



AGENDA

**BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING**

Tuesday, September 10, 2024, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

**The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 576 372 107#**

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**

4. Public Comment

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

5. Treasurer’s Report

pg. 2

6. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration/Finance

- Minutes of Regular Commission Meeting of August 27, 2024 pg. 6
- Travel Report dated September 10, 2024 pg. 13
- Vouchers dated September 10, 2024 pg. 15

Operations/Engineering

- Work Order 633531 – Prosser Bay #2 Regulator Replacement pg. 45
- Interlocal Agreement – City of Kennewick -Contract #24-21-18 - Deschutes & Columbia Center Blvd. Project P2010 pg. 47

Treasury/Customer Service

- Identity Theft Protection and Prevention Program-FACTA Annual Update pg. 52

- 7. Management Report**
- 8. Business Agenda**
- 9. Other Business**
- 10. Future Planning**
- 11. Meeting Reports**
- 12. Executive Session**
- 13. Adjournment**

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON CO., WA.

TREASURER'S REPORT TO COMMISSION FOR AUGUST 2024

Sep 4, 2024

Final

REVENUE FUND:		RECEIPTS	DISBURSEMENTS	BALANCE
08/01/24	Cash Balance			\$ 3,777,180.65
	Collections	\$ 17,564,761.23		
	Bank Interest Earned	6,794.46		
	Investments Matured	12,907,315.50		
	Miscellaneous - BAB's Subsidy	311,090.20		
	Transfer from Debt Service Fund	42,292.53		
	EFT Taxes		\$ 1,160,464.60	
	Checks Paid		475,364.74	
	Debt Service to Unrestricted		42,292.53	
	Debt Service to Restricted		596,225.30	
	Investments Purchased		11,191,902.75	
	Deferred Compensation		270,416.24	
	Department of Retirement Systems		341,504.60	
	Purchase Inv		-	
	Special Fund-Construction Funds		-	
	Purchased Power		12,707,715.30	
	Direct Deposit - Payroll & AP		4,335,965.06	
	Credit Card Fees		33,487.99	
	Miscellaneous - Payoff amount for the line of credit		6,333.33	
	Sub-total	\$ 30,832,253.92	\$ 31,161,672.44	
08/31/24	Cash Balance			\$ 3,447,762.13

Investment Activity	Balance 08/01/24	Purchased	Matured	LGIP Interest	Balance 08/31/24
	\$59,380,135.67	11,907,315.50	12,907,315.50	\$191,902.75	\$58,572,038.42

Check Activity	Balance 08/01/24	Issued	Redeemed	Cancelled*	Balance 08/31/24
	\$211,214.34	\$450,596.45	\$475,364.74	\$220.31	\$186,225.74

Unrestricted Reserves:	08/01/24	08/31/24	Change
Minimum Operating Reserves (90 DCOH) Incl. RSA ⁽¹⁾	\$ 31,755,150.00	\$ 31,755,150.00	\$ -
Designated Reserves (Bond Insurance Replacement)	-	-	-
Designated Reserves (Customer Deposits Account)	1,900,000.00	1,900,000.00	-
Designated Reserves (Power Market Volatility Account)	5,000,000.00	5,000,000.00	-
Designated Reserves (Special Capital Account)	10,766,308.29	10,766,308.29	-
Undesignated Reserves (Climate Commitment Act)	2,213,831.84	2,213,831.84	-
Undesignated Reserves (DCOH 17 days) ⁽²⁾	6,011,711.34	6,009,048.60	(2,662.74)
Unrestricted Reserves Total	\$ 57,647,001.47	\$ 57,644,338.73	\$ (2,662.74)
DCOH - Beginning and Ending of Month	163	163	
DCOH - Year-end Projection (Unrestricted \$46.6M)	132	132	
DCOH - Year-end Projection (Construction \$0.0M)	0	0	
Restricted Reserves:			
Bond Reserve Account	\$ -	\$ -	\$ -
Bond Redemption Accounts	2,991,781.12	3,856,804.09	865,022.97
Construction Account	2,518,533.74	518,657.74	(1,999,876.00)
Restricted Reserves Total	5,510,314.86	4,375,461.83	(1,134,853.03)
TOTAL RESERVES	\$ 63,157,316.33	\$ 62,019,800.56	\$ (1,137,515.77)

(1) RSA (Rate Stabilization Account): \$7,500,000.00

(2) Undesignated Reserves are periodically reviewed to reallocate to the Designated Reserve accounts

Prepared by: Keith Mercer
Keith Mercer, Treasurer

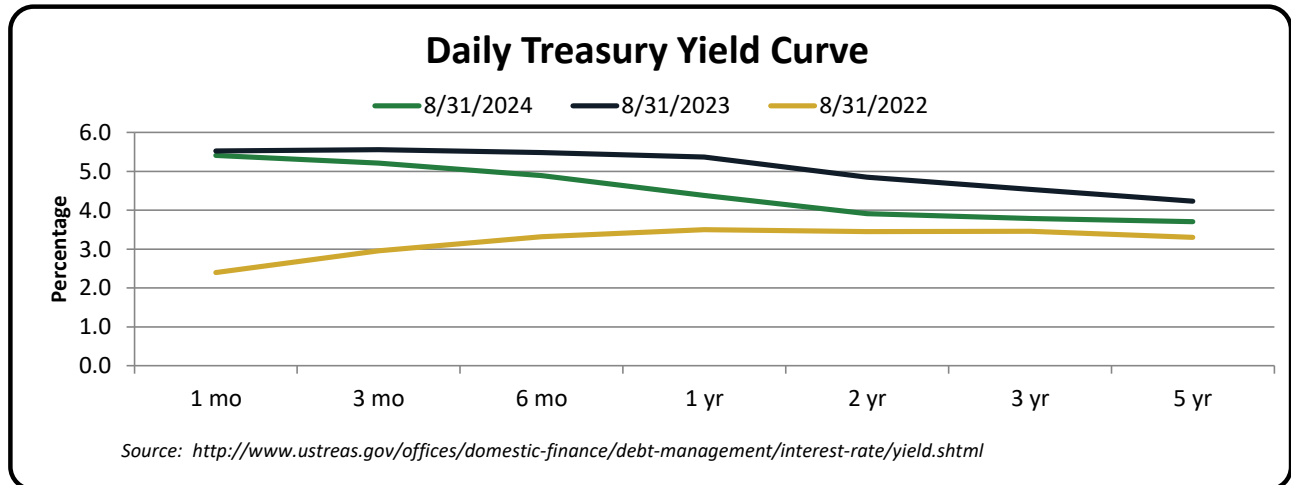
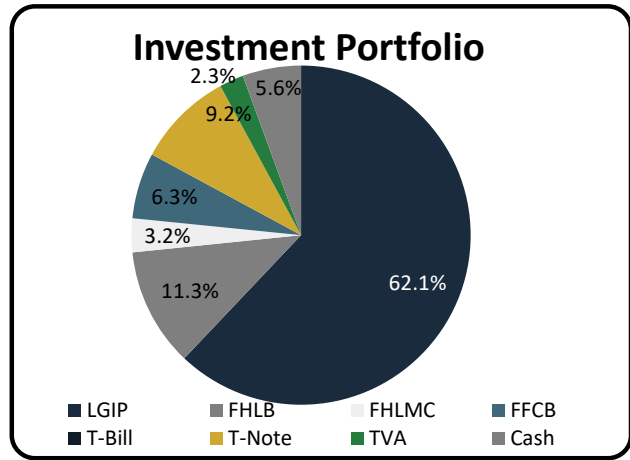
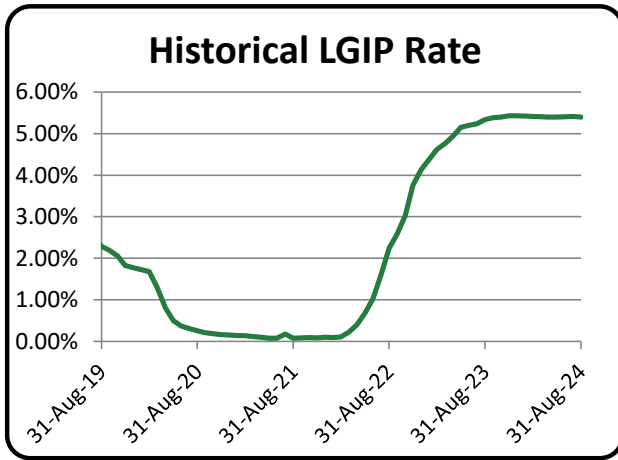
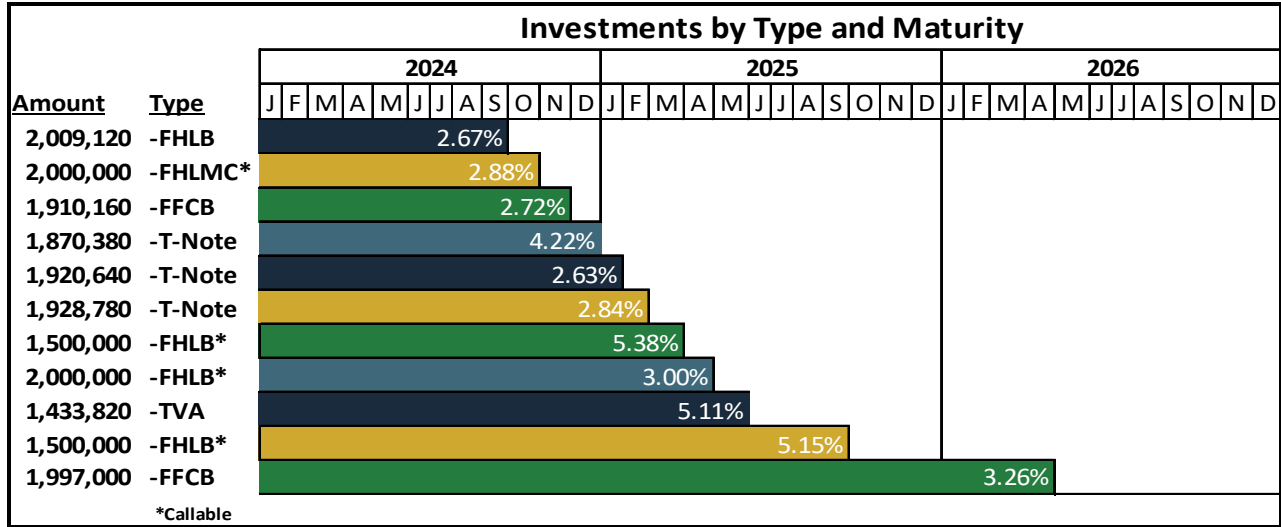
Certified by: Jon Meyer
Jon Meyer, Auditor

CASH & INVESTMENTS SUMMARY

as of August 31, 2024

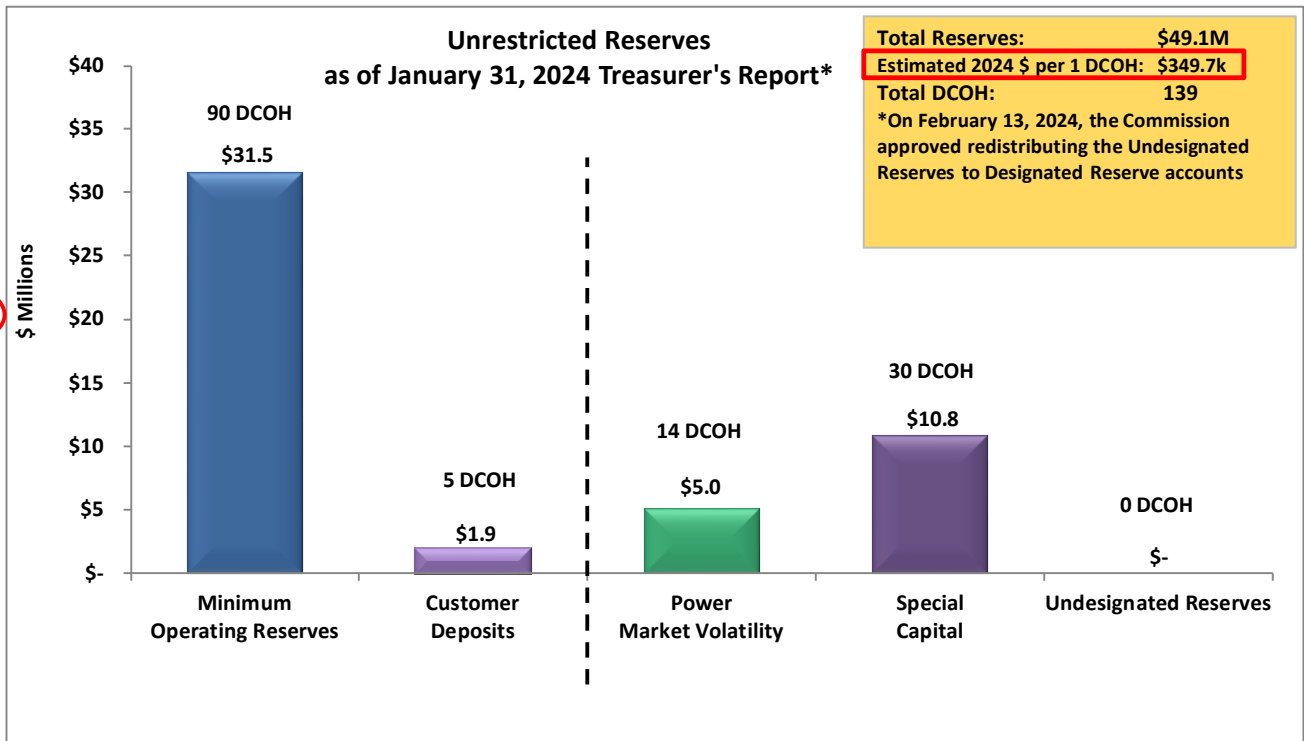
Average Days to Maturity	68	Investments see below*	20,069,900
		LGIP**	38,502,139
Average Weighted Yield	4.748%	TOTAL INVESTMENTS	58,572,039
		CASH	3,447,762
		TOTAL CASH & INVESTMENTS	\$ 62,019,801

