



## FINANCIAL STATEMENTS

April 2024  
*(Unaudited)*

### Table of Contents

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	<u>Page</u>
<b>Monthly Financial Highlights</b>	2
<b>Statement of Revenues, Expenses and Changes in Net Assets</b>	
Current Month	3
Year-to-Date	4
2024 Monthly Activity	5
<b>Comparative Balance Sheet</b>	6 - 7
<b>Energy Statistical Data</b>	
Current Month	8
Year-to-Date	9
kWh Sales - Monthly Activity	10 - 11
<b>Plant Additions and Retirements</b>	
Current Month	12
Year-to-Date	13
<b>Statement of Cash Flows</b>	14
<b>Weather Statistics</b>	15
<b>Broadband Summary</b>	16
<b>Payroll Report</b>	17



# Financial Highlights April 2024

Issue date: 5/22/24



### Retail Revenues

- April's temperature was 1% above the 5-year average and precipitation was 74% below the 5-year average of 0.62 inches. Heating degree days were 4% below the 5-year average. We saw our first cooling degree days of the year.
- April's retail revenues were 3% below budget estimates.
- Retail revenues year to date are 1% above budget estimates.

### Net Power Expense (NPE)

- NPE was \$5.8M for the month.
- NPE YTD of \$24.1M is 6% above budget.
- Sales in the secondary market returned about \$168,000.

### Net Margin/Net Position

- Net Position was above the budget by about \$1.0M and Net Margin was below budget estimates by about \$1.0M.

### Capital

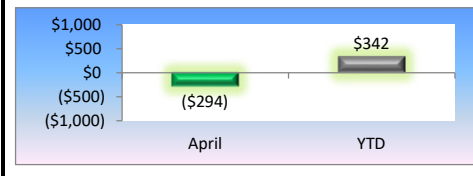
- Net capital expenditures for the year are \$12.2M of the \$28.3M net budget.

### O&M Expense

- April's O&M expenses were \$2.6M or 1% below budget, YTD expenses are 4% below budget.

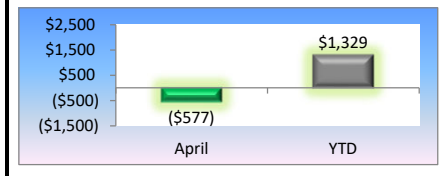
## Retail Revenues

Performance Over/(Under) Budget (thousands)

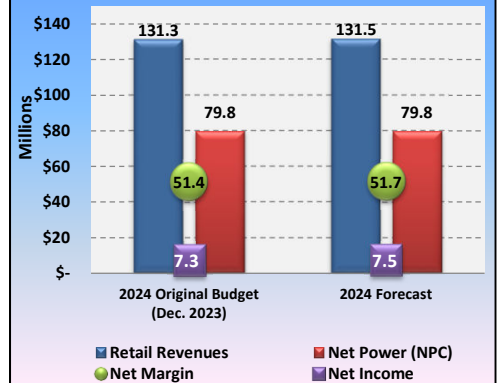


## Net Power Expense

Performance Over/(Under) Budget (thousands)

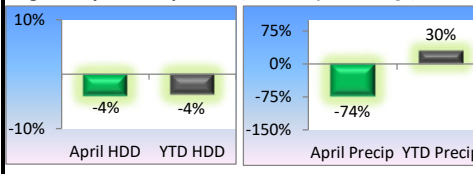


## Net Income/Net Margin 2024 Budget and Forecast



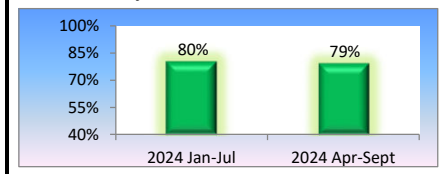
### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

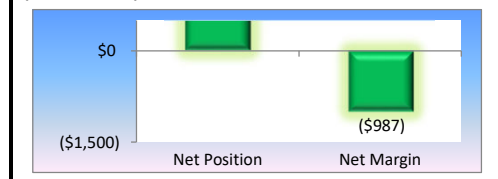


### Factors affecting Net Power Expense

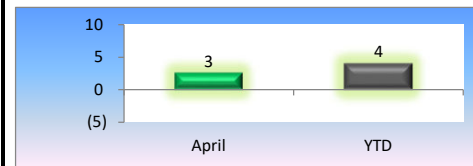
Water Flow Projection % of Normal Runoff



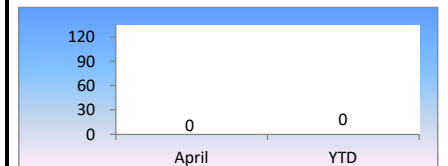
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



### Billed Load Over/(Under) Budget (in aMW)



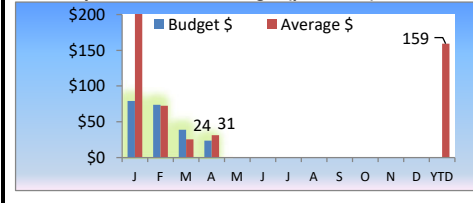
### Slice Generation Over/(Under) Budget (in aMW)



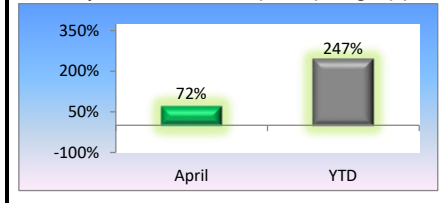
### Other Statistics

Days Cash On Hand - Current	144
Days Cash On Hand - Forecast	147
Debt Service Coverage	3.34
Fixed Charge Coverage	1.69
Active Service Locations	57,689
YTD Net Increase (April - 78)	122
New Services Net - (YTD 324 New, 187 Retired)	137
April (95 New, 21 Retired)	74

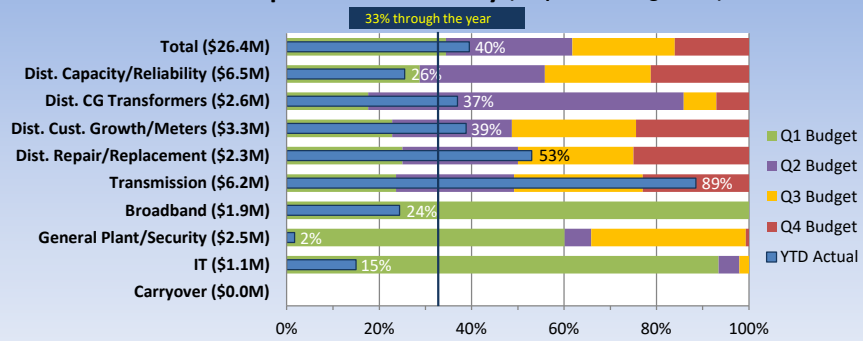
### Secondary Market Price v. Budget (per MWh)



