



AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING

Tuesday, August 13, 2024, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 576 372 107#

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**

4. Public Comment

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

5. Treasurer’s Report pg. 3

6. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration/Finance

- Minutes of Regular Commission Meeting of July 9, 2024 pg. 7
- Travel Report dated August 13, 2024 pg. 12
- Vouchers dated August 13, 2024 pg. 14

Operations/Engineering

- Jobs Report for Commission pg.62
- Surplus of Equipment – 2024 Meter Exchange Resolution No. 2679 pg. 66
- Surplus of Transformers and Equipment; Resolution No. 2680 pg. 123

Power Management

- Conservation Rebate Report for 2nd Quarter 2024 pg. 127

Procurement

- Completion and Acceptance of Contract #20-21-56, DJ’s Electrical, Inc. pg. 129
- Completion and Acceptance of Contract #22-32-02 Boyd’s Tree Service pg. 131
- Contract Recommendation - Water Street Public Affairs, LLC –
Contract #24-12-05 pg. 133
- Completion and Acceptance of Contract #24-21-07, Prater Electric Inc. pg. 145
- Bid #24-21-11 Steel Poles -Sunset-Dallas Project – Reject Bid pg. 147

- m. Bid #24-21-12 – Ductile Iron Poles – Sunset-Dallas – Reject Bid pg. 148
- n. Contract Recommendation – Southern Electrical Equipment Company, Inc.
115kV (SEECO) – Switches, Patterson and Prior 3 and 4 – Bid #24-21-15 pg. 149
- o. 2024 – 2nd Quarter Contract Activity Report pg. 155

7. Management Report

8. Business Agenda

- a. Setting Public Hearing – Chris Johnson pg. 175
- b. WO 697062 – Prior Substations Backbone Extension – Chris Folta pg. 193
- c. Contract Recommendation – DJ’s Electrical, Inc. – Contract #24-46-04
– Chris Folta pg. 196
- d. Contract Recommendation – ARCOS, LLC –
Contract #24-18-05 – Bob Inman pg. 202
- e. Performance Measurement Report – 2nd Quarter 2024 – Jon Meyer pg. 236
- f. Financial Forecast – Jon Meyer pg. 260
- g. 2024-2028 Strategic Plan: Mid-Year Progress Report – Rick Dunn pg. 261

9. Other Business

10. Future Planning

11. Meeting Reports

12. Executive Session

13. Adjournment

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON CO., WA.

TREASURER'S REPORT TO COMMISSION FOR JULY 2024

Aug 3, 2024

Final

REVENUE FUND:

	<u>RECEIPTS</u>	<u>DISBURSEMENTS</u>	<u>BALANCE</u>
07/01/24 Cash Balance			\$ 4,602,157.93
Collections	\$ 15,903,198.57		
Bank Interest Earned	6,403.16		
Investments Matured	8,462,516.01		
Miscellaneous - BAB's Subsidy	-		
Transfer from Debt Service Fund	-		
EFT Taxes		\$ 889,778.82	
Checks Paid		561,298.88	
Debt Service to Unrestricted		-	
Debt Service to Restricted		556,076.01	
Investments Purchased		11,679,890.81	
Deferred Compensation		181,194.66	
Department of Retirement Systems		220,023.98	
Purchase Inv		-	
Special Fund-Construction Funds		-	
Purchased Power		5,864,251.85	
Direct Deposit - Payroll & AP		5,210,297.32	
Credit Card Fees		34,282.69	
Miscellaneous		-	
Sub-total	<u>\$ 24,372,117.74</u>	<u>\$ 25,197,095.02</u>	
07/31/24 Cash Balance			<u>\$ 3,777,180.65</u>

Investment Activity	Balance 07/01/24	Purchased	Matured	LGIP Interest	Balance 07/31/24
	\$55,606,684.86	12,056,076.01	8,462,516.01	\$179,890.81	\$59,380,135.67

Check Activity	Balance 07/01/24	Issued	Redeemed	Cancelled*	Balance 07/31/24
	\$82,525.61	\$690,288.87	\$561,298.88	\$301.26	\$211,214.34

Unrestricted Reserves:	07/01/24	07/31/24	Change
Minimum Operating Reserves (90 DCOH) Incl. RSA ⁽¹⁾	\$ 31,468,770.00	\$ 31,755,150.00	\$ 286,380.00
Designated Reserves (Bond Insurance Replacement)	-	-	-
Designated Reserves (Customer Deposits Account)	1,900,000.00	1,900,000.00	-
Designated Reserves (Power Market Volatility Account)	5,000,000.00	5,000,000.00	-
Designated Reserves (Special Capital Account)	10,766,308.29	10,766,308.29	-
Undesignated Reserves (Climate Commitment Act)	995,160.32	2,213,831.84	1,218,671.52
Undesignated Reserves (DCOH 15 days) ⁽²⁾	4,204,987.34	6,011,711.34	1,806,724.00
Unrestricted Reserves Total	\$ 54,335,225.95	\$ 57,647,001.47	\$ 3,311,775.52
DCOH - Beginning and Ending of Month	155	163	
DCOH - Year-end Projection (Unrestricted \$46.6M)	147	132	
DCOH - Year-end Projection (Construction \$0.0M)	0	0	
Restricted Reserves:			
Bond Reserve Account	\$ -	\$ -	\$ -
Bond Redemption Accounts	2,435,705.11	2,991,781.12	556,076.01
Construction Account	3,437,911.74	2,518,533.74	(919,378.00)
Restricted Reserves Total	5,873,616.85	5,510,314.86	(363,301.99)
TOTAL RESERVES	\$ 60,208,842.80	\$ 63,157,316.33	\$ 2,948,473.53

(1) RSA (Rate Stabilization Account): \$7,500,000.00

(2) Undesignated Reserves are periodically reviewed to reallocate to the Designated Reserve accounts

Prepared by: Keith Mercer
Keith Mercer, Treasurer

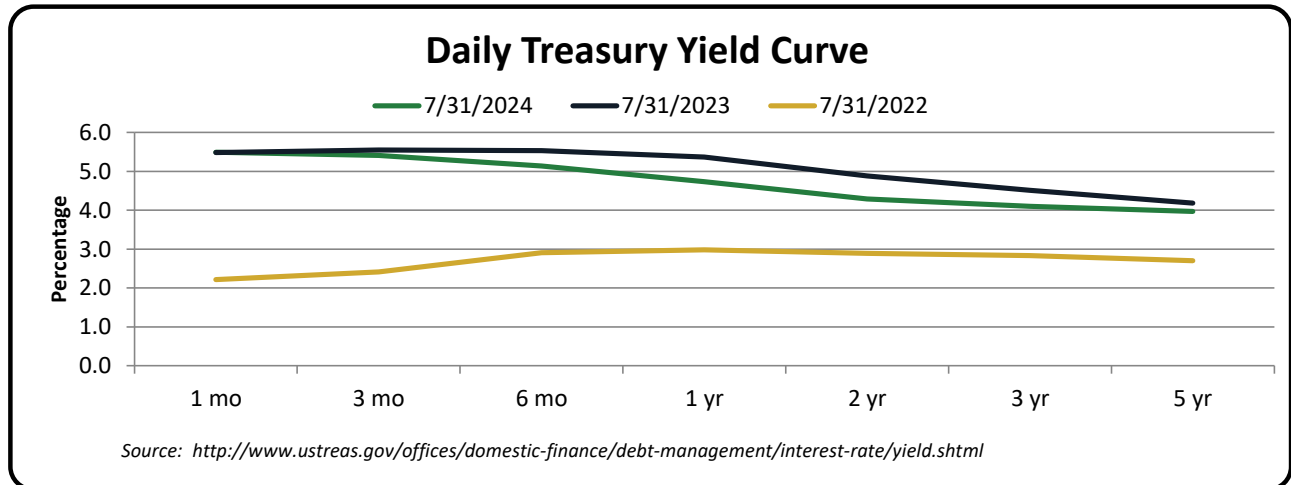
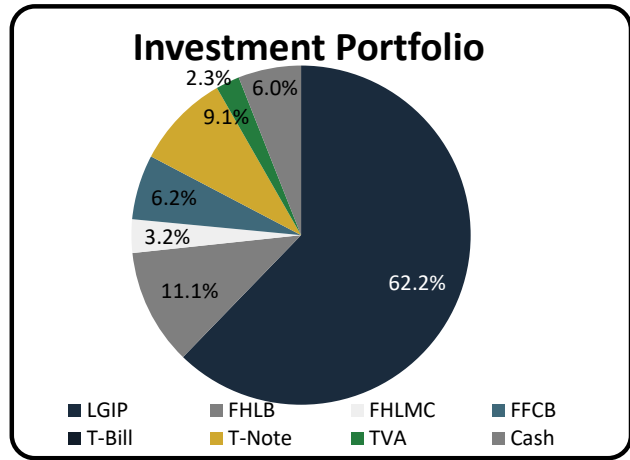
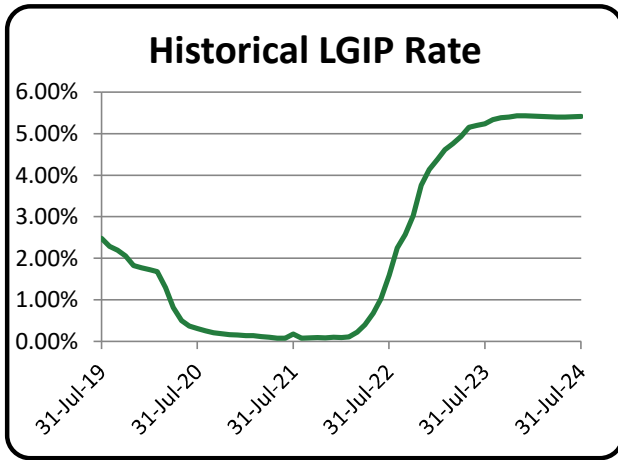
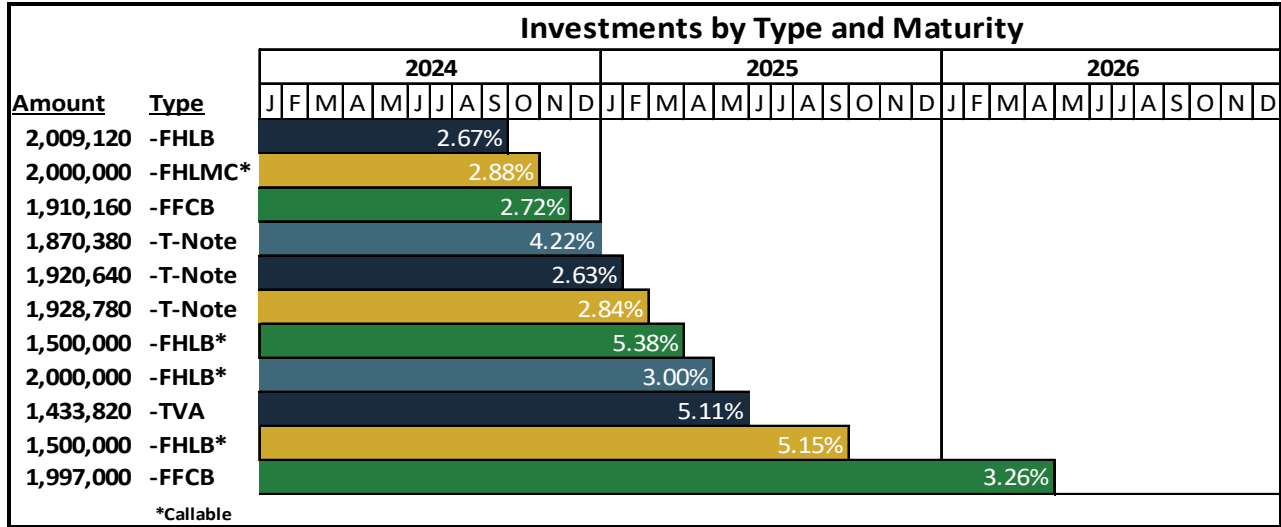
Certified by: Jon Meyer
Jon Meyer, Auditor

CASH & INVESTMENTS SUMMARY

as of July 31, 2024

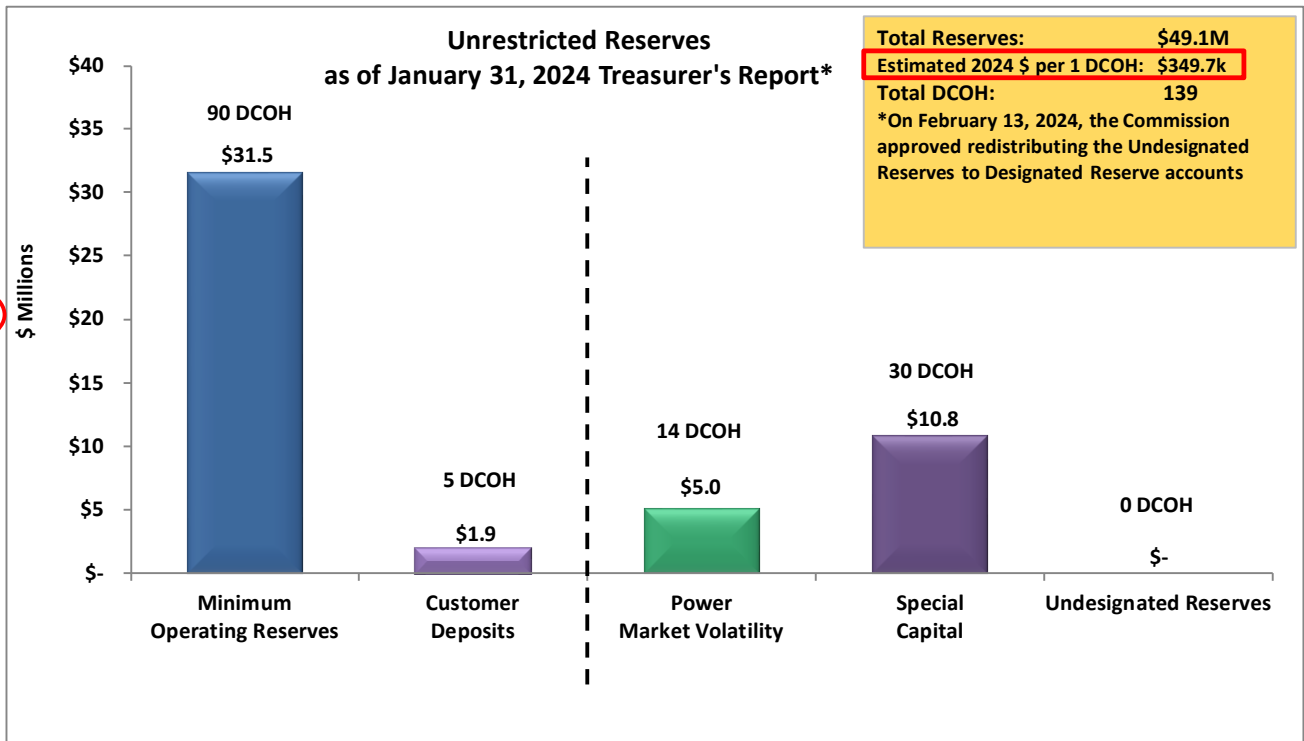
Average Days to Maturity	77	Investments see below*	20,069,900
		LGIP**	39,310,236
Average Weighted Yield	4.767%	TOTAL INVESTMENTS	59,380,136
		CASH	3,777,181
		TOTAL CASH & INVESTMENTS	\$ 63,157,317

* Held in custody at Principal Financial Group
 ** Local Government Investment Pool

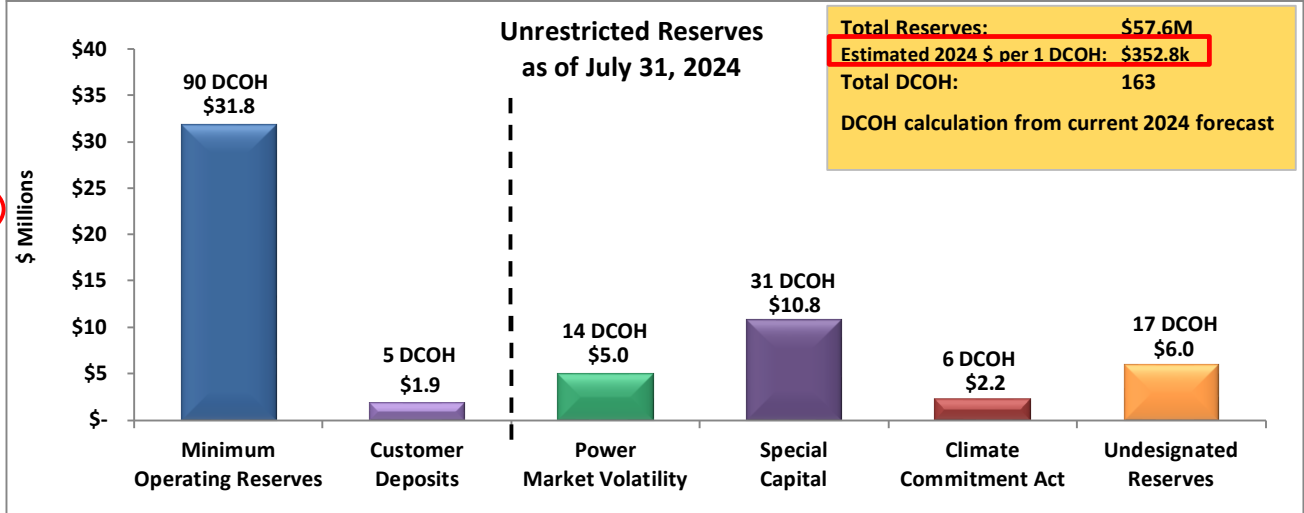


Unrestricted Reserves and Days Cash on Hand (DCOH)

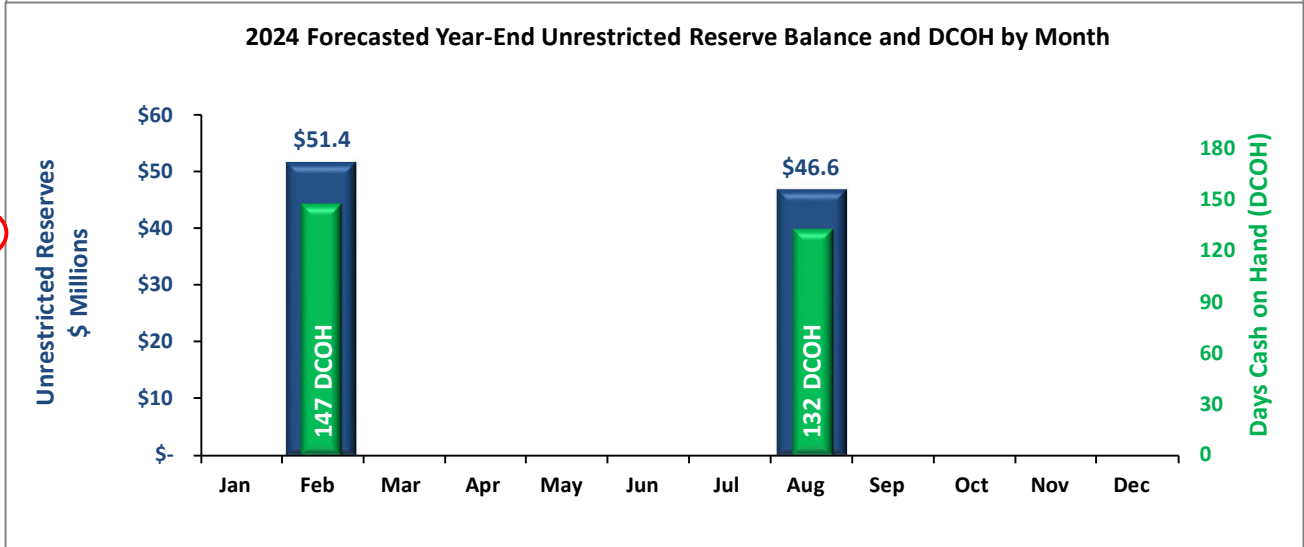
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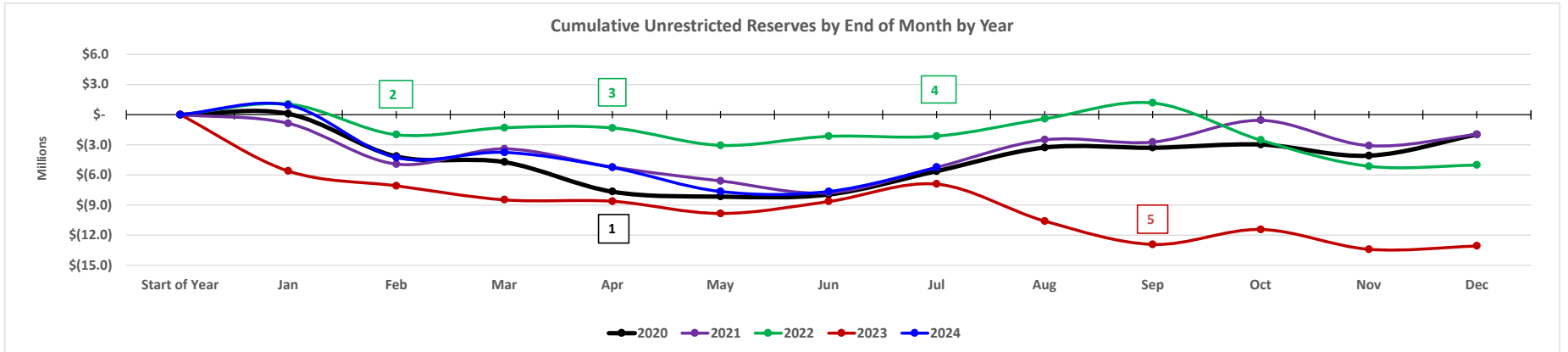


#2



#3





Note: Any money received from issuing bonds was removed for comparison purposes (i.e. 2020 bond issue and 2023 bond issue).

Other Notable Information:

Weather can play a major factor with customer loads (retail revenue) that can ultimately increase or decrease the District's Unrestricted Reserves.

- (2020 - April) Reserves were drawn down an additional \$2.2 million due to two factors. First, April included a third payroll and fifth accounts payable cycle because of how the calendar aligned with these cycles (~\$1.5 million timing issue). In previous years, May included these additional cycles. Second, past due accounts are above normal levels (~\$0.7 million higher).
- (2022 - February) Adjusted balance down ~\$6.3 million for January BPA invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.
- (2022 - April) Adjusted balance down ~\$5.7 million for March BPA invoices that were paid in May due to timing of when the invoices were issued. These invoices are typically paid in April.
- (2022 - July) Adjusted balance down ~\$4.3 million for June BPA Power invoice that was paid in August due to timing of when the invoice was issued. This invoice is typically paid in July.
- (2023 - September) Adjusted balance down ~\$5.3 million for August BPA power and transmission invoices that were paid in October due to timing of when the invoice was issued. These invoice would typically pay in September.

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: July 9, 2024

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Barry Bush, President
Commissioner Jeff Hall, Vice-President
Commissioner Lori Kays-Sanders, Secretary
General Manager Rick Dunn
Senior Director of Finance & Executive Administration Jon Meyer
Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Director of Power Management Chris Johnson
Director of IT & Broadband Services Chris Folta
Director of Customer Service and Treasury Keith Mercer
Supv. Of Executive Administration/Clerk of the Board Cami McKenzie
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Benton PUD employees present during all or a portion of the meeting, either in person or virtually:

Manager of System Engineering Evan Edwards; Supervisor of Distribution Design Michelle Ness; Manager of Procurement Michelle Ochweri; Manager of Customer Service, Jenny Sparks; Manager of Human Resources Karen Dunlap; Senior Manager of Applied Technology Jennifer Holbrook; Superintendent of Transportation & Distribution Robert Inman; Superintendent of Operations Duane Szendre; Supervisor of Energy Programs Robert Frost; Procurement Specialist I Tyson Brown; Cyber Security Engineer III Paul Holgate; Manager of Accounting, Kent Zirker; Physical Security Coordinator II, Anthony Ciarlo.

Call to Order

The meeting was called to order at 9:00 a.m.

Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

General Manager Dunn said business agenda only has one item and that today's meeting will be about important updates included in the report from management which is expected to take 60 minutes.

Public Comment

None.

Treasurer's Report

Keith Mercer, Director of Customer Service & Treasury Operations, reviewed the June 2024 Treasurer's Report with the Commission as finalized on July 2, 2024.

Consent Agenda

MOTION: Commissioner Hall moved to approve the Consent Agenda items "a" through "e". Commissioner Sanders seconded and upon vote, the Commission unanimously approved the following:

- a. Minutes of Regular Commission Meeting of June 25, 2024
- b. Travel Report dated July 9, 2024
- c. Vouchers (report dated July 9, 2024) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 103584-103661 in the amount of \$1,357,971.79.
Checks & Customer Refund Payments (CHK): 88079-88155 in the amount of \$150,883.15;
Electronic Fund Transfer (WIRE) Payments: 7001-7009 in the amount of \$862,058.37;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$1,800.00;
Payroll: Direct Deposit – 6/20/2024: 103421-103583 in the amount \$460,433.41
Grand total - \$2,833,146.72
- d. Jobs Report for Commission
- e. Work Order 714966 – Clearwater North Phase 1

Management Report

General Manager:

General Manager Rick Dunn reported on the following issues:

1. PPC Letter to Biden – The PPC Executive Committee sent President Biden a letter expressing serious concerns about the announcement of the Columbia River Task Force. The Biden Administration created the Task Force without including utility representation which the PPC letter pointed out is the same pattern of behavior the Administration

exhibited when they ignored PPC efforts to have utility industry perspectives and concerns included in the recent federal mediation process. The PPC letter also highlighted the statutory requirements of the 1980 Northwest Power Act which requires comprehensive engagement with users of the Columbia River System and that breaching of dams or other efforts to further constrain our region's clean hydro system could potentially cause catastrophic service disruptions.

2. PGE Joins EDAM – Portland General Electric (PGE) has officially joined the California Independent System Operator's extended day-ahead market (EDAM). The utility has become the second entity in the West to formally commit to CAISO's day-ahead market. PacifiCorp, the first entity in the West, signed in April.
3. BPA, First-Ready First-Served – The Bonneville Power Administration on June 30 instituted a new process for clearing its interconnection queue backlog and transmission study delays to accelerate transmission development in the region.
4. PSE Peak Capacity Resources RFP – Puget Sound Energy (PSE) issued one of the largest procurement requests in the history of the Northwest for 1,755 megawatts (MW) of summer and 1,573 MW of winter peak capacity. PSE needs the resources by 2030 to address rising demand and to comply with the decarbonization mandates of the Washington's Clean Energy Transformation Act. PSE's summer peak capacity target is more than Seattle City Light's record-high summer peak of 1,533 MW.
5. Heat Wave & Sockeye Salmon – A two-week heat wave forecast is at the peak of adult migration of sockeye and the Idaho Department of Game and Fish is preparing to intervene, if necessary, with an emergency trap-and-haul operation. General Manager said to be prepared for dam breaching advocates to use increasing Snake River water temperatures to their advantage in the media. Manager reminded the Commission that cold water from behind Dworshak Dam is often used to reduce the lower Snake River temperatures and that temperatures above 68 degrees Fahrenheit are often referred to as "hot water". Manager said we should not discount the negative impacts warm water temperatures have on salmon it is important to understand water temperatures in the mountain rivers and streams feeding the Snake River can also rise to lethal levels which has nothing to do with the lower Snake River Dams.
6. BPA Potential Rate Increases – General Manager shared the Bonneville Power Administration's next rate period (BP-26) will be for three years starting on October 1, 2025, and ending September 30, 2028, which is when existing long-term contracts will expire. Manager also shared BPA's initial publication of BP-26 rates include a 13% increase in power and a 14% increase in transmission expenses respectively. These are surprisingly high increases which would have a significant impact on the District's retail rates.

Customer Service/Treasury:

1. Update on \$200 credit – Director Keith Mercer said we signed the contract with Department of Commerce on July 3rd and applications for the \$200 bill credit will hit mailboxes next week.

Engineering/Operations:

1. Hedges Outage – Assistant General Manager/Senior Director Steve Hunter provided photos and reported on the Hedges Substation outage that occurred on June 28th at 6:30am for an hour and 20-minutes. A squirrel was found in the substation and was the cause of the outage. This substation already has a squirrel fence and we are looking at other ways to prevent this from occurring again in the future.
2. Heat Wave Readiness – Assistant General Manager/Senior Director Steve Hunter said Benton PUD has shifted loads around in the Vista Field area during the summertime and we are performing Infrared inspections in substations. He said they talked with BPA Franklin Area Manager about the BPA system this summer and they mentioned BPA is also shifting some loads around during the summer months but are having no issues at this time.

IT/Broadband:

1. OMS and SmartHub Update – Senior Manager of Applied Technology, Jennifer Holbrook provided an update on improvements to our outage communications. On our website there is an outage center for customers to get outage information. NISC is getting ready to release an update to the iPad application the Operations crews use which will allow them to put out status updates during the outage to include when a crew is onsite and the estimated time of restoration. We are also doing a communication campaign for customers to enroll in SmartHub in order to subscribe to power outage updates as well as energy usage.
2. Physical Security Update – Senior Manager of Applied Technology, Jennifer Holbrook introduced our new Physical Security Coordinator, Anthony Ciarlo. She also provided status updates of the new fence and new security cameras. There will be a walkthrough with our general contractor for the fence this week and the fence install will be starting next week. Cameras have been installed on the buildings, except in the lobby. Those cameras will be replaced with the remodel of the lobby.

The Commission recessed, reconvening at 10:15 a.m.

Finance/Executive Administration:

1. Financial Reports - Senior Director Jon Meyer provided the Commission with a financial report for June 2024. A discussion took place about BPA recently released its initial Integrated Program Review (IPR) for rate period. The IPR represents BPA’s capital and expense budget and is the major component to rates. The initial IPR is showing a significant increase in costs that translate to the potential for a 13% increase in BPA’s Tier 1 power rates and a 14% increase in BPA’s transmission rates. The rate case process will take place in the Fall of 2024. He informed the Commissioners that staff will provide a financial forecast in August that includes various BPA scenarios.
2. Benton PUD Newsletter General Service Demand Charge - Senior Director Jon Meyer informed the Commissioners that we are planning to send a newsletter to general service customers informing them about the upcoming rate structure change.

Business Agenda

Cancellation of July 23, 2024, Regular Commission Meeting

Supervisor of Executive Administration/Clerk of the Board Cami McKenzie presented on cancelling the July 23, 2024 regular meeting. Both Commissioner Hall and Commissioner Sanders will be absent for the regularly scheduled meeting on July 23, 2024, and the Clerk of the Board has confirmed there are no agenda items that need to come before the Commission on July 23, 2024. In the event action is required prior to the next regularly scheduled Commission meeting on August 13, 2024, a special meeting of the Commission can be called by the President of the Commission.

MOTION: Commissioner Sanders moved to cancel the July 23, 2024, Commission meeting. Commissioner Hall seconded and upon vote, the motion carried unanimously.

Adjournment

Hearing no objection, President Bush adjourned the meeting at 10:37 a.m.

Barry Bush, President

ATTEST:

Lori Kays-Sanders, Secretary

Periodic Travel Report - August 13, 2024

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
7/30/2024	3	Chris Johnson	Stevenson, WA	2024 TEA PARTNER MEETING
9/20/2024	1	Blake Scherer	Portland, OR	PNUCC LOAD FORECASTING WORKSHOP
10/3/2024	2	Nykki Drake	Wenatchee, WA	WMCA - 2024 FALL EDUCATION DAYS
10/3/2024	2	Cami McKenzie	Wenatchee, WA	WMCA - 2024 FALL EDUCATION DAYS
10/13/2024	5	Shawnee Lanphear	Atlanta, GA	XYLEM REACH 2024



PAYMENT APPROVAL
August 13, 2024

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	103822 - 104264	103878 - 104285	1 - 6 6 - 12 13 - 15	\$ 4,305,904.12
Checks & Customer Refund Payments (CHK)	88156 -	88352 -	16 - 30	\$ 690,288.87
Electronic Fund Transfer (WIRE) Payments	7011 -	7038	31 - 34	\$ 12,514,046.92
Residential Conservation Rebates:				
Credits on Customer Accounts			35	\$ 1,940.00
Purchase Card Detail: June 2024				
Payroll:				
Direct Deposit - 7/3/2024	103662 -	103821		\$ 444,621.80
Direct Deposit - 7/18/2024	103879 -	104039		\$ 458,215.13
Direct Deposit - 8/1/2024	104102 -	104263		\$ 453,806.09
TOTAL				\$ 18,868,822.93
Void DD				\$ -
Void Checks	July 2024		16, 17	\$ 13,312.65
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.


 Jon L. Meyer, Auditor 8/5/2024
Date

Reviewed by:


 Rick Dunn, General Manager

Approved by:

 Barry A. Bush, President

 Jeffrey D. Hall, Vice-President

 Lori Kays-Sanders, Secretary

08/01/2024 8:56:21 AM

Accounts Payable Check Register

Page 1

07/01/2024 To 08/01/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
103822 7/3/24	DD	10929	ABSCO SOLUTIONS	Access Control System Software	1,557.50
				Software	4,297.50
				Software Access Control Project	2,371.13
				Access Control Project	3,522.93
				Access Control Project	340.00
				Access Control Project	2,676.55
Total for Check/Tran - 103822:					14,765.61
103823 7/3/24	DD	963	ANIXTER INC.	Transformer, 150 kVA three pha	123,619.94
				FIBER,DIELECTRIC SUPPORT, 0.65	1,224.18
Total for Check/Tran - 103823:					124,844.12
103824 7/3/24	DD	793	BELL LUMBER & POLE, INC.	Poles	24,212.92
103825 7/3/24	DD	10837	CAMPBELL & COMPANY SERVICE COR REEP		1,000.00
103826 7/3/24	DD	3820	COLEMAN OIL COMPANY, LLC	Fuel Svc	11,351.19
				Fuel Svc	8,769.96
Total for Check/Tran - 103826:					20,121.15
103827 7/3/24	DD	394	COLUMBIA ELECTRIC SUPPLY	Bend 22 S/ 40, 2", belled and	651.11
				Bend 22 S/40, 3" belled and ch	522.85
Total for Check/Tran - 103827:					1,173.96
103828 7/3/24	DD	3029	DELTA HEATING & COOLING, INC.	REEP	1,000.00
				REEP	9,000.00
Total for Check/Tran - 103828:					10,000.00
103829 7/3/24	DD	3439	DJ'S ELECTRICAL, INC.	Steptoe/Vista Transmission Line	4,227.25
				McNary Plymouth Tranmission Prject	16,860.65
				Spaw Phillips Transmission	525,933.65
Total for Check/Tran - 103829:					547,021.55
103830 7/3/24	DD	2776	DLT SOLUTIONS	AutoCAD	4,612.75
				AutoCAD Civil 3D	5,637.77
				AutoCAD LT	512.52

08/01/2024 8:56:21 AM

Accounts Payable Check Register

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07/01/2024 To 08/01/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 103830:					10,763.04
103831 7/3/24	DD	2898	ELECTRICAL CONSULTANTS, INC.	Professinal Svc	1,143.00
103832 7/3/24	DD	10050	SHANNA M EVERSON	Tuition Reimbursement	1,687.82
103833 7/3/24	DD	3018	HRA VEBA TRUST	ER VEBA CDHP	583.31
				ER VEBA	10,950.00
				ER VEBA Wellness	21,450.00
Total for Check/Tran - 103833:					32,983.31
103834 7/3/24	DD	1818	IBEW LOCAL 77	IBEW A Dues Assessment	5,195.04
				IBEW BA Dues Assessment	5,682.97
Total for Check/Tran - 103834:					10,878.01
103835 7/3/24	DD	103	KENNEWICK, CITY OF	Monthly Billing	649.49
103836 7/3/24	DD	950	MSA VEBA TRUST	VEBA PL Cash Out	16,959.84
103837 7/3/24	DD	919	NOANET	Zayo Bermuda Disconnect	1,859.40
				Rattlesnake Mt Repair	2,843.38
Total for Check/Tran - 103837:					4,702.78
103838 7/3/24	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	192.31
				Flex Spending Health Care	2,631.80
Total for Check/Tran - 103838:					2,824.11
103839 7/3/24	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	55.81
				Monthly Billing	545.61
Total for Check/Tran - 103839:					601.42
103840 7/3/24	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Lamb Weston	650.76
				20 - Off-the-Dock Labor	1,416.65
				Cran 008	2,491.40
				20 - Off-the-Dock Labor	37,939.59
Total for Check/Tran - 103840:					42,498.40

08/01/2024 8:56:21 AM

Accounts Payable Check Register

Page 3

07/01/2024 To 08/01/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
103841 7/3/24	DD	10936	MICHAEL J PRAEST	Spaw/Phillip Lay Down Yard Lease	500.00
103842 7/3/24	DD	1161	PRINT PLUS	STEM - Thank You Cards Annual Reports	35.60 1,282.12
Total for Check/Tran - 103842:					1,317.72
103843 7/3/24	DD	2277	LORI K SANDERS	APPA National Conf	891.06
103844 7/3/24	DD	821	SCHWEITZER ENGINEERING LABORAT	9S SEL-735 Advanced PQ and Revenue Meter	4,623.21
103845 7/3/24	DD	149	SMITH INSULATION, INC.	REEP	502.80
103846 7/3/24	DD	2611	RICKY L SUNFORD	Safety Lens Reimbursement	300.00
103847 7/3/24	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Stock	171.31
103848 7/3/24	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	354.73
103849 7/3/24	DD	3098	US BANK CORPORATE PAYMENT SYST	Executive	10,736.68
				Finance & Business Services	1,746.71
				Customer Service	113.97
				Contracts & Purchasing	2,106.67
				Engineering	1,158.93
				IT Infrastructure	4,699.32
				Operations - Line Department	617.69
				Operations	2,768.31
				Operations - Meter Shop	3,412.86
				Operations - Transformer Shop	1,730.15
				Operations - Support Svcs	1,849.86
				Operations - Maintenance	2,639.21
				Operations - (Support Svcs. Fleet)	20,157.99
				Operations - Warehouse	28,937.27
				Power Management	668.52
				Storm Card #10	57.42
				Travel Card	5,672.01

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 103849:					89,073.57
103850 7/3/24	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.76
				Weekly Svc	38.10
				Weekly Svc	26.39
				Weekly Svc	23.42
				Weekly Svc	18.39
Total for Check/Tran - 103850:					142.06
103851 7/3/24	DD	205	WASHINGTON STATE AUDITOR'S OFFI	Energy Compliance Attestation	132.08
103852 7/3/24	DD	3452	KENT E ZIRKER	NWPPA Accounting & Finance Conf	781.19
103853 7/10/24	DD	963	ANIXTER INC.	Cable	207,116.07
				Cable	228,218.74
				Cable	225,673.14
				Cable	12,357.91
				NUTS, LOCK, MF Type 7/8 inch	326.10
				INSUL STR FIBERGLASS	4,527.36
Total for Check/Tran - 103853:					678,219.32
103854 7/10/24	DD	34	BENTON PUD-ADVANCE TRAVEL	East/WestSuperintendent Mtg	209.10
				East/West Superintendent Mtg	209.10
Total for Check/Tran - 103854:					418.20
103855 7/10/24	DD	246	BONNEVILLE POWER ADMIN	Purchased Power	6.42
103856 7/10/24	DD	3828	BORDER STATES INDUSTRIES, INC.	FGO CU 2/0 STR GC 5020S	2,079.38
				CONDUIT PVC SCH 40 1 1/2, BELL	154.80
Total for Check/Tran - 103856:					2,234.18
103857 7/10/24	DD	2680	CO-ENERGY	Fuel Svc	2,092.97
103858 7/10/24	DD	10965	COLUMBIA PUMPING & CONSTRUCTIO	Vactor Work	1,008.19
				Vactor Work	-80.69
Total for Check/Tran - 103858:					927.50

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
103859 7/10/24	DD	2972	COMPUNET, INC.	Software License/Agreement	8,862.19
				Cisco Subscription	9,861.26
Total for Check/Tran - 103859:					18,723.45
103860 7/10/24	DD	2757	RICK T DUNN	Schweitzer Drive Podcast-NW Hydro Power	192.96
103861 7/10/24	DD	3130	GDS ASSOCIATES, INC.	NERC/WECC Compliance	375.00
103862 7/10/24	DD	88	GRAYBAR ELECTRIC CO, INC.	Cables	44,361.12
103863 7/10/24	DD	990	INSIGHT PUBLIC SECTOR INC.	Tableau Subscription License	1,240.05
103864 7/10/24	DD	10660	IRBY ELECTRICAL UTILITIES	Novagard G623 Silicone Compound	1,031.52
				Material	1,465.82
				Credit - Inv S13859884.002	-1,465.82
Total for Check/Tran - 103864:					1,031.52
103865 7/10/24	DD	103	KENNEWICK, CITY OF	Occupation Tax	408,910.05
103866 7/10/24	DD	11069	LINGUALINX, INC.	Translation Svc	106.46
103867 7/10/24	DD	10162	LINGUISTICA INTERNATIONAL, INC.	Interpreting Svc	32.02
103868 7/10/24	DD	919	NOANET	Prior Build	250.00
103869 7/10/24	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	D Hittle & Associates	141.31
				20 - Off-the-Dock Labor	1,724.92
Total for Check/Tran - 103869:					1,866.23
103870 7/10/24	DD	10095	PASCO TIRE FACTORY, INC.	Tires	1,044.91
103871 7/10/24	DD	10718	PUBLIC UTILITY DIST PEND ORIELLE	CWPU UIP Expenses	1,703.09
103872 7/10/24	DD	10212	QCL, INC.	Employee Drug Screening	644.00
103873 7/10/24	DD	11033	RINGCENTRAL, INC.	Software License/Support	1,024.60
				Software License/Support	2,707.27
				Software Subscription	3,594.96

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 103873:					7,326.83
103874 7/10/24	DD	396	SD MYERS, LLC	Gas/Oil Testing	100.00
103875 7/10/24	DD	3696	SUMMIT LAW GROUP, PLLC	Professional Svc	118.50
103876 7/10/24	DD	158	TRIDEC	Association Dues	5,000.00
103877 7/10/24	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Crump/Faircloth/Sunford	384.85
103878 7/10/24	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.76
				Weekly Svc	38.10
				Weekly Svc	26.39
				Weekly Svc	23.42
				Weekly Svc	18.39
Total for Check/Tran - 103878:					142.06
104040 7/18/24	DD	10929	ABSCO SOLUTIONS	BPUD Camera - Labor	39,697.05
104041 7/18/24	DD	963	ANIXTER INC.	Cable	206,304.43
				Cable	885.43
				Cable	206,304.43
				Cable	206,101.52
				Cable	207,189.85
				Coax Cable, N Male Terminal	540.78
				CLAMPS 2 BOLT HL GA 113L	1,115.23
				SP SLEV 1/0 6/1 ACSR AUTO	2,472.93
Total for Check/Tran - 104041:					830,914.60
104042 7/18/24	DD	3828	BORDER STATES INDUSTRIES, INC.	GROUND RODS 5/8 X 8 FT	7,974.24
				Material	113.59
				Material	5,735.91
				BOLTS MACH 5/8 X 7	240.23
				BOLTS MACH 3/4 X 20	621.20
				Bolt, Carriage, 3/8 IN X 7 IN	490.78