* Held in custody at Principal Financial Group
 ** Local Government Investment Pool

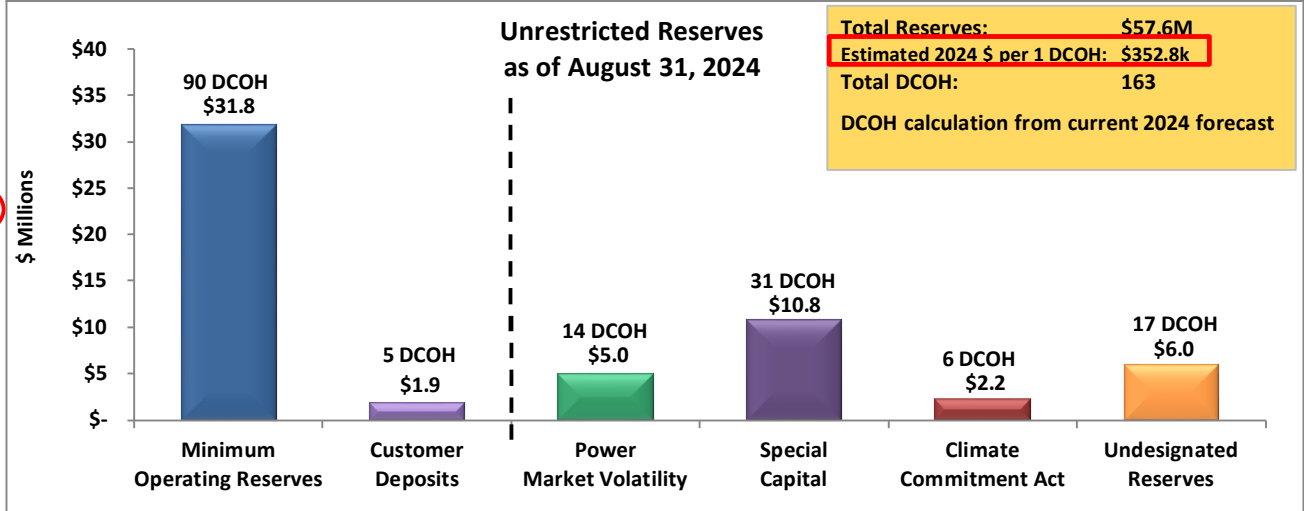


Unrestricted Reserves and Days Cash on Hand (DCOH)

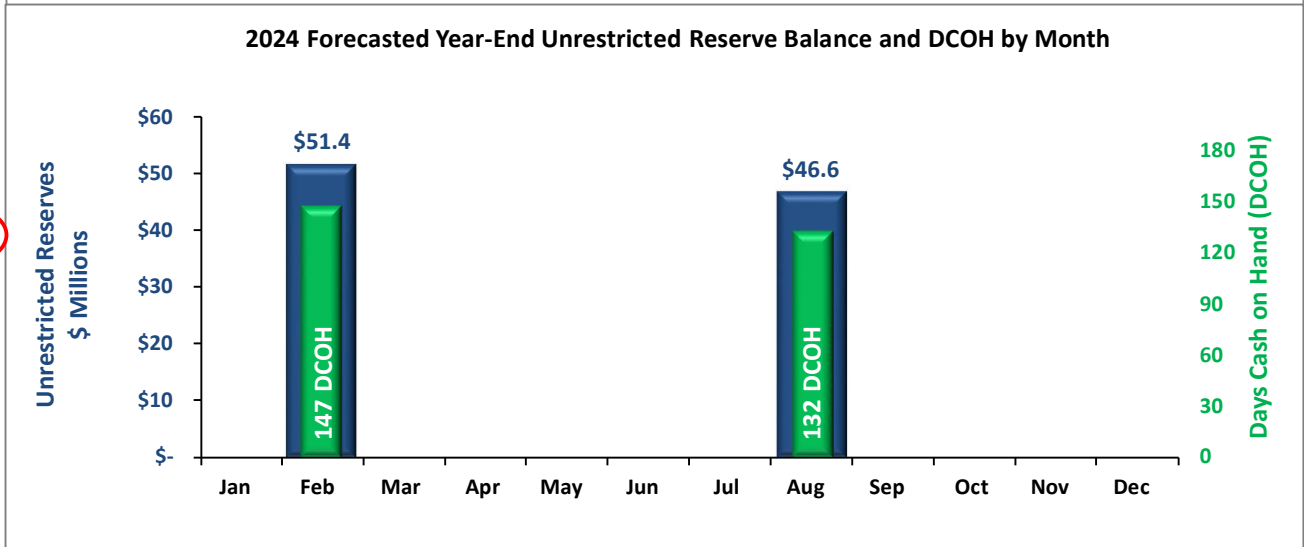
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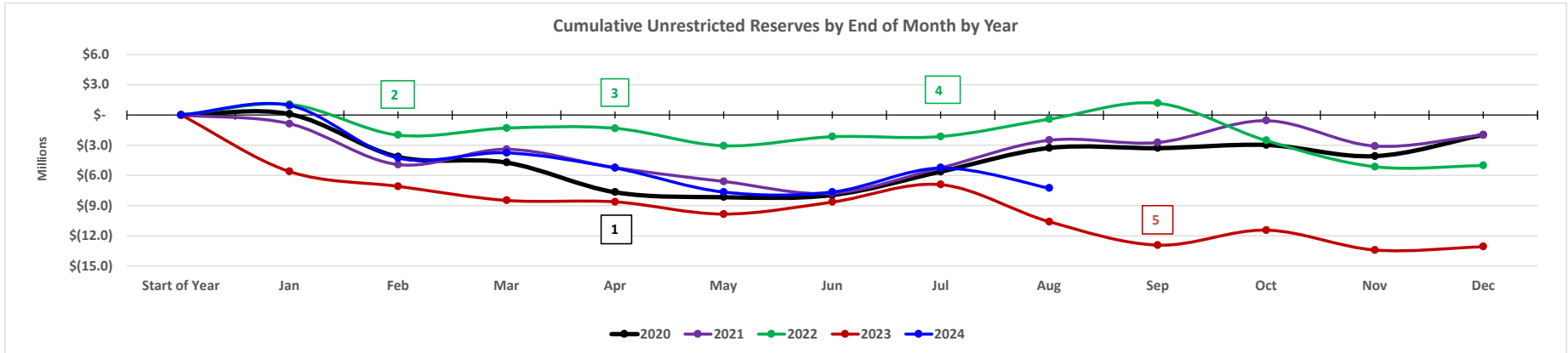


#2



#3





Other Notable Information:

Weather can play a major factor with customer loads (retail revenue) that can ultimately increase or decrease the District's Unrestricted Reserves.

- (2020 - April) Reserves were drawn down an additional \$2.2 million due to two factors. First, April included a third payroll and fifth accounts payable cycle because of how the calendar aligned with these cycles (~\$1.5 million timing issue). In previous years, May included these additional cycles. Second, past due accounts are above normal levels (~\$0.7 million higher).
- (2022 - February) Adjusted balance down ~\$6.3 million for January BPA invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.
- (2022 - April) Adjusted balance down ~\$5.7 million for March BPA invoices that were paid in May due to timing of when the invoices were issued. These invoices are typically paid in April.
- (2022 - July) Adjusted balance down ~\$4.3 million for June BPA Power invoice that was paid in August due to timing of when the invoice was issued. This invoice is typically paid in July.
- (2023 - September) Adjusted balance down ~\$5.3 million for August BPA power and transmission invoices that were paid in October due to timing of when the invoice was issued. These invoice would typically pay in September.

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: August 27, 2024

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Barry Bush, President
Commissioner Jeff Hall, Vice-President
Commissioner Lori Kays-Sanders, Secretary
General Manager Rick Dunn
Senior Director of Finance & Executive Administration Jon Meyer
Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Director of Power Management Chris Johnson
Director of IT & Broadband Services Chris Folta
Director of Customer Services/Treasury Operations Keith Mercer
Records Program Administrator II Nykki Drake
Executive Administrative Assistant, Brenda Preddie
General Counsel Allyson Dahlhauser

Benton PUD employees present during all or a portion of the meeting, either in person or virtually:

Manager of System Engineering Evan Edwards; Supervisor of Distribution Design Michelle Ness; Manager of Procurement Michelle Ochweri; Manager of Customer Service, Jenny Sparks; Manager of Customer Service Annette Cobb; Manager of Communication & Government Relations Jodi Henderson; Senior Manager of Applied Technology Jennifer Holbrook; Superintendent of Transportation & Distribution Robert Inman; Supervisor of Energy Programs Robert Frost; Procurement Specialist I Tyson Brown; Financial Analyst III Katie Grandgeorge; Power Management Senior Engineer Blake Scherer; Security Engineer III Paul Holgate; Manager of Accounting Kent Zirker; Communications Specialist II Eric Dahl; Power Management Administrative Assistant Roxie Weller

Call to Order

The meeting was called to order at 9:00 a.m.

Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

Public Hearing – 2024 Resource Plan

Commission President Barry Bush called the Public Hearing to order at 9:00 a.m. and stated the purpose of today's meeting was to hear discussion and allow for public comment on the District's consideration to adopt a resolution approving its 2024 Resource Plan. Power Management Senior Engineer Blake Scherer gave a presentation of the 2024 Resource Plan and discussed the redlines to the draft that was presented at the August 13, 2024, commission meeting.

At 9:19 a.m., Commission President Barry Bush opened the meeting for public comment, and two comments were received.

Comment one from the public - Why does BPA have a constraint of a 20 year contract and why is there is no flexibility there?

Answer - Senior Director Jon Meyer responded and stated the requirement for BPA to limit contracts to 20 years is in federal statute.

Comment two from the public – Would the District serve a new 3-5 MW load at BPA's Tier 2 pricing or not?

Answer - Senior Director Jon Meyer responded and stated that at this time, loads under 10 aMW are served with established rate schedules that meld all power costs including BPA Tier 1 and Tier 2, with one exception for Electricity Intensive Loads over 3.5 aMW that would be served with rates based on the marginal cost of power.

The public hearing was closed at 9:23am.

Resolution No. 2681, 2024 Resource Report

Senior Engineer of Power Management Blake Scherer recommended the Commission approve a Resolution adopting the 2024 Resource Plan.

MOTION: Commissioner Sanders moved to approve Resolution No 2681. Commissioner Hall seconded and upon vote, the motion carried unanimously.

Public Comment

None.

Consent Agenda

MOTION: Commissioner Hall moved to approve the Consent Agenda items "a" through "i". Commissioner Sanders seconded and upon vote, the Commission unanimously approved the following:

- a. Minutes of Regular Commission Meeting of August 13, 2024
- b. Travel Report dated August 27, 2024
- c. Vouchers (report dated August 27, 2024) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 104286-104515 in the amount of \$1,110,399.69.
Checks & Customer Refund Payments (CHK): 88353-88399 in the amount of \$289,291.67;
Electronic Fund Transfer (WIRE) Payments: 7039-7042 in the amount of \$436,574.46;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$1,770.00;
Payroll: Direct Deposit – 8/15/2024: 104326-104487 in the amount of \$440,598.27;
Voided checks (August 2024) in the amount of \$144.00;
Grand total - \$2,278,634.09
- d. Contract Award Recommendation – Washington State Auditor’s Office – Letters of Agreement Contract #24-14-02
- e. Work Order 713895 – VTA-3, VTA-6 & VTA-8 Tie
- f. Work Order 714128 – Plan of Service Project #19 - Gum 4 to Hedges 3 OH Tie
- g. Work Order 715135 – Chavez 3-ph Extension
- h. Work Order 718924 – RVF1 and RVF2 Feeder Replace
- i. Contract Change Order #11 – Moon Security - Contract #16-38-02

Management Report

General Manager:

General Manager Rick Dunn reported on the following:

1. Western Markets Update – The Bonneville Power Administration (BPA) Surplus Sales and Revenues by Fiscal Year for the past ten years was reviewed with Commission. As expected, surplus sales can vary widely depending on the volume of water available. Typically, 75% or more of surplus energy sales are made to entities in the Pacific Northwest. High market prices over the past two years have resulted in BPA Sales exceeding \$1.2 billion in 2022 and \$900 million in 2023 which is much higher than the \$300 to \$500 million of past years. BPA has announced they will be delaying their market decision until March 2025 when they expect to release a draft record of decision. Their final decision is expected to be determined by May 2025. Puget Sound Energy (PSE) urges Senators to push BPA to decide on Day-Ahead Market. PSE told Washington Sens. Maria Cantwell (D) and Patty Murray (D) in an Aug. 22 letter that it would see greater benefits from joining the Southwest Power Pool’s Markets+ structure than the California Independent System Operator’s extended day-ahead market (EDAM), but that its results would be directly impacted by the BPA’s market decision.

