind	7.2%	6.7%
Unspecified Source	10.9%	5.0%
Total	100%	100%
Total Carbon Free	89%	94%

+ Fuel mix per WA Department of Commerce reporting.

Energy Consumed by Rate Class

Residential	41.5%
General Service	31.0%
Large Industrial	3.4%
Irrigation	23.8%
Other	0.3%

Investment (Gross) in Renewable Resources (millions): \$4.4

Investment (Gross) in conservation (millions): \$3.1

SOLAR CONNECTIONS

	Capacity (kW)	Customers
Ely Community Solar	75	112
OIE Community Solar	25	42
Customer Installed Solar (AC)	9,239	1081

THE SYSTEM

Service Territory (sq. miles): 927

Miles of Lines:

Transmission lines	99
Distribution lines:	1,740
Overhead	770
Underground	970
Service Wire:	1,329
Overhead	270
Underground	1,059

Substations:

Substation Transformers: 56

Main Feeders: 162

Line Transformers: 20,113

 Overhead 9,314

 Underground 10,799

System Peak Load (in MW):

	Season	Month/Year	Peak
2023 Peak:	Summer	Jul 2023	438
	Winter	Jan 2023	337
Record Peak:	Summer	Jun 2021	490
	Winter	Jan 2024	393

FINANCIAL

2023 Financial Results (in millions):

Operating Revenues	\$155.6
Retail Revenues	\$139.6
Gross Power Supply Costs	\$ 97.3
Net Power Supply costs	\$ 86.0
Gross Capital Costs	\$ 22.6
Net Capital Costs	\$ 19.4

2023 Taxes (in millions):

Total Taxes:	\$ 14.8
State Privilege Tax	\$ 2.9
State Public Utility Tax	\$ 5.5
City Taxes	\$ 6.4

WHOLESALE BROADBAND

Fiber & Fixed wireless customers 768

Retail Service Providers 13

Miles of Fiber 522

Annual Revenues (in millions) \$ 2.8

BENTON PUD COMMISSION

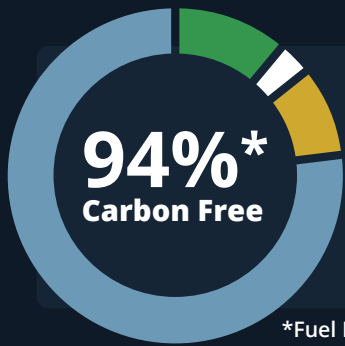
Jeff Hall Elected 2002 District 2

Lori Sanders Elected 2004 District 1

Barry Bush Elected 2012 District 3

EMPLOYEES

Number of full-time employees 153



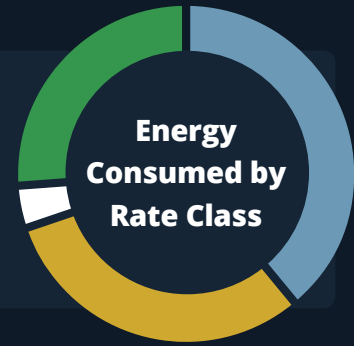
Hydro	75%
Nuclear	10%
Wind	7%
Other	8%

*Fuel Mix is based on a 4-Year average

BENTON P.U.D

FAST FACTS

Residential	42%
Commercial	31%
Irrigation	24%
Industrial	3%



99
Miles of 115 kW
Transmission Lines

57,567
Connections

1,059
Miles of
Underground
Service
Wires

39
Substations

970
Miles of Underground
Distribution Lines

SERVICE AREA
927
Sq. Miles in
Benton County

BROADBAND
768 Ethernet, Wireless & TDM
End User Customers
522 Miles of Fiber

1081
Customer Installed
Solar Connections

10,799
Pad Mount
Transformers

270
Miles of Overhead
Service Wires

9,314
Overhead
Transformers

770
Miles of Overhead
Distribution Lines

24,606
POLES