### Secondary Market Sales Over/(Under) Budget (\$)

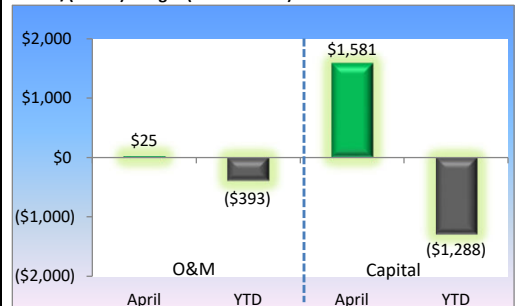


## 2024 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD  
12.61M  
1.78M  
1.65M  
1.9M  
1.67M  
5.03M  
0.35M  
0.07M  
0.15M  
0M

### O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**APRIL 2024**

	4/30/24			4/30/23	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	9,213,486	9,241,432	0%	9,117,939	1%
City Occupation Taxes	440,333	481,848	-9%	475,933	-7%
Bad Debt Expense	(10,700)	(21,492)	-50%	(17,800)	-40%
Energy Secondary Market Sales	168,176	97,633	72%	1,313,005	-87%
Transmission of Power for Others	17,165	17,616	-3%	205,160	-92%
Broadband Revenue	239,879	242,896	-1%	226,563	6%
Other Revenue	1,122,411	80,248	>200%	120,257	>200%
<b>TOTAL OPERATING REVENUES</b>	<b>11,190,751</b>	<b>10,140,181</b>	<b>10%</b>	<b>11,441,056</b>	<b>-2%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	5,169,557	5,632,443	-8%	6,350,407	-19%
Purchased Transmission & Ancillary Services	762,876	869,546	-12%	1,272,149	-40%
Conservation Program	89,052	26,558	>200%	(5,771)	>-200%
Total Power Supply	6,021,486	6,528,547	-8%	7,616,785	-21%
Transmission Operation & Maintenance	4,777	13,762	-65%	2,683	78%
Distribution Operation & Maintenance	1,184,687	1,186,452	0%	1,150,987	3%
Broadband Expense	101,635	94,484	8%	84,190	21%
Customer Accounting, Collection & Information	449,676	414,708	8%	377,585	19%
Administrative & General	865,050	871,663	-1%	586,145	48%
Subtotal before Taxes & Depreciation	2,605,824	2,581,069	1%	2,201,591	18%
Taxes	1,036,439	1,084,100	-4%	1,090,005	-5%
Depreciation & Amortization	973,818	988,112	-1%	958,740	2%
Total Other Operating Expenses	4,616,081	4,653,280	-1%	4,250,336	9%
<b>TOTAL OPERATING EXPENSES</b>	<b>10,637,567</b>	<b>11,181,828</b>	<b>-5%</b>	<b>11,867,120</b>	<b>-10%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>553,184</b>	<b>(1,041,647)</b>	<b>-153%</b>	<b>(426,065)</b>	<b>&gt;-200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	256,166	83,300	>200%	118,235	117%
Other Income	217,981	25,089	>200%	18,771	>200%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(309,598)	(317,256)	-2%	(224,975)	38%
Debt Discount/Premium Amortization & Loss on Defeased Debt	44,794	34,001	32%	35,343	27%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>209,344</b>	<b>(174,866)</b>	<b>&gt;-200</b>	<b>(52,625)</b>	<b>&gt;-200%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>762,528</b>	<b>(1,216,513)</b>	<b>-163%</b>	<b>(478,690)</b>	<b>&gt;-200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>51,785</b>	<b>297,586</b>	<b>-83%</b>	<b>199,937</b>	<b>-74%</b>
<b>CHANGE IN NET POSITION</b>	<b>814,313</b>	<b>(918,927)</b>	<b>-189%</b>	<b>(278,753)</b>	<b>&gt;-200%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY  
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION  
YEAR TO DATE**

	4/30/24			4/30/23	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	40,663,893	40,055,827	2%	40,419,982	1%
City Occupation Taxes	2,237,308	2,359,909	-5%	2,331,099	-4%
Bad Debt Expense	(57,600)	(85,968)	-33%	(77,700)	-26%
Energy Secondary Market Sales	3,147,289	906,403	>200%	5,957,198	-47%
Transmission of Power for Others	68,615	70,518	-3%	554,322	-88%
Broadband Revenue	948,911	969,736	-2%	904,305	5%
Other Revenue	2,129,347	853,351	150%	1,035,294	106%
<b>TOTAL OPERATING REVENUES</b>	<b>49,137,762</b>	<b>45,129,776</b>	<b>9%</b>	<b>51,124,499</b>	<b>-4%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	23,447,765	19,642,910	19%	26,487,234	-11%
Purchased Transmission & Ancillary Services	3,694,677	4,003,981	-8%	6,179,144	-40%
Conservation Program	175,693	103,034	71%	(22,921)	>-200%
Total Power Supply	27,318,135	23,749,925	15%	32,643,458	-16%
Transmission Operation & Maintenance	38,223	31,704	21%	40,267	-5%
Distribution Operation & Maintenance	4,381,329	4,734,200	-7%	4,188,453	5%
Broadband Expense	380,867	385,716	-1%	339,144	12%
Customer Accounting, Collection & Information	1,519,808	1,556,288	-2%	1,586,767	-4%
Administrative & General	3,382,606	3,388,301	0%	2,892,012	17%
Subtotal before Taxes & Depreciation	9,702,833	10,096,210	-4%	9,046,643	7%
Taxes	4,899,606	5,013,684	-2%	5,109,919	-4%
Depreciation & Amortization	3,884,905	3,962,019	-2%	3,810,746	2%
Total Other Operating Expenses	18,487,344	19,071,913	-3%	17,967,308	3%
<b>TOTAL OPERATING EXPENSES</b>	<b>45,805,479</b>	<b>42,821,839</b>	<b>7%</b>	<b>50,610,766</b>	<b>-9%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>3,332,283</b>	<b>2,307,937</b>	<b>44%</b>	<b>513,733</b>	<b>&gt;200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	1,040,985	333,200	>200%	773,758	35%
Other Income	297,024	100,357	196%	98,920	>200%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,248,390)	(1,279,026)	-2%	(909,899)	37%
Debt Discount/Premium Amortization & Loss on Defeased Debt	179,177	136,003	32%	141,373	27%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>268,796</b>	<b>(709,466)</b>	<b>-138%</b>	<b>104,153</b>	<b>158%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>3,601,079</b>	<b>1,598,471</b>	<b>125%</b>	<b>617,885</b>	<b>&gt;200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>460,490</b>	<b>1,190,346</b>	<b>-61%</b>	<b>758,498</b>	<b>-39%</b>
<b>CHANGE IN NET POSITION</b>	<b>4,061,569</b>	<b>2,788,817</b>	<b>46%</b>	<b>1,376,383</b>	<b>195%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>173,578,836</b>	<b>173,578,836</b>	<b>0%</b>	<b>164,247,277</b>	<b>6%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>177,640,405</b>	<b>176,367,653</b>	<b>1%</b>	<b>165,623,660</b>	<b>7%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2024 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$12,815,315	\$9,297,826	\$9,337,266	\$9,213,486									\$40,663,893
City Occupation Taxes	668,479	625,560	502,935	440,333									2,237,308
Bad Debt Expense	(22,500)	(12,700)	(11,700)	(10,700)									(57,600)
Energy Secondary Market Sales	2,624,593	257,945	96,575	168,176									3,147,289
Transmission of Power for Others	17,364	16,921	17,165	17,165									68,615
Broadband Revenue	232,177	236,534	240,321	239,879									948,911
Other Electric Revenue	698,378	227,180	81,378	1,122,411									2,129,347
<b>TOTAL OPERATING REVENUES</b>	17,033,806	10,649,265	10,263,940	11,190,751	-	-	-	-	-	-	-	-	49,137,762
<b>OPERATING EXPENSES</b>													
Purchased Power	10,382,703	3,950,958	3,944,547	5,169,557									23,447,765
Purchased Transmission & Ancillary Services	1,307,983	868,979	754,839	762,876									3,694,677
Conservation Program	66,792	(25,313)	45,162	89,052									175,693
<b>Total Power Supply</b>	11,757,478	4,794,624	4,744,547	6,021,486	-	-	-	-	-	-	-	-	27,318,135
Transmission Operation & Maintenance	10,326	11,486	11,635	4,777									38,223
Distribution Operation & Maintenance	1,219,476	1,032,208	944,959	1,184,687									4,381,329
Broadband Expense	90,550	96,549	92,133	101,635									380,867
Customer Accounting, Collection & Information	369,475	341,910	358,747	449,676									1,519,808
Administrative & General	1,086,418	714,591	716,548	865,050									3,382,606
<b>Subtotal before Taxes &amp; Depreciation</b>	2,776,246	2,196,743	2,124,021	2,605,824	-	-	-	-	-	-	-	-	9,702,833
Taxes	1,441,153	1,322,325	1,099,689	1,036,439									4,899,606
Depreciation & Amortization	967,831	970,677	972,578	973,818									3,884,905
<b>Total Other Operating Expenses</b>	5,185,230	4,489,745	4,196,288	4,616,081	-	-	-	-	-	-	-	-	18,487,344
<b>TOTAL OPERATING EXPENSES</b>	16,942,708	9,284,369	8,940,835	10,637,567	-	-	-	-	-	-	-	-	45,805,479
<b>OPERATING INCOME (LOSS)</b>	91,098	1,364,896	1,323,105	553,184	-	-	-	-	-	-	-	-	3,332,283
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	281,015	232,555	271,250	256,166									1,040,985
Other Income	24,422	29,016	25,605	217,981									297,024
Other Expense	-	-	-	-									-
Interest Expense	(309,598)	(309,598)	(319,598)	(309,598)									(1,248,390)
Debt Discount & Expense Amortization	44,794	44,794	44,794	44,794									179,177
<b>TOTAL NONOPERATING REV/EXP</b>	40,633	(3,233)	22,051	209,344	-	-	-	-	-	-	-	-	268,796
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	131,731	1,361,664	1,345,157	762,528	-	-	-	-	-	-	-	-	3,601,079
<b>CAPITAL CONTRIBUTIONS</b>	288,508	10,366	109,830	51,785									460,490
<b>CHANGE IN NET POSITION</b>	\$420,239	\$1,372,030	\$1,454,987	\$814,313	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	4,061,569