2. Washington Commerce EV Promotion – Washington State Department of Commerce has put out a draft funding proposal that continues to fixate on the idea low-income citizens would benefit from owning electric vehicles (EV) in spite of big increases in the cost of living driven by historically high inflation. Commerce is proposing tens-of-millions of dollars to incentivize construction of EV charging stations at rental properties and large apartment complexes as well as more public stations. Commerce Officials contextualized their funding proposal by citing a Cox Automotive study from May that predicted a majority of consumers skeptical of today’s EV market will be ready to consider purchasing an EV within the next three to five years. Commerce also proposes codifying a new EV-charging reliability standard requiring all publicly available chargers to meet 97-percent uptime. General Manager expressed skepticism of the Commerce proposal but committed Staff would provide an update to Commissioners on the District’s EV monitoring and planning efforts in October.
3. \$300 Million BPA Cost Cap on USG Commitments – The \$300 million cost cap language proposed by Northwest hydropower interests for inclusion in a federal appropriations bill has been the source of recent controversy. The cost cap which the District has supported is intended to limit BPA spending on fish and wildlife programs resulting from the United States Government (USG) commitments document released in December 2023. Save Our Wild Salmon has mischaracterized the cost cap as a “poison pill” and a “Trojan horse”. General Manager indicated the language in the House bill is more explicit than the Senate version which is not helpful. Final negotiations on the bill will not happen until after the November presidential election.
4. Snake River Sockeye Returns – Record Sockeye Return in Snake River. This year’s sockeye run on the Snake River is the largest since counting began at Lower Granite Dam in 1975. General Manager indicated Snake River sockeye were extirpated by the Idaho Fish and Game Department prior to the construction of the Lower Snake River dams due to their low sport fishery value. Manager expressed frustration this is never mentioned in the debate over LSR dam breaching.
5. More Utilities Converting from Slice to Load Following – Bonneville Power Administration (BPA) will allow three of its consumer-owned utility customers to switch from Slice/ Block to the Load Following product, the agency announced August 19th. Clark County Public Utility District, Emerald People’s Utility District and Snohomish County Public Utility District requested the change in July and will become Load Following customers on October 1, 2025. This is further evidence the District’s conversion from Slice to load following on October 1, 2023 was a very good strategy.
6. DOE Announces Possible Hanford Solar Farm – The Department of Energy (DOE) announced a 1,000 megawatt solar farm has been proposed for the Hanford Site. A map showing the location of the proposed solar farm was reviewed with Commission. General Manager indicated the project developer and DOE coordinated with TriDEC to ensure the solar farm footprint would not interfere with the long-range economic

development plans envisioned by TriDEC for Hanford Site property south of the Columbia Generating Station.

7. TVA Nuclear Investments – Tennessee Valley Authority (TVA) approved another \$150 million dollars in addition to \$200 million previously approved for nuclear power development. TVA’s CEO was quoted as saying “small modular reactors are an energy innovation technology that America must dominate for our energy security, which is really our national security.”

The Commission recessed, reconvening at 10:15 a.m.

8. Natural-Gas-to-Nuclear – General Manager discussed his recent Substack post which is consistent with the District’s support of a Natural-Gas-to-Nuclear energy future first made public in the Wind Power and Clean Energy Policy Perspectives Report released in July 2020. Manager indicated there is support growing to try and get natural gas back on the table as a generating technology in Washington and Oregon given how close the region came to blackouts during the January cold event. Manager thinks it’s a long shot, but the conversation needs to be had.

Customer Service/Treasury:

Director Keith Mercer reported on the following:

1. \$200 Bill Credit Update – A presentation on the bill credit was provided to Commission. As of August 25th 11,400 Applications have been received.
Current Stats:
 - 10,200 Applications reviewed
 - 9,830 Bill credits issued (\$1.96 million)
 - 200 Duplicate applications
 - 150 Denied applications
 - 20 Applications pending approval
 - 1,200 Applications to be reviewed
 - If all applications are eligible, then ~500 customers would not receive a bill credit
 - Still receiving ~50 online applications a day, plus applications in the mail
2. Line of Credit Update – The District’s \$10 million line of credit with Bank of America was set to expire December 31, 2024. In March 2024, Bank of America contacted the District about the permanent cessation of the Bloomberg Short-Term Index rate (BSBY) and requested an early extension as well as a change from the BSBY to the new index Secured Overnight Financing Rate (SOFR). Staff researched whether the District needed the LOC since the District switched from a Block/Slice contract to a Load Following contract with BPA in October 2023. After consulting with the District's financial advisor, it was determined that the District didn't need the LOC. In July 2024, staff informed Bank of America that the District would not be extending the LOC beyond 2024. In August 2024,

Bank of America recommended cancelling the LOC as it would be easier for all parties to cancel it versus amending the LOC in order to convert to the SOFR rate. Also, terminating the contract would save the District approximately \$3,300 per month. On August 16, 2024, the District provided notice to Bank of America to terminate the LOC effective August 27, 2024.

3. Kiosk Damage – The Benton PUD Kennewick Kiosk was damaged by a member of the public and caused approximately \$1,500 to \$2,000 of the damage. The damage was reported to the Kennewick Police Department. The Kennewick Kiosk has averaged roughly \$28,800 per month in 2024 (January through July).

Engineering/Operations:

Assistant General Manager/Senior Director Steve Hunter reported on the following:

1. Dump Truck Outage – Photos provided were reviewed with Commission. The outage occurred on August 22nd on Railroad Ave. in Kennewick. 31 out of 746 customers didn't have power. A Union Railroad dump truck hit powerlines and broke poles. 3 crews were out until 7pm and fixed powerlines and replaced 5 poles.
2. BPA Webber Canyon Update – Dallas to Red Mountain transmission line is going to be needed to support a BPA line going in. BPA has a timeline for 2026/2027. In November of 2024 we will have an update on this timeline.

IT/Broadband:

Director Chris Folta reported on the following:

1. Fiber Damaged & Network Response – On August 23rd at 8:40 am a dump truck struck a portion of a District fiber-optic line west of SR 14 along the access road to McNary Dam. The resulting fiber break severed the primary communications path that serves the District's connected river farm substations in southeastern Benton County, however, the highly resilient nature of the multiprotocol label switching (MPLS) network allowed critical supervisory control and data acquisition (SCADA) data to automatically reroute from the Paterson Node located west of Plymouth to the Finley Node located east of Kennewick. NoaNET dispatched Paramount Communications crews to make the necessary repairs and the system was returned to normal operation by 4:40 pm. This effort illustrated the effective partnership used to operate, monitor, and repair the District's critical broadband and utility communications facilities.

Finance/Executive Administration:

Senior Director Jon Meyer reported on the following:

1. Community Forums – The District is planning to hold Community Forums in October. Tentative dates were discussed and staff will bring back firm dates at a future Commission meeting.
2. Financial Report – Senior Director Jon Meyer provided the Commission with a financial report for July 2024.

Business Agenda

None.

Meeting Reports

Commission Sanders reported that she attended a TEA Partner Meeting and listened to a presentation from companies that build large server farms.

Commissioner Sanders reported that she attended the Energy Northwest (EN) Executive Board meeting last month at which she learned about a possible source of development funding for the first four modules of the Site 1 small modular reactor generation project. Commissioners discussed the need for new nuclear to meet 100% carbon-free electricity requirements in Washington but expressed concern about risks to EN and its member owners.

Adjournment

Hearing no objection, President Bush adjourned the meeting at 11:33 a.m.

Barry Bush, President

ATTEST:

Lori Kays-Sanders, Secretary

Periodic Travel Report - September 10, 2024

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
8/31/2024	3	Rosa Mitchell	Roanoke, VA	WITNESS TESTING OF DISTRICT PURCHASE 3-PHASE REGULATOR DA425A, PROSSER BAY 2
9/13/2024	4	Jody George	Phoenix, AZ	NAGDCA 2024 ANNUAL CONFERENCE
9/17/2024	3	Robert Frost	Bend, OR	NWPPA: LEADERSHIP SKILLS: HR BASICS & BUILDING A MORE EFFECTIVE WORKPLACE
9/22/2024	6	Shane Heberlein	Sumner, WA	AVO SUBSTATION MAINTENANCE II
9/23/2024	4	Anthony Ciarlo	Allen, TX	AVIGILON UNITY VIDEO 8 OPERATOR & ADMINISTRATOR CERTIFICATION CLASS
9/24/2024	2	Katie Timmerman	Pablo, MT	BPA NE REGIONAL UTILITY ROUNDTABLE
9/24/2024	2	Shannon Sensibaugh	Pablo, MT	BPA NE REGIONAL UTILITY ROUNDTABLE
9/24/2024	2	Robert Frost	Pablo, MT	BPA NE REGIONAL UTILITY ROUNDTABLE
9/24/2024	3	Jamie O'Campo-Guel	Tacoma, WA	WA GOVERNOR'S INDUSTRIAL SAFETY & HEALTH CONFERENCE
9/24/2024	3	Katie Grandgeorge	Tacoma, WA	WA GOVERNOR'S INDUSTRIAL SAFETY & HEALTH CONFERENCE



PAYMENT APPROVAL
September 10, 2024

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	104516 - 104723	104564 - 104750	1 - 5 5 - 8	\$ 1,849,329.43
Checks & Customer Refund Payments (CHK)	88400 -	88527 -	9 - 17	\$ 161,304.78
Electronic Fund Transfer (WIRE) Payments	7046 -	7060 -	18 - 19	\$ 2,989,875.99
Residential Conservation Rebates:				
Credits on Customer Accounts			20	\$ 530.00
Purchase Card Detail:				
	July 2024		21 - 29	
Payroll:				
Direct Deposit - 8/29/2024	104565 -	104722 -		\$ 480,165.32
TOTAL				\$ 5,481,205.52
Void DD				\$ -
Void Checks	August 2024		9	\$ 76.31
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.


 Jon L. Meyer, Auditor 8/30/2024
Date

Reviewed by:


 Rick Dunn, General Manager

Approved by:

 Barry A. Bush, President

 Jeffrey D. Hall, Vice-President

 Lori Kays-Sanders, Secretary

08/29/2024 3:47:06 PM

Accounts Payable Check Register

Page 1

08/16/2024 To 08/29/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
104516 8/21/24	DD	10929	ABSCO SOLUTIONS	Camera Install	121,595.92
104517 8/21/24	DD	963	ANIXTER INC.	Cable , #2 Al Str., 175 mils o Cap Protective Insulating, Co Cap Protective Insulating, Co NUTS, LOCK, MF Type 7/8 inch BOLTS MACH 3/8 X 8 Fiber Loop 300 ft FGO CU 2 SOL GC 5002	102,639.40 13,280.75 5,691.75 81.53 1,260.92 3,086.21 3,384.92
Total for Check/Tran - 104517:					129,425.48
104518 8/21/24	DD	3828	BORDER STATES INDUSTRIES, INC.	Connector, #2 long stem termin	1,976.17
104519 8/21/24	DD	10837	CAMPBELL & COMPANY SERVICE COR	REEP REEP REEP REEP REEP REEP REEP REEP REEP	200.00 200.00 200.00 200.00 200.00 200.00 200.00 1,200.00 1,000.00
Total for Check/Tran - 104519:					3,600.00
104520 8/21/24	DD	1810	CARLSON SALES METERING SOLUTIO	Transformer	40,018.99
104521 8/21/24	DD	166	CENTURYLINK	Monthly Billing	613.74
104522 8/21/24	DD	2680	CO-ENERGY	Fuel Svc	2,606.96
104523 8/21/24	DD	2972	COMPUNET, INC.	Subscription	7,043.76
104524 8/21/24	DD	3167	COOPERATIVE RESPONSE CENTER, IN	CRCLink User/Multispeak OMS	12,734.03
104525 8/21/24	DD	339	DELL MARKETING CORP	Adobe Acrobat Licenses	344.99

08/29/2024 3:47:06 PM

Accounts Payable Check Register

Page 2

08/16/2024 To 08/29/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
104526 8/21/24	DD	3029	DELTA HEATING & COOLING, INC.	REEP	200.00
				REEP	1,200.00
				Commercial Energy Efficiency Prg	2,950.00
Total for Check/Tran - 104526:					4,350.00
104527 8/21/24	DD	226	DOBLE ENGINEERING CO	Onsite Training	958.99
104528 8/21/24	DD	2898	ELECTRICAL CONSULTANTS, INC.	Professional Svc	4,981.50
104529 8/21/24	DD	10982	FEDERAL ENGINEERING, INC.	Professional Svc	5,033.00
104530 8/21/24	DD	75	FRANKLIN PUD	Fiber Lease	1,290.00
				Fiber Lease	150.00
				Fiber Lease	1,100.00
Total for Check/Tran - 104530:					2,540.00
104531 8/21/24	DD	79	GENERAL PACIFIC, INC.	Probwell - PRO MT-1/3S-ADAPT	277.18
				Probwell - PRO MT-1/LAT-Q	201.10
				Probwell - PRO MT-1/PUL-3 PULSE PICKUP	516.32
				Probwell - RO MT-1/MAG	195.66
				Probwell -PRO MT-1/WT3 Single+Polyphase	17,233.30
				COVER, INSULATING BUSHING, 11.	4,808.67
				Material	2,331.29
				CLAMPS GUY #J1096 JOSLYN	1,610.93
				Fiber Vibration Dampers	2,279.44
				Credit on AR	-0.01
Total for Check/Tran - 104531:					29,453.88
104532 8/21/24	DD	44	GLASS NOOK, INC.	REEP	1,920.00
104533 8/21/24	DD	3969	GPS INSIGHT, LLC	Device Monitoring	2,146.92
104534 8/21/24	DD	10056	HUMINSKYS HEATING & COOLING, LL	REEP	9,000.00
104535 8/21/24	DD	990	INSIGHT PUBLIC SECTOR INC.	Software	10,820.66
				Software License/Subscription	2,264.26