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				BOLTS MACH 5/8 X 16	715.25
Total for Check/Tran - 104042:					15,891.20
104043	7/18/24	DD 3520	CI INFORMATION MANAGEMENT	Onsite Destruction	233.20
104044	7/18/24	DD 2680	CO-ENERGY	Fuel Svc	4,678.77
104045	7/18/24	DD 2972	COMPUNET, INC.	Labor Charges	375.00
104046	7/18/24	DD 3167	COOPERATIVE RESPONSE CENTER, IN	CRCLink User Lic/Multispeak OMS	13,205.07
104047	7/18/24	DD 3439	DJ'S ELECTRICAL, INC.	Cable Replacement	7,668.20
				Cable Replacement	2,939.08
				Cable Replacement	2,299.35
				Cable Replacement	9,418.08
				Cable Replacement	6,351.88
Total for Check/Tran - 104047:					28,676.59
104048	7/18/24	DD 2898	ELECTRICAL CONSULTANTS, INC.	Proessional Svc	19,771.00
104049	7/18/24	DD 11023	ELLERD, HULTGRENN & DAHLHAUSE	Professional Svc	3,560.00
104050	7/18/24	DD 75	FRANKLIN PUD	Fiber Lease	150.00
				Fiber Lease	1,290.00
				Fiber Lease	1,100.00
Total for Check/Tran - 104050:					2,540.00
104051	7/18/24	DD 79	GENERAL PACIFIC, INC.	Washer, for Fiberglass X-Arm	5,380.65
				CLAMPS GR ROD 5/8	1,187.55
				Nuts, Square, 5/8 IN	190.22
Total for Check/Tran - 104051:					6,758.42
104052	7/18/24	DD 2087	H2 PRECAST, INC.	Material	11,576.55
104053	7/18/24	DD 724	HERITAGE PROFESSIONAL LANDSCAP	Landscape Svc	1,771.11
				Landscape Svc	274.54
				Landscape Svc	305.92

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Landscape Svc	373.06
				Landscape Svc	1,130.33
				Landscape Svc	331.40
				Landscape Svc	973.22
				Landscape Svc	411.50
				Total for Check/Tran - 104053:	5,571.08
104054 7/18/24	DD	10660	IRBY ELECTRICAL UTILITIES	Capacitor, 463kVAR, 34.5kV	19,002.99
104055 7/18/24	DD	103	KENNEWICK, CITY OF	Monthly Billing	404.47
104056 7/18/24	DD	11069	LINGUALINX, INC.	Translation Svc	159.92
				Translation Svc	322.08
				Total for Check/Tran - 104056:	482.00
104057 7/18/24	DD	3644	LOOMIS	Safepoint Svc	1,284.99
104058 7/18/24	DD	3821	NISC	Postage/Online Payments/ACH	983.34
				Postage/Online Payments/ACH	423.92
				Postage/Online Payments/ACH	23,068.89
				Recurring Software Fees	8,422.64
				Recurring Software Fees	2,495.60
				Recurring Software Fees	3,743.40
				Recurring Software Fees	16,533.36
				Total for Check/Tran - 104058:	55,671.15
104059 7/18/24	DD	919	NOANET	Mac-Donald Miller	1,862.91
				Benton Franklin Transit Outage	8,714.35
				Broadband Billing	15,764.50
				Broadband Billing	63,057.98
				Co-Location - Kennewick Verizon	1,460.00
				Total for Check/Tran - 104059:	90,859.74
104060 7/18/24	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	192.31
				Flex Spending Health Care	2,631.80

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 104060:					2,824.11
104061 7/18/24	DD	10770	ONEBRIDGE BENEFITS INC. (ADMIN)	Administrative Fees	108.00
104062 7/18/24	DD	3162	ONLINE INFORMATION SERVICES, IN	Online Utility Exchange	1,307.31
104063 7/18/24	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	37.33
				Monthly Billing	240.60
				Monthly Billing	44.82
Total for Check/Tran - 104063:					322.75
104064 7/18/24	DD	585	PARADISE BOTTLED WATER CO.	Monthly Billing	735.11
				Monthly Billing	135.73
Total for Check/Tran - 104064:					870.84
104065 7/18/24	DD	10095	PASCO TIRE FACTORY, INC.	Tire Disposal	51.18
104066 7/18/24	DD	10896	QUENCH USA, INC.	Ice/Water Machine Rental	270.67
104067 7/18/24	DD	11033	RINGCENTRAL, INC.	Professional Svc	960.00
				Professional Svc	9,149.06
				Professional Svc	3,678.41
				Professional Svc	16,064.67
Total for Check/Tran - 104067:					29,852.14
104068 7/18/24	DD	10943	SEALX, LLC	Janitorial Svc	4,511.31
				Janitorial Svc	2,728.85
				Janitorial Svc	1,722.86
Total for Check/Tran - 104068:					8,963.02
104069 7/18/24	DD	2154	SENSUS USA, INC.	Meter, Sensus 12S Stratus IQ+ 200A 120V	930.20
104070 7/18/24	DD	3231	STRIPE RITE, INC.	Traffic Control	1,678.00
104071 7/18/24	DD	139	TOWNSQUARE MEDIA TRI CITIES	Advertising	4,080.00
104072 7/18/24	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Rabben/Talkington/Wurz	767.37

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
104073 7/18/24	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	354.73
104074 7/18/24	DD	10154	US PAYMENTS, LLC	Paysite Fee/Kiosks Fee/Card Processing Paysite Fee/Kiosks Fee/Card Processing	391.53 1,440.00
Total for Check/Tran - 104074:					1,831.53
104075 7/18/24	DD	272	UTILITIES UNDERGROUND LOCATION	Underground Locate Svc	493.68
104076 7/18/24	DD	11062	VESTIS SERVICES, LLC	Weekly Svc Weekly Svc Weekly Svc Weekly Svc Weekly Svc	35.76 38.10 26.39 23.42 18.39
Total for Check/Tran - 104076:					142.06
104077 7/18/24	DD	4235	WATER STREET PUBLIC AFFAIRS, LLC	Lobbying Svc	6,500.00
104078 7/24/24	DD	10864	ALAMON, INC.	Pole Inspection Pole Inspection Pole Inspection	79,045.67 1,001.92 21,934.30
Total for Check/Tran - 104078:					101,981.89
104079 7/24/24	DD	3598	ALDEN SYSTEMS, INC.	Subscription	4,080.00
104080 7/24/24	DD	4218	AMERICAN WIRE GROUP	Cable Cable	11,828.48 -946.71
Total for Check/Tran - 104080:					10,881.77
104081 7/24/24	DD	10837	CAMPBELL & COMPANY SERVICE COR	REEP REEP REEP	200.00 800.00 800.00
Total for Check/Tran - 104081:					1,800.00
104082 7/24/24	DD	11025	CASCADIA MCLAREN	Beckwith M2001D LTC Control	3,138.17
104083 7/24/24	DD	166	CENTURYLINK	Monthly Billing	613.74

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
104084 7/24/24	DD	2985	CHINOOK HEATING & AIR, INC.	REEP	9,000.00
				REEP	9,000.00
Total for Check/Tran - 104084:					18,000.00
104085 7/24/24	DD	2972	COMPUNET, INC.	Software Subscription/License	14,155.46
104086 7/24/24	DD	10857	D&R INSULATION, LLC	REEP	3,736.00
				REEP	4,562.00
				REEP	2,538.00
Total for Check/Tran - 104086:					10,836.00
104087 7/24/24	DD	867	JODY A GEORGE	360 Prg Random Drawing Awards -	306.25
104088 7/24/24	DD	4207	INFORMATION FIRST, INC.	Content Mgr Monthly Support	2,000.00
104089 7/24/24	DD	10660	IRBY ELECTRICAL UTILITIES	BOLTS MACH 5/8 X 12	616.33
				DE GUY PREFORM 6M	684.81
Total for Check/Tran - 104089:					1,301.14
104090 7/24/24	DD	214	JACOBS & RHODES	REEP	800.00
				REEP	200.00
				REEP	1,200.00
				REEP	200.00
				REEP	1,200.00
				REEP	200.00
Total for Check/Tran - 104090:					3,800.00
104091 7/24/24	DD	10563	MESSAGE TECHNOLOGIES, INC.	IVR/SMS Svc	3,601.28
104092 7/24/24	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	30.48
				Monthly Billing	93.08
				Monthly Billing	182.65
				Monthly Billing	404.60
Total for Check/Tran - 104092:					710.81
104093 7/24/24	DD	10951	RELIANCE STANDARD LIFE INSURAN	Self Insured STD - 07/24	188.75

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
104094 7/24/24	DD	10947	RELIANCE STANDARD LIFE INSURAN	Basic AD&D	158.85
				Basic Life	794.25
				NOn Barg Basic Life	1,002.02
				Non Barg Basic AD&D	75.34
				Non Barg Basic Dep Life	77.22
				Supplemental AD&D - Child	8.46
				Supplemental AD&D - EE	525.30
				Supplemental AD&D - Spouse	249.90
				Supplemental Life - Child	49.98
				Supplemental Life - EE	1,935.30
				Supplemental Life - Spouse	376.70
				LTD Buy-Up	943.62
				LTD Core No Buy-Up	3,212.74
				Total for Check/Tran - 104094:	9,409.68
104095 7/24/24	DD	396	SD MYERS, LLC	Gas/Oil Test	42.00
104096 7/24/24	DD	10884	SOLSTICE HEATING & AIR	REEP	800.00
104097 7/24/24	DD	985	SPECTRUM PACIFIC WEST, LLC	Monthly Billing	605.46
				Monthly Billing	588.73
				Total for Check/Tran - 104097:	1,194.19
104098 7/24/24	DD	3502	SYLVAN LEARNING CENTER	Candidate Testing	430.00
104099 7/24/24	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Sunford	108.49
104100 7/24/24	DD	1369	UNITED SALES ASSOCIATES, INC.	Battery Charger	4,705.70
				Battery Rack	2,319.80
				Total for Check/Tran - 104100:	7,025.50
104101 7/24/24	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.76
				Weekly Svc	38.10
				Weekly Svc	26.39
				Weekly Svc	23.42

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount	
				Weekly Svc	18.39	
					Total for Check/Tran - 104101:	142.06
104264	7/31/24	DD 1633	AUTOBAHN AUTO CARE CENTER	70 Vehicles Detailed	22,336.22	
104265	7/31/24	DD 246	BONNEVILLE POWER ADMIN	Transmission Line Tap Clamp Material	3,251.22 -260.22	
					Total for Check/Tran - 104265:	2,991.00
104266	7/31/24	DD 3828	BORDER STATES INDUSTRIES, INC.	Valmont Coax Cushion Hanger CLAMPS CU S1520 CC CLAMPS HL AP S 1530 AGP	1,049.39 2,710.98 446.76	
					Total for Check/Tran - 104266:	4,207.13
104267	7/31/24	DD 2972	COMPUNET, INC.	Agreement for Services	349,445.43	
104268	7/31/24	DD 10857	D&R INSULATION, LLC	REEP	3,970.10	
104269	7/31/24	DD 10421	DNV ENERGY INSIGHTS USA, INC.	Go Live & Acceptance	3,000.00	
104270	7/31/24	DD 11023	ELLERD, HULTGRENN & DAHLHAUSE	Legal Services	483.50	
104271	7/31/24	DD 10982	FEDERAL ENGINEERING, INC.	Professional Svc	5,615.50	
104272	7/31/24	DD 3130	GDS ASSOCIATES, INC.	NERC/WECC Compliance	227.50	
104273	7/31/24	DD 79	GENERAL PACIFIC, INC.	#4 SD Solid Bare Copper Conduc	3,343.61	
104274	7/31/24	DD 10420	HEALTH INVEST HRA TRUST	Monthly Fees	55.17	
104275	7/31/24	DD 3018	HRA VEBA TRUST	ER VEBA CDHP ER VEBA ER VEBA Wellness	104.20 11,200.00 22,500.00	
					Total for Check/Tran - 104275:	33,804.20
104276	7/31/24	DD 1818	IBEW LOCAL 77	IBEW A Dues Assessment IBEW BA Dues Assessment	5,197.19 5,420.11	
					Total for Check/Tran - 104276:	10,617.30

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
104277 7/31/24	DD	4207	INFORMATION FIRST, INC.	Content Manager Support/Renewal	38,973.03
104278 7/31/24	DD	10660	IRBY ELECTRICAL UTILITIES	Capacitor, 463kVAR, 34.5kV Fire Mitigation Arrester, 9kV Material	2,111.44 1,465.82 18,632.27
Total for Check/Tran - 104278:					22,209.53
104279 7/31/24	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care Flex Spending Health Care	192.31 2,631.80
Total for Check/Tran - 104279:					2,824.11
104280 7/31/24	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Fiber Testing	2,826.20
104281 7/31/24	DD	10671	PRINCIPAL BANK	EE Vision ER Vision ER Vision New Hire July Sensibaugh EE Health EE Health - New Hire July Sensibaugh ER Health ER Health - New Hire July Sensibaugh EE Dental ER Dental ER Dental - New Hire July Sensibaugh	91.46 3,008.45 17.92 11,516.11 20.00 206,849.56 1,028.29 542.24 18,007.51 104.71
Total for Check/Tran - 104281:					241,186.25
104282 7/31/24	DD	396	SD MYERS, LLC	Bag Filter Flow Switch Solenoid Valve	163.05 1,076.13 1,304.40
Total for Check/Tran - 104282:					2,543.58
104283 7/31/24	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	354.73
104284 7/31/24	DD	11062	VESTIS SERVICES, LLC	Weekly Svc Weekly Svc Weekly Svc	35.76 38.10 26.39

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Weekly Svc	23.42
				Weekly Svc	18.39
Total for Check/Tran - 104284:					142.06
104285 7/31/24	DD	205	WASHINGTON STATE AUDITOR'S OFFI	Energy Compliance Attestation	627.38
Total Payments for Payment Type - DD:					(141) 4,305,904.12
Total Voids for Payment Type - DD:					(0) 0.00
Total for Payment Type - DD:					(141) 4,305,904.12
Total Payments for Bank Account - 1 :					(141) 4,305,904.12
Total Voids for Bank Account - 1 :					(1) 13,011.39
Total for Bank Account - 1 :					(142) 4,318,915.51

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
65 7/3/24	CHK	120	OSMOSE UTILITIES SERVICES, INC.	Ocalc Renewal	13,011.39 VOID
Total Payments for Payment Type - CHK:					(0) 0.00
Total Voids for Payment Type - CHK:					(1) 13,011.39
Total for Payment Type - CHK:					(1) 13,011.39

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87014 11/1/23	CHK	99999	JADDASON NEASE	Credit Balance Refund	63.10 VOID
87943 5/22/24	CHK	99999	SHERRY L FRANKLIN	Credit Balance Refund	97.08 VOID
87989 5/29/24	CHK	99999	ISMAEL TOVAR	Credit Balance Refund	141.08 VOID
88156 7/3/24	CHK	2425	AT&T MOBILITY, LLC	Monthly Billing	5.44
88157 7/3/24	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	414.96
88158 7/3/24	CHK	37	BENTON PUD - REVOLVING FUND-OPE	Meal -Dobrec/Cobb JO 716067	27.48
				Meal - Himmelberger/King TO 271797	40.96
				Meal -Patrick/Welch TO 271801	55.95
				Total for Check/Tran - 88158:	124.39
88159 7/3/24	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	11,308.31
88160 7/3/24	CHK	2831	CORRECTIONAL INDUSTRIES	Office Chair	625.03
				PM Office 193 F Chair	461.98
				Total for Check/Tran - 88160:	1,087.01
88161 7/3/24	CHK	3593	EMC CORPORATION	Commercial Energy Efficiency Prg	36,776.00
88162 7/3/24	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	52.73
88163 7/3/24	CHK	10954	MILLERS ELECTRIC SERVICE, LLC	remove/Replace Meter Base	2,706.10
				Meter Install	1,715.17
				Total for Check/Tran - 88163:	4,421.27
88164 7/3/24	CHK	962	PACIFIC POWER	Monthly Billing	660.73
88165 7/3/24	CHK	135	PROSSER, CITY OF	Monthly Billing	1.34
				Monthly Billing	12.50
				Monthly Billing	1,208.54
				Monthly Billing	1,069.35
				Total for Check/Tran - 88165:	2,291.73
88166 7/3/24	CHK	379	PURMS JOINT SELF INSURANCE FUND	AEGIS Public Officials Policy	21,089.37

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88167 7/3/24	CHK	4244	RENEWAL BY ANDERSEN OF WASHINGREEP		198.00
88168 7/3/24	CHK	3961	SIERRA ELECTRIC, INC.	Repair/Replace Meter Base	316.50
88169 7/3/24	CHK	2699	TOTAL ENERGY MANAGEMENT & HV	REEP	1,000.00
88170 7/3/24	CHK	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	32.90
88171 7/3/24	CHK	992	VERIZON NORTHWEST	Monthly Billing	190.35
				Monthly Billing	2,161.10
				Monthly Billing	226.95
				Monthly Billing	356.93
				Monthly Billing	360.09
				Monthly Billing	116.94
				Monthly Billing	319.20
				Monthly Billing	180.18
Total for Check/Tran - 88171:					3,911.74
88172 7/3/24	CHK	170	WASH STATE DEPT LABOR & INDUST	2nd Qtr Ending	64,538.25
88173 7/3/24	CHK	172	WASH STATE DEPT TRANSPORTATION	Permit - Spa/Phillips Transmission	132.61
88174 7/3/24	CHK	10990	WASH STATE EMPLOYMENT SECURIT	2nd Qtr Ending	9,340.10
88175 7/3/24	CHK	174	WASH STATE EMPLOYMENT SECURIT	2nd Qtr Ending	13,824.79
88176 7/3/24	CHK	120	OSMOSE UTILITIES SERVICES, INC.	Ocalc Renewal	13,011.39
88177 7/10/24	CHK	39	BENTON COUNTY	652022	306.50
				Easements 687891 Esmt 1	305.50
				Easements 687891 Esmt 2	306.50
				Easements 699934	305.50
				Easements 703357	306.50
				Easements 711821	306.50
Total for Check/Tran - 88177:					1,837.00

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88178 7/10/24	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	1,658.55
88179 7/10/24	CHK	32	CITY OF BENTON CITY	Occupation Tax	9,736.52
88180 7/10/24	CHK	459	COLUMBIA MALL PARTNERSHIP	Safety/Incentive Prg Gift Cards	69,137.50
88181 7/10/24	CHK	2831	CORRECTIONAL INDUSTRIES	Office Chair	711.99
88182 7/10/24	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	8.97
88183 7/10/24	CHK	99	KIE SUPPLY CORP	Material	4,786.16
88184 7/10/24	CHK	10954	MILLERS ELECTRIC SERVICE, LLC	Repair/Replace Meter	1,073.23
88185 7/10/24	CHK	135	PROSSER, CITY OF	Occupation Tax	35,907.66
88186 7/10/24	CHK	99999	JOSEPH BANKS	Credit Balance Refund	74.22
88187 7/10/24	CHK	99999	CATHERINE K BUENA	Credit Balance Refund	79.81
88188 7/10/24	CHK	99999	MERCEDES ESCOBAR	Credit Balance Refund	65.25
88189 7/10/24	CHK	99999	ERICA GARCIA	Credit Balance Refund	75.19
88190 7/10/24	CHK	99999	JOSE GARZA MAGANA	Credit Balance Refund	149.28
88191 7/10/24	CHK	99999	JOSE CARLOS GONZALEZ	Credit Balance Refund	61.78
88192 7/10/24	CHK	99999	KYLE GORDON	Credit Balance Refund	123.98
88193 7/10/24	CHK	99999	HILWA LLC	Credit Balance Refund	15.90
88194 7/10/24	CHK	99999	CHERYL HUNTER	Credit Balance Refund	338.75
88195 7/10/24	CHK	99999	BRIAN C INGRAHAM	Credit Balance Refund	520.19
88196 7/10/24	CHK	99999	RYAN M INGRAM	Credit Balance Refund	325.00
88197 7/10/24	CHK	99999	MICHELE R KUKLINSKI DEMPSEY	Credit Balance Refund	186.82
88198 7/10/24	CHK	99999	OSCAR LOPEZ	Credit Balance Refund	66.90

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88199 7/10/24	CHK	99999	MISSION SUPPORT ALLIANCE LLC	Credit Balance Refund	628.40
88200 7/10/24	CHK	99999	CALEB MORENO	Credit Balance Refund	169.50
88201 7/10/24	CHK	99999	NANCY L OSBORN	Credit Balance Refund	125.00
88202 7/10/24	CHK	99999	SUSAN D PICKEL	Credit Balance Refund	225.00
88203 7/10/24	CHK	99999	JENNIFER R POMADA	Credit Balance Refund	29.24
88204 7/10/24	CHK	99999	OSVALDO RIOS	Credit Balance Refund	34.92
88205 7/10/24	CHK	99999	DEBRA A TAYLOR-JONES	Credit Balance Refund	144.10
88206 7/10/24	CHK	99999	SAVANNAH URIETA	Credit Balance Refund	131.58
88207 7/10/24	CHK	99999	NHAN VO	Credit Balance Refund	37.08
88208 7/10/24	CHK	99999	BLANCA WALLE	Credit Balance Refund	75.86
88209 7/10/24	CHK	99999	MARK WOODS	Credit Balance Refund	202.70
88210 7/18/24	CHK	3819	BENTON CONSERVATION DISTRICT	Salmon Power in Schools	1,749.30
88211 7/18/24	CHK	593	BENTON FRANKLIN FAIR ASSOCIATIO	Sponsorship 2024 Benton Franklin Fair/Ro	6,500.00
88212 7/18/24	CHK	54	BNSF RAILWAY COMPANY	Permit	100.00
				Permit - Anchor & Elec LIne	100.00
				Permit - Cable thru Sewer Pipeline	250.00
				Permit - Elec Line	650.00
Total for Check/Tran - 88212:					1,100.00
88213 7/18/24	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	8,898.46
				Tree Trimming Svc	3,308.47
				Tree Trimming Svc	6,673.84
				Tree Trimming Svc	3,308.47
Total for Check/Tran - 88213:					22,189.24

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88214 7/18/24	CHK	3634	BRITESWITCH, LLC	Commercial Energy Effieicy prg	4,350.00
88215 7/18/24	CHK	10749	CALIFORNIA INSTITUTE OF TECHNOL	Commercial Energy Efficiency Prg	43,244.00
88216 7/18/24	CHK	10075	COMMERCIAL LIGHTING SERVICES	Commercial Energy Efficiency Prg	9,120.00
88217 7/18/24	CHK	11075	ISLAND OF ANGELS CHILD CARE CEN	Commercial Energy Efficiency Prg	2,800.00
88218 7/18/24	CHK	2814	MEGGER	Megger TAU3 PRO	35,591.78
88219 7/18/24	CHK	10954	MILLERS ELECTRIC SERVICE, LLC	Remove/Replace Meter	1,550.62
				Remove/Replace Meter base	1,445.54
				Remove/Replace Meter Base	1,711.25
				Remove/Replace Meter Base	949.51
Total for Check/Tran - 88219:					5,656.92
88220 7/18/24	CHK	310	MOON SECURITY SERVICES, INC.	Monitoring Svc	23.70
				Monitoring Svc	244.96
				Monitoring Svc	203.74
				Monitoring Svc	102.05
				Monitoring Svc	102.05
				Monitoring Svc	102.05
				Monitoring Svc	158.07
				Phone Line Maintenance	1,800.07
Total for Check/Tran - 88220:					2,736.69
88221 7/18/24	CHK	11077	NEW BEGINNINGS THRIFT STORE	Commercial Energy Efficiency Prg	3,226.30
88222 7/18/24	CHK	122	PACIFIC NORTHWEST WATERWAYS	Membership Dues	4,198.00
88223 7/18/24	CHK	10979	PRO STAR ENERGY SOLUTIONS, LP	Commercial Energy Efficiency prg	12,852.00
88224 7/18/24	CHK	141	RICHLAND, CITY OF	Occupation Tax	218.59
88225 7/18/24	CHK	10230	SMG-TRI CITIES, LLC	Advertising	3,320.00
88226 7/18/24	CHK	100	WASTE MANAGEMENT OF WASHINGT	Monthly Billing	309.36

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Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88227	7/18/24	CHK	99999	MEGAN ALDRICH	Credit Balance Refund	47.02
88228	7/18/24	CHK	99999	KIMBERLY A ANDERSON	Credit Balance Refund	194.10
88229	7/18/24	CHK	99999	PATRICIA ANYANGO	Credit Balance Refund	36.74
88230	7/18/24	CHK	99999	STACEY M BARRINGTON	Credit Balance Refund	300.00
88231	7/18/24	CHK	99999	DANIELLE BENSON	Credit Balance Refund	122.52
88232	7/18/24	CHK	99999	CORRISSA M BOLLINGER	Credit Balance Refund	135.86
88233	7/18/24	CHK	99999	MARION E CHAPMAN	Credit Balance Refund	47.17
88234	7/18/24	CHK	99999	LETA L CHILDRESS	Credit Balance Refund	750.00
88235	7/18/24	CHK	99999	JOSEPH E CLINE	Credit Balance Refund	100.00
88236	7/18/24	CHK	99999	BERTHA CONTRERAS	Credit Balance Refund	150.29
88237	7/18/24	CHK	99999	DISCOVERY VINEYARD	Credit Balance Refund	95.06
88238	7/18/24	CHK	99999	DONALD W DUNCAN	Credit Balance Refund	200.00
88239	7/18/24	CHK	99999	CHRISTOPHER DURAN	Credit Balance Refund	169.09
88240	7/18/24	CHK	99999	DENNIS E ELLISON	Credit Balance Refund	500.00
88241	7/18/24	CHK	99999	JUDY L FARRIS	Credit Balance Refund	175.00
88242	7/18/24	CHK	99999	UMOS SALEMA HAFIZ AHMAD	Credit Balance Refund	197.33
88243	7/18/24	CHK	99999	HANSON REAL ESTATE GROUP	Credit Balance Refund	284.98
88244	7/18/24	CHK	99999	JEFFERY JONES	Credit Balance Refund	403.22
88245	7/18/24	CHK	99999	KAREN L LAPLANTE	Credit Balance Refund	813.04
88246	7/18/24	CHK	99999	ELIZABETH M MCFADDEN	Credit Balance Refund	350.00
88247	7/18/24	CHK	99999	CARLA MUNOZ	Credit Balance Refund	16.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88248 7/18/24	CHK	99999	MARY E OH	Credit Balance Refund	950.00
88249 7/18/24	CHK	99999	ANJA RASMUSSEN	Credit Balance Refund	450.00
88250 7/18/24	CHK	99999	TAMMY RIVERA	Credit Balance Refund	90.01
88251 7/18/24	CHK	99999	SABOR MIX AMERICAN & MEXICAN	Credit Balance Refund	333.00
88252 7/18/24	CHK	99999	LAURA A SALAS VELASCO	Credit Balance Refund	246.87
88253 7/18/24	CHK	99999	JEFF D SCHLEKEWEY	Credit Balance Refund	34.37
88254 7/18/24	CHK	99999	PAMELA SCHUMACHER	Credit Balance Refund	21.19
88255 7/18/24	CHK	99999	KEITH A SILLIMAN	Credit Balance Refund	770.29
88256 7/18/24	CHK	99999	LAURA SOLIS	Credit Balance Refund	109.96
88257 7/18/24	CHK	99999	HINDA B WOLF	Credit Balance Refund	92.89
88258 7/24/24	CHK	258	APOLLO MECHANICAL CONTRACTOR	REEP	1,200.00
88259 7/24/24	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	2,282.37
				REEP	7,500.00
				REEP	4,456.70
				REEP	7,500.00
				REEP	5,842.63
				REEP	7,391.60
				REEP	2,826.20
Total for Check/Tran - 88259:					37,799.50
88260 7/24/24	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	320.79
88261 7/24/24	CHK	2831	CORRECTIONAL INDUSTRIES	New Lock Core for Office Door 193 E	38.05
				Parts/Material	4.34
				New Lock Core for Office Door 193 G	38.05
Total for Check/Tran - 88261:					80.44

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88262 7/24/24	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	15.08
88263 7/24/24	CHK	233	INTERMOUNTAIN WEST INSULATION	REEP	270.00
88264 7/24/24	CHK	1287	KRENZ AND COMPANY, INC.	Material	-883.64
				1/2 HP Fan	4,388.62
				1/4 HP Fan	2,473.63
				1/6 HP Fan	4,178.15
Total for Check/Tran - 88264:					10,156.76
88265 7/24/24	CHK	2627	PASCOR	Material	20,546.48
88266 7/24/24	CHK	128	PERFECTION GLASS, INC.	REEP	234.00
				REEP	378.00
				REEP	792.00
Total for Check/Tran - 88266:					1,404.00
88267 7/24/24	CHK	11085	PINEWOOD OWNERS ASSOCIATION	Commercial Energy Efficiency Prg	300.00
88268 7/24/24	CHK	141	RICHLAND, CITY OF	800 MHZ Radios	10,062.00
				Fiber Lease	586.98
				Fiber Lease	586.98
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	1,760.94
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Fiber Lease	146.75
				Fiber Lease	1.09
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Total for Check/Tran - 88268:	18,280.92
88269 7/24/24	CHK	2997	ROBERTS CONSTRUCTION	REEP	7,155.00
88270 7/24/24	CHK	11086	TRI CITIES DIGESTIVE HEALTH CENTE	Commercial Energy Efficiency Prg	1,100.00
88271 7/24/24	CHK	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	35.76
				Mailing Svc	35.53
				Mailing Svc	32.90
				Total for Check/Tran - 88271:	104.19
88272 7/24/24	CHK	992	VERIZON NORTHWEST	Monthly Billing	1,723.48
88273 7/24/24	CHK	100	WASTE MANAGEMENT OF WASHINGT	Monthly Billing	1,008.71

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88274 7/24/24	CHK	99999	MARCUS ADAMEK	Credit Balance Refund	70.51
88275 7/24/24	CHK	99999	KIMBERLY ANDERSON	Credit Balance Refund	300.00
88276 7/24/24	CHK	99999	TRACEY A BECKHAM	Credit Balance Refund	663.33
88277 7/24/24	CHK	99999	MARY ANN BURROW	Credit Balance Refund	61.87
88278 7/24/24	CHK	99999	OSBALDO CAMACHO	Credit Balance Refund	226.50
88279 7/24/24	CHK	99999	ROBERT E CAZIER	Credit Balance Refund	600.00
88280 7/24/24	CHK	99999	ROSY CENTENO	District Claim	1,706.56
88281 7/24/24	CHK	99999	NILENE G CORONA	Credit Balance Refund	562.92
88282 7/24/24	CHK	99999	SHARON R DAINTY	Credit Balance Refund	375.00
88283 7/24/24	CHK	99999	KELLY DARLING	Credit Balance Refund	125.62
88284 7/24/24	CHK	99999	ANGELA A DELGADO	Credit Balance Refund	153.28
88285 7/24/24	CHK	99999	JACKIE L DENNIS	Credit Balance Refund	300.00
88286 7/24/24	CHK	99999	ANGEL E DIAZ	Credit Balance Refund	83.36
88287 7/24/24	CHK	99999	JACEY DISHON	Credit Balance Refund	16.14
88288 7/24/24	CHK	99999	KAREN ESQUIBEL	Credit Balance Refund	98.64
88289 7/24/24	CHK	99999	TERRAL G FINGER	Credit Balance Refund	700.00
88290 7/24/24	CHK	99999	ERICA GARCIA	Credit Balance Refund	44.95
88291 7/24/24	CHK	99999	ENMILY GARZA	Credit Balance Refund	32.67
88292 7/24/24	CHK	99999	SAMANDA L GOHMAN	Credit Balance Refund	350.00
88293 7/24/24	CHK	99999	KAYLA R GREGORY	Credit Balance Refund	106.09
88294 7/24/24	CHK	99999	CECILIA GUIJOSA	Credit Balance Refund	350.00

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88295 7/24/24	CHK	99999	AMANDA M HAMILTON	Credit Balance Refund	28.10
88296 7/24/24	CHK	99999	JAMES K HARRISON	Credit Balance Refund	200.00
88297 7/24/24	CHK	99999	CAROL A HEIMBACH	Credit Balance Refund	275.00
88298 7/24/24	CHK	99999	SHYLER M HOWE	Credit Balance Refund	27.80
88299 7/24/24	CHK	99999	TAMIE L HUNTER	Credit Balance Refund	225.00
88300 7/24/24	CHK	99999	MARIETTA F JONES	Credit Balance Refund	125.00
88301 7/24/24	CHK	99999	MEGAN L KINMAN	Credit Balance Refund	700.00
88302 7/24/24	CHK	99999	LEXINGTON HOMES - DRH LLC	Credit Balance Refund	187.67
88303 7/24/24	CHK	99999	LEXINGTON HOMES - DRH LLC	Credit Balance Refund	286.32
88304 7/24/24	CHK	99999	ALBERTO LLANES SOTO	Credit Balance Refund	209.77
88305 7/24/24	CHK	99999	KRISTY MAHAFFEY	Credit Balance Refund	300.00
88306 7/24/24	CHK	99999	BRIAN MARTONICK	Credit Balance Refund	531.71
88307 7/24/24	CHK	99999	RUBY J METTLING	Credit Balance Refund	143.79
88308 7/24/24	CHK	99999	SAFIA MOHAMMAD AKRAM	Credit Balance Refund	105.32
88309 7/24/24	CHK	99999	ANGELINA B ORSBORN	Credit Balance Refund	53.33
88310 7/24/24	CHK	99999	TAYAIRE (PENOR	Credit Balance Refund	107.04
88311 7/24/24	CHK	99999	MICHELLE POITRAS	Credit Balance Refund	225.00
88312 7/24/24	CHK	99999	ALESE A RHODES	Credit Balance Refund	300.00
88313 7/24/24	CHK	99999	ALYSHIA ROSILES	Credit Balance Refund	220.40
88314 7/24/24	CHK	99999	MILTON C RUSSELL	Credit Balance Refund	800.00

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88315 7/24/24	CHK	99999	DOMINGA SALVADOR VEREA	Credit Balance Refund	127.34
88316 7/24/24	CHK	99999	SHEILA SANDOVAL	Credit Balance Refund	59.39
88317 7/24/24	CHK	99999	JAMES R SCHEER	Credit Balance Refund	140.20
88318 7/24/24	CHK	99999	JAMES W SMITH JR	Credit Balance Refund	400.00
88319 7/24/24	CHK	99999	MARVENE E SNYDER	Credit Balance Refund	700.00
88320 7/24/24	CHK	99999	LORA M SWARTZ	Credit Balance Refund	132.22
88321 7/24/24	CHK	99999	ANN THURINGER	Credit Balance Refund	200.00
88322 7/24/24	CHK	99999	NICKOLAS TOBOL	Credit Balance Refund	500.00
88323 7/24/24	CHK	99999	ANGEL VALENCIA	Credit Balance Refund	33.40
88324 7/24/24	CHK	99999	DARIA VYSHNEVSKA	Credit Balance Refund	636.60
88325 7/24/24	CHK	99999	JOHN B WARNER	Credit Balance Refund	250.00
88326 7/24/24	CHK	99999	DEBRA C WASHAM	Credit Balance Refund	700.00
88327 7/24/24	CHK	99999	ANDREW WEBSTER	Credit Balance Refund	232.82
88328 7/24/24	CHK	99999	STEPHANIE WODA	Credit Balance Refund	132.94
88329 7/24/24	CHK	99999	CRISTIAN ZAMORA	Credit Balance Refund	173.61
88330 7/31/24	CHK	39	BENTON COUNTY	GIS Prints	20.00
88331 7/31/24	CHK	10169	FALCON SOFTWARE COMPANY, INC.	Azure Hosting & Monitor Fees Maint & Support 2024 Website Services	6,874.00 3,712.50 16,125.00
Total for Check/Tran - 88331:					26,711.50
88332 7/31/24	CHK	99999	CAROL A BERRY	Credit Balance Refund	65.91
88333 7/31/24	CHK	99999	MYRIKAL S CARNERO	Credit Balance Refund	248.40

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88334 7/31/24	CHK	99999	GABRIELA CLINTON	Credit Balance Refund	70.95
88335 7/31/24	CHK	99999	AMANDA L DANLEY	Credit Balance Refund	186.74
88336 7/31/24	CHK	99999	SHERRY L FRANKLIN	Credit Balance Refund	97.08
88337 7/31/24	CHK	99999	DALE A HAYS	Credit Balance Refund	35.11
88338 7/31/24	CHK	99999	LINDA K JULIAN	Credit Balance Refund	105.17
88339 7/31/24	CHK	99999	ALEXIS R LUSCH	Credit Balance Refund	725.69
88340 7/31/24	CHK	99999	MELISSA MACIAS	Credit Balance Refund	58.54
88341 7/31/24	CHK	99999	MB CLUB LLC	Credit Balance Refund	62,523.21
88342 7/31/24	CHK	99999	TRACY M MCKENZIE	Credit Balance Refund	239.93
88343 7/31/24	CHK	99999	EMMANUEL NAVARRO	Credit Balance Refund	80.83
88344 7/31/24	CHK	99999	JADDASON NEASE	Credit Balance Refund	63.10
88345 7/31/24	CHK	99999	GRACIE PYLICAN	Credit Balance Refund	64.75
88346 7/31/24	CHK	99999	BRIAN E REMLEY	Credit Balance Refund	142.10
88347 7/31/24	CHK	99999	LUIS ROBLES ROMERO	Credit Balance Refund	81.14
88348 7/31/24	CHK	99999	YURISLEIDYS SAIZ	Credit Balance Refund	32.29
88349 7/31/24	CHK	99999	SNARKY CANCER LLC	Credit Balance Refund	13.88
88350 7/31/24	CHK	99999	PATRICIA R SPRINGSTEEN	Credit Balance Refund	24.91
88351 7/31/24	CHK	99999	ISMAEL TOVAR	Credit Balance Refund	141.08
88352 7/31/24	CHK	99999	JOSE F ZAMARRIPA	Credit Balance Refund	63.57
Total Payments for Payment Type - CHK:					(197) 690,288.87
Total Voids for Payment Type - CHK:					(3) 301.26

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07/01/2024 To 08/01/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					Total for Payment Type - CHK: (200) 690,590.13
					Total Payments for Bank Account - 2 : (197) 690,288.87
					Total Voids for Bank Account - 2 : (3) 301.26
					Total for Bank Account - 2 : (200) 690,590.13
					Grand Total for Payments : (338) 4,996,192.99
					Grand Total for Voids : (4) 13,312.65
					Grand Total : (342) 5,009,505.64

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7011 6/26/24	WIRE	246	BONNEVILLE POWER ADMIN	Purchased Power	4,879,140.00
7012 6/26/24	WIRE	424	WASH STATE DEPT REVENUE-EXCISE	Utility Tax	432,891.27
				Retailing & Wholesaling Tax	942.46
				Service Tax	9,984.92
Total for Check/Tran - 7012:					443,818.65
7014 7/1/24	WIRE	2800	LL&P WIND ENERGY, INC.	Purchased Power	72,188.94
7016 7/3/24	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	78,738.91
				Medicare - Employee	10,398.94
				Medicare - Employer	10,398.94
				Social Security - Employee	43,791.14
				Social Security - Employer	43,791.14
Total for Check/Tran - 7016:					187,119.07
7017 7/3/24	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	65,711.17
				PERS Plan 2	40,931.50
				PERS Plan 3A 5% All Ages	1,299.58
				PERS Plan 3B 5% Up to Age 35	126.86
				PERS Plan 3E 10% All Ages	1,404.84
				PERS Plan 3F 15% All Ages	504.68
Total for Check/Tran - 7017:					109,978.63
7018 7/3/24	WIRE	169	ENERGY NORTHWEST	Purchasd Power	40,047.83
				Fiber Lease	443.49
Total for Check/Tran - 7018:					40,491.32
7019 7/5/24	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	1,700.07
				457(b) Roth EE Contribution	14,540.83
				ER Def Comp 401	17,391.54
				ER Def Comp 457	2,990.45
				Plan A 457(b) Employee Contribution	5,221.28
				Plan B 457(b) Employee Contribution	24,247.76

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Accounts Payable Check Register

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Plan C 401(a) Option 1 EE Contribution	3,620.36
				Plan C 401(a) Option 2 EE Contribution	1,903.89
				Plan C 401(a) Option 3 EE Contribution	572.39
				Plan C 401(a) Option 4, Step 2 EE Contri	1,098.98
				Plan C 401(a) Option 4, Step 3 EE Contri	1,497.85
				Plan C 401(a) Option 4, Step 4 EE Contri	1,673.08
				Plan C 401(a) Option 5, Step 4 EE Contri	1,498.32
				Plan C 457(b) Employee Contribution	8,087.24
				457 EE Loan Repayment #1	3,176.25
				457 EE Loan Repayment #2	86.39
				457 EE Loan Repayment #3	57.03
				Total for Check/Tran - 7019:	89,363.71
7020 7/5/24	WIRE	925	KLICKITAT COUNTY PUD	Transmssion - White Creek	4,032.51
7025 7/18/24	WIRE	10084	CITI MERCHANT SERVICES	Merchant Fees	34,282.69
7026 7/15/24	WIRE	436	BANK OF AMERICA	Banking Fees	1,556.27
7027 7/15/24	WIRE	2570	THE ENERGY AUTHORITY, INC.	Resource Mgmt Monthly Fee	31,373.00
7028 7/18/24	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	78,664.97
				Medicare - Employee	10,371.05
				Medicare - Employer	10,371.05
				Social Security - Employee	43,659.36
				Social Security - Employer	43,659.36
				2023 PCORI Fee - RHS Plan	32.20
				Total for Check/Tran - 7028:	186,757.99
7029 7/18/24	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	64,285.89
				PERS Plan 2	42,139.84
				PERS Plan 3A 5% All Ages	1,264.52
				PERS Plan 3B 5% Up to Age 35	128.52
				PERS Plan 3B 6% Age 35-45	134.09

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				PERS Plan 3E 10% All Ages	1,587.80
				PERS Plan 3F 15% All Ages	504.69
Total for Check/Tran - 7029:					110,045.35
7030 7/19/24	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	1,700.07
				457(b) Roth EE Contribution	14,543.88
				ER Def Comp 401	20,548.75
				ER Def Comp 457	3,007.91
				Plan A 457(b) Employee Contribution	5,295.59
				Plan B 457(b) Employee Contribution	24,294.40
				Plan C 401(a) Option 1 EE Contribution	3,488.35
				Plan C 401(a) Option 2 EE Contribution	1,903.89
				Plan C 401(a) Option 3 EE Contribution	572.39
				Plan C 401(a) Option 4, Step 2 EE Contri	1,135.56
				Plan C 401(a) Option 4, Step 3 EE Contri	1,497.85
				Plan C 401(a) Option 4, Step 4 EE Contri	1,673.08
				Plan C 401(a) Option 5, Step 4 EE Contri	1,337.32
				Plan C 457(b) Employee Contribution	7,512.24
				457 EE Loan Repayment #1	3,176.25
				457 EE Loan Repayment #2	86.39
				457 EE Loan Repayment #3	57.03
Total for Check/Tran - 7030:					91,830.95
7031 7/19/24	WIRE	169	ENERGY NORTHWEST	Purchased Power	143,318.84
7032 7/19/24	WIRE	2902	WHITE CREEK WIND I, LLC	Purchased Power	14,193.00
7033 7/26/24	WIRE	424	WASH STATE DEPT REVENUE-EXCISE	Utility Tax	505,540.42
				Retailing & Wholesaling Tax	1,087.27
				Retail Sales Tax - Kennewick	472.38
				Service Tax	8,801.69
Total for Check/Tran - 7033:					515,901.76

