



AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING

Tuesday, November 12, 2024, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 576 372 107 #

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**

4. Public Comment – Regular Commission Meeting

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

5. Public Hearing - Preliminary 2025 Budget pg. 3

6. Treasurer’s Report pg. 4

7. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration/Finance

- a. Minutes of Regular Commission Meeting of October 22, 2024 pg. 8
- b. Travel Report dated November 12, 2024 pg. 14
- c. Vouchers dated November 12, 2024 pg. 16
- d. Adoption of 2025-2029 Strategic Plan – Resolution No. 2684 pg. 51

Operations/Engineering

- e. Work Order Approval #721241 – Cable Replacement Project - W. 17th Ave. and S. Quillan St./S. Perry Court pg. 67
- f. Work Order Approval #721668 – Cable Replacement Project – W. 22nd Ave. and S. Ledbetter St. pg. 69
- g. Work Order Approval #682564 – Prior #3 Transmission Switches pg. 71
- h. Work Order Approval #725723 – City of Kennewick/Benton PUD I-82 Utility Bore Crossing pg. 73
- i. Work Order Approval #687121 – City of Kennewick, Nutmeg Line Relocation pg. 75
- j. Jobs Report – Summary of Work Orders up to \$100,000.00 pg. 77
- k. Jobs Report – Estimated v. Actuals (over \$100,000.00) pg. 81

l. Quit Claim Deed Approval - Parcels 1-3498-200-0005-007 and 1-3498-201-0595-005	pg. 84
<u>Power Management</u>	
m. Conservation Rebate Report for 3 rd Quarter 2024	pg. 89
<u>Procurement</u>	
n. 2024 – 3 rd Quarter Contract Activity Report	pg. 91
o. Project Completion with Columbia River Electric Maintenance – Contract #24-38-04	pg. 102
p. Change Order No. 4 with CompuNet, Inc. – Contract #22-15-01	pg. 104
q. Change Order No. 5 with DJ’s Electrical, Inc. – Contract #23-21-26	pg. 107

8. Management Report

9. Business Agenda

a. Contracts Awards to Anixter, Contract #24-21-23; Kerec Company LTD, Contract #24-21-17; and General Pacific, Contract #24-21-22 for Distribution Transformers – E. Edwards	pg. 110
b. Performance Measurement Report – 3 rd Quarter 2024 – J. Meyer	pg. 125
c. Financial Forecast Scenarios – K. Mercer	pg. 149

10. Other Business

11. Future Planning

12. Meeting Reports


13. Executive Session

14. Adjournment

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12, 2024	
Subject:	Public Hearing on the Preliminary 2025 Budget	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Rick Dunn & Executive Team	Staff Presenting Item (if applicable or N/A)
Approved by:	Keith Mercer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input checked="" type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input checked="" type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None

Background/Summary

A public hearing and staff presentation on the preliminary 2025 budget is scheduled for November 12, 2024, at 9:00 a.m., to be held at the District’s Administration Office located at 2721 West 10th Avenue, Kennewick, Washington, as well as via conference call at 1-323-553-2644, conference ID 576 372 107#. At the conclusion of the staff presentation, the Commission will open the public comment period and accept public comments at this time. Public comments will continue to be accepted until the public comment period is closed on December 3, 2024. Staff will review any public comments and changes to the 2025 preliminary budget at the November 26, 2024 and the December 10, 2024 commission meeting. The 2025 budget will be considered for adoption at the December 10, 2024 commission meeting.

Per the Financial Policies of the District (Resolution 2657), the Commission shall approve the District’s budget prior to the start of each fiscal year. Having the public hearing on the preliminary 2025 budget allows for transparency and gives the public an opportunity to provide input during the budget preparation process.

Recommendation

None

Fiscal Impact

None

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON CO., WA.

TREASURER'S REPORT TO COMMISSION FOR OCTOBER 2024

Nov 5, 2024

Final

REVENUE FUND:

	<u>RECEIPTS</u>	<u>DISBURSEMENTS</u>	<u>BALANCE</u>
10/01/24 Cash Balance			\$ 3,988,068.84
Collections	\$ 14,816,080.19		
Bank Interest Earned	7,205.16		
Investments Matured	11,064,831.56		
Miscellaneous - BAB's Subsidy	-		
Transfer from Debt Service Fund	4,977,711.66		
EFT Taxes		\$ 393,774.73	
Checks Paid		761,292.28	
Debt Service to Unrestricted		4,977,711.66	
Debt Service to Restricted		564,831.56	
Investments Purchased		6,686,708.03	
Deferred Compensation		208,699.70	
Department of Retirement Systems		216,626.77	
Purchase Inv		-	
Special Fund-Construction Funds		-	
Purchased Power		7,114,734.10	
Direct Deposit - Payroll & AP		4,887,003.11	
Credit Card Fees		28,949.66	
Miscellaneous - Debt Service Payment		4,977,711.66	
Sub-total	\$ 30,865,828.57	\$ 30,818,043.26	
10/31/24 Cash Balance			\$ 4,035,854.15

Investment Activity	Balance 10/01/24	Purchased	Matured	LGIP Interest	Balance 10/31/24
	\$7,250,812.72	7,064,831.56	11,064,831.56	\$186,708.03	\$53,437,520.75

Check Activity	Balance 10/01/24	Issued	Redeemed	Cancelled*	Balance 10/31/24
	\$281,923.95	\$746,423.17	\$761,292.28	\$14,622.19	\$252,432.65

	10/01/24	10/31/24	Change
Unrestricted Reserves:			
Minimum Operating Reserves (90 DCOH) Incl. RSA ⁽¹⁾	\$ 31,755,150.00	\$ 32,716,080.00	\$ 960,930.00
Designated Reserves (Bond Insurance Replacement)	-	-	-
Designated Reserves (Customer Deposits Account)	1,900,000.00	1,900,000.00	-
Designated Reserves (Power Market Volatility Account)	5,000,000.00	5,000,000.00	-
Designated Reserves (Special Capital Account)	10,766,308.29	10,766,308.29	-
Undesignated Reserves (Climate Commitment Act)	2,213,831.84	3,588,311.84	1,374,480.00
Undesignated Reserves (DCOH 9 days) ⁽²⁾	5,190,711.34	3,502,674.78	(1,688,036.56)
Unrestricted Reserves Total	\$ 56,826,001.47	\$ 57,473,374.91	\$ 647,373.44
DCOH - Beginning and Ending of Month	161	158	
DCOH - Year-end Projection (Unrestricted \$48.3M)	132	133	
DCOH - Year-end Projection (Construction \$0.0M)	0	0	
Restricted Reserves:			
Bond Reserve Account	\$ -	\$ -	\$ -
Bond Redemption Accounts	4,412,880.10	(0.00)	(4,412,880.10)
Construction Account	-	0.00	-
Restricted Reserves Total	4,412,880.10	(0.00)	(4,412,880.10)
TOTAL RESERVES	\$ 61,238,881.57	\$ 57,473,374.91	\$ (3,765,506.66)

(1) RSA (Rate Stabilization Account): \$7,500,000.00

(2) Undesignated Reserves are periodically reviewed to reallocate to the Designated Reserve accounts

Prepared by: Keith Mercer
Keith Mercer, Treasurer

Certified by: Jon Meyer
Jon Meyer, Auditor

CASH & INVESTMENTS SUMMARY

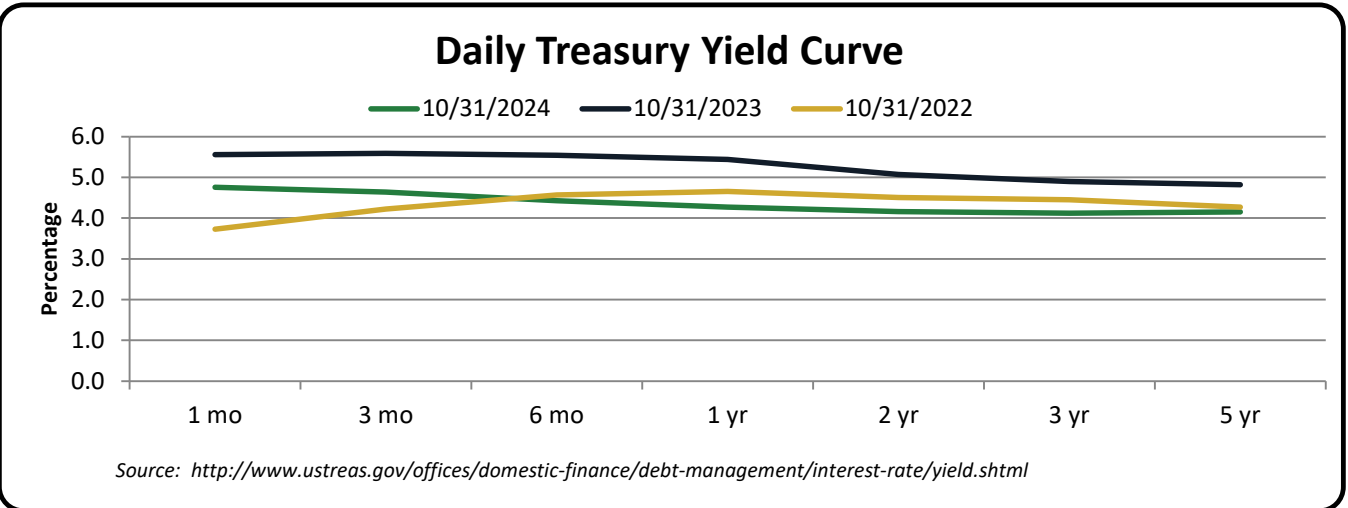
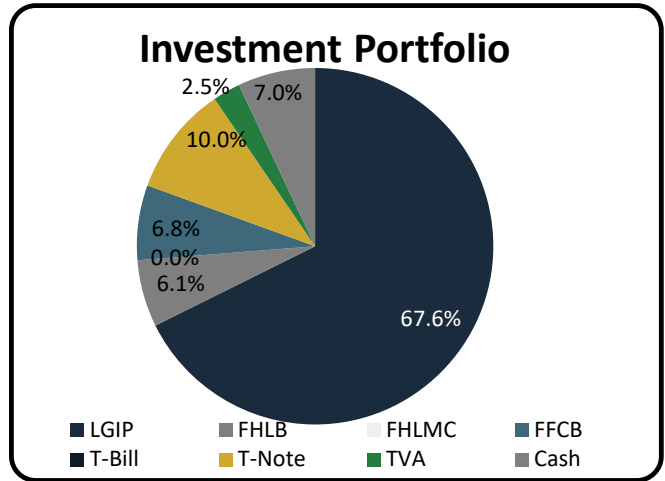
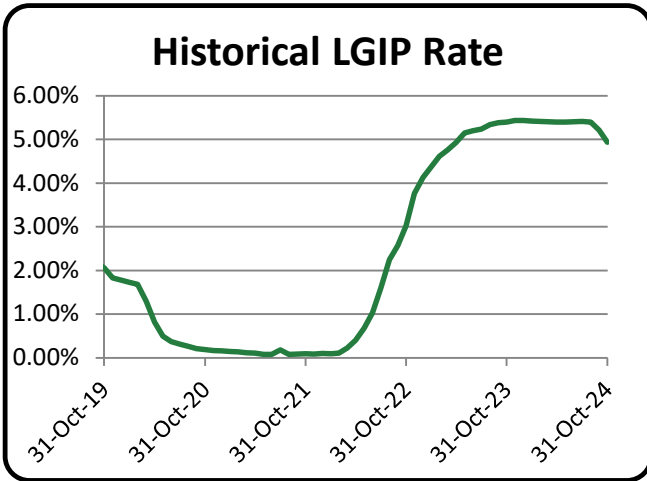
as of October 31, 2024

Average Days to Maturity	49	Investments see below*	14,560,780
		LGIP**	38,876,741
Average Weighted Yield	4.547%	TOTAL INVESTMENTS	53,437,521
		CASH	4,035,854
		TOTAL CASH & INVESTMENTS	\$ 57,473,376

* Held in custody at Principal Financial Group
 ** Local Government Investment Pool

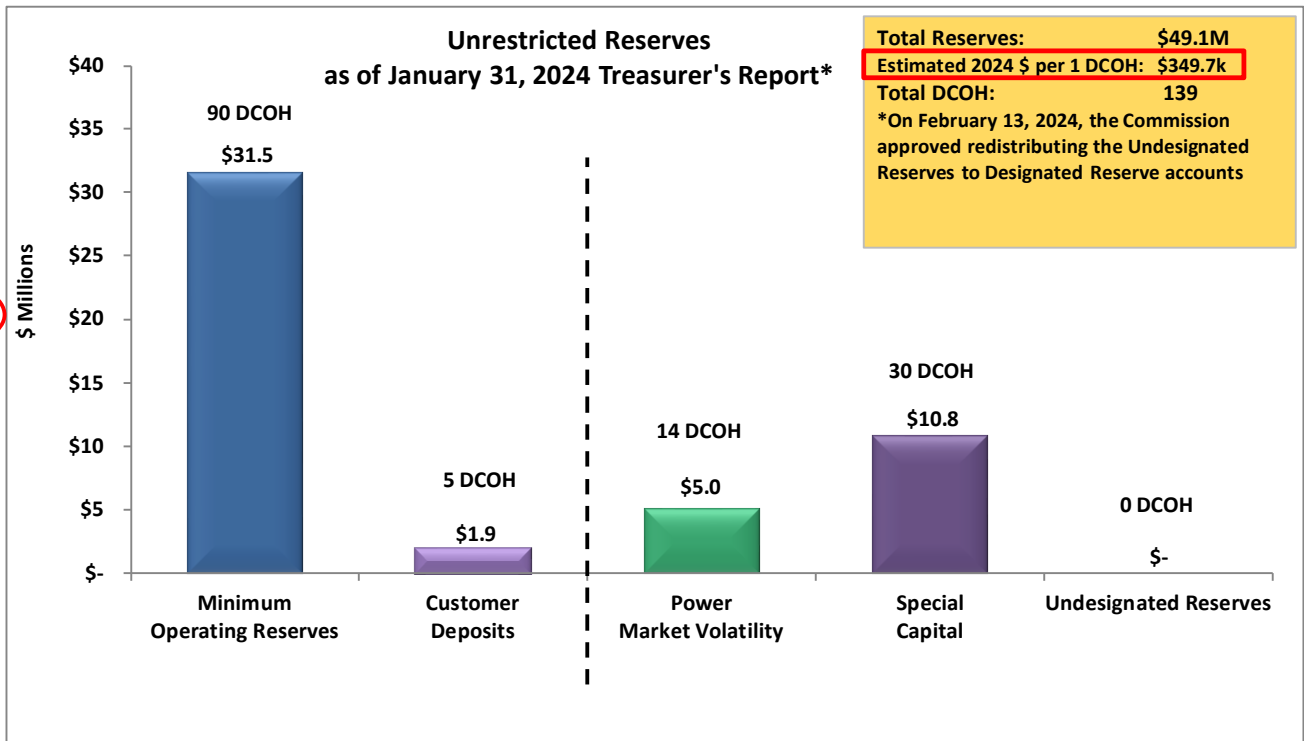
		Investments by Type and Maturity																							
		2024					2025					2026													
Amount	Type	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D
1,910,160	-FFCB	2.72%																							
1,870,380	-T-Note	4.22%																							
1,920,640	-T-Note	2.63%																							
1,928,780	-T-Note	2.84%																							
2,000,000	-FHLB*	3.00%																							
1,433,820	-TVA	5.11%																							
1,500,000	-FHLB*	5.15%																							
1,997,000	-FFCB	3.26%																							

*Callable

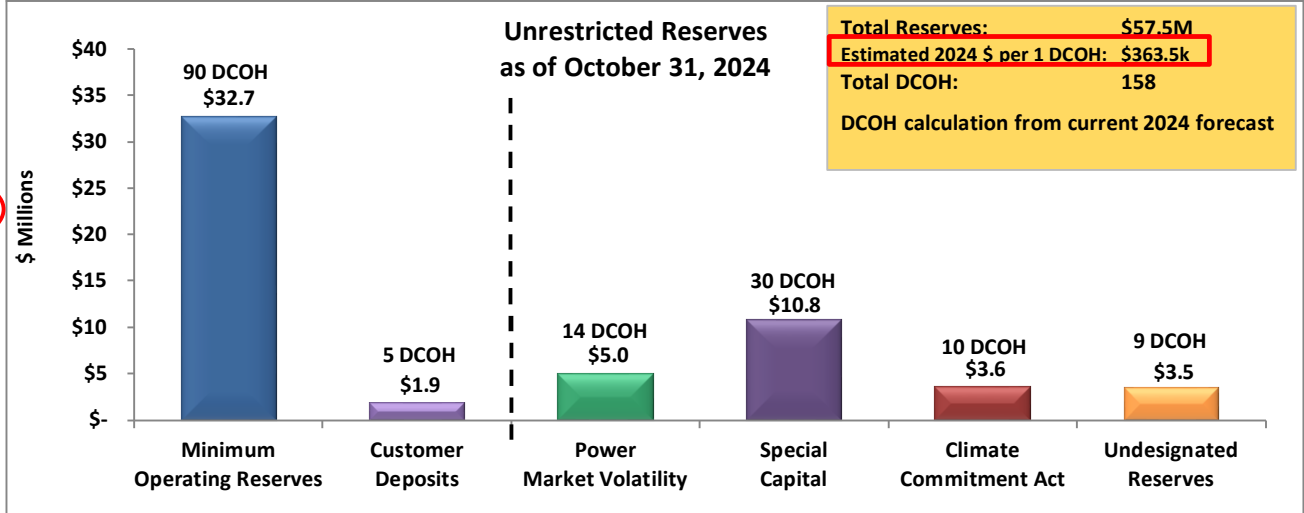


Unrestricted Reserves and Days Cash on Hand (DCOH)

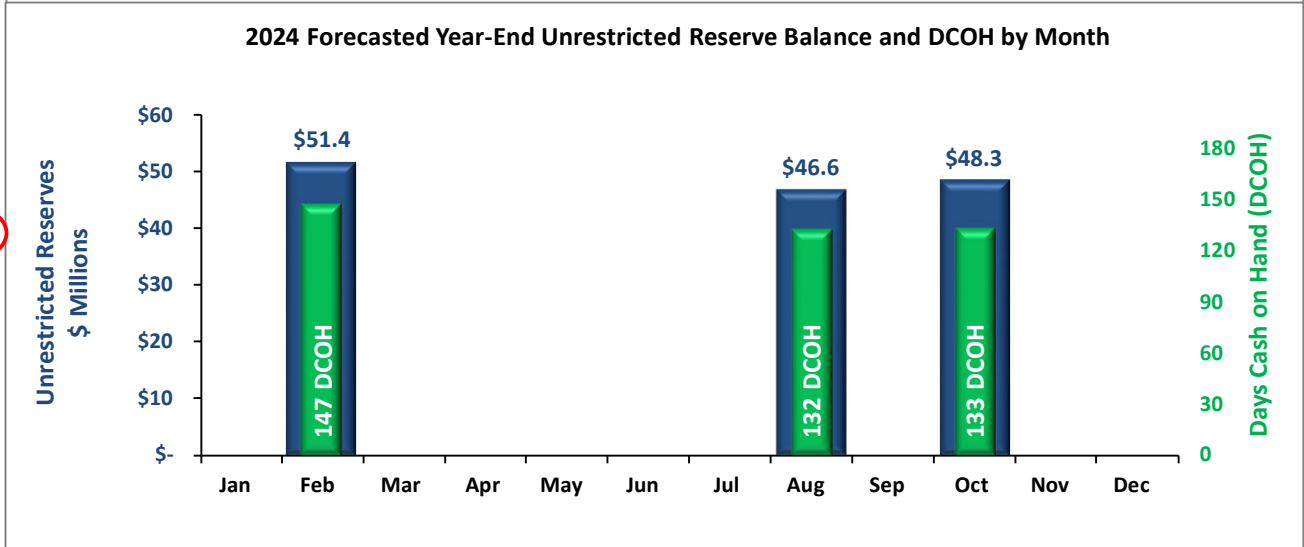
#1

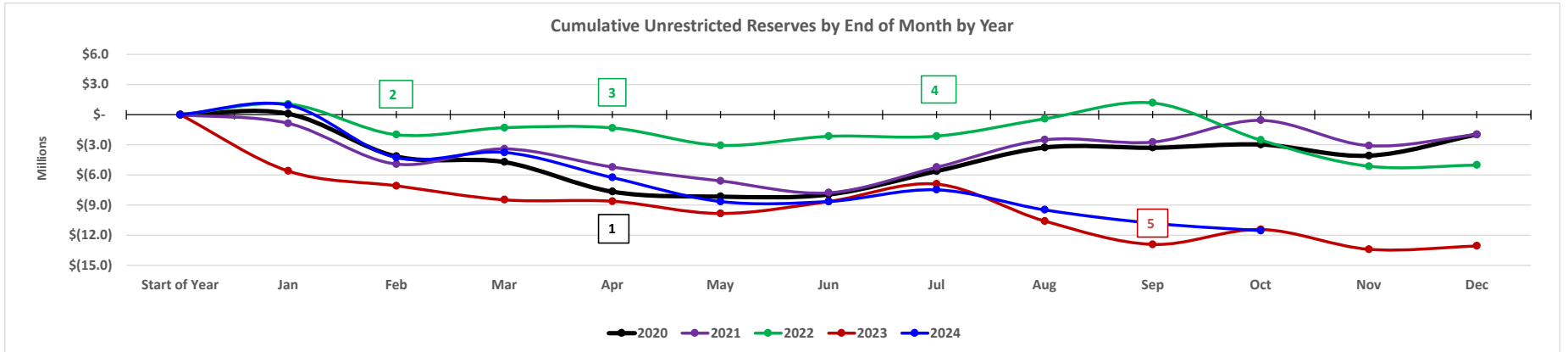


#2



#3





Note: Any money received from the Climate Commitment Act auction proceeds or issuing bonds was removed for comparison purposes (i.e. 2020 bond issue and 2023 bond issue).

Other Notable Information:

Weather can play a major factor with customer loads (retail revenue) that can ultimately increase or decrease the District's Unrestricted Reserves.

1. (2020 - April) Reserves were drawn down an additional \$2.2 million due to two factors. First, April included a third payroll and fifth accounts payable cycle because of how the calendar aligned with these cycles (~\$1.5 million timing issue). In previous years, May included these additional cycles. Second, past due accounts are above normal levels (~\$0.7 million higher).
2. (2022 - February) Adjusted balance down ~\$6.3 million for January BPA invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.
3. (2022 - April) Adjusted balance down ~\$5.7 million for March BPA invoices that were paid in May due to timing of when the invoices were issued. These invoices are typically paid in April.
4. (2022 - July) Adjusted balance down ~\$4.3 million for June BPA Power invoice that was paid in August due to timing of when the invoice was issued. This invoice is typically paid in July.
5. (2023 - September) Adjusted balance down ~\$5.3 million for August BPA power and transmission invoices that were paid in October due to timing of when the invoice was issued. These invoice would typically pay in September.

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: October 22, 2024

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Barry Bush, President
Commissioner Jeff Hall, Vice-President
Commissioner Lori Kays-Sanders, Secretary
General Manager Rick Dunn
Senior Director of Finance & Executive Administration Jon Meyer
Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Director of Power Management Chris Johnson
Director of Customer Service and Treasury Keith Mercer
Supv. of Executive Administration/Clerk of the Board Cami McKenzie
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Manager of System Engineering Evan Edwards; Supervisor of Distribution Design Michelle Ness; Manager of Procurement Michelle Ochweri; Manager of Customer Engagement Jenny Sparks; Manager of Customer Service Annette Cobb; Manager of Communications & Government Relations Jodi Henderson; Manager of Human Resources Karen Dunlap; Senior Manager of Applied Technology Jennifer Holbrook; Superintendent of Transportation & Distribution Robert Inman; Superintendent of Operations Duane Szendre; Supervisor of Energy Programs Robert Frost; Procurement Specialist I Tyson Brown; Financial Analyst III Katie Grandgeorge; Senior Engineer Power Management Blake Scherer; Manager of IT Infrastructure Duane Crum; Cyber Security Engineer III Paul Holgate; Manager of Accounting Kent Zirker; Communications Specialist II Eric Dahl; Kayla Sidwell, Senior Communications Specialist; Brenda Webb, Engineering Administrative Assistant II.

Call to Order & Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

No changes.

Public Comment

Mike Massey, Kennewick, expressed his concern about the proposed data centers in Wallula Gap (Port of Walla Walla) and their need for 2,000 MW on the power grid.

Consent Agenda

MOTION: Commissioner Hall moved to approve the Consent Agenda items “a” through “e”. Commissioner Sanders seconded and upon vote, the Commission unanimously approved the following:

- a. Regular Commission Meeting Minutes of October 8, 2024
- b. Travel Report dated October 22, 2024
- c. Vouchers (report dated October 22, 2024) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 105209-105239; 105399-105431 in the amount of \$1,085,672.60.
Checks & Customer Refund Payments (CHK): 88907-89016 in the amount of \$354,375.34;
Electronic Fund Transfer (WIRE) Payments: 7087-7098 in the amount of \$11,085,456.28;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$110.00;
Payroll: Direct Deposit – 105240-105398 in the amount \$466,147.80;
Voided DD (October, 2024) in the amount of \$120.00;
Voided checks (October, 2024) in the amount of \$14,622.19;
Grand total - \$12,991,762.02
- d. Work Order Approval – WO723730 – 2024-2025 Farm Cable Replacement
- e. Contract Award to Anixter, Inc. for 15kV #2 Primary Underground Distribution Cable – Bid #24-21-19

Other Business

Heather Tibbett, Deputy Director for the STEM Foundation, presented Jodi Henderson an award for her leadership in providing volunteers for the school programs and bringing folks from the business community for STEM education and future businesses.

Management Report

General Manager:

1. PNNL PREPP Steering Committee – General Manager Dunn said he was generally accepted to be a utility representative on the steering committee for the Pacific Northwest Regional Energy Planning Project (PREPP) study, but his engagement was not yet formalized. He reminded Commissioners that PNNL will be studying lower Snake River dam (LSRD) breaching as part of the study which is being funded by the federal government in partnership with Washington state, who is providing funding for the LSRD breaching

scenario. Manager discussed concerns about the study and indicated certain processes and underlying assumptions driving the study were very troubling, and that public power's participation in the study was a bit uncertain at this point.

2. Port Townsend Speaking Engagement – General Manager Dunn reported on his presentation (Carbon-Free Electricity Policies Impacts and Perspectives) to the intergovernmental collaborative group (ICG) involving representatives from the City of Port Townsend, Port of Port Townsend, Jefferson County, and Jefferson County PUD. He said the presentation went well, with some disagreement and conversation after, which he welcomed.
3. SMR Announcement – General Manager Dunn discussed the announcement by Energy Northwest of Amazon's commitment to provide initial funding for the development of a small modular reactor project sited near the Columbia Generating Station. Initial development plans include four X-energy 80 megawatt modules (Phase-1) with the option for eight more, and a total project generating capacity of 960 megawatts. Amazon is anchoring approximately \$500 million in X-energy's latest financing round with plans to bring more than 5 gigawatts of new power projects online across the U.S. by 2039. Construction permitting for the Energy Northwest project is expected to take a couple of years, with 2032 as the goal for Phase-1 commercial operation.

Customer Service/Treasury

1. Benton PUD Impersonator - Director Keith Mercer informed the Commission that a customer, disconnected for nonpayment, had a person knock on their door wearing a Benton PUD jacket and stated they would get their power turned back on if they paid that person. It appears to be an isolated incident and Benton PUD contacted the owners of the apartment complex to warn them. Additionally, Benton PUD was currently running a radio ad warning customers of potential scams.

Finance/Executive Administration:

1. Strategic Plan Feedback - Senior Director Jon Meyer asked the Commission if they had any edits or comments for the draft 2025-2029 Strategic Plan that was shared at the October 8, 2024 Commission meeting. The Commission had no further feedback with the draft plan, as presented, and Senior Director Meyer said it would be brought to the Commission for adoption in November.
2. Prosser Community Forum – Senior Director Meyer said 21 customers and a handful of employees attended the Prosser Community Forum.
3. Financial Report - Senior Director Jon Meyer provided the Commission with a financial report for September 2024.

Business Agenda

Financial Forecast Update

Director Keith Mercer reviewed the Financial Forecast Update that included the 2024 proposed budget amendment, the 2025 preliminary budget, and five-year capital budget.

Included in the presentation was an analysis of the current BPA rate projection estimates (13% increase for Power, 14% increase for Transmission, and \$80/MWh Tier 2 Power) as well as the Public Power Council's latest "educated guess" (9% increase for Power, 20% increase for Transmission, and \$75/MWh for Tier 2 Power).

Director Mercer presented various financial forecast scenarios for years 2025-2029 stating a 2025 rate increase is needed due to inflationary pressures, increase in costs of materials and labor, and the District hasn't raised rates since 2019, but the District has recently implemented revenue neutral rate structure changes (Residential and Small General Service demand charges). Additionally, he reviewed monthly bill comparisons for residential rates as compared to other utilities and stated that Benton PUD has been at or below the median since 2005.

The Commission discussed the various forecast scenarios and requested additional options be presented at the next meeting. Additionally, the Commission agreed to include a 5% rate increase in the 2025 budget for planning purposes only and that the timing and amount of the rate increase would be determined by a separate process and approved by the Commission at a later date.

The Board briefly recessed, reconvening at 10:30 a.m.

Amending the 2024 Budget – Resolution No. 2683

Director Keith Mercer requested the Board approve Resolution 2683 adopting the 2024 Budget Amendment as presented.

He summarized the 2024 Amended Budget resulted in a net increase in revenues of \$4.3 million, a \$2.2 million increase in non-power operating expense, a \$2.8 million increase in net capital, a \$0.7 million increase to net power expense, and a minor decrease to debt service.

MOTION: Commissioner Sanders moved to adopt Resolution No. 2683 amending the 2024 budget as presented. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Preliminary 2025 Budget

Director Keith Mercer presented the 2025 Preliminary Budget and indicated a detailed presentation would be given to the Commission and public at the November 12, 2024 public hearing.

State of the System Presentation

Assistant General Manager Steve Hunter and Manager Evan Edwards gave a presentation on the State of the System. Objectives discussed included accountability with the Joint Use NESC

Compliance Program (pole visitations, violations, and corrections) and quality assurance program (work order inspections 2024); focus on reliability included the underground cable replacements and wildfire mitigation efforts; and the maintenance program included the 5-year inspections for pole testing, power transformers wellness program, and transformer substation testing.

Major project updates discussion included Substation Metaclad Replacement for Vista Bay 1 and 2, Substation Replacement for Hedges Breaker/Battery (complete), Substation Regulators for Prosser Bay 2 and Sunset Road, Substation Relay Replacements for Hedges Vista Bay 1 (complete) and projects slated for 2025-2027. Additionally, the presentation included SCADA Upgrades review and Major Distribution Projects for East Bowles Road, East Game Farm Road, Zephyr Height Feeder 4 (new), Vista Substation Feeder Getaways, Benton City Feeder to Sunset Road, Rattlesnake DOE Update, Columbia Center Blvd., developments for Kennewick, Benton City, and Proser, East Kennewick growth for the sewer treatment plant, Spaw-Phillips, BPUD-McNary POD, Sunset Road, and Webber Canyon.

Washington Electric Utility Wildland Fire Mitigation Plan – Department of Natural Resources

Assistant General Manager Steve Hunter presented the current Benton PUD Wildfire Mitigation Plan and the Department of Natural Resources (DNR) template, as amended. He said in April, 2024 DNR sent a standardized template for a Wildland Fire Mitigation Plan to all investor and customer owned electric utilities to provide and help develop best practices throughout the industry to address and mitigate the risk. He recommended the template be approved and sent to DNR per requirements of HB1032 as it adopts and implements Benton PUD’s current practices from the District’s Wildfire Mitigation Plan.

MOTION: Commissioner Sanders moved to adopt the District’s current Wildfire Mitigation Plan and implement it into the template provided by the State of Washington Department of Natural Resources, as amended. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Future Planning

Energy Northwest Meetings

Commissioner Sanders said she would be attending the Energy Northwest board meetings this week.

Chamber Luncheon – “Will We Have Enough Power for the Future of the Tri-Cities?”

General Manager Dunn said he would not be able to attend the Chamber meeting due to a conflict with the WPUDA Managers Committee Fall Meeting, but Jodi Henderson would be in attendance.

Meeting Reports

WPUA Budget Meeting

Commissioner Hall reported on his attendance at the budget meetings and commented that dues would be going up about 4%.

Adjournment

Hearing no objection, President Bush adjourned the meeting at 11:27 a.m.

Barry Bush, President

ATTEST:

Lori Kays-Sanders, Secretary

Periodic Travel Report - November 12, 2024

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
11/4/2024	5	Scott Caldwell	Seattle, WA	PASS DATA COMMUNITY PRE-CONFERENCE & SUMMIT 2024
11/4/2024	5	Greg McMahon	Seattle, WA	PASS DATA COMMUNITY PRE-CONFERENCE & SUMMIT 2024
11/6/2024	2	Keith Mercer	Seattle, WA	PURMS ANNUAL MEETING
11/11/2024	5	Koby Niebuhr	Battle Ground, WA	2ND YEAR TRANSFORMER APPRENTICE TRAINING
11/19/2024	3	Michelle Ness	Vanvouver, WA	LEADERSHIP SKILLS: SUPERVISING UNION EMPLOYEES
2/9/2025	5	Koby Niebuhr	Battle Ground, WA	2ND YEAR HOT STICK APPRENTICE TRAINING
3/2/2025	5	Drake Welch	Battle Ground, WA	3RD YEAR APPRENTICESHIP TRAINING
4/23/2025	3	Drake Welch	Battle Ground, WA	3RD YEAR FINAL PREP APPRENTICESHIP SESSION

i

↓




PAYMENT APPROVAL
November 12, 2024

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	105432 - 105626	105470 - 105695	1 - 4 4 - 10	\$ 2,889,931.89
Checks & Customer Refund Payments (CHK)	89017 -	89104 -	11 - 18	\$ 392,047.83
Electronic Fund Transfer (WIRE) Payments	7100 -	7113 -	19 - 21	\$ 937,024.56
Residential Conservation Rebates:				
Credits on Customer Accounts			22	\$ 1,750.00
Purchase Card Detail:				
	September 2024		23 - 33	
Payroll:				
Direct Deposit - 10/24/2024	105471 -	105625 -		\$ 443,527.57
TOTAL				\$ 4,664,281.85
Void DD				\$ -
Void Checks				\$ -
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.