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	4/30/2024	4/30/2023	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	27,760,241	16,107,017	\$11,653,225	
Restricted Construction Account	9,848,236	-	9,848,236	
Investments	24,022,450	30,055,950	(6,033,500)	
Accounts Receivable, net	9,855,567	10,562,737	(707,170)	
BPA Prepay Receivable	660,000	600,000	60,000	
Accrued Interest Receivable	94,435	118,384	(23,949)	
Wholesale Power Receivable	168,176	722,871	(554,695)	
Accrued Unbilled Revenue	2,910,000	2,742,000	168,000	
Inventory Materials & Supplies	13,520,752	10,729,794	2,790,958	
Prepaid Expenses & Option Premiums	777,482	782,704	(5,221)	
<b>Total Current Assets</b>	<b>89,617,340</b>	<b>72,421,456</b>	<b>17,195,883</b>	<b>24%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	-	108,200	(108,200)	
Other Receivables	970,957	1,124,543	(153,587)	
Preliminary Surveys	189,631	140,461	49,169	
BPA Prepay Receivable	2,460,225	3,270,785	(810,560)	
Deferred Purchased Power Costs	2,073,068	8,892,008	(6,818,940)	
Pension Asset	4,841,200	4,500,272	340,928	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	<b>10,535,080</b>	<b>18,036,269</b>	<b>(7,501,190)</b>	<b>-42%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	4,421,420	4,318,831	102,589	
Electric Plant in Service	403,465,804	387,765,030	15,700,774	
Construction Work in Progress	16,995,756	8,188,863	8,806,894	
Accumulated Depreciation	(241,291,679)	(233,579,069)	(7,712,609)	
<b>Net Utility Plant</b>	<b>183,591,302</b>	<b>166,693,654</b>	<b>16,897,648</b>	<b>10%</b>
<b>Total Noncurrent Assets</b>	<b>194,126,382</b>	<b>184,729,923</b>	<b>9,396,458</b>	<b>5%</b>
<b>Total Assets</b>	<b>283,743,721</b>	<b>257,151,380</b>	<b>26,592,341</b>	<b>10%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	4,026,607	4,525,935	(499,328)	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	49,052	(49,052)	
<b>Total Deferred Outflows of Resources</b>	<b>4,026,607</b>	<b>4,574,987</b>	<b>(548,380)</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>287,770,328</b>	<b>261,726,367</b>	<b>26,043,961</b>	<b>10%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	4/30/2024	4/30/2023	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Accounts Payable	10,938,305	10,407,420	530,885	
Customer Deposits	2,166,736	2,231,031	(64,295)	
Accrued Taxes Payable	1,732,075	1,332,602	399,473	
Other Current & Accrued Liabilities	3,659,542	3,745,001	(85,459)	
Accrued Interest Payable	-	-	-	
Revenue Bonds, Current Portion	3,265,000	3,130,000	135,000	
<b>Total Current Liabilities</b>	<b>21,761,658</b>	<b>20,846,055</b>	<b>915,603</b>	<b>4%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	12,215,000	13,990,000	(1,775,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	20,825,000	21,680,000	(855,000)	
2020 Bond Issue	17,565,000	18,200,000	(635,000)	
2023 Bond Issue	23,025,000	-	23,025,000	
Unamortized Premium & Discount	6,997,774	5,186,869	1,810,905	
Pension Liability	2,089,978	2,589,963	(499,985)	
Deferred Revenue	1,591,376	1,109,928	481,448	
BPA Prepay Incentive Credit	712,245	873,501	(161,256)	
Other Liabilities	648,314	646,710	1,605	
<b>Total Noncurrent Liabilities</b>	<b>85,669,687</b>	<b>64,276,971</b>	<b>(142,284)</b>	<b>33%</b>
<b>Total Liabilities</b>	<b>107,431,345</b>	<b>85,123,026</b>	<b>773,320</b>	<b>26%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	20,407	23,577	(3,170)	
Pension Deferred Inflow	2,678,171	4,715,564	(2,037,393)	
Accumulated Increase in Fair Value of Hedging Derivatives	-	6,240,540	(6,240,540)	
<b>Total Deferred Inflows of Resources</b>	<b>2,698,578</b>	<b>10,979,681</b>	<b>(8,281,103)</b>	<b>-75%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	99,678,121	104,483,208	(4,805,087)	
Restricted for Debt Service	-	108,200	(108,200)	
Restricted for Pension Asset	4,841,200	4,500,272	340,928	
Unrestricted	73,121,084	56,531,980	16,589,104	
<b>Total Net Position</b>	<b>177,640,405</b>	<b>165,623,660</b>	<b>12,016,745</b>	<b>7%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>287,770,328</b>	<b>261,726,367</b>	<b>26,043,961</b>	<b>10%</b>
<b>CURRENT RATIO:</b>	<b>4.12:1</b>	<b>3.47:1</b>		
(Current Assets / Current Liabilities)				
<b>WORKING CAPITAL:</b>	<b>67,855,681</b>	<b>\$51,575,402</b>	<b>\$16,280,280</b>	<b>32%</b>
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	4/30/2024			4/30/2023				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$4,362,461	\$4,847,661	-10%	\$4,990,532	-13%			
Small General Service	719,615	746,096	-4%	765,936	-6%			
Medium General Service	1,137,617	1,153,880	-1%	1,135,042	0%			
Large General Service	1,080,409	965,495	12%	1,037,615	4%			
Large Industrial	288,590	286,215	1%	296,518	-3%			
Small Irrigation	82,521	59,670	38%	64,062	29%			
Large Irrigation	1,753,167	1,389,806	26%	1,292,016	36%			
Street Lights	18,191	18,322	-1%	18,242	0%			
Security Lights	18,251	22,380	-18%	18,920	-4%			
Unmetered Accounts	18,662	17,907	4%	18,058	3%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$9,479,484</b>	<b>\$9,507,432</b>	<b>0%</b>	<b>\$9,636,941</b>	<b>-2%</b>			
Unbilled Revenue	(266,000)	(266,000)	0%	(519,000)	-49%			
<b>Energy Sales Retail Subtotal</b>	<b>\$9,213,484</b>	<b>\$9,241,432</b>	<b>0%</b>	<b>\$9,117,941</b>	<b>1%</b>			
City Occupation Taxes	440,334	481,848	-9%	475,933	-7%			
Bad Debt Expense (0.10% of retail sales)	(10,700)	(21,492)	-50%	(17,800)	-40%			
<b>TOTAL SALES - REVENUE</b>	<b>\$9,643,118</b>	<b>\$9,701,787</b>	<b>-1%</b>	<b>\$9,576,074</b>	<b>1%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	46,526,203	64.6	53,634,788	74.5	-13%	55,837,841	77.6	-17%
Small General Service	9,643,817	13.4	10,028,228	13.9	-4%	10,177,164	14.1	-5%
Medium General Service	15,939,729	22.1	16,616,683	23.1	-4%	15,747,382	21.9	1%
Large General Service	16,941,340	23.5	14,769,758	20.5	15%	16,097,700	22.4	5%
Large Industrial	5,260,680	7.3	5,387,979	7.5	-2%	5,611,240	7.8	-6%
Small Irrigation	1,010,410	1.4	639,316	0.9	58%	710,943	1.0	42%
Large Irrigation	30,018,081	41.7	21,390,385	29.7	40%	18,987,757	26.4	58%
Street Lights	209,575	0.3	199,227	0.3	5%	210,382	0.3	0%
Security Lights	55,583	0.1	70,032	0.1	-21%	60,096	0.1	-8%
Unmetered Accounts	262,838	0.4	252,214	0.4	4%	254,325	0.4	3%
<b>TOTAL kWh BILLED</b>	<b>125,868,256</b>	<b>174.8</b>	<b>122,988,611</b>	<b>170.8</b>	<b>2%</b>	<b>123,694,830</b>	<b>171.8</b>	<b>2%</b>
<b>NET POWER COST</b>								
<b>BPA Resource Costs</b>								
Slice	\$0	\$0		n/a		\$2,733,675		n/a
Block	-	-		n/a		2,611,428		n/a
Net Customer Charge	4,853,988	4,853,988		0%		-		n/a
Load Shaping	(258,784)	(227,168)		14%		-		n/a
Demand	-	99,937		n/a		-		n/a
Tier 2 Short Term	470,790	470,790		0%		-		n/a
Reserve Distribution Clause	(286,693)	-		n/a		(530,990)		-46%
Subtotal	4,779,301	5,197,547		-8%		4,814,113		-1%
<b>Non-BPA Resources</b>								
Transmission	390,256	445,367		-12%		1,536,294		-75%
Other Power Costs	565,168	789,861		-28%		1,055,272		-46%
Conservation Program	197,708	69,215		186%		216,877		-9%
Gross Power Costs	89,053	26,558		>200%		(5,771)		>200%
Less Secondary Market Sales-Energy	6,021,486	6,528,547		-8%		7,616,785		-21%
Less Transmission of Power for Others	(168,176)	(97,633)		72%		(1,313,005)		-87%
Less Transmission Losses/Imbalance	(17,165)	(17,616)		-3%		(205,160)		-92%
<b>NET POWER COSTS</b>	<b>\$5,836,145</b>	<b>\$6,413,298</b>		<b>-9%</b>		<b>6,098,620</b>		<b>-4%</b>
<b>NET POWER - kWh</b>								
<b>BPA Resources</b>								
Slice	-	-	-	-	n/a	49,970,000	69.4	n/a
Block	-	-	-	-	n/a	61,575,000	85.5	n/a
Load Following	122,257,162	169.8	123,774,679	171.9	-1%	-	-	n/a
Subtotal	122,257,162	169.8	123,774,679	171.9	-1%	111,545,000	154.9	10%
<b>Non-BPA Resources</b>								
Gross Power kWh	5,964,000	8.3	4,692,123	6.5	27%	17,362,000	24.1	-66%
Less Secondary Market Sales	128,221,162	178.1	128,466,802	178.4	0%	128,907,000	179.0	-1%
Less Transmission Losses/Imbalance	(5,351,000)	(7.4)	(4,107,123)	(5.7)	30%	(8,453,000)	(11.7)	-37%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	(1,313,000)	(1.8)	n/a
<b>NET POWER - kWh</b>	<b>122,870,162</b>	<b>170.7</b>	<b>124,359,679</b>	<b>172.7</b>	<b>-1%</b>	<b>119,141,000</b>	<b>165.5</b>	<b>3%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$46.96	\$50.82		-8%		\$59.09		-21%
Net Power Cost	\$47.50	\$51.57		-8%		\$51.19		-7%
BPA Power Cost	\$39.09	\$41.99		-7%		\$43.16		-9%
Secondary Market Sales	\$31.43	\$23.77		32%		\$155.33		-80%
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	48,139					47,686		1%
Small General Service	5,547					5,453		2%
Medium General Service	716					702		2%
Large General Service	84					92		-9%
Large Industrial	5					5		0%
Small Irrigation	547					552		-1%
Large Irrigation	435					437		0%
Street Lights	8					9		-11%
Security Lights	1,810					1,824		-1%
Unmetered Accounts	398					389		2%
<b>TOTAL</b>	<b>57,689</b>					<b>57,149</b>		<b>1%</b>