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Software License	172.71
Total for Check/Tran - 104535:					13,257.63
104536	8/21/24	DD 10660	IRBY ELECTRICAL UTILITIES	Fuse T-Type, Kearney #51025	34.78
104537	8/21/24	DD 214	JACOBS & RHODES	REEP	200.00
104538	8/21/24	DD 10325	KNUTZEN ENGINEERING	Hedges Grading Project	3,125.00
104539	8/21/24	DD 11069	LINGUALINX, INC.	Translation Services	141.38
104540	8/21/24	DD 3644	LOOMIS	Services Drop Box/Kiosks	1,284.99 1,930.00
Total for Check/Tran - 104540:					3,214.99
104541	8/21/24	DD 10646	M.G. WAGNER CO., INC.	Radio Tower TPO Roof	9,356.06
104542	8/21/24	DD 10563	MESSAGE TECHNOLOGIES, INC.	IVR Services	3,681.28
104543	8/21/24	DD 10737	NEWSDATA LLC	Subscription Renewal	10,033.01
104544	8/21/24	DD 3821	NISC	Envelopes/Mail Svc/Print Svc Envelopes/Mail Svc/Print Svc Software Lic Software Lic Software Lic Software Lic Postage/Online Svc/ACH Postage/Online Svc/ACH Postage/Online Svc/ACH	2,517.81 31,593.77 8,432.36 2,498.48 3,747.72 16,552.42 963.49 381.28 211.20
Total for Check/Tran - 104544:					66,898.53
104545	8/21/24	DD 919	NOANET	Co Location Kennewick Verizon Broadband Billing Broadband Billing Prior Build	1,460.00 15,576.76 62,307.03 250.00

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 104545:					79,593.79
104546 8/21/24	DD	10770	ONEBRIDGE BENEFITS INC. (ADMIN)	Administrative Fees	108.00
104547 8/21/24	DD	3162	ONLINE INFORMATION SERVICES, INC.	Online Utlity Exchange	1,337.27
104548 8/21/24	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	349.95
				Monthly Billing	9.00
Total for Check/Tran - 104548:					358.95
104549 8/21/24	DD	585	PARADISE BOTTLED WATER CO.	Monthly Billing	257.33
104550 8/21/24	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Dark Fiber Goergia Ave	195.66
				20 - Off-the-Dock Labor	2,203.22
				Munn & Sons	1,804.19
				20 - Off-the-Dock Labor	33,845.49
				Lamb Weston Paterson	86.48
				20 - Off-the-Dock Labor	2,672.15
Total for Check/Tran - 104550:					40,807.19
104551 8/21/24	DD	10561	POWER & TELEPHONE SUPPLY COMPA	Material	24,731.70
104552 8/21/24	DD	10896	QUENCH USA, INC.	Services	270.67
104553 8/21/24	DD	10951	RELIANCE STANDARD LIFE INSURANC	Self Insured STD Fee - 08/24	190.00
104554 8/21/24	DD	10947	RELIANCE STANDARD LIFE INSURANC	Basic AD&D	160.06
				Basic Life	800.30
				Non Barg Basic AD&D	76.53
				Non Barg Basic Dep Life	78.65
				Non Barg Basic Life	1,018.12
				Supplemental AD&D - Child	8.46
				Supplemental AD&D - EE	525.30
				Supplemental AD&D - Spouse	249.90
				Supplemental Life - Child	49.98
				Supplemental Life - EE	1,935.30

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Supplemental Life - Spouse	376.70
				LTD - Buy Up	943.63
				LTD - Core No Buy Up	3,242.24
Total for Check/Tran - 104554:					9,465.17
104555 8/21/24	DD	821	SCHWEITZER ENGINEERING LABORAT	Overhead Fault Indicator, Auto	17,833.10
104556 8/21/24	DD	985	SPECTRUM PACIFIC WEST, LLC	Monthly Billing	605.46
				Monthly Billing	588.73
Total for Check/Tran - 104556:					1,194.19
104557 8/21/24	DD	219	STONEWAY ELECTRIC SUPPLY	Standoff brackets, # W1010-15-HG	4,120.60
104558 8/21/24	DD	3502	SYLVAN LEARNING CENTER	Employee/Candidate Testing	100.00
104559 8/21/24	DD	3589	TOTAL QUALITY AIR, LLC	REEP	7,500.00
				REEP	9,000.00
Total for Check/Tran - 104559:					16,500.00
104560 8/21/24	DD	139	TOWNSQUARE MEDIA TRI CITIES	Advertising	4,080.00
104561 8/21/24	DD	10154	US PAYMENTS, LLC	Paysite Fee/Kiosks/Card Processing Fees	375.80
				Paysite Fee/Kiosks/Card Processing Fees	1,440.00
Total for Check/Tran - 104561:					1,815.80
104562 8/21/24	DD	272	UTILITIES UNDERGROUND LOCATION	Underground Locate Svc	533.28
104563 8/21/24	DD	11062	VESTIS SERVICES, LLC	Weekly Srvs	35.76
				Weekly Srvs	38.10
				Weekly Srvs	26.39
				Weekly Srvs	23.42
				Weekly Svc	18.39
Total for Check/Tran - 104563:					142.06
104564 8/21/24	DD	4235	WATER STREET PUBLIC AFFAIRS, LLC	Lobbying Svc	6,500.00
104723 8/28/24	DD	963	ANIXTER INC.	Arm pin MPS Joslyn #626Z	81.53

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Conn elbow,1/0 LB,175mil,15 KV	838.29
				TERM END VACL 300 12 BN	620.24
				TERM END VACL 350 12 SH	5,604.57
				BOLTS MACH 5/8 X 14	710.90
				CURV 3X3X1/4 13/16 H	834.82
				Fuse T-Type, Kearney #51003	318.49
				SQ 2 1/4X2 1/4X3/16 13/16	173.92
				Switchgear padmount S&C PME-10	40,873.37
				Total for Check/Tran - 104723:	50,056.13
104724	8/28/24	DD	10907	ATS INLAND NW, LLC	
				HVAC System Upgrade - Admin Bldg	4,959.95
				HVAC System Upgrade - Admin Bldg	539.13
				HVAC System Upgrade - Admin Bldg	970.43
				HVAC System Upgrade - Admin Bldg	4,313.00
				Total for Check/Tran - 104724:	10,782.51
104725	8/28/24	DD	3828	BORDER STATES INDUSTRIES, INC.	
				Clamp, two bolt hot line conne	10,997.83
				DE BODIES 795 DRAKE	2,624.19
				Bolt, Carriage, 3/8in X 7in.	1,472.34
				Washers, 1/2" flat round	1,652.24
				Total for Check/Tran - 104725:	16,746.60
104726	8/28/24	DD	1810	CARLSON SALES METERING SOLUTIO	
				Transformers	64,246.05
104727	8/28/24	DD	11073	COLUMBIA RIVER ELECTRIC MAINT	
				Power and Data for Cameras	95,496.03
104728	8/28/24	DD	2972	COMPUNET, INC.	
				Subscriptions	8,881.99
104729	8/28/24	DD	3439	DJ'S ELECTRICAL, INC.	
				Boring 19th/Olympia	5,750.18
				Joint Use/NESC Compliance	170,215.75
				Cable Replacement	62,976.96
				Cable Replacement	164,816.49
				Joint Use/NESC	125,538.83
				Total for Check/Tran - 104729:	529,298.21

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
104730 8/28/24	DD	642	EVERGREEN FINANCIAL SERVICES, IN	Collection Svc	307.93
104731 8/28/24	DD	75	FRANKLIN PUD	Cable	8,765.63
104732 8/28/24	DD	11063	FULCRUM ELECTRIC, LLC	Diesel Generator	43,818.06
104733 8/28/24	DD	3130	GDS ASSOCIATES, INC.	NERC/WECC Compliance	215.00
104734 8/28/24	DD	3969	GPS INSIGHT, LLC	Device Monitoring	2,146.92
104735 8/28/24	DD	10420	HEALTH INVEST HRA TRUST	Monthly Fees	57.62
104736 8/28/24	DD	3171	JODI A HENDERSON	Prosser Chamber	15.00
104737 8/28/24	DD	1818	IBEW LOCAL 77	IBEW A Dues Assessment	343.70
104738 8/28/24	DD	4207	INFORMATION FIRST, INC.	Content Support	2,000.00
104739 8/28/24	DD	103	KENNEWICK, CITY OF	Monthly Billing	509.16
				Monthly Billing	431.16
				Monthly Billing	951.86
				Monthly Billing	240.16
				Monthly Billing	727.84
Total for Check/Tran - 104739:					2,860.18
104740 8/28/24	DD	209	M&M BOLT CO., LLC	Bolt, 1/2"-13x1-1/2, finished h	2,842.29
				Bolt, 1/2"-13x2", finished hex	3,103.65
Total for Check/Tran - 104740:					5,945.94
104741 8/28/24	DD	1098	MARSH USA INC.	Fiduciary Liability Policy	14,250.00
104742 8/28/24	DD	3539	NEWGEN STRATEGIES AND SOLUTION	EIL Rate Development	1,820.00
104743 8/28/24	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	192.31
				Flex Spending Health Care	2,631.80
Total for Check/Tran - 104743:					2,824.11
104744 8/28/24	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	39.53

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Monthly Billing	177.87
				Monthly Billing	140.54
Total for Check/Tran - 104744:					357.94
104745	8/28/24	DD 585	PARADISE BOTTLED WATER CO.	Monthly Billing	1,082.58
104746	8/28/24	DD 10671	PRINCIPAL BANK	EE Vision	91.46
				ER Vision	3,011.17
				EE Health	11,496.11
				ER Health	207,029.10
				EE Dental	542.24
				ER Dental	18,023.44
Total for Check/Tran - 104746:					240,193.52
104747	8/28/24	DD 10915	SEECO	115KV Load Break, VBSA, unitized switch	45,353.90
104748	8/28/24	DD 1163	TYNDALE ENTERPRISES, INC.	Clothing-Anomasiri/Broeske	741.00
104749	8/28/24	DD 1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	354.73
104750	8/28/24	DD 11062	VESTIS SERVICES, LLC	Weekly Svc	35.76
				Weekly Svc	38.10
				Weekly Svc	26.39
				Weekly Svc	23.42
				Weekly Svc	18.39
Total for Check/Tran - 104750:					142.06
Total Payments for Payment Type - DD:					(77) 1,849,329.43
Total Voids for Payment Type - DD:					(0) 0.00
Total for Payment Type - DD:					(77) 1,849,329.43
Total Payments for Bank Account - 1 :					(77) 1,849,329.43
Total Voids for Bank Account - 1 :					(0) 0.00
Total for Bank Account - 1 :					(77) 1,849,329.43

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87464 1/24/24	CHK	99999	ADAN DE LA OZELAYA	Credit Balance Refund	76.31 VOID
88400 8/21/24	CHK	1772	BECKWITH & KUFFEL	Commercial Energy Efficiency Prg	3,903.00
88401 8/21/24	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands REEP REEP REEP	2,367.50 1,847.90 4,674.10 4,891.50
Total for Check/Tran - 88401:					13,781.00
88402 8/21/24	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	355.36
88403 8/21/24	CHK	10630	CAMPBELL TRAINING SOLUTIONS, LL	Empowered - Season 2	440.00
88404 8/21/24	CHK	4216	CNA SURETY	WA Blanket Highway Permit Bond	200.00
88405 8/21/24	CHK	233	INTERMOUNTAIN WEST INSULATION	REEP	206.00
88406 8/21/24	CHK	10881	JOHNSON LIGHTING SERVICES	Commercial Energy Efficiency Prg	2,190.00
88407 8/21/24	CHK	10954	MILLERS ELECTRIC SERVICE, LLC	Repair/Replace Meter Remove/Replace Meter	1,377.02 1,501.31
Total for Check/Tran - 88407:					2,878.33
88408 8/21/24	CHK	379	PURMS JOINT SELF INSURANCE FUND	Liability General Assessment	48,220.88
88409 8/21/24	CHK	11076	SIEFKEN & SONS CONSTRUCTION, INC	Gutter revisions	1,630.50
88410 8/21/24	CHK	3961	SIERRA ELECTRIC, INC.	Meter Base Repair/Replace	311.50
88411 8/21/24	CHK	10230	SMG-TRI CITIES, LLC	Advertising	3,320.00
88412 8/21/24	CHK	2699	TOTAL ENERGY MANAGEMENT & HV	REEP REEP	800.00 9,000.00
Total for Check/Tran - 88412:					9,800.00
88413 8/21/24	CHK	1163	TYNDALE ENTERPRISES, INC.	Credit - Inv #3539215 Clothing- Anderson	-26.89 285.89