 Jon L. Meyer, Auditor 11/4/2024
 Date

Reviewed by:

Approved by:


 Rick Dunn, General Manager

Barry A. Bush, President

Jeffrey D. Hall, Vice-President

Lori Kays-Sanders, Secretary

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 1

10/11/2024 To 10/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
105432 10/16/24	DD	10336	3DEGREES GROUP, INC.	REC-WA Compliance 2024	53,861.10
105433 10/16/24	DD	506	A-CORE OF WASHINGTON	Concrete Cutting Concrete Cutting	217.40 1,724.42
Total for Check/Tran - 105433:					1,941.82
105434 10/16/24	DD	10929	ABSCO SOLUTIONS	Admin/Ops Cameras	30,733.71
105435 10/16/24	DD	963	ANIXTER INC.	ARRESTOR 9 KV COOPER #URT09050 CABLE SUPPORT ALUMAFORM Material - see CM 6185103-00 Material Credit - Inv 6174070-00 SQUIRREL GRD, BUS INSUL, HOT S	77,448.75 1,083.57 998.30 2,495.32 -2,495.32 2,617.06
Total for Check/Tran - 105435:					82,147.68
105436 10/16/24	DD	11068	BDW ENTERPRISES, LLC	Material	16,239.78
105437 10/16/24	DD	34	BENTON PUD-ADVANCE TRAVEL	WA Dept of Enterprise	309.00
105438 10/16/24	DD	3828	BORDER STATES INDUSTRIES, INC.	Bushing Guard, 17.8 x 8 IN SP SLEEVE HOMAC 2/0 SP SLEEVE HOMAC 40 SPLICE SLEEVE HOMAC 350	259.93 1,241.36 1,213.09 2,309.88
Total for Check/Tran - 105438:					5,024.26
105439 10/16/24	DD	10837	CAMPBELL & COMPANY SERVICE COR REEP		1,200.00
105440 10/16/24	DD	10491	KELLY R COBB	Glove Pickup	23.00
105441 10/16/24	DD	394	COLUMBIA ELECTRIC SUPPLY	Ty Wraps, Thomas & Betts #TY524MX Ty Wraps, Thomas & Betts #TY525MX Ty Wraps, Thomas & Betts #TY527MX Ty Wraps, Thomas & Betts #TY529MX	934.28 2,038.12 2,547.93 2,944.03
Total for Check/Tran - 105441:					8,464.36

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 2

10/11/2024 To 10/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
105442 10/16/24	DD	2972	COMPUNET, INC.	Labor Charges	625.00
105443 10/16/24	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	500 Quad, underground (direct	6,912.23
105444 10/16/24	DD	3167	COOPERATIVE RESPONSE CENTER, IN	CRCLink/Multispeak OMS	12,650.77
105445 10/16/24	DD	3029	DELTA HEATING & COOLING, INC.	REEP	800.00
105446 10/16/24	DD	10431	DANIELLE N DRAKE	WA Municipal Clerks Association	392.78
105447 10/16/24	DD	2757	RICK T DUNN	Speaking - Port Townsend	339.59
105448 10/16/24	DD	2898	ELECTRICAL CONSULTANTS, INC.	Professional Svc	3,665.00
				Professional Svc	239.50
				Professional Svc	8,381.50
Total for Check/Tran - 105448:					12,286.00
105449 10/16/24	DD	11023	ELLERD, HULTGRENN & DAHLHAUSE	Professional Svc	2,949.64
105450 10/16/24	DD	79	GENERAL PACIFIC, INC.	SPLICE SLEEVE HOMAC 500	1,627.78
105451 10/16/24	DD	11048	GLOBAL SAFETY NETWORK	Background Screening Svc	168.91
105452 10/16/24	DD	724	HERITAGE PROFESSIONAL LANDSCAP	Landscaping Svc	1,771.11
				Landscaping Svc	274.54
				Landscaping Svc	305.92
				Landscaping Svc	373.06
				Landscaping Svc	1,130.33
				Landscaping Svc	331.40
				Landscaping Svc	973.22
				Landscaping Svc	411.50
Total for Check/Tran - 105452:					5,571.08
105453 10/16/24	DD	3213	JUSTIN L LANPHEAR	WA Dept of Enterprise Svc Workshop	156.21
105454 10/16/24	DD	11069	LINGUALINX, INC.	Translation Svc	86.84
				Translation Svc	128.78

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 3

10/11/2024 To 10/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Translation Svc	157.04
				Total for Check/Tran - 105454:	372.66
105455 10/16/24	DD	3644	LOOMIS	Drop Box/Kiosks	1,906.16
				Safepoint Svc	1,284.99
				Total for Check/Tran - 105455:	3,191.15
105456 10/16/24	DD	10563	MESSAGE TECHNOLOGIES, INC.	IVR/SMS Service Fee	3,578.97
105457 10/16/24	DD	3821	NISC	Postage/Online Svc/ACH/EFT	936.27
				Postage/Online Svc/ACH/EFT	317.73
				Software lices/Maintenance	8,432.36
				Software lices/Maintenance	2,498.48
				Software lices/Maintenance	3,747.72
				Software lices/Maintenance	16,552.42
				Envelopes/Mail Svc/Print Svc/Postage	23,939.06
				Total for Check/Tran - 105457:	56,424.04
105458 10/16/24	DD	919	NOANET	Professional Svc	625.00
				Co-Location Kennewick Verizon	1,460.00
				Broadband Billing	15,534.26
				Broadband Billing	62,137.06
				Total for Check/Tran - 105458:	79,756.32
105459 10/16/24	DD	3162	ONLINE INFORMATION SERVICES, INC.	Onlne Utility Exchange	1,152.69
105460 10/16/24	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	24.10
				Monthly Billing	284.21
				Monthly Billing	217.98
				Total for Check/Tran - 105460:	526.29
105461 10/16/24	DD	1161	PRINT PLUS	Advertising Material	1,220.46
				Outage/Energy Saving/Safety Tips	1,789.31
				Outage/Energy Saving/Safety Tips	1,413.91
				Total for Check/Tran - 105461:	4,423.68

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 4

10/11/2024 To 10/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
105462 10/16/24	DD	10718	PUBLIC UTILITY DIST PEND ORIELLE	CWPU UIP Expense	1,581.74
105463 10/16/24	DD	10212	QCL, INC.	Employee Drug Screening	80.00
105464 10/16/24	DD	396	SD MYERS, LLC	Gas/Oil Testing	11,162.50
105465 10/16/24	DD	2745	STELLA-JONES CORP.	Fire Pole Wrap	21,084.32
105466 10/16/24	DD	139	TOWNSQUARE MEDIA TRI CITIES	Advertising	4,080.00
105467 10/16/24	DD	10154	US PAYMENTS, LLC	Paysite Fee/Kiosk/Card Processing Fee Paysite Fee/Kiosk/Card Processing Fee	194.41 1,440.00
Total for Check/Tran - 105467:					1,634.41
105468 10/16/24	DD	272	UTILITIES UNDERGROUND LOCATION	Underground Locate Svc	575.52
105469 10/16/24	DD	11062	VESTIS SERVICES, LLC	Weekly Svc Weekly Svc Weekly Svc Weekly Svc Weekly Svc	35.76 16.30 26.39 16.30 18.39
Total for Check/Tran - 105469:					113.14
105470 10/16/24	DD	1935	VIRGINIA TRANSFORMER CORP.	Regulator Regulator Regulator Regulator Regulator Regulator Regulator Regulator	151,679.98 -139.54 151,679.98 -139.54 530,879.93 -488.39 530,879.93 -488.39
Total for Check/Tran - 105470:					1,363,863.96
105626 10/23/24	DD	2872	A W REHN & ASSOC	Specific Rights Letter	25.00
105627 10/23/24	DD	963	ANIXTER INC.	PTHD MTG BRKT 1000MCM	12,900.52

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 5

10/11/2024 To 10/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Splice, for #2 Triplexed with Armor	10,861.90
Total for Check/Tran - 105627:					23,762.42
105628	10/23/24	DD 34	BENTON PUD-ADVANCE TRAVEL	Xylem Reach 2024	203.18
105629	10/23/24	DD 3828	BORDER STATES INDUSTRIES, INC.	BOLTS MACH 3/4 X 14	1,691.38
				BOLTS MACH 3/4 X 16	947.87
				BOLTS MACH 5/8 X 8	452.19
				Bushing Guard, 15 x 8.25 IN	229.18
				Bushing Guard, 17.8 x 8 IN	346.57
Total for Check/Tran - 105629:					3,667.19
105630	10/23/24	DD 10997	JONATHAN S CALDWELL	Utility Analytics Institute Conf	1,768.25
105631	10/23/24	DD 10837	CAMPBELL & COMPANY SERVICE COR	REEP	200.00
				REEP	200.00
Total for Check/Tran - 105631:					400.00
105632	10/23/24	DD 166	CENTURYLINK	Monthly Billing	634.94
105633	10/23/24	DD 3820	COLEMAN OIL COMPANY, LLC	Fuel Svc	8,790.41
105634	10/23/24	DD 2972	COMPUNET, INC.	Umbrella Annual Subscription	5,934.15
				Cisco IE-3100 Switches	2,415.84
				Subscriptions	8,881.99
Total for Check/Tran - 105634:					17,231.98
105635	10/23/24	DD 57	CONSOLIDATED ELECTRICAL DISTRIB	Cap, end, PVC, 3"	766.90
105636	10/23/24	DD 2760	COWLITZ PUD	WREGIS Transfer Fees 2018-2022	721.73
105637	10/23/24	DD 11045	DAVIS ASPHALT MAINTENANCE	Asphalt Installation - Roy Johnson Field	1,043.57
105638	10/23/24	DD 10982	FEDERAL ENGINEERING, INC.	Professional Svc	3,859.50
105639	10/23/24	DD 79	GENERAL PACIFIC, INC.	Transformers	230,726.62
				Transformers	180,689.84

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 6

10/11/2024 To 10/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				TAPE VINYL PLAST 1.5 X 36 YDS,	3,420.79
Total for Check/Tran - 105639:					414,837.25
105640	10/23/24	DD 11048	GLOBAL SAFETY NETWORK	Background Screening Svc	492.79
105641	10/23/24	DD 3969	GPS INSIGHT, LLC	Device Monitoring	2,146.88
105642	10/23/24	DD 2087	H2 PRECAST, INC.	Vault Base/Lid	16,712.63
105643	10/23/24	DD 4207	INFORMATION FIRST, INC.	Content Mgr Monthly Support	2,000.00
105644	10/23/24	DD 103	KENNEWICK, CITY OF	Monthly Billing	383.30
				Monthly Billing	827.11
				Monthly Billing	240.16
				Monthly Billing	479.58
				Monthly Billing	679.03
Total for Check/Tran - 105644:					2,609.18
105645	10/23/24	DD 106	LAMPSON INTERNATIONAL, LLC	Regulator Transport	8,016.63
105646	10/23/24	DD 3180	SHAWNEE D LANPHEAR	Xylem Reach 2024	161.48
105647	10/23/24	DD 10563	MESSAGE TECHNOLOGIES, INC.	IVR/SMS Service Fees	3,296.03
105648	10/23/24	DD 286	NORTH COAST ELECTRIC COMPANY	Material	47,467.12
105649	10/23/24	DD 2584	NORTHWEST ARCHITECTURAL PRODU	Partition Maintenance	2,168.57
105650	10/23/24	DD 10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	192.31
				Flex Spending Health Care	2,567.85
Total for Check/Tran - 105650:					2,760.16
105651	10/23/24	DD 10770	ONEBRIDGE BENEFITS INC. (ADMIN)	Administrative Fees	111.00
105652	10/23/24	DD 2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	17.76
				Monthly Billing	184.46
Total for Check/Tran - 105652:					202.22

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 7

10/11/2024 To 10/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
105653	10/23/24	DD	1241	PARAMOUNT COMMUNICATIONS, INC. Bethel Church Prosser	397.68
				20 - Off-the-Dock Labor	2,531.45
				Robinson Tech CBIT RSP	201.10
				20 - Off-the-Dock Labor	3,830.76
Total for Check/Tran - 105653:					6,960.99
105654	10/23/24	DD	11072	PPC SOLUTIONS INC. Security Svc	605.00
105655	10/23/24	DD	10896	QUENCH USA, INC. Ice/Water Machine Rental	270.67
105656	10/23/24	DD	10880	BRANDY R SAWYER Utility Analytics Institute Conf	1,293.67
105657	10/23/24	DD	985	SPECTRUM PACIFIC WEST, LLC Monthly Billing	607.71
				Monthly Billing	590.92
Total for Check/Tran - 105657:					1,198.63
105658	10/23/24	DD	3502	SYLVAN LEARNING CENTER Employee Testing	25.00
105659	10/23/24	DD	2057	THE PRINT GUYS LLC Customer Forum Letter/Postage	14,411.64
105660	10/23/24	DD	1163	TYNDALE ENTERPRISES, INC. Clothing-Sawyer	671.28
				Clothing- Hiebert	456.16
Total for Check/Tran - 105660:					1,127.44
105661	10/23/24	DD	1048	UNITED WAY OF BENTON & FRANKLI EE United Way Contribution	353.73
105662	10/23/24	DD	11062	VESTIS SERVICES, LLC Weekly Svc	35.76
				Weekly Svc	28.31
				Weekly Svc	26.39
				Weekly Svc	23.23
				Weekly Svc	18.39
Total for Check/Tran - 105662:					132.08
105663	10/23/24	DD	10887	VITAL RECORDS HOLDINGS, LLC Records Storage Fee	115.85
				Records Storage Fee	115.85
Total for Check/Tran - 105663:					231.70

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 8

10/11/2024 To 10/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
105664 10/23/24	DD	4235	WATER STREET PUBLIC AFFAIRS, LLC	Lobbying Svc	6,500.00
105665 10/30/24	DD	3572	A-ONE REFRIGERATION & HEATING,	REEP	200.00
105666 10/30/24	DD	963	ANIXTER INC.	Unistrut, 1 5/8 inch by 3 1/4 inch.	1,271.07
105667 10/30/24	DD	34	BENTON PUD-ADVANCE TRAVEL	E/W Superintendents Mtg E/W Superintendents Mtg	129.00 129.00
Total for Check/Tran - 105667:					258.00
105668 10/30/24	DD	3828	BORDER STATES INDUSTRIES, INC.	Washers, 1/2" Belleville,Domes Regulators	1,658.77 243,811.94
Total for Check/Tran - 105668:					245,470.71
105669 10/30/24	DD	10837	CAMPBELL & COMPANY SERVICE COR	REEP	200.00
105670 10/30/24	DD	11106	CDATA SOFTWARE, INC.	SharePoint License/Subsription	4,565.40
105671 10/30/24	DD	2680	CO-ENERGY	Grease/Oil	5,738.59
105672 10/30/24	DD	3820	COLEMAN OIL COMPANY, LLC	Fuel Svc	12,423.20
105673 10/30/24	DD	10968	ERIC L DAHL	Adobe Max 2024 Conf	1,604.59
105674 10/30/24	DD	10431	DANIELLE N DRAKE	WPUDA Records Roundtable	390.51
105675 10/30/24	DD	2990	KAREN M DUNLAP	CWPU UIP/EIAC Mtg	378.91
105676 10/30/24	DD	79	GENERAL PACIFIC, INC.	BOLTS DA 5/8 X 36 BOLTS MACH 5/8 X 6	1,053.09 205.44
Total for Check/Tran - 105676:					1,258.53
105677 10/30/24	DD	2798	JESSIE E GRAD	E/W Superintendents Mtg	62.24
105678 10/30/24	DD	10420	HEALTH INVEST HRA TRUST	Montly Fees	57.69
105679 10/30/24	DD	374	HOWARD INDUSTRIES, INC.	Transformers	153,869.20
105680 10/30/24	DD	10056	HUMINSKYS HEATING & COOLING, LL	REEP	7,500.00

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 9

10/11/2024 To 10/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
105681 10/30/24	DD	103	KENNEWICK, CITY OF	Monthly Billing	482.61
105682 10/30/24	DD	10306	CHRISTOPHER W KUPERSTEIN	Xylem Reach 2024	1,498.48
105683 10/30/24	DD	10162	LINGUISTICA INTERNATIONAL, INC.	Interpreting Svc	242.60
105684 10/30/24	DD	10794	MCWANE POLES	Poles	12,961.83
105685 10/30/24	DD	3343	MOSS ADAMS, LLP	Auditing Svc	2,625.00
105686 10/30/24	DD	919	NOANET	Whitcomb build	625.00
105687 10/30/24	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing Monthly Billing	119.42 342.02
Total for Check/Tran - 105687:					461.44
105688 10/30/24	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	CWPD Simpson Lane House 20 - Off-the-Dock Labor CRAN 007 - Partial Billing 20 - Off-the-Dock Labor	86.48 3,021.71 581.55 5,138.42
Total for Check/Tran - 105688:					8,828.16
105689 10/30/24	DD	2154	SENSUS USA, INC.	Meters	431.89
105690 10/30/24	DD	2437	JENNY G SPARKS	Community Forum - Benton City	130.41
105691 10/30/24	DD	2745	STELLA-JONES CORP.	Fire Pole Wrap	20,995.62
105692 10/30/24	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Welch/Anomasiri Clothing-Brown Clothing-Brown Clothing-Anomasiri	815.26 565.52 413.50 134.25
Total for Check/Tran - 105692:					1,928.53
105693 10/30/24	DD	10793	VAF INDUSTRIES, LLC	Ladder Clips Ladder Clips	4,663.23 -373.23
Total for Check/Tran - 105693:					4,290.00

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 10

10/11/2024 To 10/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
105694 10/30/24	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.76
				Weekly Svc	28.31
				Weekly Svc	26.39
				Weekly Svc	23.23
				Weekly Svc	18.39
Total for Check/Tran - 105694:					132.08
105695 10/30/24	DD	205	WASHINGTON STATE AUDITOR'S OFFI	Auditing Svc	247.65
				Auditing Svc	1,808.30
Total for Check/Tran - 105695:					2,055.95

Total Payments for Bank Account - 1 :	(109)	2,889,931.89
Total Voids for Bank Account - 1 :	(0)	0.00
Total for Bank Account - 1 :	(109)	2,889,931.89

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 11

10/11/2024 To 10/31/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89017	10/16/24	CHK	1751	AGRI NORTHWEST, INC.	Commercial Energy Efficiency Prg	3,680.00
89018	10/16/24	CHK	258	APOLLO MECHANICAL CONTRACTOR	REEP	200.00
89019	10/16/24	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	2,274.57
89020	10/16/24	CHK	3344	BOYD'S TREE SERVICE, LLC	Landscaping Svc Landscaping Svc	8,898.46 6,616.94
Total for Check/Tran - 89020:						15,515.40
89021	10/16/24	CHK	11107	FRED'S APPLIANCE	Commercial Energy Efficiency Prg	2,200.00
89022	10/16/24	CHK	91	HOME BUILDERS ASSOCIATION OF TR	Annual Dues	495.00
89023	10/16/24	CHK	11076	SIEFKEN & SONS CONSTRUCTION, INC	Perimeter Fencing Admin/Ops	194,236.53
89024	10/16/24	CHK	10230	SMG-TRI CITIES, LLC	Advertising	3,320.00
89025	10/16/24	CHK	99999	YUSRA AZIZ	Credit Balance Refund	48.98
89026	10/16/24	CHK	99999	MICHELE A BALDWIN	Credit Balance Refund	1,156.09
89027	10/16/24	CHK	99999	DONNA CHRISTIAN	Credit Balance Refund	723.74
89028	10/16/24	CHK	99999	STEPHEN D DAVIDSON	Credit Balance Refund	458.63
89029	10/16/24	CHK	99999	BRADEN DOTY	Credit Balance Refund	68.33
89030	10/16/24	CHK	99999	HUMBERTO FLORES	Credit Balance Refund	170.47
89031	10/16/24	CHK	99999	IRMA GONZALES	Credit Balance Refund	201.25
89032	10/16/24	CHK	99999	JAMES LAMBIRTH	NEEM Rebate	1,200.00
89033	10/16/24	CHK	99999	JORDAN LEE	Credit Balance Refund	74.43
89034	10/16/24	CHK	99999	CARLOS SANTANA PEREZ	Credit Balance Refund	45.84
89035	10/16/24	CHK	99999	HAYDEN SEBALD	Credit Balance Refund	91.08

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 12

10/11/2024 To 10/31/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89036 10/16/24	CHK	99999	LESLEY L VALENCIA	Credit Balance Refund	237.24
89037 10/16/24	CHK	99999	MARIA G VILLA	Credit Balance Refund	862.76
89038 10/23/24	CHK	2425	AT&T MOBILITY, LLC	Monthly Billing	5.44
89039 10/23/24	CHK	39	BENTON COUNTY	GIS copies	41.00
89040 10/23/24	CHK	39	BENTON COUNTY	Easement Recording Fees w/o 702490	305.50
				Easement Recording Fees w/o 714128	611.00
				Easement Recording Fees w/o 722887	306.50
				Easement Recording Fees w/o 724831	305.50
Total for Check/Tran - 89040:					1,528.50
89041 10/23/24	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	320.54
89042 10/23/24	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	8,175.70
				Tree Trimming Svc	6,616.94
Total for Check/Tran - 89042:					14,792.64
89043 10/23/24	CHK	3547	CONSOLIDATED SUPPLY CO.	Commercial Energy Efficiency Prg	3,928.30
89044 10/23/24	CHK	2831	CORRECTIONAL INDUSTRIES	Office Chair	668.51
				Office Furniture	19,148.96
Total for Check/Tran - 89044:					19,817.47
89045 10/23/24	CHK	11109	GRACE CLINIC	Commercial Energy Efficiency Prg	1,500.00
89046 10/23/24	CHK	6364	LES SCHWAB TIRE CENTER OF WASHI	Commercial Energy Efficiency Prg	5,250.00
89047 10/23/24	CHK	310	MOON SECURITY SERVICES, INC.	Monitoring Svc	23.69
				Monitoring Svc	271.27
				Monitoring Svc	203.74
				Monitoring Svc	102.05
				Monitoring Svc	102.05
				Monitoring Svc	102.05
				Monitoring Svc	169.92

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 13

10/11/2024 To 10/31/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 89047:					974.77
89048 10/23/24	CHK	10973	OK AUTO SALES	Commercial Energy Efficiency Prg	880.00
89049 10/23/24	CHK	128	PERFECTION GLASS, INC.	REEP	978.00
89050 10/23/24	CHK	2276	PORT OF KENNEWICK	Commercial Energy Efficiency Prg	2,622.00
89051 10/23/24	CHK	3386	POWER DELIVERY PRODUCTS, INC.	FCI Sensor Test and Reset Magnet	75.76
				Smart Navigator 2.0 HV - Master FCI	5,773.76
				Smart Navigator 2.0 HV - Satellite FCI	21,662.00
				Smart Reporter DNP3 Units 28-2501-001	7,498.03
				USB Battery Charger for SN2 Batteries	131.20
				USB Transmitter for Smart SN2 Products	192.19
				Tools/Material	-2,853.45
				Navigator 2.0 Installation/Removal Tool	318.76
Total for Check/Tran - 89051:					32,798.25
89052 10/23/24	CHK	10671	PRINCIPAL BANK	Asset Administration Fees	1,000.00
89053 10/23/24	CHK	11108	QUAIL RIDGE PROFESSIONAL CENTER	Commercial Energy Efficiency Prg	713.00
89054 10/23/24	CHK	141	RICHLAND, CITY OF	Fiber Lease	1,760.94
				800MHZ Radios	10,062.00
				Fiber Lease	586.98
				Fiber Lease	586.98
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 15

10/11/2024 To 10/31/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 89057:						68.66
89058	10/23/24	CHK	992	VERIZON NORTHWEST	Monthly Billing	1,936.10
89059	10/23/24	CHK	99999	ABILIA BARRAZA	Credit Balance Refund	31.03
89060	10/23/24	CHK	99999	MEGAN BARRY	Credit Balance Refund	129.34
89061	10/23/24	CHK	99999	ANGELA BECK	Credit Balance Refund	68.26
89062	10/23/24	CHK	99999	SOPHIA B BERRY	Credit Balance Refund	276.46
89063	10/23/24	CHK	99999	WES BRYAN	Credit Balance Refund	1,045.31
89064	10/23/24	CHK	99999	FRED BRYANT	Credit Balance Refund	83.78
89065	10/23/24	CHK	99999	PHILLIP CANDANOZA	Credit Balance Refund	93.00
89066	10/23/24	CHK	99999	THERESA M COOK	Credit Balance Refund	15.98
89067	10/23/24	CHK	99999	LUIS FIGUEROA	Credit Balance Refund	48.07
89068	10/23/24	CHK	99999	MATTHEW FOSTER	Credit Balance Refund	131.01
89069	10/23/24	CHK	99999	MARIA D GUZMAN CAMPOS	Credit Balance Refund	178.44
89070	10/23/24	CHK	99999	DENA A HAMMACK	Credit Balance Refund	48.45
89071	10/23/24	CHK	99999	ARBAY HERNANDEZ RABELO	Credit Balance Refund	75.93
89072	10/23/24	CHK	99999	HONG KONG STYLE MASSAGE LLC	Credit Balance Refund	59.27
89073	10/23/24	CHK	99999	KAYLIN A LABELLE	Credit Balance Refund	62.57
89074	10/23/24	CHK	99999	LETICIA MADRIGAL	Credit Balance Refund	156.00
89075	10/23/24	CHK	99999	LUIS MARTINEZ	Credit Balance Refund	101.83
89076	10/23/24	CHK	99999	VANESA MARTINEZ	Credit Balance Refund	75.43
89077	10/23/24	CHK	99999	AHMAD NOURI	Credit Balance Refund	550.90

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 16

10/11/2024 To 10/31/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89078 10/23/24	CHK	99999	JESUS RAMOS	Credit Balance Refund	99.62
89079 10/23/24	CHK	99999	BONNIE M RIDER	Credit Balance Refund	426.13
89080 10/23/24	CHK	99999	MICHAL RODRIGUEZ	Credit Balance Refund	28.14
89081 10/23/24	CHK	99999	MOHAMMED M SHARAFELDIN	Credit Balance Refund	35.80
89082 10/23/24	CHK	99999	BRYAN SUELL JR	Credit Balance Refund	26.76
89083 10/23/24	CHK	99999	TERESA TIJERINA	Credit Balance Refund	259.01
89084 10/23/24	CHK	99999	KYLE TOLE	Credit Balance Refund	100.47
89085 10/23/24	CHK	99999	ANNEMARIE TRENT	Credit Balance Refund	13.65
89086 10/23/24	CHK	99999	NOEMY URENA	Credit Balance Refund	59.53
89087 10/23/24	CHK	99999	SKYLAR WAGNER	Credit Balance Refund	60.30
89088 10/23/24	CHK	99999	DONNA WOHLWEND	Credit Balance Refund	59.48
89089 10/23/24	CHK	99999	DILLON YATES	Credit Balance Refund	91.35
89090 10/30/24	CHK	3100	AMERICAN ROCK PRODUCTS, INC.	Gravel	565.68
				Gravel	443.09
				Gravel	452.75
				Gravel	696.66
				Gravel	445.75
				Gravel	938.92
				Gravel	230.78
Total for Check/Tran - 89090:					3,773.63
89091 10/30/24	CHK	3873	AMERICOOOL HEATING AND A/C, LLC	REEP	9,000.00
89092 10/30/24	CHK	259	BENTON FRANKLIN COMMUNITY ACT	LIEEP WX Prgm	65.00
				Helping Hands	2,837.56
				Helping Hands/Senior Disabled Apps	1,395.00

10/30/2024 11:32:29 AM

Accounts Payable Check Register

Page 17

10/11/2024 To 10/31/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 89092:					4,297.56
89093 10/30/24	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	402.31
89094 10/30/24	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	8,898.46
89095 10/30/24	CHK	962	PACIFIC POWER	Monthly Billing	495.78
89096 10/30/24	CHK	128	PERFECTION GLASS, INC.	REEP	216.00
				REEP 1-\$414.00, 2-\$90.00	504.00
Total for Check/Tran - 89096:					720.00
89097 10/30/24	CHK	3961	SIERRA ELECTRIC, INC.	Meter Repair/Replace	199.11
				Meter Repair/Replace	198.45
				Meter Repair/Replace	237.59
				Meter Repair/Replace	140.84
				Meter Repair/Replace	140.84
				Meter Repair/Replace	400.22
				Meter Repair/Replace	582.95
				Meter Repair/Replace	140.84
Total for Check/Tran - 89097:					2,040.84
89098 10/30/24	CHK	383	TRI CITIES SUNRISE ROTARY CLUB	Quarterly Dues	225.00
89099 10/30/24	CHK	1033	UMATILLA COUNTY	Property Tax - Umatilla	2,590.58
89100 10/30/24	CHK	193	UNITED PARCEL SERVICE OF AMERIC	Monthly Billing	32.90
89101 10/30/24	CHK	992	VERIZON NORTHWEST	Monthly Billing	194.37
				Monthly Billing	226.95
				Monthly Billing	356.93
				Monthly Billing	360.09
				Monthly Billing	116.94
				Monthly Billing	319.62
				Monthly Billing	233.40
				Monthly Billing	2,161.10

10/30/2024 11:32:29 AM

Accounts Payable Check Register

10/11/2024 To 10/31/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount	
					Total for Check/Tran - 89101:	<u>3,969.40</u>
89102 10/30/24	CHK	99999	SCOTT FITZGERALD	REEP	1,038.00	
89103 10/30/24	CHK	99999	JESSICA MASON	REEP	930.00	
89104 10/30/24	CHK	99999	MICHAEL SARTAIN	District Claim 24-63-L	1,356.10	

Total Payments for Bank Account - 2 :	(88)	392,047.83
Total Voids for Bank Account - 2 :	(0)	0.00
Total for Bank Account - 2 :	(88)	392,047.83
 Grand Total for Payments :	(197)	3,281,979.72
Grand Total for Voids :	(0)	0.00
Grand Total :	(197)	3,281,979.72

10/30/2024 11:34:49 AM

Accounts Payable Check Register

Page 19

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7100	10/4/24	WIRE	10084	CITI MERCHANT SERVICES	Merchant Fees	28,949.66
7101	10/10/24	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	8,267.18
					Medicare - Employee	882.45
					Medicare - Employer	882.45
					Social Security - Employee	3,773.22
					Social Security - Employer	3,773.22
					Federal Income Tax	80,030.63
					Medicare - Employee	10,582.06
					Medicare - Employer	10,393.20
					Social Security - Employee	42,628.40
					Social Security - Employer	42,628.40
Total for Check/Tran - 7101:						203,841.21
7102	10/11/24	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	23,280.20
					457(b) Leave EE Contribution	1,724.78
					457(b) Roth EE Contribution	17,875.40
					ER Def Comp 401	20,666.60
					ER Def Comp 457	3,016.95
					Plan A 457(b) Employee Contribution	5,708.83
					Plan B 457(b) Employee Contribution	23,787.17
					Plan C 401(a) Option 1 EE Contribution	3,470.59
					Plan C 401(a) Option 2 EE Contribution	1,903.89
					Plan C 401(a) Option 3 EE Contribution	572.39
					Plan C 401(a) Option 4, Step 2 EE Contri	1,155.26
					Plan C 401(a) Option 4, Step 3 EE Contri	1,497.85
					Plan C 401(a) Option 4, Step 4 EE Contri	1,673.08
					Plan C 401(a) Option 5, Step 4 EE Contri	1,401.72
					Plan C 457(b) Employee Contribution	6,829.93
					457 EE Loan Repayment #1	3,392.52
					457 EE Loan Repayment #2	86.39
					457 EE Loan Repayment #3	57.03

10/30/2024 11:34:49 AM

Accounts Payable Check Register

Page 20

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 7102:					118,100.58
7103 10/15/24	WIRE	436	BANK OF AMERICA	Banking Fees	1,603.25
7104 10/15/24	WIRE	2570	THE ENERGY AUTHORITY, INC.	Resource Mgmt Monthly Fee	33,903.00
7105 10/15/24	WIRE	246	BONNEVILLE POWER ADMIN	Purchased Power	439.26
7106 10/17/24	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	64,497.27
				PERS Plan 2	41,426.96
				PERS Plan 3A 5% All Ages	1,310.63
				PERS Plan 3B 5% Up to Age 35	128.52
				PERS Plan 3E 10% All Ages	1,410.72
				PERS Plan 3F 15% All Ages	504.68
Total for Check/Tran - 7106:					109,278.78
7107 10/18/24	WIRE	2902	WHITE CREEK WIND I, LLC	Purchased Power	15,392.00
7109 10/22/24	WIRE	169	ENERGY NORTHWEST	Purchased Power	144,984.18
7111 10/24/24	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	75,876.53
				Medicare - Employee	10,224.21
				Medicare - Employer	10,039.91
				Social Security - Employee	41,125.62
				Social Security - Employer	41,125.62
Total for Check/Tran - 7111:					178,391.89
7112 10/25/24	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	1,724.78
				457(b) Roth EE Contribution	14,914.18
				ER Def Comp 401	20,334.73
				ER Def Comp 457	3,015.56
				Plan A 457(b) Employee Contribution	5,610.13
				Plan B 457(b) Employee Contribution	22,957.11
				Plan C 401(a) Option 1 EE Contribution	3,470.59
				Plan C 401(a) Option 2 EE Contribution	1,903.89

10/30/2024 11:34:49 AM

Accounts Payable Check Register

Page 21

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Plan C 401(a) Option 3 EE Contribution	572.39
				Plan C 401(a) Option 4, Step 2 EE Contri	1,217.17
				Plan C 401(a) Option 4, Step 3 EE Contri	1,497.85
				Plan C 401(a) Option 4, Step 4 EE Contri	1,673.08
				Plan C 401(a) Option 5, Step 4 EE Contri	1,401.72
				Plan C 457(b) Employee Contribution	6,779.93
				457 EE Loan Repayment #1	3,382.59
				457 EE Loan Repayment #2	86.39
				457 EE Loan Repayment #3	57.03
Total for Check/Tran - 7112:					90,599.12
7113 10/28/24	WIRE	424	WASH STATE DEPT REVENUE-EXCISE	Retailing & Wholesaling Tax	955.02
				Service Tax	10,586.61
Total for Check/Tran - 7113:					11,541.63
Total for Bank Account - 1 :					(12) 937,024.56
Grand Total :					(12) 937,024.56



BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
10/17/2024	LISA M PEREZ TEJADA	\$ 30.00	Rebate - Clothes Washer
10/17/2024	JACK L MEEKS III	\$ 30.00	Rebate - Clothes Washer
10/17/2024	THOMAS A BOGGS	\$ 30.00	Rebate - Clothes Washer
10/28/2024	SCOTT S SOUZA	\$ 30.00	Rebate - Clothes Washer
10/28/2024	PAUL RUCKER	\$ 30.00	Rebate - Clothes Washer
10/29/2024	LUIS E ALARCON	\$ 30.00	Rebate - Clothes Washer
10/17/2024	LISA M PEREZ TEJADA	\$ 50.00	Rebate - Clothes Dryer
10/17/2024	JACK L MEEKS III	\$ 50.00	Rebate - Clothes Dryer
10/28/2024	SCOTT S SOUZA	\$ 50.00	Rebate - Clothes Dryer
10/29/2024	LUIS E ALARCON	\$ 50.00	Rebate - Clothes Dryer
10/17/2024	ALISIA ANGUIANO-TORREZ	\$ 100.00	Rebate - Smart Thermostat
10/10/2024	EDITH RANGEL	\$ 250.00	Rebate - Electric Vehicle
10/10/2024	BELL KENNARD	\$ 250.00	Rebate - Electric Vehicle
10/17/2024	LUIS MEDINA	\$ 250.00	Rebate - Electric Vehicle
10/24/2024	ALEXANDER G PELOQUIN	\$ 250.00	Rebate - Electric Vehicle
10/28/2024	CARRIE L JACKS	\$ 250.00	Rebate - Electric Vehicle
10/29/2024	CARRIE L JACKS	\$ 20.00	Rebate - Level 2 EV Charger

\$ 1,750.00

11/04/2024 8:08:51 AM

Page 23

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1053	08/15/2024	825	Credit Card	51 - Power Management	2250	WELLER, ROXANNE K	2250	AMAZON MKTPL*RU5	Power Management - Lgt Bul	75.39
	08/15/2024	825					2250	ODP BUS SOL LLC # 10	Office Depot - Business Card	46.41
Total for Tran-1053:										121.80
1054	08/28/2024	817	Credit Card	17 - Contracts & Purchasing	3213	LANPHEAR, JUSTIN L	3213	MCCLATCHY ADVERT	Call for Bid 24-21-17	112.46
	08/30/2024	817					3213	MCCLATCHY ADVERT	Legal Ad	125.75
	09/11/2024	817					3213	MCCLATCHY ADVERT	Call for Bid 15KV #2	120.27
Total for Tran-1054:										358.48
1055	08/20/2024	815	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	GMEGME SUPPLY	Grandgeorge - HIT Kit	84.53
	09/13/2024	815					1091	INSTITUTE OF MANAG	Meyer - CMA Fee	325.00
	09/15/2024	815					1091	AMAZON MARK*	Office Supplies	10.78
	08/20/2024	815					1091	CITY OF KENNEWICK	Police Report	6.62
	08/27/2024	815					1091	ODP BUS SOL LLC # 10	Office Supplies	39.00
	08/17/2024	815					1091	HOMEDEPOT.COM	Caldwell Blinds	80.00
	08/31/2024	815					1091	AMAZON RETA* RK6Y	Zirker - Cork Bars	36.94
	08/27/2024	815					1091	ODP BUS SOL LLC # 10	Office Supplies	25.49
Total for Tran-1055:										608.36

11/04/2024 8:08:51 AM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 24

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1056	08/15/2024	814	Credit Card	01 - Executive	2854	PREDDIE, BRENDA J	2854	PAYPAL *JANMCDON	Jan McDonald Event Reg-L S	133.00
	09/14/2024	814					2854	FRANKLIN PLANNER	Franklin Planner Refill-McKe	60.81
	09/12/2024	814					2854	MCCLATCHY ADVERT	TC Herald Legal Ad-PH-202	74.87
	08/27/2024	814					2854	IN *ENERGY GPS LLC	Energy GPS Gold Subscriptio	1,600.00
	08/30/2024	814					2854	4IMPRINT, INC	4Imprint-Riverfest Promo Ite	1,928.36
	08/29/2024	814					2854	CMC 7330 NORTHSIDE	Concentra-Physicals/DOT Scr	118.00
	08/20/2024	814					2854	TRI CITIES LEGISLATI	TC Chamber-TC Leg Meet/G	20.00
	08/15/2024	814					2854	PROSSER RECORD BU	Pros Rec Bulletin-Annual Sub	52.00
	09/06/2024	814					2854	LINKEDIN JOB 9884257	LinkedIn-HR Recruiting	509.46
	09/12/2024	814					2854	WASHINGTON PUD AS	Meal Refund - J Henderson-C	-22.00
	08/22/2024	814					2854	AMZN MKTP US*R45B	Amazon-Folding Benches	78.25
	08/28/2024	814					2854	TOWN AND COUNTRY	Pros Rec Buletin-BF Fair Ad	81.00
	08/19/2024	814					2854	D J*WSJ	Wall St JrnI Monthly Subscri	42.38
	08/22/2024	814					2854	ST SUBSCRIPTIONS	Seattle Times Annual Subscri	207.00
	09/04/2024	814					2854	IIMC	IIMC Membership Renewal-	125.00
	08/28/2024	814					2854	MARUDAS GRAPHICS	Brandon Hall Excellence Awa	125.00
	08/20/2024	814					2854	NAGDCA	NAGDCA Conf Reg-J Goerg	1,000.00
	08/27/2024	814					2854	IN *ENERGY GPS LLC	Energy GPS Friday Burrito S	75.00
	09/10/2024	814					2854	4IMPRINT, INC	4Imprint-Riverfest Promos-M	1,004.87
	09/11/2024	814					2854	PRSAMIDCOLUMBIA	PRSA Mid-Col-Training Reg-	15.00
	09/06/2024	814					2854	CULVER COMPANY IN	Culver-Salmon Power Progra	1,460.23
	09/04/2024	814					2854	WWW.BRANDO* HCM	Brandon Hall HCM Exec Con	1,698.00
	08/31/2024	814					2854	FACEBK *5YVLU78B32	Facebook-Trusted Energy Par	20.00
	08/21/2024	814					2854	PAYPAL *ATOMICSCR	Atomic Ink Clothing-Ciarlo/B	82.39
	09/02/2024	814					2854	LINKEDIN RECRUITER	LinkedIn-HR Recruiting	184.78
	08/19/2024	814					2854	AMAZON MKTPL*RU1	Amazon Dolly Push Cart	97.80
	08/20/2024	814					2854	AMZN MKTP US*RU2A	Amazon-Magnetic Tape	13.03
	09/10/2024	814					2854	PROJECT ENERGY SA	Educ/Outreach Co-Touch-a-T	1,152.23
	09/13/2024	814					2854	EVOLUTION MEDICAL	Evolution Medical-Fitness for	80.00
	09/10/2024	814					2854	CANVA* I04270-673671	Canva Annual Subscription	119.99
	08/26/2024	814					2854	PY *GREG WALDEN	Atomic Ink-Pedal Power T-Sh	436.43
	08/29/2024	814					2854	PAYPAL *TRI CITIES T	TC Hispanic Chamber Lunch-	30.00
	08/28/2024	814					2854	PROSSER RECORD BU	Pros Rec Bulletin-Legal Ad-P	41.89
	08/15/2024	814					2854	IN *STAFF TESTING, I	SHL Aptitude Tests	1,364.00
	09/16/2024	814					2854	D J*WSJ 800-568-7625 N	Wall St JrnI-Monthly Subscri	42.38