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7035 7/30/24	WIRE	2800	LL&P WIND ENERGY, INC.	Purchased Power	64,193.73
7037 7/31/24	WIRE	246	BONNEVILLE POWER ADMIN	Purchased Power	5,490,428.00
7038 7/31/24	WIRE	925	KLICKITAT COUNTY PUD	Transmission White Creek	4,032.51

Total Payments for Bank Account - 1 :	(20)	12,514,046.92
Total Voids for Bank Account - 1 :	(0)	0.00
Total for Bank Account - 1 :	(20)	12,514,046.92
 Grand Total for Payments :	 (20)	 12,514,046.92
Grand Total for Voids :	(0)	0.00
Grand Total :	(20)	12,514,046.92



BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
07/18/2024	KELLY A MACHART	\$ 30.00	Rebate - Clothes Washer
07/18/2024	ELLEN KORSON	\$ 30.00	Rebate - Clothes Washer
08/01/2024	PAT ROBUCK	\$ 30.00	Rebate - Clothes Washer
08/01/2024	ANNE T STAMM	\$ 30.00	Rebate - Clothes Washer
08/01/2024	MIKE KINKADE	\$ 30.00	Rebate - Clothes Washer
07/18/2024	KELLY A MACHART	\$ 50.00	Rebate - Clothes Dryer
08/01/2024	ANNE T STAMM	\$ 50.00	Rebate - Clothes Dryer
08/01/2024	MIKE KINKADE	\$ 50.00	Rebate - Clothes Dryer
08/01/2024	MAX PINIARSKI	\$ 900.00	Rebate - Heat Pump Water Heater
07/18/2024	MARTY HESCOCK	\$ 100.00	Rebate - Smart Thermostat
07/18/2024	PATRICIA BOSCH	\$ 100.00	Rebate - Smart Thermostat
07/25/2024	GABRIEL R BELIZ	\$ 20.00	Rebate - Vehicle Charger
08/01/2024	RYAN P WRIGHT	\$ 20.00	Rebate - Vehicle Charger
08/01/2024	JEREMY BRUGGEMAN	\$ 250.00	Rebate - Electric Vehicle
08/01/2024	ALEXANDER EBY	\$ 250.00	Rebate - Electric Vehicle

\$ 1,940.00

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1002	05/31/2024	768	Credit Card	44 - Customer Service	2563	MAKI, KIMBERLEE R	2563	FP MAILING SOLUTIO	postal machine rental fee 5/24	113.97
Total for Tran-1002:										113.97
1003	05/16/2024	769	Credit Card	17 - Contracts & Purchasing	3213	LANPHEAR, JUSTIN L	3213	MCCLATCHY ADVERT	Call for Bids 24-46-03	152.17
	05/16/2024	769					3213	MCCLATCHY ADVERT	Credit for Call for Bid 24-46-	-2.54
	06/13/2024	769					3213	MCCLATCHY ADVERT	Call for Bid 24-21-12	126.94
	05/22/2024	769					3213	MCCLATCHY ADVERT	Call for Bids 24-21-11	134.38
	05/28/2024	769					3213	WCP SOLUTIONS COR	Printer Paper	1,695.72
Total for Tran-1003:										2,106.67
1004	05/29/2024	767	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	JAMPAPER.COM	Office Supplies	34.90
	05/21/2024	767					1091	CHAIRMAT	Chair Mat Caldwell	245.00
	05/22/2024	767					1091	AMZN MKTP US*XJ8Y	Office Supplies	37.93
	05/18/2024	767					1091	AMZN MKTP US*G247	Office Supplies	46.59
	05/17/2024	767					1091	ODP BUS SOL LLC # 10	Office Supplies	46.72
	06/11/2024	767					1091	CHAIRMAT	Chair Mats - Mercer,Meyer,C	855.00
	06/14/2024	767					1091	GOVERNMENT FINAN	GFO - Certificate of Achieve	460.00
	06/03/2024	767					1091	AMAZON MAR* 111-03	Office Supplies	9.38
	05/16/2024	767					1091	ODP BUS SOL LLC # 10	Office Supplies	11.19
Total for Tran-1004:										1,746.71

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**ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES**

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1005	05/22/2024	771	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	UDEMY: ONLINE COU	McMahon Apache airflow co	10.86
	05/15/2024	771					3259	OPENAI *CHATGPT SU	Chat GPT 3 more additional u	717.90
	05/21/2024	771					3259	CARAHSOFT TECHNO	Tableau Training eLearning 1	236.97
	06/05/2024	771					3259	AMZN MKTP US*HS1A	Hard drive (Dahl)	136.69
	05/25/2024	771					3259	SMARTSHEET INC.	Smartsheet Support software (29.35
	06/01/2024	771					3259	AMAZON.COM*LK9Q2	HDMI cables	23.90
	05/30/2024	771					3259	DMI* DELL K-12/GOVT	2U cable managment	30.00
	05/23/2024	771					3259	SPECTRUM	Backup Internet	139.98
	06/06/2024	771					3259	DMI* DELL K-12/GOVT	Extra chargers for metershop l	522.80
	06/07/2024	771					3259	DMI* DELL K-12/GOVT	2U railing	58.21
	06/06/2024	771					3259	B&H PHOTO 800-606-69	CSR headset	268.39
	05/16/2024	771					3259	AMZN MKTP US*L85X	Headsets	217.30
	06/13/2024	771					3259	NEWEGG MARKETPL	Hard drive (Dahl)return	-135.82
	06/07/2024	771					3259	AMZN MKTP US*8J4D1	Step stool	36.95
	06/07/2024	771					3259	OPENAI *CHATGPT SU	Additional license for ChatGP	702.76
	05/31/2024	771					3259	AMZN MKTP US*OP1J6	Keyboards	163.10
	06/13/2024	771					3259	TECHSMITH CORPOR	SnagIT renewal 24'	1,340.00
	06/10/2024	771					3259	DNH*GODADDY.COM	External domain certificate re	199.98
Total for Tran-1005:										4,699.32

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1006	05/14/2024	766	Credit Card	01 - Executive	2854	PREDDIE, BRENDA J	2854	PAYPAL *IIMC IIMC	IIMC Training-N Drake	60.00
	06/03/2024	766					2854	AMAZON RET* 114-156	Amazon-Commission Room	86.95
	05/21/2024	766					2854	B&H PHOTO 800-606-69	B & H Photo-Battery/Headph	269.68
	06/13/2024	766					2854	THE TROPHY SHOPPE	Trophy Shoppe-Retirement Fi	103.96
	05/21/2024	766					2854	ADDEPT	AdDept Media-Memorial Day	60.00
	05/31/2024	766					2854	FACEBK *K8ATQ3UA3	Facebook Posts	20.00
	06/11/2024	766					2854	WASHINGTON PUD AS	WPUDA July Mtgs-J Hall	70.00
	06/03/2024	766					2854	ATTORNEY & NOTAR	ANS-Notary Bond/Supplies-	178.86
	05/19/2024	766					2854	LABORLAWCENTER,	Labor Law Center-Posters	254.16
	05/30/2024	766					2854	WWW.NEWSDATA.CO	NewsData Lunch/Learn-B Bu	-40.00
	05/14/2024	766					2854	PAYPAL *ATOMICSCR	Atomic Screen Print-New Em	186.95
	05/22/2024	766					2854	LINKEDIN JOB 9576486	LinkedIn-HR Recruiting	520.00
	05/28/2024	766					2854	IN *MUSTANG SIGNS	Commucations Donations Bi	405.45
	05/20/2024	766					2854	PAYPAL *WASHINGT	WMCA-Membership-C McK	100.00
	05/25/2024	766					2854	LINKEDIN JOB 9588755	LinkedIn-HR Recruiting	104.00
	05/24/2024	766					2854	ODP BUS SOL LLC # 10	Office Depot-HR Blue Poly F	174.75
	06/01/2024	766					2854	GOOGLE *CLOUD 8RN	Google Cloud-Website Transl	230.98
	05/23/2024	766					2854	COPYRIGHT CLEARA	Copyright Clearance Ctr-Cont	86.90
	05/21/2024	766					2854	WWW.NEWSDATA.CO	NewsData Lunch/Learn-L Sa	40.00
	05/27/2024	766					2854	D J*WALL-ST-JOURNA	Wall Street JrnI-Monthly Sub	42.38
	06/02/2024	766					2854	LINKEDIN RECRUITER	LinkedIn - HR Recruiting	184.78
	05/16/2024	766					2854	WALMART.COM	Walmart-HR Green Poly Fold	185.83
	06/04/2024	766					2854	NATIONAL ASSOCIATI	NAGARA Membership-N Dr	89.00
	06/12/2024	766					2854	SSP* BGCBENTONFRA	Boys & Girls Club-FOT Spon	1,000.00
	06/04/2024	766					2854	AMAZON MAR* 114-27	Keyboard Tray-C McKenzie	84.69
	05/20/2024	766					2854	CULVER COMPANY IN	Culver-Safety Bags	1,984.00
	05/30/2024	766					2854	4IMPRINT, INC	4Imprint-B-F Fair Giveaways	3,111.95
	05/14/2024	766					2854	PAYPAL *WASHINGT	WMCA-Membership-N Drak	100.00
	06/04/2024	766					2854	EO MEDIA CIRC	Capital Press Subscription	65.00
	05/29/2024	766					2854	IN *TRI-CITIES HISPA	TC Hispanic Chamber-Memb	350.00
	06/03/2024	766					2854	AMZN MKTP US	Cracker Jack Refund for Bene	-172.25
	06/03/2024	766					2854	PAYPAL *ATOMICSCR	Atomic Screen Print-New Em	45.31
	05/22/2024	766					2854	WWW.NEWSDATA.CO	NewsData Lunch/Learn-B Bu	40.00
	06/03/2024	766					2854	B&H PHOTO 800-606-69	B & H Photo-Camera Lens	433.71
	05/16/2024	766					2854	PAYPAL *ATOMICSCR	Atomic Screen Print-New Em	116.87

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	05/23/2024	766					2854	ODP BUS SOL LLC # 10	Office Depot-Bus Cards-Hen	46.41
	06/07/2024	766					2854	AMZN MKTP US*2V9J	Amazon-360 Eviro Clean up	75.36
	05/14/2024	766					2854	TOWN AND COUNTRY	Prosser Rec Bulletin-Ads	81.00
	05/30/2024	766					2854	WWW.NEWSDATA.CO	NewsData Lunch/Learn-L Sa	-40.00
Total for Tran-1006:										10,736.68
1007	06/06/2024	780	Credit Card	ST10 - Storm Card #10	1654	CRAMER, BRIAN M	1654	MAVERIK #468	fuel	57.42
Total for Tran-1007:										57.42
1008	05/29/2024	772	Credit Card	32 - Operations - Line Depart	2642	KNIGHT, GAYLE R	2642	INT CONCRETE & ASP	Gravel for Vista Substation jo	305.00
	05/30/2024	772					2642	INT CONCRETE & ASP	Gravel for Vista Substation Jo	312.69
Total for Tran-1008:										617.69
1009	05/23/2024	773	Credit Card	31 - Operations	901	SCHLEKEWEY, DIANE A	901	WESTERN ENERGY IN	NW Electric Meter School -	699.00
	06/13/2024	773					901	ODP BUS SOL LLC # 10	Office Supplies Pens	5.33
	05/31/2024	773					901	ODP BUS SOL LLC # 10	Toner	190.43
	05/31/2024	773					901	ODP BUS SOL LLC # 10	Toner	1,108.51
	05/31/2024	773					901	ODP BUS SOL LLC # 10	Toner	352.07
	06/11/2024	773					901	ODP BUS SOL LLC # 10	Office Supplies - Pens, Marke	79.53
	06/03/2024	773					901	LOURDES OCC HEALT	CDL Appt - Dobrec	135.00
	06/11/2024	773					901	ODP BUS SOL LLC # 10	Office Supplies - Pens	101.45
	05/21/2024	773					901	OFFICE DEPOT #962	Office Supplies White Board/	85.85
	06/11/2024	773					901	ODP BUS SOL LLC # 10	Office Supplies - Steno Pads	11.14
Total for Tran-1009:										2,768.31
1010	05/31/2024	770	Credit Card	21 - Engineering	3880	WEBB, BRENDA R	3880	ODP BUS SOL LLC # 10	Restock misc office supplies	67.10
	06/12/2024	770					3880	NNA SERVICES LLC	McCullough-Notary changes	68.61
	06/05/2024	770					3880	CITY OF KENNEWICK	CR#1423 - 4610 W 6th Ave	75.00
	06/01/2024	770					3880	ODP BUS SOL LLC # 10	Restock misc office supplies	78.99
	06/06/2024	770					3880	CITY OF KENNEWICK	CR#1424 DPW - Row Work	75.00
	06/04/2024	770					3880	TIMBER PRODUCTS IN	Pole inspections	219.26
	05/16/2024	770					3880	TYNDALE COMPANY I	FR Backorder for Underhill	73.70
	06/03/2024	770					3880	SANDYS TROPHIES IN	Vista Bay 1&2 Nameplates	156.27
	06/06/2024	770					3880	ATTORNEY & NOTAR	Notary Training-McCullough	270.00
	05/28/2024	770					3880	CITY OF KENNEWICK	CR#1425 - Permit	75.00
Total for Tran-1010:										1,158.93

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1011	05/30/2024	774	Credit Card	34 - Operations - Meter Shop	1466	BRADSHAW, GORDON J	1466	(PC) 3627 CED	CED Fuses	157.62
	05/24/2024	774					1466	AMAZON MARK* LINE	Fluke meters for Line Crew	2,301.11
	06/05/2024	774					1466	POWER MONITORS IN	Comm cables for Revolution	321.23
	05/22/2024	774					1466	THE HOME DEPOT #47	Velcro for dongles	43.10
	05/20/2024	774					1466	FEDEX OFFIC64300006	Hedges Prints FedEx	211.31
	06/13/2024	774					1466	FEDEX OFFIC64300006	vista bay 1 prints fed ex	378.49
Total for Tran-1011:										3,412.86
1012	06/18/2024	781	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	PASCO A-PTS 0027915	credit, returns coil springs	-367.06
							2026	O'REILLY 3630	credit, wiper blade returns	-11.07
							2026	CORWIN FORD TRI-CI	credit, core returns	-1,565.28
							2026	O'REILLY 3630	credit, core returns	-97.83
							2026	O'REILLY 3630	credit, core return	-10.87
							2026	RWC PENDLETON 114	credit, core return	-906.56
							2026	PASCO A-PTS 0027915	credit, fluid filter returns	-96.78
							2026	CENTRAL MACHINER	credit, return	-453.52
							2026	PASCO A-PTS 0027915	credit, core returns	-86.04
							2026	O'REILLY 3630	credit, return	-27.16
							2026	O'REILLY 3630	credit, return	-226.44
							2026	VICS AUTO PARTS & S	credit, cleaner wax return	-17.10
							2026	PASCO A-PTS 0027915	credit, core return	-48.92
							2026	PEAK INDUSTRIAL	credit, o ring returns	-70.00
							2026	PEAK INDUSTRIAL	credit,bushing & washer retur	-191.96
Total for Tran - 1012:										-4,176.59
1013	05/15/2024	776	Credit Card	38 - Operations - Support Svc	10656	FLEENOR, RYAN A	10656	GRAINGER	Air Compressor	959.13
	06/05/2024	776					10656	THE HOME DEPOT #47	Large drill bit	64.10
	06/10/2024	776					10656	(PC) 3627 CED	LED Lamps	269.58
	06/06/2024	776					10656	THE HOME DEPOT #47	Wire connectors	14.22
	05/15/2024	776					10656	THE HOME DEPOT #47	Extendable poles, duster head	119.44
	05/28/2024	776					10656	(PC) 3627 CED	LED Lamps	423.39
Total for Tran-1013:										1,849.86

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1014	05/23/2024	777	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	THE HOME DEPOT #47	1/2" tube cleaner	4.64
	05/20/2024	777					10608	THERMAL SUPPLY 221	mini split replacement Annett	180.92
	06/11/2024	777					10608	SHERWIN WILLIAMS 7	paint	286.58
	05/16/2024	777					10608	THERMAL SUPPLY 221	mini split replacement Annett	210.36
	05/23/2024	777					10608	THE HOME DEPOT #47	3/4" tube cleaner	4.87
	05/15/2024	777					10608	GRAINGER	filters	591.69
	05/15/2024	777					10608	GRAINGER	filters	116.73
	05/23/2024	777					10608	THERMAL SUPPLY 221	hvac copper fittings	59.41
	06/10/2024	777					10608	THE HOME DEPOT 473	painting supplies	286.58
	05/29/2024	777					10608	THE HOME DEPOT #47	step drill bit	53.23
	05/15/2024	777					10608	CONS SUPPLY KENNE	toilet parts	35.94
	05/20/2024	777					10608	THERMAL SUPPLY 221	mini split replacement Annett	244.26
	05/23/2024	777					10608	THERMAL SUPPLY 221	hvac copper line set	205.68
	05/23/2024	777					10608	THERMAL SUPPLY 221	hvac thermo trap	39.12
	06/05/2024	777					10608	THE HOME DEPOT #47	electrical boxes, sheet metal	44.18
	05/22/2024	777					10608	OXARC, INC-PASCO C	nitrogen hvac	29.29
	06/03/2024	777					10608	THE HOME DEPOT #47	silicone sealant	19.52
	05/15/2024	777					10608	THERMAL SUPPLY 221	hvac parts	25.81
	06/04/2024	777					10608	AMZN MKTP US*I76X6	hvac damper	38.03
	06/10/2024	777					10608	ZORO TOOLS INC	fragerance dispensers	119.09
	06/05/2024	777					10608	THE HOME DEPOT #47	liqtite connectors	13.00
	05/21/2024	777					10608	THE HOME DEPOT #47	expanding foam	4.76
	06/03/2024	777					10608	THE HOME DEPOT #47	expanding foam	9.52
	05/23/2024	777					10608	THE HOME DEPOT #47	tape measures	10.80
	06/13/2024	777					10608	THE HOME DEPOT	painting supplies	5.20
Total for Tran-1014:										2,639.21

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1015	06/13/2024	779	Credit Card	51 - Power Management	2250	WELLER, ROXANNE K	2250	AMAZON RET* 112-674	TM & KT 2025 Wall Calenda	69.06
	06/13/2024	779					2250	AMAZON RET* 112-674	CJ & BS 2025 Wall Calendar	69.06
	06/05/2024	779					2250	AMERICAN FLOOR M	Office Floor Mat 45" x 53" w/	130.16
	05/22/2024	779					2250	SQ *POPULAR DONUT	1 Doz Donuts KF Recognitio	24.45
	05/16/2024	779					2250	HRC*WECC*	WREGIS Transferrd REC's	5.80
	05/21/2024	779					2250	DOLLAR TREE	Napkins & Plates - KF Recog	2.72
	06/06/2024	779					2250	ATTORNEY & NOTAR	Attorney & Notary Supply Cl	135.00
	06/05/2024	779					2250	AMERICAN FLOOR M	Floor Mat 46"x60" w/Lip	153.61
	05/22/2024	779					2250	TST* NOTHING BUND	NBC GF Cupcake - KF Reco	6.50
	06/11/2024	779					2250	FRED-MEYER #0163	Retirement Cards for KF & S	-20.60
	06/11/2024	779					2250	LEI00397514	Bloomberg LEI subscription	36.67
	06/06/2024	779					2250	FRED-MEYER #0163	Retirement Cards for KF & S	56.09
Total for Tran-1015:										668.52

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1016	05/30/2024	778	Credit Card	39 - Operations - Warehouse	1465	PURDOM, KRISTI L	1465	ALMETEK INDUSTRIE	TAGHOLDER	1,893.25
	05/21/2024	778					1465	ARNETT INDUSTRIES	TOOL REPAIRS	2,580.19
	05/28/2024	778					1465	NORMED	MISC FIRST AID PRODUC	146.07
	05/22/2024	778					1465	ZORO TOOLS INC	MISC SMALL TOOLS & SA	2,708.53
	05/29/2024	778					1465	J HARLEN CO INC	CUTTERS	1,633.98
	06/11/2024	778					1465	J HARLEN CO INC	EAR PLUGS	367.52
	06/03/2024	778					1465	AMAZON.COM*G67257	LEATHER GLOVES, STOC	305.04
	05/20/2024	778					1465	GRAINGER	RAKES & SHOVELS	420.19
	05/24/2024	778					1465	ZORO TOOLS INC	LOCKBACK KNIVES	212.58
	05/17/2024	778					1465	GRAINGER	SWEAT PADS FOR HARD	182.08
	05/29/2024	778					1465	(PC) 3627 CED	CODING TAPE	1,292.00
	05/20/2024	778					1465	SP J.L. MATTHEWS CO.	ALLIGATOR WRENCHES	420.00
	05/20/2024	778					1465	J HARLEN CO INC	BLOCK	633.94
	06/13/2024	778					1465	THE HOME DEPOT	SPRING CLIPS	54.22
	06/11/2024	778					1465	ARNETT INDUSTRIES	REPAIR TO BATTERY OPE	342.97
	05/31/2024	778					1465	HUSKIE TOOLS, LLC	TOOL REPAIR	679.61
	05/29/2024	778					1465	BATTERIES PLUS #025	MISC BATTERIES	671.77
	05/21/2024	778					1465	PY *GREG WALDEN	SAFETY VEST SCREEN PR	390.96
	05/31/2024	778					1465	GRAINGER	BULK CONTAINIERS	1,116.53
	06/04/2024	778					1465	ENERGY NORTHWEST	CALIBRATION TO HOT ST	168.00
	06/11/2024	778					1465	ARNETT INDUSTRIES	REPAIR TO BATTERY OPE	546.77
	05/29/2024	778					1465	ZORO TOOLS INC	HARD HAT SWEATBAND	39.94
	05/21/2024	778					1465	HOMEDEPOT.COM	RATCHETING WRENCHES	782.38
	05/23/2024	778					1465	ARNETT INDUSTRIES	RATCHET, WRENCHES	308.95
	05/31/2024	778					1465	HUSKIE TOOLS, LLC	TOOL REPAIR	602.80
	05/31/2024	778					1465	HUSKIE TOOLS, LLC	TOOL REPAIR	1,027.41
	05/29/2024	778					1465	ARNETT INDUSTRIES	RATCHET TOOL	676.79
	05/21/2024	778					1465	ARNETT INDUSTRIES	TOOL REPAIRS	1,679.89
	05/29/2024	778					1465	SP J.L. MATTHEWS CO.	HAMMERS	480.14
	05/29/2024	778					1465	GRAINGER	RED MARKING PAINT	678.94
	05/31/2024	778					1465	AMZN MKTP US*EH1E	NUTS FOR CHAINSAW	5.75
	05/30/2024	778					1465	ZORO TOOLS INC	COMPACT KNIFE SHARPE	56.48
	05/30/2024	778					1465	ULINE *SHIP SUPPLIE	HOT CUPS	1,079.51
	06/03/2024	778					1465	ARNETT INDUSTRIES	BLOCK HAND LINE	1,374.87
	05/31/2024	778					1465	HUSKIE TOOLS, LLC	TOOL REPAIR	623.42

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	05/30/2024	778					1465	GRAINGER	EXTENTION CORD	76.26
	06/12/2024	778					1465	AMZN MKTP US*375SF	METAL REEL TAGS	404.30
	05/24/2024	778					1465	AMZN MKTP US*CB7	USB C CABLES	40.71
	06/12/2024	778					1465	THE GARDEN, BY THE	FRAUD	2,232.53
Total for Tran-1016:										28,937.27
1017	05/29/2024	775	Credit Card	35 - Operations - Transforme	2503	GASTON, TODD	2503	THE HOME DEPOT #47	elec. parts - 30 amp fuse	26.31
	05/22/2024	775					2503	(PC) 3627 CED	socket and relay	49.89
	06/03/2024	775					2503	PLATT ELECTRIC 006	elec. parts - conduits, pvc	174.20
	06/12/2024	775					2503	LAWSON PRODUCTS	small misc parts for shop fro	1,438.76
	05/22/2024	775					2503	PLATT ELECTRIC 006	elec. breaker	40.99
Total for Tran-1017:										1,730.15

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1018	06/11/2024	781	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	CORWIN FORD TRI-CI	#198, tube	138.68
	06/06/2024	781					2026	PASCO A-PTS 0027915	#141, Battery	227.16
	06/10/2024	781					2026	PASCO A-PTS 0027915	#9 strobe light & switch	153.95
	06/06/2024	781					2026	PASCO A-PTS 0027915	#126, radiator	271.22
	06/04/2024	781					2026	O'REILLY 3630	washer fluid & brake clean	334.90
	06/11/2024	781					2026	PASCO A-PTS 0027915	#198, trans filter & fluid	176.63
	06/01/2024	781					2026	THE HOME DEPOT #47	trailer deck oil	39.09
	06/10/2024	781					2026	JIMS PACIFIC GARAGE	#167, engine oil cap	57.97
	06/05/2024	781					2026	PASCO A-PTS 0027915	#176, crankcase filter	92.87
	06/05/2024	781					2026	PASCO A-PTS 0027915	filters, wiperblades & safety g	350.60
	06/01/2024	781					2026	TEREX UTILITIES, INC.	#187, boom alignment bracke	1,366.86
	06/01/2024	781					2026	J&L HYDRAULICS	#116, hyd fitting	8.92
	06/01/2024	781					2026	PASCO A-PTS 0027915	#20, evap vent	99.59
	06/01/2024	781					2026	RWC PENDLETON 114	#149, fender	236.25
	06/10/2024	781					2026	VICS AUTO PARTS & S	#173, filters	74.63
	06/06/2024	781					2026	PASCO A-PTS 0027915	#126, injector pressure sensor	108.61
	06/01/2024	781					2026	PASCO A-PTS 0027915	mapp gas	28.91
	06/06/2024	781					2026	O'REILLY 3630	#126, antifreeze	208.57
	06/01/2024	781					2026	CENTRAL MACHINER	#226, hyd tube	75.04
	06/01/2024	781					2026	PASCO A-PTS 0027915	shop tool, fluid evac	188.01
	06/04/2024	781					2026	ALTEC INDUSTRIES, I	#166, hyd seals, nylon bolts	645.53
	06/01/2024	781					2026	PASCO A-PTS 0027915	#167, crancase filter	116.22
	06/01/2024	781					2026	PASCO A-PTS 0027915	filters & battery & DEF	702.39
	06/01/2024	781					2026	PEAK INDUSTRIAL	#151, seal kit	105.74
	06/10/2024	781					2026	AUTOBAHN AUTO CA	car washes	30.00
	06/10/2024	781					2026	O'REILLY 3630	#145, floor mats	27.16
	06/01/2024	781					2026	JIMS PACIFIC GARAGE	#167, filler cap	12.38
	06/13/2024	781					2026	JIMS PACIFIC GARAGE	#187, cab spring & suapensio	100.07
	06/01/2024	781					2026	JIMS PACIFIC GARAGE	#166, a/c compressor & dryer	325.32
	06/13/2024	781					2026	PASCO A-PTS 0027915	batteries & filters	567.69
	06/01/2024	781					2026	SQ *JESKE INSPECTIO	#187, boom head alignment	726.44
	06/11/2024	781					2026	PASCO A-PTS 0027915	#198, filter	105.81
	06/01/2024	781					2026	VICS AUTO PARTS & S	tire valve cores & caps	118.48
	06/03/2024	781					2026	ALS SERVICES USA C	#205, oil analysis	78.09
	06/01/2024	781					2026	PASCO A-PTS 0027915	filters & batteries	733.43

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	06/01/2024	781					2026	ALTEC INDUSTRIES, I	#166, pipe & screws	24.61
	06/01/2024	781					2026	CORWIN FORD TRI-CI	#126, reman injector	300.01
	06/06/2024	781					2026	AFFORDABLE WINDS	#141, windshield replacement	419.86
	06/04/2024	781					2026	O'REILLY 3630	#126, front brake calipers	276.96
	06/01/2024	781					2026	CORWIN FORD TRI-CI	#126, reman injectors	4,284.48
	06/01/2024	781					2026	PASCO A-PTS 0027915	filters & wiperblades	188.62
	06/15/2024	781					2026	SKYLIFT INC	#173, level indicator & valve	118.54
	06/01/2024	781					2026	CORWIN FORD TRI-CI	#126, oil injector	53.72
	06/11/2024	781					2026	PASCO A-PTS 0027915	tr1152, epoxy adhesive	30.10
	06/01/2024	781					2026	PASCO TIRE FACTORY	tr1141, tires	417.73
	06/11/2024	781					2026	JIMS PACIFIC GARAGE	#173, adhesive	13.16
	06/12/2024	781					2026	SPECK BUICK GMC OF	#58,door bracket	262.47
	06/04/2024	781					2026	VICS AUTO PARTS & S	Diesel exhaust fluid	10.86
	06/01/2024	781					2026	PASCO TIRE FACTORY	TR1127, tires	1,305.91
	06/13/2024	781					2026	CORWIN FORD TRI-CI	#175, switches	73.37
	06/01/2024	781					2026	AMZN MKTP US*XA9P	tool, batter replacement case	16.58
	06/11/2024	781					2026	PASCO A-PTS 0027915	#198, brake pads	99.82
	06/03/2024	781					2026	PAPE MATERIAL HAN	#139, hyd service	124.04
	06/01/2024	781					2026	TEREX UTILITIES, INC.	poppet valve	214.11
	06/01/2024	781					2026	JIMS PACIFIC GARAGE	#167, thermostat	106.56
	06/01/2024	781					2026	O'REILLY 3630	#190, starter	226.44
	06/01/2024	781					2026	PASCO A-PTS 0027915	#185, filters	94.83
	06/05/2024	781					2026	VICS AUTO PARTS & S	#126, degreaser	17.50
	06/11/2024	781					2026	TRUCK PRO	trailer break-away switch	97.43
	06/05/2024	781					2026	PEAK INDUSTRIAL	#151, hyd fluid	253.05
	06/01/2024	781					2026	JIMS PACIFIC GARAGE	#167, air bag	86.95
	06/01/2024	781					2026	PASCO A-PTS 0027915	#149, filter	56.77
	06/11/2024	781					2026	O'REILLY 3630	#199, wiper blades	41.48
	06/01/2024	781					2026	O'REILLY 3630	#184, bearing hubs	348.71
	06/01/2024	781					2026	PEAK INDUSTRIAL	#116, pins & bushings	251.85
	06/01/2024	781					2026	PASCO A-PTS 0027915	TR1143, led lights	12.24
	06/13/2024	781					2026	VICS AUTO PARTS & S	fuse kit	42.43
	06/01/2024	781					2026	O'REILLY 3630	#215, tire sensor	46.00
	06/01/2024	781					2026	JIMS PACIFIC GARAGE	#167, door handle	18.90
	06/01/2024	781					2026	RWC PENDLETON 114	#73, steering gear	2,886.57

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	06/01/2024	781					2026	VICS AUTO PARTS & S	#216, filter	9.73
	06/01/2024	781					2026	PEAK INDUSTRIAL	#143, drive belt & air filter	301.47
	06/11/2024	781					2026	LAWSON PRODUCTS	shrink tube & saw blades	613.39
	06/10/2024	781					2026	ALTEC INDUSTRIES, I	#176, boom rest & seal	328.53
	06/05/2024	781					2026	PASCO A-PTS 0027915	#126, halogen light	10.37
	06/04/2024	781					2026	PASCO A-PTS 0027915	#197, filter	13.23
	06/01/2024	781					2026	PASCO A-PTS 0027915	tr1127, battery	71.75
	06/01/2024	781					2026	SOL*SNAP-ON INDUST	MODIS scanner software upd	1,197.62
	06/01/2024	781					2026	PASCO A-PTS 0027915	waste pump, muffler	18.92
	06/11/2024	781					2026	VERSALIFT NORTHWE	#73, decal	49.24
	06/01/2024	781					2026	VICS AUTO PARTS & S	#167, crankcase filter	116.22
	06/01/2024	781					2026	PASCO A-PTS 0027915	#126, injection wiring	60.70
	06/06/2024	781					2026	O'REILLY 3630	#98, starter	87.54
Total for Tran-1018:										24,334.58
1019	05/30/2024	782	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	AGENT FEE 027704830	Agent Fee - Decker Global U	37.00
	06/08/2024	782					1017	GRAND HYATT SAN D	Bush - APPA National Conf	358.88
	05/26/2024	782					1017	ANAHEIM MARRIOTT	Not A BPUD Charge - Credit	857.92
	05/17/2024	782					1017	MARRIOTT DT CITY C	Bush - NWPPA Annual Conf	1,060.92
	05/30/2024	782					1017	ALASKA AIR 02770483	Decker - Global User Group	743.21
	06/12/2024	782					1017	GRAND HYATT SAN D	Sanders - APPA National Con	1,438.12
	05/22/2024	782					1017	DELTA AIR 006704830	Tharp - Global User Group	927.96
	05/22/2024	782					1017	AGENT FEE 006704830	Agent Fee - Tharp Global Use	37.00
	05/14/2024	782					1017	DOUBLE TREE SUITES	Scott - EUSAC	211.00
Total for Tran-1019:										5,672.01
Total Charges for CC/E-Payment Vendor - 3098: (18)										89,073.57
Total Voids for CC/E-Payment Vendor - 3098: (0)										0.00
Total for CC/E-Payment Vendor - 3098: (18)										89,073.57
Grand Total for Charges: (18)										89,073.57
Grand Total for Voids: (0)										0.00
Grand Total:(18)										\$ 89,073.57



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	Jobs Report for Commission	
Authored by:	Brenda Webb	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Approve Contract <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None.

Background/Summary

District Resolution No. 1607 authorizes the General Manager to approve construction and maintenance work orders up to \$100,000.

The attached summary table (Jobs Report) provides a list of work orders with an estimated cost of less than \$100,000. The Jobs Report is presented generally once a month to the Commission for the purpose of maintaining open communications and accountability for projects of significant value; generally, over \$15,000. The report is intended for information only with no Commission action being requested.

The attached Jobs Report provides a summary of work orders of significant value up to the \$100,000 limit authorized for approval by the General Manager.

Recommendation

Report only.

Fiscal Impact

Report only.



**Engineering Department
MEMO**

To: Steve Hunter
 From: Brenda Webb
 Re: **Jobs Report to Commission**

<i>Jobs Report for 8/13/2024 Commission Meeting</i>							
Job No.	Name	Location	Description	Designer	Estimated Job Cost	Reimb/Aid to Const.; Includes Salvage	Net Cost to BPUD
714235	BPUD	W Kennewick Ave & S Reed St	Joint Use NESC Compliance Program corrections.	JWV	\$28,734.39	\$21,550.79	(1) \$7,183.60
714232	BPUD	S Morain St & W 1 st Ave	Joint Use NESC Compliance Program corrections.	JWV	\$27,814.91	\$20,861.18	(2) \$6,953.73
710251	BPUD	500 Blk of S Zinser St	Underground cable replacement #1424.	JWV	\$87,552.62	\$0.00	\$87,552.62
710249	BPUD	4600 Blk of W 6 th Ave	Underground cable replacement #1423.	JWV	\$89,355.21	\$0.00	\$89,355.21
710258	BPUD	4400 Blk of W 6 th Ave	Underground cable replacement #1425.	JWV	\$30,458.52	\$0.00	\$30,458.52
705894	BPUD	W 4 th Ave & S Reed St	Joint Use NESC Compliance Program corrections.	JWV	\$19,648.75	\$18,011.35	(3) \$1,637.40
710246	BPUD	4500 Blk of W 4 th St	Underground cable replacement #1422.	JWV	\$48,920.73	\$0.00	\$48,920.73


704648	BPUD	W 4 th Ave & S Olson St	Joint Use NESC Compliance Program corrections.	JWV	\$19,681.95	\$17,534.85	(4) \$2,147.10
702674	BPUD	S Olson St & W 4 th Pl	Joint Use NESC Compliance Program corrections.	JWV	\$20,822.87	\$20,822.87	\$0.00
702360	BPUD	S Morain St & W 4 th Pl	Joint Use NESC Compliance Program corrections.	JWV	\$15,049.24	\$13,948.08	(5) \$1,101.16
701027	BPUD	W 7 th Ave	Joint Use NESC Compliance Program corrections.	JWV	\$17,172.82	\$15,364.94	(6) \$1,807.88
700860	BPUD	W John Day Ave & N Johnson St	Joint Use NESC Compliance Program corrections.	JWV	\$17,172.82	\$15,364.94	(7) \$1,807.88
710255	Kennewick Housing Authority	410 E Gum St	Relocate two primary poles and add new primary dip for new apts.	ALR	\$59,725.58	\$48,784.68	(8) \$10,940.90
699752	Hayden Homes	W 24 th Ave, Sherman Heights	Single phase underground line extension to subdivision.	TMG	\$82,177.91	\$78,524.94	(9) \$3,652.97
717188	John Michel	10 th Ave & Clearwater	Three phase line extension & fiber conduit installation for 4 commercial lots.	TMG	\$86,063.68	\$77,252.05	(10) \$8,811.63
715137	Filipp Shelestovskiy	2 nd St	Single phase underground line extension to 8 lots.	CMB	\$18,377.38	\$16,541.81	(11) \$1,835.57
701606	Pro Made Homes	Sunny Meadows, S Washington St	Single phase underground line extension to 33 lots.	ALR	\$87,317.83	\$84,444.44	(12) \$2,873.39

- (1) 714235 – District Cost (\$7,183.60) is the PUD’s portion of the compliance corrections.
- (2) 714232 – District Cost (\$6,953.73) is the PUD’s portion of the compliance corrections.
- (3) 705894 – District Cost (\$1,637.40) is the PUD’s portion of the compliance corrections.
- (4) 704648 – District Cost (\$2,147.10) is the PUD’s portion of the compliance corrections.
- (5) 702360 – District Cost (\$1,101.16) is the PUD’s portion of the compliance corrections.
- (6) 701027 – District Cost (\$1,807.88) is the PUD’s portion of the compliance corrections.

- (7) 700860 – District Cost (\$1,807.88) is the PUD’s portion of the compliance corrections.
- (8) 710255 – District Cost (\$10,940.90) is a combination of the District rectifying existing overhead issues, and the difference between the wire size the customer would need versus what the District would like to have in place for future growth.
- (9) 699752 – District Cost (\$3,652.97) is the labor to install 9 padmount transformers (1-25kVA, 7-37.5kVA, and 1-50kVA), and travel time.
- (10) 717188 – District Cost (\$8,811.63) is for travel time of \$1,697.36 and \$7,114.27 for fiber backbone.
- (11) 715137 – District Cost (\$1,835.17) is the labor to install 2-37.5kVA padmount transformers and travel time.
- (12) 701606 – District Cost (\$2,873.39) is the labor to install 10 single phase padmount transformers, 4-25kVA, 4-37.5kVA, 2-50kVA, and travel time.



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	2024 Meter Exchange Project – Surplus of Equipment Resolution 2679	
Authored by:	Duane Szendre	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input checked="" type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion to adopt Resolution No. 2679 declaring certain Meters surplus to District needs according to the laws of the State of Washington, Title 54, RCW 54.16.180, and authorizing the General Manager, on behalf of the District, to dispose of meters exchanged during 2024 Meter Exchange Project.

Background/Summary

Periodically, the District surpluses equipment that has become obsolete and provides no additional value in the operation or maintenance of the District’s electrical system.

The meters itemized on the attached document are from the 2024 Meter Exchange Project and are no longer necessary, material to, or useful in the District’s operation.

Recommendation

I recommend that we dispose of the meters that have completed their life cycle.

Fiscal Impact

None.

RESOLUTION NO. 2679

August 13, 2024

A RESOLUTION DECLARING CERTAIN EQUIPMENT SURPLUS TO DISTRICT NEEDS

WHEREAS, Public Utility District No. 1 of Benton County is desirous of disposing of certain surplus equipment that is unserviceable, obsolete, worn out, unfit, inadequate and/or no longer necessary, material to, and useful in its operations, and

WHEREAS, the laws of the State of Washington, Title 54, Revised Code of Washington, Chapter 54 Section 16.180, provided the necessary authority for the District to dispose of said equipment, Now, Therefore,

BE IT HEREBY RESOLVED, that the Commission of Public Utility District No. 1 of Benton County declare the equipment listed below surplus because it is unserviceable, obsolete, worn out, unfit, inadequate and/or no longer necessary, material to, and useful in the District's operations, and

BE IT FURTHER RESOLVED, that the General Manager is authorized to dispose of this equipment per District policies.