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	4/30/2024			4/30/2023		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
<b>ENERGY SALES RETAIL - REVENUE</b>						
Residential	24,997,855	25,642,752	-3%	26,501,199	-6%	
Small General Service	3,394,209	3,411,063	0%	3,250,223	4%	
Medium General Service	4,921,489	4,900,013	0%	4,627,605	6%	
Large General Service	4,457,959	3,874,300	15%	4,941,102	-10%	
Large Industrial	1,189,209	1,157,854	3%	1,155,121	3%	
Small Irrigation	122,889	93,892	31%	96,916	27%	
Large Irrigation	2,634,682	2,016,035	31%	2,241,712	18%	
Street Lights	72,787	73,288	-1%	72,970	0%	
Security Lights	73,224	89,519	-18%	76,020	-4%	
Unmetered Accounts	74,589	72,113	3%	72,115	3%	
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$41,938,892</b>	<b>41,330,827</b>	<b>1%</b>	<b>\$43,034,983</b>	<b>-3%</b>	
Unbilled Revenue	(1,275,000)	(1,009,000)	26%	(2,615,000)	-51%	
<b>Energy Sales Retail Subtotal</b>	<b>\$40,663,892</b>	<b>40,321,827</b>	<b>1%</b>	<b>\$40,419,983</b>	<b>1%</b>	
City Occupation Taxes	2,237,307	2,359,909	-5%	2,331,099	-4%	
Bad Debt Expense (0.10% of retail sales)	(57,600)	(85,968)	-33%	(77,700)	-26%	
<b>TOTAL SALES - REVENUE</b>	<b>\$42,843,599</b>	<b>42,595,768</b>	<b>1%</b>	<b>\$42,673,382</b>	<b>0%</b>	