11/04/2024 8:08:51 AM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 25

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	09/12/2024	814					2854	AMAZON MKTPL*9L1	Amazon-Folding Benches	108.60
	08/29/2024	814					2854	AMAZON MARK* RK0	Amazon-Ribbons for Salsa C	15.21
	08/19/2024	814					2854	CBSHRM	CBSHRM Mtg Reg-A Mellin	30.00
	08/22/2024	814					2854	AMZN MKTP US*R422	Amazon-Folding Benches	78.25
	09/09/2024	814					2854	DUTCH BROS WA0405	Dutch Bros-Empowered Gift	75.00
Total for Tran-1056:										14,358.21
1057	09/17/2024	828	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	PASCO A-PTS 0027915	credit,core returns	-157.14
							2026	O'REILLY 3630	credit, filter return	-49.61
							2026	JIMS PACIFIC GARAGE	credit, isolater return	-30.43
							2026	O'REILLY 3630	credit, complete rad return	-144.70
							2026	PASCO A-PTS 0027915	credit,core return	-19.57
							2026	PASCO A-PTS 0027915	credit,core return	-19.57
							2026	PASCO A-PTS 0027915	credit, core return	-19.57
							2026	O'REILLY 3630	credit, core return	-43.48
Total for Tran - 1057:										-484.07
1058	09/11/2024	816	Credit Card	44 - Customer Service	2563	MAKI, KIMBERLEE R	2563	ODP BUS SOL LLC #10	Misc office supplies	840.86
	09/12/2024	816					2563	ODP BUS SOL LLC #10	Misc office supplies	108.03
	08/21/2024	816					2563	WAL-MART #2101	Misc office supplies	101.00
	09/13/2024	816					2563	ODP BUS SOL LLC #10	Misc office supplies	223.24
	08/20/2024	816					2563	WA GOV SAFETY BOA	Governors safety and health c	299.00
Total for Tran-1058:										1,572.13
1059	08/16/2024	819	Credit Card	31 - Operations	11093	BECKER, NICOLE M	11093	ODP BUS SOL LLC # 10	office supplies	60.68
	08/15/2024	819					11093	HEARTSMART	AED Pads	208.70
	09/04/2024	819					11093	ODP BUS SOL LLC # 10	Business Cards - Becker	46.41
	08/27/2024	819					11093	TOTAL CARE CLINICS	Med Cert for CDL - G. Patric	150.00
	08/19/2024	819					11093	CPR SOURCE	AED Batteries	821.77
	09/12/2024	819					11093	SQ *EVOLUTION MEDI	Med Cert for CDL - Follett	125.00
	09/03/2024	819					11093	TOTAL CARE CLINICS	Med Cert for CDL - Inman	150.00
	08/16/2024	819					11093	ODP BUS SOL LLC # 10	Office Supplies	229.88
Total for Tran-1059:										1,792.44

11/04/2024 8:08:51 AM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 26

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1060	09/01/2024	828	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	PASCO A-PTS 0027915	glass adhesive	39.20
	09/01/2024	828					2026	O'REILLY 3630	#121, coolant juntion	35.32
	09/01/2024	828					2026	O'REILLY 3630	#121, coolant botle	67.55
	09/01/2024	828					2026	PEAK INDUSTRIAL	#194, window guide	31.99
	09/12/2024	828					2026	PASCO A-PTS 0027915	#188, pads & rotors	669.87
	09/12/2024	828					2026	THE HOME DEPOT #47	step ladder & work platform	135.66
	09/01/2024	828					2026	PASCO A-PTS 0027915	#175, rear disk pads	91.10
	09/01/2024	828					2026	JIMS PACIFIC GARAGE	#166, isolator	21.41
	09/01/2024	828					2026	PASCO A-PTS 0027915	#158, door hinge & wiper bla	69.24
	09/01/2024	828					2026	PASCO A-PTS 0027915	tool, mirror	12.46
	09/09/2024	828					2026	CUMMINS INC - 09	#166, gear housing & gasket	924.80
	09/01/2024	828					2026	O'REILLY 3630	#171, temp sensor	40.85
	09/10/2024	828					2026	MOHAWK LIFTS	tool, hoist repair	754.74
	09/01/2024	828					2026	O'REILLY 3630	#121, radiator & t-stat housin	213.81
	09/01/2024	828					2026	ALTEC INDUSTRIES, I	#189, control kit	96.12
	09/01/2024	828					2026	O'REILLY 3630	#68, o2 sensor	68.36
	09/10/2024	828					2026	AFFORDABLE WINDS	#191, windshield replace	505.46
	09/01/2024	828					2026	RWC PENDLETON 114	#149, turn signal switch	276.48
	09/01/2024	828					2026	PASCO A-PTS 0027915	generator battery	157.14
	09/03/2024	828					2026	O'REILLY 3630	#202, filter & shocks	190.27
	09/03/2024	828					2026	VICS AUTO PARTS & S	#202, coolant	18.02
	09/01/2024	828					2026	PASCO A-PTS 0027915	filters, wiperblades & battery	333.24
	09/01/2024	828					2026	O'REILLY 3630	#20, steering wheel cover	23.90
	09/01/2024	828					2026	CASADAY BEELINE S	#213, wheel alignment	98.01
	09/01/2024	828					2026	O'REILLY 3630	#120, radiator	144.70
	09/01/2024	828					2026	O'REILLY 3630	#202, belt & pulleys	177.39
	09/11/2024	828					2026	PASCO A-PTS 0027915	#188, front & rear brakes	802.17
	09/01/2024	828					2026	PASCO A-PTS 0027915	#138, battery	157.14
	09/11/2024	828					2026	PASCO A-PTS 0027915	filters & batteries	364.11
	09/04/2024	828					2026	PASCO A-PTS 0027915	filters & safety gloves	83.00
	09/04/2024	828					2026	O'REILLY 3630	#213, shocks & struts	421.36
	09/01/2024	828					2026	PASCO A-PTS 0027915	#198, pads & rotors	366.00
	09/01/2024	828					2026	PASCO A-PTS 0027915	#194, primer	59.74
	09/01/2024	828					2026	PASCO A-PTS 0027915	filters & wiperblades	96.82
	09/03/2024	828					2026	BUDS CUSTOM UPHO	#68, seat repair	201.46

11/04/2024 8:08:51 AM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 27

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	09/01/2024	828					2026	VICS AUTO PARTS & S	#121, coolant	64.76
	09/01/2024	828					2026	SAFETY KLEEN SYSTE	pick-up used oil filters	434.62
	09/01/2024	828					2026	PASCO AUTO WRECKI	#158, drivers door	490.05
	09/01/2024	828					2026	CORWIN FORD TRI-CI	#198, shocks & steering damp	341.10
	09/01/2024	828					2026	O'REILLY 3630	#146, coolant juntion	35.32
	09/01/2024	828					2026	M & M BOLT CO	nuts & bolts	349.75
	09/05/2024	828					2026	VICS AUTO PARTS & S	#220, cab filter	19.13
	09/11/2024	828					2026	CORWIN FORD TRI-CI	#188, front & rear shocks	482.52
	09/10/2024	828					2026	O'REILLY 3630	#166, gasket maker	35.21
	09/01/2024	828					2026	LITHIA CJD OF TRI-CI	#204, trans cooler	249.47
	09/01/2024	828					2026	O'REILLY 3630	#139, starter	135.93
	09/01/2024	828					2026	O'REILLY 3630	#120, water pump	100.10
	09/01/2024	828					2026	O'REILLY 3630	#175, brake bolt & boot kit	24.00
	09/11/2024	828					2026	CUMMINS INC - 09	#166, screws	74.59
	09/05/2024	828					2026	VICS AUTO PARTS & S	#220, oil filter	40.68
	09/01/2024	828					2026	WESTERN STATES CA	shop tool, hose cap kit	97.06
	09/01/2024	828					2026	CORWIN FORD TRI-CI	#198, insulator	56.52
	09/12/2024	828					2026	CUMMINS INC - 09	#166, screws	20.69
	09/01/2024	828					2026	JASPER ENGINE EXCH	#146, reman engine	4,258.87
	09/01/2024	828					2026	VICS AUTO PARTS & S	#184, brake pads	104.22
	09/01/2024	828					2026	CORWIN FORD TRI-CI	#202, radiator	689.42
	09/01/2024	828					2026	PASCO A-PTS 0027915	#158, a/c switch	22.13
	09/01/2024	828					2026	CORWIN FORD TRI-CI	#184, bolt	3.70
	09/01/2024	828					2026	RIDENOW POWERSPO	#195, oil change kit	73.66
	09/05/2024	828					2026	CASADAY BEELINE S	#20, wheel alignment	98.01
	09/01/2024	828					2026	O'REILLY 3630	#120, radiator	144.70
	09/10/2024	828					2026	O'REILLY 3630	#188, window switch	67.04
	09/01/2024	828					2026	PASCO A-PTS 0027915	filters & hose clamps	319.88
	09/11/2024	828					2026	AUTOBAHN AUTO CA	car washes	42.00
	09/05/2024	828					2026	SOLID WASTE SYSTE	#217, vacuum filters	1,862.44
	09/05/2024	828					2026	VICS AUTO PARTS & S	#210, brake pads	79.05
	09/03/2024	828					2026	O'REILLY 3630	#68, wiper blades	13.97
	09/03/2024	828					2026	CORWIN FORD TRI-CI	#202, trans filter & oil	249.97
	09/01/2024	828					2026	JIMS PACIFIC GARAGE	#166, isolator	30.43
	09/10/2024	828					2026	JIMS PACIFIC GARAGE	#166, fitting	4.58

11/04/2024 8:08:51 AM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 28

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	09/01/2024	828					2026	JIMS PACIFIC GARAGE	TR1133, block heater	99.34
	09/04/2024	828					2026	O'REILLY 3630	#213, front struts	191.07
	09/01/2024	828					2026	O'REILLY 3630	#175, caliper bracket	48.98
Total for Tran-1060:										19,203.85
1061	09/07/2024	818	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	OPENAI *CHATGPT SU	Additional users added to Cha	150.20
	09/10/2024	818					3259	JETBRAINS AMERICA	PyCharm - IDE for Python	1,082.65
	09/05/2024	818					3259	AMAZON MARK* ZT1F	Truck USB chargers	141.20
	08/23/2024	818					3259	COMPUNET	Headsets (Customer Service)	481.54
	09/10/2024	818					3259	CITY OF KENNEWICK	BUilding permit for fence	2,200.35
	08/19/2024	818					3259	CITY OF KENNEWICK	Building permit - Fence Proje	1,413.98
	09/09/2024	818					3259	FS COM INC	SFP and cables	294.59
	09/06/2024	818					3259	AMAZON.COM*ZT9XS	Keyboard and mouse Blake S	24.99
	09/09/2024	818					3259	FS *TECHSMITH	Renewal SnagIT 2024	1,299.69
	09/13/2024	818					3259	COMPUNET 208-286-30	Wall Mount for 9200	67.11
	08/23/2024	818					3259	SPECTRUM	backup internet	139.98
	08/21/2024	818					3259	AMAZON.COM*R40DN	Hardware Backpack Homer	53.88
	08/25/2024	818					3259	SMARTSHEET INC.	Support Software (Holgate)	29.35
Total for Tran-1061:										7,379.51
1062	08/22/2024	822	Credit Card	38 - Operations - Support Svc	10656	FLEENOR, RYAN A	10656	CO-ENERGY #1	Floor Dry Absorbent	82.81
	08/22/2024	822					10656	CO-ENERGY #1	Floor Dry Absorbent	746.83
	09/12/2024	822					10656	GRAINGER	Filters	407.93
	08/26/2024	822					10656	THERMAL SUPPLY 221	Water filter	96.50
	08/30/2024	822					10656	THE HOME DEPOT #47	Drywall patch	38.52
Total for Tran-1062:										1,372.59
1063	09/11/2024	827	Credit Card	21 - Engineering	3880	WEBB, BRENDA R	3880	WSU PROF ED	2024 Western Protective Rela	1,900.00
	09/12/2024	827					3880	ODP BUS SOL LLC #10	OFFICE SUPPLIES - PENS/	132.87
	08/20/2024	827					3880	TECHSTREET PR11135	Engineering IEEE Standards	422.85
	08/14/2024	827					3880	CITY OF KENNEWICK	COK ROW PERMIT INV-00	75.00
	09/13/2024	827					3880	ODP BUS SOL LLC #10	OFFICE SUPPLIES - STEP S	31.51
	09/04/2024	827					3880	ACCURIS	ICEA S-93-639 Online PDF	380.45
Total for Tran-1063:										2,942.68

11/04/2024 8:08:51 AM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 29

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1064	08/21/2024	823	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	ZORO TOOLS INC	air drier filter for truck shop	179.34
	08/26/2024	823					10608	THE HOME DEPOT #47	paint supplies	330.90
	08/26/2024	823					10608	GRAINGER	exhaust fan motor for truck sh	388.51
	09/11/2024	823					10608	AMZN MKTP US*X81S	LiftMaster CPS-U Photo Eye	235.84
	08/22/2024	823					10608	AUTOZONE #3376	oil absorbent wo 720814	58.67
	09/05/2024	823					10608	AMAZON MKTPL*ZT1	keyless drill chuck	23.83
	08/30/2024	823					10608	THE HOME DEPOT #47	painting supplies	143.29
	08/29/2024	823					10608	AMZN MKTP US*RK6N	replacement batteries	147.84
	08/22/2024	823					10608	BAXTER AUTO PARTS	cq diatom oil absorb wo 7208	71.83
	09/05/2024	823					10608	(PC) 3627 CED	led lamps	269.58
	08/21/2024	823					10608	SUPPLYHOUSE.COM	boiler relief valves hvac	393.86
	08/15/2024	823					10608	THERMAL SUPPLY 221	wire for mini splits hvac	534.63
	09/05/2024	823					10608	AMAZON MKTPL*ZT7	light fixture	30.42
	08/21/2024	823					10608	GRIGGS ACE KENNEW	replacement elements for part	55.40
	09/10/2024	823					10608	NOBLELIFESTYLESHO	mouse deterant	247.45
	08/15/2024	823					10608	THERMAL SUPPLY 221	connectors and capacitor hvac	138.64
	09/10/2024	823					10608	THERMAL SUPPLY 221	condesate pump	298.68
	08/27/2024	823					10608	LOWES #00249*	metal for sub station repairs	260.79
	08/21/2024	823					10608	A & M SUPPLY INC	warehouse exhaust fan belts	123.31
	09/06/2024	823					10608	AMZN MKTP US*ZT9L	electrical connector	18.48
	08/22/2024	823					10608	THE HOME DEPOT #47	cord ends	144.89
	08/15/2024	823					10608	THE HOME DEPOT 473	paint supplies	208.77
	09/09/2024	823					10608	AMAZON MKTPL*ZT2	electrical connectors	17.37
	09/06/2024	823					10608	AMZN MKTP US*ZT6K	lock lube	181.92
	08/22/2024	823					10608	GRAINGER	fin brush hvac	2.21
	09/05/2024	823					10608	AMAZON MKTPL*ZT2	replcement drill	64.37
	08/28/2024	823					10608	SHERWIN WILLIAMS 7	paint	191.05
	09/06/2024	823					10608	AMZN MKTP US*ZT6N	door lube	179.36
	08/22/2024	823					10608	O'REILLY 3630	floor dry for w/o 720814	156.44
Total for Tran-1064:										5,097.67

11/04/2024 8:08:51 AM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1065	08/20/2024	824	Credit Card	39 - Operations - Warehouse	10940	PURDOM, GABRIELLE J	10940	GRAINGER	Moistened Cleaning Tissues	112.11
	08/20/2024	824					10940	ZORO TOOLS INC	Small tools	749.29
	08/30/2024	824					10940	ULINE *SHIP SUPPLIE	Indust. plus wipes & toilet co	359.55
	08/30/2024	824					10940	ULINE *SHIP SUPPLIE	Facial Tissue, Hand towels &	2,962.27
	08/20/2024	824					10940	GRAINGER	Headlamps	285.84
	08/20/2024	824					10940	ZORO TOOLS INC	QD contact Cleaner & Multi-	580.20
	08/27/2024	824					10940	BDI TRANSFER	Yard cleanup	77.08
	08/27/2024	824					10940	BDI TRANSFER	Yard cleanup	87.85
	08/19/2024	824					10940	GRAINGER	Hard Hats	331.75
	08/18/2024	824					10940	MCDONALD'S F20085	Lineman Breakfast for Weeke	59.30
	08/23/2024	824					10940	WA ECOLOGY*SERVI	Convenience Fee to Haz Waste	2.08
	08/22/2024	824					10940	YOKE'S FRESH MARK	Drinks for OT Work on JO 72	94.45
	09/11/2024	824					10940	THE HOME DEPOT #47	40 gal Tough Tote	27.15
	09/04/2024	824					10940	BDI TRANSFER	Yard Cleanup	87.85
	09/10/2024	824					10940	ARNETT INDUSTRIES	Ratchet	660.63
	08/20/2024	824					10940	WASTE MGMT - KENN	Job clean up JO 511742	472.17
	08/20/2024	824					10940	J HARLEN CO INC	Knives & Scoring Strippers	1,200.49
	08/30/2024	824					10940	NPC*NEW PIG CORP	Dri loose absorbent & mats	2,613.85
	09/05/2024	824					10940	FLAGS UNLIMITED	Valley Forge American Flags	194.97
	08/20/2024	824					10940	THE HOME DEPOT #47	2-way radio	88.03
	08/20/2024	824					10940	THE HOME DEPOT #47	Knives	195.27
	08/26/2024	824					10940	BDI TRANSFER	Job 511742 removal of pole b	143.38
	08/29/2024	824					10940	BDI TRANSFER	Yard cleanup	111.89
	09/06/2024	824					10940	AMAZON RETA* ZT7FI	Gloves	122.67
	08/22/2024	824					10940	YOKE'S FRESH MARK	Food for OT job JO 720814	51.36
	08/15/2024	824					10940	HARBOR FREIGHT TO	Casters	69.52
	08/20/2024	824					10940	GRIGGS ACE KENNEW	70" pry bars	97.81
	08/23/2024	824					10940	WA DEPARTMENT OF	2023 Hazardous Waste Fee	65.00
	09/09/2024	824					10940	THE HOME DEPOT #47	Dewalt chalk kit, Makita Batt	616.30
	08/29/2024	824					10940	BDI TRANSFER	Yard cleanup	89.51
	09/13/2024	824					10940	ULINE *SHIP SUPPLIE	Stack & Nest Containers	1,285.23
	09/04/2024	824					10940	FREIGHTQUOTE.COM	Freight for 15 kv Recloser	936.44
	09/09/2024	824					10940	BDI TRANSFER	Yard Cleanup	68.79
	08/29/2024	824					10940	BDI TRANSFER	Yard cleanup	92.00
	09/04/2024	824					10940	BDI TRANSFER	Yard cleanup	120.18

11/04/2024 8:08:51 AM

**ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES**

Page 31

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	08/21/2024	824					10940	ZORO TOOLS INC	Knives	212.58
	09/01/2024	824					10940	FERRELL*GAS LP	Propane	88.92
	08/22/2024	824					10940	PAPA JOHN'S #3764	Food for OT job JO 720814	192.84
	09/05/2024	824					10940	ZORO TOOLS INC	Lithium high output batteries	619.67
	08/29/2024	824					10940	AMAZON RETA* RK87	Gloves	570.90
	08/20/2024	824					10940	TRICITY SIGN AND BA	Reflective 28" Cones	659.77
	09/09/2024	824					10940	BDI TRANSFER	Yard Cleanup	61.33
	08/29/2024	824					10940	BDI TRANSFER	Yard cleanup	82.88
	09/09/2024	824					10940	BDI TRANSFER	Yard Cleanup	67.13
	08/30/2024	824					10940	NPC*NEW PIG CORP	Oil only loose absorbent	685.19
	08/21/2024	824					10940	BDI TRANSFER	Job clean up JO 511742	77.08
	08/20/2024	824					10940	THE HOME DEPOT #47	Gloves	54.32
Total for Tran-1065:										18,484.87

11/04/2024 8:08:51 AM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 32

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1066	08/15/2024	820	Credit Card	34 - Operations - Meter Shop	1466	BRADSHAW, GORDON J	1466	(PC) 3627 CED	electrical wire com boxes	49.26
	09/05/2024	820					1466	RS HUGHES CO.	shop lables for meters \$ racks	48.55
	09/07/2024	820					1466	AMAZON RETA* ZT9C	wire lables	111.11
	08/23/2024	820					1466	NORCO - 51 - PASCO	grind discs, plasma tips, for c	48.67
	09/07/2024	820					1466	AMAZON RETA* ZT9C	wire lables	111.11
	09/07/2024	820					1466	AMAZON RETA* ZT9C	wire lables	111.11
	09/07/2024	820					1466	AMAZON RETA* ZT9C	wire lables	111.11
	09/07/2024	820					1466	AMAZON RETA* ZT9C	wire lables	111.11
	09/07/2024	820					1466	AMAZON RETA* ZT9C	wire lables	111.11
	09/07/2024	820					1466	AMAZON RETA* ZT9C	wire lables	110.99
	08/15/2024	820					1466	(PC) 3627 CED	electrical wire com boxes	49.26
	08/15/2024	820					1466	(PC) 3627 CED	electrical wire com boxes	49.26
	08/15/2024	820					1466	(PC) 3627 CED	electrical wire com boxes	49.26
	08/15/2024	820					1466	(PC) 3627 CED	electrical wire com boxes	49.26
	08/15/2024	820					1466	(PC) 3627 CED	electrical wire com boxes	49.23
	09/05/2024	820					1466	RS HUGHES CO.	shop lables for meters \$ racks	48.55
	09/05/2024	820					1466	RS HUGHES CO.	shop lables for meters \$ racks	48.55
	09/05/2024	820					1466	RS HUGHES CO.	shop lables for meters \$ racks	48.55
	09/05/2024	820					1466	RS HUGHES CO.	shop lables for meters \$ racks	48.55
	09/05/2024	820					1466	RS HUGHES CO.	shop lables for meters \$ racks	48.47
	08/23/2024	820					1466	NORCO - 51 - PASCO	grind discs, plasma tips, for c	48.67
	08/23/2024	820					1466	NORCO - 51 - PASCO	grind discs, plasma tips, for c	48.67
	08/23/2024	820					1466	NORCO - 51 - PASCO	grind discs, plasma tips, for c	48.67
	08/23/2024	820					1466	NORCO - 51 - PASCO	grind discs, plasma tips, for c	48.67
	08/23/2024	820					1466	NORCO - 51 - PASCO	grind discs, plasma tips, for c	48.62
	09/04/2024	820					1466	AMAZON.COM*ZT4OQ	clamp on meters for lineman	2,146.89
	08/22/2024	820					1466	LOWES #00249*	misc shop tools	233.51
	09/05/2024	820					1466	RS HUGHES CO.	labels for metering	72.80
	08/23/2024	820					1466	AMAZON MARK* R44	extra dvom leads for lineman	280.26
	09/11/2024	820					1466	LOWES #00249*	mouse poison and stickypads	79.11
	08/16/2024	820					1466	AMAZON.COM*RU4LO	wire lables	293.37
	08/20/2024	820					1466	AMAZON MKTPL*RU8	elect terminals	32.60
	09/04/2024	820					1466	ACCURATE CALIBRAT	test bench calibration	2,463.14
	08/15/2024	820					1466	PASCO - TACOMA SCR	cordless impact gun	35.81
	09/04/2024	820					1466	PASCO - TACOMA SCR	taps and drillbits	990.73
	08/26/2024	820					1466	AMAZON MARK* RK8	dvom test leads for lineman	165.76

11/04/2024 8:08:51 AM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 33

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	08/30/2024	820					1466	AMAZON.COM*RK2R0	wire lables	881.01
	08/26/2024	820					1466	PASCO - TACOMA SCR	misc screws and shop supplies	58.77
	08/30/2024	820					1466	AMAZON MARK* RK4	alligator clips for powermate	99.18
	09/04/2024	820					1466	AMAZON MKTPL*ZT2	wire lables and ethernet cable	96.57
	09/06/2024	820					1466	RS HUGHES CO.	labels for metering	72.80
	08/20/2024	820					1466	OXARC, INC-PASCO C	Gas for siffers	277.70
	08/29/2024	820					1466	AMZN MKTP US*RK4N	Bottom tap	28.42
Total for Tran-1066:										9,853.69
1067	09/12/2024	821	Credit Card	35 - Operations - Transforme	2503	GASTON, TODD	2503	TWIN CITY METALS I	metal for back plates	433.46
	09/12/2024	821					2503	TWIN CITY METALS I	metal for back plates	72.00
	09/12/2024	821					2503	PLATT ELECTRIC 024	electric wire #12	760.54
	08/27/2024	821					2503	FRED-MEYER #0163	WATER FOR BATTERIES	12.96
	09/05/2024	821					2503	THE HOME DEPOT #47	SHOP PAINT AND MATER	101.33
	08/15/2024	821					2503	THE HOME DEPOT 473	HAND TOOLS TRUCK 160	308.64
	08/22/2024	821					2503	THE HOME DEPOT #47	SHOP PARTS AND LIGHTS	296.69
	09/03/2024	821					2503	BATTERIES PLUS #025	BATTTERIES FOR METER	586.82
	08/22/2024	821					2503	MEGGER AVO TRAINI	SUBSTATION CLASS SHA	2,189.00
	09/05/2024	821					2503	LOWES #00249*	SHOP TOOLS	157.51
	08/28/2024	821					2503	THE HOME DEPOT #47	ELEC. PARTS SHOP	80.50
	08/22/2024	821					2503	AMZN MKTP US*R49E	CHEM. SPRAYING GLOVE	32.61
	08/22/2024	821					2503	BATTERIES PLUS #025	BATTERIES FOR CONTRO	149.79
	09/10/2024	821					2503	(PC) 3627 CED	elec. parts - conduits & conne	224.50
	09/10/2024	821					2503	OXARC - SPOKANE - O	FS-6 GAS RENTAL	103.27
	08/27/2024	821					2503	BATTERIES PLUS #025	BATTERIES FOR CONTRO	380.45
Total for Tran-1067:										5,890.07

11/04/2024 8:08:51 AM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 34


ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1068	09/03/2024	826	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	ENTERPRISE RENT-A-	Mitchell - Witness Testing	101.92
	09/12/2024	826					1017	HILTON WEST PALM B	Sidwell HCM Excellence Con	360.47
	08/30/2024	826					1017	COURTYARD BY MAR	Szendre WEI NW Electric M	979.56
	08/20/2024	826					1017	AGENT FEE 016714219	Agent Fee - Mitchell	37.00
	08/18/2024	826					1017	WESTIN SWAN	Maki NISC MIC Conference	339.75
	09/05/2024	826					1017	ALASKA AIR 02771433	Dunlap - APPA RPS Review	592.20
	08/20/2024	826					1017	AGENT FEE 006714219	Agent Fee - Ciarlo	37.00
	09/05/2024	826					1017	AMERICAN AIR001714	Sidwell - HCM Excellence C	467.95
	08/19/2024	826					1017	WESTIN SWAN	Cobb NISC MIC Conference	339.75
	08/20/2024	826					1017	DELTA AIR 006714219	Ciarlo - Avigilon Unity Video	957.95
	09/05/2024	826					1017	AGENT FEE 001714336	Agent Fee - Sidwell	37.00
	09/02/2024	826					1017	HOLIDAY INN EXPRES	Mitchell Witness Testing	274.19
	08/20/2024	826					1017	UNITED 0167142194	Mitchell - Witness Testing	733.45
	09/09/2024	826					1017	AGENT FEE 027714336	Agent Fee - Dunn	37.00
	08/18/2024	826					1017	WESTIN SWAN	Holsten NISC MIC Conferenc	339.75
	09/09/2024	826					1017	ALASKA AIR 02771433	Dunn - Speaker at MT Electri	717.19
	09/05/2024	826					1017	AGENT FEE 027714336	Agent Fee - Dunlap	37.00
	08/18/2024	826					1017	WESTIN SWAN	Zirker NISC MIC Conference	339.75
Total for Tran-1068:										6,728.88
Total Charges for CC/E-Payment Vendor - 3098: (16)										95,281.16
Total Voids for CC/E-Payment Vendor - 3098: (0)										0.00
Total for CC/E-Payment Vendor - 3098: (16)										95,281.16
Grand Total for Charges: (16)										95,281.16
Grand Total for Voids: (0)										0.00
Grand Total:(16)										\$ 95,281.16



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12, 2024	
Subject:	Resolution No. 2684 – Adopting the 2025-2029 Strategic Plan	
Authored by:	Jodi Henderson	Staff Preparing Item
Presenter:	Jon Meyer	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input checked="" type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion adopting Resolution No. 2684, Approving the 2025-2029 Strategic Plan.

Background/Summary

The draft 2025-2029 Strategic Plan was shared with the Commission on October 8, 2024, and October 22, 2024, for review and comment.

Recommendation

The 2025-2029 Strategic Plan includes new and updated Strategic Actions and Drivers of Actions associated with each of the five Strategic Goals.

Fiscal Impact

Resource requirements associated with Strategic Actions in 2025 have been included in the 2025 budget planning process.

RESOLUTION NO. 2684

November 12, 2024

**A RESOLUTION OF THE COMMISSION OF
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ADOPTING THE 2025-2029 STRATEGIC PLAN**

WHEREAS, Public Utility District No. 1 of Benton County (the “District”) has developed an integrated planning process that links high-level plans with subordinate plans, budgets, and rate-setting; AND

WHEREAS, The Strategic Plan sets forth the District’s mission, purpose, core values and identifies strategic actions that will be undertaken in the upcoming five years; AND

WHEREAS, In the development of the 2025-2029 Strategic Plan, the Commission and Leadership reviewed key Drivers of Action; AND

WHEREAS, Strategic Actions were affirmed where the District could best position itself to anticipate and respond to key Drivers of Actions; AND

WHEREAS, The Draft 2025-2029 Strategic Plan, which included Strategic Actions and Drivers of Actions was shared with the Commission on October 8, 2024, and October 22, 2024 for review and comment.

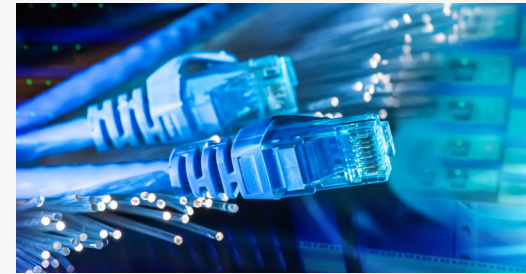
NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Benton County that the 2025-2029 Strategic Plan be adopted.

ADOPTED By the Commission of Public Utility District No. 1 of Benton County at an open meeting, with notice of such meeting being given as required by law, this 12th day of November 2024.

Barry A. Bush, President

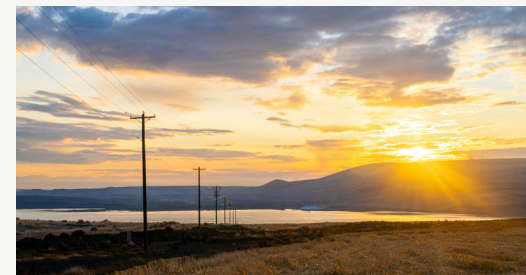
ATTEST:

Lori Kays-Sanders, Secretary



BENTON PUD

2025 - 2029 STRATEGIC PLAN



Updated November 12, 2024

TABLE OF CONTENTS



STRATEGIC PLAN

- Message from the General Manager.....3
- Employee Call to Action.....4
- Guiding Principles & Strategic Planning Process.....5
- Our Values.....6
- Our Strategic Goals.....7
- Who We Are By The Numbers.....8
 - Value People.....9
 - Strive to Meet 21st Century Power Grid Expectations.....10
 - Ensure Strong Financial & Operational Stewardship.....11
 - Meet & Exceed Customer Expectations.....12
 - Ensure a Reliable, Environmentally Responsible & Least-Cost Power Supply.....13

MESSAGE FROM THE GENERAL MANAGER



Your Trusted Energy Partner

Benton PUD has been a trusted and foundational part of our community for seventy-eight years. Throughout our history it has been the highly qualified and dedicated employees who have been the key to achieving our mission and purpose and to establishing Benton PUD as a respected and influential community and regional leader.

The 2025-2029 Strategic Plan carries on the long tradition of forward thinking and excellence at Benton PUD with an emphasis on continuous improvement in four core functional areas along with increased employee and community engagement.

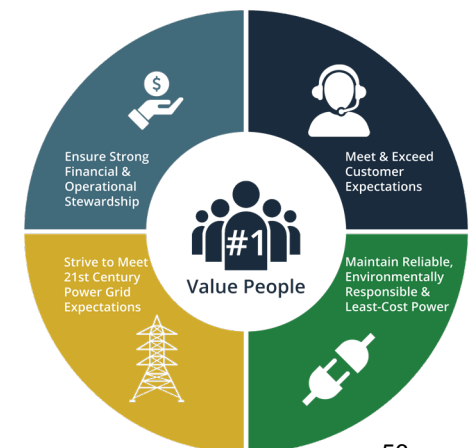
With the wide array of expected and unexpected opportunities and challenges coming our way, we believe it is critical to regroup ourselves and focus on what has gotten us this far. The most important part of our Strategic Target recognizes that Value People is at the center of all we do. But valuing people cannot just be a slogan, it must be demonstrated through our words and actions.

Benton PUD's strategic plan continues to aim at the highest good in all we do and sets a course for actions intended to let all employees and our customers know they are valued and are part of something great. And of course, we remain anchored in our public power heritage and strong customer service focus which has defined us since day one and continues to be the reason for our existence.

It is an exciting time to be a part of the Benton PUD team as we chart some new territory and build on the winning strategies that have served our customers so well over the years.

Rick Dunn, General Manager

Strategic Target



Be EmPOWERed. Be involved. Make a difference. POWER UP!

We are experiencing unprecedented change in our industry. It seems not a day goes by that clean energy isn't in the news or being debated by politicians. No matter what path we take to cleaner energy, electricity will have a major role to play, and how you choose to engage individually can make a big difference overall.

While there is no doubt Benton PUD employees understand and are committed to our every day mission, purpose and values, the 2025-2029 Strategic Plan provides a road map for actions that stretch our current capabilities and are responsive to both opportunities and threats.

Our strategic plan focuses on five strategic goals with Value People at the center of all we do. These five goals are also the foundation of our POWER UP incentive program, which is designed to engage, motivate, and reward employees for meeting high performance standards, growing personally and professionally, and providing ever-increasing value to our customers.

I invite all employees to review the plan, embrace our strategic goals and actions, and be personally committed to:



Learn

Take advantage of new opportunities and offerings to understand more about the electricity industry and the processes and people involved in the delivery of electric and broadband services.



Serve

Extend your influence as proud, confident, and credible energy influencers in the communities we serve.



Engage

Continue as a forward focused utility and leader in our region by evaluating and developing new and innovative ways to achieve increasing excellence in reliability, stewardship, and power supply.



Empower

Promote a culture of employee wellbeing and vitality through involvement in safety and wellness programs.

Rick Dunn, General Manager

GUIDING PRINCIPLES & STRATEGIC PLANNING PROCESS



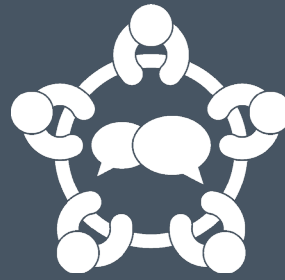
MISSION

We contribute high value to our community and customers by providing energy and related services using reliable and efficient delivery systems.



PURPOSE

To improve the quality of life in our community through leadership, cooperation and stewardship.



VALUES

Safety
Integrity
Mutual Respect
Forward Focus
Excellence
Teamwork

GUIDING PRINCIPLES



STRATEGIC PLANNING PROCESS



Safety

"We place high value on public and employee safety and each individual is committed to the prevention, education and awareness of hazardous conditions that could lead to accidents or injuries."



Integrity

"We are honest, trustworthy, ethical and demonstrate this by taking responsibility for our actions."



Mutual Respect

"We value each individual for who they are, understanding and appreciating their opinion and input."



Forward Focus

"We anticipate the future, seeking better and more innovative ways to serve our customers."



Excellence

"We take pride in doing quality work and meeting our commitments."



Teamwork

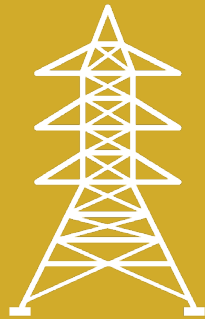
"We work together as an interdependent group of multi-talented people committed to common goals for individual and organizational success."

OUR STRATEGIC GOALS



VALUE PEOPLE

Demonstrate mutual respect and regard for the inherent value of all people through our words and actions.



STRIVE TO MEET 21ST CENTURY GRID EXPECTATIONS

Continuously improve electric service reliability and value.



ENSURE STRONG FINANCIAL & OPERATIONAL STEWARDSHIP

Deliver financial and operational outcomes that demonstrate diligent and consistent adherence to industry best practices; applicable codes, standards, and regulations; and established District policies, guidelines and procedures.