(METERS - AS SHOWN ON ATTACHED LIST)

Barry Bush, President

Attest:

Lori Kays-Sanders, Secretary

Retired Meter Report - 2024 Meter Exchange				
Item	Meter #	Form #	M/F	Retire Dt
1	116835	2S	SEN	4/29/2024
2	116837	2S	SEN	4/29/2024
3	116555	2S	SEN	4/29/2024
4	116619	2S	SEN	4/29/2024
5	116589	2S	SEN	4/29/2024
6	116587	2S	SEN	4/29/2024
7	116594	2S	SEN	4/29/2024
8	116607	2S	SEN	4/29/2024
9	116596	2S	SEN	4/29/2024
10	100177	2S	SEN	4/29/2024
11	117357	2S	SEN	4/29/2024
12	116598	2S	SEN	4/29/2024
13	103659	2S	SEN	4/29/2024
14	111969	2S	SEN	4/29/2024
15	108511	2S	SEN	4/29/2024
16	113208	2S	SEN	4/29/2024
17	113037	2S	SEN	4/29/2024
18	113180	2S	SEN	4/29/2024
19	119329	2S	SEN	4/29/2024
20	117316	2S	SEN	4/29/2024
21	111442	2S	SEN	4/29/2024
22	116999	2S	SEN	4/29/2024
23	115272	2S	SEN	4/29/2024
24	113818	2S	SEN	4/29/2024
25	107910	2S	SEN	4/29/2024
26	113817	2S	SEN	4/29/2024
27	108864	2S	SEN	4/29/2024
28	112032	2S	SEN	4/29/2024
29	119732	2S	SEN	4/29/2024
30	105949	2S	SEN	4/29/2024
31	113999	2S	SEN	4/29/2024
32	114000	2S	SEN	4/29/2024
33	113945	2S	SEN	4/29/2024
34	113946	2S	SEN	4/29/2024
35	113984	2S	SEN	4/29/2024
36	113957	2S	SEN	4/29/2024
37	113944	2S	SEN	4/29/2024
38	112326	2S	SEN	4/29/2024
39	119503	2S	SEN	4/29/2024

Commission Date: August 13, 2024

Resolution No. 2679

Item	Meter #	Form #	M/F	Retire Dt
40	105558	2S	SEN	4/29/2024
41	106145	2S	SEN	4/29/2024
42	114273	2S	SEN	4/29/2024
43	137218	2S	SEN	4/29/2024
44	111439	2S	SEN	4/29/2024
45	111440	2S	SEN	4/29/2024
46	111441	2S	SEN	4/29/2024
47	100638	2S	SEN	4/29/2024
48	114147	2S	SEN	4/29/2024
49	114148	2S	SEN	4/29/2024
50	114100	2S	SEN	4/29/2024
51	114118	2S	SEN	4/29/2024
52	114107	2S	SEN	4/29/2024
53	114145	2S	SEN	4/29/2024
54	114097	2S	SEN	4/29/2024
55	114116	2S	SEN	4/29/2024
56	114069	2S	SEN	4/29/2024
57	114099	2S	SEN	4/29/2024
58	109230	2S	SEN	4/29/2024
59	114070	2S	SEN	4/29/2024
60	114068	2S	SEN	4/29/2024
61	114079	2S	SEN	4/29/2024
62	114071	2S	SEN	4/29/2024
63	114081	2S	SEN	4/29/2024
64	114074	2S	SEN	4/29/2024
65	114080	2S	SEN	4/29/2024
66	114122	2S	SEN	4/29/2024
67	114073	2S	SEN	4/29/2024
68	114119	2S	SEN	4/29/2024
69	114082	2S	SEN	4/29/2024
70	114141	2S	SEN	4/29/2024
71	114142	2S	SEN	4/29/2024
72	114120	2S	SEN	4/29/2024
73	114093	2S	SEN	4/29/2024
74	114140	2S	SEN	4/29/2024
75	114091	2S	SEN	4/29/2024
76	114094	2S	SEN	4/29/2024
77	114127	2S	SEN	4/29/2024
78	114129	2S	SEN	4/29/2024
79	114128	2S	SEN	4/29/2024

Commission Date: August 13, 2024

Resolution No. 2679

Item	Meter #	Form #	M/F	Retire Dt
80	114114	2S	SEN	4/29/2024
81	114130	2S	SEN	4/29/2024
82	119735	2S	SEN	4/30/2024
83	105653	2S	SEN	4/30/2024
84	115818	2S	SEN	4/30/2024
85	117304	2S	SEN	4/30/2024
86	102411	2S	SEN	4/30/2024
87	117496	2S	SEN	4/30/2024
88	117787	2S	SEN	4/30/2024
89	114250	2S	SEN	4/30/2024
90	110034	2S	SEN	4/30/2024
91	110045	2S	SEN	4/30/2024
92	104581	2S	SEN	4/30/2024
93	119036	2S	SEN	4/30/2024
94	119300	2S	SEN	4/30/2024
95	110058	2S	SEN	4/30/2024
96	111883	2S	SEN	4/30/2024
97	102717	2S	SEN	4/30/2024
98	116476	2S	SEN	4/30/2024
99	111307	2S	SEN	4/30/2024
100	119467	2S	SEN	4/30/2024
101	108264	2S	SEN	4/30/2024
102	117028	2S	SEN	4/30/2024
103	108802	2S	SEN	4/30/2024
104	113898	2S	SEN	4/30/2024
105	119303	2S	SEN	4/30/2024
106	114645	2S	SEN	4/30/2024
107	107628	2S	SEN	4/30/2024
108	117830	2S	SEN	4/30/2024
109	117215	2S	SEN	4/30/2024
110	106627	2S	SEN	4/30/2024
111	108907	2S	SEN	4/30/2024
112	108545	2S	SEN	4/30/2024
113	119352	2S	SEN	4/30/2024
114	100792	2S	SEN	4/30/2024
115	102562	2S	SEN	4/30/2024
116	116447	2S	SEN	4/30/2024
117	116517	2S	SEN	4/30/2024
118	116448	2S	SEN	4/30/2024
119	116122	2S	SEN	4/30/2024

Commission Date: August 13, 2024

Resolution No. 2679

Item	Meter #	Form #	M/F	Retire Dt
120	112396	2S	SEN	4/30/2024
121	116121	2S	SEN	4/30/2024
122	116522	2S	SEN	4/30/2024
123	116520	2S	SEN	4/30/2024
124	116519	2S	SEN	4/30/2024
125	116041	2S	SEN	4/30/2024
126	116042	2S	SEN	4/30/2024
127	116535	2S	SEN	4/30/2024
128	116537	2S	SEN	4/30/2024
129	109368	2S	SEN	4/30/2024
130	116538	2S	SEN	4/30/2024
131	116536	2S	SEN	4/30/2024
132	116548	2S	SEN	4/30/2024
133	116547	2S	SEN	4/30/2024
134	116513	2S	SEN	4/30/2024
135	116549	2S	SEN	4/30/2024
136	116534	2S	SEN	4/30/2024
137	116532	2S	SEN	4/30/2024
138	116507	2S	SEN	4/30/2024
139	116512	2S	SEN	4/30/2024
140	116528	2S	SEN	4/30/2024
141	116514	2S	SEN	4/30/2024
142	137230	2S	SEN	5/1/2024
143	110015	2S	SEN	5/1/2024
144	114479	2S	SEN	5/1/2024
145	114480	2S	SEN	5/1/2024
146	114481	2S	SEN	5/1/2024
147	114448	2S	SEN	5/1/2024
148	114475	2S	SEN	5/1/2024
149	114419	2S	SEN	5/1/2024
150	114422	2S	SEN	5/1/2024
151	114478	2S	SEN	5/1/2024
152	114447	2S	SEN	5/1/2024
153	114415	2S	SEN	5/1/2024
154	114407	2S	SEN	5/1/2024
155	114408	2S	SEN	5/1/2024
156	114409	2S	SEN	5/1/2024
157	114417	2S	SEN	5/1/2024
158	114418	2S	SEN	5/1/2024
159	114599	2S	SEN	5/1/2024

Commission Date: August 13, 2024

Resolution No. 2679

Item	Meter #	Form #	M/F	Retire Dt
160	111867	2S	SEN	5/1/2024
161	114600	2S	SEN	5/1/2024
162	114453	2S	SEN	5/1/2024
163	114454	2S	SEN	5/1/2024
164	114443	2S	SEN	5/1/2024
165	114444	2S	SEN	5/1/2024
166	116926	2S	SEN	5/1/2024
167	110483	2S	SEN	5/1/2024
168	114470	2S	SEN	5/1/2024
169	114445	2S	SEN	5/1/2024
170	114446	2S	SEN	5/1/2024
171	114591	2S	SEN	5/1/2024
172	114593	2S	SEN	5/1/2024
173	114594	2S	SEN	5/1/2024
174	114604	2S	SEN	5/1/2024
175	114619	2S	SEN	5/1/2024
176	114620	2S	SEN	5/1/2024
177	114621	2S	SEN	5/1/2024
178	114622	2S	SEN	5/1/2024
179	114586	2S	SEN	5/1/2024
180	114437	2S	SEN	5/1/2024
181	114436	2S	SEN	5/1/2024
182	114623	2S	SEN	5/1/2024
183	114624	2S	SEN	5/1/2024
184	114625	2S	SEN	5/1/2024
185	114626	2S	SEN	5/1/2024
186	109403	2S	SEN	5/1/2024
187	114442	2S	SEN	5/1/2024
188	114441	2S	SEN	5/1/2024
189	115340	2S	SEN	5/1/2024
190	111055	2S	SEN	5/1/2024
191	106471	2S	SEN	5/1/2024
192	106699	2S	SEN	5/1/2024
193	106386	2S	SEN	5/1/2024
194	106390	2S	SEN	5/1/2024
195	106387	2S	SEN	5/1/2024
196	106394	2S	SEN	5/1/2024
197	106506	2S	SEN	5/1/2024
198	106373	2S	SEN	5/1/2024
199	106532	2S	SEN	5/1/2024

Commission Date: August 13, 2024

Resolution No. 2679

Item	Meter #	Form #	M/F	Retire Dt
200	106534	2S	SEN	5/1/2024
201	106540	2S	SEN	5/1/2024
202	106529	2S	SEN	5/1/2024
203	106500	2S	SEN	5/1/2024
204	106516	2S	SEN	5/1/2024
205	106774	2S	SEN	5/1/2024
206	106771	2S	SEN	5/1/2024
207	106360	2S	SEN	5/1/2024
208	106357	2S	SEN	5/1/2024
209	106361	2S	SEN	5/1/2024
210	106359	2S	SEN	5/1/2024
211	106398	2S	SEN	5/1/2024
212	106421	2S	SEN	5/1/2024
213	106397	2S	SEN	5/1/2024
214	112018	2S	SEN	5/2/2024
215	114629	2S	SEN	5/2/2024
216	114630	2S	SEN	5/2/2024
217	114627	2S	SEN	5/2/2024
218	114628	2S	SEN	5/2/2024
219	114583	2S	SEN	5/2/2024
220	114585	2S	SEN	5/2/2024
221	114595	2S	SEN	5/2/2024
222	114597	2S	SEN	5/2/2024
223	110484	2S	SEN	5/2/2024
224	117244	2S	SEN	5/2/2024
225	114577	2S	SEN	5/2/2024
226	110485	2S	SEN	5/2/2024
227	110511	2S	SEN	5/2/2024
228	101407	2S	SEN	5/2/2024
229	113799	2S	SEN	5/2/2024
230	106326	2S	SEN	5/2/2024
231	100753	2S	SEN	5/2/2024
232	108849	2S	SEN	5/2/2024
233	114288	2S	SEN	5/2/2024
234	106138	2S	SEN	5/2/2024
235	110037	2S	SEN	5/2/2024
236	116524	2S	SEN	5/2/2024
237	116531	2S	SEN	5/2/2024
238	116525	2S	SEN	5/2/2024
239	116526	2S	SEN	5/2/2024

Commission Date: August 13, 2024

Resolution No. 2679

Item	Meter #	Form #	M/F	Retire Dt
240	114287	2S	SEN	5/2/2024
241	116509	2S	SEN	5/2/2024
242	116529	2S	SEN	5/2/2024
243	116510	2S	SEN	5/2/2024
244	116508	2S	SEN	5/2/2024
245	116530	2S	SEN	5/2/2024
246	116040	2S	SEN	5/2/2024
247	114537	2S	SEN	5/2/2024
248	116572	2S	SEN	5/2/2024
249	116574	2S	SEN	5/2/2024
250	116552	2S	SEN	5/2/2024
251	116553	2S	SEN	5/2/2024
252	116557	2S	SEN	5/2/2024
253	116558	2S	SEN	5/2/2024
254	111344	2S	SEN	5/2/2024
255	111276	2S	SEN	5/2/2024
256	111275	2S	SEN	5/2/2024
257	111278	2S	SEN	5/2/2024
258	111346	2S	SEN	5/2/2024
259	111345	2S	SEN	5/2/2024
260	111330	2S	SEN	5/2/2024
261	111343	2S	SEN	5/2/2024
262	111329	2S	SEN	5/2/2024
263	118756	2S	SEN	5/2/2024
264	117175	2S	SEN	5/2/2024
265	101803	2S	SEN	5/2/2024
266	137246	2S	SEN	5/2/2024
267	119448	2S	SEN	5/2/2024
268	105035	2S	SEN	5/2/2024
269	107383	2S	SEN	5/2/2024
270	110050	2S	SEN	5/2/2024
271	117862	2S	SEN	5/2/2024
272	115815	2S	SEN	5/2/2024
273	110048	2S	SEN	5/2/2024
274	119350	2S	SEN	5/2/2024
275	118075	2S	SEN	5/2/2024
276	102713	2S	SEN	5/2/2024
277	100452	2S	SEN	5/2/2024
278	100188	2S	SEN	5/2/2024
279	108304	2S	SEN	5/2/2024

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280	116515	2S	SEN	5/6/2024
281	116518	2S	SEN	5/6/2024
282	116516	2S	SEN	5/6/2024
283	116452	2S	SEN	5/6/2024
284	116451	2S	SEN	5/6/2024
285	116319	2S	SEN	5/6/2024
286	116321	2S	SEN	5/6/2024
287	116322	2S	SEN	5/6/2024
288	116499	2S	SEN	5/6/2024
289	116501	2S	SEN	5/6/2024
290	116359	2S	SEN	5/6/2024
291	116362	2S	SEN	5/6/2024
292	116385	2S	SEN	5/6/2024
293	116389	2S	SEN	5/6/2024
294	116390	2S	SEN	5/6/2024
295	116386	2S	SEN	5/6/2024
296	116383	2S	SEN	5/6/2024
297	116387	2S	SEN	5/6/2024
298	116394	2S	SEN	5/6/2024
299	114544	2S	SEN	5/6/2024
300	106503	2S	SEN	5/6/2024
301	116392	2S	SEN	5/6/2024
302	116396	2S	SEN	5/6/2024
303	116406	2S	SEN	5/6/2024
304	116405	2S	SEN	5/6/2024
305	116403	2S	SEN	5/6/2024
306	116395	2S	SEN	5/6/2024
307	116398	2S	SEN	5/6/2024
308	116397	2S	SEN	5/6/2024
309	116404	2S	SEN	5/6/2024
310	116381	2S	SEN	5/6/2024
311	116379	2S	SEN	5/6/2024
312	116380	2S	SEN	5/6/2024
313	116382	2S	SEN	5/6/2024
314	116376	2S	SEN	5/6/2024
315	116378	2S	SEN	5/6/2024
316	116400	2S	SEN	5/6/2024
317	116277	2S	SEN	5/6/2024
318	116369	2S	SEN	5/6/2024
319	116374	2S	SEN	5/6/2024

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Item	Meter #	Form #	M/F	Retire Dt
320	116367	2S	SEN	5/6/2024
321	113802	2S	SEN	5/6/2024
322	116370	2S	SEN	5/6/2024
323	116373	2S	SEN	5/6/2024
324	116371	2S	SEN	5/6/2024
325	116372	2S	SEN	5/6/2024
326	106104	2S	SEN	5/6/2024
327	111791	2S	SEN	5/6/2024
328	108195	2S	SEN	5/6/2024
329	101690	2S	SEN	5/6/2024
330	117090	2S	SEN	5/6/2024
331	119116	2S	SEN	5/6/2024
332	111792	2S	SEN	5/6/2024
333	107408	2S	SEN	5/6/2024
334	100702	2S	SEN	5/6/2024
335	108203	2S	SEN	5/6/2024
336	114500	2S	SEN	5/6/2024
337	114545	2S	SEN	5/6/2024
338	108915	2S	SEN	5/7/2024
339	119798	2S	SEN	5/7/2024
340	113859	2S	SEN	5/7/2024
341	115339	2S	SEN	5/7/2024
342	111034	2S	SEN	5/7/2024
343	106134	2S	SEN	5/7/2024
344	113905	2S	SEN	5/7/2024
345	119774	2S	SEN	5/7/2024
346	119773	2S	SEN	5/7/2024
347	119751	2S	SEN	5/7/2024
348	102594	2S	SEN	5/7/2024
349	105387	2S	SEN	5/7/2024
350	118436	2S	SEN	5/7/2024
351	101367	2S	SEN	5/7/2024
352	106045	2S	SEN	5/7/2024
353	116869	2S	SEN	5/7/2024
354	118751	2S	SEN	5/7/2024
355	108893	2S	SEN	5/7/2024
356	118896	2S	SEN	5/7/2024
357	109127	2S	SEN	5/7/2024
358	108892	2S	SEN	5/7/2024
359	110170	2S	SEN	5/7/2024

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Item	Meter #	Form #	M/F	Retire Dt
360	100766	2S	SEN	5/7/2024
361	103680	2S	SEN	5/7/2024
362	118980	2S	SEN	5/7/2024
363	107778	2S	SEN	5/7/2024
364	100419	2S	SEN	5/7/2024
365	107782	2S	SEN	5/7/2024
366	106142	2S	SEN	5/7/2024
367	104588	2S	SEN	5/7/2024
368	104376	2S	SEN	5/7/2024
369	106595	2S	SEN	5/7/2024
370	103639	2S	SEN	5/7/2024
371	106140	2S	SEN	5/7/2024
372	108931	2S	SEN	5/7/2024
373	111868	2S	SEN	5/7/2024
374	109817	2S	SEN	5/7/2024
375	112394	2S	SEN	5/7/2024
376	107313	2S	SEN	5/7/2024
377	106479	2S	SEN	5/7/2024
378	103381	2S	SEN	5/7/2024
379	108839	2S	SEN	5/7/2024
380	109128	2S	SEN	5/7/2024
381	107319	2S	SEN	5/7/2024
382	106139	2S	SEN	5/7/2024
383	108812	2S	SEN	5/7/2024
384	109196	2S	SEN	5/7/2024
385	137238	2S	SEN	5/7/2024
386	119345	2S	SEN	5/7/2024
387	113823	2S	SEN	5/7/2024
388	112384	2S	SEN	5/7/2024
389	108848	2S	SEN	5/7/2024
390	107773	2S	SEN	5/7/2024
391	112015	2S	SEN	5/7/2024
392	107774	2S	SEN	5/7/2024
393	112007	2S	SEN	5/7/2024
394	111978	2S	SEN	5/7/2024
395	112009	2S	SEN	5/7/2024
396	112010	2S	SEN	5/7/2024
397	112008	2S	SEN	5/7/2024
398	111799	2S	SEN	5/7/2024
399	112016	2S	SEN	5/7/2024

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Item	Meter #	Form #	M/F	Retire Dt
400	111801	2S	SEN	5/7/2024
401	111800	2S	SEN	5/7/2024
402	103416	2S	SEN	5/8/2024
403	103419	2S	SEN	5/8/2024
404	103072	2S	SEN	5/8/2024
405	103073	2S	SEN	5/8/2024
406	103075	2S	SEN	5/8/2024
407	103078	2S	SEN	5/8/2024
408	103079	2S	SEN	5/8/2024
409	103077	2S	SEN	5/8/2024
410	103076	2S	SEN	5/8/2024
411	103450	2S	SEN	5/8/2024
412	103451	2S	SEN	5/8/2024
413	103454	2S	SEN	5/8/2024
414	103119	2S	SEN	5/8/2024
415	103117	2S	SEN	5/8/2024
416	103116	2S	SEN	5/8/2024
417	103090	2S	SEN	5/8/2024
418	103088	2S	SEN	5/8/2024
419	103080	2S	SEN	5/8/2024
420	103414	2S	SEN	5/8/2024
421	103413	2S	SEN	5/8/2024
422	103085	2S	SEN	5/8/2024
423	103083	2S	SEN	5/8/2024
424	103411	2S	SEN	5/8/2024
425	103410	2S	SEN	5/8/2024
426	103087	2S	SEN	5/8/2024
427	103104	2S	SEN	5/8/2024
428	103443	2S	SEN	5/8/2024
429	103115	2S	SEN	5/8/2024
430	103442	2S	SEN	5/8/2024
431	103113	2S	SEN	5/8/2024
432	103106	2S	SEN	5/8/2024
433	103105	2S	SEN	5/8/2024
434	103435	2S	SEN	5/8/2024
435	103107	2S	SEN	5/8/2024
436	103128	2S	SEN	5/8/2024
437	103161	2S	SEN	5/8/2024
438	103352	2S	SEN	5/8/2024
439	103353	2S	SEN	5/8/2024

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Item	Meter #	Form #	M/F	Retire Dt
440	103234	2S	SEN	5/8/2024
441	103238	2S	SEN	5/8/2024
442	103235	2S	SEN	5/8/2024
443	103120	2S	SEN	5/8/2024
444	103130	2S	SEN	5/8/2024
445	103233	2S	SEN	5/8/2024
446	103232	2S	SEN	5/8/2024
447	108493	2S	SEN	5/8/2024
448	111761	2S	SEN	5/8/2024
449	111759	2S	SEN	5/8/2024
450	111815	2S	SEN	5/8/2024
451	111816	2S	SEN	5/8/2024
452	111764	2S	SEN	5/8/2024
453	111757	2S	SEN	5/8/2024
454	111787	2S	SEN	5/8/2024
455	111747	2S	SEN	5/8/2024
456	111763	2S	SEN	5/8/2024
457	111748	2S	SEN	5/8/2024
458	111680	2S	SEN	5/8/2024
459	111749	2S	SEN	5/8/2024
460	111765	2S	SEN	5/8/2024
461	111788	2S	SEN	5/8/2024
462	111750	2S	SEN	5/8/2024
463	111789	2S	SEN	5/8/2024
464	104171	2S	SEN	5/8/2024
465	116932	2S	SEN	5/8/2024
466	116842	2S	SEN	5/8/2024
467	115214	2S	SEN	5/8/2024
468	110965	2S	SEN	5/8/2024
469	100199	2S	SEN	5/8/2024
470	114312	2S	SEN	5/8/2024
471	115072	2S	SEN	5/8/2024
472	100186	2S	SEN	5/9/2024
473	111904	2S	SEN	5/9/2024
474	101277	2S	SEN	5/9/2024
475	110047	2S	SEN	5/9/2024
476	107621	2S	SEN	5/9/2024
477	111360	2S	SEN	5/9/2024
478	111782	2S	SEN	5/9/2024
479	111780	2S	SEN	5/9/2024

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Item	Meter #	Form #	M/F	Retire Dt
480	111786	2S	SEN	5/9/2024
481	111784	2S	SEN	5/9/2024
482	111785	2S	SEN	5/9/2024
483	111742	2S	SEN	5/9/2024
484	111740	2S	SEN	5/9/2024
485	111741	2S	SEN	5/9/2024
486	111679	2S	SEN	5/9/2024
487	111681	2S	SEN	5/9/2024
488	111790	2S	SEN	5/9/2024
489	111752	2S	SEN	5/9/2024
490	111817	2S	SEN	5/9/2024
491	111769	2S	SEN	5/9/2024
492	111754	2S	SEN	5/9/2024
493	103664	2S	SEN	5/9/2024
494	108456	2S	SEN	5/9/2024
495	106158	2S	SEN	5/9/2024
496	111760	2S	SEN	5/9/2024
497	111797	2S	SEN	5/9/2024
498	111795	2S	SEN	5/9/2024
499	111796	2S	SEN	5/9/2024
500	111744	2S	SEN	5/9/2024
501	111768	2S	SEN	5/9/2024
502	111821	2S	SEN	5/9/2024
503	111820	2S	SEN	5/9/2024
504	111822	2S	SEN	5/9/2024
505	108207	2S	SEN	5/9/2024
506	108632	2S	SEN	5/9/2024
507	108617	2S	SEN	5/9/2024
508	108622	2S	SEN	5/9/2024
509	112042	2S	SEN	5/9/2024
510	112091	2S	SEN	5/9/2024
511	112089	2S	SEN	5/9/2024
512	112092	2S	SEN	5/9/2024
513	112093	2S	SEN	5/9/2024
514	111996	2S	SEN	5/9/2024
515	111997	2S	SEN	5/9/2024
516	111963	2S	SEN	5/9/2024
517	112000	2S	SEN	5/9/2024
518	112002	2S	SEN	5/9/2024
519	112038	2S	SEN	5/9/2024

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Item	Meter #	Form #	M/F	Retire Dt
520	112035	2S	SEN	5/9/2024
521	112023	2S	SEN	5/9/2024
522	112024	2S	SEN	5/9/2024
523	112036	2S	SEN	5/9/2024
524	112025	2S	SEN	5/9/2024
525	112026	2S	SEN	5/9/2024
526	108048	2S	SEN	5/9/2024
527	108248	2S	SEN	5/9/2024
528	108047	2S	SEN	5/9/2024
529	108049	2S	SEN	5/9/2024
530	108518	2S	SEN	5/9/2024
531	108249	2S	SEN	5/9/2024
532	108517	2S	SEN	5/9/2024
533	108250	2S	SEN	5/9/2024
534	108515	2S	SEN	5/9/2024
535	108477	2S	SEN	5/9/2024
536	111043	2S	SEN	5/9/2024
537	106093	2S	SEN	5/9/2024
538	113866	2S	SEN	5/13/2024
539	111308	2S	SEN	5/13/2024
540	111309	2S	SEN	5/13/2024
541	111317	2S	SEN	5/13/2024
542	111315	2S	SEN	5/13/2024
543	103012	2S	SEN	5/13/2024
544	105150	2S	SEN	5/13/2024
545	114007	2S	SEN	5/13/2024
546	112385	2S	SEN	5/13/2024
547	100189	2S	SEN	5/13/2024
548	110059	2S	SEN	5/13/2024
549	111967	2S	SEN	5/13/2024
550	111807	2S	SEN	5/13/2024
551	108501	2S	SEN	5/13/2024
552	109009	2S	SEN	5/13/2024
553	108498	2S	SEN	5/13/2024
554	108497	2S	SEN	5/13/2024
555	108500	2S	SEN	5/13/2024
556	112050	2S	SEN	5/13/2024
557	112034	2S	SEN	5/13/2024
558	108502	2S	SEN	5/13/2024
559	111794	2S	SEN	5/13/2024

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Item	Meter #	Form #	M/F	Retire Dt
560	111470	2S	SEN	5/13/2024
561	111467	2S	SEN	5/13/2024
562	111636	2S	SEN	5/13/2024
563	111638	2S	SEN	5/13/2024
564	111635	2S	SEN	5/13/2024
565	112013	2S	SEN	5/13/2024
566	112006	2S	SEN	5/13/2024
567	111676	2S	SEN	5/13/2024
568	112003	2S	SEN	5/13/2024
569	112004	2S	SEN	5/13/2024
570	112014	2S	SEN	5/13/2024
571	111823	2S	SEN	5/13/2024
572	111824	2S	SEN	5/13/2024
573	111825	2S	SEN	5/13/2024
574	108875	2S	SEN	5/13/2024
575	111677	2S	SEN	5/13/2024
576	110018	2S	SEN	5/13/2024
577	110036	2S	SEN	5/13/2024
578	108470	2S	SEN	5/13/2024
579	108469	2S	SEN	5/13/2024
580	108478	2S	SEN	5/13/2024
581	108475	2S	SEN	5/13/2024
582	108467	2S	SEN	5/13/2024
583	108225	2S	SEN	5/13/2024
584	108226	2S	SEN	5/13/2024
585	108179	2S	SEN	5/13/2024
586	108528	2S	SEN	5/13/2024
587	108182	2S	SEN	5/13/2024
588	108212	2S	SEN	5/13/2024
589	108211	2S	SEN	5/13/2024
590	108543	2S	SEN	5/13/2024
591	108214	2S	SEN	5/13/2024
592	108218	2S	SEN	5/13/2024
593	108544	2S	SEN	5/13/2024
594	108217	2S	SEN	5/13/2024
595	108215	2S	SEN	5/13/2024
596	111743	2S	SEN	5/13/2024
597	107771	2S	SEN	5/13/2024
598	105511	2S	SEN	5/13/2024
599	108193	2S	SEN	5/14/2024

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Item	Meter #	Form #	M/F	Retire Dt
600	108191	2S	SEN	5/14/2024
601	108192	2S	SEN	5/14/2024
602	108194	2S	SEN	5/14/2024
603	108035	2S	SEN	5/14/2024
604	108196	2S	SEN	5/14/2024
605	108197	2S	SEN	5/14/2024
606	108557	2S	SEN	5/14/2024
607	108555	2S	SEN	5/14/2024
608	108556	2S	SEN	5/14/2024
609	108520	2S	SEN	5/14/2024
610	108521	2S	SEN	5/14/2024
611	108519	2S	SEN	5/14/2024
612	108522	2S	SEN	5/14/2024
613	118897	2S	SEN	5/14/2024
614	108184	2S	SEN	5/14/2024
615	108562	2S	SEN	5/14/2024
616	106122	2S	SEN	5/14/2024
617	108559	2S	SEN	5/14/2024
618	108535	2S	SEN	5/14/2024
619	108546	2S	SEN	5/14/2024
620	108178	2S	SEN	5/14/2024
621	108536	2S	SEN	5/14/2024
622	108175	2S	SEN	5/14/2024
623	108538	2S	SEN	5/14/2024
624	108177	2S	SEN	5/14/2024
625	108842	2S	SEN	5/14/2024
626	108183	2S	SEN	5/14/2024
627	108219	2S	SEN	5/14/2024
628	108190	2S	SEN	5/14/2024
629	108537	2S	SEN	5/14/2024
630	108187	2S	SEN	5/14/2024
631	108532	2S	SEN	5/14/2024
632	108552	2S	SEN	5/14/2024
633	108525	2S	SEN	5/14/2024
634	108526	2S	SEN	5/14/2024
635	108185	2S	SEN	5/14/2024
636	108554	2S	SEN	5/14/2024
637	108523	2S	SEN	5/14/2024
638	108534	2S	SEN	5/14/2024
639	108043	2S	SEN	5/14/2024

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Item	Meter #	Form #	M/F	Retire Dt
640	108046	2S	SEN	5/14/2024
641	108210	2S	SEN	5/14/2024
642	108221	2S	SEN	5/14/2024
643	108531	2S	SEN	5/14/2024
644	108045	2S	SEN	5/14/2024
645	108222	2S	SEN	5/14/2024
646	110512	2S	SEN	5/14/2024
647	112379	2S	SEN	5/14/2024
648	112380	2S	SEN	5/14/2024
649	119749	2S	SEN	5/14/2024
650	106802	2S	SEN	5/14/2024
651	114476	2S	SEN	5/14/2024
652	114477	2S	SEN	5/14/2024
653	114601	2S	SEN	5/14/2024
654	114438	2S	SEN	5/14/2024
655	114596	2S	SEN	5/14/2024
656	118548	2S	SEN	5/14/2024
657	112382	2S	SEN	5/14/2024
658	101038	2S	SEN	5/14/2024
659	112381	2S	SEN	5/14/2024
660	111840	2S	SEN	5/14/2024
661	119748	2S	SEN	5/14/2024
662	106115	2S	SEN	5/14/2024
663	111802	2S	SEN	5/14/2024
664	116375	2S	SEN	5/14/2024
665	106924	2S	SEN	5/15/2024
666	101985	2S	SEN	5/15/2024
667	119680	2S	SEN	5/15/2024
668	103991	2S	SEN	5/15/2024
669	108285	2S	SEN	5/15/2024
670	108276	2S	SEN	5/15/2024
671	108341	2S	SEN	5/15/2024
672	107772	2S	SEN	5/15/2024
673	108278	2S	SEN	5/15/2024
674	108342	2S	SEN	5/15/2024
675	108350	2S	SEN	5/15/2024
676	107983	2S	SEN	5/15/2024
677	108339	2S	SEN	5/15/2024
678	107985	2S	SEN	5/15/2024
679	119683	2S	SEN	5/15/2024

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680	119493	2S	SEN	5/15/2024
681	111975	2S	SEN	5/15/2024
682	111988	2S	SEN	5/15/2024
683	111989	2S	SEN	5/15/2024
684	111986	2S	SEN	5/15/2024
685	111983	2S	SEN	5/15/2024
686	111984	2S	SEN	5/15/2024
687	111991	2S	SEN	5/15/2024
688	111993	2S	SEN	5/15/2024
689	109195	2S	SEN	5/15/2024
690	116200	2S	SEN	5/15/2024
691	108883	2S	SEN	5/15/2024
692	105526	2S	SEN	5/15/2024
693	119434	2S	SEN	5/15/2024
694	117154	2S	SEN	5/15/2024
695	114821	2S	SEN	5/15/2024
696	108753	2S	SEN	5/15/2024
697	107359	2S	SEN	5/15/2024
698	109730	2S	SEN	5/15/2024
699	118752	2S	SEN	5/15/2024
700	102610	2S	SEN	5/15/2024
701	114817	2S	SEN	5/15/2024
702	110501	2S	SEN	5/15/2024
703	112713	2S	SEN	5/15/2024
704	100190	2S	SEN	5/15/2024
705	100191	2S	SEN	5/15/2024
706	106323	2S	SEN	5/15/2024
707	110153	2S	SEN	5/15/2024
708	114108	2S	SEN	5/15/2024
709	114067	2S	SEN	5/15/2024
710	101354	2S	SEN	5/15/2024
711	114111	2S	SEN	5/15/2024
712	109900	2S	SEN	5/15/2024
713	109901	2S	SEN	5/15/2024
714	109934	2S	SEN	5/15/2024
715	109932	2S	SEN	5/15/2024
716	109931	2S	SEN	5/15/2024
717	109911	2S	SEN	5/15/2024
718	109912	2S	SEN	5/15/2024
719	109914	2S	SEN	5/15/2024

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720	109928	2S	SEN	5/15/2024
721	110117	2S	SEN	5/15/2024
722	110114	2S	SEN	5/15/2024
723	110115	2S	SEN	5/15/2024
724	110111	2S	SEN	5/15/2024
725	110112	2S	SEN	5/15/2024
726	110113	2S	SEN	5/15/2024
727	105580	2S	SEN	5/15/2024
728	110147	2S	SEN	5/15/2024
729	110148	2S	SEN	5/15/2024
730	109942	2S	SEN	5/15/2024
731	114503	2S	SEN	5/16/2024
732	116628	2S	SEN	5/16/2024
733	110963	2S	SEN	5/16/2024
734	102612	2S	SEN	5/16/2024
735	115216	2S	SEN	5/16/2024
736	110966	2S	SEN	5/16/2024
737	110448	2S	SEN	5/16/2024
738	116320	2S	SEN	5/16/2024
739	116401	2S	SEN	5/16/2024
740	116399	2S	SEN	5/16/2024
741	116506	2S	SEN	5/16/2024
742	116402	2S	SEN	5/16/2024
743	116412	2S	SEN	5/16/2024
744	116503	2S	SEN	5/16/2024
745	116414	2S	SEN	5/16/2024
746	116413	2S	SEN	5/16/2024
747	116411	2S	SEN	5/16/2024
748	112413	2S	SEN	5/16/2024
749	116407	2S	SEN	5/16/2024
750	116349	2S	SEN	5/16/2024
751	116347	2S	SEN	5/16/2024
752	116350	2S	SEN	5/16/2024
753	116571	2S	SEN	5/16/2024
754	115045	2S	SEN	5/16/2024
755	108529	2S	SEN	5/16/2024
756	116348	2S	SEN	5/16/2024
757	108223	2S	SEN	5/16/2024
758	111966	2S	SEN	5/16/2024
759	116573	2S	SEN	5/16/2024

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760	116368	2S	SEN	5/16/2024
761	108213	2S	SEN	5/16/2024
762	110964	2S	SEN	5/16/2024
763	108216	2S	SEN	5/16/2024
764	111964	2S	SEN	5/16/2024
765	108198	2S	SEN	5/16/2024
766	111995	2S	SEN	5/16/2024
767	116361	2S	SEN	5/16/2024
768	108438	2S	SEN	5/16/2024
769	109930	2S	SEN	5/16/2024
770	116039	2S	SEN	5/16/2024
771	110118	2S	SEN	5/16/2024
772	109933	2S	SEN	5/16/2024
773	109913	2S	SEN	5/16/2024
774	109929	2S	SEN	5/16/2024
775	110116	2S	SEN	5/16/2024
776	109940	2S	SEN	5/16/2024
777	105553	2S	SEN	5/16/2024
778	109941	2S	SEN	5/16/2024
779	109952	2S	SEN	5/16/2024
780	109954	2S	SEN	5/16/2024
781	109920	2S	SEN	5/16/2024
782	109937	2S	SEN	5/16/2024
783	109918	2S	SEN	5/16/2024
784	109980	2S	SEN	5/16/2024
785	109982	2S	SEN	5/16/2024
786	106406	2S	SEN	5/16/2024
787	109916	2S	SEN	5/16/2024
788	109950	2S	SEN	5/16/2024
789	109947	2S	SEN	5/16/2024
790	109949	2S	SEN	5/16/2024
791	110107	2S	SEN	5/16/2024
792	109829	2S	SEN	5/16/2024
793	109828	2S	SEN	5/16/2024
794	109802	2S	SEN	5/16/2024
795	109977	2S	SEN	5/16/2024
796	109978	2S	SEN	5/16/2024
797	109801	2S	SEN	5/16/2024
798	108888	2S	SEN	5/20/2024
799	102595	2S	SEN	5/20/2024

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800	108885	2S	SEN	5/20/2024
801	119743	2S	SEN	5/20/2024
802	119804	2S	SEN	5/20/2024
803	111977	2S	SEN	5/20/2024
804	111756	2S	SEN	5/20/2024
805	111755	2S	SEN	5/20/2024
806	111766	2S	SEN	5/20/2024
807	110687	2S	SEN	5/20/2024
808	111783	2S	SEN	5/20/2024
809	101376	2S	SEN	5/20/2024
810	108838	2S	SEN	5/20/2024
811	111751	2S	SEN	5/20/2024
812	111818	2S	SEN	5/20/2024
813	111985	2S	SEN	5/20/2024
814	111987	2S	SEN	5/20/2024
815	111319	2S	SEN	5/20/2024
816	111300	2S	SEN	5/20/2024
817	108347	2S	SEN	5/20/2024
818	111320	2S	SEN	5/20/2024
819	111302	2S	SEN	5/20/2024
820	108283	2S	SEN	5/20/2024
821	111322	2S	SEN	5/20/2024
822	111299	2S	SEN	5/20/2024
823	111301	2S	SEN	5/20/2024
824	111316	2S	SEN	5/20/2024
825	111318	2S	SEN	5/20/2024
826	114321	2S	SEN	5/20/2024
827	111324	2S	SEN	5/20/2024
828	111303	2S	SEN	5/20/2024
829	111305	2S	SEN	5/20/2024
830	111304	2S	SEN	5/20/2024
831	111306	2S	SEN	5/20/2024
832	111327	2S	SEN	5/20/2024
833	116511	2S	SEN	5/20/2024
834	110685	2S	SEN	5/20/2024
835	113843	2S	SEN	5/20/2024
836	110911	2S	SEN	5/20/2024
837	116720	2S	SEN	5/20/2024
838	100160	2S	SEN	5/20/2024
839	108484	2S	SEN	5/20/2024

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840	108638	2S	SEN	5/20/2024
841	105223	2S	SEN	5/20/2024
842	108201	2S	SEN	5/20/2024
843	108050	2S	SEN	5/20/2024
844	108494	2S	SEN	5/20/2024
845	108247	2S	SEN	5/20/2024
846	108516	2S	SEN	5/20/2024
847	108476	2S	SEN	5/20/2024
848	108480	2S	SEN	5/20/2024
849	108618	2S	SEN	5/20/2024
850	112037	2S	SEN	5/20/2024
851	111469	2S	SEN	5/20/2024
852	111637	2S	SEN	5/20/2024
853	112005	2S	SEN	5/20/2024
854	112011	2S	SEN	5/20/2024
855	111678	2S	SEN	5/20/2024
856	111675	2S	SEN	5/20/2024
857	112094	2S	SEN	5/20/2024
858	110188	2S	SEN	5/21/2024
859	109948	2S	SEN	5/21/2024
860	109945	2S	SEN	5/21/2024
861	109908	2S	SEN	5/21/2024
862	110187	2S	SEN	5/21/2024
863	109825	2S	SEN	5/21/2024
864	109909	2S	SEN	5/21/2024
865	110001	2S	SEN	5/21/2024
866	109756	2S	SEN	5/21/2024
867	109758	2S	SEN	5/21/2024
868	109979	2S	SEN	5/21/2024
869	109955	2S	SEN	5/21/2024
870	109997	2S	SEN	5/21/2024
871	109989	2S	SEN	5/21/2024
872	109799	2S	SEN	5/21/2024
873	109846	2S	SEN	5/21/2024
874	109843	2S	SEN	5/21/2024
875	109848	2S	SEN	5/21/2024
876	109849	2S	SEN	5/21/2024
877	109993	2S	SEN	5/21/2024
878	109985	2S	SEN	5/21/2024
879	109983	2S	SEN	5/21/2024

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880	110177	2S	SEN	5/21/2024
881	110161	2S	SEN	5/21/2024
882	110178	2S	SEN	5/21/2024
883	110176	2S	SEN	5/21/2024
884	110179	2S	SEN	5/21/2024
885	110155	2S	SEN	5/21/2024
886	110186	2S	SEN	5/21/2024
887	113883	2S	SEN	5/21/2024
888	103578	2S	SEN	5/21/2024
889	113863	2S	SEN	5/21/2024
890	109968	2S	SEN	5/21/2024
891	109852	2S	SEN	5/21/2024
892	109961	2S	SEN	5/21/2024
893	109747	2S	SEN	5/21/2024
894	114210	2S	SEN	5/21/2024
895	114240	2S	SEN	5/21/2024
896	114215	2S	SEN	5/21/2024
897	114491	2S	SEN	5/21/2024
898	114193	2S	SEN	5/21/2024
899	114160	2S	SEN	5/21/2024
900	114170	2S	SEN	5/21/2024
901	114165	2S	SEN	5/21/2024
902	114502	2S	SEN	5/21/2024
903	114530	2S	SEN	5/21/2024
904	114496	2S	SEN	5/21/2024
905	114156	2S	SEN	5/21/2024
906	105552	2S	SEN	5/21/2024
907	118167	2S	SEN	5/21/2024
908	114522	2S	SEN	5/21/2024
909	110514	2S	SEN	5/21/2024
910	101724	2S	SEN	5/21/2024
911	114204	2S	SEN	5/21/2024
912	116881	2S	SEN	5/21/2024
913	106819	2S	SEN	5/21/2024
914	114378	2S	SEN	5/21/2024
915	105585	2S	SEN	5/21/2024
916	114377	2S	SEN	5/21/2024
917	114385	2S	SEN	5/21/2024
918	109751	2S	SEN	5/21/2024
919	103118	2S	SEN	5/22/2024

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920	103455	2S	SEN	5/22/2024
921	103418	2S	SEN	5/22/2024
922	103417	2S	SEN	5/22/2024
923	103074	2S	SEN	5/22/2024
924	105849	2S	SEN	5/22/2024
925	103441	2S	SEN	5/22/2024
926	103082	2S	SEN	5/22/2024
927	103412	2S	SEN	5/22/2024
928	103415	2S	SEN	5/22/2024
929	103086	2S	SEN	5/22/2024
930	103084	2S	SEN	5/22/2024
931	103409	2S	SEN	5/22/2024
932	103081	2S	SEN	5/22/2024
933	103114	2S	SEN	5/22/2024
934	103112	2S	SEN	5/22/2024
935	103323	2S	SEN	5/22/2024
936	103322	2S	SEN	5/22/2024
937	103341	2S	SEN	5/22/2024
938	114497	2S	SEN	5/22/2024
939	103452	2S	SEN	5/22/2024
940	103321	2S	SEN	5/22/2024
941	103343	2S	SEN	5/22/2024
942	103350	2S	SEN	5/22/2024
943	103360	2S	SEN	5/22/2024
944	103362	2S	SEN	5/22/2024
945	103363	2S	SEN	5/22/2024
946	103364	2S	SEN	5/22/2024
947	114035	2S	SEN	5/22/2024
948	103367	2S	SEN	5/22/2024
949	103358	2S	SEN	5/22/2024
950	103403	2S	SEN	5/22/2024
951	103359	2S	SEN	5/22/2024
952	103356	2S	SEN	5/22/2024
953	103400	2S	SEN	5/22/2024
954	103369	2S	SEN	5/22/2024
955	104790	2S	SEN	5/22/2024
956	104087	2S	SEN	5/22/2024
957	103375	2S	SEN	5/22/2024
958	103346	2S	SEN	5/22/2024
959	105847	2S	SEN	5/22/2024