	aMW		aMW		aMW			
<b>ENERGY SALES RETAIL - kWh</b>								
Residential	293,439,914	101.0	302,992,322	104.3	-3%	313,488,600	108.0	-6%
Small General Service	46,849,146	16.1	46,874,879	16.1	0%	43,024,982	14.8	9%
Medium General Service	69,747,958	24.0	70,915,482	24.4	-2%	64,123,697	22.1	9%
Large General Service	69,720,600	24.0	59,572,695	20.5	17%	76,610,400	26.4	-9%
Large Industrial	22,010,480	7.6	21,797,568	7.5	1%	21,354,080	7.4	3%
Small Irrigation	1,353,732	0.5	918,576	0.3	47%	968,728	0.3	40%
Large Irrigation	40,086,261	13.8	26,956,803	9.3	49%	27,478,536	9.5	46%
Street Lights	839,181	0.3	796,771	0.3	5%	841,923	0.3	0%
Security Lights	223,851	0.1	281,015	0.1	-20%	242,808	0.1	-8%
Unmetered Accounts	1,050,526	0.4	1,015,674	0.3	3%	1,015,675	0.3	3%
<b>TOTAL kWh BILLED</b>	<b>545,321,649</b>	<b>187.8</b>	<b>532,121,786</b>	<b>183.2</b>	<b>2%</b>	<b>549,149,429</b>	<b>189.1</b>	<b>-1%</b>

<b>NET POWER COST</b>						
<b>BPA Resource Costs</b>						
Slice	\$0	\$0	n/a	\$10,934,700	n/a	
Block	-	-	n/a	9,760,486	n/a	
Net Customer Charge	19,415,952	19,415,953	0%	-	n/a	
Load Shaping	(3,984,758)	(4,379,483)	-9%	-	n/a	
Demand	1,220,647	776,098	57%	-	n/a	
Tier 2 Short Term	1,898,199	1,898,198	0%	-	n/a	
Reserve Distribution Clause	968,204	-	n/a	(2,448,857)	-140%	
Subtotal	\$19,518,244	\$17,710,765	10%	\$18,246,329	7%	
<b>Non-BPA Resources</b>						
Transmission	3,929,521	1,974,028	99%	8,240,905	-52%	
Other Power Costs	3,142,275	3,470,089	-9%	5,124,087	-39%	
Conservation Program	552,402	492,009	12%	1,055,057	-48%	
Gross Power Costs	175,693	103,034	71%	(22,920)	>-200%	
Less Secondary Market Sales-Energy	\$27,318,135	\$23,749,925	15%	\$32,643,458	-16%	
Less Transmission of Power for Others	(3,147,289)	(906,403)	>200%	(5,957,198)	-47%	
Less Transmission Losses/Imbalance	(68,615)	(70,518)	-3%	(554,322)	-88%	
<b>NET POWER COSTS</b>	<b>\$24,102,231</b>	<b>\$22,773,004</b>	<b>6%</b>	<b>\$26,131,938</b>	<b>-8%</b>	

<b>NET POWER - kWh</b>								
<b>BPA Resources</b>								
Slice	-	-	-	-	n/a	269,751,000	92.9	n/a
Block	-	-	-	-	n/a	254,138,000	87.5	n/a
Load Following	535,270,988	184.3	529,073,056	182.2	1%	-	-	n/a
Subtotal	535,270,988	184.3	529,073,056	182.2	1%	523,889,000	180.4	2%
<b>Non-BPA Resources</b>								
Gross Power kWh	22,899,264	7.9	19,048,239	6.6	20%	64,497,000	22.2	-64%
Less Secondary Market Sales	558,170,252	192.2	548,121,295	188.7	2%	588,386,000	202.6	-5%
Less Transmission Losses/Imbalance	(19,781,264)	(6.8)	(16,893,239)	(5.8)	17%	(52,284,000)	(18.0)	-62%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	(6,353,000)	(2.2)	n/a
<b>NET POWER - kWh</b>	<b>538,388,988</b>	<b>185.4</b>	<b>531,228,056</b>	<b>182.9</b>	<b>1%</b>	<b>529,749,000</b>	<b>182.4</b>	<b>2%</b>

<b>COST PER MWh: (dollars)</b>						
Gross Power Cost (average)	\$48.94	\$43.33	13%	\$55.48	-12%	
Net Power Cost	\$44.77	\$42.87	4%	\$49.33	-9%	
BPA Power Cost	\$36.46	\$33.48	9%	\$34.83	5%	
Secondary Market Sales	\$159.10	\$53.65	197%	\$113.94	40%	