MEET & EXCEED CUSTOMER EXPECTATIONS

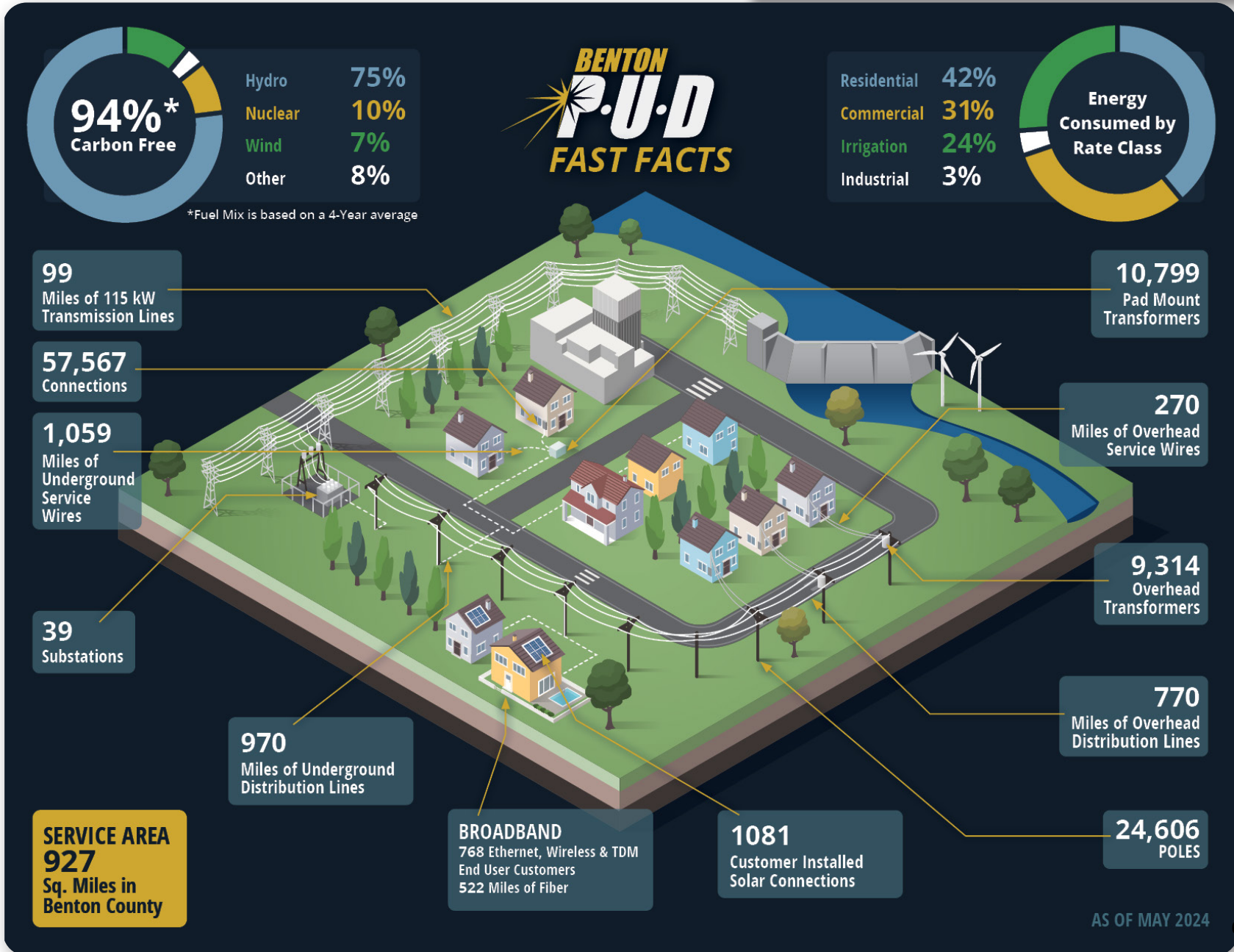
Empower customers with technology, processes and people that help make their lives better.



ENSURE A RELIABLE, ENVIRONMENTALLY RESPONSIBLE & LEAST-COST POWER SUPPLY

Balance environmental and economic tradeoffs and risks to achieve a power supply portfolio which helps ensure the health, safety and well-being of our customers.

WHO WE ARE BY THE NUMBERS





VALUE PEOPLE

ACTIONS

1. Implement a multi-phased approach to an enterprise physical security plan to mitigate risks to property and safety of employees.
2. Market and grow the EmPOWERed program to achieve a high level of employee participation.
3. Formalize an official Benton PUD Leadership Development Program.

DRIVERS OF ACTION

1. Emerging experience gaps and retirements in the electric utility industry are increasing competition for skilled personnel in journey-level trades, technical and leadership positions.
2. Online education and training platforms are providing increased opportunities for widespread employee development, and community education and outreach.
3. Many new generation employees are valuing diverse, challenging, and flexible job opportunities over “secure” long-term employment which could increase employee turnover and erode institutional knowledge important to providing reliable and high value electric and broadband services.
4. Employer and employee paradigm shifts have occurred relative to flexible work schedules and telecommuting.
5. Increasing recognition of employer provided wellness programs and opportunities as significant contributors to employee physical and mental health which translates to better job performance and satisfaction.
6. Highly publicized events related to workplace violence have increased expectations of employers to plan for and mitigate worst case scenarios.
7. Equity issues and the social justice movement are influencing corporate policies and practices through federal and state regulations as well as influential non-governmental organizations.
8. A tension exists between electricity as an essential and valued service and the inherent hazards it poses to employees and the general public.
9. Expected increases in prescription drugs and healthcare costs.
10. Rapid growth of artificial intelligence (AI) and the impact of AI capabilities on business processes.





STRIVE TO MEET 21ST CENTURY GRID EXPECTATIONS

ACTIONS

1. Complete, evaluate, and develop initial implementation plans for next generation Supervisory Control and Data Acquisition (SCADA) communications network to ensure continuous improvement of operational visibility on our transmission and distribution electricity delivery systems.
2. Complete Transmission Reliability Improvement projects (TRIP).
3. Engage with Bonneville Power Administration (BPA) to ensure completion of Tri-Cities transmission systems reinforcement programs and work to develop integrated communications to provide real-time status of the District's regional transmission interconnections.
4. Develop increased distribution system operational 'visibility' through customer meter (AMI) data analytics and reporting of distribution transformer coincidental loading necessary for avoiding overloads caused by electric vehicle charging.
5. Review and update the District's construction and design standards along with equipment specifications and inventory planning to accommodate expected growth in electric vehicle charging.

DRIVERS OF ACTION

1. "Always on electricity" expectations drive the need for redundancy and resiliency in design and operation of transmission and distribution systems.
2. High levels of customer adoption of advanced technologies in their personal lives increases the standard by which electric utilities are measured in their use of technology to anticipate and keep problems from happening, which requires instant and regular customer communications be available when problems arise.
3. Federal and state policies and incentives continue to promote customer-owned generation (primarily solar) requiring utilities to accommodate bi-directional power flow on their distribution systems in planning and operating procedures.
4. Increasing demand for integrated and automated operations between bulk electric system operators (the Bonneville Power Administration) and distribution utilities in order to meet ever increasing reliability expectations, bi-directional power flows and the ability to respond to "grid level" emergencies safely and rapidly.
5. The prevalence and availability of utility automation and communication technologies is increasing the standard for 'prudent utility practice' and the potential liability that would come if high levels of operational visibility are not in place.
6. Aggressive Washington State clean energy policies (including a ban on the sale of new gas-powered vehicles starting in 2035) are incentivizing electrification of transportation and natural gas end-uses which policymakers expect will result in a doubling of electricity demand by 2050.
7. Washington's Clean Energy Transformation Act (CETA) is driving development of utility scale solar projects in Benton County with a corresponding interest in possible interconnection to existing transmission lines owned by the District and BPA.
8. Continued political support for solar and distributed generation in Washington State could result in future legislation that increases the State's net metering cap as well as interest in community solar and utility-scale projects interconnected to the District's distribution system.

6. Develop increased operational 'visibility' through customer meter (AMI) and SCADA data analytics and reporting to manage possible impacts on distribution feeder and lateral operations caused by increasing concentrations of customer-owned solar, electric vehicle charging and natural-gas end use electrification.

7. Develop a transmission and distribution long-range capacity and operations planning methodology and process (10 year plus) as an addition to the District's 5-year Plan of Service studies.

8. Identify and prioritize timely completion of distribution system operations initiatives represented as Operations Technology (OT) and Outage Management (OM) in the District's Strategic Technology Plan while identifying 'next generation' initiatives in long-range operations planning.



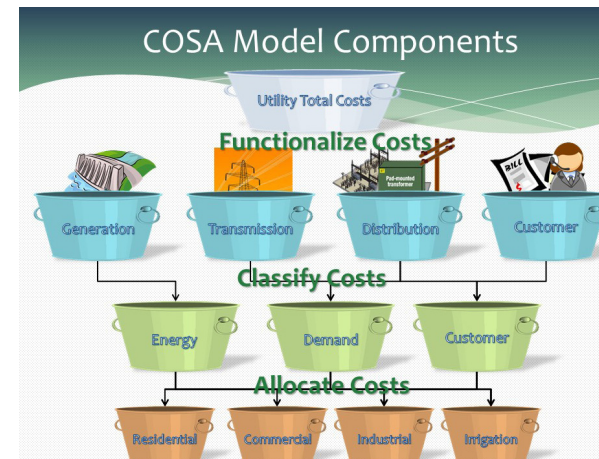
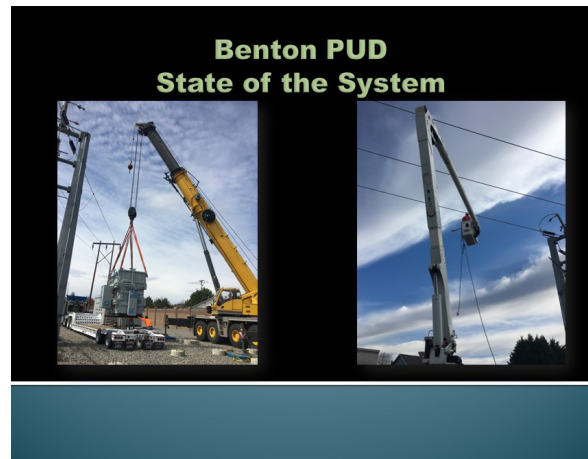
ENSURE STRONG FINANCIAL & OPERATIONAL STEWARDSHIP

ACTIONS

1. Evaluate how rising BPA Tier 2 power costs are reflected in rates for large customer classes including industrial and Electricity Intensive Loads (EIL).
2. Develop standards, procedures, and formal plans to further harden District facilities against physical threats.
3. Considering persistently long equipment lead times, review probable and high-risk transmission and distribution system contingencies to ensure inventory planning and management provide spare equipment and parts adequate for a resilient transmission and distribution system.

DRIVERS OF ACTION

1. Persistent, evolving and increasing cyber and physical security threats.
2. Ever increasing accumulation, availability, and accuracy of data for data-driven decision making.
3. Increasing legal liability associated with power line operations precipitated by wildfire risk and consequences.
4. Increasing State of Washington regulation of consumer owned utilities.
5. Safety, operational and financial challenges associated with increasing demands for joint use of power poles and utility right-of-way for advanced wireless deployments.
6. Increasing competition in the local broadband market causing a commoditization of rates resulting in declining revenues over time.
7. Large amounts of federal and state grant and loan funds for expanding broadband services while Benton County experiences little to no underserved or unserved areas.
8. Clean energy policies with strong preferences for intermittent and variable wind and solar power are increasing fixed costs. Utilities must monitor rate structures to ensure cost recovery is aligned with cost causation.
9. National and global clean energy policies promoting energy dilute but material intensive technologies like wind, solar and batteries are driving demand for electrical equipment and supplies beyond supply chain capabilities resulting in high price inflation and inventory shortages.





MEET & EXCEED CUSTOMER EXPECTATIONS

ACTIONS

1. Increase the volume of customer feedback through convenient and timely methods to improve District processes and help ensure accountability to our customer owners.
2. Evaluate new offerings that can be implemented to enhance our customer's experience by creating more services available on demand including notifications, account changes, and payment channels.
3. Market and grow the EmPOWERed program to achieve a high level of community engagement, while establishing connections with our schools, civic organizations, and economic development organizations to promote and raise awareness of the electric industry.
4. Stay engaged and influence policymakers regarding possible changes to a low-income assistance program design and implementation.

DRIVERS OF ACTION

1. Increasing customer preferences for timely engagement that is a balance of both automated and personal service options.
2. Prevalence of instant communications technology platforms and customer demands to access information anywhere, at any time, on any device.
3. Value of public utility business model eroding over time with questionable brand recognition or loyalty.
4. Diminishing energy savings opportunities through traditional measures and increasing need for rate-based options and incentives.
5. Politically charged and often ideological messaging in the media and academia promoting a low-cost, clean, and renewable energy future is driving misinformation and an expressed interest by the general public to gain a better understanding of the implications of clean energy policies.
6. Washington State clean energy policies require utilities to identify vulnerable low-income populations and expand low-income assistance programs.





ENSURE A RELIABLE, ENVIRONMENTALLY RESPONSIBLE & LEAST-COST POWER SUPPLY

ACTIONS


1. Develop a power supply portfolio strategy that meets customer growth forecasts, is responsive to the economic development objectives of our community partners, and addresses state and federal clean energy regulations.
2. Advocate for the preservation of the Federal Columbia River Power System and advancement of nuclear technology through active public engagement and education. Continue to heighten awareness of customers and policymakers to the tradeoffs associated with aggressive state and federal clean energy policies.
3. Advocate for BPA Post 2028 contract terms and conditions that provide adequate flexibility and opportunity for the development of non-federal generating resources.
4. Work closely with Energy Northwest and other interested utilities to ensure Site-1 Small Modular Reactor project is thoroughly vetted and seriously considered as a future power supply option.

DRIVERS OF ACTION

1. Fully subscribed Federal Columbia River Power System and erosion of firm hydro generation capability due to increased spill for salmon recovery.
2. Coal power retirements and associated loss of dispatchable capacity increasing the risk of blackouts in the northwest.
3. Anti-fossil fuel ideology and clean energy policies chilling (or eliminating) new investments in dispatchable natural gas power.
4. Due to aggressive clean energy policies in the northwest and beyond, there is deepening dependence on the hydropower system to maintain grid reliability.
5. Clean energy policies with strong preferences for wind and solar power despite their inherent variability, intermittency, and limited value in meeting resource adequacy requirements.
6. Increasing evidence of persistent cost increases for wind and solar generation being driven by increasing raw and refined material costs as well as demand exceeding supply chain capabilities in the U.S. and worldwide.
7. Grid scale energy storage considered necessary and inevitable due to deepening dependence on wind and solar power with mounting evidence Lithium-Ion technology is not a suitable long-term solution due to material and operational constraints.
8. The Northwest Power and Conservation Council (NWPCC) has developed a new set of metrics to evaluate grid reliability in response to previous criticisms of their one-dimensional loss-of-load probability analysis.
9. The Western Resource Adequacy Program (WRAP) has established itself as the standard by which participating utilities will be measured when it comes to resource adequacy.
10. Customer load control (demand response) as a solution to utility capacity deficits.
11. Eroding support for hydro power and continued pressure from environmental, tribal, and state governmental interests to remove dams as a means for salmon recovery.
12. It appears inevitable that a west-wide day ahead power market will be in place within the next two to three years and it is expected that BPA will be a participant.
13. Tri-Cities economic development focus on nuclear power and energy storage.
14. BPA post-2028 contract development and negotiations including augmentation of the BPA Tier 1 system annual energy capability will continue through December 31, 2025 when utilities are anticipated to sign new long-term contracts followed by above high-water mark decisions which will need to be made in 2026.
15. BPA's New Large Single Load (NLSL) policy limiting spot-load growth to 10 average megawatts combined with Washington's Clean Energy Transformation Act (CETA) carbon-free generation requirements severely constrains the District's ability to provide firm and low-cost energy usually demanded by electricity intensive industry which continues to express an interest in bringing jobs to the Tri-Cities area.
16. Uncertainty regarding the availability and increasing cost of new dependable generation resources in the northwest and throughout the western U.S. is driving high forward power market prices and increasing risk of higher rates needed to serve growing electricity demand.
17. Aggressive clean energy policies in Washington and Oregon are promoting rapid electrification of transportation and natural gas end-uses (which is expected to double electricity demand by 2050) while utilities struggle to balance affordability and reliability under zero-carbon constraints. The mismatch between political and utility load forecasts coupled with 'development friction' associated with material and land intensive wind and solar generation and the transmission lines needed to bring remotely generated electricity to where people live is resulting in high levels of uncertainty in terms of availability, price, and reliability of future power supplies.
18. Substantial need for additional electricity driven by data centers and artificial intelligence is resulting in Big Tech's strong financial support of nuclear power.



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12, 2024	
Subject:	WO Approval – WO721241 – W 18 th Ave & S Quillan / S Perry Ct Cable Replacement Project	
Authored by:	Jeff Vosahlo	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion approving work order 721241 for the replacement of approximately 1,770 circuit feet of underground direct buried unjacketed cable around W 17th Ave & S Quillan / S Perry Ct.

Background/Summary

The cables to be replaced have been in service for over 40 years and are at the end of their serviceable life. This work order will abandon the existing failing cable in place and install new conduit and associated cable via directional boring and/or conventional trenching. The District has experienced multiple cable failures in this area in the past few years. The existing cables are direct buried and non-jacketed qualifying them for the District’s cable replacement program.

Recommendation

Approval of work order #721241 will allow the District to replace the existing cables and improve reliability in the area.

Fiscal Impact

The estimated project cost is \$157,755.13 with Labor costs of \$145,620.76 and material costs of \$12,134.37. The work is included in Underground Cable Replacement Contract 23-21-26 and in the 2024 budget.

Projects to be Presented at the Benton PUD

Commission Meeting On

November 12th, 2024

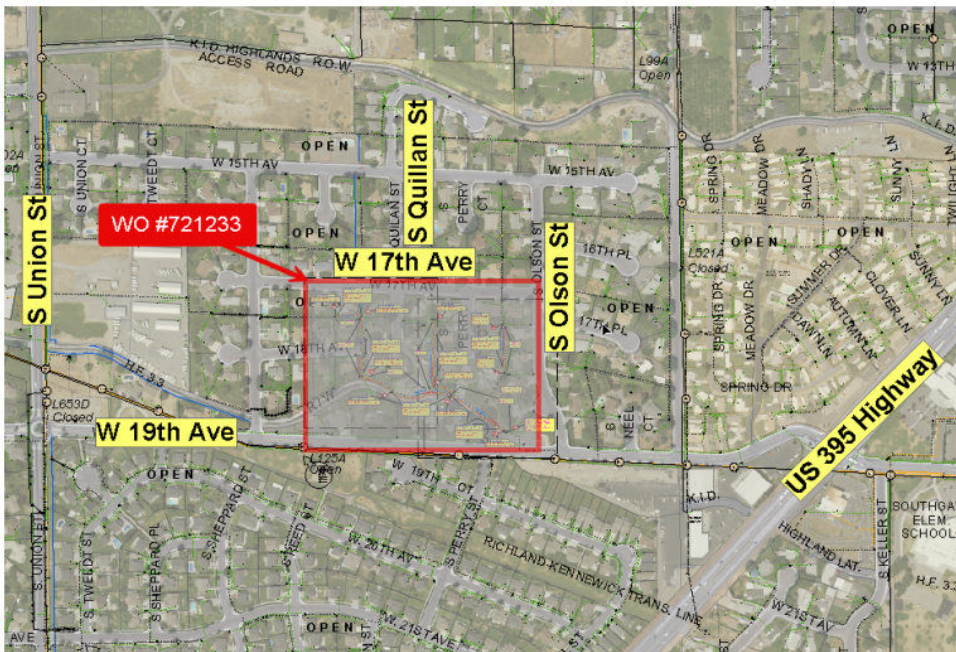
Project Name: Cable Replacement Project

WO#: 721241

Location: W 17th Ave & S Quillan St & S Perry Ct


Justification: Replace direct bury primary underground cable.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12, 2024	
Subject:	WO Approval – WO721668 – W22nd Ave & S Ledbetter St Cable Replacement Project	
Authored by:	Jeff Vosahlo	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion approving work order 721668 for the replacement of approximately 1,655 circuit feet of underground direct buried unjacketed cable around W 22nd Ave & S Ledbetter St.

Background/Summary

The cables to be replaced have been in service for over 40 years and are at the end of their serviceable life. This work order will abandon the existing failing cable in place and install new conduit and associated cable via directional boring and/or conventional trenching. The District has experienced multiple cable failures in this area in the past few years. The existing cables are direct buried and non-jacketed qualifying them for the District’s cable replacement program.

Recommendation

Approval of work order #721668 will allow the District to replace the existing cables and improve reliability in the area.

Fiscal Impact

The estimated project cost is \$154,844.09 with Labor costs of \$144,036.80 and material costs of \$10,807.29. The work is included in Underground Cable Replacement Contract 23-21-26 and in the 2024 budget.

Projects to be Presented at the Benton PUD

Commission Meeting On

November 12th, 2024

Project Name: Cable Replacement Project

WO#: 721668

Location: W 22nd Ave & S Ledbetter St


Justification: Replace direct bury primary underground cable.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12 th , 2024	
Subject:	Work Order 682564 – Prior #3 Transmission Switches	
Authored by:	Shanna Everson	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion to approve Work Order #682564 – Prior #3 Transmission Switch Installation with an estimated cost of \$154,789.

Background/Summary

As part of the District’s ongoing effort to improve transmission reliability and operability, engineering staff has identified two locations to install transmission sectionalizing switches on the prior tap line that serves the District’s largest agricultural customer.

The two new 115KV transmission switches, located on either side of the transmission tap feeding the District’s Prior #3 Substation, will allow more flexibility in the operation of the District’s River Transmission system. The switches will allow for more routine outages that may need to happen outside the traditional “winter transmission maintenance” window and allow for more discrete River Transmission system configuration changes should they be needed.

Recommendation

Approval of work order 682564 will ensure added maintenance efficiency, operational flexibility, fault isolation, and system reliability on the District’s River Transmission System.

Fiscal Impact

The project estimate for the addition of these two switches is \$154,789. The amended 2024 budget includes \$456,536 for transmission switch additions.

Projects to be Presented at the Benton PUD
Commission Meeting On
November 12th, 2024

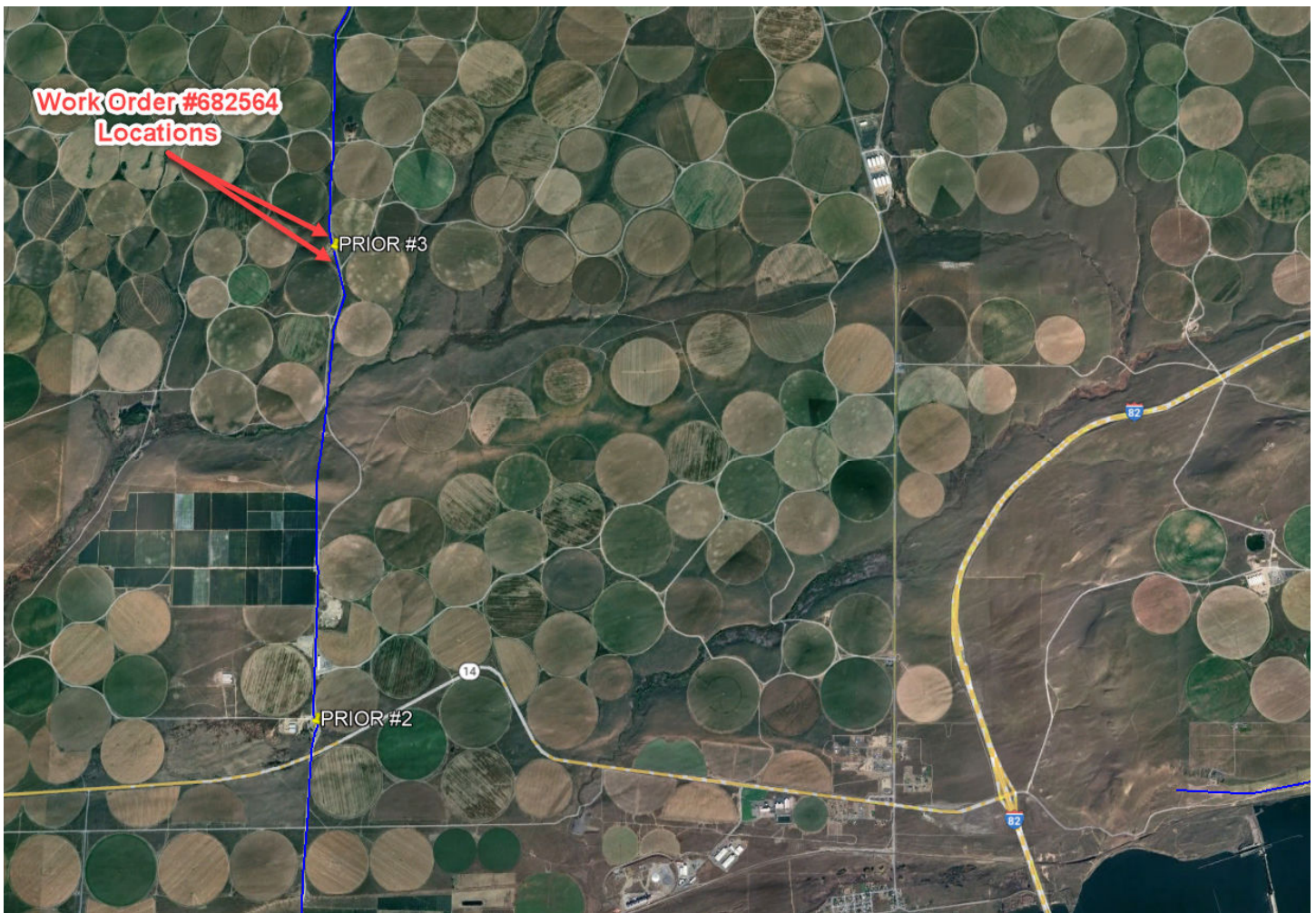
Project Name: Prior 3 Transmission Switches

WO#:682564

Location: One switch is just north of Prior #3 Substation and one switch is south of Prior #3 Substation north of HWY 14 and west of I-82.


Justification: Improved River Transmission system operability and reliability.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12 th , 2024	
Subject:	Work Order #725723 – COK/BPUD – I-82 Bore Crossing	
Authored by:	Evan Edwards	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion to approve Work Order #725723 – City of Kennewick/Benton PUD I-82 Utility Bore Crossing. This work order has an estimated project cost of \$544,601.

Background/Summary

This work order will provide the necessary conduit and labor needed to install District owned conduit in a joint bore with the City of Kennewick across I-82 in the future S. Colorado Street alignment.

The District will install four (4) 6-inch conduits for feeder routing, and one (1) 3-inch conduit for fiber.

At this time neither the S. Colorado Street Franchise (Road Right-of-Way) nor Public Utility Easement (PUE) have been established at this time.

Recommendation

This Work Order will ensure the District has feeder path diversity in the City of Kennewick Urban Growth Area on the south side of I-82.

Fiscal Impact

This effort was identified in the 2025 capital budget and includes \$544,601 for the District’s share of the boring costs. A budget amendment may be required if the franchise or PUE is established during the project in order to allow for the District’s conduit to be located appropriately for future utilization.

Projects to be Presented at the Benton PUD

Commission Meeting On

November 12th, 2024

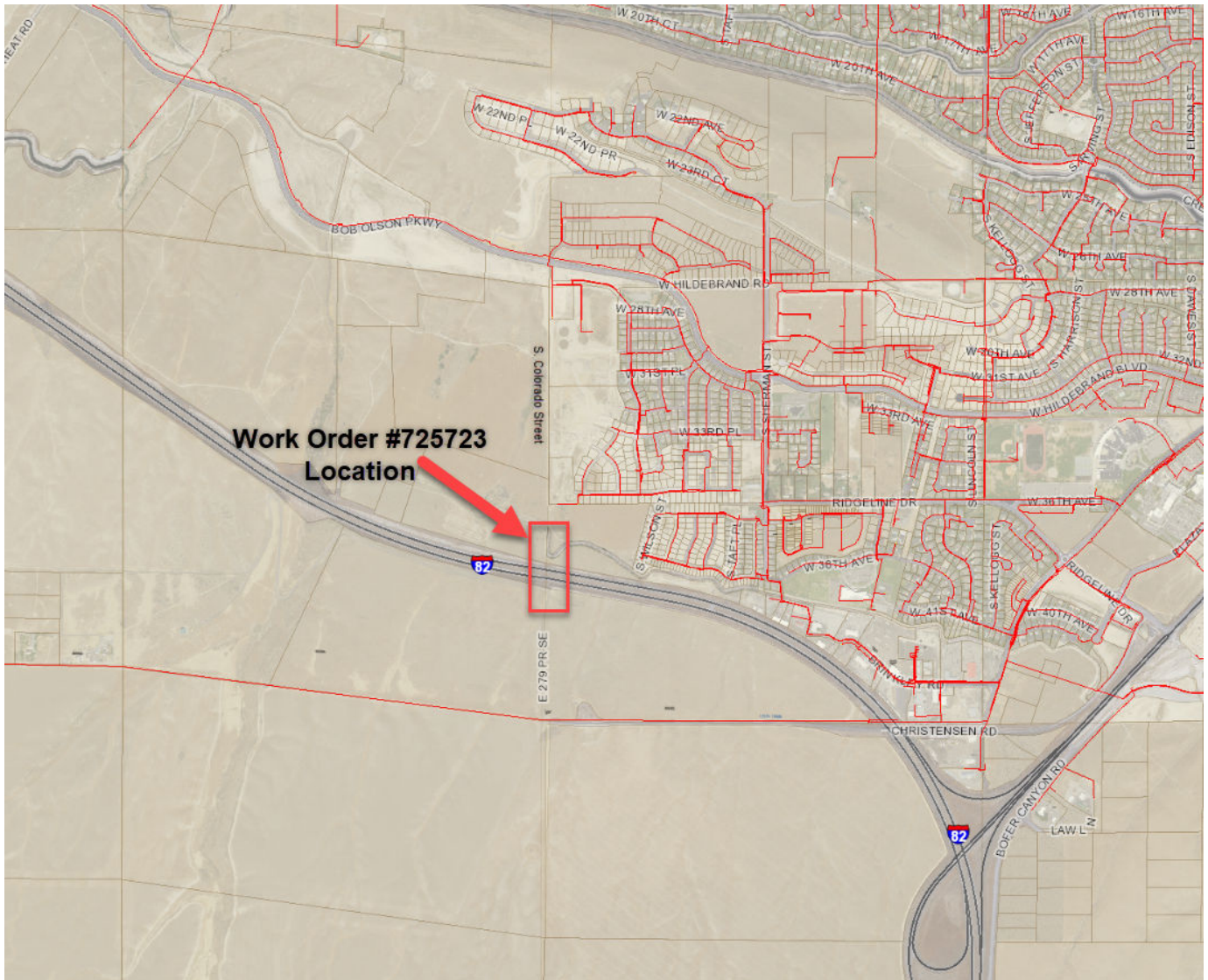
Project Name: City of Kennewick/Benton PUD I-82 Bore Crossing

WO#: 725723

Location: S. Colorado Street alignment at Interstate 82


Justification: Install feeder pathways to City of Kennewick Urban Grown Area for Future Development.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12 th , 2024	
Subject:	Work Order 687121 – COK Nutmeg OH & UG Line Relocation	
Authored by:	Shanna Everson	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion to Approve Work Order #687121 – City of Kennewick (COK) Nutmeg OH &UG Line Relocation (WWTP) with an estimated project cost of \$119,408.83

Background/Summary

The City of Kennewick is building a new Waste Water Treatment Facility in the N. Nutmeg Street area adjacent to existing sewer treatment settling ponds. The City will be vacating the portion of N. Nutmeg Street past the District’s Nutmeg Substation property and has requested that the District relocate the existing facilities to make way for the treatment Facility. District Facilities are currently located in the COK franchise area.

During this process District and COK Staff realized the District does not have a valid easement or permit for the north portion of the line located on US Army Corps of Engineers property. This project will also be relocating the north portion of the line out of the Corps of Engineers property and on to the City of Kennewick’s property. With the relocations, the District will be granted easement rights by the City.

Recommendation

Approval of work order 687121 will move the overhead and underground lines at the City of Kennewick’s request, fulfilling our franchise obligations as well as secure permanent easement right for the line once relocated.

Fiscal Impact

The 2024 amended budget included \$98,621 for this project. The total estimated project cost is \$119,408.83 and will require an amendment in 2025.

Projects to be Presented at the Benton PUD Commission Meeting On November 12th, 2024

Project Name: COK, Nutmeg St. BPUD Facilities Relocation.

WO#:687121

Location: 213 N Nutmeg St. Kennewick, WA


Justification: COK has requested Benton PUD to relocate our facilities.

Map Location





COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12, 2024	
Subject:	Jobs Report for Commission	
Authored by:	Brenda Webb	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Approve Contract <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None.

Background/Summary

District Resolution No. 1607 authorizes the General Manager to approve construction and maintenance work orders up to \$100,000.

The attached summary table (Jobs Report) provides a list of work orders with an estimated cost of less than \$100,000. The Jobs Report is presented generally once a month to the Commission for the purpose of maintaining open communications and accountability for projects of significant value; generally, over \$15,000. The report is intended for information only with no Commission action being requested.

The attached Jobs Report provides a summary of work orders of significant value up to the \$100,000 limit authorized for approval by the General Manager.

Recommendation

Report only.

Fiscal Impact

Report only.



**Engineering Department
MEMO**

To: Steve Hunter
 From: Brenda Webb
 Re: **Jobs Report to Commission**

<i>Jobs Report for 11/12/2024 Commission Meeting</i>							
Job No.	Name	Location	Description	Designer	Estimated Job Cost	Reimb/Aid to Const.; Includes Salvage	Net Cost to BPUD
717020	AgriNW	Penstock Storage Shed 7	Three phase underground line extension to new storage shed.	ALR	\$58,905.89	\$57,637.93	(1) \$1,267.96
718770	AgriNW	McNary	Primary line extension for a new air Sep service.	ALR	\$16,288.86	\$14,747.90	(2) \$1,540.96
699663	Grace & Rose LLC	1328 S Washington St	Single phase line extension to 3 sets of townhouses.	ALR	\$27,499.02	\$25,871.99	(3) \$1,627.03
692431	Damian Padilla VI, LLC	Elm St	Remove overhead line along Elm St, install single ph line extension to serve 4 townhome buildings.	CMB	\$63,453.77	\$57,108.10	(4) \$6,345.67
723196	Chick-Fil-A	7900 W Canal Dr	Extend three phase power to new service.	TMG	\$27,861.15	\$26,805.15	(5) \$1,056.00
722244	Inspire Development	1000 Horne Rd	Underground 3-phase line extension to new service.	CMB	\$15,998.99	\$14,700.51	(6) \$1,298.48
711321	Anthony Muzzy	Clodfelter Subdivision	Install three primary poles to reroute power around 8 lot subdivision.	TMG	\$69,489.33	\$67,168.79	(7) \$2,320.54


722856	BPUD	K-1 COK Softball Fields	Recent fault to repair and upgrade J-box to 3 phase.	ALR	\$16,928.39	N/A	\$16,928.39
721288	Volland Townhomes	718 N Volland St	Underground single phase line extension to new townhomes.	TMG	\$19,880.37	\$18,962.58	(8) \$917.79
697105	City of Richland	I-82, Reata Switch	Pulling transmission line from new ductile iron pole to COR pole on S. side of I-82.	SME	\$19,985.08	\$19,985.08	\$0.00
718184	Matt Smith	Apple Valley Subdivision, Ph 7B	Extend three phase & single phase power to serve 39 lot subdivision.	TMG	\$98,939.36	\$85,834.14	(9) \$13,105.22
723971	Game INC	2312 S Ely St	Extend three phase power to new service.	ALR	\$15,419.79	\$14,485.03	(10) \$934.76
711323	SLAC, LLC	N Grant Pl	Single phase line extension to 17 lots.	TMG	\$41,238.70	\$33,850.78	(11) \$7,387.92
717024	AgriNW	Riverbend Berrian	Rerouting existing underground line, refeed existing pump, and remove residential service.	ALR	\$77,833.15	\$74,480.94	(12) \$3,352.21

- (1) 717020 – District Cost (\$1,267.96) includes the labor to install a 300kVA, 480/277, padmount transformer and travel time.
- (2) 718770 – District Cost (\$1,540.96) includes the labor to install a 300kVA, 208/120, padmount transformer and travel time.
- (3) 699663 – District Cost (\$1,627.03) includes the labor to install 2-37.5kVA padmount transformers, to replace the existing 25kVA overhead transformer, and travel time.
- (4) 692431 – District Cost (\$6,345.67) includes the labor to install 4 padmount transformers; 1-100kVA, 2-50kVA, and 1-75kVA, and the labor to remove 2 overhead transformers and Open Wire Secondary, with travel time.
- (5) 723196 – District Cost (\$1,056.00) includes the labor to install a three phase 500kVA padmount transformer and travel time.
- (6) 722244 – District Cost (\$1,298.48) includes the labor to install a three phase 150kVA padmount transformer and travel time.
- (7) 711321 – District Cost (\$2,320.54) includes the labor to install 2 single phase padmount transformers, a 37.5kVA and a 50kVA, with travel time.
- (8) 721288 – District Cost (\$917.79) includes the labor to install a 75kVA padmount transformer and travel time.
- (9) 718184 – District Cost (\$13,105.22) includes the labor to install 10 single phase padmount transformers; 3-25kVA, 4-37.5kVA, and 3-50kVA with travel time. The District is also adding a three phase junction box and conduit to serve future developments.

- (10) 723971 – District Cost (\$934.76) includes the labor to install a three phase 150kVA padmount transformer and travel time.
- (11) 711323 – District Cost (\$7,387.92) includes the labor to install 5 padmount transformers, 2-25kVA, 2-37.5kVA, and 1-50kVA with travel time. The District is also covering the cost difference between a three phase and single phase junction box and 580' of 4" conduit between boxes.
- (12) 717024 – District Cost (\$3,352.21) includes the labor to install 2-25kVA padmount transformers and travel time. The additional costs are for removing the existing residential service.



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12, 2024	
Subject:	Estimated vs Actuals Jobs Report for Commission (originally estimated over \$100,000 or below \$100,000 with actuals over \$100,000)	
Authored by:	Brenda Webb	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Approve Contract	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

There are two attached summary table (Jobs Report) covering Q1, Q2 and Q3 of 2024, the first table provides a list of work orders with an estimated cost of more than \$100,000 that were previously approved by the Commission with a brief explanation when the difference is 15% or above, and the second table provides a list of work orders with an estimated cost between \$15,000 and \$100,000 with actuals over \$100,000 with a brief explanation when the difference is 15% or above. Staff is specifically reviewing the labor and materials portion of the work order estimates since the District’s estimated overheads are set at 15%. The column “Total Actual Cost” includes a pro-rata allocation of all overhead costs which vary monthly based on the activity in that month.