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Credit - Inv - 3563969	-163.75
Total for Check/Tran - 88413:					95.25
88414 8/21/24	CHK	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	32.90
				Mailing Svc	35.75
Total for Check/Tran - 88414:					68.65
88415 8/21/24	CHK	992	VERIZON NORTHWEST	Monthly Billing	1,821.35
88416 8/21/24	CHK	9999	WESLEY L ABRAMS	Credit Balance Refund	333.43
88417 8/21/24	CHK	9999	SANDRA K APPEL	Credit Balance Refund	350.00
88418 8/21/24	CHK	9999	NOORULLAH AZIZI	Credit Balance Refund	720.89
88419 8/21/24	CHK	9999	TRUDI BARG	Credit Balance Refund	400.00
88420 8/21/24	CHK	9999	JAMES A BAUER	Credit Balance Refund	300.00
88421 8/21/24	CHK	9999	KENNETH R BEST	Credit Balance Refund	800.00
88422 8/21/24	CHK	9999	RALPH L BLAIR	Credit Balance Refund	350.00
88423 8/21/24	CHK	9999	ERIC J BRYAN	Credit Balance Refund	100.60
88424 8/21/24	CHK	9999	JAMES D CAMPBELL	Credit Balance Refund	350.00
88425 8/21/24	CHK	9999	RACHAEL CARRILLO	Credit Balance Refund	25.24
88426 8/21/24	CHK	9999	YANET CASTILLO	Credit Balance Refund	82.55
88427 8/21/24	CHK	9999	JEDEKIAH E CAZIER	Credit Balance Refund	200.00
88428 8/21/24	CHK	9999	STACY L CHAVEZ	Credit Balance Refund	300.00
88429 8/21/24	CHK	9999	ADALBERTO CHAVEZ-ACEVEDO	Credit Balance Refund	500.00
88430 8/21/24	CHK	9999	CAROL CLARY	Credit Balance Refund	500.00
88431 8/21/24	CHK	9999	DEBORAH D COATS	Credit Balance Refund	257.72

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88432	8/21/24	CHK	99999	TIMOTHY E CONTER	Credit Balance Refund	350.00
88433	8/21/24	CHK	99999	KEVIN L DAVIS	Credit Balance Refund	400.00
88434	8/21/24	CHK	99999	YULIEN DELGADO	Credit Balance Refund	18.93
88435	8/21/24	CHK	99999	STEVEN R EINAN	Credit Balance Refund	400.00
88436	8/21/24	CHK	99999	ESTATE OF AVIVA A DRAZIC	Credit Balance Refund	181.37
88437	8/21/24	CHK	99999	DONNA J EVANS	Credit Balance Refund	17.12
88438	8/21/24	CHK	99999	EVARISTO R GOMEZ	Credit Balance Refund	275.00
88439	8/21/24	CHK	99999	BRYAN GONZALEZ GARCIA	Credit Balance Refund	400.00
88440	8/21/24	CHK	99999	WILLIAM C HALE	Credit Balance Refund	350.00
88441	8/21/24	CHK	99999	TERRI L HANSEN	Credit Balance Refund	275.00
88442	8/21/24	CHK	99999	REBECCA HECKER	Credit Balance Refund	105.95
88443	8/21/24	CHK	99999	OSCAR INDA	Credit Balance Refund	69.54
88444	8/21/24	CHK	99999	JACK JULSON	Credit Balance Refund	800.00
88445	8/21/24	CHK	99999	LAURIE KEEL	Credit Balance Refund	275.00
88446	8/21/24	CHK	99999	DONNA K KENNEDY	Credit Balance Refund	150.00
88447	8/21/24	CHK	99999	NANCY J LEONARD	Credit Balance Refund	300.00
88448	8/21/24	CHK	99999	ZAIRA LOSA	Credit Balance Refund	104.54
88449	8/21/24	CHK	99999	ERICA MAGANA	Credit Balance Refund	358.09
88450	8/21/24	CHK	99999	SHIRLEY F MARTIN	Credit Balance Refund	350.00
88451	8/21/24	CHK	99999	STEVEN MCCABE	Credit Balance Refund	850.00
88452	8/21/24	CHK	99999	VICTORIA Y MCMAHAN	Credit Balance Refund	400.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88453 8/21/24	CHK	99999	BILL A MONSON	Credit Balance Refund	800.00
88454 8/21/24	CHK	99999	DELFINA MURATALLA	Credit Balance Refund	600.00
88455 8/21/24	CHK	99999	ROBERT D ORR	Credit Balance Refund	62.55
88456 8/21/24	CHK	99999	TOM J PEARSON	Credit Balance Refund	350.00
88457 8/21/24	CHK	99999	PHYLLIS PELLETIER	Credit Balance Refund	229.47
88458 8/21/24	CHK	99999	EDDY C ROBBINS	Credit Balance Refund	500.00
88459 8/21/24	CHK	99999	MARYANNE ROGERS	Credit Balance Refund	300.00
88460 8/21/24	CHK	99999	LYUBOV ROMANYUK	Credit Balance Refund	44.71
88461 8/21/24	CHK	99999	KELLY C RUUD	Credit Balance Refund	300.00
88462 8/21/24	CHK	99999	SAMUEL RAMIREZ MONTES DE OCA	Credit Balance Refund	250.00
88463 8/21/24	CHK	99999	DICKIE C SMILEY	Credit Balance Refund	500.00
88464 8/21/24	CHK	99999	FREDERICK V SMITHSON	Credit Balance Refund	250.00
88465 8/21/24	CHK	99999	DAVID A ST JOHN	Credit Balance Refund	650.00
88466 8/21/24	CHK	99999	SANDRA TREVINO	Credit Balance Refund	250.00
88467 8/21/24	CHK	99999	MICHAEL R URBAN	Credit Balance Refund	700.00
88468 8/21/24	CHK	99999	NOE VALADEZ JR	Credit Balance Refund	200.00
88469 8/21/24	CHK	99999	ANTONIO VERGARA	Credit Balance Refund	55.87
88470 8/21/24	CHK	99999	YOLANDA VILLA-VARGAS	Credit Balance Refund	154.76
88471 8/21/24	CHK	99999	SUSAN M VINSON	Credit Balance Refund	500.00
88472 8/21/24	CHK	99999	LINDA WATSON	Credit Balance Refund	250.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88473	8/21/24	CHK	99999	ROY W WEISENBERGER	Credit Balance Refund	63.01
88474	8/21/24	CHK	99999	TAMARA L WILLIAMS	Credit Balance Refund	400.00
88475	8/28/24	CHK	39	BENTON COUNTY	GIS Prints	33.00
					DNR Easement	320.50
					Easements 695782	305.50
					Easements 715618	306.50
					Easements 715981	305.50
					Easements 718355	305.50
					Easements 720728	305.50
Total for Check/Tran - 88475:						1,882.00
88476	8/28/24	CHK	259	BENTON FRANKLIN COMMUNITY ACT	LIEEP WX Prgm	60.00
					Helping Hands/Senior Disabled Apps	1,535.00
Total for Check/Tran - 88476:						1,595.00
88477	8/28/24	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	504.80
88478	8/28/24	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	7,358.32
					Tree Trimming Svc	4,962.70
					Tree Trimming Svc	7,786.15
					Tree Trimming Svc	8,670.46
Total for Check/Tran - 88478:						28,777.63
88479	8/28/24	CHK	66	COLUMBIA IRRIGATION DISTRICT	Permit - Haney Rd/Nine Canyon Rd	1,250.00
88480	8/28/24	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	66.22
88481	8/28/24	CHK	3478	FP MAILING SOLUTIONS	Postage Meter Deposit - 8	1,000.00
88482	8/28/24	CHK	2648	RAILROAD MANAGEMENT COMPANY	License Fees - Plymouth	379.14
					Licnese Fee - Paterson	957.98
Total for Check/Tran - 88482:						1,337.12
88483	8/28/24	CHK	141	RICHLAND, CITY OF	Fiber Lease	146.75

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	586.98
				Fiber Lease	586.98
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	1,760.94
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75

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08/16/2024 To 08/29/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 88483:						8,217.83
88484	8/28/24	CHK	142	ROGERS SURVEYING, INC. P.S.	Easement	1,000.00
88485	8/28/24	CHK	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	35.76
88486	8/28/24	CHK	99999	ADVENTURES IN BREWING LLC	Credit Balance Refund	66.99
88487	8/28/24	CHK	99999	MOHAMMAD K ALALOUSH	Credit Balance Refund	339.90
88488	8/28/24	CHK	99999	SHEENA AYALA	Credit Balance Refund	12.64
88489	8/28/24	CHK	99999	KARLA BAHENA	Credit Balance Refund	36.28
88490	8/28/24	CHK	99999	VAMSHIKRIS BAIRY	Credit Balance Refund	59.68
88491	8/28/24	CHK	99999	WILMA BAKER	Credit Balance Refund	52.08
88492	8/28/24	CHK	99999	SAMUEL BARDELL	Credit Balance Refund	84.24
88493	8/28/24	CHK	99999	JOSE BLANCO	Credit Balance Refund	16.91
88494	8/28/24	CHK	99999	RONALD BROWN	Credit Balance Refund	238.91
88495	8/28/24	CHK	99999	MARIA CHAVEZ	Credit Balance Refund	112.26
88496	8/28/24	CHK	99999	MARIA CRUZ	Credit Balance Refund	548.93
88497	8/28/24	CHK	99999	TIMOTHY A DAY	Credit Balance Refund	362.00
88498	8/28/24	CHK	99999	ADAN DE LA OZELAYA	Credit Balance Refund	76.31
88499	8/28/24	CHK	99999	L R DENT	Credit Balance Refund	516.51
88500	8/28/24	CHK	99999	ALYANNA M DIAZ	Credit Balance Refund	31.88
88501	8/28/24	CHK	99999	ESTATE OF MORRIS A QUAINANCE III	Credit Balance Refund	386.74
88502	8/28/24	CHK	99999	MAYRAN FERNANDEZ	Credit Balance Refund	92.03
88503	8/28/24	CHK	99999	GWEN M FREEMAN	Credit Balance Refund	44.94

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88504	8/28/24	CHK	99999	KHADAR HASSAN	Credit Balance Refund	536.78
88505	8/28/24	CHK	99999	ANTHONY HERRERA	Credit Balance Refund	295.00
88506	8/28/24	CHK	99999	TRINITY JAEGER	Credit Balance Refund	38.54
88507	8/28/24	CHK	99999	JUST COZY CORP	Credit Balance Refund	360.00
88508	8/28/24	CHK	99999	TRACY KILTY	Credit Balance Refund	103.27
88509	8/28/24	CHK	99999	SANDRA LARIOS TORRES	Credit Balance Refund	137.46
88510	8/28/24	CHK	99999	BARBARA D MACMINN	Credit Balance Refund	85.24
88511	8/28/24	CHK	99999	JOSE MALDONADO	Credit Balance Refund	11.84
88512	8/28/24	CHK	99999	ADIANE MARTINEZ HERRERA	Credit Balance Refund	39.46
88513	8/28/24	CHK	99999	ANTHONY MENDEZ	Credit Balance Refund	58.45
88514	8/28/24	CHK	99999	CHRISTENE T MEZA	Credit Balance Refund	1,031.83
88515	8/28/24	CHK	99999	ISABELLA MOON	Credit Balance Refund	28.79
88516	8/28/24	CHK	99999	AUDRIE S PEREZ	Credit Balance Refund	60.33
88517	8/28/24	CHK	99999	LINDA PHILLIPS	Credit Balance Refund	33.45
88518	8/28/24	CHK	99999	ANDRES RAMOS	Credit Balance Refund	62.89
88519	8/28/24	CHK	99999	GIPSY RODRIGUEZ	Credit Balance Refund	28.62
88520	8/28/24	CHK	99999	HANNAH SLAGLEY	Credit Balance Refund	29.09
88521	8/28/24	CHK	99999	MARIA STONE	Credit Balance Refund	77.13
88522	8/28/24	CHK	99999	JAMES TAKODA	Credit Balance Refund	48.87
88523	8/28/24	CHK	99999	JESUS TAPIA AVELINO	Credit Balance Refund	60.17
88524	8/28/24	CHK	99999	KIM D TAYLOR	Credit Balance Refund	400.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88525 8/28/24	CHK	99999	ALIAN VELAZQUEZ DIAZ	Credit Balance Refund	89.76
88526 8/28/24	CHK	99999	BRANDEN VELIZ	Credit Balance Refund	109.06
88527 8/28/24	CHK	99999	RAMON ZARATE JR	Credit Balance Refund	200.00
Total Payments for Payment Type - CHK:					(128) 161,304.78
Total Voids for Payment Type - CHK:					(1) 76.31
Total for Payment Type - CHK:					(129) 161,381.09
Total Payments for Bank Account - 2 :					(128) 161,304.78
Total Voids for Bank Account - 2 :					(1) 76.31
Total for Bank Account - 2 :					(129) 161,381.09
Grand Total for Payments :					(205) 2,010,634.21
Grand Total for Voids :					(1) 76.31
Grand Total :					(206) 2,010,710.52