<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>						
Residential	48,112			47,623		1%
Small General Service	5,535			5,298		4%
Medium General Service	714			781		-9%
Large General Service	91			147		-38%
Large Industrial	5			5		0%
Small Irrigation	543			538		1%
Large Irrigation	434			436		0%
Street Lights	8			9		-11%
Security Lights	1,811			1,823		-1%
Unmetered Accounts	398			388		3%
<b>TOTAL</b>	<b>57,651</b>			<b>57,046</b>		<b>1%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982	52,176,641	40,216,179	59,107,430	77,977,720	763,030,736
2024	98,308,226	87,043,571	61,561,914	46,526,203									293,439,914
<b>Small General Service</b>													
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689	12,024,348	9,788,931	10,469,294	11,883,639	135,368,683
2024	13,628,660	13,000,086	10,576,583	9,643,817									46,849,146
<b>Medium General Service</b>													
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877	18,539,325	18,985,989	18,141,531	18,501,938	210,964,072
2024	19,150,074	18,451,533	16,206,622	15,939,729									69,747,958
<b>Large General Service</b>													
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860	18,752,140	19,611,900	17,896,220	17,725,720	222,700,200
2024	17,655,900	17,927,380	17,195,980	16,941,340									69,720,600
<b>Large Industrial</b>													
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240	4,026,080	3,573,320	5,821,280	6,082,640	63,252,200
2024	5,858,760	5,165,720	5,725,320	5,260,680									22,010,480
<b>Small Irrigation</b>													
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209	2,042,683	998,175	160,541	78,630	15,472,483
2024	91,996	74,337	176,989	1,010,410									1,353,732
<b>Large Irrigation</b>													
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215	29,713,212	16,286,468	1,755,778	217,035	421,326,700
2024	408,929	267,405	9,391,846	30,018,081									40,086,261

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403	200,508	220,142	210,329	210,297	2,524,769
2024	210,215	209,747	209,644	209,575									839,181
<b>Security Lights</b>													
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974	58,186	58,378	57,439	56,793	711,312
2024	56,492	56,039	55,737	55,583									223,851
<b>Unmetered</b>													
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689	259,756	261,663	261,436	261,436	3,089,631
2024	262,229	262,621	262,838	262,838									1,050,526
<b>Total</b>													
2019	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2020	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2021	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2022	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	137,792,879	110,001,145	113,881,278	132,995,848	1,838,440,786
2024	155,631,481	142,458,439	121,363,473	125,868,256	-	-	-	-	-	-	-	-	545,321,649

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 3/31/2024	ADDITIONS	RETIREMENTS	BALANCE 4/30/2024
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	6,119,650	56,700	(1,061)	6,175,289
Overhead Conductor & Devices	4,497,959	-	-	4,497,959
<b>TOTAL</b>	<b>12,003,059</b>	<b>56,700</b>	<b>(1,061)</b>	<b>12,058,698</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,680,664	136	-	2,680,800
Structures & Improvements	295,502	-	-	295,502
Station Equipment	56,711,889	840,060	-	57,551,949
Poles, Towers & Fixtures	27,139,757	144,437	(15,173)	27,269,021
Overhead Conductor & Devices	18,307,304	15,917	(525)	18,322,696
Underground Conduit	50,395,509	39,297	(122,385)	50,312,421
Underground Conductor & Devices	64,244,797	482,384	(233,591)	64,493,590
Line Transformers	39,519,044	831,936	(17,681)	40,333,299
Services-Overhead	3,460,725	8,900	-	3,469,625
Services-Underground	24,060,522	81,978	-	24,142,500
Meters	13,034,236	47,857	-	13,082,093
Security Lighting	908,338	-	(884)	907,454
Street Lighting	798,758	-	-	798,758
SCADA System	3,763,613	108,018	(17,446)	3,854,185
<b>TOTAL</b>	<b>305,320,658</b>	<b>2,600,920</b>	<b>(407,685)</b>	<b>307,513,893</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,333,792	-	-	20,333,792
Information Systems & Technology	11,026,634	-	-	11,026,634
Transportation Equipment	11,034,085	48,108	-	11,082,193
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	608,079	6,555	-	614,634
Laboratory Equipment	832,254	-	-	832,254
Communication Equipment	2,305,412	-	-	2,305,412
Broadband Equipment	27,802,058	505,598	-	28,307,656
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,292,009	-	-	9,292,009
<b>TOTAL</b>	<b>85,561,025</b>	<b>560,261</b>	<b>-</b>	<b>86,121,286</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>404,717,651</b>	<b>3,217,881</b>	<b>(408,746)</b>	<b>407,526,786</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>15,717,279</b>	<b>1,278,477</b>	<b>-</b>	<b>16,995,756</b>
<b>TOTAL CAPITAL</b>	<b>420,795,368</b>	<b>4,496,358</b>	<b>(408,746)</b>	<b>\$424,882,980</b>

**\$2,915,152 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

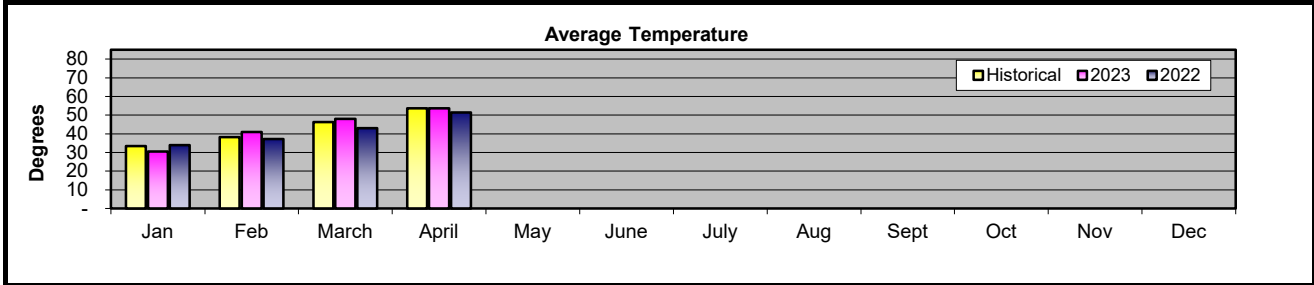
	BALANCE 12/31/2023	ADDITIONS	RETIREMENTS	BALANCE 4/30/2024
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,943,227	251,492	(19,430)	6,175,289
Overhead Conductor & Devices	4,494,858	3,101	-	4,497,959
<b>TOTAL</b>	<b>11,823,535</b>	<b>254,593</b>	<b>(19,430)</b>	<b>12,058,698</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,677,665	3,135	-	2,680,800
Structures & Improvements	295,502	-	-	295,502
Station Equipment	56,711,826	840,123	-	57,551,949
Poles, Towers & Fixtures	26,994,052	300,421	(25,452)	27,269,021
Overhead Conductor & Devices	18,210,433	120,626	(8,363)	18,322,696
Underground Conduit	50,114,369	321,823	(123,771)	50,312,421
Underground Conductor & Devices	63,880,113	851,573	(238,096)	64,493,590
Line Transformers	38,540,115	1,811,729	(18,545)	40,333,299
Services-Overhead	3,433,187	36,438	-	3,469,625
Services-Underground	23,898,041	244,459	-	24,142,500
Meters	12,348,806	746,031	(12,744)	13,082,093
Security Lighting	906,823	3,019	(2,388)	907,454
Street Lighting	798,758	-	-	798,758
SCADA System	3,763,613	108,018	(17,446)	3,854,185
<b>TOTAL</b>	<b>302,573,303</b>	<b>5,387,395</b>	<b>(446,805)</b>	<b>307,513,893</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,089,647	244,145	-	20,333,792
Information Systems & Technology	10,985,601	116,266	(75,233)	11,026,634
Transportation Equipment	11,033,366	48,827	-	11,082,193
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	563,473	51,161	-	614,634
Laboratory Equipment	832,254	-	-	832,254
Communication Equipment	2,305,412	-	-	2,305,412
Broadband Equipment	27,716,571	613,420	(22,335)	28,307,656
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,292,009	-	-	9,292,009
<b>TOTAL</b>	<b>85,145,035</b>	<b>1,073,819</b>	<b>(97,568)</b>	<b>86,121,286</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>401,374,782</b>	<b>6,715,807</b>	<b>(563,803)</b>	<b>407,526,786</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>11,100,312</b>	<b>5,895,444</b>	<b>-</b>	<b>16,995,756</b>
<b>TOTAL CAPITAL</b>	<b>412,835,532</b>	<b>12,611,251</b>	<b>(\$563,803)</b>	<b>\$424,882,980</b>