The report is intended for information only with no Commission action being requested.

Recommendation

Report only.

Fiscal Impact

Report only.



**Engineering Department
MEMO**

To: Steve Hunter
 From: Brenda Webb
 RE: **Estimated vs Actuals Jobs Report to Commission**

<i>Approved by Commission Estimated Total Cost over \$100,000 for 11/12/2024 Commission Meeting</i>							
<i>Job No.</i>	<i>Developer or BPUD</i>	<i>Location</i>	<i>Description</i>	<i>Total Actual Cost</i>	<i>Estimated Labor & Material Cost</i>	<i>Actual Labor & Material Cost</i>	<i>% Labor & Material Only Difference</i>
695358	BPUD	Watts and Sandpiper Farms	Farm cable replacement 2024.	\$436,937	\$316,549	\$311,192	98%
(1) 608670	BPUD	Plymouth POD	New Plymouth transmission tie switch to tie new POD to Paterson Tap.	\$819,049.93	\$386,933	\$763,193	197%
(2) 625342	Ann Rouse	Southridge Estates, Ph 6	Single phase extension to 75 lots and reroute feeder underground.	\$464,069.23	\$285,285	\$350,112	123%

- 1) 608670 - The original estimate was calculated with District labor and did not include the Contractor labor of \$364,527, and Flagging was estimated at \$10,000 but actuals were \$57,000.
- 2) 625342 – Customer scheduled crew work but the customer was not ready for them when they arrived, this caused multiple site visits. Additionally, their crossings were wrong, the conduit was shallow or had too many bends, nothing was to grade, and additional pedestals were needed. An invoice was issued to the customer in the amount of \$36,482.69 to offset these additional costs.




**Engineering Department
MEMO**

To: Steve Hunter
 From: Brenda Webb
 Re: **Estimated vs Actuals Jobs Report to Commission**

<i>Estimated Total Cost between \$15,000 and \$100,000 with Actuals over \$100,000 for 11/12/2024 Commission Meeting</i>							
<i>Job No.</i>	<i>Developer or BPUD</i>	<i>Location</i>	<i>Description</i>	<i>Total Actual Cost</i>	<i>Estimated Labor & Material Cost</i>	<i>Actual Labor & Material Cost</i>	<i>% Labor & Material Only Difference</i>
680485	BPUD	Paterson	Replace leaning h-structure.	\$167,816	\$67,836	\$68,899	102%



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12 th , 2024	
Subject:	Quit Claim – Parcels 1-3498-200-0005-007 and 1-3498-201-0595-005	
Authored by:	Tina Glines	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion approving a Quit Claim of an easement on parcels 1-3498-200-0005-007 and 1-3498-201-0595-005 by request of the developer to allow for the efficient use of residential lots.

Background/Summary

The easement recorded April 12th, 1985 under Auditor’s File Number 85-4566 described below was recorded to provide the District with a right-of-way power easement in an undeveloped rule area. This easement now lies within the City of Richland and the developer has requested that the easement be quit claimed so that the lots can be developed efficiently.

DESCRIPTION:

Beginning at the Northwest corner of Section 34, Township 9 North, Range 28 East, Willamette Meridian; Thence southerly along the West line of said Section to the Northwest sixteenth corner; Thence continuing southerly along the West line of said Section a distance of 53.00 feet to the TRUE POINT OF BEGINNING; Thence left 90°39’40” easterly a distance of 1320.00 feet and TERMINUS of easement.

Recommendation

The District’s interest in this easement no longer exists. Approving this motion will satisfy the request of the developer and allow for the owners to develop the properties efficiently.

Fiscal Impact

The developer will pay the \$303.00 recording fee for the Quit Claim in accordance with District policy, resulting in no net fiscal impact to Benton PUD.

Projects to be Presented at the Benton PUD

Commission Meeting On

November 12th, 2024

Project Name: Quit Claim – Parcels 1-3498-200-0005-007 & 1-3498-201-0595-005

WO#: NA

Location: West of Bermuda Road within the City of Richland

Justification: The Developer has submitted a request for Benton PUD to Quit Claim the entirety of an unused easement. This will allow for residential lots to be more efficiently utilized.

Location Map



Return To: Benton P.U.D.
PO Box 6270
Kennewick, WA 99336

QUIT CLAIM DEED

The Grantor: PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, WASHINGTON
for and in consideration of Mutual Covenants and Other Valuable Consideration, conveys and
quit claims to OWNERS OF RECORD, the following described real estate, situated in the
County of Benton, State of Washington:

Assessor's Property Tax Parcel Acct. #: 1-3498-200-0005-007 and 1-3498-201-0595-005

DESCRIPTION:

Beginning at the Northwest corner of Section 34, Township 09 North, Range 28 East, Willamette
Meridian; thence southerly along the West line of said Section to the Northwest sixteenth corner;
thence continuing southerly along the West line of said Section a distance of 53.00 feet to the
TRUE POINT OF BEGINNING; thence left 90°39'40" easterly a distance of 1320.00 feet and
TERMINUS of easement.

This deed is given as a conveyance and abandonment of all right, title and interest in the above-
described property as acquired under that certain *easement* of record under Auditor's File
Number # 85-4566, Records of Benton County, Washington.

Dated this ____ day of _____, 20__

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, WASHINGTON

BY: _____
President

ATTEST: _____
Secretary

ACKNOWLEDGEMENT OF CORPORATION

STATE OF WASHINGTON

County of _____ } ss.

On this _____ day of _____, 20__, before me, the undersigned, a Notary Public in and for the State of Washington, duly commissioned and sworn, certify that I know or have satisfactory evidence that _____ and _____ known to me to be the President and Secretary of the Commission of *Public Utility District No. 1 of Benton County* and said person(s) acknowledged that he/they signed this instrument as his/their free and voluntary act for the uses and purposes mentioned in the instrument.

Witness my hand an official seal hereto affixed the day and year first above written.



Notary Signature _____

My Commission Expires _____

NOTARY SEAL-Recordable Document, please follow RCW 65.04

04-1 28
85- 4566

J.O. 10,901
34-9-28

FILES BY

VOL 460 PAGE 440

APR 17 4 38 PM '85

VEAMER SELLER, AUDITOR
DEPUTY
RECORDED IN VOL. 460

RIGHT OF WAY EASEMENT

THE GRANTOR(S) Rowe Sanderson, III

INDEXED BY
CHECKED BY

of Chelan County, State of Washington, for good and valuable consideration, the receipt of which is hereby acknowledged, hereby grant(s) to PUBLIC UTILITY DISTRICT NO. 1 of Benton County, Washington, a municipal corporation and to its successors and sub-lessee or assigns, the right to enter upon the lands of the Grantor(s) situated in the County of Benton, State of Washington, and more particularly described as follows:

An easement 10.0 feet wide, being 5.0 feet on each side of the following described centerline:

Beginning at the Northwest corner of Section 34, Township 9 North, Range 28 East, W.M.; Thence Southerly along the West line of said Section to the Northwest sixteenth corner; Thence continuing Southerly along the West line of said Section a distance of 53.0 feet to the TRUE POINT OF BEGINNING; Thence left 90° 39' 40" Easterly a distance of 1320.0 feet and TERMINUS of easement.

EXCISE TAX NOT PAID
BENTON COUNTY OFFICE
BY [Signature] DEPUTY

and to construct, operate and maintain over and under the above described lands and the streets, roads, or highways abutting the said lands an electric transmission or distribution line or systems, with all convenient or necessary appurtenances (including but not limited to poles, crossarms, towers, transformers, one or more wires, props, guys, and other supports), and to cut and trim trees and shrubbery that may interfere with or threaten to endanger the operation and maintenance of said line or system. The Grantor(s) agree to keep the above described lands free and clear of any structures, buildings, dwellings or other obstructions of the right of way, lawful fences excluded.

The Grantor(s) agree(s) that all poles, wires and other facilities installed upon or under the above described lands at the Grantee's expense shall remain the property of the Grantee, and that the Grantee shall have the right of ingress and egress over the adjacent lands of the Grantor(s) for the purpose of exercising all rights hereby granted.

All rights hereunder shall cease when the grantee, its successors and sub-lessee or assigns abandons or removes said line or system.

Dated this 31st day of March, 1985

[Signature]
GRANTOR'S SIGNATURE

[Signature]
GRANTOR'S SIGNATURE

GRANTOR'S SIGNATURE

GRANTOR'S SIGNATURE

GRANTOR'S SIGNATURE

GRANTOR'S SIGNATURE

GRANTOR'S SIGNATURE

GRANTOR'S SIGNATURE

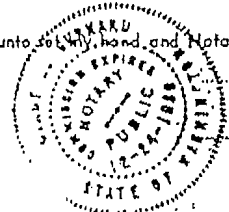
STATE OF Washington
COUNTY OF Chelan

ACKNOWLEDGEMENT OF INDIVIDUAL

I, CINDY L. GURNARD, a Notary Public in and for the State and County aforesaid, do hereby certify that on this 31st day of March, 1985, personally appeared before me Rowe SANDERSON, III and

personally known to me to be the individual(s) described in and who executed the foregoing instrument, and acknowledged to me that he executed, signed and sealed the same as his free and voluntary act and deed for the uses and purposes therein expressed.


IN TESTIMONY WHEREOF: I have hereunto set my hand and Notarial Seal the day and year in this certificate above written.



Cindy L. Gurnard
Notary Public in and for the State of Washington residing at [Address]



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12, 2024	
Subject:	Conservation Rebate Report for 3 rd quarter 2024	
Authored by:	Terry Mapes	Staff Preparing Item
Presenter:	Chris Johnson	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Johnson	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None.

Background/Summary

Per Resolution No. 2048, staff prepares on a quarterly basis, a report detailing conservation program rebates paid that exceed \$50,000.

During the 3rd quarter of 2024 there was one conservation rebate paid over \$50,000. Sunheaven Farms received a check for circle pivot sprinkler replacements in the amount of \$50,715. The map below shows over \$1,000,000 in expected future projects during the 2024 – 2025 conservation biennium.

Recommendation

Informational only.

Fiscal Impact

Conservation customer rebates qualify for BPA reimbursement and were included in the 2024 budget.




2024-25 Past Projects

2024 Quarter Three Projects				
Customer	Completion	Sector	Project Name	
Sunheaven Farms	2025	Agricultural	Irrigation Hardware	\$50,715
Grand Total				\$50,715

Future Projects				
Customer	Completion	Sector	Project Name	
Agri Northwest	2025	Industrial	NC Potato Shed VFDs J24-010	\$75,880
			Potato Shed VFDs J24-009	\$75,880
City of Kennewick	2025	Industrial	Non-Potable Water Reuse	\$70,000
	2026	Industrial	Aeration Improvements	\$266,000
			Solids Facilities	\$150,000
Milne Fruit	2024	Industrial	Refrigeration Upgrades	\$77,000
Sunheaven Farms	2025	Agricultural	Munn Fan VFDs	\$166,100
Tessenderlo Kerley	2025	Industrial	Cooling Tower VFDs	\$64,050
Tree Top	2024	Industrial	Concentration Plant Expansion	\$103,551
Grand Total				\$1,048,461



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12, 2024	
Subject:	2024 – 3 rd Quarter Contract Activity Report	
Authored by:	Tyson Brown	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

Prior to January 1, 2024, Procurement Department tracked all its contracts through an Access Database and produced two reports to show required information for Resolution No. 2511- Contract Activity and Resolution 2128 – Broadband Service Order Report. As of January 1, 2024, this information has been transitioned into a new system to allow for easier access for tracking and accessibility for reporting. Attached you will find a combined report to reflect all contract activity for first quarter of 2024. Moving forward this format will replace the previous two reports to streamline the information and activity being processed each quarter in the Procurement Department.

Recommendation

Information for Reference and Review only.

Fiscal Impact

N/A

BPUD Procurement Contracts - 2024 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
12 - Government Relations									
24-12-06	Benton Conservation District	Salmon Power 2024-2025		Payable		\$7,000	06/27/2025	\$7,000	
24-12-08	City of Prosser Parks & Recreation	Touch-A-Truck			10/31/2024	\$0	10/31/2024	\$0	
24-12-07	Pasco Chamber of Commerce	RiverFest Exhibitor Application			10/31/2024	\$0	10/31/2024	\$0	
24-12-05	Water Street Public Affairs, LLC	Consulting & Lobbying Services			08/31/2027	\$246,000	08/31/2027	\$246,000	
14 - General Accounting									
24-14-02	Washington State Auditor's Office	State of WA Audit Services		Payable	12/31/2027		12/31/2027	\$131,550	
24-14-01	Washington State Auditors Office	Interagency Data Sharing Agreement			06/30/2027		06/30/2027		
15 - IT Infrastructure									
24-15-01	Absco Solutions	Camera Projects	#2 - add line for an additional camera installation	Payable	12/31/2024	\$526,131	12/31/2024	\$528,584	03/26/2024
19-15-01	Message Technologies Inc	Cloud-Based Telephone Answering Services	#9 - Increase funding by \$20,000.00 bringing the new NTE to \$262,348.75, and extend the term of the contract through November 30, 2024.	Payable	08/31/2020	\$35,000	11/30/2024	\$262,349	
16 - Treasurer									
15-16-02	Newgen Strategies & Solutions LLC	Annual Support For COSA & Rate Design	#12 - Add Scope of Work - New Electricity Intensive Load rate class.	Payable	12/31/2015	\$10,000	12/31/2024	\$95,000	
17-16-01	Profitstar - Jack Henry & Associates Inc	Enterprise Payment Solutions Merchant Processing	#2 - Extend Term of contract 12/31/2029	Payable	12/31/2019	\$36,000	12/31/2029	\$36,000	
18 - IT Applications									
24-18-05	ARCOS LLC	Callout Subscription (includes implementation and training)		Payable	10/13/2027	\$219,710	10/13/2027	\$219,710	08/13/2024

BPUD Procurement Contracts - 2024 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
18 - IT Applications									
17-18-07	Benton County Auditor	House Account Agreement & Application	#1 - Internal change order to extend term of contract 5 years		12/31/2018	\$0	04/14/2029	\$0	
19-18-06	Cascade Natural Gas Corporation	Data Exchange License Agreement	#1 - Internal change order to extend term of contract 5 years		11/21/2022	\$0	11/20/2027	\$0	
24-18-03	NEOGOV	Software as a service for HR Related Functions		Payable	04/30/2030	\$211,908	04/30/2030	\$211,908	04/23/2024
21-18-06	PowerWorld Corporation	Data Clause - Addendum	#1 - Extend term of contract to 08/31/2029		09/01/2022	\$0	08/31/2029	\$0	
17-18-09	Tri-City Development Council	Computerized Mapping System Data Sharing Release	#1 - Internal change order to extend term of contract 5 years		10/31/2022	\$0	10/30/2028	\$0	
2 - Human Resources									
24-02-07	Costco Pharmacy	Costcco Pharmacy - Flu Vaccine			03/01/2025	\$0	03/01/2025	\$0	
15-02-01	Global Safety Network	Employee Screening Services	#6 - Increase funds by \$4000.	Payable	02/28/2018	\$15,000	02/28/2025	\$28,200	
24-02-05	Stoel Rives, LLP	Legal Services		Payable	07/31/2027	\$30,000	07/31/2027	\$30,000	
21 - Engineering									
17-21-13	Amber J. Gonzalez	Customer Generator Interconnection Agreement	#2 - Transferred from Nichon and David Wilz to Amber J. Gonzalez	Payable	12/31/2027	\$0	12/31/2029	\$0	
19-21-14	Cousineau Edgar	Customer Generator Interconnection Agreement	#1 - Contract Change Order to assign all credits from the solar system to the active account holder (Renter: Christopher Elliott) of the net metering property.	Payable	12/31/2029		12/31/2029		
16-21-22	Dana Huerigo	Customer Generator Interconnection Agreement	#1 - Transferred from Karen Albert to Dana Huerigo	Payable	12/31/2026	\$0	08/27/2031	\$0	
20-21-31	Electrical Consultants Inc (ECI)	Engineering Consulting Services	#5 - Increase line 3 by \$10,010.00	Payable	08/24/2021	\$629,957	12/31/2024	\$697,467	05/23/2023

BPUD Procurement Contracts - 2024 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
21 - Engineering									
24-21-16	Electrical Consultants, Inc.	Spaw Switchyard Protection Setting & Commissioning		Payable	06/30/2025	\$73,850	06/30/2025	\$73,850	
23-21-02	Federal Engineering Inc	Radio System Evaluation Project	#3 - Extend term of contract to 12/31/2024	Payable	05/15/2024	\$75,000	12/31/2024	\$295,445	09/12/2023
20-21-49	Jan Paul	Customer Generator Interconnection Agreement	#1 - Contract Change Order to assign all credits from the solar system to the active account holder (Renter: Keoni Aledo) of the net metering property.	Payable	12/31/2030		12/31/2030		
21-21-22	Janice and John Richardson	Customer Generator Interconnection Agreement	#1 - Transferred from Richa Sigdel to Janice and John Richardson	Payable	12/31/2031	\$0	12/31/2031	\$0	
14-21-14	Joshua Parmenter	Customer Generator Interconnection Agreement	#1 - Transferred from Rachel and Andrew Mohlman to Joshua Parmenter	Payable	12/31/2024	\$0	12/31/2029	\$0	
24-21-15	Southern Electrical Equipment Company (SEECO)	115kV Switches – Paterson and Prior 3 and 4		Receivable	12/31/2024	\$153,475	12/31/2024	\$153,475	08/13/2024
18-21-166	Swift River Properties LLC	Customer Generator Interconnection Agreement	#1 - Transferred from Michael Bittrick to Swift River Properties LLC	Payable	12/31/2028	\$0	12/31/2028	\$0	
22 - Customer Engineering									
24-45-06	A + Quality Insulation Inc	Standard / Low Income REEP Contractors Agreement		Payable	09/30/2025	\$50,000	09/30/2025	\$50,000	
24-22-86	A&R Feser, Inc.	Customer Generator Interconnection Agreement		Payable	07/17/2034	\$0	07/17/2034	\$0	
13-21-22	Arthur Paquet	Customer Generator Interconnection Agreement	#4 - Transferred to Arthur Paquet	Payable	12/31/2023	\$0	08/19/2029	\$0	
24-22-97	Carmine Maraglio	Customer Generator Interconnection Agreement		Payable	09/18/2034	\$0	09/18/2034	\$0	

BPUD Procurement Contracts - 2024 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
22 - Customer Engineering									
24-22-92	David Christenson	Customer Generator Interconnection Agreement		Payable	09/20/2034	\$0	09/20/2034	\$0	
24-22-87	Dean & Kila Smith	Customer Generator Interconnection Agreement		Payable	07/05/2034	\$0	07/05/2034	\$0	
24-22-96	Donna Baslee	Customer Generator Interconnection Agreement		Payable	09/23/2034	\$0	09/23/2034	\$0	
24-22-95	Fabiola O. Deramirez	Customer Generator Interconnection Agreement		Payable	09/20/2034	\$0	09/20/2034	\$0	
22-22-01	Gary Lee & Associates LLC	Provide Field Work for Joint Use NESC Compliance	#3 - Extend term of contract to 12/31/2024	Payable	12/31/2022	\$65,000	12/31/2024	\$155,000	
24-22-85	Landmark Homes of Washington, Inc.	Customer Generator Interconnection Agreement		Payable	08/23/2034	\$0	08/23/2034	\$0	
24-22-78	Marcia Essary	Customer Generator Interconnection Agreement	#1 - Transferred from Titan Homes to Marcia Essary	Payable	06/17/2034	\$0	06/17/2034	\$0	
24-22-67	Reyna Pacheco	Customer Generator Interconnection Agreement	#1 - Trnasferred from Signature Homes to Reyna Pacheco	Payable	05/28/2034	\$0	05/28/2034	\$0	
24-22-39	Ricardo Campos	Customer Generator Interconnection Agreement	#1 - Transferred from Heath Gilchrist to Ricardo Campos	Payable	12/06/2031	\$0	12/06/2031	\$0	
24-22-94	Richard DeGroat	Customer Generator Interconnection Agreement		Payable	09/26/2034	\$0	09/26/2034	\$0	
24-22-90	Ronald K. Duncan	Customer Generator Interconnection Agreement		Payable	08/01/2034	\$0	08/01/2034	\$0	
24-22-93	Sandhollow Homes	Customer Generator Interconnection Agreement		Payable	09/19/2034	\$0	09/19/2034	\$0	

BPUD Procurement Contracts - 2024 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
31 - Operations									
02-31-03	Benton REA	Utility Tree Coordinator Service	#21 - Increase hourly rate to \$113.79 per hour and extend the term of the contract through December 31, 2025.	Receivable	12/31/2003	\$0	12/31/2025	\$0	
24-31-01	React Solutions	Situational Awareness Training		Payable	07/31/2024	\$1,600	07/31/2024	\$1,600	
32 - Supt of Transm & Distribution									
04-32-02	Bonneville Power Administration	Apprentice Reciprocal Training Agreement	#1 - Extend term of the contract to 8/31/2029, and update contract contact info.		08/31/2024	\$0	08/31/2029	\$0	
02-31-02	City Of Richland	Utility Tree Coordinator Service Agreement	#21 - Increase hourly rate to \$113.79 per hour and extend the term of the contract to December 31, 2025.	Receivable	12/31/2003	\$0	12/31/2025	\$0	
02-31-01	Franklin PUD	Utility Tree Coordinator Service Agreement	#21 - Increase hourly rate to \$113.79 per hour and extend the contract term to December 31, 2025.	Receivable	12/31/2016		12/31/2025		
23-32-01	Miller Electric Services Inc	AMI Meter Repair Service	#3 - Increased rates per change order.	Payable	12/31/2023	\$15,000	12/31/2024	\$70,000	
16-32-05	Sierra Electric	AMI Coordinated Repair Call Out Contractor	#14 - Updated rates in Appendix B - Schedule of Payments.	Payable	12/31/2016	\$10,000	12/31/2024	\$98,000	
18-32-02	Tolman Electric	Coordinated AMI Electrical Repair	#9 - Update rates in Appendix B - Schedule of Payments.	Payable	12/31/2018	\$5,000	12/31/2024	\$80,000	
38 - Support Services									
16-38-02	Moon Security	Security Monitoring System & Maintenance	#11 - Extend term of contract to 08/31/2025 and increase funds	Payable	10/31/2017	\$22,000	08/31/2025	\$204,828	09/12/2023
24-38-01	Siefken & Sons Construction, Inc.	Perimeter Fencing Project	#1 - Extend term of contract to 12/31/2025	Payable	09/30/2024	\$608,558	12/31/2024	\$608,558	05/28/2024

BPUD Procurement Contracts - 2024 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
43 - Communications									
06-43-08	Carma Irrigation / Mercer Ranches Inc	Security Agreement	#1 - Extend term of Contract to 08/14/2029	Receivable	07/01/2022	\$0	08/14/2029	\$0	
08-43-02	Conagra Foods Lamb Weston Inc	Security Agreement	#1 - Extend term of contract to 08/14/2029	Receivable	07/01/2022	\$0	08/14/2029	\$0	
24-43-01	Kiona-Benton City School District	Kiona Benton District Facility Rental		Payable	10/23/2024	\$180	10/23/2024	\$180	
06-43-15	Sandvik Special Metals	Security Agreement	#1 - Extend term of contract to 08/14/2029	Receivable	01/01/2023	\$0	08/14/2029	\$0	
06-43-04	Sunheaven Farms	Security Agreement	#1 - Extend term of contract to 08/14/2029	Receivable	01/01/2023	\$0	08/14/2029	\$0	
44 - Customer Service									
19-44-01	Benton & Franklin Counties Dept Of Human Services	Veterans & Active Military Low Income Discount Program	#1 - Extend contract term to 12/31/2025.	Payable	12/31/2025	\$6,500	12/31/2025	\$6,500	02/12/2019
18-44-07	Evergreen Financial Services	Debt Collection Services	#2 - Extend term of the contract to 12/31/2025.	Payable	02/28/2022	\$0	12/31/2025	\$10,000	
20-44-47	Loomis Armored US LLC	Armored Car Service	#5 - Extend term through 4/30/2025, and add \$26,400.00, bringing the new contract total to \$113,747.58.	Payable	06/30/2022	\$35,000	04/30/2025	\$113,748	
24-44-08	Mellisa Valencia	Pay As You Go - Mellisa Valencia		Receivable	07/24/2034		07/24/2034		

BPUD Procurement Contracts - 2024 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
23-45-07	Energy Northwest	Work Release No 7 - 2023 Deed Program Funds		Payable	08/01/2024	\$3,591	08/01/2024	\$3,591	07/31/2024
24-45-08	Energy Northwest	Demonstration of Energy & Efficiency Developments membership with APPA		Payable	07/31/2025	\$4,416	07/31/2025	\$4,416	
23-45-05	Tree Top, Inc	Authorization to Proceed Agreement	#1 - CO to extend term to 12/31/2024, and change CWM to Terry Mapes.	Payable	08/31/2024	\$182,000	12/31/2024	\$182,000	06/13/2023
24-45-07	Young's Heating and Cooling LLC	Standard / Low Income REEP Contractors Agreement		Payable	09/30/2025	\$50,000	09/30/2025	\$50,000	
46 - Broadband									
19-46-09	City Of Kennewick	Interlocal Agreement for Telecommunications Technology Collaboration	#1 - Internal Change Order to extend term of agreement 08/31/2029		08/20/2023		08/31/2029	\$0	08/13/2019
24-46-02	City of Richland	Fiber Lease Agreement - (N. Steptoe St.)	#1 - Increase funding and extend term of contract	Payable	03/17/2024	\$8,100	07/31/2029	\$21,248	
24-46-05	City of Richland	Fiber Lease Agreement - 3200 Duportail St. Richland		Payable	08/31/2029	\$8,100	08/31/2029	\$8,100	
24-46-06	City of Richland	Fiber Lease Agreement -651 Truman - Steptoe		Payable	08/31/2029	\$8,100	08/31/2029	\$8,100	
24-46-07	City of Richland	Fiber Lease Agreement (6 sites) replacing 20-46-18 (COR#294-20)		Payable	09/04/2029	\$97,200	09/04/2029	\$97,200	
13-46-07	City Of West Richland	Franchise Agreement	#1 - Internal Change Order to extend term of contract to 08/31/2029		03/04/2014	\$0	08/21/2029	\$0	
24-46-04	DJ's Electrical, Inc.	Prior Substation Fiber Build Project		Payable	12/31/2024	\$496,294	12/31/2024	\$496,294	08/13/2024
10-46-04	Northwest Open Access Network (NoaNet)	Master Service Agreement for Telecommunications	#6 - Extend term of contract to 12/31/2029 and update PO#50132	Payable	06/17/2011	\$409,109	12/29/2029	\$597,869	01/10/2012

BPUD Procurement Contracts - 2024 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
46 - Broadband									
07-46-04	Port Of Kennewick	Interlocal Agreement For Wholesale Telecommunication	#1 - Extend term of agreement to 08/21/2029		07/02/2021	\$0	08/21/2029	\$0	
24-46-08	Washington State Association of Counties	Washington State Association of Counties - BEAD Program		Receivable			06/30/2025		
51 - Power Management									
15-51-168	Bergum David & Judith	OIE Solar Project Participation Agreement	#1 - Changing address from 501 S. Jefferson St., Kennewick, WA 99336 to 3709 S. Wilson St., Kennewick, WA 99338	Payable			06/30/2035		
09-51-13	Bonneville Power Administration	BPA Transmission Customer Data Entry #09Tx-14179	#2 - Change Order #2 to Contract #09-51-13 to: 1. Update the District's Contract Work Manager from Chris Johnson to Blake Scherer. 2. Update the District's CDE Administrative Contact from Vickie Bergum to Roxie Weller. 3. Extend the District's contract review		12/09/2022	\$0	08/01/2025	\$0	
21-51-03	Bonneville Power Administration	Customer Portal Access & Use Agreement	#19 - Update user status for portal access		11/11/2022	\$0	11/11/2024	\$0	
23-51-04	Bonneville Power Administration	Confirmation Agreement Transmission Financial Loss	#1 - Extend term of Agreement to 09/30/2025	Payable	09/30/2024	\$0	09/30/2025	\$0	06/27/2023
02-51-23	Capital Power Income, LP	Amendment Of Guaranty - Capital Power Income, LP	#4 - Extend term of Guarantee to 07/31/2029		03/24/2008	\$0	07/31/2029	\$0	
11-51-14	Energy Northwest	Packwood Lake Hydroelectric Project Power Sale	#2 - Extend term of the contract to 03/01/2029		12/31/2023	\$0	03/01/2029	\$0	09/13/2011
13-51-03	ICE Trade Vault LLC	ICE Trade Vault Participant Agreement	#8 - Extend term of contract to 06/12/2028	Payable		\$5,000	06/12/2028	\$69,800	


BPUD Procurement Contracts - 2024 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
51 - Power Management									
23-22-90	Jonathan C. Hernandez	Customer Generator Interconnection Agreement	#1 - Transferred from Robert Dilley to Jonathan Hernandez	Payable	12/31/2033		12/31/2033		
18-51-02	K & L Gates LLP	Legal Services for Rec Agreements	#9 - Increase funding for 2024 by \$11,000.00 bringing the total contract Not-to-Exceed amount to \$114,000.00	Payable	12/31/2019	\$5,000	12/31/2026	\$114,000	
19-21-74	Paul & Cindy Hemsworth	Customer Generator Interconnection Agreement	#1 - Transferred from Rick & Kelly Fry to Paul & Cindy Hemsworth	Payable	12/31/2029	\$0	12/31/2029	\$0	



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12, 2024	
Subject:	Project Completion – Electrical for Camera System – Contract # 24-38-04	
Authored by:	Levi Lanphear	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input checked="" type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign Project Completion and Acceptance for Contract # 24-38-04 for Electrical for Camera System with Columbia River Electric Maintenance of Kennewick, WA for an amount of \$184,177.49 plus Washington State sales tax.

Background/Summary

This quote was awarded to Columbia River Electric Maintenance for \$193,386.36 for the electrical work related to the camera system upgrade. Quoted price of \$184,177.49, plus 5% to allow for minor adjustments to the installed units to align with as found field conditions or if the need arises for the District to incorporate small scope changes to accommodate construction needs.

All work has been complete on September 20, 2024, and the District is satisfied with the work done.

Recommendation

Recommendation to close contract 24-38-04 with Columbia River Electric Maintenance as work has been completed to the District’s satisfaction and release retainage held on the project.

Fiscal Impact

\$100,000.00 was included in the 2024 Capital Budget for this project; however, no budget amendment is needed at this time.



**PROJECT COMPLETION AND ACCEPTANCE
(Contracts \$120,000 before tax and greater)**

TO: Commission/General Manager CONTRACT NUMBER :
BENTON PUD PO NUMBER :

The following information is submitted to the Commission/General Manager after being reviewed and certified as being accurate by District staff. The work has been fully completed and approved by the staff.

- CONTRACT TITLE :
- CONTRACT DESCRIPTION :
- CONTRACTOR NAME :
- UBI NUMBER :
- AFFIDAVIT NUMBER :
- DATE WORK COMMENCED :
- DATE WORK COMPLETED :
- DATE ACCEPTED BY STAFF :
- CONTRACT BID AMOUNT :
- CONTRACT ADDITIONS :
- ACTUAL CONTRACT AMOUNT :
- SALES TAX :
- TOTAL CONTRACT AMOUNT :
- AMOUNT RETAINED :

Submitted by _____ Date: _____


Accepted by Commission _____
(Date) _____ Rick Dunn, General Manager

Bonding Co. _____

LNI is adding a note to the above refranced affidavit that will update the correct contract total.



COMMISSION AGENDA ACTION FORM

Meeting Date:	11/12/2024	
Subject:	Contract #22-15-01 (State Contract #05819) Change Order #4 – CompuNet, Inc.	
Authored by:	Duane Crum	Staff Preparing Item
Presenter:	Duane Crum	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input checked="" type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion to authorize the General Manager on behalf of the District to sign Change Order #4 of Contract #22-15-01(Washington State Contract #05819) with CompuNet, Inc., to extend the contract to November 2, 2025; and increase the not-to-exceed amount by \$920,000.00, bringing the new not-to-exceed amount to \$2,437,000.00.

Background/Summary

The District has used CompuNet, a qualified Cisco Certified reseller, for the last 14 years to purchase Cisco computing equipment and hardware support services (contract #22-15-01). CompuNet is included on the National Association of State Procurement Officials ValuePoint (NVP) Data Communications Agreement #AR3227 and offers pricing in accordance with that contract. NVP is used by the State of Washington to deliver the best value, reliable, competitively sourced contracts offering public entities outstanding pricing and value adds.

The NVP Cisco Master Agreement #AR3227 is a "discount off list price" contract. Contract pricing is benchmarked to the approved NVP and/or Participating Entity Contract Price List as updated and posted on the Cisco and NVP contract webpages. Minimum contract discounts off the NVP Contract Price List have been established for eligible purchasers and is firm for the contract term.

The District has used CompuNet, Inc. since 2010 for similar services and they have always provided exceptional equipment pricing as well as product and service support. The contract will allow for quicker response times when purchasing Cisco equipment and keeps all the District’s relevant hardware with a single vendor for support and maintenance agreements. These maintenance agreements include support computer equipment such as: firewalls, switches, routers, software, intrusion detections systems, and datacenter servers.

Recommendation

I recommend that the District extend contract with CompuNet, Inc. for procurement of Cisco computing equipment and hardware support services utilizing Washington State contract #05819 for an additional year and increase the not-to-exceed amount by \$920,000 plus applicable Washington State Sales Tax.

Fiscal Impact

The 2024 Information Technology Department 15 Budget includes line items specific to the procurement of Cisco equipment and support services that total \$920,000.



Contract Change Order


2721 W. 10th Ave.
 PO Box 6270
 Kennewick, WA 99336

1. Contract Change No. <p style="text-align: center;">4</p>	2. Contract No. 22-15-01 (St. Contract 05819)	3. Effective Date November 12, 2024
4. Contract Name & Address CompuNet Inc. 1111 S. Silverstone Way Meridian, ID 83642		5. Contract Cost Adjustment – This Change Only <input checked="" type="checkbox"/> - INCREASE \$920,000.00 <input type="checkbox"/> - DECREASE \$ _____ <div style="text-align: right; font-size: small;">+ Washington State Sales Tax</div>
7. Description of Changes: Extend term of the contract to November 2, 2025 and increase the not-to-exceed amount by \$920,000.00, bringing the new not-to-exceed amount to \$1,517,000.00.		6. Contract Schedule Adjustment – This Change Only New Expiration Date: November 2, 2025
EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT		

8. Benton PUD (Print or Type) Signature _____ By _____ Title _____ Date _____	9. CompuNet Inc. (Print or Type) Signature _____ By _____ Title _____ Date _____
--	---



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12, 2024	
Subject:	Contract #23-21-26 – Change Order #5 - DJ’s Electrical, Inc.	
Authored by:	Jeff Vosahlo	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input checked="" type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign Change Order #5 of Contract 23-21-26, with DJ’s Electrical, Inc. to increase the not-to-exceed amount by \$450,000.00 bringing the new not-to-exceed amount of the contract to \$2,656,827.00.

Background/Summary

The contract is part of the District’s on-going construction efforts related to Cable Replacement, Joint Use-One Touch NESC Compliance, and Special Projects.

The Cable Replacement projects typically can be done with underground directional boring, allowing for minimal amount of ground restoration required. Unfortunately, the current focus area cannot be completed with the directional boring machine and must be completed with traditional trenching means. This is because of the exiting line locations in back yards and the extremely rocky soil encountered.

This method requires a substantial amount of conventional trenching/backfill and landscape restoration resulting in a significant increase in contract labor for each project.

Engineering staff recommends line item #1 of the contract for cable replacement be increased by \$450,000.00 bringing line item #1’s new not-to-exceed amount to \$1,621,218.00 and the new total contract not-to-exceed amount to \$2,656,827.00.

Recommendation


Increasing the NTE amount will allow District efforts to continue in these areas and ensure future electric service reliability by replacing aged direct buried cable with new cable and an associated new conduit system.

Fiscal Impact

The 2024 amended budget included an additional \$450,000.00 for cable replacement contract labor.



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12, 2024	
Subject:	Contract Awards, Distribution Transformers, Bid Package #24-21-17	
Authored by:	Sophia VanFosson/Evan Edwards	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input checked="" type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to declare Anixter, Inc. non-responsive for line item 5 and sign Contract 24-21-23 for lines 2 & 4 to Anixter, Inc. in the amount of \$181,891.00 plus Washington State Sales tax; Contract 24-21-17 for line items 3 & 5, to Kerec Company LTD in the amount of \$296,800.00 plus Washington State sales tax; Contract 24-21-22 for line 1 to General Pacific in the amount of \$15,690.00 plus Washington State sales tax in accordance with RCW 54-04-080.