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960	103344	2S	SEN	5/22/2024
961	103700	2S	SEN	5/22/2024
962	103716	2S	SEN	5/22/2024
963	108744	2S	SEN	5/22/2024
964	103688	2S	SEN	5/22/2024
965	105359	2S	SEN	5/22/2024
966	105357	2S	SEN	5/22/2024
967	137244	2S	SEN	5/22/2024
968	103677	2S	SEN	5/22/2024
969	105306	2S	SEN	5/22/2024
970	106308	2S	SEN	5/22/2024
971	105377	2S	SEN	5/22/2024
972	103384	2S	SEN	5/22/2024
973	103328	2S	SEN	5/22/2024
974	103313	2S	SEN	5/22/2024
975	103314	2S	SEN	5/22/2024
976	103315	2S	SEN	5/22/2024
977	103337	2S	SEN	5/22/2024
978	103336	2S	SEN	5/22/2024
979	103339	2S	SEN	5/22/2024
980	103338	2S	SEN	5/22/2024
981	103335	2S	SEN	5/22/2024
982	103272	2S	SEN	5/22/2024
983	103274	2S	SEN	5/22/2024
984	103275	2S	SEN	5/22/2024
985	103536	2S	SEN	5/22/2024
986	103539	2S	SEN	5/22/2024
987	103302	2S	SEN	5/22/2024
988	103303	2S	SEN	5/22/2024
989	103301	2S	SEN	5/22/2024
990	103300	2S	SEN	5/22/2024
991	103296	2S	SEN	5/22/2024
992	101459	2S	SEN	5/23/2024
993	109925	2S	SEN	5/23/2024
994	105375	2S	SEN	5/23/2024
995	105393	2S	SEN	5/23/2024
996	105376	2S	SEN	5/23/2024
997	109392	2S	SEN	5/23/2024
998	105391	2S	SEN	5/23/2024
999	109926	2S	SEN	5/23/2024

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1000	105315	2S	SEN	5/23/2024
1001	100854	2S	SEN	5/23/2024
1002	109393	2S	SEN	5/23/2024
1003	114112	2S	SEN	5/23/2024
1004	105304	2S	SEN	5/23/2024
1005	105317	2S	SEN	5/23/2024
1006	119490	2S	SEN	5/23/2024
1007	107349	2S	SEN	5/23/2024
1008	103678	2S	SEN	5/23/2024
1009	103657	2S	SEN	5/23/2024
1010	108746	2S	SEN	5/23/2024
1011	105344	2S	SEN	5/23/2024
1012	103676	2S	SEN	5/23/2024
1013	103656	2S	SEN	5/23/2024
1014	105345	2S	SEN	5/23/2024
1015	105312	2S	SEN	5/23/2024
1016	105346	2S	SEN	5/23/2024
1017	105314	2S	SEN	5/23/2024
1018	137242	2S	SEN	5/23/2024
1019	103658	2S	SEN	5/23/2024
1020	105343	2S	SEN	5/23/2024
1021	105311	2S	SEN	5/23/2024
1022	105351	2S	SEN	5/23/2024
1023	105349	2S	SEN	5/23/2024
1024	105307	2S	SEN	5/23/2024
1025	103696	2S	SEN	5/23/2024
1026	105299	2S	SEN	5/23/2024
1027	137249	2S	SEN	5/23/2024
1028	105322	2S	SEN	5/23/2024
1029	105321	2S	SEN	5/23/2024
1030	105319	2S	SEN	5/23/2024
1031	105300	2S	SEN	5/23/2024
1032	105310	2S	SEN	5/23/2024
1033	105309	2S	SEN	5/23/2024
1034	105308	2S	SEN	5/23/2024
1035	103702	2S	SEN	5/23/2024
1036	103703	2S	SEN	5/23/2024
1037	103711	2S	SEN	5/23/2024
1038	103710	2S	SEN	5/23/2024
1039	103717	2S	SEN	5/23/2024

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1040	103721	2S	SEN	5/23/2024
1041	103723	2S	SEN	5/23/2024
1042	105362	2S	SEN	5/23/2024
1043	103722	2S	SEN	5/23/2024
1044	105361	2S	SEN	5/23/2024
1045	103320	2S	SEN	5/23/2024
1046	101344	2S	SEN	5/23/2024
1047	103401	2S	SEN	5/23/2024
1048	103340	2S	SEN	5/23/2024
1049	103368	2S	SEN	5/23/2024
1050	107402	2S	SEN	5/23/2024
1051	103370	2S	SEN	5/23/2024
1052	105394	2S	SEN	5/23/2024
1053	103345	2S	SEN	5/23/2024
1054	103378	2S	SEN	5/23/2024
1055	103377	2S	SEN	5/23/2024
1056	102167	2S	SEN	5/23/2024
1057	103387	2S	SEN	5/23/2024
1058	103386	2S	SEN	5/23/2024
1059	103385	2S	SEN	5/23/2024
1060	103538	2S	SEN	5/23/2024
1061	103537	2S	SEN	5/23/2024
1062	103698	2S	SEN	5/28/2024
1063	103699	2S	SEN	5/28/2024
1064	103673	2S	SEN	5/28/2024
1065	105348	2S	SEN	5/28/2024
1066	105347	2S	SEN	5/28/2024
1067	105352	2S	SEN	5/28/2024
1068	100536	2S	SEN	5/28/2024
1069	105355	2S	SEN	5/28/2024
1070	105356	2S	SEN	5/28/2024
1071	105358	2S	SEN	5/28/2024
1072	106307	2S	SEN	5/28/2024
1073	103708	2S	SEN	5/28/2024
1074	103718	2S	SEN	5/28/2024
1075	103719	2S	SEN	5/28/2024
1076	105305	2S	SEN	5/28/2024
1077	103709	2S	SEN	5/28/2024
1078	107343	2S	SEN	5/28/2024
1079	103330	2S	SEN	5/28/2024

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1080	103331	2S	SEN	5/28/2024
1081	103287	2S	SEN	5/28/2024
1082	103312	2S	SEN	5/28/2024
1083	103286	2S	SEN	5/28/2024
1084	103273	2S	SEN	5/28/2024
1085	103284	2S	SEN	5/28/2024
1086	103277	2S	SEN	5/28/2024
1087	103333	2S	SEN	5/28/2024
1088	103361	2S	SEN	5/28/2024
1089	103285	2S	SEN	5/28/2024
1090	103278	2S	SEN	5/28/2024
1091	103276	2S	SEN	5/28/2024
1092	103271	2S	SEN	5/28/2024
1093	103269	2S	SEN	5/28/2024
1094	105466	2S	SEN	5/28/2024
1095	103268	2S	SEN	5/28/2024
1096	103531	2S	SEN	5/28/2024
1097	103530	2S	SEN	5/28/2024
1098	103542	2S	SEN	5/28/2024
1099	103993	2S	SEN	5/28/2024
1100	103543	2S	SEN	5/28/2024
1101	103540	2S	SEN	5/28/2024
1102	103307	2S	SEN	5/28/2024
1103	113065	2S	SEN	5/28/2024
1104	107556	2S	SEN	5/28/2024
1105	103304	2S	SEN	5/28/2024
1106	103305	2S	SEN	5/28/2024
1107	112969	2S	SEN	5/28/2024
1108	114052	2S	SEN	5/28/2024
1109	110994	2S	SEN	5/28/2024
1110	118491	2S	SEN	5/28/2024
1111	137226	2S	SEN	5/28/2024
1112	110121	2S	SEN	5/28/2024
1113	109939	2S	SEN	5/28/2024
1114	109915	2S	SEN	5/28/2024
1115	110122	2S	SEN	5/28/2024
1116	110119	2S	SEN	5/28/2024
1117	109981	2S	SEN	5/28/2024
1118	109936	2S	SEN	5/28/2024
1119	109938	2S	SEN	5/28/2024

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1120	109951	2S	SEN	5/28/2024
1121	109953	2S	SEN	5/28/2024
1122	109921	2S	SEN	5/28/2024
1123	109919	2S	SEN	5/28/2024
1124	109922	2S	SEN	5/28/2024
1125	109935	2S	SEN	5/28/2024
1126	110150	2S	SEN	5/28/2024
1127	110149	2S	SEN	5/28/2024
1128	109800	2S	SEN	5/28/2024
1129	109976	2S	SEN	5/28/2024
1130	109823	2S	SEN	5/28/2024
1131	109835	2S	SEN	5/28/2024
1132	109975	2S	SEN	5/28/2024
1133	109837	2S	SEN	5/28/2024
1134	109830	2S	SEN	5/28/2024
1135	110145	2S	SEN	5/29/2024
1136	110103	2S	SEN	5/29/2024
1137	110143	2S	SEN	5/29/2024
1138	110144	2S	SEN	5/29/2024
1139	110104	2S	SEN	5/29/2024
1140	110105	2S	SEN	5/29/2024
1141	110110	2S	SEN	5/29/2024
1142	110106	2S	SEN	5/29/2024
1143	110109	2S	SEN	5/29/2024
1144	110108	2S	SEN	5/29/2024
1145	100720	2S	SEN	5/29/2024
1146	109827	2S	SEN	5/29/2024
1147	109757	2S	SEN	5/29/2024
1148	109995	2S	SEN	5/29/2024
1149	109755	2S	SEN	5/29/2024
1150	109998	2S	SEN	5/29/2024
1151	109836	2S	SEN	5/29/2024
1152	109838	2S	SEN	5/29/2024
1153	109996	2S	SEN	5/29/2024
1154	109963	2S	SEN	5/29/2024
1155	109826	2S	SEN	5/29/2024
1156	109966	2S	SEN	5/29/2024
1157	109969	2S	SEN	5/29/2024
1158	110000	2S	SEN	5/29/2024
1159	109999	2S	SEN	5/29/2024

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1160	109824	2S	SEN	5/29/2024
1161	109970	2S	SEN	5/29/2024
1162	110192	2S	SEN	5/29/2024
1163	110193	2S	SEN	5/29/2024
1164	110194	2S	SEN	5/29/2024
1165	110191	2S	SEN	5/29/2024
1166	110154	2S	SEN	5/29/2024
1167	110151	2S	SEN	5/29/2024
1168	110152	2S	SEN	5/29/2024
1169	110190	2S	SEN	5/29/2024
1170	109910	2S	SEN	5/29/2024
1171	109946	2S	SEN	5/29/2024
1172	109943	2S	SEN	5/29/2024
1173	110189	2S	SEN	5/29/2024
1174	110185	2S	SEN	5/29/2024
1175	109944	2S	SEN	5/29/2024
1176	110100	2S	SEN	5/29/2024
1177	110102	2S	SEN	5/29/2024
1178	110160	2S	SEN	5/29/2024
1179	110156	2S	SEN	5/29/2024
1180	110159	2S	SEN	5/29/2024
1181	110183	2S	SEN	5/29/2024
1182	111048	2S	SEN	5/29/2024
1183	110172	2S	SEN	5/29/2024
1184	110175	2S	SEN	5/29/2024
1185	110157	2S	SEN	5/29/2024
1186	110182	2S	SEN	5/29/2024
1187	110101	2S	SEN	5/29/2024
1188	110171	2S	SEN	5/29/2024
1189	110162	2S	SEN	5/29/2024
1190	110158	2S	SEN	5/29/2024
1191	110181	2S	SEN	5/29/2024
1192	110180	2S	SEN	5/29/2024
1193	109907	2S	SEN	5/29/2024
1194	112453	2S	SEN	5/29/2024
1195	119739	2S	SEN	5/29/2024
1196	111854	2S	SEN	5/29/2024
1197	105731	2S	SEN	5/29/2024
1198	110486	2S	SEN	5/29/2024
1199	119534	2S	SEN	5/29/2024

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1200	100278	2S	SEN	5/29/2024
1201	110562	2S	SEN	5/29/2024
1202	108822	2S	SEN	5/29/2024
1203	105757	2S	SEN	5/29/2024
1204	116870	2S	SEN	5/30/2024
1205	110982	2S	SEN	5/30/2024
1206	111041	2S	SEN	5/30/2024
1207	107361	2S	SEN	5/30/2024
1208	116868	2S	SEN	5/30/2024
1209	109988	2S	SEN	5/30/2024
1210	109967	2S	SEN	5/30/2024
1211	109958	2S	SEN	5/30/2024
1212	109957	2S	SEN	5/30/2024
1213	109845	2S	SEN	5/30/2024
1214	109844	2S	SEN	5/30/2024
1215	109850	2S	SEN	5/30/2024
1216	109847	2S	SEN	5/30/2024
1217	109992	2S	SEN	5/30/2024
1218	109994	2S	SEN	5/30/2024
1219	109991	2S	SEN	5/30/2024
1220	109990	2S	SEN	5/30/2024
1221	109854	2S	SEN	5/30/2024
1222	109851	2S	SEN	5/30/2024
1223	109959	2S	SEN	5/30/2024
1224	109962	2S	SEN	5/30/2024
1225	109881	2S	SEN	5/30/2024
1226	109879	2S	SEN	5/30/2024
1227	109882	2S	SEN	5/30/2024
1228	109744	2S	SEN	5/30/2024
1229	109746	2S	SEN	5/30/2024
1230	109743	2S	SEN	5/30/2024
1231	109893	2S	SEN	5/30/2024
1232	109892	2S	SEN	5/30/2024
1233	109898	2S	SEN	5/30/2024
1234	109886	2S	SEN	5/30/2024
1235	109884	2S	SEN	5/30/2024
1236	109883	2S	SEN	5/30/2024
1237	109748	2S	SEN	5/30/2024
1238	109750	2S	SEN	5/30/2024
1239	109815	2S	SEN	5/30/2024

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1240	103289	2S	SEN	5/30/2024
1241	114208	2S	SEN	5/30/2024
1242	114209	2S	SEN	5/30/2024
1243	114242	2S	SEN	5/30/2024
1244	114241	2S	SEN	5/30/2024
1245	114239	2S	SEN	5/30/2024
1246	107799	2S	SEN	5/30/2024
1247	114234	2S	SEN	5/30/2024
1248	114222	2S	SEN	5/30/2024
1249	114233	2S	SEN	5/30/2024
1250	114493	2S	SEN	5/30/2024
1251	114492	2S	SEN	5/30/2024
1252	114518	2S	SEN	5/30/2024
1253	114567	2S	SEN	5/30/2024
1254	114516	2S	SEN	5/30/2024
1255	114221	2S	SEN	5/30/2024
1256	114159	2S	SEN	5/30/2024
1257	114162	2S	SEN	5/30/2024
1258	114161	2S	SEN	5/30/2024
1259	114168	2S	SEN	5/30/2024
1260	114167	2S	SEN	5/30/2024
1261	114169	2S	SEN	5/30/2024
1262	114230	2S	SEN	5/30/2024
1263	114228	2S	SEN	5/30/2024
1264	114227	2S	SEN	5/30/2024
1265	114513	2S	SEN	5/30/2024
1266	114229	2S	SEN	5/30/2024
1267	112522	2S	SEN	5/30/2024
1268	106729	2S	SEN	5/30/2024
1269	100649	2S	SEN	5/30/2024
1270	110234	2S	SEN	5/30/2024
1271	103829	2S	SEN	5/30/2024
1272	114166	2S	SEN	6/3/2024
1273	114163	2S	SEN	6/3/2024
1274	114499	2S	SEN	6/3/2024
1275	114164	2S	SEN	6/3/2024
1276	114528	2S	SEN	6/3/2024
1277	114501	2S	SEN	6/3/2024
1278	114529	2S	SEN	6/3/2024
1279	114511	2S	SEN	6/3/2024

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1280	114512	2S	SEN	6/3/2024
1281	114523	2S	SEN	6/3/2024
1282	114526	2S	SEN	6/3/2024
1283	114527	2S	SEN	6/3/2024
1284	114495	2S	SEN	6/3/2024
1285	114498	2S	SEN	6/3/2024
1286	114519	2S	SEN	6/3/2024
1287	114521	2S	SEN	6/3/2024
1288	114155	2S	SEN	6/3/2024
1289	114157	2S	SEN	6/3/2024
1290	114158	2S	SEN	6/3/2024
1291	114520	2S	SEN	6/3/2024
1292	114525	2S	SEN	6/3/2024
1293	114205	2S	SEN	6/3/2024
1294	114203	2S	SEN	6/3/2024
1295	114533	2S	SEN	6/3/2024
1296	114534	2S	SEN	6/3/2024
1297	114180	2S	SEN	6/3/2024
1298	114177	2S	SEN	6/3/2024
1299	114531	2S	SEN	6/3/2024
1300	114179	2S	SEN	6/3/2024
1301	113991	2S	SEN	6/3/2024
1302	114182	2S	SEN	6/3/2024
1303	114181	2S	SEN	6/3/2024
1304	114184	2S	SEN	6/3/2024
1305	113993	2S	SEN	6/3/2024
1306	114532	2S	SEN	6/3/2024
1307	114212	2S	SEN	6/3/2024
1308	114214	2S	SEN	6/3/2024
1309	114185	2S	SEN	6/3/2024
1310	114172	2S	SEN	6/3/2024
1311	114151	2S	SEN	6/3/2024
1312	114171	2S	SEN	6/3/2024
1313	114174	2S	SEN	6/3/2024
1314	114173	2S	SEN	6/3/2024
1315	114153	2S	SEN	6/3/2024
1316	114152	2S	SEN	6/3/2024
1317	114154	2S	SEN	6/3/2024
1318	114224	2S	SEN	6/3/2024
1319	114223	2S	SEN	6/3/2024

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1320	111326	2S	SEN	6/3/2024
1321	114176	2S	SEN	6/3/2024
1322	111323	2S	SEN	6/3/2024
1323	114178	2S	SEN	6/3/2024
1324	114225	2S	SEN	6/3/2024
1325	113763	2S	SEN	6/3/2024
1326	114175	2S	SEN	6/3/2024
1327	113816	2S	SEN	6/3/2024
1328	113761	2S	SEN	6/3/2024
1329	113762	2S	SEN	6/3/2024
1330	114231	2S	SEN	6/3/2024
1331	116410	2S	SEN	6/3/2024
1332	116554	2S	SEN	6/3/2024
1333	113989	2S	SEN	6/4/2024
1334	113767	2S	SEN	6/4/2024
1335	113768	2S	SEN	6/4/2024
1336	113990	2S	SEN	6/4/2024
1337	107316	2S	SEN	6/4/2024
1338	114030	2S	SEN	6/4/2024
1339	114028	2S	SEN	6/4/2024
1340	114029	2S	SEN	6/4/2024
1341	114027	2S	SEN	6/4/2024
1342	113793	2S	SEN	6/4/2024
1343	113803	2S	SEN	6/4/2024
1344	113804	2S	SEN	6/4/2024
1345	113806	2S	SEN	6/4/2024
1346	113792	2S	SEN	6/4/2024
1347	113782	2S	SEN	6/4/2024
1348	113778	2S	SEN	6/4/2024
1349	113776	2S	SEN	6/4/2024
1350	113775	2S	SEN	6/4/2024
1351	113794	2S	SEN	6/4/2024
1352	106928	2S	SEN	6/4/2024
1353	100767	2S	SEN	6/4/2024
1354	113781	2S	SEN	6/4/2024
1355	107625	2S	SEN	6/4/2024
1356	113779	2S	SEN	6/4/2024
1357	113812	2S	SEN	6/4/2024
1358	113784	2S	SEN	6/4/2024
1359	113786	2S	SEN	6/4/2024

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1360	113783	2S	SEN	6/4/2024
1361	113813	2S	SEN	6/4/2024
1362	113765	2S	SEN	6/4/2024
1363	113759	2S	SEN	6/4/2024
1364	113988	2S	SEN	6/4/2024
1365	102736	2S	SEN	6/4/2024
1366	108015	2S	SEN	6/4/2024
1367	106288	2S	SEN	6/4/2024
1368	108017	2S	SEN	6/4/2024
1369	113754	2S	SEN	6/4/2024
1370	108018	2S	SEN	6/4/2024
1371	107989	2S	SEN	6/4/2024
1372	107987	2S	SEN	6/4/2024
1373	108051	2S	SEN	6/4/2024
1374	108054	2S	SEN	6/4/2024
1375	108052	2S	SEN	6/4/2024
1376	108235	2S	SEN	6/4/2024
1377	108237	2S	SEN	6/4/2024
1378	108014	2S	SEN	6/4/2024
1379	108013	2S	SEN	6/4/2024
1380	103014	2S	SEN	6/4/2024
1381	111735	2S	SEN	6/4/2024
1382	111738	2S	SEN	6/4/2024
1383	103949	2S	SEN	6/4/2024
1384	102712	2S	SEN	6/4/2024
1385	108934	2S	SEN	6/4/2024
1386	104505	2S	SEN	6/4/2024
1387	111047	2S	SEN	6/4/2024
1388	119380	2S	SEN	6/4/2024
1389	109355	2S	SEN	6/4/2024
1390	110549	2S	SEN	6/4/2024
1391	113967	2S	SEN	6/4/2024
1392	137220	2S	SEN	6/4/2024
1393	101682	2S	SEN	6/4/2024
1394	107922	2S	SEN	6/5/2024
1395	106857	2S	SEN	6/5/2024
1396	119458	2S	SEN	6/5/2024
1397	117306	2S	SEN	6/5/2024
1398	119468	2S	SEN	6/5/2024
1399	111241	2S	SEN	6/5/2024

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1400	111774	2S	SEN	6/5/2024
1401	111773	2S	SEN	6/5/2024
1402	111771	2S	SEN	6/5/2024
1403	111971	2S	SEN	6/5/2024
1404	112017	2S	SEN	6/5/2024
1405	111972	2S	SEN	6/5/2024
1406	107604	2S	SEN	6/5/2024
1407	111973	2S	SEN	6/5/2024
1408	107367	2S	SEN	6/5/2024
1409	111731	2S	SEN	6/5/2024
1410	111734	2S	SEN	6/5/2024
1411	111777	2S	SEN	6/5/2024
1412	108929	2S	SEN	6/5/2024
1413	103282	2S	SEN	6/5/2024
1414	105053	2S	SEN	6/5/2024
1415	108551	2S	SEN	6/5/2024
1416	103281	2S	SEN	6/5/2024
1417	103279	2S	SEN	6/5/2024
1418	108553	2S	SEN	6/5/2024
1419	103165	2S	SEN	6/5/2024
1420	114038	2S	SEN	6/5/2024
1421	103121	2S	SEN	6/5/2024
1422	103167	2S	SEN	6/5/2024
1423	103148	2S	SEN	6/5/2024
1424	103164	2S	SEN	6/5/2024
1425	103438	2S	SEN	6/5/2024
1426	103149	2S	SEN	6/5/2024
1427	103129	2S	SEN	6/5/2024
1428	103436	2S	SEN	6/5/2024
1429	103166	2S	SEN	6/5/2024
1430	103150	2S	SEN	6/5/2024
1431	103163	2S	SEN	6/5/2024
1432	103122	2S	SEN	6/5/2024
1433	103437	2S	SEN	6/5/2024
1434	100866	2S	SEN	6/5/2024
1435	103428	2S	SEN	6/5/2024
1436	103429	2S	SEN	6/5/2024
1437	103430	2S	SEN	6/5/2024
1438	103423	2S	SEN	6/5/2024
1439	103424	2S	SEN	6/5/2024

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1440	103426	2S	SEN	6/5/2024
1441	103393	2S	SEN	6/5/2024
1442	103395	2S	SEN	6/5/2024
1443	103394	2S	SEN	6/5/2024
1444	103217	2S	SEN	6/5/2024
1445	111906	2S	SEN	6/5/2024
1446	103219	2S	SEN	6/5/2024
1447	103434	2S	SEN	6/5/2024
1448	103433	2S	SEN	6/5/2024
1449	103425	2S	SEN	6/5/2024
1450	100709	2S	SEN	6/5/2024
1451	100710	2S	SEN	6/5/2024
1452	100705	2S	SEN	6/5/2024
1453	100706	2S	SEN	6/5/2024
1454	103427	2S	SEN	6/5/2024
1455	109891	2S	SEN	6/6/2024
1456	106780	2S	SEN	6/6/2024
1457	106764	2S	SEN	6/6/2024
1458	106435	2S	SEN	6/6/2024
1459	106756	2S	SEN	6/6/2024
1460	106432	2S	SEN	6/6/2024
1461	106431	2S	SEN	6/6/2024
1462	106405	2S	SEN	6/6/2024
1463	106419	2S	SEN	6/6/2024
1464	106293	2S	SEN	6/6/2024
1465	106302	2S	SEN	6/6/2024
1466	106362	2S	SEN	6/6/2024
1467	106294	2S	SEN	6/6/2024
1468	106803	2S	SEN	6/6/2024
1469	106817	2S	SEN	6/6/2024
1470	106816	2S	SEN	6/6/2024
1471	106815	2S	SEN	6/6/2024
1472	106818	2S	SEN	6/6/2024
1473	106292	2S	SEN	6/6/2024
1474	106761	2S	SEN	6/6/2024
1475	106800	2S	SEN	6/6/2024
1476	106829	2S	SEN	6/6/2024
1477	106827	2S	SEN	6/6/2024
1478	106801	2S	SEN	6/6/2024
1479	110692	2S	SEN	6/6/2024

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1480	106808	2S	SEN	6/6/2024
1481	106810	2S	SEN	6/6/2024
1482	106747	2S	SEN	6/6/2024
1483	106807	2S	SEN	6/6/2024
1484	106739	2S	SEN	6/6/2024
1485	106750	2S	SEN	6/6/2024
1486	106748	2S	SEN	6/6/2024
1487	106745	2S	SEN	6/6/2024
1488	105524	2S	SEN	6/6/2024
1489	106740	2S	SEN	6/6/2024
1490	111775	2S	SEN	6/6/2024
1491	118360	2S	SEN	6/6/2024
1492	117499	2S	SEN	6/6/2024
1493	119745	2S	SEN	6/6/2024
1494	107750	2S	SEN	6/6/2024
1495	103432	2S	SEN	6/6/2024
1496	107557	2S	SEN	6/6/2024
1497	103631	2S	SEN	6/6/2024
1498	103637	2S	SEN	6/6/2024
1499	107555	2S	SEN	6/6/2024
1500	103541	2S	SEN	6/6/2024
1501	103642	2S	SEN	6/6/2024
1502	103641	2S	SEN	6/6/2024
1503	103643	2S	SEN	6/6/2024
1504	103629	2S	SEN	6/6/2024
1505	103640	2S	SEN	6/6/2024
1506	103630	2S	SEN	6/6/2024
1507	103628	2S	SEN	6/6/2024
1508	103487	2S	SEN	6/6/2024
1509	103484	2S	SEN	6/6/2024
1510	103485	2S	SEN	6/6/2024
1511	103634	2S	SEN	6/6/2024
1512	103632	2S	SEN	6/6/2024
1513	103635	2S	SEN	6/6/2024
1514	103633	2S	SEN	6/6/2024
1515	103606	2S	SEN	6/6/2024
1516	106382	2S	SEN	6/10/2024
1517	106799	2S	SEN	6/10/2024
1518	106759	2S	SEN	6/10/2024
1519	106762	2S	SEN	6/10/2024

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1520	106823	2S	SEN	6/10/2024
1521	104016	2S	SEN	6/10/2024
1522	106825	2S	SEN	6/10/2024
1523	106795	2S	SEN	6/10/2024
1524	106760	2S	SEN	6/10/2024
1525	106826	2S	SEN	6/10/2024
1526	106798	2S	SEN	6/10/2024
1527	106174	2S	SEN	6/10/2024
1528	106797	2S	SEN	6/10/2024
1529	106806	2S	SEN	6/10/2024
1530	106344	2S	SEN	6/10/2024
1531	106173	2S	SEN	6/10/2024
1532	106346	2S	SEN	6/10/2024
1533	106804	2S	SEN	6/10/2024
1534	106805	2S	SEN	6/10/2024
1535	106171	2S	SEN	6/10/2024
1536	106788	2S	SEN	6/10/2024
1537	106787	2S	SEN	6/10/2024
1538	106789	2S	SEN	6/10/2024
1539	106790	2S	SEN	6/10/2024
1540	106784	2S	SEN	6/10/2024
1541	106783	2S	SEN	6/10/2024
1542	106793	2S	SEN	6/10/2024
1543	106786	2S	SEN	6/10/2024
1544	106791	2S	SEN	6/10/2024
1545	106794	2S	SEN	6/10/2024
1546	106744	2S	SEN	6/10/2024
1547	106792	2S	SEN	6/10/2024
1548	106746	2S	SEN	6/10/2024
1549	106742	2S	SEN	6/10/2024
1550	106743	2S	SEN	6/10/2024
1551	106345	2S	SEN	6/10/2024
1552	106343	2S	SEN	6/10/2024
1553	106313	2S	SEN	6/10/2024
1554	106314	2S	SEN	6/10/2024
1555	106311	2S	SEN	6/10/2024
1556	106350	2S	SEN	6/10/2024
1557	106322	2S	SEN	6/10/2024
1558	106319	2S	SEN	6/10/2024
1559	106321	2S	SEN	6/10/2024

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1560	106349	2S	SEN	6/10/2024
1561	106347	2S	SEN	6/10/2024
1562	106265	2S	SEN	6/10/2024
1563	106320	2S	SEN	6/10/2024
1564	100848	2S	SEN	6/10/2024
1565	100843	2S	SEN	6/10/2024
1566	100555	2S	SEN	6/10/2024
1567	100840	2S	SEN	6/10/2024
1568	100825	2S	SEN	6/10/2024
1569	100850	2S	SEN	6/10/2024
1570	100827	2S	SEN	6/10/2024
1571	100822	2S	SEN	6/10/2024
1572	100855	2S	SEN	6/10/2024
1573	100823	2S	SEN	6/10/2024
1574	100853	2S	SEN	6/10/2024
1575	100849	2S	SEN	6/10/2024
1576	100852	2S	SEN	6/10/2024
1577	115513	2S	SEN	6/11/2024
1578	111035	2S	SEN	6/11/2024
1579	110498	2S	SEN	6/11/2024
1580	100859	2S	SEN	6/11/2024
1581	103379	2S	SEN	6/11/2024
1582	100858	2S	SEN	6/11/2024
1583	100820	2S	SEN	6/11/2024
1584	100821	2S	SEN	6/11/2024
1585	103585	2S	SEN	6/11/2024
1586	106348	2S	SEN	6/11/2024
1587	100517	2S	SEN	6/11/2024
1588	100857	2S	SEN	6/11/2024
1589	100519	2S	SEN	6/11/2024
1590	100513	2S	SEN	6/11/2024
1591	100515	2S	SEN	6/11/2024
1592	100499	2S	SEN	6/11/2024
1593	100497	2S	SEN	6/11/2024
1594	100516	2S	SEN	6/11/2024
1595	100501	2S	SEN	6/11/2024
1596	106147	2S	SEN	6/11/2024
1597	100502	2S	SEN	6/11/2024
1598	100503	2S	SEN	6/11/2024
1599	100480	2S	SEN	6/11/2024

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1600	100486	2S	SEN	6/11/2024
1601	100481	2S	SEN	6/11/2024
1602	100482	2S	SEN	6/11/2024
1603	100483	2S	SEN	6/11/2024
1604	100748	2S	SEN	6/11/2024
1605	100487	2S	SEN	6/11/2024
1606	100485	2S	SEN	6/11/2024
1607	100835	2S	SEN	6/11/2024
1608	100834	2S	SEN	6/11/2024
1609	100742	2S	SEN	6/11/2024
1610	100743	2S	SEN	6/11/2024
1611	100740	2S	SEN	6/11/2024
1612	100741	2S	SEN	6/11/2024
1613	100505	2S	SEN	6/11/2024
1614	100514	2S	SEN	6/11/2024
1615	100507	2S	SEN	6/11/2024
1616	100839	2S	SEN	6/11/2024
1617	100844	2S	SEN	6/11/2024
1618	100836	2S	SEN	6/11/2024
1619	100846	2S	SEN	6/11/2024
1620	100591	2S	SEN	6/11/2024
1621	100589	2S	SEN	6/11/2024
1622	100847	2S	SEN	6/11/2024
1623	100845	2S	SEN	6/11/2024
1624	100670	2S	SEN	6/11/2024
1625	100669	2S	SEN	6/11/2024
1626	100671	2S	SEN	6/11/2024
1627	100588	2S	SEN	6/11/2024
1628	100625	2S	SEN	6/11/2024
1629	100626	2S	SEN	6/11/2024
1630	100627	2S	SEN	6/11/2024
1631	100617	2S	SEN	6/11/2024
1632	100616	2S	SEN	6/11/2024
1633	100619	2S	SEN	6/11/2024
1634	100628	2S	SEN	6/11/2024
1635	100631	2S	SEN	6/12/2024
1636	100611	2S	SEN	6/12/2024
1637	100630	2S	SEN	6/12/2024
1638	100610	2S	SEN	6/12/2024
1639	100582	2S	SEN	6/12/2024

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1640	100580	2S	SEN	6/12/2024
1641	100581	2S	SEN	6/12/2024
1642	100583	2S	SEN	6/12/2024
1643	100612	2S	SEN	6/12/2024
1644	100579	2S	SEN	6/12/2024
1645	100596	2S	SEN	6/12/2024
1646	100607	2S	SEN	6/12/2024
1647	100599	2S	SEN	6/12/2024
1648	100604	2S	SEN	6/12/2024
1649	100597	2S	SEN	6/12/2024
1650	119190	2S	SEN	6/12/2024
1651	100811	2S	SEN	6/12/2024
1652	100750	2S	SEN	6/12/2024
1653	100808	2S	SEN	6/12/2024
1654	100751	2S	SEN	6/12/2024
1655	100768	2S	SEN	6/12/2024
1656	100775	2S	SEN	6/12/2024
1657	100773	2S	SEN	6/12/2024
1658	100771	2S	SEN	6/12/2024
1659	100774	2S	SEN	6/12/2024
1660	100772	2S	SEN	6/12/2024
1661	100749	2S	SEN	6/12/2024
1662	100818	2S	SEN	6/12/2024
1663	106396	2S	SEN	6/12/2024
1664	100817	2S	SEN	6/12/2024
1665	100783	2S	SEN	6/12/2024
1666	100816	2S	SEN	6/12/2024
1667	100819	2S	SEN	6/12/2024
1668	100680	2S	SEN	6/12/2024
1669	100551	2S	SEN	6/12/2024
1670	100606	2S	SEN	6/12/2024
1671	100782	2S	SEN	6/12/2024
1672	100552	2S	SEN	6/12/2024
1673	100549	2S	SEN	6/12/2024
1674	100550	2S	SEN	6/12/2024
1675	100600	2S	SEN	6/12/2024
1676	100603	2S	SEN	6/12/2024
1677	106796	2S	SEN	6/12/2024
1678	100769	2S	SEN	6/12/2024
1679	100601	2S	SEN	6/12/2024

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1680	100602	2S	SEN	6/12/2024
1681	100622	2S	SEN	6/12/2024
1682	100620	2S	SEN	6/12/2024
1683	100587	2S	SEN	6/12/2024
1684	100585	2S	SEN	6/12/2024
1685	100584	2S	SEN	6/12/2024
1686	100586	2S	SEN	6/12/2024
1687	100593	2S	SEN	6/12/2024
1688	100594	2S	SEN	6/12/2024
1689	100664	2S	SEN	6/12/2024
1690	106927	2S	SEN	6/13/2024
1691	111931	2S	SEN	6/13/2024
1692	111932	2S	SEN	6/13/2024
1693	111933	2S	SEN	6/13/2024
1694	111923	2S	SEN	6/13/2024
1695	108841	2S	SEN	6/13/2024
1696	111924	2S	SEN	6/13/2024
1697	111926	2S	SEN	6/13/2024
1698	108038	2S	SEN	6/13/2024
1699	112048	2S	SEN	6/13/2024
1700	112049	2S	SEN	6/13/2024
1701	112047	2S	SEN	6/13/2024
1702	115691	2S	SEN	6/13/2024
1703	119793	2S	SEN	6/13/2024
1704	101166	2S	SEN	6/13/2024
1705	112078	2S	SEN	6/13/2024
1706	107369	2S	SEN	6/13/2024
1707	103382	2S	SEN	6/13/2024
1708	112076	2S	SEN	6/13/2024
1709	112087	2S	SEN	6/13/2024
1710	114462	2S	SEN	6/13/2024
1711	109833	2S	SEN	6/13/2024
1712	109905	2S	SEN	6/13/2024
1713	109832	2S	SEN	6/13/2024
1714	109906	2S	SEN	6/13/2024
1715	109904	2S	SEN	6/13/2024
1716	109761	2S	SEN	6/13/2024
1717	109762	2S	SEN	6/13/2024
1718	109831	2S	SEN	6/13/2024
1719	109834	2S	SEN	6/13/2024

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1720	109818	2S	SEN	6/13/2024
1721	109759	2S	SEN	6/13/2024
1722	109760	2S	SEN	6/13/2024
1723	111918	2S	SEN	6/13/2024
1724	109612	2S	SEN	6/13/2024
1725	110069	2S	SEN	6/13/2024
1726	112398	2S	SEN	6/13/2024
1727	109658	2S	SEN	6/13/2024
1728	109623	2S	SEN	6/13/2024
1729	109663	2S	SEN	6/13/2024
1730	109664	2S	SEN	6/13/2024
1731	109666	2S	SEN	6/13/2024
1732	109752	2S	SEN	6/13/2024
1733	109889	2S	SEN	6/13/2024
1734	109754	2S	SEN	6/13/2024
1735	109888	2S	SEN	6/13/2024
1736	109887	2S	SEN	6/13/2024
1737	114373	2S	SEN	6/13/2024
1738	114362	2S	SEN	6/13/2024
1739	114360	2S	SEN	6/13/2024
1740	114361	2S	SEN	6/13/2024
1741	114359	2S	SEN	6/13/2024
1742	114371	2S	SEN	6/13/2024
1743	114384	2S	SEN	6/13/2024
1744	102747	2S	SEN	6/13/2024
1745	114375	2S	SEN	6/13/2024
1746	114383	2S	SEN	6/13/2024
1747	114353	2S	SEN	6/13/2024
1748	114376	2S	SEN	6/13/2024
1749	114386	2S	SEN	6/13/2024
1750	114372	2S	SEN	6/13/2024
1751	114374	2S	SEN	6/13/2024
1752	114394	2S	SEN	6/13/2024
1753	115593	2S	SEN	6/17/2024
1754	106312	2S	SEN	6/17/2024
1755	104096	2S	SEN	6/17/2024
1756	109749	2S	SEN	6/17/2024
1757	109660	2S	SEN	6/17/2024
1758	109740	2S	SEN	6/17/2024
1759	109742	2S	SEN	6/17/2024

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1760	109741	2S	SEN	6/17/2024
1761	114402	2S	SEN	6/17/2024
1762	114430	2S	SEN	6/17/2024
1763	114425	2S	SEN	6/17/2024
1764	114426	2S	SEN	6/17/2024
1765	114403	2S	SEN	6/17/2024
1766	114588	2S	SEN	6/17/2024
1767	102300	2S	SEN	6/17/2024
1768	114369	2S	SEN	6/17/2024
1769	114433	2S	SEN	6/17/2024
1770	114434	2S	SEN	6/17/2024
1771	114404	2S	SEN	6/17/2024
1772	114364	2S	SEN	6/17/2024
1773	114363	2S	SEN	6/17/2024
1774	109728	2S	SEN	6/17/2024
1775	109731	2S	SEN	6/17/2024
1776	109657	2S	SEN	6/17/2024
1777	109655	2S	SEN	6/17/2024
1778	109727	2S	SEN	6/17/2024
1779	109722	2S	SEN	6/17/2024
1780	109789	2S	SEN	6/17/2024
1781	114106	2S	SEN	6/17/2024
1782	114103	2S	SEN	6/17/2024
1783	114722	2S	SEN	6/17/2024
1784	114687	2S	SEN	6/17/2024
1785	114690	2S	SEN	6/17/2024
1786	114694	2S	SEN	6/17/2024
1787	114725	2S	SEN	6/17/2024
1788	114721	2S	SEN	6/17/2024
1789	103476	2S	SEN	6/17/2024
1790	114711	2S	SEN	6/17/2024
1791	109814	2S	SEN	6/17/2024
1792	109811	2S	SEN	6/17/2024
1793	114352	2S	SEN	6/17/2024
1794	112334	2S	SEN	6/17/2024
1795	114076	2S	SEN	6/17/2024
1796	102940	2S	SEN	6/17/2024
1797	113659	2S	SEN	6/17/2024
1798	112335	2S	SEN	6/17/2024
1799	114090	2S	SEN	6/17/2024

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1800	112337	2S	SEN	6/17/2024
1801	113682	2S	SEN	6/17/2024
1802	114060	2S	SEN	6/17/2024
1803	104378	2S	SEN	6/17/2024
1804	102746	2S	SEN	6/17/2024
1805	106959	2S	SEN	6/17/2024
1806	110322	2S	SEN	6/17/2024
1807	107608	2S	SEN	6/17/2024
1808	103420	2S	SEN	6/17/2024
1809	109357	2S	SEN	6/17/2024
1810	104015	2S	SEN	6/17/2024
1811	100722	2S	SEN	6/17/2024
1812	111736	2S	SEN	6/17/2024
1813	100824	2S	SEN	6/18/2024
1814	100755	2S	SEN	6/18/2024
1815	100590	2S	SEN	6/18/2024
1816	100668	2S	SEN	6/18/2024
1817	100484	2S	SEN	6/18/2024
1818	100496	2S	SEN	6/18/2024
1819	100832	2S	SEN	6/18/2024
1820	100608	2S	SEN	6/18/2024
1821	100609	2S	SEN	6/18/2024
1822	100576	2S	SEN	6/18/2024
1823	100614	2S	SEN	6/18/2024
1824	100613	2S	SEN	6/18/2024
1825	100605	2S	SEN	6/18/2024
1826	100577	2S	SEN	6/18/2024
1827	110002	2S	SEN	6/18/2024
1828	100926	2S	SEN	6/18/2024
1829	100634	2S	SEN	6/18/2024
1830	100654	2S	SEN	6/18/2024
1831	100662	2S	SEN	6/18/2024
1832	102350	2S	SEN	6/18/2024
1833	102308	2S	SEN	6/18/2024
1834	102336	2S	SEN	6/18/2024
1835	102347	2S	SEN	6/18/2024
1836	102339	2S	SEN	6/18/2024
1837	102348	2S	SEN	6/18/2024
1838	102311	2S	SEN	6/18/2024
1839	102349	2S	SEN	6/18/2024