**\$13,899,605 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

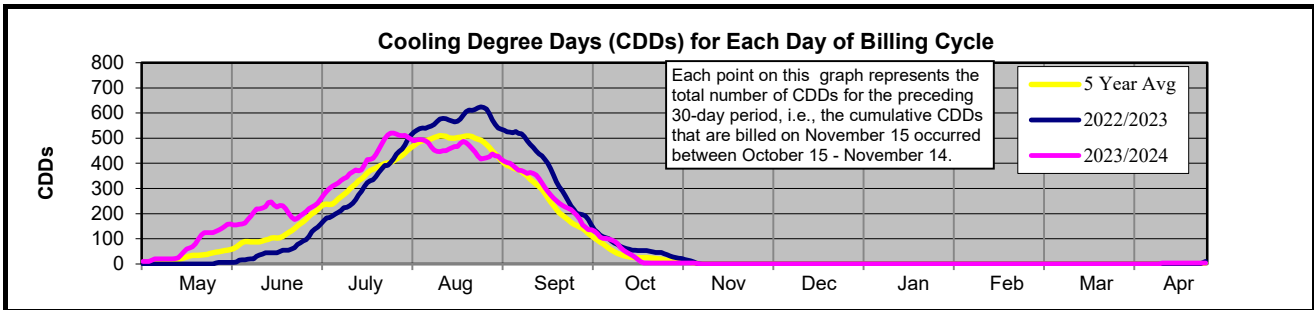
	YTD 4/30/2024	Monthly 4/30/2024
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$51,921,799	\$11,760,595
Cash Paid to Suppliers and Counterparties	(30,657,683)	(6,387,654)
Cash Paid to Employees	(6,446,825)	(1,680,154)
Taxes Paid	(7,099,762)	(896,729)
<b>Net Cash Provided by Operating Activities</b>	<b>7,717,529</b>	<b>2,796,058</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(10,000)	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(10,000)</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(12,566,201)	(4,492,390)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,532,966)	(1,697,690)
Contributions in Aid of Construction	460,490	51,786
Sale of Assets	229,358	195,138
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(13,409,319)</b>	<b>(5,943,156)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	1,034,585	335,004
Proceeds from Sale of Investments	3,423,275	2,000,000
Purchase of Investments	(4,433,820)	(1,433,820)
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>24,040</b>	<b>901,184</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>(5,677,750)</b>	<b>(2,245,914)</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$43,286,227</b>	<b>\$39,854,391</b>
<b>CASH BALANCE, ENDING</b>	<b>\$37,608,477</b>	<b>\$37,608,477</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$3,332,283	\$553,184
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	3,884,905	973,818
Unbilled Revenues	1,275,000	266,000
Misellaneous Other Revenue & Receipts	194,605	192,377
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	1,293,103	303,844
Decrease (Increase) in BPA Prepay Receivable	247,362	54,704
Decrease (Increase) in Inventories	(2,854,418)	(369,731)
Decrease (Increase) in Prepaid Expenses	(419,368)	(154,224)
Decrease (Increase) in Wholesale Power Receivable	83,330	(71,218)
Decrease (Increase) in Miscellaneous Assets	79,791	71,503
Decrease (Increase) in Prepaid Expenses and Other Charges	192,800	48,200
Decrease (Increase) in Deferred Derivative Outflows	-	-
Increase (Decrease) in Deferred Derivative Inflows	-	-
Increase (Decrease) in Accounts Payable	2,492,522	2,007,133
Increase (Decrease) in Accrued Taxes Payable	(2,200,156)	139,710
Increase (Decrease) in Customer Deposits	16,199	28,451
Increase (Decrease) in BPA Prepay Incentive Credit	(53,752)	(13,438)
Increase (Decrease) in Other Current Liabilities	351,640	(1,324,764)
Increase (Decrease) in Other Credits	(198,317)	90,509
<b>Net Cash Provided by Operating Activities</b>	<b>\$7,717,529</b>	<b>\$2,796,058</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**WEATHER STATISTICS**  
 April 30, 2024



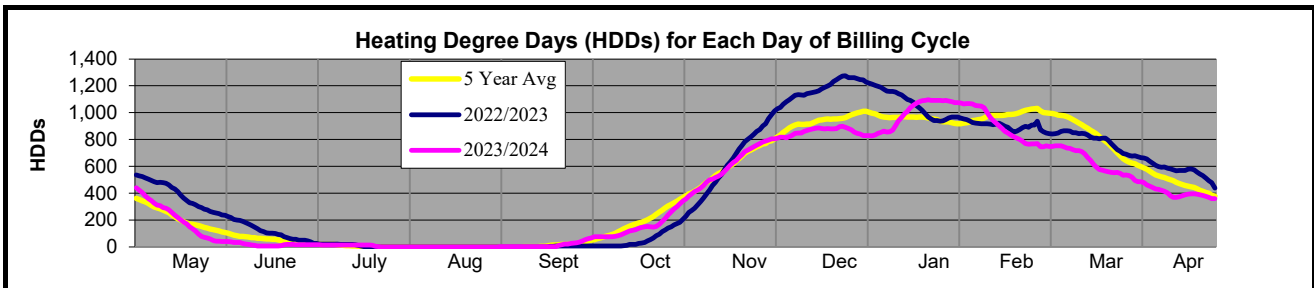
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.3	38.2	46.2	53.6									42.8
2024	30.5	40.9	47.9	53.6									43.2
2023	33.8	37.1	43.0	51.4									41.3
5-yr Avg	35.1	35.1	44.6	53.2									42.0

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	1.01	0.66	0.55	0.57									2.79
2024	1.75	0.69	0.45	0.16									3.05
2023	0.57	0.39	0.50	0.80									2.26
5-yr Avg	0.79	0.61	0.33	0.62									2.34



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2024	-	-	-	3									3
2023	-	-	-	10									10
5-yr Avg	-	-	-	5									5

Cumulative CDDs in Billing Cycle													
2024	-	-	-	48									48
2023	-	-	-	5									5
5-yr Avg	-	-	-	10									10



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2024	1,081	697	531	346									2,655
2023	966	779	680	417									2,842
5-yr Avg	925	843	631	360									2,759

Cumulative HDDs in Billing Cycle													
2024	30,087	27,193	20,607	12,533									90,420
2023	33,879	25,631	25,284	17,694									102,488
5-yr Avg	30,003	26,065	25,521	15,123									96,711