Background/Summary

Bids were opened on Wednesday, October 2, 2024, at 3:00PM for the purchase of distribution transformers. An extension was requested by the District to all vendors for additional evaluation time; all vendors agreed to hold pricing. The District received the following bids:

Line 1	DESCRIPTION - Transformer, 10 kVA, single phase overhead, 7200/12470Y-120/240 volt, OA, no taps, two porcelain bushings, Spec. 65-04	Each Price	Loss Evaluated Price	Total Price	Delivery
10 ea	General Pacific/Ermco	\$1,569.00	\$1,707.74	\$15,690.00	16 Wks
	Anixter/Wesco/GE	\$1,680.00	\$1,829.08	\$16,800.00	15 Wks
	Kerec Company LTD	\$1,800.00	\$1,936.63	\$18,000.00	12 Wks
	Border States/First Philec - Amorphus	\$2,040.00	\$2,164.34	\$20,400.00	14-16 Wks
	Border States/First Philec - Silicon	\$2,103.00	\$2,233.43	\$21,030.00	14-16 Wks
	Howard Industries	\$2,528.00	\$2,678.47	\$25,280.00	39 Wks
	MVA Power Inc.	\$2,915.00	\$3,050.66	\$29,150.00	32-34 wks
	ULS Corporate Inc.	\$4,226.01	\$4,363.03	\$42,260.10	22 Wks

Line 2	DESCRIPTION - Transformer, 300 kVA 3-phase pad, 12470Grdy/7200-208Y/120 volt radial feed, dead front, four 2.5% taps below,Spec. 67-06	Each Price	Loss Evaluated Price	Total Price	Delivery
2 ea	Anixter/Wesco/GE	\$17,633.00	\$20,118.69	\$35,266.00	27 Wks
	Kerec Company LTD	\$18,400.00	\$20,775.86	\$36,800.00	20 Wks
	MVA Power Inc.	\$23,106.50	\$25,558.93	\$46,213.00	32-34 wks
	General Pacific/Ermco	\$23,243.00	\$25,862.22	\$46,486.00	52 Wks
	ULS Corporate Inc.	\$26,818.81	\$29,113.64	\$53,637.62	22 Wks
	Howard Industries	\$31,188.00	\$33,480.90	\$62,376.00	52 Wks
	Border States/First Philec	\$33,638.00	\$35,884.18	\$67,276.00	19-23 Wks
Line 3	DESCRIPTION - Transformer, 300 kVA 3-phase pad 12470Grdy/7200-480Y/277V 2.5% taps above & below, radial feed, dead front,Spec. 67-06	Each Price	Loss Evaluated Price	Total Price	Delivery
10 ea	Kerec Company LTD	\$17,500.00	\$19,929.26	\$175,000.00	20 Wks
	Anixter/Wesco/GE	\$18,388.00	\$20,880.61	\$183,880.00	27 Wks
	MVA Power Inc.	\$20,870.00	\$23,322.43	\$208,700.00	32-34 wks
	General Pacific/Ermco	\$22,663.00	\$25,188.89	\$226,630.00	62 Wks
	ULS Corporate Inc.	\$26,875.07	\$29,169.90	\$268,750.70	22 Wks
	Howard Industries	\$31,401.00	\$33,756.87	\$314,010.00	52 Wks
	Border States/First Philec	\$33,799.00	\$36,030.78	\$337,990.00	19-23 Wks
Line 4	DESCRIPTION - Transformer, 750 kVA 3-phase pad 12470Grdy/7200-480Y/277V, 2.5% taps above & below, radial feed dead front,Spec. 67-06	Each Price	Loss Evaluated Price	Total Price	Delivery
5 ea	Anixter/Wesco/GE	\$29,325.00	\$34,573.86	\$146,625.00	27 Wks
	Kerec Company LTD	\$29,700.00	\$34,535.65	\$148,500.00	20 Wks
	MVA Power Inc.	\$31,592.20	\$36,571.34	\$157,961.00	32-34 wks
	General Pacific/Ermco	\$37,121.00	\$42,355.38	\$185,605.00	42 Wks
	ULS Corporate Inc.	\$37,572.26	\$42,243.02	\$187,861.30	22 Wks
	Border States/First Philec	\$49,896.00	\$54,416.85	\$249,480.00	19-23 Wks
	Howard Industries	\$53,944.00	\$58,643.07	\$269,720.00	52 Wks

Line 5	DESCRIPTION - Transformer, 300kVA Triplex 3ph pad, 12470Grdy/7200- 480Y/277V,2.5% taps above& below, radial feed dead front. Spec 67-06	Each Price	Loss Evaluated Price	Total Price	Delivery
	Anixter/Wesco/GE	\$18,388.00	\$20,880.61	\$110,328.00	27 Wks
6 ea	Kerec Company LTD	\$20,300.00	\$22,748.78	\$121,800.00	20 Wks
	MVA Power Inc.	\$21,057.50	\$23,509.93	\$126,345.00	32-34 wks
	General Pacific/Ermco	\$25,541.00	\$28,048.30	\$153,246.00	57 Wks
	ULS Corporate Inc.	\$28,214.16	\$30,508.99	\$169,284.96	22 Wks
	Howard Industries	\$38,849.00	\$41,113.71	\$233,094.00	52 Wks
	Border States/First Philec	No Bid	-	-	-

Anixter/Wesco/GE is considered not responsive on Line #5 because they noted that they would not furnish the triplex core requested in documentation that accompanied their bid.

District Staff is recommending awarding line #3 and Line #5 to Kerec Company LTD. Kerec Company LTD is a new distribution transformer vendor in the American market.

District Staff is receiving quotes for Distribution Transformers from more overseas vendors and believes this will continue into the future and welcomes the opportunity to evaluate them while limiting risk to the District.

Recommendation

Staff recommends the District award the line items as indicated. Placing this order for distribution transformers ensures that the District will have inventory on hand for forecasted needs in 2025 and future use.

Fiscal Impact

Distribution transformer costs included in this recommendation are \$503,261 plus sales tax. These transformer costs will be accounted for in the 2025 capital budget.



Contract # 24-21-23

**CONTRACT
MATERIALS/EQUIPMENT**

This agreement is made and entered into on the 12th day of November 2024, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",
AND
Anixter, Inc., hereinafter referred to as "the Contractor."

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish Distribution Transformers per specifications in Bid Pkg. # 24-21-17.
2. DELIVERY & ACCEPTANCE:

The Contractor shall deliver the Distribution Transformers F.O.B. destination to Benton PUD by May 29, 2025; failure to do so may result in damage to the District.

Testing and Acceptance of conforming items by Benton PUD shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

The District agrees to pay the Contractor for the material/equipment the sum of one hundred eighty-one thousand, eight hundred ninety-one dollars (\$181,891.00), plus applicable Washington State Sales Tax.

4. GUARANTEE:

The Contractor guarantees the Distribution Transformers against all defects in workmanship, materials, and in design as stated on the warranty provided by Anixter, Inc.



Contract # 24-21-23

5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

Anixter, Inc.

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

UBI NO. _____



Contract # 24-21-23

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated November 12, 2024, With, Anixter, Inc. hereinafter designated as the "Contractor", providing for Distribution Transformers, which agreement is on file at the District's office and by this reference is made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

(\$181,891.00) plus Washington State sales tax

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and



Contract # 24-21-23

void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration, or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations, or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

Surety

Title

Contractor

Title



Contract # 24-21-17

**CONTRACT
MATERIALS/EQUIPMENT**

This agreement is made and entered into on the 12th day of November 2024, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",
AND

Kerec Company LTD, hereinafter referred to as "the Contractor."

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish Distribution Transformers per specifications in Bid Pkg. # 24-21-17.
2. DELIVERY & ACCEPTANCE:

The Contractor shall deliver the Distribution Transformers F.O.B. destination to Benton PUD by April 3, 2025; failure to do so may result in damage to the District.

Testing and Acceptance of conforming items by Benton PUD shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

The District agrees to pay the Contractor for the material/equipment the sum of two hundred ninety-six thousand, eight hundred dollars (\$296,800.00), plus applicable Washington State Sales Tax.

4. GUARANTEE:

The Contractor guarantees the Distribution Transformers against all defects in workmanship, materials, and in design as stated on the warranty provided by Kerec Company LTD.



Contract # 24-21-17

5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

Kerec Company LTD

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

UBI NO. _____



Contract # 24-21-17

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated November 12, 2024, With, Kerec Company LTD hereinafter designated as the "Contractor", providing for Distribution Transformers, which agreement is on file at the District's office and by this reference is made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

(\$296,800.00) plus Washington State sales tax

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:

AND FURTHER, that the Contractor will correct or replace any defective work or



Contract # 24-21-17

materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration, or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations, or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

Surety

Title

Contractor

Title



Contract # 24-21-22

**CONTRACT
MATERIALS/EQUIPMENT**

This agreement is made and entered into on the 12th day of November 2024, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",
AND

General Pacific, Inc., hereinafter referred to as "the Contractor."

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish Distribution Transformers per specifications in Bid Pkg. # 24-21-17.
2. DELIVERY & ACCEPTANCE:

The Contractor shall deliver the Distribution Transformers F.O.B. destination to Benton PUD by March 13, 2025; failure to do so may result in damage to the District.

Testing and Acceptance of conforming items by Benton PUD shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

The District agrees to pay the Contractor for the material/equipment the sum of fifteen thousand, six hundred ninety dollars (\$15,690.00), plus applicable Washington State Sales Tax.

4. GUARANTEE:

The Contractor guarantees the Distribution Transformers against all defects in workmanship, materials, and in design as stated on the warranty provided by General Pacific, Inc.



Contract # 24-21-22

5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

General Pacific, Inc.

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

UBI NO. _____



Contract # 24-21-22

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated November 12, 2024, With, General Pacific, Inc. hereinafter designated as the "Contractor", providing for Distribution Transformers, which agreement is on file at the District's office and by this reference is made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

(\$15,690.00) plus Washington State sales tax

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:

AND FURTHER, that the Contractor will correct or replace any defective work or



Contract # 24-21-22

materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration, or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations, or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

Surety


Title

Contractor

Title



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12, 2024	
Subject:	Performance Measurement Report – 3 rd Quarter 2024	
Authored by:	Kent Zirker	Staff Preparing Item
Presenter:	Jon Meyer	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None.

Background/Summary

Performance measurement is a process that assesses the effectiveness of organizations or work groups in achieving their mission and objectives. District staff have developed 17 performance measures aligned with District values. The District’s performance measurement program focuses on high-level measures that provide information to staff, the Commission, and the public as to the performance of the District in key areas. The report is available on the District’s website, consistent with our objective to openly provide information to our stakeholders allowing them to measure the effectiveness of our performance.

During the 3rd quarter, 15 of the 17 performance measures were rated green as having positive quarterly performance, one was red, and one was blue. Staff will highlight the following measures during the Commission meeting:

- *Electric Reliability Indices*
- *Enterprise Application Reliability*
- *Infrastructure Component Reliability*

Recommendation

Staff have prepared and will review the Performance Measurement Report for the 3rd quarter of 2024.

Fiscal Impact

N/A



2024 PERFORMANCE MEASURES

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: red;">Q1</td> <td style="background-color: red;">Q2</td> <td style="background-color: blue;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Telephone Service Level</u></td> </tr> </table> <p style="text-align: center;">Annette Cobb <i>Page 2</i></p>	Q1	Q2	Q3	Q4	<u>Telephone Service Level</u>				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: green;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Electronic Payments</u></td> </tr> </table> <p style="text-align: center;">Annette Cobb <i>Page 3</i></p>	Q1	Q2	Q3	Q4	<u>Electronic Payments</u>				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: green;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Service Order Process</u></td> </tr> </table> <p style="text-align: center;">Michelle Ness <i>Page 4</i></p>	Q1	Q2	Q3	Q4	<u>Service Order Process</u>				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: green;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Rates</u></td> </tr> </table> <p style="text-align: center;">Keith Mercer <i>Page 5/6</i></p>	Q1	Q2	Q3	Q4	<u>Rates</u>				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: green;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Back Bill Rate</u></td> </tr> </table> <p style="text-align: center;">Annette Cobb <i>Page 7</i></p>	Q1	Q2	Q3	Q4	<u>Back Bill Rate</u>			
Q1	Q2	Q3	Q4																																									
<u>Telephone Service Level</u>																																												
Q1	Q2	Q3	Q4																																									
<u>Electronic Payments</u>																																												
Q1	Q2	Q3	Q4																																									
<u>Service Order Process</u>																																												
Q1	Q2	Q3	Q4																																									
<u>Rates</u>																																												
Q1	Q2	Q3	Q4																																									
<u>Back Bill Rate</u>																																												
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: green;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Reserves/Days Cash on Hand</u></td> </tr> </table> <p style="text-align: center;">Keith Mercer <i>Page 8</i></p>	Q1	Q2	Q3	Q4	<u>Reserves/Days Cash on Hand</u>				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: green;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>O&M/Capital</u></td> </tr> </table> <p style="text-align: center;">Kent Zirker <i>Page 9</i></p>	Q1	Q2	Q3	Q4	<u>O&M/Capital</u>				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: green;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>O&M Costs per Customer</u></td> </tr> </table> <p style="text-align: center;">Kent Zirker <i>Page 10</i></p>	Q1	Q2	Q3	Q4	<u>O&M Costs per Customer</u>				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: green;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Collections</u></td> </tr> </table> <p style="text-align: center;">Annette Cobb <i>Page 11</i></p>	Q1	Q2	Q3	Q4	<u>Collections</u>				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: yellow;">Q1</td> <td style="background-color: green;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Safety</u></td> </tr> </table> <p style="text-align: center;">Steve Hunter <i>Page 12</i></p>	Q1	Q2	Q3	Q4	<u>Safety</u>			
Q1	Q2	Q3	Q4																																									
<u>Reserves/Days Cash on Hand</u>																																												
Q1	Q2	Q3	Q4																																									
<u>O&M/Capital</u>																																												
Q1	Q2	Q3	Q4																																									
<u>O&M Costs per Customer</u>																																												
Q1	Q2	Q3	Q4																																									
<u>Collections</u>																																												
Q1	Q2	Q3	Q4																																									
<u>Safety</u>																																												
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: green;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Safety Training & Meetings</u></td> </tr> </table> <p style="text-align: center;">Karen Dunlap <i>Page 13</i></p>	Q1	Q2	Q3	Q4	<u>Safety Training & Meetings</u>				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: green;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Conservation I-937</u></td> </tr> </table> <p style="text-align: center;">Chris Johnson <i>Page 14</i></p>	Q1	Q2	Q3	Q4	<u>Conservation I-937</u>				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: green;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Broadband Network Reliability</u></td> </tr> </table> <p style="text-align: center;">Chris Folta <i>Page 15</i></p>	Q1	Q2	Q3	Q4	<u>Broadband Network Reliability</u>				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: green;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Electric Reliability</u></td> </tr> </table> <p style="text-align: center;">Evan Edwards <i>Page 16/17</i></p>	Q1	Q2	Q3	Q4	<u>Electric Reliability</u>				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: green;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Electric System Outages</u></td> </tr> </table> <p style="text-align: center;">Evan Edwards <i>Pages 18 - 20</i></p>	Q1	Q2	Q3	Q4	<u>Electric System Outages</u>			
Q1	Q2	Q3	Q4																																									
<u>Safety Training & Meetings</u>																																												
Q1	Q2	Q3	Q4																																									
<u>Conservation I-937</u>																																												
Q1	Q2	Q3	Q4																																									
<u>Broadband Network Reliability</u>																																												
Q1	Q2	Q3	Q4																																									
<u>Electric Reliability</u>																																												
Q1	Q2	Q3	Q4																																									
<u>Electric System Outages</u>																																												
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: yellow;">Q2</td> <td style="background-color: red;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Enterprise Application Reliability</u></td> </tr> </table> <p style="text-align: center;">Jennifer Holbrook <i>Page 21</i></p>	Q1	Q2	Q3	Q4	<u>Enterprise Application Reliability</u>				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="background-color: green;">Q1</td> <td style="background-color: red;">Q2</td> <td style="background-color: green;">Q3</td> <td style="background-color: white;">Q4</td> </tr> <tr> <td colspan="4" style="text-align: center; background-color: green; color: white;"><u>Infrastructure Component Reliability</u></td> </tr> </table> <p style="text-align: center;">Duane Crum <i>Page 22</i></p>	Q1	Q2	Q3	Q4	<u>Infrastructure Component Reliability</u>																														
Q1	Q2	Q3	Q4																																									
<u>Enterprise Application Reliability</u>																																												
Q1	Q2	Q3	Q4																																									
<u>Infrastructure Component Reliability</u>																																												

The color assigned for each measure is a subjective evaluation of both the quarterly results, shown in the quarterly squares as well as the year-to-date review for the calendar year compared to established targets, shown in the large box. The legend below provides general guidance for assigning colors.

	Positive performance - positive year review and exceeding quarterly expectation
	Improvement needed - concern about year review and less than quarterly expectation
	Adverse performance - negative year review and negative quarterly performance
	Data not available or no activity during the quarter



Performance Measure Title

Telephone Service Levels (Customer Service Queue)

2024 Status			
Q1	Q2	Q3	Q4
✗	✗	■	
Outlook:			✓

Definition

Measures the timeliness of answering calls routed to the Customer Service queue and the effectiveness of department staff in terms of monitoring and managing the call queue. Staff strives to answer most calls within 30 seconds and almost all calls within 120 seconds.

How Performance Measure is Computed

The performance measures are calculated by dividing the number of calls answered within 30 or 120 seconds by the total number of calls answered that month. The monthly percentages are graphed and analyzed on an XmR chart. Current central line and process limits are calculated based on data from January 2022 through December 2023. (For more information on XmR charts, see Appendix A.)

Performance Rating	
Green ✓	performance within limits, no unfavorable signal
Yellow ▲	showing an unfavorable signal, no action needed to correct
Red ✗	showing unfavorable signal, action needed to correct

Performance Measure Objectives

The current objective is to carefully monitor the Customer Service queue and maintain telephone service levels within normal limits. Managing the queue will allow staff to evaluate performance expectations and then set further informed, appropriate performance objectives.

This performance measure is under construction. The District's phone system data reporting capabilities are being evaluated.

Responsible Manager: Annette Cobb

Data Provider: Kristen Demory

Report Date: 11/4/2024



Performance Measure Title
Electronic Payments

2024 Status			
Q1	Q2	Q3	Q4
✓	✓	✓	✓
Outlook: ✓			

Definition

Measures the percentage of total payments made to the District using electronic payment channels. Payment channels currently offered by the District include: Auto Pay, the SmartHub website and mobile application, the Integrated Voice Recognition (IVR) telephone system, Pay Now (one time payment via website), payment kiosks, and a customer's bank website. Providing multiple electronic payment channels is a customer convenience that can lead to increased satisfaction and further the District's efforts in customer engagement. Increasing the number of electronic payments can lower costs by reducing staff time and possible errors associated with manual processes.

How Performance Measure is Computed

Electronic payment percentage is calculated as the total number of electronic payments divided by the total number of all payments made that month. The monthly percentages are graphed and analyzed on an XmR chart. Current central line and process limits are calculated based on data from November 2023 through September 2024. (For more information on XmR charts, see Appendix A.)

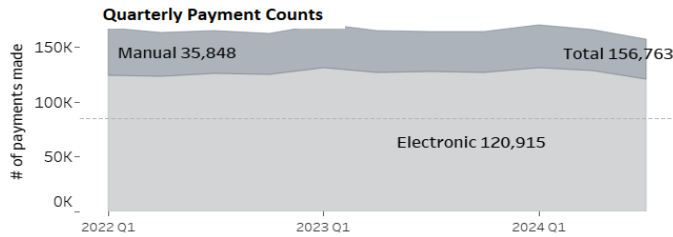
Performance Rating	
Green ✓	performance within limits, no unfavorable signal
Yellow ▲	showing an unfavorable signal, no action needed to correct
Red ✗	showing unfavorable signal, action needed to correct

Performance Measure Objectives

The current objective is to maintain performance within normal limits for at least six months. Customer adoption of several electronic payment channels is driving a continual upward trend that has repeatedly exceeded the upper limit. However, it is expected that the measure will eventually find a consistent level of performance. When the trend naturally levels out, staff will discuss further objectives.

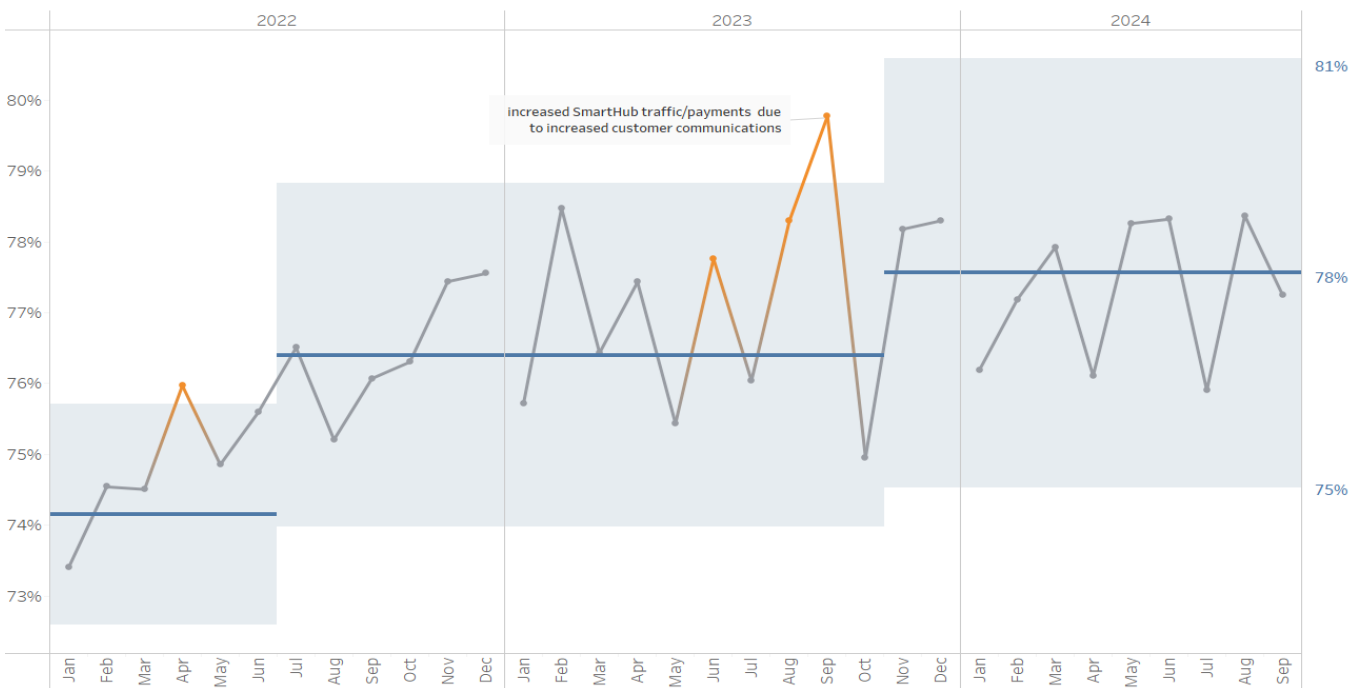
Quarterly Performance Summary

Customer utilization of electronic payments was within the recalculated normal limits during Q3. The limits were recalculated as a result of multiple consecutive quarters generating positive short run signals due to the gradual ongoing adoption of AutoPay and SmartHub App. The new central line is currently set at 78% of customer payments made electronically, with normal performance expected within ± 3% of that. The rating for the year is green and the outlook is positive.



Payment Channels	# of payments this quarter	% of total	% of Total Change since 2022	
Manual	35,848	23%	▼ 3%	
Electronic	Auto Pay Self Serve	49,689	32%	▲ 5%
	SmartHub App Self Serve	20,819	13%	▲ 1%
	SmartHub Web Self Serve	18,201	12%	► 0%
	Pay Now Self Serve	16,855	11%	▼ 1%
	Bank Website	8,064	5%	► 0%
	IVR Self Serve	6,836	4%	▼ 2%
	Kiosk Self Serve	451	0%	▼ 1%

% of payments made electronically





2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title
Service Order Time Tracking

Definition

Once a new or altered service is eligible for energization*, the following items will be measured:

- 1) Length of time it takes the Operations Center to energize a new service once Engineering has transitioned the electronic service order to them in the Work Management system, after the customer has met the criteria described by the * below.
- 2) Length of time it takes to set up the customer account in the Customer Information System (CIS) system for billing after Operations transitions it over to them from the Work Management system.
- 3) Total services include electric metered services and production meters installed for solar customers. Solar services are net metered customers with a second separate production meter for energy produced.

***Eligible for energization is based on the customer meeting the following criteria: trench has been inspected on an underground service, fees have been paid, L & I state approval has been received, and customer is ready for power. The District has no control over the time span to energize a new or altered service until the criteria has been met.**

How Connection Performance Measure is Computed - Table

After Engineering has released all holds in the Work Management system, the service order is transitioned to Operations. Performance is measured from the date received by Operations in CIS and the completion date of when the meter was set (energized).

How CIS System Performance Measure is Computed - Table

This performance is measured from the date Customer Service receives the electronic Service Order from Operations, to the date Customer Service closes the electronic service order. This shows the average number of days for Customer Service to set up the customer account.

Goal

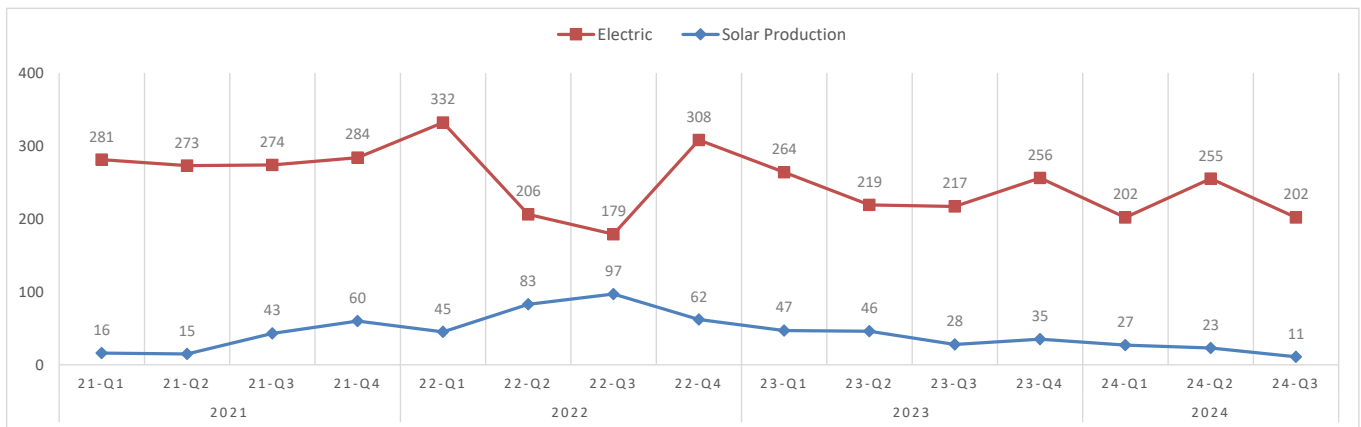
The goal is to energize new services within an average of 7 days after customer criteria has been met, then have the Service Order transitioned from Operations to Customer Service and have new accounts set up in CIS within an average of one week (5 days).

Rating Criteria:	Operations	Customer Service	Combined Rating
	7 days or less	5 days or less	Both green
	8 - 9 days	6 - 7 days	Either is yellow
	> 9 days	> 7 days	Either is red

In Days	Q1		Q2		Q3		Q4	
	Goal	Actual	Goal	Actual	Goal	Actual	Goal	Actual
Connection (Chart)	7	3.4	7	2.6	7	2.2	7	
CIS System	5	3.9	5	2.0	5	1.9	5	
Total new services count		229		278		213		

Quarterly Performance Summary

During the third quarter of 2024 it took on average 2.2 days for a new service to be energized once the customer had met all requirements, meeting the criteria of 7 days or less. The time from the service order being available to Customer Service to the account being activated was 1.9 days, meeting the criteria of 5 days or less. There were a total of 213 new services energized (202 electric, 11 solar production) in the third quarter of 2024. We are green for the quarter and green for the outlook.



	2021	2022	2023	2024
Electric	1112	1025	956	659
Solar Production	134	287	156	61
Total Services	1246	1312	1112	720



Performance Measure Title
Rate Comparisons

2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Definition

This indicator compares the District's Residential monthly base charge and average monthly bill to other utilities in the Northwest. A benchmarking base amount of 1,300 kWh (energy), 7 kW (demand), and 30 days (base charge) is used for comparison purposes.

How Performance Measure is Computed

Gather current rates from 34 utilities throughout the Northwest and graph Benton PUD in relation to these utilities. Utilities selected for comparisons are a combination of Public Utility Districts, Cooperative Utilities, and Investor-Owned Utilities.

Goal

Performance will be measured based on a quarterly rate comparison. A green rating will be assigned if the District's average monthly bill is below the median, a yellow rating will be assigned if the District's average monthly bill is in the quartile above the median, and a red rating will be assigned if the District's average monthly bill is in the highest quartile. In addition, the average residential increases over a five year period as compared against the CPI-U annually will be factored into the rating and outlook. The Residential monthly base charge is shown for comparison purposes only.

Residential Average Monthly Bill		
	Goal	Actual
Q1	< \$134	\$115
Q2	< \$134	\$115
Q3	< \$136	\$115
Q4		

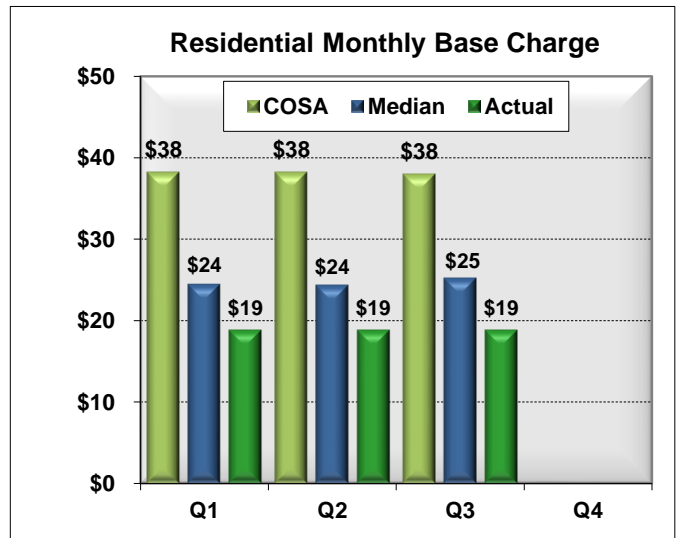
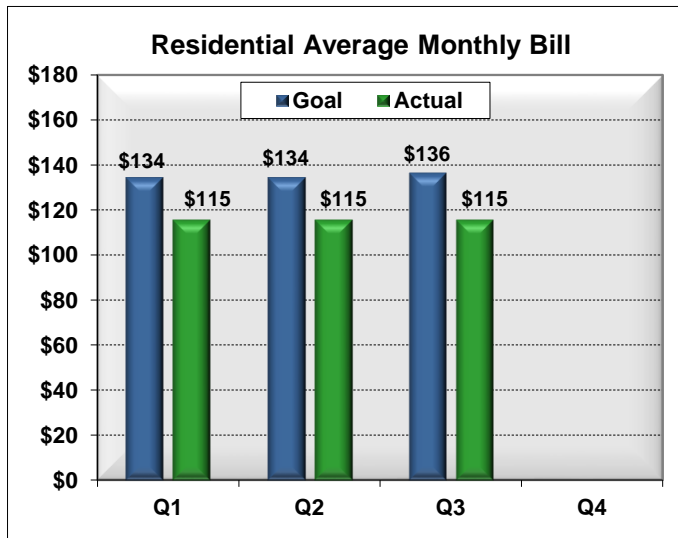
Residential Monthly Base Charge Comparison			
	COSA	Median	Actual
Q1	\$38	\$24	\$19
Q2	\$38	\$24	\$19
Q3	\$38	\$25	\$19
Q4			

BPUD Avg Yearly Residential Rate Increase Compared to CPI-U*		
	BPUD Avg Yearly % Increase	CPI-U* Avg Yearly % Increase
5 Year	0.6%	4.0%
10 Year	1.4%	2.8%
15 Year	2.1%	2.4%

*Consumer Price Index for All Urban Consumers (CPI-U) U.S. city average series for all items, not seasonally adjusted. The above percentages utilize the October to October CPI-U.

Quarterly Performance Summary

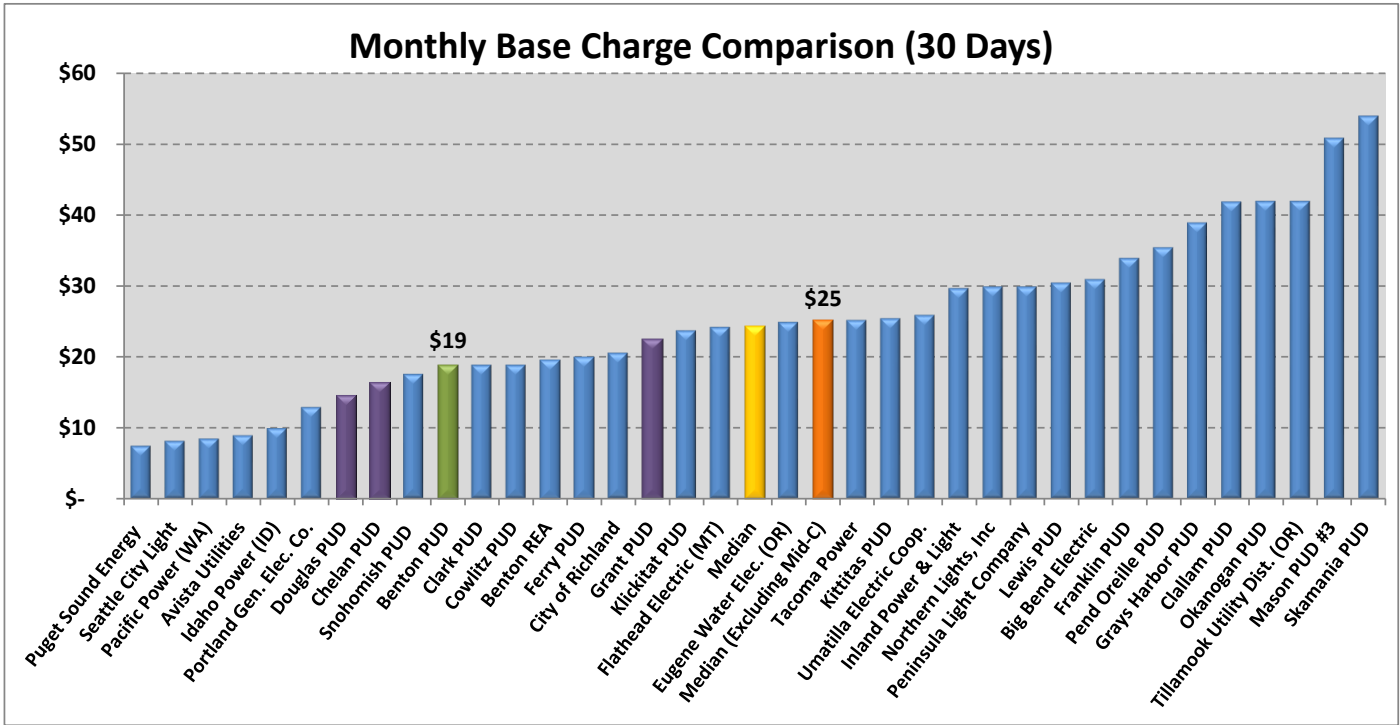
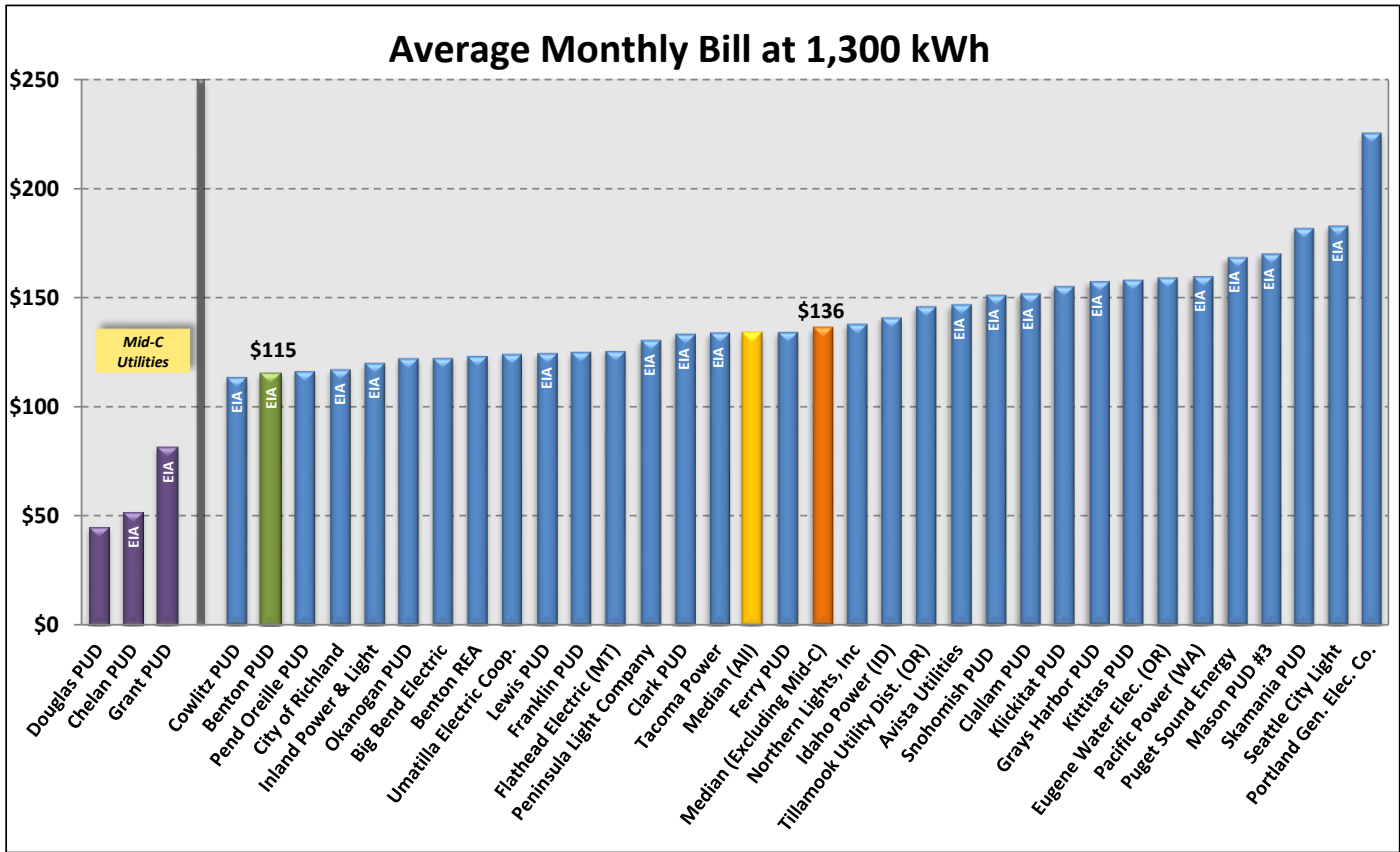
During Q3 2024 the District's Residential rates were below the median of comparable utilities for the average monthly bill so a green rating was assigned. In Q3, two of the benchmark utilities had a Residential rate increase; Avista (8.7% increase in energy); and Idaho Power (5.0% in energy). In Q2, nine of the benchmark utilities had a Residential rate increase and in Q1 2024, fourteen of the benchmark utilities had a Residential rate increase.