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Item	Meter #	Form #	M/F	Retire Dt
1840	102338	2S	SEN	6/18/2024
1841	102351	2S	SEN	6/18/2024
1842	102309	2S	SEN	6/18/2024
1843	102305	2S	SEN	6/18/2024
1844	100661	2S	SEN	6/18/2024
1845	102310	2S	SEN	6/18/2024
1846	102342	2S	SEN	6/18/2024
1847	100663	2S	SEN	6/18/2024
1848	102341	2S	SEN	6/18/2024
1849	100657	2S	SEN	6/18/2024
1850	100660	2S	SEN	6/18/2024
1851	100656	2S	SEN	6/18/2024
1852	100665	2S	SEN	6/18/2024
1853	100864	2S	SEN	6/18/2024
1854	100801	2S	SEN	6/18/2024
1855	100802	2S	SEN	6/18/2024
1856	100653	2S	SEN	6/18/2024
1857	100729	2S	SEN	6/18/2024
1858	100724	2S	SEN	6/18/2024
1859	103471	2S	SEN	6/18/2024
1860	103492	2S	SEN	6/18/2024
1861	103645	2S	SEN	6/18/2024
1862	103647	2S	SEN	6/18/2024
1863	103514	2S	SEN	6/18/2024
1864	103515	2S	SEN	6/18/2024
1865	103623	2S	SEN	6/18/2024
1866	103466	2S	SEN	6/18/2024
1867	101425	2S	SEN	6/18/2024
1868	103266	2S	SEN	6/18/2024
1869	103694	2S	SEN	6/18/2024
1870	103692	2S	SEN	6/18/2024
1871	103727	2S	SEN	6/18/2024
1872	103681	2S	SEN	6/18/2024
1873	103669	2S	SEN	6/18/2024
1874	103665	2S	SEN	6/18/2024
1875	103686	2S	SEN	6/18/2024
1876	103684	2S	SEN	6/18/2024
1877	103444	2S	SEN	6/18/2024
1878	103560	2S	SEN	6/18/2024
1879	103563	2S	SEN	6/18/2024

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Item	Meter #	Form #	M/F	Retire Dt
1880	100799	2S	SEN	6/19/2024
1881	103505	2S	SEN	6/19/2024
1882	103569	2S	SEN	6/19/2024
1883	103660	2S	SEN	6/19/2024
1884	103951	2S	SEN	6/19/2024
1885	103695	2S	SEN	6/19/2024
1886	103568	2S	SEN	6/19/2024
1887	103742	2S	SEN	6/19/2024
1888	102744	2S	SEN	6/19/2024
1889	103646	2S	SEN	6/19/2024
1890	103602	2S	SEN	6/19/2024
1891	103579	2S	SEN	6/19/2024
1892	103577	2S	SEN	6/19/2024
1893	103576	2S	SEN	6/19/2024
1894	103572	2S	SEN	6/19/2024
1895	103575	2S	SEN	6/19/2024
1896	114605	2S	SEN	6/19/2024
1897	103574	2S	SEN	6/19/2024
1898	103566	2S	SEN	6/19/2024
1899	103734	2S	SEN	6/19/2024
1900	103500	2S	SEN	6/19/2024
1901	103732	2S	SEN	6/19/2024
1902	103564	2S	SEN	6/19/2024
1903	100711	2S	SEN	6/19/2024
1904	103561	2S	SEN	6/19/2024
1905	103565	2S	SEN	6/19/2024
1906	100704	2S	SEN	6/19/2024
1907	100701	2S	SEN	6/19/2024
1908	100708	2S	SEN	6/19/2024
1909	100707	2S	SEN	6/19/2024
1910	108189	2S	SEN	6/19/2024
1911	100875	2S	SEN	6/19/2024
1912	103619	2S	SEN	6/19/2024
1913	103554	2S	SEN	6/19/2024
1914	103553	2S	SEN	6/19/2024
1915	103555	2S	SEN	6/19/2024
1916	114293	2S	SEN	6/19/2024
1917	111839	2S	SEN	6/19/2024
1918	104180	2S	SEN	6/19/2024
1919	110599	2S	SEN	6/19/2024

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Item	Meter #	Form #	M/F	Retire Dt
1920	113766	2S	SEN	6/19/2024
1921	114186	2S	SEN	6/19/2024
1922	116360	2S	SEN	6/19/2024
1923	114262	2S	SEN	6/19/2024
1924	116450	2S	SEN	6/19/2024
1925	116393	2S	SEN	6/19/2024
1926	105517	2S	SEN	6/19/2024
1927	119447	2S	SEN	6/19/2024
1928	107999	2S	SEN	6/19/2024
1929	107988	2S	SEN	6/19/2024
1930	108012	2S	SEN	6/19/2024
1931	108044	2S	SEN	6/19/2024
1932	118519	2S	SEN	6/19/2024
1933	101378	2S	SEN	6/20/2024
1934	103506	2S	SEN	6/20/2024
1935	103552	2S	SEN	6/20/2024
1936	109007	2S	SEN	6/20/2024
1937	103618	2S	SEN	6/20/2024
1938	109956	2S	SEN	6/20/2024
1939	103504	2S	SEN	6/20/2024
1940	109880	2S	SEN	6/20/2024
1941	109662	2S	SEN	6/20/2024
1942	109661	2S	SEN	6/20/2024
1943	109986	2S	SEN	6/20/2024
1944	109984	2S	SEN	6/20/2024
1945	114399	2S	SEN	6/20/2024
1946	114401	2S	SEN	6/20/2024
1947	114423	2S	SEN	6/20/2024
1948	114424	2S	SEN	6/20/2024
1949	114396	2S	SEN	6/20/2024
1950	114395	2S	SEN	6/20/2024
1951	114397	2S	SEN	6/20/2024
1952	114398	2S	SEN	6/20/2024
1953	114331	2S	SEN	6/20/2024
1954	114429	2S	SEN	6/20/2024
1955	114427	2S	SEN	6/20/2024
1956	114370	2S	SEN	6/20/2024
1957	114367	2S	SEN	6/20/2024
1958	114590	2S	SEN	6/20/2024
1959	114431	2S	SEN	6/20/2024

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Item	Meter #	Form #	M/F	Retire Dt
1960	114406	2S	SEN	6/20/2024
1961	114405	2S	SEN	6/20/2024
1962	100027	2S	SEN	6/20/2024
1963	114589	2S	SEN	6/20/2024
1964	114435	2S	SEN	6/20/2024
1965	111842	2S	SEN	6/20/2024
1966	114587	2S	SEN	6/20/2024
1967	119676	2S	SEN	6/20/2024
1968	114354	2S	SEN	6/20/2024
1969	114313	2S	SEN	6/20/2024
1970	114602	2S	SEN	6/20/2024
1971	114351	2S	SEN	6/20/2024
1972	109813	2S	SEN	6/20/2024
1973	114343	2S	SEN	6/20/2024
1974	114346	2S	SEN	6/20/2024
1975	114344	2S	SEN	6/20/2024
1976	114105	2S	SEN	6/20/2024
1977	114104	2S	SEN	6/20/2024
1978	114458	2S	SEN	6/20/2024
1979	114457	2S	SEN	6/20/2024
1980	114689	2S	SEN	6/20/2024
1981	114688	2S	SEN	6/20/2024
1982	109717	2S	SEN	6/20/2024
1983	107607	2S	SEN	6/20/2024
1984	109718	2S	SEN	6/20/2024
1985	109734	2S	SEN	6/20/2024
1986	106070	2S	SEN	6/20/2024
1987	109855	2S	SEN	6/20/2024
1988	109856	2S	SEN	6/20/2024
1989	109890	2S	SEN	6/20/2024
1990	109858	2S	SEN	6/20/2024
1991	109857	2S	SEN	6/20/2024
1992	109719	2S	SEN	6/24/2024
1993	109668	2S	SEN	6/24/2024
1994	109667	2S	SEN	6/24/2024
1995	109670	2S	SEN	6/24/2024
1996	109669	2S	SEN	6/24/2024
1997	109721	2S	SEN	6/24/2024
1998	109720	2S	SEN	6/24/2024
1999	109625	2S	SEN	6/24/2024

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Item	Meter #	Form #	M/F	Retire Dt
2000	109624	2S	SEN	6/24/2024
2001	103351	2S	SEN	6/24/2024
2002	114390	2S	SEN	6/24/2024
2003	114388	2S	SEN	6/24/2024
2004	114366	2S	SEN	6/24/2024
2005	114365	2S	SEN	6/24/2024
2006	114389	2S	SEN	6/24/2024
2007	114393	2S	SEN	6/24/2024
2008	114391	2S	SEN	6/24/2024
2009	114387	2S	SEN	6/24/2024
2010	108850	2S	SEN	6/24/2024
2011	109729	2S	SEN	6/24/2024
2012	109790	2S	SEN	6/24/2024
2013	109787	2S	SEN	6/24/2024
2014	109732	2S	SEN	6/24/2024
2015	109788	2S	SEN	6/24/2024
2016	109793	2S	SEN	6/24/2024
2017	109791	2S	SEN	6/24/2024
2018	109792	2S	SEN	6/24/2024
2019	106075	2S	SEN	6/24/2024
2020	114726	2S	SEN	6/24/2024
2021	114693	2S	SEN	6/24/2024
2022	114691	2S	SEN	6/24/2024
2023	114692	2S	SEN	6/24/2024
2024	114723	2S	SEN	6/24/2024
2025	114717	2S	SEN	6/24/2024
2026	114720	2S	SEN	6/24/2024
2027	111793	2S	SEN	6/24/2024
2028	114724	2S	SEN	6/24/2024
2029	114714	2S	SEN	6/24/2024
2030	114712	2S	SEN	6/24/2024
2031	101683	2S	SEN	6/24/2024
2032	113681	2S	SEN	6/24/2024
2033	113660	2S	SEN	6/24/2024
2034	100006	2S	SEN	6/24/2024
2035	113661	2S	SEN	6/24/2024
2036	112327	2S	SEN	6/24/2024
2037	112332	2S	SEN	6/24/2024
2038	114716	2S	SEN	6/24/2024
2039	112331	2S	SEN	6/24/2024

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Item	Meter #	Form #	M/F	Retire Dt
2040	112333	2S	SEN	6/24/2024
2041	112352	2S	SEN	6/24/2024
2042	112354	2S	SEN	6/24/2024
2043	112351	2S	SEN	6/24/2024
2044	112353	2S	SEN	6/24/2024
2045	113591	2S	SEN	6/24/2024
2046	113593	2S	SEN	6/24/2024
2047	114078	2S	SEN	6/24/2024
2048	114077	2S	SEN	6/24/2024
2049	114087	2S	SEN	6/24/2024
2050	114088	2S	SEN	6/24/2024
2051	114062	2S	SEN	6/24/2024
2052	112336	2S	SEN	6/25/2024
2053	112338	2S	SEN	6/25/2024
2054	110572	2S	SEN	6/25/2024
2055	113864	2S	SEN	6/25/2024
2056	119423	2S	SEN	6/25/2024
2057	115087	2S	SEN	6/25/2024
2058	101912	2S	SEN	6/25/2024
2059	113906	2S	SEN	6/25/2024
2060	103237	2S	SEN	6/25/2024
2061	118439	2S	SEN	6/25/2024
2062	107410	2S	SEN	6/25/2024
2063	105339	2S	SEN	6/25/2024
2064	110308	2S	SEN	6/25/2024
2065	105586	2S	SEN	6/25/2024
2066	108882	2S	SEN	6/25/2024
2067	107558	2S	SEN	6/25/2024
2068	100473	2S	SEN	6/25/2024
2069	100355	2S	SEN	6/25/2024
2070	100812	2S	SEN	6/25/2024
2071	100813	2S	SEN	6/25/2024
2072	100804	2S	SEN	6/25/2024
2073	100807	2S	SEN	6/25/2024
2074	100803	2S	SEN	6/25/2024
2075	100798	2S	SEN	6/25/2024
2076	100797	2S	SEN	6/25/2024
2077	100800	2S	SEN	6/25/2024
2078	100806	2S	SEN	6/25/2024
2079	100796	2S	SEN	6/25/2024

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Item	Meter #	Form #	M/F	Retire Dt
2080	100793	2S	SEN	6/25/2024
2081	100795	2S	SEN	6/25/2024
2082	100187	2S	SEN	6/25/2024
2083	100794	2S	SEN	6/25/2024
2084	100730	2S	SEN	6/25/2024
2085	100667	2S	SEN	6/25/2024
2086	100728	2S	SEN	6/25/2024
2087	100666	2S	SEN	6/25/2024
2088	100641	2S	SEN	6/25/2024
2089	100595	2S	SEN	6/25/2024
2090	100642	2S	SEN	6/25/2024
2091	100658	2S	SEN	6/25/2024
2092	100659	2S	SEN	6/25/2024
2093	100148	2S	SEN	6/25/2024
2094	100633	2S	SEN	6/25/2024
2095	100635	2S	SEN	6/25/2024
2096	100655	2S	SEN	6/25/2024
2097	100647	2S	SEN	6/25/2024
2098	100644	2S	SEN	6/25/2024
2099	105244	2S	SEN	6/25/2024
2100	100553	2S	SEN	6/25/2024
2101	100737	2S	SEN	6/25/2024
2102	100714	2S	SEN	6/26/2024
2103	100736	2S	SEN	6/26/2024
2104	100738	2S	SEN	6/26/2024
2105	119803	2S	SEN	6/26/2024
2106	100645	2S	SEN	6/26/2024
2107	100632	2S	SEN	6/26/2024
2108	100652	2S	SEN	6/26/2024
2109	100639	2S	SEN	6/26/2024
2110	100636	2S	SEN	6/26/2024
2111	100637	2S	SEN	6/26/2024
2112	100734	2S	SEN	6/26/2024
2113	100735	2S	SEN	6/26/2024
2114	100733	2S	SEN	6/26/2024
2115	100732	2S	SEN	6/26/2024
2116	100726	2S	SEN	6/26/2024
2117	104724	2S	SEN	6/26/2024
2118	100725	2S	SEN	6/26/2024
2119	100727	2S	SEN	6/26/2024

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Item	Meter #	Form #	M/F	Retire Dt
2120	106491	2S	SEN	6/26/2024
2121	103480	2S	SEN	6/26/2024
2122	103462	2S	SEN	6/26/2024
2123	103460	2S	SEN	6/26/2024
2124	103604	2S	SEN	6/26/2024
2125	103483	2S	SEN	6/26/2024
2126	103625	2S	SEN	6/26/2024
2127	103482	2S	SEN	6/26/2024
2128	103626	2S	SEN	6/26/2024
2129	103503	2S	SEN	6/26/2024
2130	108165	2S	SEN	6/26/2024
2131	103468	2S	SEN	6/26/2024
2132	103479	2S	SEN	6/26/2024
2133	103497	2S	SEN	6/26/2024
2134	103499	2S	SEN	6/26/2024
2135	103498	2S	SEN	6/26/2024
2136	103496	2S	SEN	6/26/2024
2137	103461	2S	SEN	6/26/2024
2138	103463	2S	SEN	6/26/2024
2139	103605	2S	SEN	6/26/2024
2140	103501	2S	SEN	6/26/2024
2141	103373	2S	SEN	6/26/2024
2142	103374	2S	SEN	6/26/2024
2143	114042	2S	SEN	6/26/2024
2144	103397	2S	SEN	6/26/2024
2145	103431	2S	SEN	6/26/2024
2146	100703	2S	SEN	6/26/2024
2147	100700	2S	SEN	6/26/2024
2148	100719	2S	SEN	6/26/2024
2149	100746	2S	SEN	6/26/2024
2150	108917	2S	SEN	6/27/2024
2151	113884	2S	SEN	6/27/2024
2152	106718	2S	SEN	6/27/2024
2153	119497	2S	SEN	6/27/2024
2154	116505	2S	SEN	6/27/2024
2155	113760	2S	SEN	6/27/2024
2156	101432	2S	SEN	6/27/2024
2157	119437	2S	SEN	6/27/2024
2158	111826	2S	SEN	6/27/2024
2159	112077	2S	SEN	6/27/2024


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Item	Meter #	Form #	M/F	Retire Dt
2160	112088	2S	SEN	6/27/2024
2161	112075	2S	SEN	6/27/2024
2162	100147	2S	SEN	6/27/2024
2163	114040	2S	SEN	6/27/2024
2164	114236	2S	SEN	6/27/2024
2165	116792	2S	SEN	6/27/2024
2166	110460	2S	SEN	6/27/2024
2167	100170	2S	SEN	6/27/2024
2168	104987	2S	SEN	6/27/2024
2169	107327	2S	SEN	6/27/2024
2170	111745	2S	SEN	6/27/2024
2171	108533	2S	SEN	6/27/2024
2172	100716	2S	SEN	6/27/2024
2173	100744	2S	SEN	6/27/2024
2174	100713	2S	SEN	6/27/2024
2175	100715	2S	SEN	6/27/2024
2176	103495	2S	SEN	6/27/2024
2177	103493	2S	SEN	6/27/2024
2178	103644	2S	SEN	6/27/2024



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	Surplus of Transformers and Equipment – Resolution 2680	
Authored by:	Duane Szendre	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input checked="" type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion to adopt Resolution No. 2680 declaring certain Transformers and Equipment surplus to District needs according to the laws of the State of Washington, Title 54, RCW 54.16.180, and authorizing the General Manager, on behalf of the District, to dispose of Transformers and Equipment.

Background/Summary

Periodically, the District surpluses equipment that has become obsolete and provides no additional value in the operation or maintenance of the District’s electrical system.

The distribution equipment itemized on the attached document have completed their life cycle and are no longer necessary, material to, or useful in the District’s operation.

Recommendation

I recommend that the District surpluses the itemized list of transformer and equipment attached as it is no longer of use to the District.

Fiscal Impact

None.

Transformers for Surplus/Disposal								
Item	Transf #	S/N	Type	Size	Phase	Sec High	Sec Low	PPM
1	12	PEC-1633	OH	37.5	1	120	240	LT1
2	341	E6C1076	OH	7.5	1	120	240	LT1
3	425	2369817	OH	15	1	120	240	2
4	1251	11663-2	OH	7.5	1	120	240	29
5	1262	6175611	OH	50	1	120	240	1
6	1339	2530901	OH	37.5	1	120	240	3
7	1472	PED2613	OH	5	1	120	240	LT1
8	1741	2551098	OH	15	1	120	240	7
9	2015	PED2450	OH	15	1	120	240	LT1
10	2220	11662-9	OH	10	1	120	240	1
11	2498	BD5684	OH	5	1	120	240	24
12	2694	PFK-5769	OH	25	1	240	480	17
13	2742	127870	OH	25	1	120	240	LT1
14	2826	5K34944	OH	37.5	1	120	240	3
15	2898	111957	OH	15	1	120	240	LT1
16	3311	21272	OH	50	1	120	240	1
17	3722	5R47307	OH	25	1	120	240	LT1
18	3854	62SC288	OH	25	1	120	240	21
19	3913	61SL1613	OH	10	1	120	240	LT1
20	3926	62SD1099	OH	15	1	120	240	22
21	4165	166364	OH	50	1	120	240	LT1
22	4167	173032	OH	50	1	120	240	LT1
23	4727	3574520	OH	50	1	120	240	13
24	4959	3630865	OH	15	1	120	240	31
25	6039	4318696	OH	50	1	240	480	2
26	7207	C0711079	OH	10	1	240	480	LT1
27	7280	C0711091	OH	10	1	240	480	2
28	7882	72422554	OH	50	1	120	240	LT1
29	8321	PEH-5505	OH	25	1	120	240	LT1
30	8431	PEJ-6208	OH	15	1	120	240	LT1
31	8750	732023679	OH	25	1	240	480	LT1
32	8751	732023675	OH	25	1	240	480	LT1
33	8764	74AB8763	OH	15	1	120	240	LT1
34	9503	PFH4113	OH	50	1	120	240	11
35	12660	M781204YDRA	OH	15	1	120	240	LT1
36	13063	N116561YFSA	OH	25	1	120	240	LT1
37	13388	81VA010002	OH	15	1	120	240	LT1
38	13596	811090113	OH	15	1	120	240	LT1

Commission Date: August 13, 2024

Resolution Number: 2680

Item	Transf #	S/N	Type	Size	Phase	Sec High	Sec Low	PPM
39	13663	811116292	OH	15	1	120	240	LT1
40	15314	5922-0289	OH	25	1	120	240	LT1
41	15937	35U2850508	OH	15	1	120	240	LT1
42	16854	17W3449163	OH	15	1	120	240	LT1
43	17402	34X3947904	OH	15	1	120	240	LT1
44	17451	94NG385029	OH	25	1	120	240	LT1
45	18224	3169043896	OH	25	1	240	480	LT1
46	18951	1443200799	OH	50	1	120	240	LT1
47	20259	1805901302	OH	15	1	120	240	LT1
48	20611	302041899	OH	25	1	120	240	LT1
49	20850	04A061475	OH	15	1	120	240	LT1
50	21106	402136819	OH	10	1	277	480	LT1
51	21107	402136820	OH	10	1	277	480	LT1
52	21554	06A020691	OH	15	1	120	240	LT1
53	21834	CM106535811	OH	15	1	120	240	LT1
54	7719	721001822	UG	37.5	1	240	120	LT1
55	7810	721034396	UG	100	1	240	120	LT1
56	9397	742021644	UG	50	1	240	120	LT1
57	9409	742022699	UG	50	1	240	120	LT1
58	9442	742023763	UG	50	1	240	120	LT1
59	9536	741052625	UG	50	1	240	120	LT1
60	9665	751045437	UG	50	1	240	120	LT1
61	10139	752021344	UG	15	1	240	480	LT1
62	10223	76G26782	UG	75	1	240	120	LT1
63	10288	76K332109	UG	50	1	240	120	LT1
64	10456	77A385215	UG	50	1	240	120	LT1
65	10693	77B415249	UG	50	1	240	120	LT1
66	11332	77L596285	UG	50	1	240	120	LT1
67	11435	772026029	UG	15	1	480	240	LT1
68	11444	78096069	UG	50	1	240	120	LT1
69	11972	781104600	UG	25	1	240	120	LT1
70	12295	79066134	UG	50	1	240	120	LT1
71	12592	791042034	UG	25	1	240	120	LT1
72	12926	M883516YGR	UG	75	1	240	120	LT1
73	13192	1804193-21	UG	100	1	240	120	LT1
74	13369	1804191-31	UG	50	1	240	120	LT1
75	13563	811091137	UG	25	1	240	120	LT1
76	13949	831092734	UG	50	1	240	120	LT1
77	14805	87JK023134	UG	50	1	240	120	LT1

Commission Date: August 13, 2024

Resolution Number: 2680


Item	Transf #	S/N	Type	Size	Phase	Sec High	Sec Low	PPM
78	15729	911024341	UG	75	1	240	120	LT1
79	16131	911125552	UG	50	1	240	120	LT1
80	16590	93J335055	UG	50	1	240	120	LT1
81	16776	17W3449035	UG	50	1	240	120	LT1
82	19701	101198932	UG	25	1	480	240	LT1
83	20970	1365920604	UG	37.5	1	240	120	LT1
84	21206	4157124004	UG	75	1	240	120	LT1
85	21434	1631060606	UG	25	1	240	120	LT1
86	21590	1631100606	UG	25	1	240	120	LT1
87	23772	51309629643	UG	25	1	240	120	LT1
88	23783	51309629624	UG	25	1	240	120	LT1
89	25315	B1610546514	UG	25	1	480	240	LT1
90	25320	B1610546511	UG	25	1	480	240	LT1
91	27807	3222464921	UG	50	1	240	120	LT1
92	28228	3139844622	UG	25	1	240	120	LT1
Miscellaneous Equipment for Surplus/Disposal								
Item	Description		Manufacturer	Serial Number		Type		
1	Oil Circuit Breaker		Westinghouse	3-19Y2819		SAF-4		
2	Capacitor			None				
3	Capacitor			None				
4	Capacitor			None				
5	Capacitor			None				
6	Capacitor			None				
7	Capacitor			None				

Commission Date: August 13, 2024

Resolution Number: 2680



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	Conservation Rebate Report for 2 nd quarter 2024	
Authored by:	Terry Mapes	Staff Preparing Item
Presenter:	Chris Johnson	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Johnson	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None.

Background/Summary

Per Resolution No. 2048, staff prepares on a quarterly basis, a report detailing conservation program rebates that exceed \$50,000.

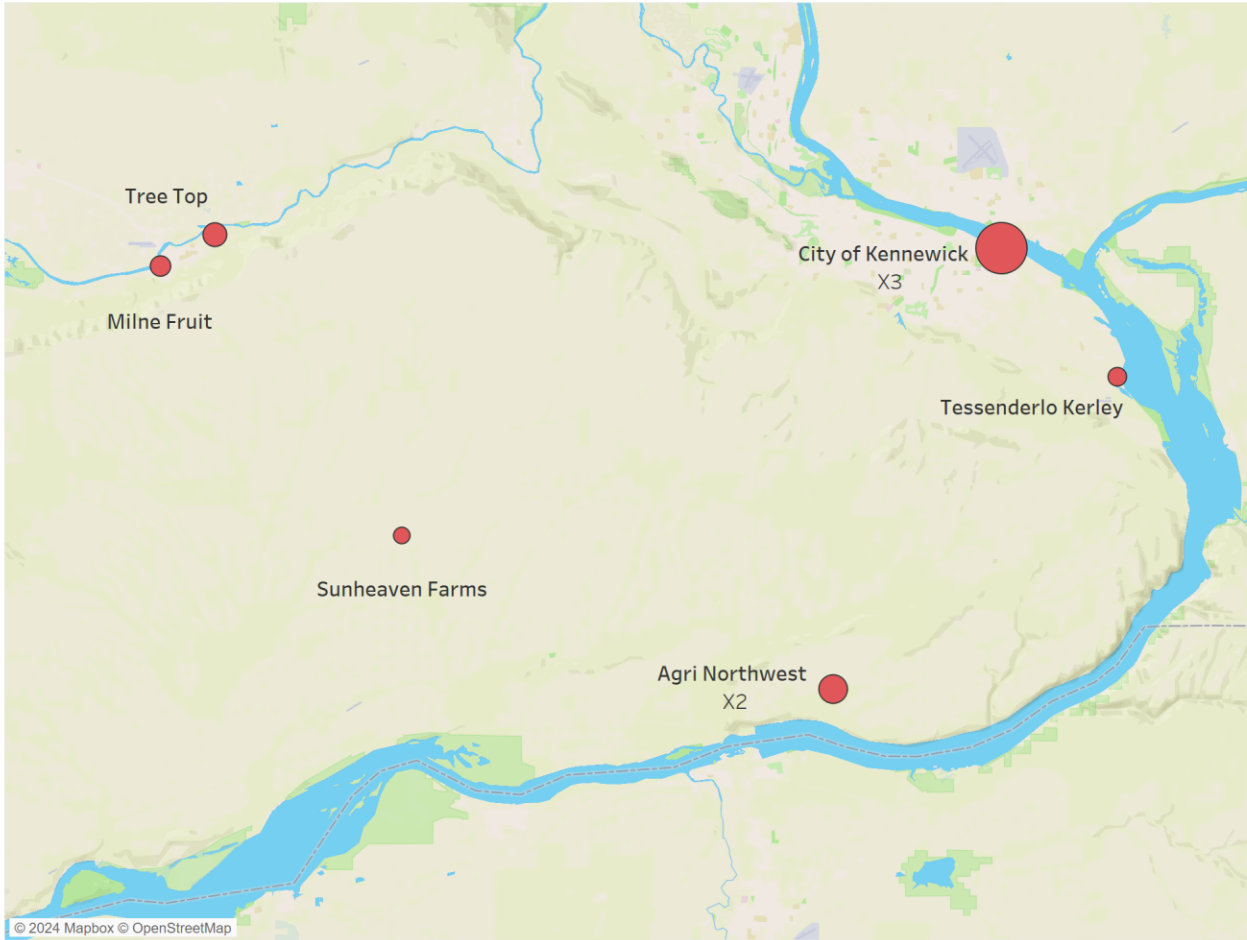
During the 2nd quarter of 2024 there were no conservation rebates paid over \$50,000. The map below shows over \$934,000 in pending projects.

Recommendation

Informational only.

Fiscal Impact

Conservation customer rebates qualify for BPA reimbursement and were included in the 2024 budget.




2024-25 Past Projects

2024 Quarter Two Projects

Future Projects				
Customer	Completion	Sector	Project Name	
Agri Northwest	2025	Industrial	NC Potato Shed VFDs J24-010	\$75,880
			Potato Shed VFDs J24-009	\$75,880
City of Kennewick	2025	Industrial	Non-Potable Water Reuse	\$70,000
	2026	Industrial	Aeration Improvements	\$266,000
			Solids Facilities	\$150,000
Milne Fruit	2024	Industrial	Refrigeration Upgrades	\$77,000
Sunheaven Farms	2025	Agricultural	Irrigation Hardware	\$50,715
Tessengerlo Kerley	2025	Industrial	Cooling Tower VFDs	\$64,050
Tree Top	2024	Industrial	Concentration Plant Expansion	\$105,000
Grand Total				\$934,525



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	Completion and Acceptance of Contract #20-21-56, DJ's Electrical, Inc.	
Authored by:	Evan Edwards	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input checked="" type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign Contract Project Completion and Acceptance for the Joint Use – Cable Replacement Project by DJ's Electrical, Inc. Contract #20-21-56, (CPO #56738 Year Three of Contract), in the amount of \$2,405,946.84 including Washington State sales tax in accordance with RCW 54.04.080.

Background/Summary

Contract #20-21-56 was originally entered into on December 22nd, 2020, with an original term of one year with the option to extend the contract annually for two additional years.

The District has utilized DJ's Electric, Inc. the additional two extensions for ongoing construction efforts related to Joint Use NESC Corrections, cable replacement. The District has reached the maximum number of years allowed for a unit price contract based on Washington State regulations and have established a new Joint -Use Cable Replacement Contract.

Recommendation


The work for this project from DJ's Electrical, Inc. has been provided and the invoices for their services have been received and paid; therefore, the retainage is now ready to be released.

Fiscal Impact

This project completion and acceptance will have no additional fiscal impact on the District. Upon closing this contract, the retainage which was held per the term of the contract will be released.



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	Completion and Acceptance of Contract #22-32-02 Boyd's Tree Service	
Authored by:	Brian Cramer	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input checked="" type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign Contract Project Completion and Acceptance for Electric Utility Tree Pruning Vegetation Management by Boyd's Tree Service Contract #22-32-02, (CPO #55156 Year Two of Contract), in the amount of \$689,111.14 including Washington State sales tax in accordance with RCW 54.04.080.

Background/Summary

Contract #22-32-02 was originally entered into on January 1, 2022, with Boyd's Tree Service, LLC to provide Electric Utility Tree Pruning Vegetation Management. We have completed year two of the contract with an option to extend annually for up to four years.

Recommendation


The services have been satisfactorily completed and final invoices and payments have been made for year two (2023) of Contract 22-32-02; therefore, the contracts second year of retainage is ready to be released.

Fiscal Impact

This project completion and acceptance will have no additional fiscal impact on the District. Upon closing this contract, the retainage which was held per the term of the contract will be released.



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	Contract Recommendation - Water Street Public Affairs, LLC – Contract #24-12-05	
Authored by:	Jodi Henderson	Staff Preparing Item
Presenter:	N/A	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input checked="" type="checkbox"/> Approve Contract	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign a three-year contract with Water Street Public Affairs, LLC, Contract #24-12-05, for consulting and lobbying services for an annual amount of \$78,000.00 per year for a not to exceed amount of \$234,000.00 with a \$12,000.00 travel allotment for a total not to exceed amount of \$246,000.00; and expiration date of August 31, 2027, with an option to extend two additional years.

Background/Summary

Isaac Kastama, principal of Water Street Public Affairs, LLC, has worked with the District in the past through his association with the Washington Business Alliance and Aequus Corporation before founding Water Street Public Affairs, LLC in 2016. As Water Street Public Affairs, LLC, Isaac Kastama has provided consulting and lobbying services for the District since September 2016. Isaac is experienced with the District’s key legislative priorities and has demonstrated in-depth knowledge of these issues. He has become well-established with those on both sides of our issues. The District’s current contract with Water Street Public Affairs, LLC will end August 31, 2024.

Recommendation

Staff recommends entering a three-year contract with Water Street Public Affairs, LLC, with option to extend two years. The contract is for consulting and lobbying services on issues that can impact the operation of the District and our customers. The annual not-to-exceed amount is \$78,000 for a not-to-exceed amount of \$234,000, with a \$12,000 travel allotment for a total not-to-exceed amount of \$246,000.

Fiscal Impact

Annual costs associated with the contract for services are included in the Government Relations budget.



CONTRACT FOR CONSULTING/LOBBYING SERVICES

This Agreement is made this 1st day of September 2021 between the **Public Utility District No. 1 of Benton County**, PO Box 6270, Kennewick, WA 99336, hereinafter known as “the District”, and **Water Street Public Affairs, LLC**, PO Box 28398, Seattle, WA, 98118, hereinafter known as “Consultant”.

1) TERM

This agreement will continue in effect for three years from the date above written, unless terminated earlier in accordance with the provisions of Section 4 and Section 9 of this Agreement with the option to extend annual 2 additional years.

2) DOCUMENTS INCORPORATED

The following documents are, by this reference, incorporated into and made a part of this Agreement for Consulting Services. Also incorporated by this reference are General Terms and Conditions described in this agreement.

Appendix A – Services to Provided
Appendix B - Schedule of Payments
Appendix C – Reimbursement of Expenses
Appendix D – Confidentiality and Nondisclosure Agreement

3) INDEPENDENT CONSULTANT

It is the express intention of the parties that Consultant is an independent consultant and not an employee, agent, joint venture, or partner of the District. Nothing in the agreement shall be interpreted or construed as creating or establishing the relationship of employer and employee between the District and Consultant or any employee or agent of Consultant. Consultant shall retain the right to perform services of others during the term of this agreement; however, if Consultant’s business relationship with another party could be considered a potential conflict of interest with the District’s scope of work under this agreement, Consultant agrees to notify the District in writing of such potential conflict prior to engaging in such work. The District, at its sole discretion, may terminate this agreement if the conflict of interest cannot be satisfactorily resolved in the District’s sole discretion.

4) SERVICES

Consultant agrees to provide services per the service program described in Appendix A.

i) Methods

Consultant will determine the method, details, and means of performing the above-described services. The District shall not have the right to and shall not control the manner or determine the



method of accomplishing the District's services unless specific methods are defined in the scope of work for service and agreed to Consultant.

ii) **Consultant's Staff/Associates**

Consultant may, at Consultant's own expense, employ such employees as Consultant deems necessary to perform the services required of Consultant by this agreement. The District may not control, direct, or supervise Consultant's employees in the performance of those services. Consultant assumes full and sole responsibility for the payment of all compensation and expenses of these employees and for all state and federal income tax, unemployment insurance, Social Security tax, disability insurance premium and other applicable withholdings.

iii) **Workplace**

Consultant shall perform the services required by this agreement at any place or location and at such times as Consultant shall determine appropriate.

5) COMPENSATION

i) **Rates and Payments**

In consideration for the services to be performed by Consultant, the District agrees to pay Consultant fees and payments specified in Appendix B.

ii) **Invoices**

Consultant shall submit invoices for all services rendered in accordance with the following schedule: Invoices to be submitted monthly referencing PO# and emailed to the District at ap@bentonpud.org on or before the 10th day of each month following a month during which services were provided.

iii) **Payments**

The District shall pay Consultant's invoices within 30 (thirty) days of receipt of the invoice.

iv) **Expenses**

Consultant shall be responsible for all costs and expenses incidental to the performance of services for the District, including, but not limited to, all costs of equipment provided by Consultant, all fees, fines, licenses, bonds, or taxes required of, or imposed against, Consultant, and all other of Consultant's costs of doing business. This paragraph does not refer to reimbursable direct costs incurred by the Consultant in performance of services to the District. The District shall be responsible for no expenses incurred by consultant in performing services for Consultant.

v) **Travel**

Consultant travel outside of the travel specified to be included in the monthly consulting fees shall be preapproved and must follow guidelines specified in Appendix C of this agreement.



6) CONSULTANT'S DUTIES

i) **Worker's Compensation**

Consultant agrees to provide worker's compensation insurance for Consultant's employees and agents and agrees to hold harmless and indemnify the District for any and all claims arising out of any injury, disability, or death of any of Consultant's employees or agents.

ii) **Indemnify/Hold Harmless**

Consultant shall indemnify and hold the District harmless against any and all liability imposed or claimed, including attorney's fees and other legal expenses, arising directly or indirectly from any act or failure of Consultant or Consultant's employees or agents, including all claims relating to the injury or death of any person or damage to any property, to the extent caused by any negligent act(s) or omission(s), gross negligence, willful misconduct or breach of contract by Consultant, or Consultant's employees or agents in the performance of this agreement. Consultant agrees to maintain a policy of insurance in the minimum amount of \$500,000.00 to cover any such claims, and to provide the District proof of such coverage.

iii) **Assignments**

Neither this agreement nor any duties or obligations under this agreement may be assigned by Consultant without the prior written consent of the District.

7) DISTRICT'S DUTIES

i) **Cooperation**

The District agrees to comply with all reasonable requests of Consultant and provide access to all documents reasonably necessary to the performance of Consultant's duties under this agreement.

ii) **Assignments**

Neither this assignment nor any duties or obligations under this agreement may be assigned by the District without the prior written consent of Consultant.

8) TERMINATION

i) **Termination by the District for Default by Consultant**

Should Consultant default in the performance of this agreement or materially breach any of its provisions, the District, at the District's option, may terminate this agreement by giving written notification to Consultant.

ii) **Termination by Consultant for Default by the District**

Should the District default in the performance of this agreement or materially breach any of its provisions, Consultant, at its option, may terminate this agreement by giving written notice to the District.



iii) **Termination of Notice**

Either party may, by thirty (30) days prior written notice to one another, terminate this Agreement in whole or in part any time, either for convenience, or for the default. Upon such termination, all data, drawings, specifications, reports, estimates, summaries, and such other information and materials as may have been accumulated by the Consultant in the exclusive performance of this Agreement shall, in the manner and to the extent determined by the District, become the property of the District. In such event, Consultant shall be paid compensation as described in Appendix B for services rendered on or before the date of termination only.

9) **General Provisions**

i) **Notices**

Any notices to be given hereunder by either party to the other may be affected either by personal delivery in writing or by mail, registered or certified, postage prepaid with return receipt requested. Mailed notice shall be addressed to the parties at the addresses appearing below, but each party may change the address by written notice in accordance with this paragraph. Notices delivered personally will be deemed communicated as of the actual receipt; mailed notices will be deemed communicated as of two (2) days after mailing.

To Benton PUD:

Contracts & Purchasing
PO Box 6270/2721 W. 10th Ave.
Kennewick, WA 99336

To Consultant:

Water Street Public Affairs, LLC.
Isaac Kastama
P.O. Box 28398
Seattle, WA 98118

ii) **Severability**

If any provision in this agreement is held by a court of competent jurisdiction to be invalid, void, or unenforceable, the remaining provisions will nevertheless continue in full force without being impaired or invalidated in any way.

iii) **Attorneys' Fees**

If any action at law or in equity, including an action for declaratory relief, is brought to enforce or interpret the provisions of this agreement, the prevailing party will be entitled to reasonable attorneys' fees, which may be set by the court in the same action or in a separate action brought for that purpose, in addition to any other relief to which that party may be entitled.

iv) **Governing Law**

This agreement will be governed by and construed in accordance with the laws of the State of Washington.



This agreement is executed in Kennewick, Washington.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

WATER STREET PUBLIC AFFAIRS, LLC

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____



APPENDIX A SERVICES TO BE PROVIDED

Consultant shall provide the following services:

1. Provide miscellaneous consulting/lobbying services in support of specific interests identified by the District prior to, during, and following Washington's legislative session.
2. Such work will include, but not be limited to, providing research and communication on various identified issues, meeting with key individuals, the District staff, and Commissioners, participating in relevant coalition and association activities, and providing specific lobbying services when directed.
3. All work assignments meeting the above-described criteria shall be directed by the General Manager, Assistant General Manager, Director of Finance & Executive or Manager Governmental Relations.



APPENDIX B SCHEDULE OF PAYMENTS

Consultant will be paid for services rendered upon receipt of invoices as described in Section 5.02.

Term of September 1, 2024, through August 31, 2027; Consultant will be paid \$6,500.00 per month for an annual not-to-exceed amount of \$78,000.00 for services rendered under this agreement. Cost shall include all expenses incurred by Consultant, including travel (two (2) trips annually for meeting with the District's Staff and/or Commission in Kennewick, WA and all travel to Olympia, WA), miscellaneous supplies, staff time, etc. in the performance of this Agreement.

The total not-to-exceed amount for three-year term is \$234,000.00; and an additional \$12,000 for travel on an as needed basis more than two (2) trips annually for meeting with the District's Staff and/or Commission in Kennewick, WA and all travel to Olympia, WA for a total contract not-to-exceed amount of \$246,000.00.

No services for which an additional cost or fee will be charged including travel reimbursement by the Consultant shall be furnished without the prior written authorization by the District.



Appendix C Reimbursement of Expenses

General:

As a public entity, good stewardship requires expenses to be allowable, accurate and reasonable. Expenses that do not meet these criteria may be denied for reimbursement. Expenses of a personal nature which do not benefit the District and which might have been incurred whether or not the traveler was on official business are not reimbursable. These include entertainment, alcoholic beverages, clothes laundering or dry cleaning, traffic violations, side trips not related to District business, expenses of family or other persons not authorized to receive reimbursement from the District, trip insurance, and personal purchases.

Receipts for hotel/motel accommodations, air travel, rental car, baggage fees, any other airline fees and airport parking shall be attached to invoices as documentation of expenditures, *regardless of amount*. Receipts for meals must be attached to invoices if the per diem method is not used (see Meals). Receipts for taxi, other forms of local travel, parking fees and other incidental expenses need not be attached unless the amount of the claim exceeds \$35.00 per item.

Transportation:

Travel should be by the most direct route available, and the mode of transport should be the one that is most economical and consistent with the purposes of the trip. The traveler should accept the lowest transportation fares meeting the trip requirements. In the case of indirect routing and stopovers for personal reasons, reimbursable expenses are to be limited to the most economical cost of the direct route, while any additional expenses are not reimbursable. Benton PUD reserves the right to make partial reimbursement if transportation costs are excessive or unreasonable.

Lodging:

Payment for lodging is at actual cost for reasonable accommodations at a commercial lodging establishment, which can vary depending on the location of travel. Contractors should stay at the most cost effective location, considering lodging and transportation costs, meeting location, and personal safety. Benton PUD reserves the right to make partial reimbursement if lodging costs are excessive or unreasonable. If Contractor has questions or concerns, they should seek advance approval.

The lodging expense limitations should be applied to the lodging rate before taxes. Thus, the amount reimbursed or paid for lodging expenses may exceed the established lodging limitation.

Travelers are required to attach an itemized lodging receipt for approved occupancy to the invoice. The following items must be included on the itemized receipt:

- Traveler's name or names
- Name and address of the place of lodging
- Date(s) occupied
- Actual rate charged per room



Other charges such as tips, room service, movies, personal phone calls, laundry services, late checkout fees, meals or miscellaneous charges are not included in the lodging expense and are not reimbursable.

Pre-approval from the District will be required if the travelers intends on staying longer than five (5) business days.