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

<b>April Highlights</b>																
In April: There are five all new Access Internet connections. A customer added 5 additional IP's for their Layer2 service with Internet. Two customers signed a new 2 year term contract for their Access Internet service. A customer added another IP at their office location. A customer downgraded their Layer2 transport service from 1Gig to 500Mbps. A customer closed their Kennewick locations and disconnected their Access Internet services at both sites. A customer disconnected their Layer2 service at Snyder St., as they no longer have the contract needed for this location. A customer disconnected their Access Internet service at the Auburn St location and another customer moved to West Richland and disconnected their Access Internet connection at their Jadwin location.																
	<b>A C T U A L S</b>															
	2024 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
<b>OPERATING REVENUES</b>																
Ethernet	1,673,578	\$127,169	\$130,280	\$130,434	\$131,680									\$519,562	1,154,016	
Non-Recurring Charges - Ethernet	-	500	-	2,000	-									2,500	(2,500)	
TDM	36,000	3,000	3,000	3,000	3,000									12,000	24,000	
Wireless	-	-	-	-	-									-	-	
Internet Transport Service	91,555	8,148	8,106	7,801	8,096									32,151	59,404	
Fixed Wireless	2,500	1,501	998	998	941									4,438	(1,938)	
Access Internet	560,000	47,602	47,379	48,109	48,048									191,138	368,862	
Non-Recurring Charges - AI	-	250	250	1,250	1,385									3,135	(3,135)	
Broadband Revenue - Other	608,020	44,006	46,522	46,729	46,729									183,987	424,033	
Subtotal	2,971,653	232,177	236,534	240,321	239,879	-	-	-	-	-	-	-	-	948,911		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Operating Revenues</b>	<b>2,971,653</b>	<b>232,177</b>	<b>236,534</b>	<b>240,321</b>	<b>239,879</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$948,911</b>	<b>2,022,742</b>	<b>35,533,646</b>
<b>OPERATING EXPENSES</b>																
General Expenses <sup>(1)</sup>	1,065,559	88,659	90,857	85,886	82,073									\$347,476		
Other Maintenance	80,000	1,891	5,691	6,247	19,562									\$33,391		
NOC Maintenance	-	-	-	-	-									-		
Wireless Maintenance	51,664	-	-	-	-									-		
Subtotal	1,197,223	90,550	96,549	92,133	101,635	-	-	-	-	-	-	-	-	\$380,867	816,356	17,805,938
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	1,129,700	90,938	88,056	87,693	87,079									\$353,766	775,934	16,719,301
<b>Total Operating Expenses</b>	<b>2,326,923</b>	<b>181,488</b>	<b>184,605</b>	<b>179,826</b>	<b>188,714</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$734,632</b>	<b>1,592,291</b>	<b>34,525,239</b>
<b>OPERATING INCOME (LOSS)</b>	<b>644,730</b>	<b>50,689</b>	<b>51,930</b>	<b>60,495</b>	<b>51,165</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$214,279</b>	<b>430,451</b>	<b>1,008,407</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(18,189)	(18,022)	(17,724)	(17,585)									(\$71,519)	261,013	(7,972,904)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	-	3,688	519	8,608	519									\$13,334	13,334	5,861,101
BTOP	-	-	-	-	-									-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$312,198</b>	<b>\$36,187</b>	<b>34,427</b>	<b>51,379</b>	<b>34,100</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$156,093</b>	<b>\$704,798</b>	<b>1,179,275</b>
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	144,583
<b>Total NoaNet Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,303,675</b>
<b>CAPITAL EXPENDITURES</b>	<b>\$1,425,054</b>	<b>\$40,026</b>	<b>\$84,923</b>	<b>\$57,229</b>	<b>\$92,407</b>									<b>\$274,584</b>	<b>\$1,150,470</b>	<b>\$29,005,629</b>
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>\$349,376</b>	<b>\$105,288</b>	<b>55,582</b>	<b>99,567</b>	<b>46,357</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$306,794</b>	<b>(42,582)</b>	<b>(\$6,437,824)</b>
<b>NET CASH (TO)/FROM BROADBAND</b>	<b>\$349,376</b>	<b>105,288</b>	<b>55,582</b>	<b>99,567</b>	<b>46,357</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$306,794</b>	<b>(42,582)</b>	<b>(\$3,134,149)</b>
(Excluding NoaNet Costs)																

Notes Receivable	Beginning Balance													Ending Balance		
Notes Receivable	1,000,000	-	-	-	(78,350.00)	-	-	-	-	-	-	-	-	-	921,650	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System





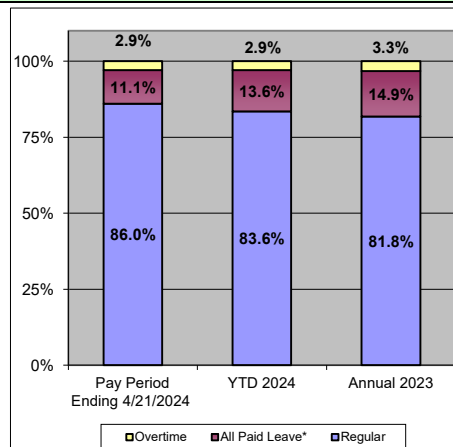
# Payroll Report

Pay Period Ending April 21, 2024

Headcount			
Directorate / Department	2024 Budget	2024 Actual	Over (Under) Actual to Budget
<b>Executive Administration</b>			
General Manager	6.00	4.00	(2.00)
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Marketing & Key Accounts	3.00	3.00	-
<b>Finance &amp; Customer Services</b>			
Customer Service	14.00	13.00	(1.00)
Director of Finance	1.00	1.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Procurement	3.00	3.00	-
<b>Power Management</b>			
Power Management	3.00	3.00	-
Energy Programs	5.00	5.00	-
<b>Engineering</b>			
Engineering	6.00	6.00	-
Customer Engineering	11.00	12.00	1.00
<b>Operations</b>			
Operations	8.00	8.00	-
Supt. Of Transmission & Distribution	35.00	35.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
<b>Information Technology</b>			
IT Infrastructure	6.00	6.00	-
IT Applications	11.50	11.00	(0.50)
<b>Total Positions</b>	<b>150.50</b>	<b>148.00</b>	<b>(2.50)</b>

Contingent Positions					
		Hours			
Position	Department	2024	2024		% YTD to Budget
		Budget	April	Actual YTD	
NECA Lineman/Meterman	Operations	1,040	110	459	44%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Customer Engineering	-	-	-	0%
Student Worker	Auto Shop	-	40	40	0%
IT Intern	IT	520	-	-	-
Communications Intern	Executive Administration	-	-	-	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call	Customer Service	2,080	69	307	15%
<b>Total All Contingent Positions</b>		<b>4,680</b>	<b>218</b>	<b>807</b>	<b>17%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>2.25</b>			<b>0.39</b>

2024 Labor Budget			
As of 4/30/2024		33.3% through the year	
Labor Type	2024 Original Budget	YTD Actual	% Spent
Regular	\$17,228,068	\$5,585,849	32.4%
Overtime	1,008,873	384,784	38.1%
Subtotal	18,236,941	5,970,633	32.7%
Less: Mutual Aid	-		
<b>Total</b>	<b>\$18,236,941</b>	<b>\$5,970,633</b>	<b>32.7%</b>



\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.