Responsible Manager: Keith Mercer

Data Provider: Katie Grandgeorge

Report Date: 10/25/2024



Average bill information has been calculated by Benton PUD staff using data from other utilities' websites. This bill calculation is Benton PUD's best effort to provide comparable information. Mid-C Utilities are utilities that own major hydro facilities.



Performance Measure Title

2024 Status			
Q1	Q2	Q3	Q4
●	●	●	●
Outlook:			●

Back Bills and Billing Corrections Due to District Errors

Definition

Back bills and bill corrections can have a significant impact on customers and on District staff. While some back bills are due to customer error (signing up for service at the wrong apartment or mislabeled meter bases), other back bills are preventable. Some examples of avoidable back bills include equipment failure that is overlooked for a period of time and results in a back bill of more than one month, or not transferring a low income discount when a customer moves. Only preventable back bills due to staff error, or those that were caused by equipment failure not detected in a timely manner, will be counted in this performance measure. When a significant back bill occurs, the rating could be assigned a yellow or red rating depending on the severity of the back bill. This rating would be assigned regardless of the number of back bills during the period.

How Performance Measure is Computed

On a quarterly basis, the number of back bills caused by the following reasons will be reported: defective meter, incorrect multiplier, service orders not processed in a timely manner, data entry error in CIS, missing low income discount, incorrect bill cycle, switched meters and data entry errors. Back bills are processed by the Billing Specialist and will be tracked in a spreadsheet that captures the number of back bills falling into these categories, and the nature of the back bill (i.e. customer error or District error). Each customer affected by a back bill will be counted as "1". For example, all customers affected by a District-caused meter switch will be counted.

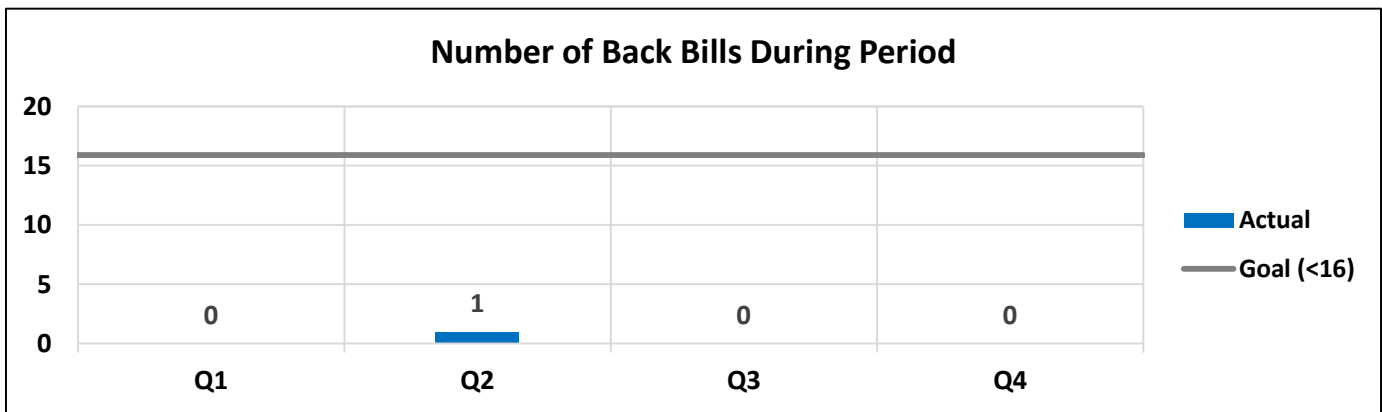
Goal

Fewer than 16 back bills each quarter.

	Number of Bills Issued	Number of Back Bills	
		Goal	Actual
Q1	144,699	<16	0
Q2	145,013	<16	2
Q3	145,508	<16	0
Q4	0	<16	-

Performance Rating	
Green ●	Fewer than 16
Yellow ▲	Between 16-24
Red ◆	Greater than 24

There were no reportable back bills in Q3 2024.



Responsible Manager: Annette Cobb
 Data Provider: Annette Cobb

Report Date: 10/28/2024



2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title

Unrestricted Reserves / Days Cash on Hand

Definition

Days Cash on Hand measures the number of days an enterprise can cover its operating expenses using unrestricted cash and investments and assuming no additional revenue is collected. Total Unrestricted Reserves include Minimum Operating Reserves and Designated Reserves, such as the Power Market Volatility Account, Customer Deposits Account, and Special Capital Account, as defined in the District's Financial Policies adopted by Resolution 2657 and reported in the monthly financial statements. Beginning in 2015, Minimum Operating Reserves are defined as 90 days cash on hand. This ratio is useful for measuring the relative strength of a utility's financial liquidity. It must be evaluated in conjunction with identified immediate risks to cash flow and compared to the number of days it takes for the utility to raise its rates and begin to receive additional revenues.

How Performance Measure is Computed

Days Cash on Hand is computed by multiplying the total unrestricted cash and investments by 365 and then dividing that result by the total operating expenses (excluding depreciation and amortization). Operating expenses will be based on the latest forecast at the end of each quarter.

Goal

The District's current Financial Policies establish a Minimum Operating Reserve of 90 Days Cash on Hand and require financial plans to maintain Days Cash on Hand to achieve or maintain the Targeted Bond Rating (median of public power utilities). Targeted Days Cash on Hand shall consider relevant and recent benchmark data published by rating agencies for similar rated utilities as well as input from the District's Financial Advisor and recent experience with Rating Agencies. Staff's recommended Targeted Days Cash on Hand is 120 days +/-10%. This measure will be rated "green" if the Days Cash on Hand is at or above the bottom of the recommended range (108 days), "yellow" if the year-end forecast for Days Cash on Hand is between the Minimum Operating Reserve (90 days) and the bottom of the recommended range or 10% over the top of the recommended range, and "red" if the Days Cash on Hand is lower than the Minimum Operating Reserve. A "green" rating may be designated if reserves are 10% over the top of the recommended range as a result of a bond issue and/or the financial forecast shows a rate increase in the next year.

DCOH	District Minimum	District Target	Construction Account	Actual	Total
Q1	90	108 to 132	40	137	177
Q2	90	108 to 132	10	155	165
Q3	90	108 to 132	0	161	161
Q4	90	108 to 132			

Reserves	Minimum	Budget ¹	Construction Account	Actual	Total
Q1	\$31.47M	\$59.29M	\$13.83M	\$47.84M	\$61.67M
Q2	\$31.47M	\$56.04M	\$3.44M	\$54.34M	\$57.78M
Q3	\$31.47M	\$51.92M	\$0.00M	\$56.83M	\$56.83M
Q4	\$31.47M	\$50.04M			

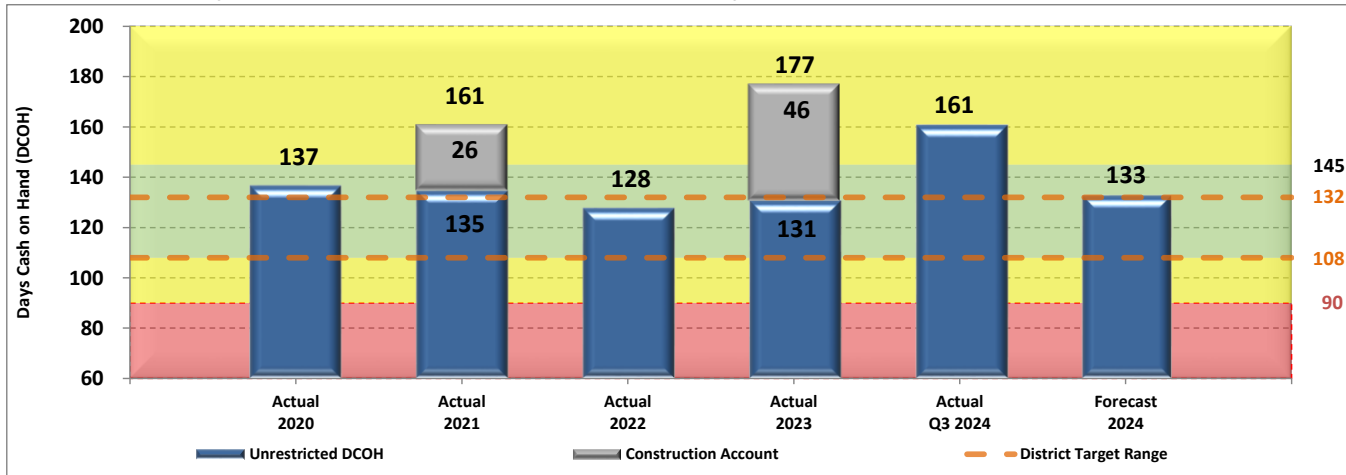
¹ Includes Construction Account

Designated Reserves - Year-end Forecast*	
Description	DCOH
Minimum Operating Reserves	90
Power Market Volatility	14
Special Capital	18
Customer Deposits	5
Climate Commitment Act	6
Undesignated Reserves	0
Current 2024 Year-end Forecast	133
Construction Account	0
Total Year-End Forecast	133

*Designated reserve breakdown is still to be decided by the Commission

Quarterly Performance Summary

The District completed the process of issuing \$25 million in new bonds, with the proceeds received at the end of Q4 2023. The proceeds were placed in a restricted Construction Account and later transferred to Unrestricted Reserves as Capital expenditures were reimbursed. By the end of Q3 2024, the entire balance of the Construction Account had been moved to the Unrestricted Reserves. The District had 161 total DCOH at the end of Q3 indicating a yellow rating. However, due to the surplus in reserves resulting from the bond issuance, Q3 and the overall outlook is rated green.



Responsible Manager: Keith Mercer

Data Provider: Katie Grandgeorge

Report Date: 10/25/2024



2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title
O&M / Net Capital

Definition

This indicator measures the District's actual operations and maintenance (O&M) expenses vs. budget and the actual net capital expenditures vs. budget on a year-to-date basis. O&M expenses include transmission, distribution, broadband and all District internal costs and exclude power supply costs, taxes, depreciation, interest expense and other non-operating expenses. O&M and capital expenditures are a subset of all expenditures incurred by the District. While all costs are controllable by the District in the long-term, management has more direct control of these costs over the short-term and may more immediately impact District financial results through decisions in these areas.

How Performance Measure is Computed

The official budget that is approved by the Commission for the calendar year will represent the standard against which actual results are measured. The original budget is amended by the Commission during the 4th quarter of each year. Year-to-date O&M expenses and net capital expenditures will be compared to budget at the end of each quarter.

Goal

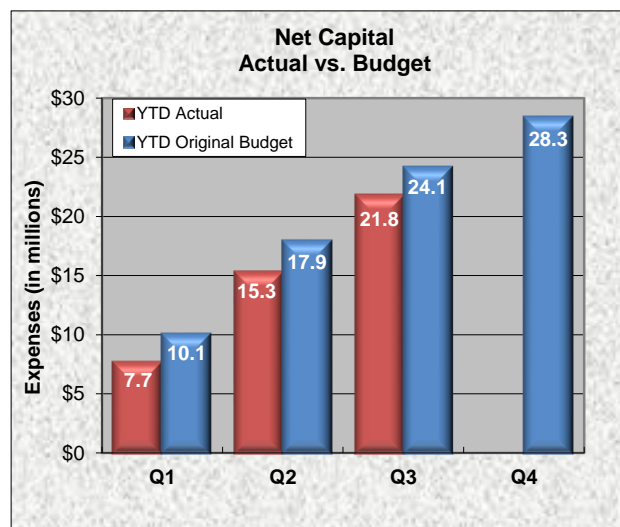
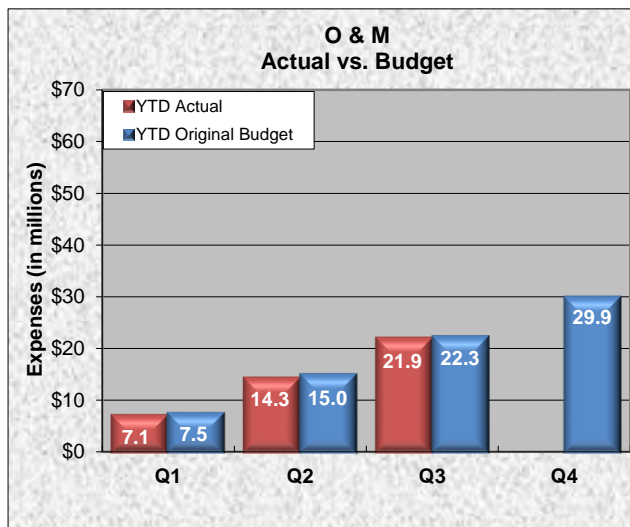
Meet the year-to-date budget projections.

	O & M			Net Capital		
	YTD Original Budget	YTD Actual	% of Total Budget*	YTD Original Budget	YTD Actual	% of Total Budget*
Q1	\$7.515	\$7.097	24%	\$10.092	\$7.706	27%
Q2	\$14.976	\$14.288	48%	\$17.945	\$15.317	54%
Q3	\$22.274	\$21.899	73%	\$24.125	\$21.778	77%
Q4	\$29.878		0%	\$28.347		0%

**% of total original budget, **actuals do not include pension expense*

Quarterly Performance Summary

The numbers included in this calculation are based on preliminary financial data. O&M expenses of \$21.9 million through the third quarter are 1.7% or \$0.4 million under the the original budget. A large portion of the variance to budget is under-runs in general administration and outside services expenses. Net capital expenditures of \$21.8 million through the third quarter are 12.9% or \$3.2 million under the original net capital budget. The variance is primarily related to timing of costs related to capacity & reliability, customer growth, and security projects. These measures are rated green for the quarter and outlook.





2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title
O&M Costs per Customer

Definition

This performance measure will track the District’s non-power operating and maintenance (O&M) costs per customer, excluding broadband and reimbursable mutual aid costs and including bad debt expense. O&M expenses are a subset of all expenditures incurred by the District. While all costs are controllable by the District in the long-term, management has more direct control of O&M costs over the short-term and may more immediately impact District financial results through decisions in these areas.

How Performance Measure is Computed

Actual O&M expenses, excluding broadband and reimbursable mutual aid costs and including bad debt expense, as reported in the financial statements will be divided by the average number of active service agreements on a rolling 12-month basis. Results at the end of each quarter will be compared to the 2024 calculated budget of \$503 per customer. The 2024 calculated amount was developed from the 2024 budget of \$499 per customer incremented by \$200,000 or \$4 per customer to allow for variations in the level of internal labor charged to capital projects vs expense. A rating of green will be assigned if the O&M costs per customer are less than 2% above budget; a rating of yellow will be assigned if the O&M costs per customer are more than 2% but less than 3% above budget; a rating of red will be assigned if the O&M costs per customer are more than 3% above budget.

Goal

Maintain or decrease the O&M costs per customer as compared to the 2024 budget of \$503 per customer.

	O & M	
	2024 Budget	2024 Actual
Q1	\$503	\$466
Q2	\$503	\$464
Q3	\$503	\$480
Q4	\$503	

Information Only	Stated Year Dollars	2024 ⁽¹⁾ Dollars
Benton PUD - CY 2022 Actual*	\$443	\$470
Benton PUD - CY 2023 Actual*	\$443	\$456
Benton PUD - CY 2024 Budget*	\$477	\$477
APPA - 2021 West median ⁽²⁾	\$597	\$652
APPA - 2022 West median ⁽²⁾	\$605	\$642

* includes bad debt expense, does not include GASB pension entry

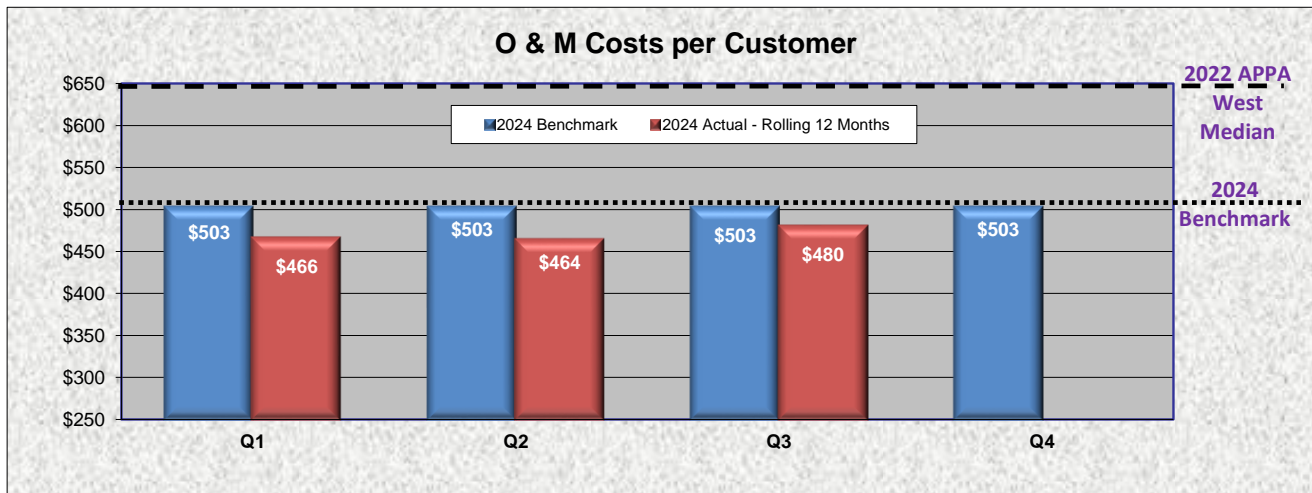
(1) Escalated at 3% per year

(2) Selected Financial and Operating Ratios of Public Power Systems survey

(Note: accounting for payroll taxes and benefits may vary among utilities)

Quarterly Performance Summary

The numbers included in this calculation are based on preliminary financial data. O&M costs per customer on a rolling 12-month basis at the end of the third quarter were \$480, which is 2.6% below the budget amount. The budget amount is calculated based on information from the original budget. A large portion of the variance to the original budget is under-runs in general administration expenses (insurance, maintenance expenses, and general expenses) of \$375k and outside services of \$277k. The District continues to be well below the APPA West median of \$642.



Responsible Manager: Kent Zirker

Data Provider: Janelle Herrington

Report Date: 10/21/2024 135



2024 Status			
Q1	Q2	Q3	Q4
●	●	●	●
Outlook:			●

Performance Measure Title

Accounts Receivable Collections

Definition

Percentage of accounts receivable that are outstanding and less than 60 days after billing.

How Performance Measure is Computed

The percentage is calculated by dividing the amount of accounts receivable under 60 days by the total amount of accounts receivable for electric customers. This measure does not include miscellaneous accounts receivable, such as power billings or cost reimbursements.

Goal

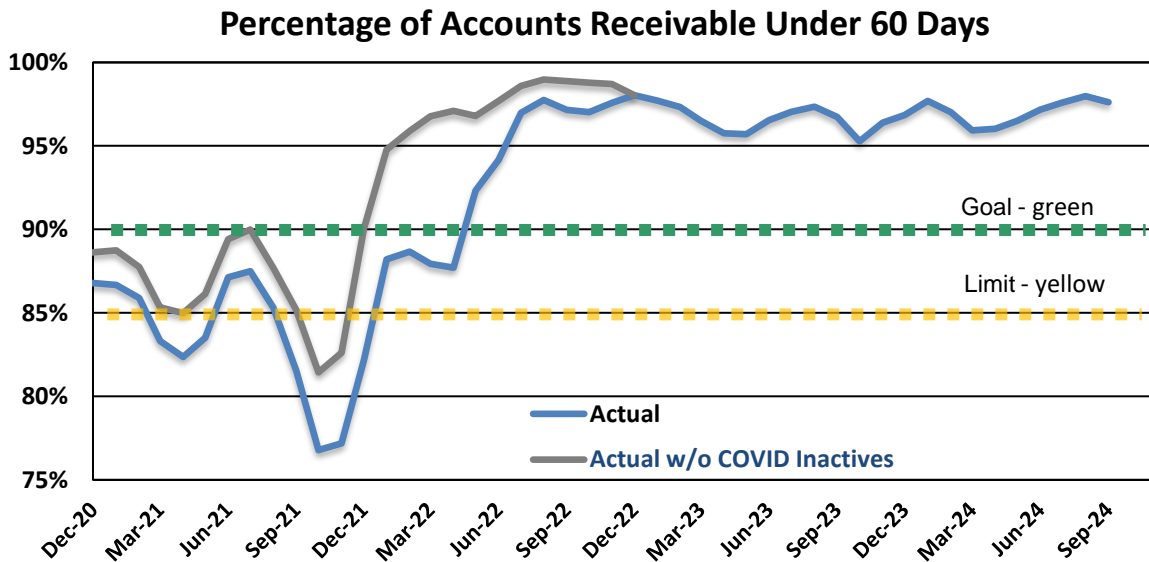
The goal is to increase the percentage of accounts receivable under 60 days to a level of 90% or more of the total accounts receivable. A green rating will be achieved if the actual results are at 90% or higher; a yellow rating will be assigned if the actual results are between 85% to 90%; a red rating will be assigned if the actual results are below 85%.

		Actual	
Q1	90%	Q1	96%
Q2	90%	Q2	97%
Q3	90%	Q3	98%
Q4	90%	Q4	

Performance Rating		
Green	●	>= 90%
Yellow	▲	85% - 89%
Red	◆	< 85%

Quarterly Performance Summary

The monthly percentage of outstanding accounts receivable under 60 days including inactive accounts were 98%, 98%, and 98% respectively during Q3. The quarter and outlook are rated green.



Responsible Manager: Annette Cobb

Data Provider: Kent Zirker

Report Date: 10/21/2024



2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title

Safety

Definition

The measure will benchmark reportable injuries or illnesses as recorded on the OSHA 300 log. The summary will specify incidents and look for trends and opportunities to correct through training, retraining, work procedure changes, engineering controls or other reasonable actions to address.

How Performance Measure is Computed

We will use the OSHA Form 300A "Summary of Work Related Injuries and Illnesses" for safety benchmarking against the Bureau of Labor Statistic numbers published each year. The basic requirement for recording an illness or injury is if it results in any of the following: death, days away from work, restricted work or transfer to another job, medical treatment beyond first aid, loss of consciousness, or a significant injury or illness diagnosed by a physician or other licensed health care professional. The incidence rates are calculated according to the following formula: $(N/EH) \times 200,000$ where N = number of incidents for the previous 12-months and EH = total hours worked by all employees during the same 12-month period. The 200,000 is the constant for 100 full-time workers working 40 hours per week for 50 weeks per year.

Benchmark (not to exceed)

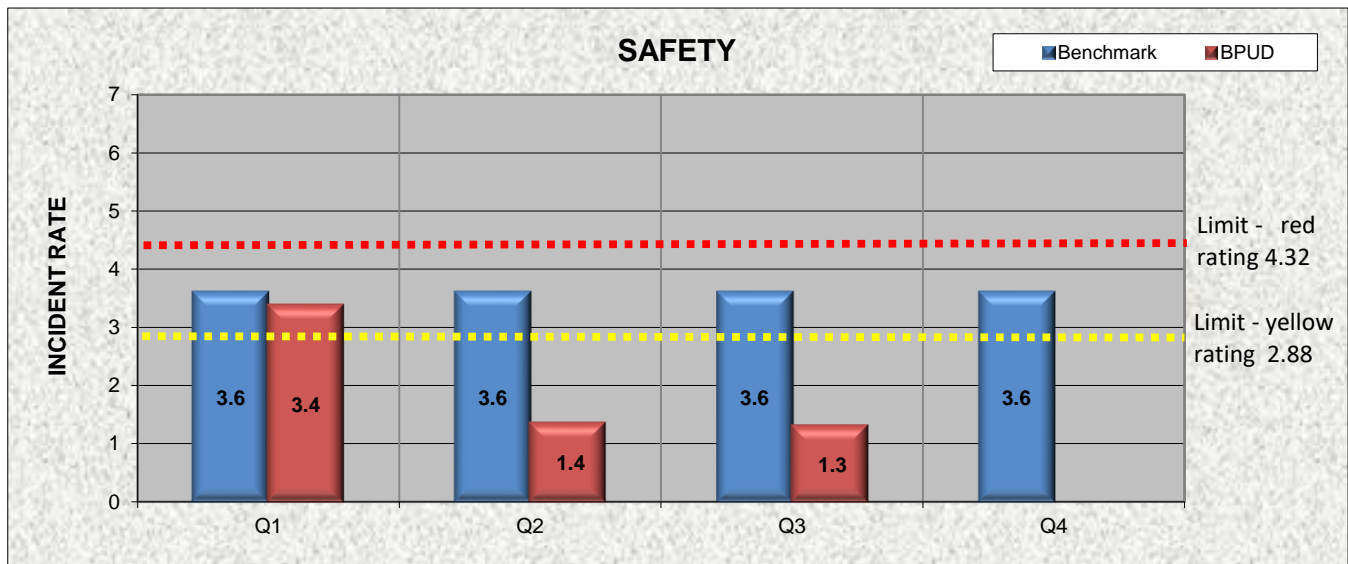
The benchmark is to be less than the Total Recordable Cases as published annually by the Bureau of Labor Statistics. This figure changes annually as a result of OSHA 300 log reports. This measure will be rated green if BPUD calculated reportable incidents are below 80% of the benchmark, yellow if they are between 80%-120% of the benchmark, and red if they are over 120% of the benchmark or as a result of a serious injury and/or Labor and Industries citation.

	Benchmark	BPUD
Q1	3.6	3.4
Q2	3.6	1.4
Q3	3.6	1.3
Q4	3.6	

Quarterly Performance Summary

There were two incidents reported on the OSHA 300 form in the last 12 months (October 1, 2023 - September 30, 2024):

- ~ 03.06.24: Journeyman Lineman suffered a concussion and cuts to head when carrying a shovel - 11 days lost time
- ~ 02.20.24: Apprentice Lineman suffered flash burn to both eyes - 1 day lost time



Responsible Manager: Steve Hunter

Data Provider: Gabrielle Purdom

Report Date: 10/23/2024



2024 Status			
Q1	Q2	Q3	Q4
✓	✓	✓	
Outlook:			✓

Performance Measure Title

Safety Meeting and Training Attendance

Definition

This performance measure reflects the results achieved in meeting the safety program training and participation goals for the quarter. The training goal includes those trainings sponsored by the District and where attendance is required. The participation aspect includes non-training activities that depend upon employee involvement. The goal is to ensure the majority of scheduled participants attend the trainings or meetings while allowing flexibility for those on protected leave. Failing to achieve the goals may reflect other legitimate schedule conflicts, ineffective course frequency or length, priority-setting improvements needed for participants and/or their managers, or other interfering factors.

How Performance Measure is Computed

The target is derived each quarter based on the group participation goals approved by the Central Safety Committee and Leadership Team. It is the percentage of training/meeting attendance against the expected attendance, as well as the number of Operations crew reports turned in. The rating is set so all of the meeting and training attendance averaged together must equal 90% or above to achieve a green rating. A yellow rating reflects an average between 80-89% , and a red rating is less than 80% average attendance.

Performance Rating:

Green: ✓ AVG ≥ 90%	Yellow: ▲ AVG = 80-89%	Red: ✗ AVG < 80%
----------------------------------	--------------------------------------	-----------------------------------

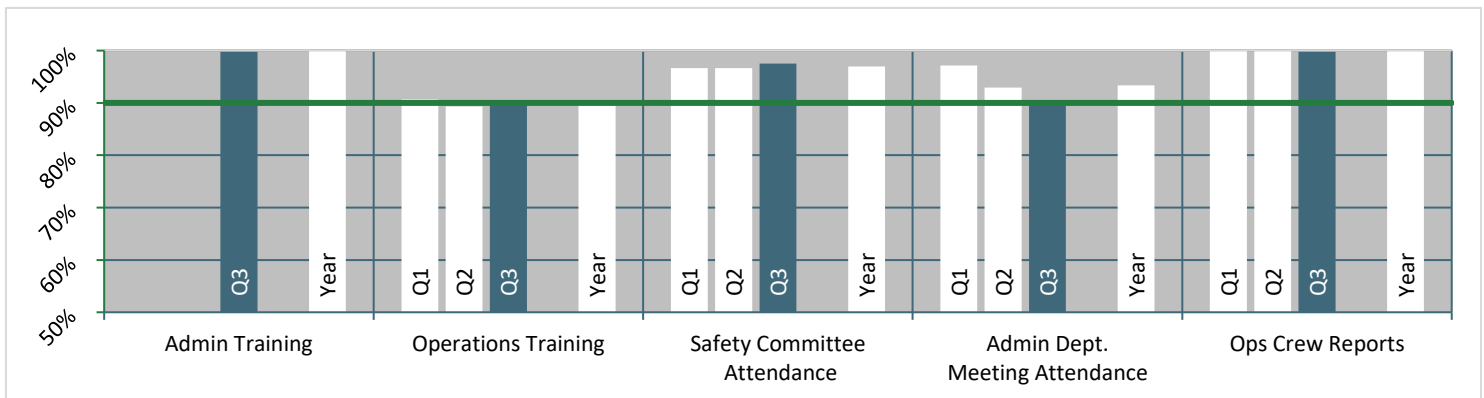
Goal

Achieve minimum 90% or greater average attendance and participation at safety-related trainings and meetings.

	Training Attendance			Participation				Goals
	Admin Training	Ops Training	AVG	Committee Attendance	Admin Dept Attendance	Ops Crew Reports	AVG	Overall AVG
Q1	N/A	91%	91%	97%	97%	100%	98%	94%
Q2	N/A	89%	89%	97%	93%	100%	97%	93%
Q3	100%	90%	95%	98%	90%	100%	96%	95%
Q4								
Year	100%	90%	92%	97%	93%	100%	97%	94%

Quarterly Performance Summary

The outlook for the quarter and overall year is green. In the third quarter, the Administrative and Operations groups averaged 95% across the safety training and participation goals set for both groups. For the quarter, 90% of Operations participated in crew/shop trainings and covered Situational Awareness for Field Staff, Confined Spaces & Substation Orientation, and Hazardous Materials. 100% of Crew Reports were returned. The Admin biannual safety training was on Power Line Safety & Demo Trailer and was completed by 100% of Admin staff. 90% of Admin staff reviewed monthly safety information. The Safety Committees averaged 98% attendance overall.



Responsible Manager: Karen Dunlap

Data Provider: Kristen Demory

Report Date: 10/16/2024



2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title
Conservation Plan 2024-2025 Biennial Actuals/Target

Definition

The District will monitor quarterly conservation achievements and compliance with the Energy Independence Act (EIA) target of 1.11 aMW which was established through the Amended Conservation Potential Assessment presented to the Commission on April 23, 2024.

How Performance Measure is Computed

Status is determined by the two target levels in the chart below. Above the EIA Target is green, between the EIA Target and Carryover level is yellow, below the Carryover level is red. Quarterly status is calculated by prorating all current conservation to a 24 month period and adding it to NEEA savings. (Note: Although NEEA actual savings are not received until April-May for the previous year, an estimate of 50% of NEEAs estimated savings are used in the chart until actuals are received). Projected savings are based on Energy Programs budget estimates divided into monthly allocations for all sectors except Industrial. Projections from the Industrial sector are based on pending projects reported to the District by the ESI program.

Goal

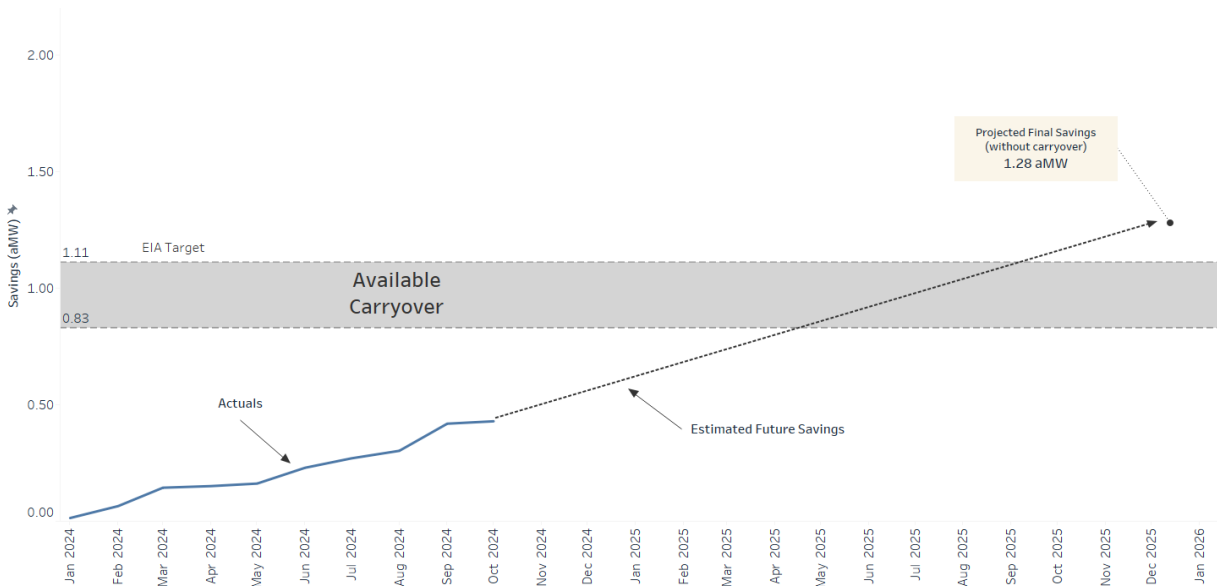
Ensure the District is on track to meet the 2024-25 conservation biennial target. Green Outlook rating is the "Projected Final Savings" meeting or exceeding the EIA target. Yellow rating is between the EIA Target and Carryover level. Red rating is below the Carryover level.

	Q1		Q2		Q3		Q4	
	Proj	Actual	Proj	Actual	Proj	Actual	Proj	Actual
2024								
Residential	0.019	0.013	0.019	0.018	0.019	0.027	0.021	
Commercial	0.063	0.038	0.063	0.063	0.063	0.055	0.058	
Industrial	0.085	0.080	0.085	0.000	0.085	0.094	0.075	
Agricultural	0.023	0.014	0.023	0.000	0.023	0.013	0.008	
U.S.E.	0.000	0.000	0.000	0.004	0.000	0.000	0.036	
	NEEA*							
2025								
Residential	0.019		0.019		0.019		0.019	
Commercial	0.030		0.030		0.030		0.030	
Industrial	0.043		0.043		0.043		0.043	
Agricultural	0.008		0.008		0.008		0.008	
U.S.E.	0.036		0.036		0.036		0.036	
							Total	
							Proj	Actual
							0.097	0.059
							0.178	0.156
							0.245	0.174
							0.038	0.026
							0.070	0.004
							0.228	
							Total aMW	
							1.273	

*Based on 50% of NEEA provided estimate for 2024 and 2025.

Quarterly Performance Summary

Quarter 3 was the highest savings total for any quarter in 2024 as the District acquired more than 0.16 aMW of savings. This was largely due to the completion of a plant expansion project at Tree Top in Prosser which accounted for almost half of the total conservation in the quarter. The overall outlook for the biennium continues to be positive and current projections show the District acquiring 1.48 aMW of savings, well above the EIA target of 1.11 aMW.



Responsible Manager: Chris Johnson

Data Provider: Terry Mapes

Report Date: 10/9/2024



Performance Measure Title

Broadband Network Reliability Report

All Green =	■
Any Yellow =	■
Any Red =	■

2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Definition

This report reflects Benton's network performance, identified by two (2) primary categories and two (2) subcategories.

3 - 9s	4 - 9s	5 - 9s
99.9 =G	99.99 =G	99.999 =G
99.85 =Y	99.985 =Y	99.9985 =Y
99 =R	99.9 =R	99.99 =R

Primary categories

Core - Backbone Network
Distribution - Tail circuit and Customer Fiber

Subcategories

Dark Fiber - Non-lit services
Wireless Carrier - Services provided to Wireless Carriers (T-Mobile, US Cellular, AT&T, Sprint and Verizon)

The District's Broadband network consists of these four (4) segments and each of these segments will be measured independently as a part of the total network reliability. The measure of value and performance of a network is determined by the reliability of the network and at the extent to which it can maintain an adequate level of "up" time and service to the end users. The measurements and tracking process will allow the Broadband technical and management staff to determine the level of service and value of the network to the Retail Service Providers and the end users they serve. The results of the measurements will be part of the rate setting structure, level of service guarantees provided to RSPs and performance of staff.

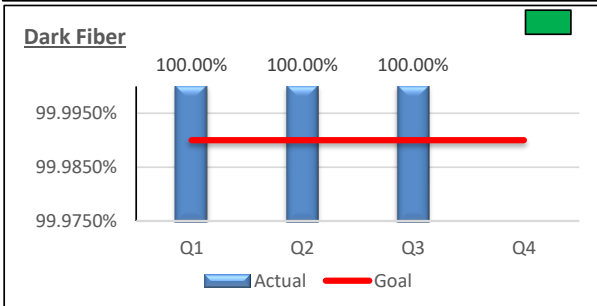
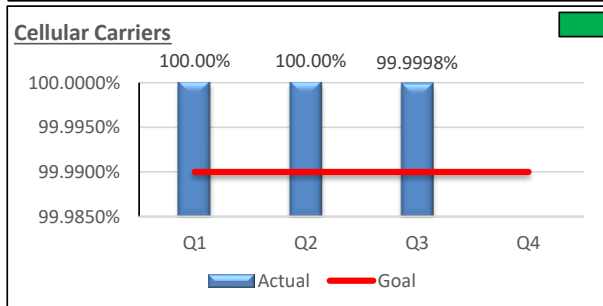
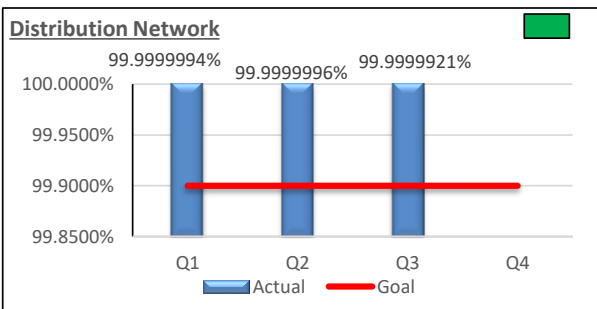
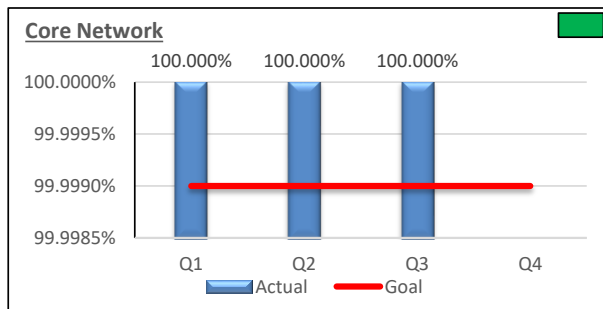
Performance Objectives

Target performance for Core network is 5-9's, Distribution at 3-9's, Cellular Carriers at 4-9's & Dark Fiber at 4-9's.