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7046 8/15/24	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	91,320.76
				Medicare - Employee	11,533.23
				Medicare - Employer	11,430.27
				Social Security - Employee	47,946.65
				Social Security - Employer	47,946.65
Total for Check/Tran - 7046:					210,177.56
7047 8/15/24	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	70,291.84
				PERS Plan 2	46,031.18
				PERS Plan 3A 5% All Ages	1,442.02
				PERS Plan 3B 5% Up to Age 35	189.03
				PERS Plan 3B 6% Age 35-45	156.14
				PERS Plan 3E 10% All Ages	1,597.61
				PERS Plan 3F 15% All Ages	519.68
Total for Check/Tran - 7047:					120,227.50
7048 8/15/24	WIRE	2570	THE ENERGY AUTHORITY, INC.	Resource Mgmt Monthly Fee	36,663.73
7049 8/16/24	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	1,724.78
				457(b) Roth EE Contribution	14,381.84
				ER Def Comp 401	20,742.81
				ER Def Comp 457	3,012.12
				Plan A 457(b) Employee Contribution	5,334.75
				Plan B 457(b) Employee Contribution	24,226.45
				Plan C 401(a) Option 1 EE Contribution	3,492.99
				Plan C 401(a) Option 2 EE Contribution	1,903.89
				Plan C 401(a) Option 3 EE Contribution	572.39
				Plan C 401(a) Option 4, Step 2 EE Contri	1,176.47
				Plan C 401(a) Option 4, Step 3 EE Contri	1,497.85
				Plan C 401(a) Option 4, Step 4 EE Contri	1,673.08
				Plan C 401(a) Option 5, Step 4 EE Contri	1,401.72
				Plan C 457(b) Employee Contribution	6,747.24

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Accounts Payable Check Register

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				457 EE Loan Repayment #1	3,245.07
				457 EE Loan Repayment #2	86.39
				457 EE Loan Repayment #3	57.03
Total for Check/Tran - 7049:					91,276.87
7050 8/16/24	WIRE	3875	EMERALD CITY RENEWABLES LLC	REC Transfer	110,799.88
7051 8/15/24	WIRE	246	BONNEVILLE POWER ADMIN	Purchased Power	4.25
				Lease Agreement - Columbia River	269.00
Total for Check/Tran - 7051:					273.25
7052 8/15/24	WIRE	1290	BONNEVILLE POWER ADMINISTRATIO	Fiber Lic/Maintenance Fee	4,000.00
7054 8/21/24	WIRE	2902	WHITE CREEK WIND I, LLC	Purchased Power	3,460.00
7055 8/20/24	WIRE	1680	MORGAN STANLEY	Purchased Power	2,219,357.13
7056 8/20/24	WIRE	169	ENERGY NORTHWEST	Rack Space Rental	8,604.86
				Purchased Power	143,656.90
Total for Check/Tran - 7056:					152,261.76
7057 8/15/24	WIRE	436	BANK OF AMERICA	Banking Fees	1,556.99
7058 8/5/24	WIRE	10084	CITI MERCHANT SERVICES	Merchant Fees	33,487.99
7060 8/26/24	WIRE	436	BANK OF AMERICA	LOC Payoff	6,333.33
Total Payments for Payment Type - WIRE:					(13) 2,989,875.99
Total Voids for Payment Type - WIRE:					(0) 0.00
Total for Payment Type - WIRE:					(13) 2,989,875.99
Total Payments for Bank Account - 1 :					(13) 2,989,875.99
Total Voids for Bank Account - 1 :					(0) 0.00
Total for Bank Account - 1 :					(13) 2,989,875.99
Grand Total for Payments :					(13) 2,989,875.99



BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
08/19/2024	THOMAS R FRENCH	\$ 30.00	Rebate - Clothes Washer
08/19/2024	THOMAS R FRENCH	\$ 50.00	Rebate - Clothes Dryer
08/22/2024	PAMELA DALY	\$ 100.00	Rebate - Smart Thermostat
08/28/2024	MATTHEW WILLIAMS	\$ 100.00	Rebate - Smart Thermostat
08/22/2024	RYAN P WRIGHT	\$ 250.00	Rebate - Electric Vehicle

\$ 530.00

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1020	07/10/2024	784	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	NWPPA	Blackwell- Admin Prof Series	600.00
	07/08/2024	784					1091	AMAZON MKTPL*R72I	Office Supplies	49.65
	06/28/2024	784					1091	WSP COLLISION RECO	Police Reports	10.50
	07/12/2024	784					1091	ODP BUS SOL LLC #10	Office Supplies	46.41
	07/01/2024	784					1091	ESMARTPAYROLL PA	2024 Q2 Form 941	7.45
	06/23/2024	784					1091	AMAZON MAR* 113-54	Willis-File Drawer Bars	54.34
	07/10/2024	784					1091	ODP BUS SOL LLC # 10	Office Supplies	47.69
	06/19/2024	784					1091	GOVERNMENT FINAN	Meyer- GFO Membership Re	280.00
	06/20/2024	784					1091	CITY OF KENNEWICK	Police Reports	7.48
	07/10/2024	784					1091	ODP BUS SOL LLC #10	Office Supplies	16.50
	06/21/2024	784					1091	CHAIRMAT	Refund of 1st mat ordered for	-245.00
Total for Tran-1020:										875.02
1021	06/20/2024	785	Credit Card	44 - Customer Service	2563	MAKI, KIMBERLEE R	2563	WAL-MART #2101	Misc Office Supplies	112.47
	06/26/2024	785					2563	FP MAILING SOLUTIO	postage rental fee 6/12/24-9/1	169.57
	07/08/2024	785					2563	ODP BUS SOL LLC # 10	Office Supplies	51.30
	07/03/2024	785					2563	OFFICE DEPOT #962	Office Supplies	39.31
	07/05/2024	785					2563	ODP BUS SOL LLC # 10	Office Supplies	14.67
	07/11/2024	785					2563	IN *APS, INC.	postage machine supplies	363.81
Total for Tran-1021:										751.13
1022	06/26/2024	786	Credit Card	17 - Contracts & Purchasing	3213	LANPHEAR, JUSTIN L	3213	MCCLATCHY ADVERT	Call for Bid #24-21-15	126.94
	07/08/2024	786					3213	MCCLATCHY ADVERT	Call for Bid #24-46-04	149.26
Total for Tran-1022:										276.20
1023	07/11/2024	789	Credit Card	31 - Operations	901	SCHLEKEWEY, DIANE A	901	SQ *EVOLUTION MEDI	CDL Med Cert Appt - Crump	125.00
	06/19/2024	789					901	TOTAL CARE CLINICS	CDL Med Cert Appt - Clark	150.00
	07/02/2024	789					901	WORKER CARE	CDL Med Cert Appt - Tyree	155.00
	06/19/2024	789					901	BDI TRANSFER	Concrete Disposal	116.03
	06/26/2024	789					901	TST* HOPS N DROPS -	Team Celebration Lunch	355.18
	06/27/2024	789					901	TOTAL CARE CLINICS	CDL Med Certificate Appt - P	150.00
Total for Tran-1023:										1,051.21

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1024	07/11/2024	793	Credit Card	38 - Operations - Support Svc	10656	FLEENOR, RYAN A	10656	THE HOME DEPOT 473	Paint supplies	229.51
	07/01/2024	793					10656	GRAINGER	Air filters	250.09
	07/01/2024	793					10656	GRAINGER	Air filters	307.78
	06/26/2024	793					10656	THE HOME DEPOT #47	Bug Spray	11.92
Total for Tran-1024:										799.30
1025	07/03/2024	792	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	GRAINGER	condenser fan motors hvac	503.50
	06/19/2024	792					10608	THE HOME DEPOT #47	concrete grinding wheel	47.80
	06/18/2024	792					10608	IRRIGATION SPECIALI	pvc fittings	44.43
	07/02/2024	792					10608	THE HOME DEPOT #47	pvc electrical fittings	3.68
	06/27/2024	792					10608	2201 - SPRINKLERWHS	sprinklers	978.30
	07/08/2024	792					10608	THERMAL SUPPLY 221	capacitors hvac	39.71
Total for Tran-1025:										1,617.42
1026	07/16/2024	794	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	CORWIN FORD TRI-CI	credit returned part	-76.07

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1027	07/01/2024	794	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	PASCO A-PTS 0027915	VAN # 204,PLASTIC TRIM	7.26
	07/08/2024	794					2026	PASCO A-PTS 0027915	truck # 218, front brake pads	199.64
	07/08/2024	794					2026	O'REILLY 3630	truck # 171, oiler	14.12
	07/08/2024	794					2026	AUTOBAHN AUTO CA	car washes	80.00
	07/01/2024	794					2026	PASCO A-PTS 0027915	TRUCK # 128, FILTER	39.37
	07/01/2024	794					2026	PASCO A-PTS 0027915	forklift # 87, v-belt	18.02
	07/10/2024	794					2026	O'REILLY 3630	truck# 169>window motor	83.22
	07/01/2024	794					2026	CASADAY BEELINE S	truck # 222, front end alignme	98.01
	07/09/2024	794					2026	O'REILLY 3630	truck# 213, steering wheel co	16.29
	07/09/2024	794					2026	O'REILLY 3630	truck #169, power window sw	114.86
	07/02/2024	794					2026	THE HOME DEPOT #47	trailer # TR1148, LINSEED	117.27
	07/01/2024	794					2026	PASCO A-PTS 0027915	truck # 132, washer pump	17.66
	07/01/2024	794					2026	CENTRAL MACHINER	backhoe # 112, instrument clu	187.69
	07/10/2024	794					2026	PASCO A-PTS 0027915	truck #193, canopy door supo	63.26
	07/03/2024	794					2026	PASCO TIRE FACTORY	truck 3 165, tires	812.12
	07/02/2024	794					2026	DIRECT AUTO DIST PA	truck # 171, exhaust manifold	16.61
	07/01/2024	794					2026	PASCO A-PTS 0027915	trailer # tr1133, battery	275.15
	07/09/2024	794					2026	PASCO A-PTS 0027915	truck #169, rear window moto	68.06
	07/02/2024	794					2026	O'REILLY 3630	truck # 171, EGR gasket	5.64
	07/01/2024	794					2026	ARG-CENTRAL HOSE	forklift # 139, hydraulic hose	64.88
	07/08/2024	794					2026	PASCO A-PTS 0027915	truck #148, transmission servi	66.12
	07/01/2024	794					2026	VICS AUTO PARTS & S	shop supply, DEF-fluid (12)	130.31
	07/01/2024	794					2026	PASCO A-PTS 0027915	shop supply, chain saw bar oil	44.81
	07/01/2024	794					2026	PASCO A-PTS 0027915	truck # 128, CRC Dri molly 1	177.92
	07/08/2024	794					2026	O'REILLY 3630	truck # 218, oil drain plug	3.43
	07/08/2024	794					2026	O'REILLY 3630	truck # 218,oil drain plug	2.43
	07/08/2024	794					2026	VICS AUTO PARTS & S	shop supply, DEF fluid	1,020.76
	07/08/2024	794					2026	PROSSER AUTOMOTIV	truck #30, batterys	434.78
	07/01/2024	794					2026	PASCO A-PTS 0027915	shop, oil and air filters	372.56
	07/01/2024	794					2026	O'REILLY 3630	truck # 175, map sensor	71.94
	07/01/2024	794					2026	ARG-CENTRAL HOSE	auto shop car wash hose	139.41
	07/01/2024	794					2026	PASCO TIRE FACTORY	trucks # 149 and 176 front tire	1,855.30
	07/08/2024	794					2026	SQ *POYNOR MACHIN	truck # 171, surface exhaust	95.40
	07/01/2024	794					2026	PASCO A-PTS 0027915	TRAILER # TR1124, BATT	48.98
	07/01/2024	794					2026	CORWIN FORD TRI-CI	truck # 184, blend door motor	75.94

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	07/01/2024	794					2026	PASCO A-PTS 0027915	truck # 144, oil and air filter	154.85
	07/01/2024	794					2026	CORWIN FORD TRI-CI	truck # 184, AC blend door	76.07
	07/09/2024	794					2026	CORWIN FORD TRI-CI	truck#218, brake caliper brac	325.77
	07/01/2024	794					2026	JIMS PACIFIC GARAGE	truck # 191, water sensor	74.83
	07/09/2024	794					2026	PASCO A-PTS 0027915	truck #192, canopy door supp	63.26
	07/01/2024	794					2026	J&L HYDRAULICS	fork lift # 87, cylinder seals	12.74
	07/01/2024	794					2026	IN *FREDDIES TRADIN	truck # 222, floor mats	129.35
	07/01/2024	794					2026	O'REILLY 3630	truck # 196, oil drain plug	3.42
	07/01/2024	794					2026	PASCO A-PTS 0027915	shop supply, air brake fittings	81.53
	07/01/2024	794					2026	LITHIA CJD OF TRI-CI	VAN #204, REAR DOOR W	216.22
	07/03/2024	794					2026	PASCO A-PTS 0027915	stock order, spin on filters	101.26
	07/11/2024	794					2026	SPECK BUICK GMC OF	#58 van, side door latch	259.30
	07/03/2024	794					2026	VICS AUTO PARTS & S	truck # 200, oil filter	6.59
	07/02/2024	794					2026	PASCO A-PTS 0027915	truck # 171, gasket sets	49.61
	07/01/2024	794					2026	CUMMINS INC - 09	truck # 191, turbo charger kit	1,987.08
	07/10/2024	794					2026	PASCO A-PTS 0027915	stock, air,fuel and oil filters	299.52
	07/09/2024	794					2026	RWC PENDLETON 114	truck# 149, harness and U-joi	290.17
	07/01/2024	794					2026	PASCO A-PTS 0027915	TRUCK # 199, BATTERY	136.28
	07/02/2024	794					2026	LITHIA CJD OF TRI-CI	truck # 171, turbo charger	3,381.66
	07/01/2024	794					2026	PASCO A-PTS 0027915	forklift # 87, v-belt	18.02
	07/01/2024	794					2026	PASCO A-PTS 0027915	TRAILER # TR1129, FILTE	67.71
	07/01/2024	794					2026	VERSALIFT NORTHWE	TRUCK # 73, NYLON BOL	43.10
	07/01/2024	794					2026	WASHINGTON CHAIN	stock, 120' winch lines (2)	3,912.33
	07/09/2024	794					2026	TRUCK PRO	trailer #tr1127, wheel seal and	280.45
	07/01/2024	794					2026	PASCO TIRE FACTORY	truck #222, tires (3)	1,002.54
	07/01/2024	794					2026	PASCO A-PTS 0027915	shop supply, filters and fuses	192.38
	07/03/2024	794					2026	PASCO A-PTS 0027915	truck # 210, oil and air filters	47.55
	07/10/2024	794					2026	PASCO A-PTS 0027915	shop supply, 6 cans krylon spr	75.39
Total for Tran-1027:										20,128.20
1028	06/18/2024	796	Credit Card	51 - Power Management	2250	WELLER, ROXANNE K	2250	FRED-MEYER #0163	GF & DF Cakes and Flowers	36.84
	06/19/2024	796					2250	SQ *POPULAR DONUT	Donuts	4.00
	06/26/2024	796					2250	TST* BOBS BURGERS	Kevin and Sharon retirement l	200.00
	06/19/2024	796					2250	SQ *SPUDNUTS	1 dozen spudnut donuts	16.00
Total for Tran-1028:										256.84