Meals:

Travelers must choose between per diem reimbursement and actual meal costs documented by receipts. Only one method may be used for this contract. If actual meal cost reimbursement is chosen, reimbursement may be denied if no receipt is provided. The District reserves the right to limit meal expenses to the maximum per diem (M&IE) amount referred to in the next paragraph. Actual costs in excess of the maximum per diem (M&IE) amount will be reviewed by the Contract Work Manager and the District's Auditor or Deputy Auditor.

Per Diem (M&IE)

If the per diem method is chosen then travelers are eligible to receive the per diem and incidental expense (M&IE) allowance authorized by the IRS while conducting official District business. Receipts are not required. The M&IE allowance will be paid up to a maximum of 75% of the M&IE allowance on days of departure and return. Per diem amounts will be reduced in instances where a traveler does not incur expenses for meals because they are furnished or included in the registration fee for a meeting or conference. Per diem meal allowances are not reduced for limited continental breakfasts served at the hotel or seminar/conference. The per diem M&IE allowance recognized by the IRS is published by the U.S. General Services Administration (www.gsa.gov/perdiem) for travel within the continental United States.

Incidental expenses that are included in the per diem M&IE allowance include fees and tips given to porters, baggage carriers, bellhops and housekeeping.

Actual Meal Costs

Actual meal costs are reimbursable and must be accompanied by a detailed receipt listing the items purchased. **Credit card receipts without details of the expenditures are not acceptable.** The purchase of alcoholic beverages is not reimbursable. If actual meal costs are submitted for reimbursement, the District may deny reimbursement for lack of detailed receipt or unreasonable costs. The District will reimburse tips up to 18%. Tips of \$3 or less are acceptable regardless of the cost of the meal.

Communication Expenses:

The cost of business telephone calls is reimbursable, including brief calls (up to 5 minutes) to a traveler's home relating to safe arrival, change in travel plans and airport transportation.

Charges for fax machine and Internet are eligible for reimbursement if District business requires such communication.

Other Expenses:

Actual costs for reasonable and substantiated business costs are reimbursed for other incidental business expenses not specifically included in the per diem M&IE allowance and not specifically addressed elsewhere.



Appendix D Confidentiality and Nondisclosure Agreement

This Confidentiality Agreement (“Agreement”) is by and between **Public Utility District No. 1 of Benton County** (“the District”), a municipal corporation governed under RCW 54 of the laws of the State of Washington, and **Water Street Public Affairs, LLC** (“Consultant”).

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. All records submitted to the District in this RFP are public records subject to disclosure unless exempt under RCW 42.56. It is the vendor’s (proposer’s) responsibility to understand the requirements of RCW 42.56. The District, as a public entity, must comply with public disclosure laws. As such, the District may be obligated to release information marked as proprietary and confidential, including but not limited to proposals and contract documents, in response to a formal public records request. Specific information and records submitted to the District in response to this RFP that the vendor desires to claim as exempt from disclosure under the provisions of RCW 42.56, or other state or federal law that provides for the nondisclosure of information must be clearly identified and designated as “Exempt Information”. If a public records request is received by the District for any information that is marked as “Exempt Information”, the District will notify the proposer of the request and that the records will be released to the requester on a specific date unless the proposer obtains a court order enjoining the disclosure by the date specified. The District assumes no contractual obligation to support or enforce any claim of exemption by the proposer.

For purposes of this Agreement, “Confidential Information” shall include the District’s customer, employee, or vendor information, all technical and business information or material that has or could have commercial value or other interest in the business or prospective business of the District, and all information and material provided by the District which is not an open public record subject to disclosure under the Washington Public Records Act. Confidential Information also includes all information of which unauthorized disclosure could be detrimental to the interests of the District or its customers, whether or not such information is identified as Confidential Information.

For purposes of this Agreement, “Consultant” shall include all employees, consultants, advisors and subcontractors of Consultant (“its Representatives”).

Consultant hereby agrees as follows:

Consultant and its Representatives shall use the Confidential Information solely for the purposes directly related to the business set forth in Consultant’s agreement with the District and shall not in any way use the Confidential Information to the detriment of the District. Nothing in this Agreement shall be construed as granting any rights to Consultant, by license or otherwise, to any of the District’s Confidential Information.

Consultant agrees to obtain and utilize such Confidential Information provided by the District solely for the purposes described above, and to otherwise hold such information confidential pursuant to the terms of this Agreement.



In the event third parties attempt to obtain the Confidential Information by legal process, the Consultant agrees that it will not release or disclose any Confidential Information until the District has notice of the legal process and has been given reasonable opportunity to contest such release of information and/or to assert the confidentiality privilege.

Upon demand by the District, all information, including written notes, photographs, memoranda, or notes taken by Consultant that is Confidential Information shall be returned to the District.

Confidential Information shall not be disclosed to any third party without prior written consent of the District.


It is understood that Consultant shall have no obligation with respect to any information known by it or generally known within the industry prior to the date of this Agreement, or become common knowledge with the industry thereafter.

Consultant acknowledges that any disclosure of Confidential Information will cause irreparable harm to the District, and agrees to exercise the highest degree of care in safeguarding Confidential Information against loss, theft, or other inadvertent disclosure and agrees generally to take all steps necessary to ensure the maintenance of confidentiality including obligating any of its Representatives who receive Confidential Information to covenants of confidentiality.

The obligation set forth in this Agreement will continue for as long as Consultant possesses Confidential Information. If Consultant fails to abide by this Agreement, the District will be entitled to specific performance, including immediate issuance of a temporary restraining order or preliminary injunction enforcing this Agreement, and to judgment for damages caused by the Consultant's breach, and to any other remedies provided by applicable law. Any breach of this Agreement shall constitute a default in performance by Consultant in any contract between the District and Consultant. If any suit or action is filed by the District to enforce this Agreement, or otherwise with respect to the subject matter of this Agreement, the prevailing party shall be entitled to recover reasonable attorney fees incurred in the preparation or in prosecution or defense of such suit or action as affixed by the trial court, and if any appeal is taken from the decision of the trial court, reasonable attorney fees as affixed by the appellate court. This Agreement shall be governed by and construed in accordance with the laws of the State of Washington.



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	Completion and Acceptance of Contract #24-21-07, Prater Electric Inc.	
Authored by:	Evan Edwards	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input checked="" type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign Contract Project Completion and Acceptance for Vista Bay 1 Foundation, Footings, and Conduit Construction Project by Prater Electric, Inc. Contract #24-21-07, in the amount of \$180,205.03 including Washington State sales tax in accordance with RCW 54.04.080.

Background/Summary

On March 26, 2024, the District contracted with Prater Electric Inc. for the foundation, footing and conduit construction at Vista Substation as a part of the Vista Bay 1 Metalclad Replacement in the amount of \$163,050.00 plus Washington State sales tax. Change order # 1 for this contract was approved at the May 28, 2024, commission meeting increasing the cost of the contract by \$15,782.00, bringing the new contract total to \$165,782.00 plus Washington State sales tax. This project has been completed and accepted by the District.

Recommendation


The work for this project from Prater Electric, Inc. has been provided and the invoices for their services have been received and paid; therefore, the retainage is now ready to be released.

Fiscal Impact

This project completion and acceptance will have no additional fiscal impact on the District. Upon closing this contract, the retainage which was held per the term of the contract will be released.



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	Bid #24-21-11 Steel Poles -Sunset-Dallas Project – Reject Bid	
Authored by:	Rosa Mitchell	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion to reject all bids received for Bid #24-21-11, Steel Poles – Sunset- Dallas Project based on the District’s need to reprioritize capital project timeline.

Background/Summary

Commission approved work order #503229 in 2017 allowing the District to design/construct a new 115-kV transmission line in coordination with the City of Richland. The City of Richland segment of the transmission line will be connected to BPA later this year in a joint effort with the District. District Staff is in the process of final design reviews and beginning material procurement efforts.

To allow the District to evaluate Corten (weathered) and Galvanized Steel, bids were requested for both Galvanized and Corten Steel. Bids were opened on Thursday June 26, 2024, for 8 structural steel poles for the Sunset Rd to Dallas Sub Transmission Line. The District received the bids as follows:

Company	Total Corten	Total Galvanized	Delivery Leadtime
Western Utility/Telecom Inc.	\$316,428.00	\$351,148.00	18-20 wks, ARO
Myer Utility Structures	\$360,682.00	\$388,539.00	32 wks, ARO
Structural & Steel Products	\$400,156.00	\$406,526.00	20-22 wks, ARO

The Engineer’s estimate was \$600,000.00. Western Utility/Telecom Inc. is the lowest responsive bidder.

Recommendation


On August 5, 2024, District Leadership met to go over Capital Projects for upcoming years and has decided to reprioritize the project related to this bid; and bid will be rebid according to new timeline.

Fiscal Impact

None.



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	Bid #24-21-12 – Ductile Iron Poles – Sunset-Dallas – Reject Bid	
Authored by:	Rosa Mitchell	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion to reject all bids received for Bid #24-21-12, Ductile Iron Poles – Sunset- Dallas Project based on the District’s need to reprioritize capital project timeline.

Background/Summary

Commission approved work order #503229 in 2017 allowing the District to design/construct a new 115-kV transmission line in coordination with the City of Richland. The City of Richland segment of the transmission line will be connected to BPA later this year in a joint effort with the District. District Staff is in the process of final design reviews and beginning material procurement efforts.

Bids were opened on Thursday July 18, 2024, for 71 Ductile Iron Poles for the Sunset Rd to Dallas Sub Transmission Line. The District received the bids as follows:

Vendor - Manufacturer	Total Cost	Delivery Date
Border States Industries, Inc. - McWane	\$557,221.00	6 Weeks ARO
General Pacific - McWane	\$559,221.00	8-10 Weeks ARO

The Engineer’s estimate was \$682,300.00. Border States Industries, Inc. – McWane was the lowest responsive bidder.

Recommendation


On August 5, 2024, District Leadership met to go over Capital Projects for upcoming years and has decided to reprioritize the project related to this bid; and bid will be rebid according to new timeline.

Fiscal Impact

None.



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	Contract Recommendation – Southern Electrical Equipment Company, Inc. (SEECO) – 115kV Switches, Patterson and Prior 3 and 4 – Bid #24-21-15	
Authored by:	Shanna Everson	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input checked="" type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign Contract #24-21-15 for 115kV Switches, Patterson and Prior 3 and 4 with Southern Electrical Equipment Company, Inc. (SEECO) in the amount of \$153,475.47 plus Washington State sales tax in accordance with RCW 54-04-080.

Background/Summary

Bids were opened on Thursday June 27th, 2024, for the purchase of four 115KV transmission switches for installation East of Patterson, Prior 3 and Prior 4 substations. The District received a single responsive bid as follows:

Manufacturer	Total Cost	Delivery Date
Southern Electrical Equipment Company, Inc. (SEECO)	\$153,475.47	9-12 Weeks ARO

The Engineer’s estimate was \$140,000.00. Estimate +15% was \$161,000.00.

The addition of these new transmission switches at Patterson, Prior 3, and Prior 4 substations will allow the District to make further use of its investment in TRIP reliability projects in the south county transmission system and progress on its 21st century grid strategic objectives.

Recommendation

Awarding this bid to SEECO and D’Ewart Representatives, LLC ensures that these switches will be on hand for construction in a timely manner.

Fiscal Impact

The Patterson, Prior 3 and 4 switch installations are included in the budget for material purchases and installation in 2024.



Contract # 24-21-15

**CONTRACT
MATERIALS/EQUIPMENT**

This agreement is made and entered into on the 13 day of August 2024, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",
AND

SOUTHERN ELECTRICAL EQUIPMENT COMPANY, INC., hereinafter referred to as "the Contractor."

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish 115kV Switches – Patterson and Prior 3 and 4 per specifications in Bid Pkg. #24-21-15.

2. DELIVERY & ACCEPTANCE:

The Contractor shall deliver the 115kV Switches – Patterson and Prior 3 and 4; F.O.B. destination to Benton PUD by November 12, 2024; failure to do so may result in damage to the District.

Testing and Acceptance of conforming items by Benton PUD shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

The District agrees to pay the Contractor for the material/equipment the sum of One Hundred Fifty-Three Thousand, Four Hundred Seventy-Five Dollars and Forty-Seven Cents (\$153,475.47), plus applicable Washington State Sales Tax.

4. GUARANTEE:

The Contractor guarantees the 115kV Switches – Patterson and Prior 3 and 4 against all defects in workmanship, materials, and in design as stated on the warranty provided by Southern Electrical Equipment Company, Inc. (SEECO).



5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor’s proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District’s sole obligation shall be to notify the vendor promptly, so that the vendor at vendor’s expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
INC.
OF BENTON COUNTY**

SOUTHERN ELECTRICAL EQUIPMENT COMPANY,

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

UBI NO. _____



Contract # 24-21-15

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated August 13, 2024, With, Southern Electrical Equipment Company, Inc. hereinafter designated as the "Contractor", providing for 115kV Switches – Patterson and Prior 3 and 4, which agreement is on file at the District's office and by this reference is made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

(\$153,475.47) plus Washington State sales tax

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work



Contract # 24-21-15

or material by said District, then this obligation shall become null and void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration, or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations, or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 2024.

Surety


Title

Contractor

Title



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	2024 – 2 nd Quarter Contract Activity Report	
Authored by:	Tyson Brown	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None.

Background/Summary

Prior to January 1, 2024, Procurement Department tracked all of its contracts through an Access Database and produced two reports to show required information for Resolution No. 2511- Contract Activity and Resolution 2128 – Broadband Service Order Report. As of January 1, 2024, this information has been transitioned into a new system to allow for easier access for tracking and accessibility for reporting. Attached you will find a combined report to reflect all contract activity for first quarter of 2024. Moving forward this format will replace the previous two reports to streamline the information and activity being processed each quarter in the Procurement Department.

Recommendation

Information for Reference and Review only.

Fiscal Impact

N/A

BPUD Procurement Contracts - 2024 Q2

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q2

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
12 - Government Relations									
24-12-04	Prosser Farmer's Market	Seasonal Community Event		Payable	08/31/2024	\$1,000	10/31/2024	\$1,000	
98-00-01	TRIDEC (Tri City Industrial Development Council)	TRIDEC Membership	#2 - Extend term of agreement & CWM name changed from Chad B. Bartram to Jodi Henderson		01/01/2024	\$0	12/31/2029	\$0	
14 - General Accounting									
21-02-03	Hyas Group LLC	Institutional Retirement Plan Consulting Services	#1 - Extend the term of the contract for one additional year. New contract expiration date is June 30, 2025.	Payable	06/30/2024	\$117,000	06/30/2025	\$117,000	
15 - IT Infrastructure									
23-15-02	RingCentral Inc.	Cloud-Based Phone and Contact Center System	#1 - Increase funding for Cisco Phones and additional local numbers	Payable	12/01/2028	\$376,946	12/01/2028	\$405,338	04/10/2024
16 - Treasurer									
24-16-02	Principal Bank	Agreement for Custody Services		Payable	03/31/2028	\$16,000	03/31/2028	\$16,000	
17 - Procurement									
24-17-01	State of Washington - Department of Enterprise Services	State of Washington - Department of Enterprise Services Usage Agreement			04/30/2029	\$0	04/30/2029	\$0	
18 - IT Applications									
23-18-04	DNV Energy Insights USA, Inc.	Cascade Interface and Software Support	#1 - Extend term of contract to 12/31/2024	Payable	03/31/2024	\$36,800	12/31/2024	\$36,800	
24-18-02	Environmental Systems Research Institute, Ins. (ESRI)	RC GIS - License Agreement		Payable	05/31/2027	\$101,165	05/31/2027	\$101,165	
21-18-07	Falcon Software Company Inc	Website Redesign	#3 - Increase funds by \$12,900.00	Payable	08/31/2022	\$58,350	12/31/2024	\$236,750	

BPUD Procurement Contracts - 2024 Q2

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q2

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
18 - IT Applications									
20-18-04	Insight Public Sector Inc dba Global Finance	Quest Foglight Enterprise Software	#1 - Increase the total cost of the PO by \$8,587.37 (added to the original PO as line # 2) bringing the new PO total to \$120,021.27, to cover the costs of the fifth and final invoice.	Payable	04/30/2025	\$111,434	04/30/2025	\$120,021	
23-18-05	National Information Solutions Cooperative (NISC)	NISC Services	#4 - Task 4 to modify bill images not showing load factor and power factor	Payable	12/31/2024	\$880,000	12/31/2024	\$880,000	12/12/2023
24-18-01	WaTech WA. State Consolidated Techology Service	Providing Ortheoimagery for Benton County		Payable	03/31/2026	\$16,000	03/31/2026	\$16,000	
2 - Human Resources									
18-02-04	Catapult Health LLC	Provide Onsite Biometric Services	#7 - Extend term of the Contract to 01/01/2025	Payable	09/30/2019	\$0	01/01/2025	\$21,200	
24-02-01	Energy Northwest	2024 Workforce Development Program - Public Power Internship Program		Payable	05/31/2024	\$5,000	10/31/2024	\$5,000	
24-18-03	NEOGOVS	Software as a service for HR Related Functions			04/30/2030	\$211,908	04/30/2030	\$211,908	04/23/2024
17-02-04	QCL Inc	Occupational Safety & Health Trucking Consortium	#5 - Increase not to exceed about by \$2,000.00 bringing the total not to exceed amount to \$29,500.00 and extend term of the contract through August 31, 2024	Payable	02/28/2021	\$13,500	08/31/2024	\$29,500	
23-02-02	The International City Management Association Retirement Corporation db	Administration Services of the 457(b) and 401(a) Plan #106824	#1 - Add Supervisor 401(a) Plan		03/05/2024	\$0	03/04/2029	\$0	

BPUD Procurement Contracts - 2024 Q2

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q2

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
21 - Engineering									
22-21-64	Bonneville Power Administration	Feasibility Study Agreement	#1 - Staff recommends extending this contract with BPA to December 31, 2024.	Payable	12/31/2022	\$25,000	12/31/2024	\$25,000	
23-21-18	DJ's Electrical Inc	Spaw Phillips Transmission & Switchyard Project	#1 - Increase funding	Payable	12/31/2024		12/31/2024	\$6,647,606	06/25/2024
23-21-26	DJ's Electrical, Inc.	Cable Replacement/NESC Compliance & Special Projects	#4 - Change contract from holding retainage to using a retainage bond	Payable	01/09/2024	\$2,206,827	12/31/2024	\$2,206,827	01/09/2024
22-21-209	Electrical Consultants, Inc. (ECI)	Engineering Services - Sunset - Dallas Project	#2 - Increase funds by \$29,000	Payable	12/31/2023	\$269,950	12/31/2024	\$305,450	06/25/2024
01-51-15	Energy Northwest	Construction Operations and Maintenance Agreement	#10 - Extend term to 7/11/2029, and update contact info.		07/11/2002	\$0	07/11/2029	\$0	
23-21-02	Federal Engineering Inc	Radio System Evaluation Project	#2 - Extend term of contract to 09/30/2024	Payable	05/15/2024	\$75,000	09/30/2024	\$295,445	09/12/2023
24-21-05B	General Pacific, Inc.	Distribution Transformers - General Pacific, Inc.		Payable	10/31/2024	\$820,105	10/31/2024	\$820,105	04/09/2024
24-21-14	Knutzen Engineering	Civil site planning services - Hedges 115kV Metering Point			06/10/2025	\$20,850	06/10/2025	\$20,850	
24-21-05A	MVA Power, Inc.	Distribution Transformers - MVA Power Inc.		Payable	10/31/2024	\$1,150,931	10/31/2024	\$1,150,931	04/09/2024
24-21-07	Prater Electric, Inc.	Vista Bay 1 - Foundation, Footing, & Conduit Construction	#1 - Increase the NTE by \$15,782.00 making the new NTE \$165,782.00.	Payable	05/17/2024	\$150,000	05/17/2024	\$165,782	03/26/2024
24-21-04	States Manufacturing	Vista Bay 2 15kV Metalclad Switchgear		Payable	05/15/2025	\$526,131	05/15/2025	\$526,131	04/09/2024
22 - Customer Engineering									
24-22-55	Aaron Bateman	Customer Generator Interconnection Agreement		Payable	05/09/2034	\$0	05/09/2034	\$0	

BPUD Procurement Contracts - 2024 Q2

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q2

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
22 - Customer Engineering									
24-22-59	Abigail Alongi	Customer Generator Interconnection Agreement		Payable	05/14/2034	\$0	05/14/2034	\$0	
24-22-60	Abigail and Travis Kinchen	Customer Generator Interconnection Agreement	#1 - Transferred from Tanner Nugent to Abigail and Travis Kinchen	Payable	04/22/2032	\$0	04/22/2032	\$0	
24-22-73	Allen Bouslaugh	Customer Generator Interconnection Agreement		Payable	06/07/2034	\$0	06/07/2034	\$0	
20-21-37	Bardessono Rentals LLC	Customer Generator Interconnection Agreement	#1 - Transferred from Bettina and Cana Hazen to Bardessono Rentals	Payable	12/31/2030	\$0	12/31/2030	\$0	
15-21-29	Brad Major	Customer Generator Interconnection Agreement	#1 - Customer adding new arrays to current system	Payable	12/31/2025	\$0	12/31/2025	\$0	
23-22-112	Brooke A. Osborn	Customer Generator Interconnection Agreement	#2 - Transferred from Prodigy Homes to Brooke Osborn	Payable	12/31/2033	\$0	12/31/2033	\$0	
21-21-134	Bryant Rick	Customer Generator Interconnection Agreement	#1 - Customer is adding on to their existing panel	Payable	12/31/2031	\$0	12/31/2031	\$0	
24-22-57	Casey Mathieson	Customer Generator Interconnection Agreement		Payable	04/12/2034	\$0	04/12/2034	\$0	
18-21-65	Cathy A. Holle	Customer Generator Interconnection Agreement	#2 - Transferred from Linda Moran to Cathy A. Holle	Payable	12/31/2028	\$0	12/31/2028	\$0	
15-21-33	Charles Rea	Customer Generator Interconnection Agreement	#2 - Transferred from Nathan Owen to Charles Rea	Payable	12/31/2025	\$0	12/31/2025	\$0	
24-22-66	Cheryl Phelps	Customer Generator Interconnection Agreement		Payable	05/29/2034	\$0	05/29/2034	\$0	
24-22-68	Cionay Briceno	Customer Generator Interconnection Agreement		Payable	06/06/2034	\$0	06/06/2034	\$0	
24-22-22	Colin J. Masson	Customer Generator Interconnection Agreement		Payable	04/06/2034	\$0	04/06/2034	\$0	

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Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
22 - Customer Engineering									
24-22-23	Colter Hollibough	Customer Generator Interconnection Agreement		Payable	04/01/2034	\$0	04/01/2034	\$0	
24-22-61	Danvil Hilbert	Customer Generator Interconnection Agreement			04/18/2034	\$0	04/18/2034	\$0	
24-22-76	Gretal Crawford Homes	Customer Generator Interconnection Agreement		Payable	06/04/2034	\$0	06/04/2034	\$0	
23-22-118	James and Cheryl Watkins	Customer Generator Interconnection Agreement	#1 - Transferred from Prodigy Custom Homes to James and Cheryl Watkins	Payable	12/31/2033	\$0	12/31/2033	\$0	
24-22-74	Janie Hensley	Customer Generator Interconnection Agreement		Payable	06/10/2034	\$0	06/10/2034	\$0	
24-22-70	John Mitchell	Customer Generator Interconnection Agreement		Payable	05/22/2034	\$0	05/22/2034	\$0	
23-22-16	Julie L. Gross	Customer Generator Interconnection Agreement	#1 - Transferred from Marina MCGowan to Julie L. Gross	Payable	12/31/2033	\$0	12/31/2033	\$0	
18-21-108	Kalub Maxey	Customer Generator Interconnection Agreement	#1 - Transferred from Michael and Kristan McCarger to Kalub Maxey	Payable	12/31/2028	\$0	12/31/2028	\$0	
21-21-24	Lee Celski	Customer Generator Interconnection Agreement	#1 - Transferred from Nancy Schmitz to Lee Celski	Payable	12/31/2031	\$0	12/31/2031	\$0	
24-22-65	Logan Rafferty	Customer Generator Interconnection Agreement		Payable	05/29/2034	\$0	05/29/2034	\$0	
24-22-35	Michael and Dianne Beeghly	Customer Generator Interconnection Agreement	#1 - Transferred from Elizabeth Fisher to Michael and Dianne Beeghly	Payable	06/02/2032	\$0	06/02/2032	\$0	
19-21-55	Milca Ruiz Manzo	Customer Generator Interconnection Agreement	#1 - Transferred from Caitlynn Bailey to Milca Ruiz Manzo	Payable	12/31/2029	\$0	12/31/2029	\$0	

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Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
22 - Customer Engineering									
24-22-69	Paul Muth	Customer Generator Interconnection Agreement		Payable	05/17/2034	\$0	05/17/2034	\$0	
22-21-162	Paul Ratermann	Customer Generator Interconnection Agreement	#1 - Transferred from Hiep Nguyen to Paul Ratermann	Payable	12/31/2032	\$0	12/31/2032	\$0	
24-22-71	Prodigy Homes	Customer Generator Interconnection Agreement		Payable	06/06/2034	\$0	06/06/2034	\$0	
24-22-62	Prodigy Homes	Customer Generator Interconnection Agreement		Payable	05/15/2034	\$0	05/15/2034	\$0	
24-22-63	Prodigy Homes	Customer Generator Interconnection Agreement		Payable	05/20/2034	\$0	05/20/2034	\$0	
24-22-72	Rodney Vowell	Customer Generator Interconnection Agreement		Payable	05/23/2034	\$0	05/23/2034	\$0	
21-22-01	Rogers Surveying, Inc	Surveying Services	#1 - Extend term of Contract to December 31, 2024	Payable	12/31/2023	\$30,000	12/31/2024	\$30,000	
24-22-58	Roy Hardey	Customer Generator Interconnection Agreement		Payable	04/27/2034	\$0	04/27/2034	\$0	
24-22-77	Scott Stroud	Customer Generator Interconnection Agreement		Payable	06/04/2034	\$0	06/04/2034	\$0	
24-22-67	Signature Homes	Customer Generator Interconnection Agreement		Payable	05/28/2034	\$0	05/28/2034	\$0	
22-21-166	Skyler M. Godwin	Customer Generator Interconnection Agreement	#1 - Transferred from Elizabeth O'Keefe to Skyler M. Godwin	Payable	12/31/2032	\$0	12/31/2032	\$0	
24-22-75	Tina L. Bryant	Customer Generator Interconnection Agreement		Payable	06/06/2034	\$0	06/06/2034	\$0	
24-22-78	Titan Homes LLC	Customer Generator Interconnection Agreement		Payable	06/17/2034	\$0	06/17/2034	\$0	

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Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
31 - Operations									
97-31-10	Benton County Emergency Services / SECOMM	Site Use for Radio Equipment Lease Agreement JOJ=4, Prosser=1, Umatilla=3	#17 - Units remained the same, DNR fees have been adjusted with 3% increase from DNR and CPI Increase	Receivable	12/31/2024	\$0	12/31/2024	\$0	07/22/1997
99-31-04	Columbia River Inter-Tribal Fish Commission	Jump Off Joe / Umatilla Ridge Communications Lease Agreement	#15 - Units remained the same, increased DNR for 2024 and CPI	Receivable	03/31/2025	\$0	03/31/2025	\$0	
00-31-04	Franklin PUD	Jump Off Joe Communication Site Agreement	#14 - Units remained the same, increase in DNR fees to 2023 and CPI index.	Receivable	12/05/2001		03/31/2025		
06-31-03A&B	Washington State Department of Transportation	Lease Agreement - Jump Off Joe, Umatilla, and Prosser Butte	#18 - Units remained the same – DNR and CPI 3% increase. New Total Units on Sites: JOJ = 6 Umatilla = 4 Prosser = 5		12/02/2008	\$0	03/31/2025	\$0	
33 - Supt of Operations									
16-33-02	Benton County Emergency Services (City of Richland)	800 Mhz Simulcast & Trunking Radio Service	#10 - Extend term of the contract	Payable	04/30/2022	\$15,000	05/01/2025	\$293,869	03/12/2024
13-33-01	City of Richland (Fire)	Radio Site Co-Location Agreement	#11 - Units remained the same increase in DNR fees and CPI 2024	Receivable	01/22/2037	\$0	03/31/2025	\$0	
22-33-01	Cooperative Response Center, Inc. (CRC)	2023-2025 - Utility Call Center Services	#2 - Increase fund on 2024 and 2025 lines by \$30,000 each	Payable	12/31/2025	\$360,000	12/31/2025	\$495,000	12/13/2022
20-33-02	EIP Communications I, LLC	Tower Usage Agreement - Badger Mountain	#4 - Change order # 4 to Contract 20-33-02 Badger Mountain Use Agreement to increasing the not-to-exceed amount by \$4,051.80 bringing the total not-to exceed amount to \$19,112.88.	Payable	04/30/2025	\$3,600	04/30/2025	\$19,113	

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Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
33 - Supt of Operations									
12-33-02	Energy Northwest	Radio Site Lease Agreement - Prosser Butte	#13 - Units remained the same, DNR fees have been adjusted including an annual 3% increase and CPI increase.	Receivable	05/31/2015	\$0	03/31/2025	\$0	
20-33-03	Umatilla Morrow Radio Data District	Lease Agreement for Umatille Ridge Communication	#4 - No change in # of units, 7 total	Receivable	08/05/2022	\$0	03/31/2025	\$0	
35 - Transformer Shop									
23-35-01	SD Myers LLC	Oil Testing Service	#2 - change order to increase funding and extend term of contract to 05/25/2025	Payable	05/24/2024	\$32,000	05/25/2025	\$68,000	
38 - Support Services									
23-38-01	Altec Industries Inc	Service Truck 40' Aerial Cab and Chassis	#1 - Increase cost by \$3,549.00, for a new total of \$237,698.00	Payable	09/30/2025	\$234,149	09/30/2025	\$237,698	02/14/2023
22-38-02	Altec Industries Inc	60' Aerial Cab & Chassis (2)	#2 - Increase on line 1 for additional item missed on original order and increase in cost	Payable	12/31/2024	\$628,179	12/30/2025	\$675,095	05/28/2024
24-38-04	Columbia River Electric Maintenance	Electrical Contracting for Camera System		Payable	12/31/2024	\$193,386	12/31/2024	\$193,386	05/28/2024
24-38-05	Fulcrum Electric, LLC	Diesel Generator Purchase & Install			10/31/2024	\$61,311	10/31/2024	\$61,311	
24-38-01	Siefken & Sons Construction, Inc.	Perimeter Fencing Project		Payable	09/30/2024	\$608,558	09/30/2024	\$608,558	05/28/2024
24-38-08	Transformer Technologies, LLC	Recycling of Transformer Oil and Equipment		Receivable	05/31/2029	\$0	05/31/2029	\$0	
24-38-03	WA St. Auditors Office	Janitorial Services Contract (State Contract #24723)		Payable	03/31/2027	\$322,669	03/31/2027	\$322,669	04/09/2024
41 - Retail Services									
97-41-04	Chelan County PUD	Enabling Agreement - Chelan County PUD	#1 - Contract Audit update 2024		09/30/2022	\$0	09/30/2026	\$0	

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Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
43 - Communications									
06-43-03	Agri Northwest, Inc.	Security Agreement	#1 - Extend the term of the contract internally for 5 years, with a review date of December 1, 2028. In addition, recommend updating the organization's contact information.	Receivable	01/01/2023	\$0	12/01/2028	\$0	
09-43-01	Blu Water, LLC	Security Agreement	#1 - Extend the term of the contract internally for 5 years, with a review date of July 12, 2027.		07/12/2022	\$0	07/12/2027	\$0	
19-12-03	City of Kennewick	Outage Communication Plan	#2 - Extend the term of the contract internally for 5 years, with a review date of December 31, 2029. In addition, update Department to 43.		06/30/2020	\$0	12/31/2029	\$0	
22-43-02	Duane Munn & Sons LLC	Hold Harmless & Security Agreement	#1 - Extend the term of the contract internally for 5 years, with a review date of 1/1/2029.	Receivable	01/01/2024	\$0	01/01/2029	\$0	
22-43-01	Gilbert Orchards Inc	Hold Harmless & Security Agreement	#1 - Extend the term of the contract internally for 5 years, with a review date of 1/1/2029.	Receivable	01/01/2024	\$0	01/01/2029	\$0	
22-43-03	Greenridge Farming Inc	Hold Harmless & Security Agreement	#1 - Extend the term of the contract internally for 5 years, with a review date of 1/1/2029.	Receivable	01/01/2024	\$0	01/01/2029	\$0	

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43 - Communications									
06-43-13	Milne Fruit Products	Security Agreement	#1 - Extend the term of the contract internally for 5 years, with a review date of July 1, 2027. In addition, recommend updating the organization's contact information.	Receivable	07/01/2022	\$0	07/01/2027	\$0	
16-12-03	National Information Solutions Cooperative (NISC)	License for Marketing Materials	#2 - Extend the term of the contract internally for 5 years, with a review date of January 1, 2029. In addition, change Department from 12 to 43.		07/31/2017	\$0	01/01/2029	\$0	
06-43-11	Sandpiper Farms Inc	Security Agreement	#1 - Extend the term of the contract internally for 5 years, with a review date of January 1, 2028.	Receivable	01/31/2023	\$0	01/01/2028	\$0	
06-43-09	Ste. Michelle Wine Estates Ltd.	Security Agreement	#1 - Extend the term of the contract internally for 5 years, with a review date of January 1, 2028.	Receivable	01/01/2023	\$0	01/01/2028	\$0	
06-43-10	Tree Top Inc	Security Agreement	#1 - Extend the term of the contract internally for 5 years, with a review date of January 1, 2028. In addition, recommend updating the organization's contact information.	Receivable	01/01/2023	\$0	01/01/2028	\$0	
06-43-07	Watts Brothers Farm	Security Agreement	#1 - Extend the term of the contract internally for 5 years, with a review date of January 1, 2028. In addition, recommend updating the organization's contact information.	Receivable	01/01/2023	\$0	01/01/2028	\$0	

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44 - Customer Service									
17-43-02	Checkfree Service Corporation	Agent Authorization Agreement - Debit Settlement	#3 - Extend term to 01/31/2026.		01/31/2023	\$0	01/31/2026	\$0	
17-43-01	Mastercard International Inc	Facilitate Online Bill Interface Through Nisc	#3 - Extend term to 01/31/2026.		01/31/2018		01/31/2026	\$0	
24-44-05	State of Washington Department of Commerce	WAshton Families Clean Energy Credit Grant		Receivable	09/15/2024		09/15/2024		
45 - Energy Programs									
09-45-40	Cascade Energy Engineering	NDA - Cascade Energy Engineering	#2 - Contract Audit update 2024		01/01/2024	\$0	01/01/2026	\$0	
19-45-08	City Of Benton City	Interlocal for Benton City Owned Street Lights	#1 - Contract Audit update 2024		03/01/2024	\$0	03/01/2026	\$0	
15-45-20	Cowlitz PUD	White Creek Project Utility Participants Agreement	#1 - Contract Audit update 2024	Payable	09/01/2023	\$1,500	09/01/2026	\$1,500	
20-45-10	Energy Northwest	Joint Action Agency Subscription to APPA Deed Program	#3 - Contract Audit update 2024		07/31/2022	\$5,161	07/31/2026	\$15,193	
23-45-06	GDS Associates	Conservation Potential Assessment	#1 - Contract Audit update 2024	Payable	04/30/2024	\$59,334	04/30/2026	\$59,334	
23-45-45	Lineage Logistics	Authorization to Proceed Agreement	#1 - Extend term of contract to August 31, 2024	Payable	03/31/2024	\$125,000	08/31/2026	\$125,000	12/12/2023
24-45-03	Noble HVAC	Standard / Low Income REEP Contractors Agreement		Payable	09/30/2025	\$50,000	09/30/2025	\$50,000	
24-45-02	Northwest Energy Efficiency Alliance	NEEA Cycle 7 Core Funding		Payable	12/31/2029	\$269,300	12/31/2029	\$269,300	05/14/2024
08-45-05	Paulsons Floor Coverings	Customer Generator Interconnection Agreement	#2 - Transferring from LU112-NECA to Paulsons Floor Coverings	Payable	12/31/2018	\$0	12/31/2018	\$0	
23-45-08	Xenergy Inc	NDA - Xenergy Inc	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	

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Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
46 - Broadband									
20-46-02	City Of Richland	Fiber Cable Lease Agreement - T-Mobile	#1 - funds incorrectly paid out of CPO \$5,320.00 needs to be added back into CPO to allow for final payments and correct error.		03/31/2025	\$9,100	03/31/2025	\$9,100	
14-46-01	City Of Richland	Ordinance / Franchise Agreement	#2 - Adding \$15,000.00 to contract purchase order #52251 to pay annual pole attachment fees for a new Not-To-Exceed (NTE) of \$30,000 and extend the review date to January 1, 2029.	Payable	01/01/2024	\$15,000	01/01/2029	\$30,000	
24-46-02	City of Richland	Fiber Lease Agreement - (N. Steptoe St.)	#1 - Increase funding and extend term of contract	Payable	03/17/2024	\$8,100	07/31/2029	\$21,248	
21-46-03	City Of Richland	Lease Agreement for Fiber Optic Cable - Community	#1 - 2024 Audit	Payable	02/28/2026	\$31,915	02/28/2026	\$31,915	
13-46-03	Franklin PUD	Interlocal Agreement	#2 - Extend the term to December 1, 2028		12/01/2017	\$0	12/01/2028	\$0	01/22/2013
23-46-21	Northwest Open Access Network (NoaNet)	Network Coordinated Services	#1 - Adding \$10,000 to this contract for HVAC and Batteries, for a new Not-To Exceed (NTE) of \$1,228,260.	Payable	12/31/2024	\$1,218,260	12/31/2024	\$1,228,260	
51 - Power Management									
12-51-05	Atlantic Power Energy Service (US) LLC	NAESB Agreement - Atlantic Power Energy Service	#1 - Contract Audit update 2024		04/03/2022	\$0	04/03/2026	\$0	
02-51-33	Bank Of America, N. A.	ISDA Agreement - Bank of America, N. A.	#2 - Contract Audit update 2024		02/09/2004	\$0	12/31/2026	\$0	
07-51-04	Barclay Bank PLC	ISDA Agreement - Barclay Bank PLC	#1 - Contract Audit update 2024	Receivable	09/30/2022	\$0	09/30/2026	\$0	05/22/2007
05-51-04	Bonneville Power Administration	General Transfer Agreement Contract # 14-03-79117	#2 - Contract Audit update 2024		03/01/2021	\$0	12/31/2026	\$0	

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51 - Power Management									
14-51-04	BP Canada Energy Group ULC	Canadian Representation Letter #1 Trade Reporting	#1 - Contract Audit update 2024		10/31/2014	\$0	10/31/2026	\$0	
13-51-07	BP Corporation North America Inc	Swap Reporting Agreement - BP Corporation North America Inc	#1 - Contract Audit update 2024		01/01/2024	\$0	01/01/2026	\$0	
02-51-25	BP Corporation North America Inc	ISDA Agreement - BP Corporation North America Inc	#2 - Contract Audit update 2024		04/01/2003	\$0	12/31/2026	\$0	
06-51-14	Canadian Imperial Bank Of Commerce	ISDA Agreement - Canadian Imperial Bank of Commerce	#1 - Contract Audit update 2024	Receivable	09/30/2022	\$0	12/31/2026	\$0	
02-51-23	Capital Power Income, LP	Amendment Of Guaranty - Capital Power Income, LP	#3 - Contract Audit update 2024		03/24/2008	\$0	12/31/2026	\$0	
05-51-07	Castleton Commodities Canada LP	Base Contract for Sale & Purchase of Natural Gas	#3 - Contract Audit update 2024		09/30/2022	\$20,000	12/31/2026	\$20,000	
15-51-134	Citigroup Energy Inc	ISDA Agreement - Citigroup Energy Inc	#1 - Contract Audit update 2024		08/30/2022	\$0	08/30/2026	\$0	08/25/2015
16-51-08	Citigroup Inc	ISDA Guarantee - Citigroup	#1 - Contract Audit update 2024		08/14/2022	\$0	08/14/2026	\$0	
08-51-10	Citigroup Inc C/O Citigroup Global Markets	Guarantee Of Citigroup Energy Inc.	#1 - Contract Audit update 2024	Receivable	09/22/2022	\$0	09/30/2026	\$0	
21-51-01	Conocophillips	NAESB Agreement - Conocophillips	#1 - Contract Audit update 2024		02/01/2022	\$0	02/01/2026	\$0	
13-51-09	Constellation Energy Generation LLC	Swap Reporting Agreement - Constellation Energy Generation LLC	#2 - Contract Audit update 2024		09/30/2014	\$0	09/30/2026	\$0	
04-51-06	Constellation Energy Generation LLC	ISDA Agreement - Constellation Energy Generation LLC	#4 - Contract Audit update 2024		06/27/2011	\$0	12/31/2026	\$0	
06-51-15	Credit Suisse Energy LLC	ISDA Agreement - Credit Suisse Energy LLC	#1 - Contract Audit update 2024	Receivable	09/30/2022	\$0	12/31/2026	\$0	

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Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
51 - Power Management									
01-51-23	Duke Energy Trading & Marketing	Mutual Netting / Settlement Agreement	#1 - Contract Audit update 2024		09/30/2022	\$0	09/30/2026	\$0	
13-51-18	EDF Trading	Swap Reporting Agreement - EDF Trading	#1 - Contract Audit update 2024		09/05/2022	\$0	09/05/2026	\$0	
10-51-05	EDF Trading North America, LLC	ISDA Agreement - EDF Trading North America LLC	#3 - Contract Audit update 2024	Receivable	09/30/2022	\$0	09/30/2026	\$0	04/13/2010
10-51-21	Emerald People's Utility District	Transmission Rights Assignment Agreement - Emeralds People's Utility District	#1 - Contract Audit update 2024		09/01/2022	\$0	09/01/2026	\$0	
01-51-13	Energy Northwest	Nine Canyon Wind Project Power Purchase Agreement	#4 - Update contact info		07/01/2023	\$0	07/01/2030	\$0	
02-51-28	FortisBC Energy Inc.	Base Contract for Short Term & Puchase of Natural	#2 - Extend term to 08/12/2030 and update contact info.		08/22/2011	\$0	08/12/2030	\$0	
01-51-19	Franklin PUD	Mutual Netting / Settlement Agreement	#1 - Update contact information, and extend term to 08/14/2030.				08/14/2030	\$0	
10-51-11	Franklin PUD	Master Transmission Rights Assignment Agreement - Franklin PUD	#1 - Contract Audit update 2024		05/01/2022	\$0	05/01/2026	\$0	
97-41-05	Grant County PUD	Enabling Agreement - Grant County PUD	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
01-51-17	Grays Harbor PUD	Mutual Netting / Settlement Agreement	#1 - Extend term to August 20, 2030, and update contact info.				08/20/2030	\$0	
10-51-10	Grays Harbor PUD	Master Transmission Rights Assignment Agreement - Grays Harbor PUD	#1 - Contract Audit update 2024		09/30/2022	\$0	09/30/2026	\$0	
13-51-11	Iberdrola Renewables LLC	Swap Reporting Agreement - Iberdrola Renewables LLC	#2 - Contract Audit update 2024		09/30/2014	\$0	09/30/2026	\$0	