	Core Network		Distribution Network		Cellular Carriers		Dark Fiber	
	Goal	Actual	Goal	Actual	Goal	Actual	Goal	Actual
Q1	99.999%	100.000%	99.9%	99.999994%	99.99%	100.00%	99.99%	100.00%
Q2	99.999%	100.000%	99.9%	99.999996%	99.99%	100.00%	99.99%	100.00%
Q3	99.999%	100.000%	99.9%	99.999921%	99.99%	99.9998%	99.99%	100.00%
Q4	99.999%		99.9%		99.99%		99.99%	

Quarterly Performance Summary

The Performance Measure is rated green for the Quarter 3 in 2024. On June 21st the primary routing engine for the core router in Kennewick reset. This caused service degradation for 75 internet customers for 3 minutes. Services restored as the device switched to the secondary routing engine. Engineers worked with the equipment vendor but were unable to determine the cause. Routing engines were replaced in a maintenance window stabilizing the device.



Responsible Manager: Chris Folta
Data Provider: Adrian Mata

Report Date: 10/22/2024



2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title
Electric Reliability

Definitions

SAIFI - System average interruption frequency index
 Indicates how often the average customer experiences a sustained (greater than or equal to 5 minutes) interruption.

$$SAIFI = \frac{\Sigma \text{ Number of Customer Interruptions}}{\text{Number of Customers Served}}$$

SAIDI - System average interruption duration index
 Indicates the total duration of interruption for the average customer during a predefined period of time.

$$SAIDI = \frac{\Sigma \text{ Customer Interruption Duration}}{\text{Number of Customers Served}}$$

CAIDI - Customer average interruption duration index
 Indicates the average time required to restore service.

$$CAIDI = \frac{\Sigma \text{ Customer Interruption Duration}}{\Sigma \text{ Number of Customer Interruptions}} = \frac{SAIDI}{SAIFI}$$

Major Event Day - A day in which the daily system SAIDI exceeds a Major Event Day threshold value (TMED). Statistically, days exceeding the TMED threshold are days on which the energy delivery system experiences stresses significantly beyond those that are typically expected.

How Performance Measure is Computed

Interruption information is logged into the District's Outage Management System (OMS), either automatically from the District's SCADA system or manually. Tableau is used to calculate and report statistics for interruptions lasting longer than five minutes, excluding planned outages and customer problems.

Charts are presented that include and exclude Major Event Days (MEDs). The MED data is provided as it is the summation of our customer's experience. These large MED outages are often events that interrupt the District's electrical service but may not be the result of an electrical fault or equipment failure on the District's electrical system. Events such as BPA transmission outages or weather events that overwhelm the District's ability to rapidly respond.

The second set of charts excludes MED outages and provides a reportable quarterly metric reflecting outages caused only by electrical faults or equipment failures on the District's electrical system. This allows the District to identify actionable trends in SAIFI, SAIDI, and CAIDI values for outages that occurred on the District's electrical system.

Goal

Compare recent 12-month performance to a goal equal to a four year (2005-2008) historical average. The performance rating will be "green" if the index is up to 20% above the goal, "yellow" if between 20% and 40% above and "red" if greater than 40% above the goal.

Quarterly Performance Summary

Time Period: 12-month time period from October 2023 to September 2024.

	MEDs Included	MEDs Excluded	Goal	Rating
SAIFI	0.55	0.40	0.5	
SAIDI	61.1	40.6	60	
CAIDI	111.3	102.4	120	

Over the 12-month time period from October 2023 to September 2024, **SAIFI of 0.4** interruptions is less than the goal of 0.5, resulting in a green rating. **SAIDI of 40.6** minutes is less than the goal of 60, resulting in a green rating. **CAIDI of 102.4** minutes is less than the goal of 120, resulting in a green rating.

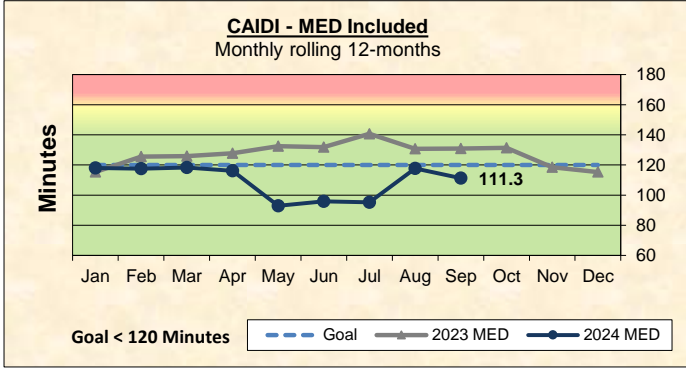
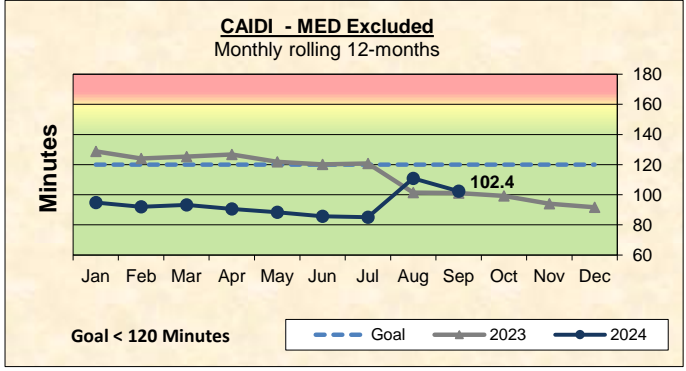
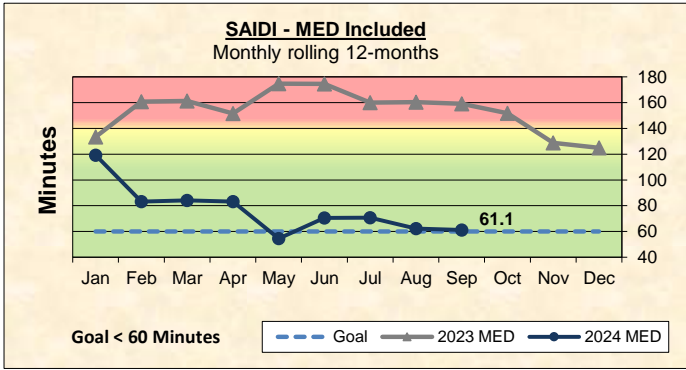
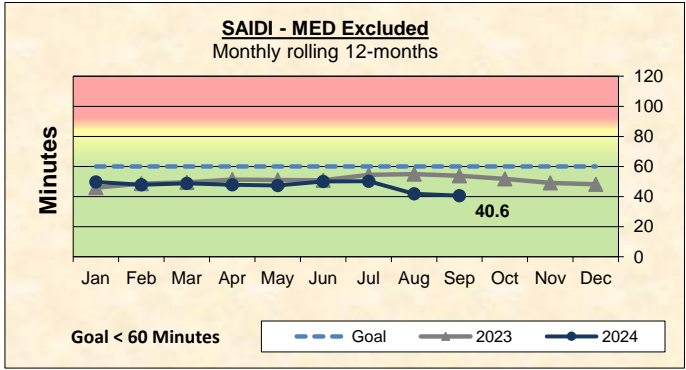
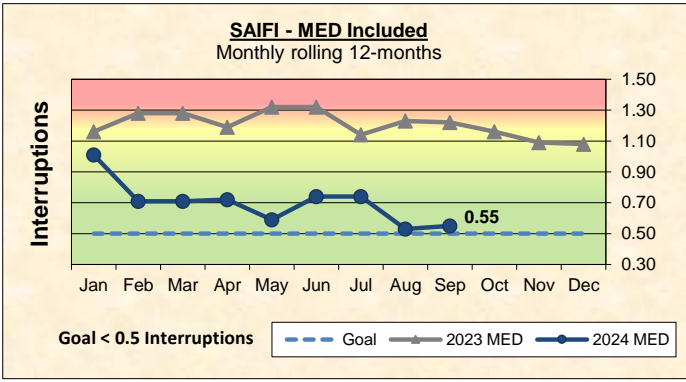
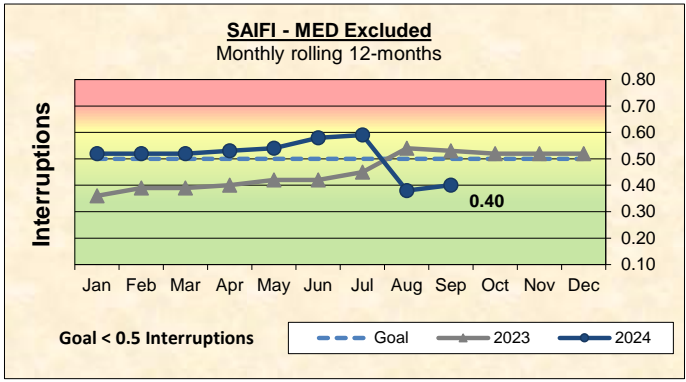
For the non-MED data, SAIFI decreased for the current quarter, meaning the average customer experiences an outage about every 30 months for general outages. SAIDI decreased to 40.6 minutes and had been trending about a 50 minute average. CAIDI increasing to 102.4 was anticipated with the Angus-Franklin outage falling off the calculation. Q2 is being given a green rating.

With MED data included, SAIFI decreased to **0.55**, SAIDI decreased to **61.1**, and CAIDI increased to **111.3**. SAIFI is benefitting from Q3-2023 falling off the calculation which had much more customers out than Q3-2024 did.

A SAIFI of 0.55 means every single one of our customers could have expected an outage within the last 22 months. In reality we had a subset of our customers who experienced multiple outages in the last 22 months. With MED's included our customers experienced an average restoration time of 1 hour and 53 minutes.

Responsible Manager: Evan Edwards
 Data Provider: Dax Berven

Report Date: 10/14/2024



Responsible Manager: Evan Edwards
 Data Provider: Dax Berven

Report Date: 10/14/2024



2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title Electric System Outages

Definitions

Outage - Interruption of electrical service, for greater than or equal to 5 minutes, to one or more customers, excluding planned outages.

Cause - The reason the outage occurred.

Region - The geographic zone, as defined by the District's Geographical Information System, where the outage occurred.

Customer - A metered electrical service point for which an active bill account is established at a specific location.

Customer Minutes Out - The number of customers interrupted in an outage multiplied by the duration of the outage in minutes.

MED - Major Event Day

How Performance Measure is Computed

Outage information is logged into the District's Outage Management System (OMS). Every outage that occurs has an associated cause, region, number of customers affected and the number of customer minutes out. The outage data is queried from the OMS database using reporting tools and entered into a spreadsheet for summation and graphing purposes. The data is reported for a rolling 12-month time period, which removes any seasonal variation when looking for trends. This data is similar to the data used for calculating the quarterly performance measure titled "Reliability Indices". The reliability indices are useful as a performance indicator and for benchmarking purposes, but they do not provide the detail required to fully understand what factors are influencing reliability.

Goal

To identify electric system outage trends by cause and region over a 12-month time period. Trends in the negative direction will result in a yellow rating; otherwise a green rating will apply. No red ratings will be used.

Quarterly Performance Summary

Rolling 12 Months Reported Quarterly (No MED)						Rolling 12 Months Reported Quarterly (MED)					
Outage Statistics	2023-Q3	2023-Q4	2024-Q1	2024-Q2	2024-Q3	Outage Statistics	2023-Q3	2023-Q4	2024-Q1	2024-Q2	2024-Q3
Outage Count	563	486	535	514	480	Outage Count	667	544	552	531	497
Customers Out	29,473	28,352	28,356	31,861	21,784	Customers Out	66,960	60,725	39,804	41,348	31,271
Customer Minutes Out	2,952,352	2,636,509	2,684,132	2,754,394	2,306,008	Customer Minutes Out	8,844,680	6,847,669	4,557,104	3,838,290	3,389,904

Non-MED Data Summary: For the non-MED data, outage counts, customers out, and customer minutes out decreased over the previous 12 month window. All three have been generally up and down over the past 5 quarters

MED Data Summary: The MED data incorporates the following events:

December 24th, 2023 - Ely Bay 2 Outage

June 2nd, 2024 - Grandview - Red Mountain Transmission Outage (Helicopter Impact)

These events slightly increase the outage counts, increase customers out by about 50%, and increase customer minutes out by about 47%.

Outages by Cause	2023-Q3	2023-Q4	2024-Q1	2024-Q2	2024-Q3	Outage Statistics	2023-Q3	2023-Q4	2024-Q1	2024-Q2	2024-Q3
Equipment	259	241	262	267	270	Equipment	310	276	273	273	276
Animals	82	87	87	82	75	Animals	90	92	88	82	75
Weather	32	15	24	21	14	Weather	43	19	24	21	14
Foreign Interference	103	106	123	112	97	Foreign Interference	107	106	123	123	108
Vegetation	60	19	23	20	14	Vegetation	82	25	23	20	14
Undetermined	27	18	16	12	10	Undetermined	35	26	21	12	10
Total	563	486	535	514	480	Total	667	544	552	531	497

Cause Summary: For the non-MED data outages caused by Equipment increased slightly. Outages caused by Animals, Weather, Foreign Interference, Vegetation, and Undetermined outages decreased.

With MED data included Animal, Weather, Vegetation, and Undetermined outages were flat and Equipment and Foreign Interference outages increased.

Outages by Region	2023-Q3	2023-Q4	2024-Q1	2024-Q2	2024-Q3	Outages by Region	2023-Q3	2023-Q4	2024-Q1	2024-Q2	2024-Q3
East Kennewick	199	185	214	206	184	East Kennewick	255	227	224	207	185
West Kennewick	175	155	166	160	160	West Kennewick	206	166	169	160	160
Benton City & Prosser	151	113	125	125	117	Benton City & Prosser	166	117	128	129	121
River & Hanford	38	33	30	23	19	River & Hanford	40	34	31	35	31
Total	563	486	535	514	480	Total	667	544	552	531	497

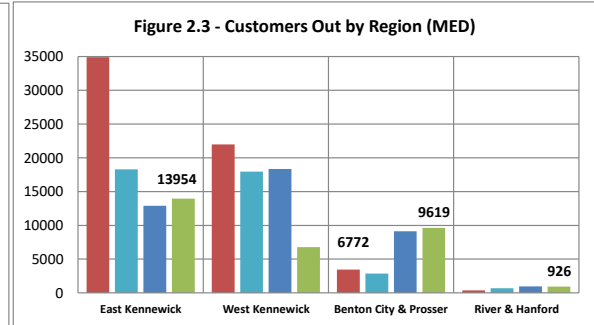
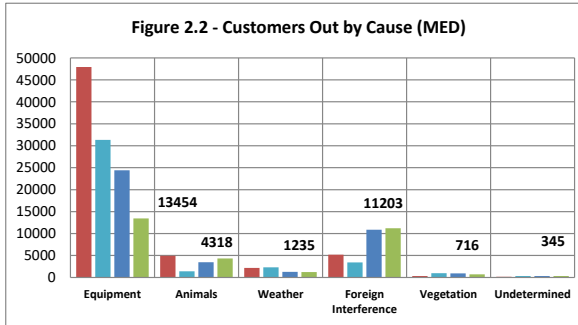
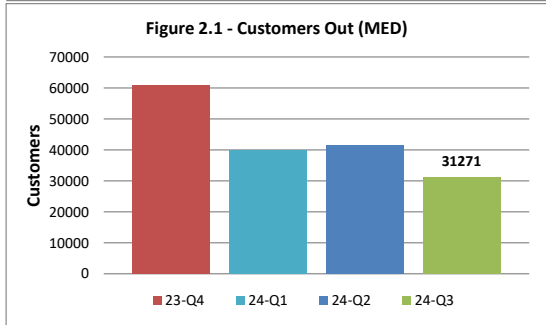
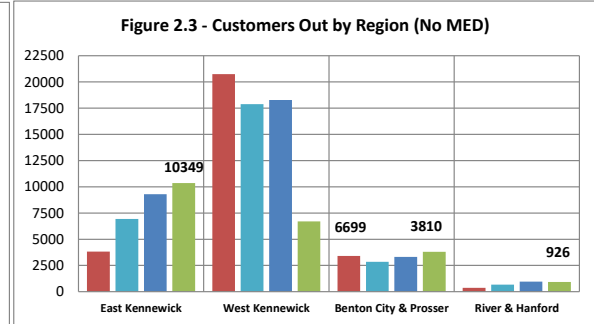
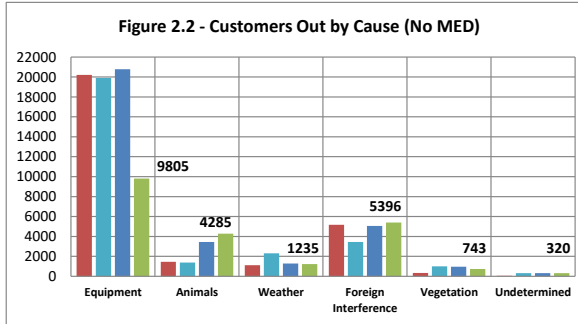
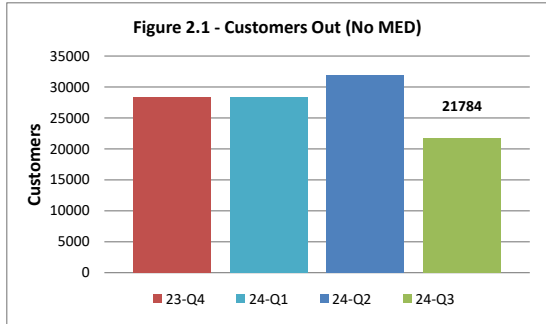
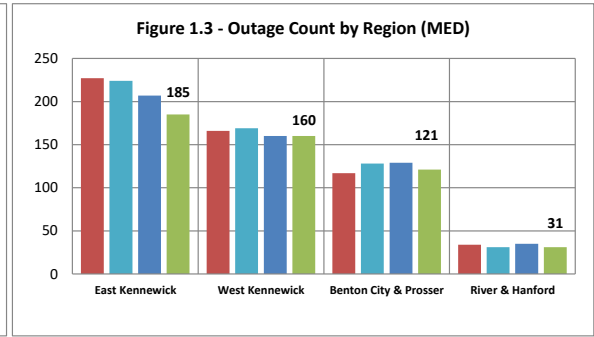
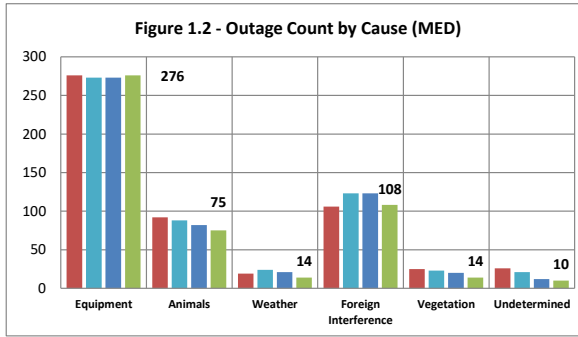
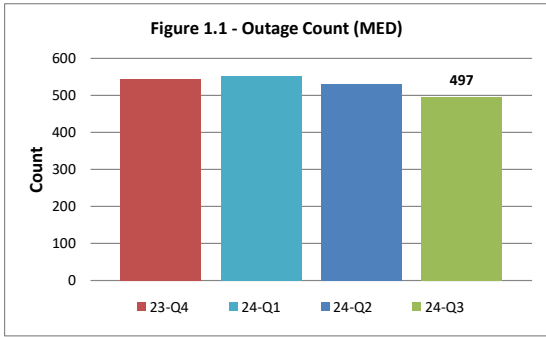
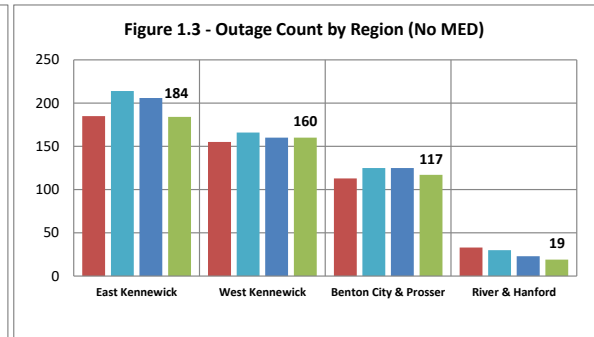
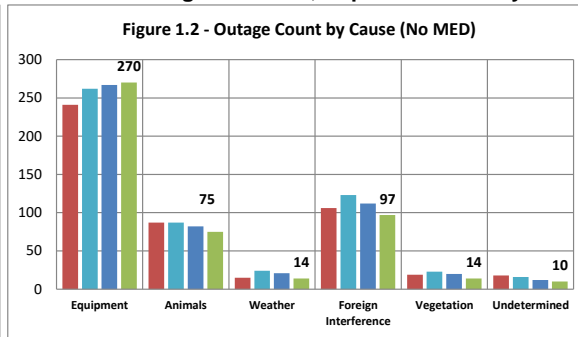
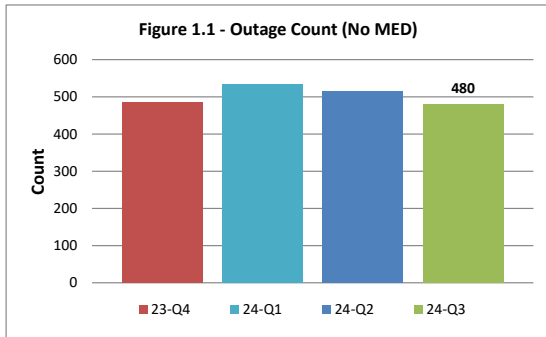
Region Summary: Across the non-MED data East Kennewick, Benton City & Prosser, and the River & Hanford areas all saw a decrease in outage counts, with the West Kennewick area remaining flat. East Kennewick and the Benton City & Prosser saw an increase in customers out, West Kennewick and the River & Hanford areas saw a decrease. The River & Hanford areas saw a slight increase in customer minutes out, East Kennewick remained flat, and West Kennewick and the Benton City & Prosser areas saw a decrease.

When MED data is included the impact is seen generally in the East Kennewick and Benton City & Prosser areas.

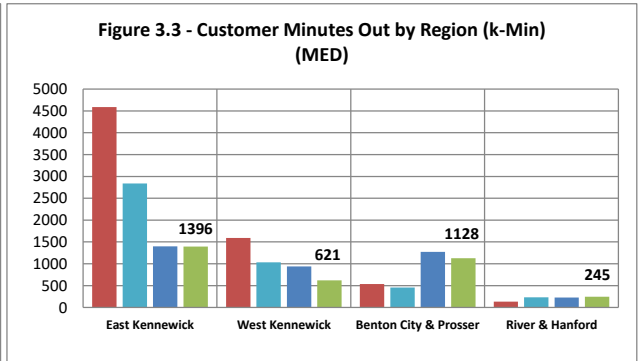
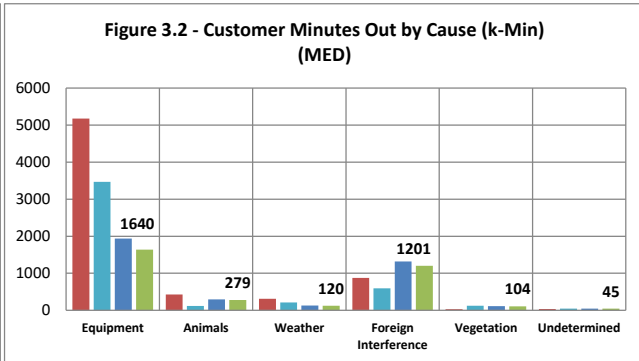
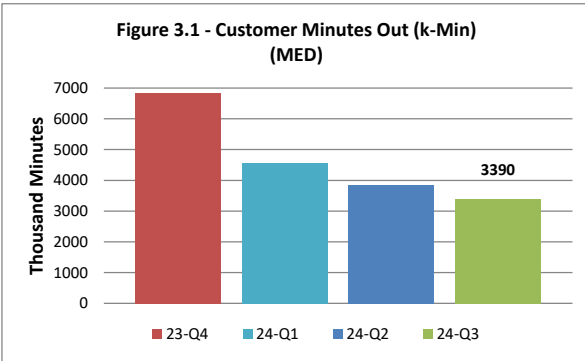
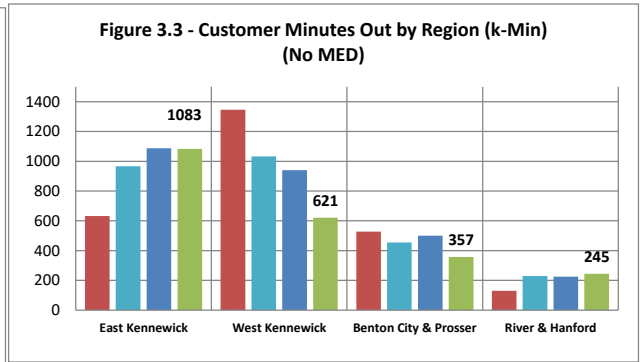
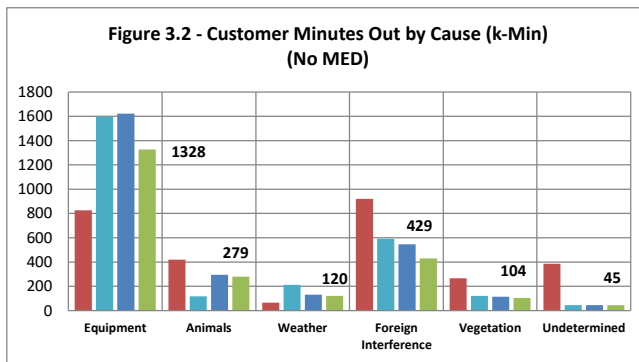
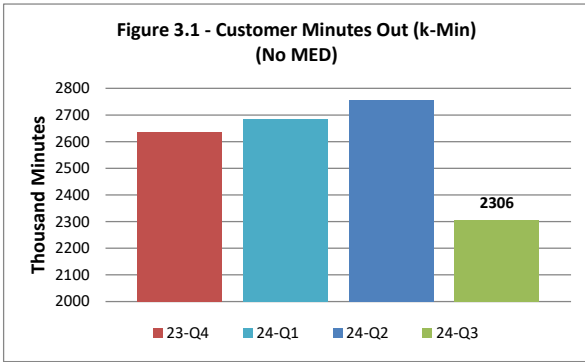
Responsible Manager: Evan Edwards
Data Provider: Dax Berven

Report Date: 10/14/2024

Outage Data Rolling 12-Months, Reported Quarterly



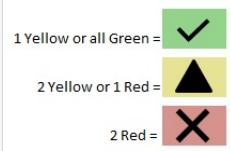
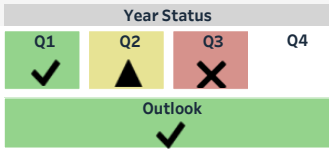
Outage Data Rolling 12-Months, Reported Quarterly





Select Year: 2024 Select Quarter: 3

Enterprise Application Reliability



Definition

Measures the reliability of seven enterprise software applications: HPRM (document management system), iVUE (customer information system, financials and payroll, outage management system, document vault, and work scheduling), GIS (mapping system), SCADA (electrical system monitoring and operations system) and AMI (automated metering system). We will also measure the reliability of the databases that support these applications, along with cloud applications critical to the functions of the District. The measure of value and performance of software applications is determined by the reliability and maintaining an adequate level of "up" time and service to the end users. The measurements will allow management staff to determine the level of service and value of each application to the end users they serve.

*note for the applications to be considered available, all parts must be available as defined by each system owner

How Performance Measure is Computed

Target performance for each application has been defined by the respective System Owner and is indicated in the "Goal" columns below. All goals are based on 24x7 availability. Each system has a Scheduled Maintenance Window for allowed after hours maintenance that will be excluded from the measurements.

Goal

Maintain an adequate level of "up" time and service to end users.

Performance Metric Results

The applicaiton reliability performance measure is rated red for the quarter due to unexpected downtime for the cloud applications and the integration between the AMI and billing applications after a web certificate expired. Once it was reported that users could not access the cloud applications, staff replace the certificate; however the AMI update took significantly longer since vendor support was required to apply the new certificate.

Enterprise Reliability

5 Year Trends

24x7 Applications Uptime % 2024 Q3

5 Year Trends	Green Rating > 99.99% 0-13 mins				Yellow Rating 99.96%-99.98% 14-25 mins				Red Rating <=99.95% >26 mins				Current Quarter
	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	
Apps Team Data..	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	100.00%
GIS (MapWise)	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	100.00%
HPRM	✗✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	100.00%
iVue	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	100.00%
SCADA	✗✗✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✗✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	100.00%

Cloud Applications Uptime % 2024 Q3

5 Year Trends	Green Rating > 99.90% 0-131 mins				Yellow Rating 99.85%-99.89% 132-199 mins				Red Rating <=99.84% >199 mins				Current Quarter
	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	
AMI	✓✗✗✗	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	97.49%
Cloud Applications	✓✓✗✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	99.81%



Select Year: 2024 Select Quarter: 3

Infrastructure Component Reliability

Year Status			
Q1 ✓	Q2 ✗	Q3 ✓	Q4
Outlook ✓			

1 Yellow or all Green =

2 Yellow or 1 Red =

2 Red =

Definition

Measures the reliability of eight key Infrastructure components: Network (Core business computer network), NoaNet Service (Outside Internet provider), Kennewick-Prosser communications link, TEA/SCADA Network (The Energy Authority and SCADA communications), SAN (Storage Area Network), VDI (Virtual Desktop Infrastructure), Phones (Phone System), and Exchange (Email System). The measure of value and performance of infrastructure components is determined by the reliability and maintaining an adequate level of "up" time and service to the end users. The measurements will allow management staff to determine the level of service and value of each application to the end users they serve. Below is a chart to explain the thresholds in minutes of unplanned downtime.

How Performance Measure is Computed

Target performance for each component has been defined by the respective System Owner and is indicated in the "Goal" column below. All components are based on 24x7 availability.

Goal

Maintain an adequate level of "up" time and service to end users.

Performance Metric Results

The performance measure is green for the quarter and green for the outlook. There was no unexpected downtime for any of the Infrastructure measures during the quarter.

Infrastructure Reliability

5 Year Trends

24x7 with 99.99% Uptime 2024 Q3

5 Year Trends	Green Rating >99.99% 0-13 mins				Yellow Rating 99.96%-99.98% 14-25 mins				Red Rating <=99.95% >26 mins				Current Quarter								
	20-01-01	20-02-01	20-03-01	20-04-01	21-01-01	21-02-01	21-03-01	21-04-01	22-01-01	22-02-01	22-03-01	22-04-01		23-01-01	23-02-01	23-03-01	23-04-01	24-01-01	24-02-01	24-03-01	24-04-01
Exchange	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✗	✗	✓	✓	100.00%
Kennewick to Pro..	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✗	✓	✓	✓	✓	✗	✗	✓	✓	100.00%
SAN	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	100.00%
VDI	✓	✗	✓	✓	✓	✓	✗	✓	✓	✓	✓	✓	✗	✗	✓	✓	✓	✓	✓	✓	100.00%

24x7 with 99.95% Uptime % 2024 Q3

5 Year Trends	Green Rating >99.95% 0-65 mins				Yellow Rating 99.90%-99.95% 65-129 mins				Red Rating <=99.90% >130 mins				Current Quarter								
	20-01-01	20-02-01	20-03-01	20-04-01	21-01-01	21-02-01	21-03-01	21-04-01	22-01-01	22-02-01	22-03-01	22-04-01		23-01-01	23-02-01	23-03-01	23-04-01	24-01-01	24-02-01	24-03-01	24-04-01
Phones	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✗	✓	✓	✓	✓	✓	✓	✓	✓	100.00%

24x7 with 99.90% Uptime % 2024 Q3

5 Year Trends	Green Rating >99.90% 0-131 mins				Yellow Rating 99.85%-99.89% 132-199 mins				Red Rating <=99.84% >199 mins				Current Quarter								
	20-01-01	20-02-01	20-03-01	20-04-01	21-01-01	21-02-01	21-03-01	21-04-01	22-01-01	22-02-01	22-03-01	22-04-01		23-01-01	23-02-01	23-03-01	23-04-01	24-01-01	24-02-01	24-03-01	24-04-01
Network	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	100.00%
NoaNet Service	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	100.00%
TEA-SCADA Network	✗	✗	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✗	✓	✓	✓	✓	100.00%



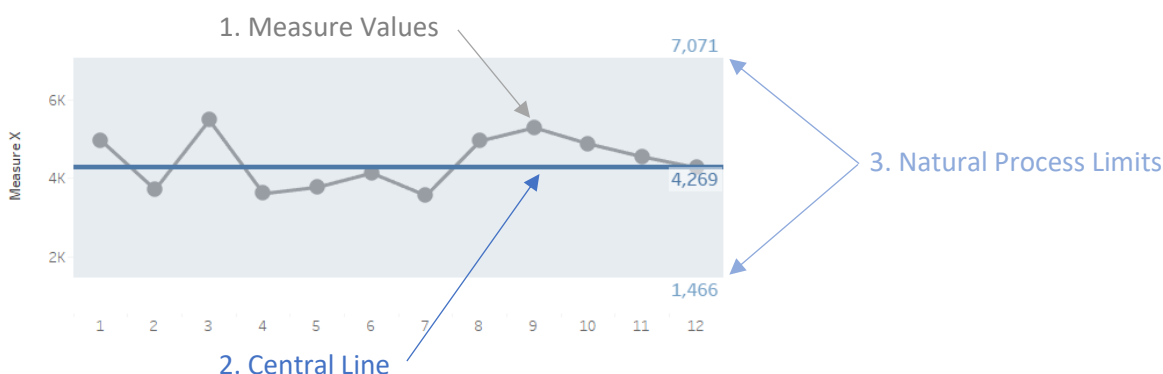
Appendix A

Using XmR Charts for Performance Measurement

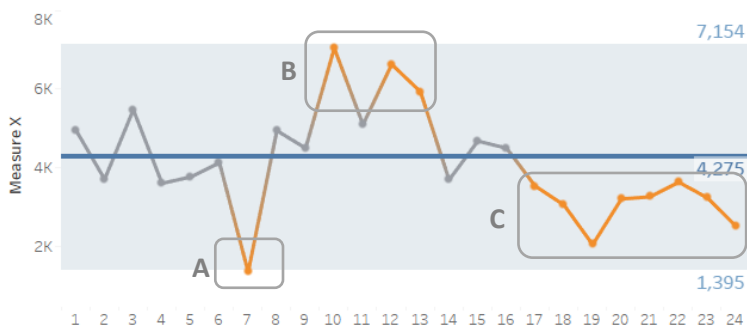
Introduction - This reference was created to support the District’s performance measures that utilize XmR charts (a.k.a. process behavior charts). The District’s use of XmR charts is intended to be consistent with the recommendations of Stacey Barr, author of the Measure Up Blog.¹ The basic features of XmR charts are explained, but to learn more, readers should refer to the footnotes for Stacey’s blog articles. If the footnote hyperlinks are not available to the reader, the articles may be found by accessing the blog website and then using the keyword search tool.

Why use an XmR chart? - To bring focus to the “signals” of performance rather than the “noise” of normal variation.² It is an alternative that addresses the limitations of other analysis methods.^{3,4}

What is an XmR chart? - An XmR chart identifies signals of a change in performance by monitoring a measure in the context of its baseline level of performance (Central Line) and its normal variation (Upper and Lower Natural Process Limits).⁵ The chart below represents the “X” portion of an XmR chart.⁶



What are the signals on an XmR chart?⁷



3 types of signals:

- A. Outlier** - A point outside of the Natural Process Limits.
- B. Short Run** - At least 3 out of 4 consecutive points closer to the same Natural Process Limit than to the Central Line.
- C. Long Run** - At least 8 consecutive points all on the same side of the Central Line.

How to set targets on an XmR chart? - Refer to these blog articles.^{8,9}

¹ <https://www.staceybarr.com/measure-up/>

² [Why Statistical Thinking is ESSENTIAL to Great KPIs](#)

³ [5 Analysis Methods That Make Us Misinterpret KPIs](#)

⁴ [Why KPI Thresholds Are a Really Bad Idea](#)

⁵ [Three Things You Need On Every KPI Graph](#)

⁶ [How to Build an XmR Chart for Your KPI](#)


⁷ [3 Essential Signals to Look for in Your KPIs](#)

⁸ [Three Types of Useful KPI Targets](#)

⁹ [Principles to Design a PuMP Performance Dashboard](#)



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 12, 2024	
Subject:	Additional Financial Forecast Scenarios	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Keith Mercer	Staff Presenting Item (if applicable or N/A)
Approved by:	Keith Mercer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None

Background/Summary

In order to support the decision-making process regarding upcoming rate increases, staff will present additional financial forecast scenarios at this commission meeting; provide updated information on Bonneville Power Administration’s BP-26 initial proposal at the November 26, 2024 commission meeting; and hold smaller customer group meetings in the first quarter of 2025 to solicit customer input and feedback. The final percentages for rate increases and their effective dates will need to be approved by the commission through a resolution before implementation.

Recommendation

None

Fiscal Impact

None