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1029	06/18/2024	783	Credit Card	01 - Executive	2854	PREDDIE, BRENDA J	2854	ODP BUS SOL LLC # 10	Office Depot-2025 Calendar	21.73
	07/05/2024	783					2854	ODP BUS SOL LLC # 10	Office Depot-Office Supplies	160.86
	07/02/2024	783					2854	PAYPAL *ATOMICSCR	Atomic-Logo'd Clothing-Flor	25.96
	07/10/2024	783					2854	MRSC.ORG	MRSC-Webinar Reg-K Dunla	40.00
	06/24/2024	783					2854	D J*WALL-ST-JOURNA	Wall St Jrnl-Monthly Subscri	42.38
	07/08/2024	783					2854	PAYPAL *WASHINGT	WMCA-Fall Conf Reg-McKe	175.00
	07/12/2024	783					2854	IN *STAFF TESTING, I	In Staff Testing-Aptitude Test	1,364.00
	07/10/2024	783					2854	ODP BUS SOL LLC # 10	Office Dept-Kids Day Supplie	11.69
	07/02/2024	783					2854	AMAZON.COM*R76C8	Amazon-SIMS Gift Card-Tha	25.00
	07/10/2024	783					2854	FRED-MEYER #0163	Fred Meyer-Kids Day Supplie	18.99
	07/02/2024	783					2854	LINKEDIN RECRUITER	LinkedIn-HR Recruiting	184.78
	07/10/2024	783					2854	ODP BUS SOL LLC # 10	Office Depot-Kid Day Suppli	56.40
	07/09/2024	783					2854	PAYPAL *WASHINGT	WMCA-Fall Conf Reg-N Dra	175.00
	06/19/2024	783					2854	ODP BUS SOL LLC # 10	Office Depot-2025 Calendars	177.51
	07/02/2024	783					2854	NWPPA	NWPPA-HR Recruiting	135.00
	06/18/2024	783					2854	GOVERNMENT* 2024 I	NeoGov Conf Reg-A Melling	1,125.00
	07/02/2024	783					2854	IN *IDENTITYLINKS I	Identity Links-Bike Lights for	1,944.42
	07/10/2024	783					2854	NWPPA	NWPPA-Comm Award Entri	490.00
	07/05/2024	783					2854	ODP BUS SOL LLC # 10	Office Depot-Office Supplies	6.01
	06/26/2024	783					2854	CANVA* I04194-759161	Canva-Empowered Kids Day	119.00
	07/12/2024	783					2854	LINKEDIN JOB 9740927	LinkedIn-HR Recruiting	528.00
	06/17/2024	783					2854	HOO*HOOTSUITE INC	Hootsuite Annual Subscriptio	1,291.36
	07/11/2024	783					2854	4IMPRINT, INC	4Imprint-Empowered Hats	792.28
	07/09/2024	783					2854	AMAZON MKTPL*RY1	Amazon-Outreach/Educ Supp	311.72
	06/30/2024	783					2854	FACEBK *YVJJK4CA32	Facebook-District Posts	50.00
	06/24/2024	783					2854	DOL - PROFESSIONAL	WA DOL-Notary-N Drake	40.00
	06/19/2024	783					2854	TRI-CITY REGIONAL C	TC Chamber-Div Sum Reg-D	140.00
	06/18/2024	783					2854	JOURNAL OF BUSINES	Jrnl of Bus-Advertising	2,745.00
	06/17/2024	783					2854	GOVERNMENT* 2024 I	NeoGov Conf Reg-K Dunlap	1,125.00
	07/01/2024	783					2854	GOOGLE *CLOUD ZKB	Google Cloud-Website Transl	158.11
	06/24/2024	783					2854	PAYPAL *ATOMICSCR	Atomic-Logo'd Clothing-Sens	64.61
	07/09/2024	783					2854	ADDEPT	AdDept-4th of July Ad	60.00
	07/13/2024	783					2854	LINKEDIN JOB 9743806	LinkedIn-HR Recruiting	9.47
	07/04/2024	783					2854	LINKEDIN JOB 9717948	LinkedIn-HR Recruiting	528.00

Total for Tran-1029: 40 14,142.28

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1030	06/24/2024	791	Credit Card	35 - Operations - Transforme	2503	GASTON, TODD	2503	FIMCO SCHABEN AGS	parts for spray truck	26.87
	07/02/2024	791					2503	NORTH COAST ELECT	3" to 2" pvc reducer	40.82
	06/26/2024	791					2503	ACE SALES AND SERV	portable toilets fee	50.00
	06/26/2024	791					2503	THE HOME DEPOT #47	hose clamps	29.19
	07/10/2024	791					2503	THE HOME DEPOT #47	misc shop tools	1,137.00
	06/24/2024	791					2503	THE HOME DEPOT #47	weed eater line	16.27
	07/03/2024	791					2503	HARBOR FREIGHT TO	fans for shop and subs	760.85
	06/18/2024	791					2503	NORTH COAST ELECT	misc shop supplies - locknut,	382.81
	06/20/2024	791					2503	ACE SALES AND SERV	portable toilet rental fee	133.03
	06/25/2024	791					2503	GRIGGS ACE KENNEW	fuses for pump	15.20
	06/20/2024	791					2503	ACE SALES AND SERV	portable toilet rental fee	52.26
	06/27/2024	791					2503	OXARC, INC-PASCO C	nitrogen for transformers	206.81
	07/08/2024	791					2503	BATTERIES PLUS #025	controller batteries	361.43
Total for Tran-1030:										3,212.54
1031	06/25/2024	790	Credit Card	34 - Operations - Meter Shop	1466	BRADSHAW, GORDON J	1466	AMZN MKTP US*RG5U	fuses	53.35
	06/27/2024	790					1466	PLATT ELECTRIC 006	cat6 & wire	996.66
	07/01/2024	790					1466	THE HOME DEPOT #47	comm box receptacle	48.78
	06/27/2024	790					1466	FASTENAL COMPANY	electric connectors	150.55
	06/25/2024	790					1466	AMZN MKTP US*RC7U	fuses	406.20
	07/02/2024	790					1466	AMAZON MKTPL*R73	fuses for stock	237.80
	06/25/2024	790					1466	AMZN MKTP US*RC7I	fuses	499.50
	06/26/2024	790					1466	AMZN MKTP US*RC6P	fuses	202.00
	06/25/2024	790					1466	AMZN MKTP US*RC3O	fuses	300.00
	06/24/2024	790					1466	PASCO - TACOMA SCR	heat shrink	60.78
	07/01/2024	790					1466	AMAZON MKTPL*RC9	Fuses	189.78
	06/25/2024	790					1466	AMZN MKTP US*RG68	fuses	326.05
Total for Tran-1031:										3,471.45

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1032	06/25/2024	788	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	DNH*GODADDY.COM	Standard SSL renewal 2024	199.98
	06/18/2024	788					3259	DMI* DELL K-12/GOVT	Desktop Computer	1,463.11
	06/18/2024	788					3259	DMI* DELL K-12/GOVT	Desktop computer	2,430.42
	06/25/2024	788					3259	SMARTSHEET INC.	Support software (Holgate)	29.35
	06/28/2024	788					3259	AMAZON.COM*RC5W	Keyboard and mouse	30.43
	07/03/2024	788					3259	FS COM INC	fiber cables and SFPs	1,400.94
	07/11/2024	788					3259	PASS SUMMIT	Pass 2024 conference (McMa)	2,501.97
	06/28/2024	788					3259	AMAZON.COM*RC628	Keyboard and mouse	54.34
	07/12/2024	788					3259	BATTERIES PLUS #025	UPS1 batteries	1,640.28
	07/09/2024	788					3259	COMPUNET	Headset for CSR's new Cisco	2,407.71
	07/11/2024	788					3259	AMAZON MKTPL*RY2	OT high gain antenna	876.34
	07/08/2024	788					3259	SENSUS USA CVENT	Xylem 2024 conference (Kup)	850.00
	06/27/2024	788					3259	BATTERIES PLUS #025	UPS2 batteries	1,366.90
	07/11/2024	788					3259	PASS SUMMIT	Pass 2024 conference (Darlin)	2,501.97
	06/28/2024	788					3259	AMAZON.COM*RC9M	Power strips	284.20
	06/28/2024	788					3259	APPLE.COM/BILL	Linaman reference app	76.01
	06/24/2024	788					3259	SPECTRUM	Backup Internet	139.98
	06/25/2024	788					3259	BATTERIES PLUS #025	UPS2 batteries	273.38
Total for Tran-1032:										18,527.31
1033	07/12/2024	787	Credit Card	21 - Engineering	3880	WEBB, BRENDA R	3880	B&H PHOTO 800-606-69	Cisco Wireless Headsets(AH)	501.02
	06/26/2024	787					3880	TECHSTREET PR6238	Credit - IEEE C62.22A-2013	-239.14
	07/12/2024	787					3880	AMAZON MKTPL	Ness-2023 NESC Code Book	289.13
	06/25/2024	787					3880	MAGNATAG INC	Magnatag Larger In/Out Boar	587.89
Total for Tran-1033:										1,138.90

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1034	07/08/2024	795	Credit Card	39 - Operations - Warehouse	1465	PURDOM, KRISTI L	1465	ZORO TOOLS INC	M18 FUEL Utility Fencing St	596.78
	07/03/2024	795					1465	ULINE *SHIP SUPPLIE	Trash liners	854.35
	06/26/2024	795					1465	ZORO TOOLS INC	Lubricant	359.75
	06/26/2024	795					1465	ZORO TOOLS INC	Misc small tools	334.19
	07/03/2024	795					1465	ULINE *SHIP SUPPLIE	Towels	1,257.14
	07/09/2024	795					1465	NW POWER EQUIPME	Weed eater and small tools	805.41
	07/08/2024	795					1465	ZORO TOOLS INC	Staples	215.22
	07/09/2024	795					1465	NW POWER EQUIPME	Oil mix	83.68
	07/11/2024	795					1465	THE HOME DEPOT 473	Wasp Spray	311.88
	06/27/2024	795					1465	WESTECH RIGGING S	Rigging Block	853.73
	07/10/2024	795					1465	FRED-MEYER #0163	Bottled water	19.53
	07/11/2024	795					1465	THE HOME DEPOT 473	Skinning knife	130.18
	06/17/2024	795					1465	BDI TRANSFER	Disposal of pole butts	130.12
	06/19/2024	795					1465	AMAZON MKTPL*R85	Wall Adapter power supply	8.03
	07/08/2024	795					1465	ZORO TOOLS INC	Canvas bags for bucket	621.61
	06/24/2024	795					1465	J HARLEN CO INC	Block Nylon Return	-633.94
	07/11/2024	795					1465	AMAZON MKTPL*RY3	Lanyards	63.00
	07/10/2024	795					1465	GRAINGER	Fire fighting back pack x2 for	378.28
	07/11/2024	795					1465	THE HOME DEPOT 473	Ratchet Straps 4pk	10.84
	07/03/2024	795					1465	GRIGGS DEPTMENT S	Oil	150.15
	07/03/2024	795					1465	(PC) 3627 CED	Channel Nuts	369.58
	06/28/2024	795					1465	NORMED	First Aid Supplies	298.61
	07/11/2024	795					1465	THE HOME DEPOT 473	Misc Small tools	39.00
	06/28/2024	795					1465	ZORO TOOLS INC	Skinning knives	473.41
	06/27/2024	795					1465	ZORO TOOLS INC	Ear plugs	135.62
	06/28/2024	795					1465	BURGER KING #14330	OT crew meal	64.70
	07/08/2024	795					1465	AMZN MKTP US*R79W	Phone mount kit	141.30
	06/12/2024	795					1465	THE GARDEN, BY THE	Fraud Credit	-2,232.53
Total for Tran-1034:										5,839.62

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1035	07/08/2024	797	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	AGENT FEE 027705039	Agent Fee - Kuperstein Xyle	37.00
	06/20/2024	797					1017	AGENT FEE 006704939	Agent Fee - Zirker NISC MIC	37.00
	06/19/2024	797					1017	HARRAH'S HOTEL LV	Melling - NeoGov Conf	180.27
	06/19/2024	797					1017	ALASKA AIR 02770493	Melling - NeoGov Conf	434.20
	06/20/2024	797					1017	DELTA AIR 006704939	Zirker - NISC MIC User Grp	947.95
	07/11/2024	797					1017	ALASKA AIR 02770503	Sawyer - UAI Conf	507.20
	07/08/2024	797					1017	ALASKA AIR 02770503	Kuperstein - Xylem Reach Co	467.19
	06/20/2024	797					1017	AGENT FEE 027704939	Agent Fee - Dunlap NeoGov	37.00
	06/20/2024	797					1017	ALASKA AIR 02770493	Dunlap - NeoGov Conf	459.19
	06/19/2024	797					1017	AGENT FEE 027704939	Agent Fee - Melling NeoGov	37.00
	07/11/2024	797					1017	AGENT FEE 0277050390	Agent Fee - Sawyer UAI Con	37.00
Total for Tran-1035:										3,181.00
Total Charges for CC/E-Payment Vendor - 3098: (16)										75,192.35
Total Voids for CC/E-Payment Vendor - 3098: (0)										0.00
Total for CC/E-Payment Vendor - 3098: (16)										75,192.35
Grand Total for Charges: (16)										75,192.35
Grand Total for Voids: (0)										0.00
Grand Total:(16)										\$ 75,192.35



COMMISSION AGENDA ACTION FORM

Meeting Date:	September 10, 2024	
Subject:	Approval WO#633531 – Prosser Bay #2 Regulator Replacement	
Authored by:	Evan Edwards	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion to approve WO#633531 – Prosser Bay #2 Regulator Replacement

Background/Summary

The District is continually monitoring and maintaining its aged infrastructure. Aged infrastructure is scheduled to be replaced if testing shows declining oil or insulation test values. The difficulty of procuring replacement parts can also be cause for replacement. In this case replacement parts have become very difficult to find or are extremely expensive to procure.

Prosser Substation was constructed in late 1960’s, the Prosser Bay #2 Voltage regulator was manufactured in 1968 and has been in operation since that time.

This project will replace the existing three phase voltage regulator with a modern vacuum style three phase voltage regulator that will be equipped with the District’s current preferred control and regulation components.

This project will also complete SCADA work to modernize the remote control and communication system at Prosser Substation.

Recommendation

Completion of this project will reduce maintenance costs associated with the three phase voltage regulators at Prosser substation as the Bay #1 unit was previously upgraded and improve the SCADA system to a consistent level with other District Substations.

Fiscal Impact

This project included \$700,496 in the 2024 budget. The estimated project cost is \$879,682 will require a 2024 budget amendment.

Projects to be Presented at the Benton PUD
Commission Meeting On
August 27, 2024

Project Name: Prosser Bay #2 Regulator Replacement

WO#:633531

Location: Prosser Substation – Wine Country Rd, Prosser WA


Justification: Existing Voltage 3 Phase Voltage Regulator reached the end of life.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	September 10, 2024	
Subject:	Interlocal Agreement – City of Kennewick -Contract #24-21-18 - Deschutes & Columbia Center Blvd. Project P2010	
Authored by:	Jeff Vosahlo	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input checked="" type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign the Interlocal Cooperative Agreement (ILA) with City of Kennewick, Contract #24-21-18 for Deschutes & Columbia Center Blvd. Project P2010 for road improvement project.

Background/Summary

The District was notified by the City of Kennewick (COK) in 2022 of plans to redesign the intersection of W. Deschutes Ave. and Columbia Center Blvd. with construction beginning in Spring of 2023. The existing overhead distribution feeder line and associated facilities were located within the COK road right of way and have been relocated underground and completed on Work Order (WO) #662093 in early 2024.

WO #662093 was approved by Commission on March 14, 2023, and included an estimate from the COK for the trenching in the amount of \$81,943.11 to be performed by the City’s contractor.

An Interlocal Agreement (ILA) was negotiated and approved by the COK for a not to exceed amount of \$93,120.00 including contingency on May 14, 2023.

Costs associated with this ILA include trenching, backfill, traffic control, landscape restoration and administrative fees necessary for the relocation of the District’s facilities located within the franchise area and for any associated road cut & patch/backfill.

Engineering Staff overlooked submitting this ILA for Commission consideration prior to or along with the associated Work Order as required by chapter 39.34 RCW.

Recommendation

Entering into this ILA will allow the District to meet its obligation for work completed with regard to shared costs with the City of Kennewick related to WO#662093.

Fiscal Impact

The estimated cost associated with the efforts provided by the City of Kennewick is for a total not to exceed amount of \$93,120.00. This cost was identified and included in the work order estimate that was approved by the commission on March 14, 2023, in the amount of \$81,943.11.

AFTER RECORDING RETURN TO:

City of Kennewick
210 W. 6th Ave.
Kennewick, WA 99336-0108

Attn. Terri Wright, City Clerk

**INTERLOCAL COOPERATIVE PROJECT AGREEMENT BETWEEN
PUBLIC UTILITY DISTRICT #1 OF BENTON COUNTY AND CITY OF KENNEWICK FOR THE
P2010 – DESCHUTES/COLUMBIA CENTER BLVD. INTERSECTION PROJECT**

BY THIS INTERLOCAL COOPERATIVE AGREEMENT, hereinafter referred to as "Interlocal Agreement", entered into this 14.00 day of May, 2023, the City of Kennewick, Washington, a municipal corporation, hereinafter referred to as the "City", and Public Utility District #1 of Benton County, Washington, a municipal corporation of the state of Washington, hereinafter referred to as the "Public Utility District #1" enter into the following agreement:

WHEREAS the City is to construct a new traffic signal system at the intersection of Deschutes Ave. and Columbia Center Blvd. to accommodate a new right-turn lane for added turning capacity for west-bound traffic turning northbound onto Columbia Center Blvd. This proposed work will require reconstructing each corner and widening each approach at the intersection. In addition, the proposed work will require the installation of a roundabout at Colorado St. and Deschutes Ave.; and

WHEREAS the City will be impacting the Public Utility District #1's infrastructure, causing their Electrical system to be relocated in order to avoid the intersection improvements; and

WHEREAS the work covered under this agreement can be defined by four (4) specific tasks:

1. Relocation of Overhead Electrical Distribution poles.
2. Relocation of Transformer for Traffic Signal System and Street Lighting
3. Installation of Underground Electrical power.
4. Installation and relocation of Vaults, Switch Cabinets and related equipment as necessary for the City project.

WHEREAS there is a mutual benefit to the City and the Public Utility District #1 to cooperate in maintaining and improving their infrastructure while upholding government efficiency; and

WHEREAS the parties hereto are authorized by RCW 39.34.030 to enter into agreements with one another to jointly carry out the powers and authorities of the parties; NOW, THEREFORE IT IS AGREED BY AND BETWEEN THE PARTIES AS FOLLOWS:

Section 1. For relocation of Overhead Electrical to Underground Electrical utilities, the Public Utility District #1 shall provide the City with specifications of the Public Utility District #1 part of the project for the Underground Electrical installation, which includes, but is not limited to trench excavation, hole excavation, crushed surfacing top course backfill and gravel bedding for vaults, junction boxes and conduit runs, controlled density pavement (CDF) backfill around existing AC

water mains, sidewalk and landscape restoration work. The work will include furnishing all labor, tools, materials, and equipment required for completion of the improvements as may be necessary in accordance with the specifications, drawings, contract documents, and conditions for the Public Utility District #1's portion of the project.

Section 2. The City will bid the project so that the cost of the trench, backfill, benching, gravel bedding, pavement, curb, gutter, sidewalk and landscape restoration work required for the Public Utility District #1's portion of the Underground Electrical installation shall be included in the scope as a separate schedule(s) of the bid, which will be paid for through the P2010 – Deschutes/Columbia Center Blvd. Intersection Project, but reimbursed by Public Utility District #1. Installation of all materials for the Public Utility District #1's portion will be completed by Public Utility District #1 and/or its contractor.

Section 3. The City will bid the City's Project and the Public Utility District #1's schedule(s) together in accordance with the legal bidding requirements of the City, and the City select the lowest responsible bidder for the Project.

Section 4. The City will provide primary oversight, construction management and inspection to excavate for the new Underground Electrical infrastructure. The Public Utility District #1 will provide periodic inspections, final inspection, punch list, and approval of the Public Utility District #1's Underground infrastructure. The Public Utility District #1 shall provide the City with a written punch list for the Public Utility District #1's Underground Electrical infrastructure within two (2) working days of completion by the City's contractor. The City shall seek timely completion of the Public Utility District #1's punch list.

Section 5. The City's Project includes, but is not limited to constructing curb, gutter, sidewalk, traffic curbing, concrete traffic islands, retaining walls, driveways, storm drainage, utility trench excavation, landscape and irrigation restoration, HMA patching and overlay, striping, signage and a new signal system. Along Deschutes Ave the entire intersection at Columbia Center Blvd and at Colorado St. will be overlaid with hot mix asphalt and restriped. The work will include furnishing all labor, tools, materials, and equipment required for completion of the improvements as may be necessary in accordance with the specifications, drawings, contract documents, and conditions. All material and labor (excluding any trenching, backfill, benching and restoration work) will be provided by and installed by Public Utility District #1 and/or its contractor for Public Utility District #1's portion of the Underground Electrical installation.

Section 6. The Public Utility District #1 shall approve trench excavation widths, hole excavation sizes, gravel bedding for the vaults and junction boxes, trench backfill, landscape restoration and sidewalk restoration associated with their Underground Electrical installation work. The Public Utility District #1 shall provide the name and contact information for a Public Utility District #1 representative that has full authority to approve change orders associated with the Project.

Section 7. For the Overhead Electrical pole relocation work performed entirely by the Public Utility District #1, and the underground power conduit and vault installation within the City's project limits for the Underground Electrical power work not performed in the City's P2010 – Deschutes/Columbia Center Blvd. Intersection Project, and work herein mentioned in this agreement, the City shall invoice the Public Utility District #1 on a monthly basis as costs are incurred, with a not to exceed amount of **\$93,120.00**.

Section 8. The City will require the successful bidder for the City's Project to conform to Washington law prescribed for Public Works Projects, including the payment of prevailing wage and the submission of the required performance bond.

Section 9. This Agreement shall be construed and enforced in accordance with, and the validity and performance shall be governed by the laws of the State of Washington. Venue of any suit between the parties arising out of this Agreement shall be the Superior Court for the county of Benton, State of Washington.

Section 10. This Agreement may be changed, modified, or amended only upon written agreement executed by both parties.

Section 11. It is not intended that a separate legal entity shall be established to conduct the cooperative undertaking, nor is the acquiring, or holding, or disposing of real or personal property anticipated. The City of Kennewick is designated as the Administrator of the project.

Section 12. Each party shall defend, indemnify, and hold the other harmless from any claims, damages, causes of action, or judgments arising from, or as a direct result of the negligent or intentional acts of its agents, employees, or officers associated with this Agreement.

Section 13. This Agreement contains all the terms and conditions agreed upon by the parties. All items incorporated by reference are attached. No other understandings, verbal or otherwise, in regard to the subject matter of this Agreement, shall be deemed to exist or to bind any of the parties.

Section 14. This Agreement shall be effective upon execution by both parties and shall remain in effect until City Council accepts the Project as complete, unless terminated at an earlier date by either party without cause if such party provides 30 days prior written notice to terminate.

Section 15. This interlocal agreement shall be filed as provided by RCW 39.34.

CITY OF KENNEWICK

BENTON PUBLIC UTILITY DISTRICT

DocuSigned by:

By: Marie E. Mosley

By: _____

219EC87A54DE44F
City Manager

Title: _____

ATTEST BY:

DocuSigned by:

Terr L. Wright

Terr L. Wright, City Clerk

APPROVED AS TO FORM:


DocuSigned by:

Lisa Beaton

Lisa Beaton, City Attorney



COMMISSION AGENDA ACTION FORM

Meeting Date:	September 10, 2024	
Subject:	Identity Theft Protection and Prevention Program-FACTA Annual Update	
Authored by:	Annette Cobb	Staff Preparing Item
Presenter:	Annette Cobb	Staff Presenting Item (if applicable or N/A)
Approved by:	Keith Mercer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None

Background/Summary

The District is committed to conducting business in compliance with all relevant legal and regulatory requirements when establishing customer electric accounts. As part of this commitment, the District complies with the Fair and Accurate Credit Transaction Act (FACTA) when creating an account for a new customer, or when re-establishing service for a returning customer who has not had service with the District for 12 months or more. The purpose of FACTA is to detect, prevent and mitigate identity theft. Utility accounts have been identified as “covered accounts” under FACTA and are subject to certain requirements in support of the purpose of the law.

Recommendation

The District recognizes the responsibility to safeguard personal customer information in the workplace. The Identity Theft Protection and Prevention Policies of the District, Resolution No. 2011, utilize guides set forth in the Fair & Accurate Credit Transaction Act of 2003 (FACTA) and have been in place since 2008.

Per the Benton PUD Identity Theft Protection & Prevention Program, the following information is provided as an annual update:

- No incidents of identity theft have been reported to have occurred.
- No material issues related to the program have emerged.

Fiscal Impact

N/A