BPUD Procurement Contracts - 2024 Q2

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q2

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
51 - Power Management									
13-51-08	Iberdrola Renewables LLC	ISDA Agreement - Iberdrola Renewables LLC	#1 - Contract Audit update 2024		01/01/2024	\$0	01/01/2026	\$0	
13-51-06	Iberdrola Renewables LLC	Swap Reporting Agreement - Iberdrola Renewables LLC	#1 - Contract Audit update 2024		01/01/2024	\$0	01/01/2026	\$0	
10-51-04	Iberdrola Renewables, LLC	ISDA Agreement - Iberdrola Renewables LLC	#3 - Contract Audit update 2024	Receivable	12/31/2023	\$338,400	12/31/2026	\$0	06/08/2012
96-41-11	Idaho Power Company	Enabling Agreement - Idaho Power Company	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
02-51-31	IGI Resources, Inc	Natural Gas Purchase And Sale Base Contract	#1 - Extend term to 01/01/2030 and update contract info.			\$20,000,000	10/01/2030	\$20,000,000	10/22/2002
13-51-04	ISDA Inc	ISDA Protocal Agreement Adherence Letter	#3 - Contract Audit update 2024		08/13/2013	\$0	01/01/2026	\$0	03/26/2013
05-51-12	J Aron & Company	Supplement To WSPP & Margin Annex For Power Sales	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
15-51-97	Josue Gomez	Ely Solar Project Participation Agreement	#1 - Transferred from Jose & Xochilt Gomez to Josue Gomez	Payable		\$0	06/30/2035	\$0	
10-51-13	JP Morgan	ISDA Agreement - JP Morgan	#2 - Contract Audit update 2024		12/31/2023	\$0	12/31/2026	\$0	06/08/2010
13-51-15	JP Morgan Ventures Energy Corp	Agency Agreement	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
18-51-02	K & L Gates LLP	Legal Services for Rec Agreements	#8 - Contract Audit update 2024	Payable	12/31/2019	\$5,000	12/31/2026	\$103,000	
10-51-22	Klickitat County PUD	Master Transmission Rights Assignment Agreement - Klickitat County PUD	#1 - Contract Audit update 2024		09/01/2023	\$0	09/01/2026	\$0	
13-51-14	Macquarie Energy LLC	Swap Reporting Agreement - Macquarie Energy LLC	#1 - Contract Audit update 2024		01/01/2024	\$0	01/01/2026	\$0	
15-51-01	Macquarie Energy LLC	ISDA Agreement - Macquarie Energy LLC	#1 - Contract Audit update 2024		02/01/2016	\$0	02/01/2026	\$0	02/24/2015

BPUD Procurement Contracts - 2024 Q2

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q2

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
51 - Power Management									
09-51-04	Marsh Mundoff Pratt Sullivan + McKenzie	Retention for Joint Representation on Slice Matters	#3 - Contract Audit update 2024	Receivable	12/31/2023	\$3,000	12/31/2026	\$11,000	
10-51-08	Master Transmission Rights Assignment Agreement	Master Transmission Rights Assignment Agreement - Form	#2 - Contract Audit update 2024		09/30/2022	\$0	09/30/2026	\$0	07/13/2010
96-41-14	Montana Power Co	Power Sale/Purchase Agreement Nonfirm	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
02-51-02	Morgan Stanley	Mutual Netting / Settlement Agreement	#1 - Extend term to December 20, 2030, and update contact info.				12/20/2030	\$0	
02-51-10	Morgan Stanley Capital Group, Inc.	ISDA Master Agreement	#3 - Update vendor name, contact info, and extend term to 12/31/2030.		05/31/2023	\$0	12/31/2030	\$0	
10-51-12	National Fuel Marketing Company LLC	NAESB Agreement - National Fuel Marketing Company LLC	#1 - Contract Audit update 2024				01/01/2026	\$0	
10-51-14	Occidental Energy Marketing Inc	Base Contract For Sale & Purchase Of Natural Gas	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
12-51-07	Oxy Energy Services	NAESB Agreement - Oxy Energy Services	#1 - Contract Audit update 2024		09/26/2013	\$0	12/31/2026	\$0	
11-51-09	PacifiCorp	Transmission Reassignment Tariff	#1 - Contract Audit update 2024		04/05/2012	\$0	04/05/2026	\$0	04/05/2011
01-51-24	PacifiCorp	Mutual Netting / Settlement Agreement	#1 - Extend term to August 14, 2030, and update contact info.				08/14/2030	\$0	
96-41-08	PacifiCorp	Enabling Agreement - PacifiCorp	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
98-41-12	PacifiCorp	Sale Netting Agreement	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
96-41-12	Powerex Corp	Enabling Agreement - Powerex Corp	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
05-51-09	Powerex Corp	ISDA Agreement - Powerex Corp	#4 - Contract Audit update 2024		09/30/2017	\$0	12/31/2026	\$0	

BPUD Procurement Contracts - 2024 Q2

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q2

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
51 - Power Management									
04-51-11	Powerex Corp.	Base Contract For Sale & Purchase Of Natural Gas	#1 - Update contact info and extend term to 06/01/2030.				06/01/2030	\$0	
02-51-15	Public Utility District No. 1 of Klickitat County	Mutual Netting / Settlement Agreement	#1 - Update contact info and extend term to 06/11/2023.				06/11/2030	\$0	
02-51-26	Puget Sound Energy	Contract For Sale And Purchase Of Natural Gas	#1 - Update contact info and extend term to 10/01/2030		09/30/2022		10/01/2030	\$0	
07-51-11	Sempra Energy Trading LLC	Novation Agreement - Sempra Energy Trading LLC	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
05-51-10	Sempra Energy Trading LLC	ISDA Agreement - Sempra Energy Trading LLC	#1 - Contract Audit update 2024				01/01/2026	\$0	
03-51-17	Shell Energy North America (Canada) Inc.	NAESB Base Agreement	#3 - Update contact info and extend term to 10/24/2030.		01/31/2004	\$0	10/24/2030	\$0	
03-51-12	Shell Energy North America (US) L.P.	ISDA Agreement	#2 - Extend term to 06/01/2030, and update contact info.	Receivable	03/26/2007	\$0	06/01/2030	\$0	
02-17-02	Shell Energy North America (US) LP	Mutual Netting / Settlement Agreement	#1 - Extend term to May 30, 2030, & Update contact info.			\$0	05/30/2030	\$0	
13-51-05	Shell Energy North America LP	Swap Reporting Agreement - Shell Energy North America	#1 - Contract Audit update 2024		01/01/2024	\$0	01/01/2026	\$0	
09-51-07	Slicers Customer Group	Cooperation And Cost Sharing Agreement	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
10-51-17	Tacoma Power	Master Transmission Rights Assignment Agreement - Tacoma Power	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
13-51-02	Tenaska Power Services Co	Transmission Rights Assignment Agreement - Tenaska Power Services CO	#1 - Contract Audit update 2024		02/22/2022	\$0	02/01/2026	\$0	02/26/2013
10-51-09	The Energy Authority (TEA)	Master Transmission Rights Assignment Agreement - (TEA)	#1 - Contract Audit update 2024		09/30/2022	\$0	09/30/2026	\$0	


BPUD Procurement Contracts - 2024 Q2

All Contracts that Started, were Changed, or have a Commission Approval Date in 2024 Q2

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
51 - Power Management									
07-51-06	The Energy Authority (TEA)	Loss Provider Agreement - (TEA)	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
17-51-02	Transalta Energy Marketing (Us) Inc	ISDA Agreement - Transalta Energy Marketing	#1 - Contract Audit update 2024		05/22/2018	\$0	01/01/2026	\$0	05/23/2017
13-51-13	Transalta Energy Marketing USA Inc	Swap Reporting Agreement - Transalta Energy Marketing USA Inc	#1 - Contract Audit update 2024		01/01/2024	\$0	01/01/2026	\$0	
06-51-09	UBS Ag Stamford Branch	ISDA Agreement - UBS Ag Stamford Branch	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
10-51-16	US Bank / K&L Gates	Collateral Agent Consent To Easement Shared Facilities	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
02-51-17	Westcoast Energy, Inc.	Westcoast Pipeline Customer Interface User Agreement	#1 - Contract Audit update 2024		12/31/2023	\$0	12/31/2026	\$0	
08-51-06	Western Renewable Electricity Generation Information	Account Holder Registration Agreement	#1 - Contract Audit update 2024				01/01/2026	\$2,000	
97-41-07	Western Systems Power Pool (WSPP)	Enabling Agreement - (WSPP)	#1 - Contract Audit update 2024			\$0	01/01/2026	\$0	
08-51-16	White Creek Public LLC	White Creek Public LLC Membership	#2 - Contract Audit update 2024		12/31/2023	\$0	12/31/2026	\$0	07/10/2012
01-51-25	Williams Northwest Pipeline	Signal Service Lease Agreement	#1 - Update vendor name, contact info, and extend term to 10/15/2030.	Payable	09/30/2022	\$500	10/15/2030	\$500	
99 - Inventory Oversight									
24-21-06	Virginia Transformer Corp.	2024-2025 - Power LTC Power Transformers		Payable	12/31/2025	\$2,619,000	12/31/2025	\$2,619,000	04/23/2024



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	2024 Resource Plan – Review Draft & Set Public Hearing	
Authored by:	Blake Scherer	Staff Preparing Item
Presenter:	Blake Scherer	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Johnson	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Approve Contract <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion setting a Public Hearing on the District’s final 2024 Resource Plan for August 27, 2024, at 9:00 a.m., to be held at the District’s Administration Office located at 2721 West 10th Avenue, Washington and accessible via MS Teams conference call at 1-323-553-2644, conference ID 730 736 298# to allow additional public comment prior to the commission considering final approval and adoption.

Background/Summary

Revised Code of Washington (RCW) Chapter 19.280 requires electric utilities to prepare resource plans every two years. Staff has been developing a draft of its 2024 Resource Plan, which was introduced at the June 25, 2024, Commission meeting. RCW 19.280.050 requires the governing body of a consumer-owned utility that develops a resource plan to encourage participation of its consumers in development of the plans and to approve the plans after it has provided public notice and hearing. At today’s meeting, staff will review a draft of the 2024 Resource Plan and request the setting of a future public hearing prior to final approval.

Public comments/questions are welcome by 1) participation at Commission meetings, or 2) calling Blake Scherer at 509-585-5361, or 3) emailing power@bentonpud.org using subject of “2024 Resource Plan”. The draft will be posted on the District’s Resource Planning website:

<https://www.bentonpud.org/About/Planning-Performance/Resource-Planning>

Recommendation

Recommend setting a public hearing for the 2024 Resource Plan to be compliant with RCW 19.280.

Fiscal Impact

N/A



**2024 Resource Plan
for 2025-2034**

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1. Executive Summary

The District prepares a Resource Plan every two years in accordance with Revised Code of Washington 19.280, as discussed within **Section 2 – Resource Plan Overview**. This Resource Plan incorporates the District’s most recent load forecast and Conservation Potential Assessment, as discussed within **Section 3 - Load**. The Resource Plan considers the District’s existing resources, listed within **Section 4 – Existing Resources**, and then describes, within **Section 5 – Resource Strategy**, the District’s 10-year strategy for meeting its future power supply needs.

The District’s 10-year resource plan is enumerated below and visualized in **Figure 1-1**.

1. Continue pursuing cost-effective, reliable, and feasible conservation, consistent with applicable requirements of the Energy Independence Act and the Clean Energy Transformation Act.
2. Continue with Packwood hydroelectric as a dedicated resource, per the BPA contractual commitment.
3. Through September 30, 2028—the remainder of the District’s BPA Regional Dialogue contract—the District is contractually committed to BPA’s load following contract, including serving its above High Water Mark load with BPA’s Tier 2 power.
4. For October 1, 2028, through 2034—the first 6 years of BPA’s 16-year Post-2028 contract—the District’s strategy assumes, for this Resource Plan and subject to change, continuing with BPA’s load following contract and with serving all above High Water Mark load with BPA’s long-term Tier 2 power.

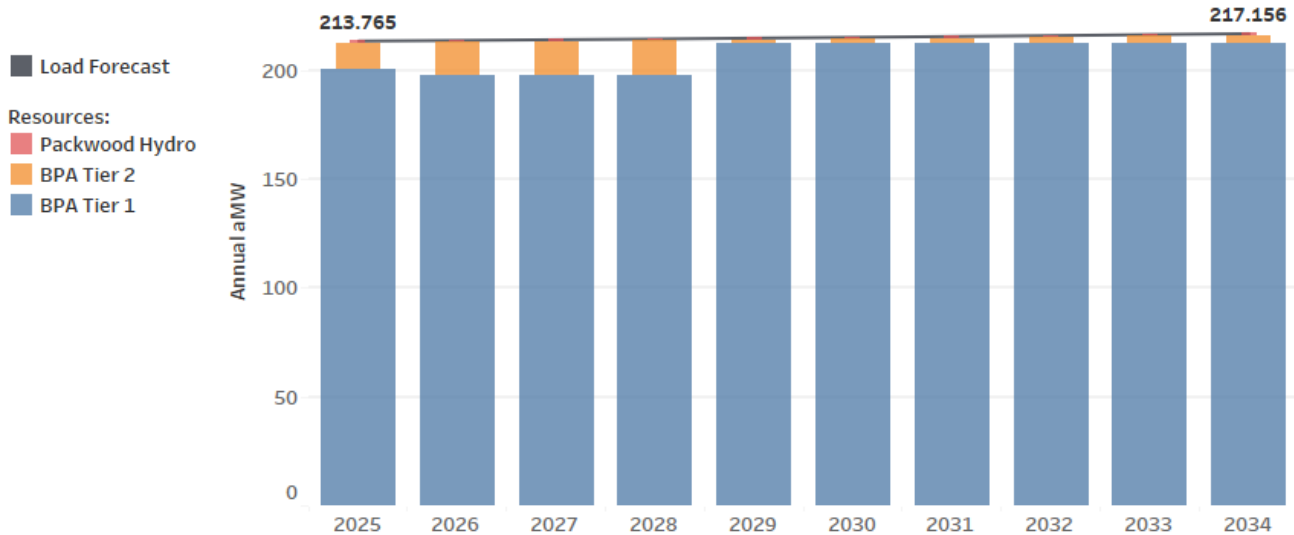


Figure 1-1 – 10-Year Resource Plan

This Resource Plan also describes the District’s strategy for complying with Washington State energy policies, as discussed in the following sections:

- **Section 6 – Energy Independence Act** describes District’s commitment to energy conservation as a resource and the District’s strategy to purchase unbundled Renewable Energy Credits (RECs) to comply with the 15% Renewable Portfolio Standard (RPS) through 2029.
- **Section 7 – Clean Energy Transformation Act** describes the District’s current ~96% clean energy position and the plan to meet the 2030 GHG neutral standard by using unbundled RECs to cover its 4% need, while also satisfying its RPS requirement.

2. Resource Plan Overview

Washington State Law

The District prepares a resource plan every two years in accordance with Revised Code of Washington (RCW) 19.280. As described within RCW 19.280.010, *“It is the intent of the legislature to encourage the development of new safe, clean, and reliable energy resources to meet demand in Washington for affordable and reliable electricity. To achieve this end, the legislature finds it essential that electric utilities in Washington develop comprehensive resource plans that explain the mix of generation and demand-side resources they plan to use to meet their customers' electricity needs in both the short term and the long term.”*

Resource Plan Types

There are two types of resource plans defined by RCW 19.280.020, as described below:

1. **Integrated Resource Plan** means an analysis describing the mix of generating resources, conservation, methods, technologies, and resources to integrate renewable resources and, where applicable, address overgeneration events, and efficiency resources that will meet current and projected needs at the lowest reasonable cost to the utility and its ratepayers and that complies with the requirements specified in RCW 19.280.030(1).
 - Required by utilities with more than 25,000 customers that are not Full Requirements Customers.
 - An updated Integrated Resource Plan must be developed at least every four years and progress reports reflecting changing conditions and the progress of the Integrated Resource Plan must be produced, at a minimum, every two years.
2. **Resource Plan** means an assessment that estimates electricity loads and resources over a defined period of time and complies with the requirements specified in RCW 19.280.030(5).
 - Required by all other utilities, unless voluntarily electing to develop a full Integrated Resource Plan.
 - Resource Plans must be updated, at a minimum, on intervals of two years.

Effective October 1, 2023, the District became a Full Requirements Customer, as defined by RCW 19.280.020—*meaning an electric utility that relies on BPA for all power needed to supply its total load requirement other than that served by non-dispatchable generating resources totaling no more than six megawatts or renewable resources.*

As a Full Requirements Customer, the District has prepared a Resource Plan for 2024, rather than the Integrated Resource Plans that have been prepared in the past. The District’s previous resource plan was its 2022 Integrated Resource Plan Progress Report, which was a progress report on the District’s 2020 Integrated Resource Plan. Copies of recent resource plans and other supporting documents are available on the District’s “Resource Planning” website.¹

Requirements

Resource Plans must comply with the requirements specified in RCW 19.280.030(5)—per the Resource Plan definition. Refer to **Appendix A – Resource Plan Requirements** for the list of applicable requirements and the sections of this Resource Plan that address each requirement.

¹ <https://www.bentonpud.org/About/Planning-Performance/Resource-Planning>

3. Load

Load Forecast

The District’s wholesale load forecast,² reported as annual average demand (aMW) and annual peak demand (MW), is shown below in **Figure 3-1**. The load forecast’s 10-year annual average demand growth from 2024 to 2034 is only 0.16%. This is the same forecast as described by the 2024 Load Forecast approved in May 2024.³

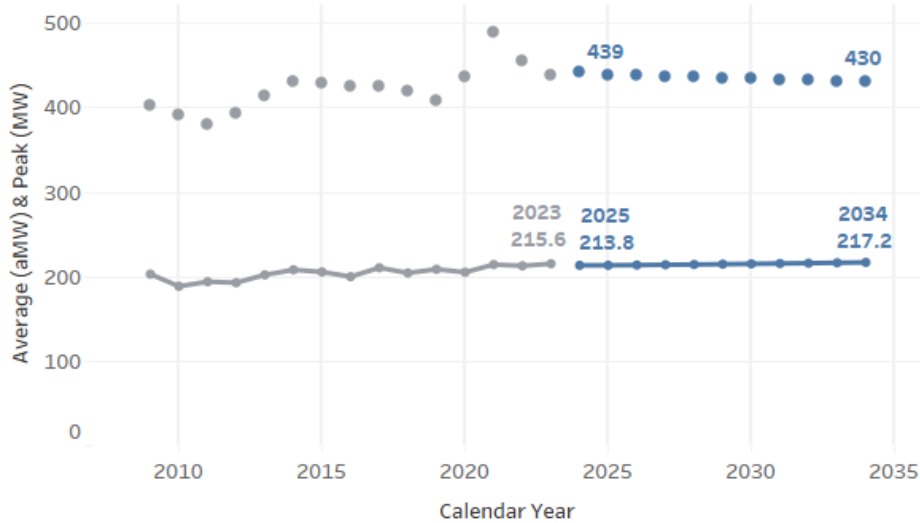


Figure 3-1 – Forecast of annual wholesale load

Conservation

The load forecast includes 11.2 aMW of cumulative conservation over the forecast period, as shown below in **Figure 3-2**, in context of retail load.² The conservation is comprised of 2.0 aMW of residential and 9.2 aMW of non-residential conservation, consistent with the District’s most recent Conservation Potential Assessment (CPA), as referenced within the **Energy Conservation** subsection of **Section 6 - Energy Independence Act**.

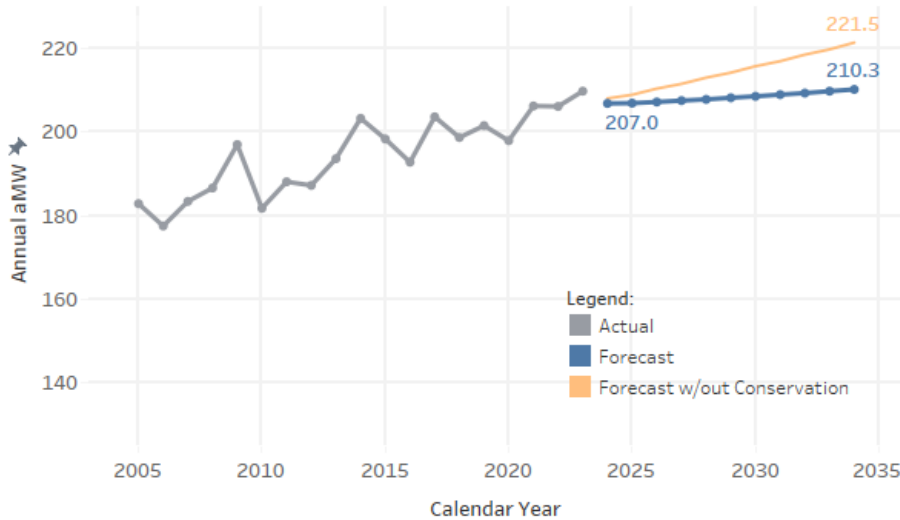


Figure 3-2 – Forecast of annual retail load

² “Wholesale” load refers to the total power supply need, including District system losses. “Retail” load excludes losses.

³ 2024 Load Forecast – Resolution No. 2673, May 14, 2024

Demand Response

In 2021 the District prepared its first ever Demand Response Potential Assessment (DRPA) and intends to prepare a DRPA every two years in conjunction with its CPA. The District completed its second DRPA on January 9, 2024. Back on October 11, 2022, at a Commission strategic planning session, District staff presented the status of demand response program development and recommended that the District evaluate new drivers of demand response after its conversion to BPA's load following contract and to wait for BPA's Post-2028 rate design before developing its demand response strategy. As also recommended, the District has implemented rate-based demand charges, including time-of-day demand for residential customers, and voltage optimization for energy efficiency.

Electrification

Per RCW 19.280.030(5)(e), Resource Plans need to account for i) modeled load forecast scenarios of zero emissions vehicles, ii) relevant information in electrification of transportation plans, and iii) assumed use case forecasts and the associated energy impacts.

Furthermore, the RCW encourages using the forecasts generated by the Department of Transportation's mapping and forecasting tool created in RCW 47.01.520, however, this tool is not yet available. According to the tool's project manager as of June 2024, *"We are working on a prototype map application now and intend to engage with the electric utility community soon. Late October is our target for the first release and presume subsequent releases in quick fashion as needed."*

Load forecast scenarios and use cases related to electric vehicle growth and natural gas to electric conversions were analyzed in the 2022 Load Forecast⁴ and remain representative for consideration by this Resource Plan. The 2022 analysis included low/high growth scenarios for both electric vehicles and natural gas to electric conversions. The resulting cumulative load addition by calendar year 2034 is summarized below in **Table 3-1**.

Table 3-1 – 2022 Load Forecast electrification scenarios

2022 Load Forecast	Cumulative load (aMW) added by Calendar Year 2034	
	Lower Scenario	Higher Scenario
Electric vehicles	1.8	6.8
Natural gas to electric	4.5	8.0
Total	6.3	14.8

The 2024 Load Forecast considered the District's adopted Electrification of Transportation Plan.⁵ The adopted plan allows the District to offer incentives/rebates, advertise, and promote the adoption of electric vehicles. After adoption, the District began offering a \$250 rebate to customers who purchase or lease a new electric vehicle. Since adoption, the District has provided a total of 56 rebates through April 2024.

This Resource Plan accounts for electrification by acknowledging that under all load growth scenarios, the District's resource strategy remains the same—to serve the incremental load growth using BPA's load following contract combined with BPA's long-term Tier 2 power, as described in **Section 5 – Resource Strategy**.

⁴ 2022 Load Forecast - Resolution No. 2600, April 26, 2022

⁵ Electrification of Transportation Plan – Resolution No. 2521, November 12, 2019

4. Existing Resources

Non-BPA Resources

The District has long term power contracts with three non-BPA generating resources as listed below in **Table 4-1**. Effective October 1, 2023, only Packwood is dedicated to serving load and the wind power is being re-sold, however, the wind Renewable Energy Credits are being retained by the District.

Table 4-1 – Existing non-BPA Resource Contracts

Resource	Contract #	Capacity (MW)	Annual Energy (aMW)	Contract End Date
Packwood Hydroelectric	11-51-14	3.7	0.919 ⁶	Ongoing
Nine Canyon Wind - Phase I	01-51-13	3	1	7/1/2030
Nine Canyon Wind - Phase III	01-51-13	6	2	7/1/2030
White Creek Wind - LL&P	07-45-04	3	1	1/1/2028
White Creek Wind - WCWI	08-51-19	6	2	11/21/2027

BPA Power Sales Agreement

Most of the District’s power supply continues to be supplied through a long-term Regional Dialogue Power Sales Agreement with BPA (Contract #11-51-01). Effective October 1, 2023, with BPA’s consent, the District switched its block/slice agreement to a load following product for the remainder of its contract term (through September 30, 2028). Additional details regarding the switch to load following are discussed below in the **Resource Adequacy** subsection of **Section 5 – Resource Strategy**.

Under all BPA contract types, the amount of power that BPA’s preference customers may purchase under BPA’s lowest cost rate is limited to an amount equal to the generating output of the current Federal System, with some limited amounts of augmentation (“Tier 1” power). Any incremental purchases by preference customers from BPA above this base amount of power is sold at a higher rate reflecting the incremental cost to BPA of obtaining additional power (“Tier 2” power). BPA has established for each preference customer a contractually defined level of access to power available at BPA’s lowest cost preference rate (“Tier 1” rates). BPA refers to a customer’s Tier 1 amount as their Contract High-Water Mark or Rate Period High-Water Mark. This Tier 1 amount is based on the customer’s net requirement load for the 12-month period ended September 30, 2010, with adjustments possible each rate period, typically due to Federal System changes or from utility annexation (e.g. City of Richland annexation of District load).

Beginning October 1, 2023, the District has elected to serve its net requirement above its Tier 1 allocation (a.k.a. Above High-Water Mark load) with Tier 2 through the remainder of the contract. For consideration by this Resource Plan, the District’s Tier 1 allocation is:

- 200.923 aMW, for fiscal years 2024-2025, as finalized August 30, 2022.
- 197.793 aMW, preliminarily for fiscal years 2026-2028, a reduction of 3.13 aMW; however, this number is subject to change and BPA will not be publishing final values until late August 2024.

⁶ Packwood is 0.919 aMW under critical water (per Exhibit A of BPA contract). Assume 1.54 aMW under median water.

BPA Transmission

BPA requires that transmission services be purchased separately. BPA's Open Access Transmission Tariff (OATT) delineates the terms and conditions of providing and taking transmission service. The District has executed BPA's Network Integration Transmission (NT) Service Agreement (Contract #22-51-02) for long-term firm transmission service from October 1, 2023, through September 30, 2031. The District previously had a Point-to-Point (PTP) Transmission Agreement that began in May 1997, but it was converted to NT service effective October 1, 2023, in conjunction with the switch to load following.⁷

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⁷ The District retains a 1 MW PTP contract (#02-51-22) for transmission service that was not eligible for conversion to NT.

5. Resource Strategy

Resource Adequacy

Resource adequacy is the term used to describe an electricity system’s ability to meet demand under a broad range of conditions including times of peak energy demand during the hottest and coldest days in any given year. The District remains concerned about deteriorating regional resource adequacy, resulting in part from Washington and other western state energy policies. This concern was well described by a Commission resolution passed in November 2019, “*In Support of Actions to Ensure Electric Sector Resource Adequacy in the Pacific Northwest*”.⁸ Similar concerns were emphasized in the District’s November 2021 letter to BPA, requesting the option to convert from slice/block to load following. **As the District considers its future resource choices, resource adequacy will continue to be a key driver of the District’s strategy.**

On December 16, 2022, BPA issued its final decision letter to continue participation in the Western Power Pool’s Western Resource Adequacy Program (WRAP) and electing Winter 2027-2028 as its first binding season. As a participant in the WRAP, BPA would take on the role of Load Responsible Entity for all load following customers and would be contractually bound to meet its firm power contractual obligations regardless of any obligations under the WRAP. The WRAP would provide BPA with a last backstop for the capacity to serve its firm power contractual obligations if BPA were to be deficit and could find no other bilateral counterparties.

The District’s October 1, 2023, conversion from slice/block to load following has been successful at cost-effectively ensuring the District has access to dispatchable energy and capacity to responsibly cover its seasonal energy and capacity deficits. Under the load following contract, BPA is obligated to meet the District’s net requirement load. The change has eliminated the District’s direct participation in power markets as a buyer and seller and is expected to reduce power supply price risk and the risk of not having adequate physical generation to meet demand.

The conversion to load following has mitigated the District’s near-term resource adequacy risk, however, it has also transferred additional risk to BPA, which means the District must remain committed to tracking BPA’s resource adequacy and regional issues that may impact BPA. The District’s resource adequacy monitoring includes, but is not limited to, tracking the studies listed below in **Table 5-1**.

Table 5-1 – Regional resource adequacy studies

#	Entity	Study Name	Frequency
1	BPA	Resource Program	Every 2 years
2	Northwest electric utilities	Integrated Resource Plans	Every 2 years
3	Western Electricity Coordinating Council	Western Assessment of Resource Adequacy	Annual
4	Northwest Power and Conservation Council	Pacific Northwest Power Supply Adequacy Assessment	Annual
5	Pacific Northwest Utilities Conference Committee	Northwest Regional Forecast	Annual

⁸ Resolution No. 2523, November 12, 2019

Resource Plan

The District’s 10-year resource plan is enumerated below and visualized in **Figure 5-1**.

5. Continue pursuing cost-effective, reliable, and feasible conservation, consistent with applicable requirements of the Energy Independence Act and the Clean Energy Transformation Act.
6. Continue with Packwood hydroelectric as a dedicated resource, per the BPA contractual commitment.
7. Through September 30, 2028—the remainder of the District’s BPA Regional Dialogue contract—the District is contractually committed to BPA’s load following contract, including serving its above High Water Mark load with BPA’s Tier 2 power.
8. For October 1, 2028, through 2034—the first 6 years of BPA’s 16-year Post-2028 contract—the District’s strategy assumes, for this Resource Plan and subject to change, continuing with BPA’s load following contract and with serving all above High Water Mark load with BPA’s long-term Tier 2 power. Additional details about BPA Post-2028 contract assumptions are provided in the next section.

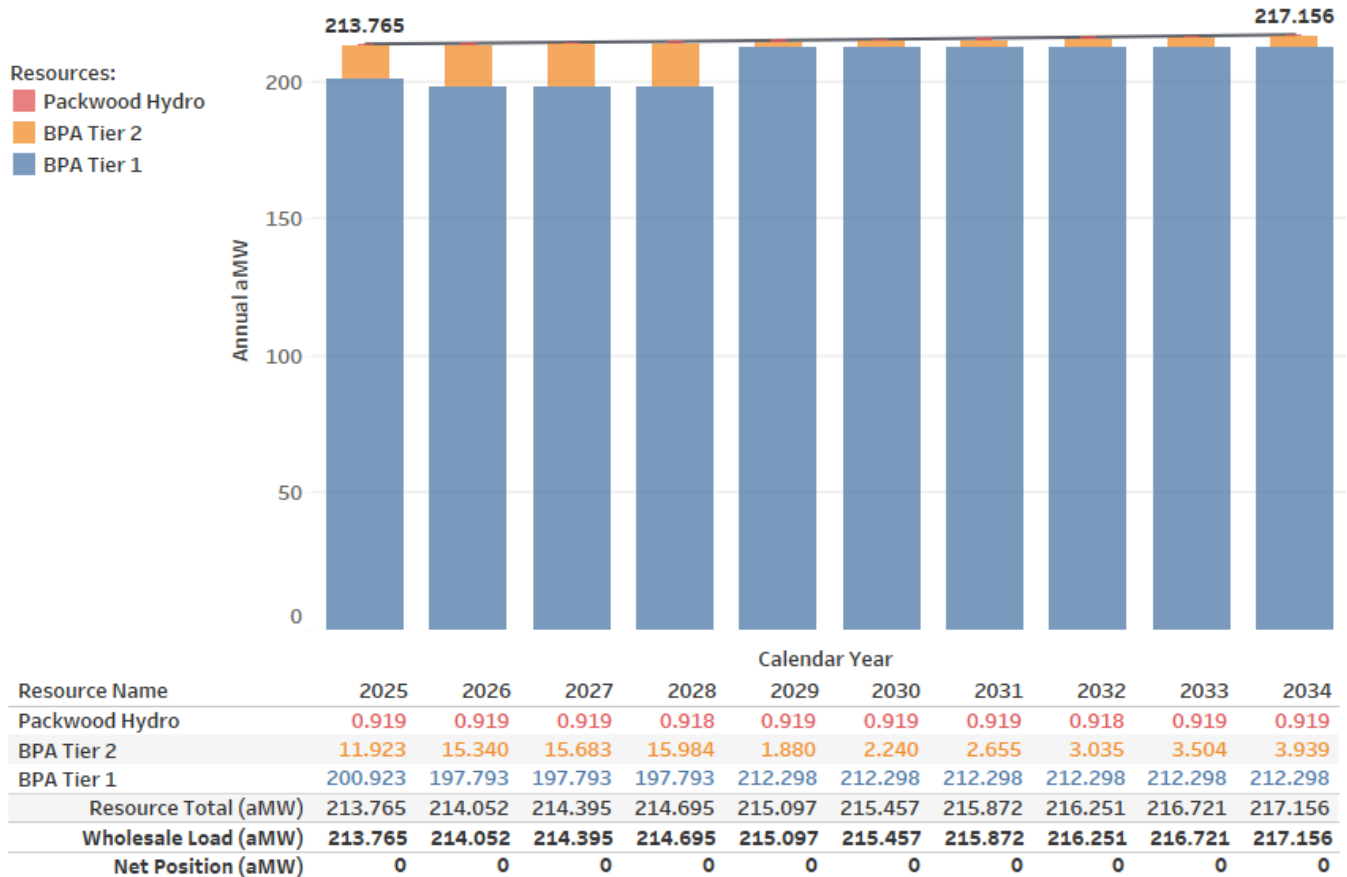


Figure 5-1 – Load and resource net position from 2025 through 2034

BPA Post-2028 Contract

BPA’s Provider of Choice process refers to the development of BPA’s Post-2028 contracts. The current timeline is for customers to execute new contracts by December 2025, committing to 16-years of service from October 1, 2028, through September 30, 2044. In addition to electing their product choice of either block, block/slice or load following, customers must also elect an option for serving their above Contract High Water Mark (CHWM) load. The above CHWM load service options are either, 1) elect BPA’s long-term Tier 2 path, or 2) elect the “flexible path”, where the customer is responsible for serving their above CHWM load with non-federal resources or BPA’s short-term Tier 2. BPA is proposing that with no less than three years notice, customers will have a rolling one-time product switch option.

BPA has published a preliminary Provider of Choice CHWM calculation model showing a CHWM of 212.298 aMW for the District; however, the model is only representative. The final CHWM calculations are not expected to be published until May 2026. The District’s CHWM is generally expected to increase from its Regional Dialogue contract because the Provider of Choice calculation includes a positive proportional share adjustment due to BPA’s system size increasing to a fixed amount of 7,250 aMW, as well as positive adjustments for customer load growth and conservation achievements through 2023, both of which are favorable for the District. A benefit of the Post-2028 contract design is that the CHWM, once finalized, will be fixed for the contract life, unlike the current contract where the amount is subject to change every rate period. For the purposes of this Resource Plan, the District will assume its Post-2028 CHWM will be 212.298 aMW, however, the final value could be higher or lower.

The District is participating in the BPA post-2028 contract regional discussions. BPA’s timeline is for a contract record of decision to be released in September 2025 and for all contracts to be executed by December 2025 as shown below in **Figure 5-2**.



Figure 5-2 – BPA Post-2028 Contract Timeline

6. Energy Independence Act

Energy Conservation

Washington’s Energy Independence Act (EIA or I-937), RCW 19.285, requires the District to pursue all cost-effective, reliable, and feasible conservation resources and to meet conservation targets set using a utility-specific conservation potential assessment methodology. The District’s most recent CPA⁹ was an input to the 2024 Load Forecast.

Renewable Portfolio Standard

The District is required to comply with EIA’s 15% Renewable Portfolio Standard (RPS) requirement.¹⁰ Historically, the District has annually retired Renewable Energy Credits (RECs) associated with its long-term power supply contracts for the White Creek and Nine Canyon wind projects, BPA wind and incremental hydro allocations, other qualifying REC contracts, and additional quantities from REC market purchases when needed. The District plans to continue using REC purchases to meet its 15% RPS requirement. The District’s existing REC contracts and their forecasted REC amounts are shown below in **Table 6-1**.

Table 6-1 – REC Contracts (MWh) by Vintage Year

REC Contract	Vintage Year										
	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
3 Degrees	60,000	60,000	60,000	60,000	60,000						
BPA Incremental Hydro	22,215	22,154	22,154	22,154	22,215	22,168	22,168	22,168	22,168	22,168	22,168
BPA Wind	7,867	7,867	7,867	4,006							
Emerald City	66,000	66,000									
Idaho Wind	35,003										
Nine Canyon	23,616	23,616	23,616	23,616	23,616	23,616	11,808				
RPS Associates	40,000	40,000	40,000	40,000	40,000	40,000					
White Creek	24,047	24,047	24,047	22,051							
Grand Total	278,748	243,684	177,684	171,827	145,831	85,784	33,976	22,168	22,168	22,168	22,168

While the table above shows the REC contracts and the total amount of RECs forecasted by their vintage year, it does not represent the actual number of RECs that are forecasted to be available for retirement in any given compliance year. This is because EIA allows RECs that are retired for a given compliance year to originate from vintage years that are the same year as the compliance year, or the previous year, or the next year.

The District’s plan for acquiring and retiring, across multiple years, the unbundled RECs necessary to meet is 15% RPS requirement is further complicated—for the better—by the Clean Energy Transformation Act (CETA), which will result in a step-change reduction in the District’s RPS target (from 15% to about 4%), starting January 1, 2030, whereas the District is able to satisfy its EIA RPS requirement by complying with the CETA GHG neutral standard, as further described below in **Section 7 - Clean Energy Transformation Act**.

⁹ Amended Conservation Potential Assessment – Resolution No. 2670, April 23, 2024

¹⁰ 15% of the average of the previous two years annual retail load.

Figure 6-1 below represents the District’s REC target, REC contract amounts, and the REC net position by compliance year—after factoring in the REC vintage year retirement options and the CETA changes. The graph highlights the District’s need to acquire additional RECs starting in compliance year 2027 and increasingly more need through 2029, as existing contracts expire, then reducing significantly starting in 2030. The actual REC procurement strategy (number of contracts, contract amount, contract length, etc.) is outside the scope of this resource plan. Preliminarily, the District should consider a 10-year REC contract for about 35,000 RECs starting in 2026, that will be used for 2027 compliance and another 10-year contract for about 30,000 RECs starting in 2027. These recommendations are subject to change after further analysis.

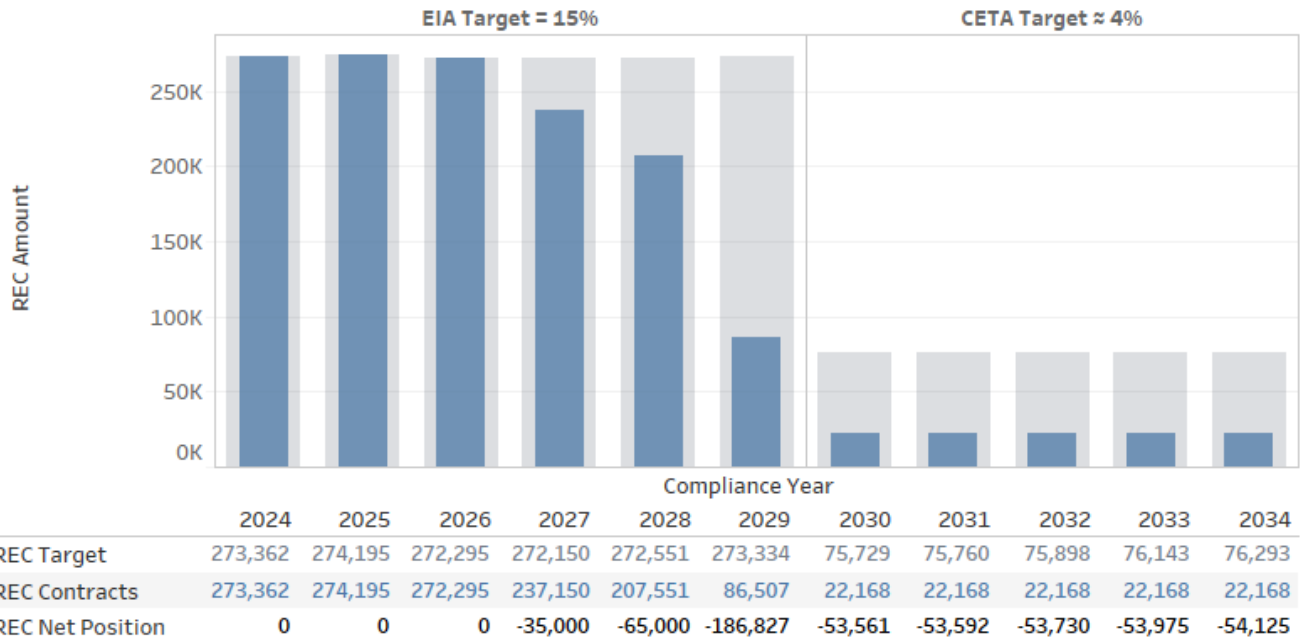


Figure 6-1 – REC Net Position (MWh) by Compliance Year

7. Clean Energy Transformation Act

Washington’s resource planning RCW 19.280.030(5)(d) requires the District to identify *“how the utility plans over a 10-year period to implement RCW 19.405.040 and 19.405.050”*. The District’s implementation plan for these two CETA requirements are described below:

GHG Neutral Standard

The GHG neutral standard (RCW 19.405.040) says, *“(1) It is the policy of the state that all retail sales of electricity to Washington retail electric customers be greenhouse gas neutral by January 1, 2030...”*.

1. The District’s existing and proposed resource strategy of conservation, Packwood hydroelectric and BPA’s load following contract results in the District’s power supply already being about 96% clean.
 - a. Given nearly all the District’s power supply is from BPA, the District’s percentage of clean resources is about the same as BPA’s, which has historically been about 96% clean (85% hydro, 11% nuclear, 4% non-clean), based on the median BPA’s fuel mix data for 2016-2023.¹¹
 - b. The District assumes BPA’s clean energy mix will remain near 96% through the 10-year period of this plan (through 2034), including through the remainder its existing BPA contract and into BPA’s Post-2028 contract that begins October 1, 2028.
2. For the remaining 4% of non-clean energy, the District plans to procure unbundled RECs, which is an allowable alternative compliance option (up to a maximum of 20%) to meet the GHG neutral standard.
 - a. From present through 2029, the District expects to easily exceed the GHG neutral standard given the District’s 15% EIA RPS target versus a need of only 4% for the GHG neutral standard.
 - b. Beginning January 1, 2030, and for each multiyear compliance period thereafter through December 31, 2044, the District intends to continue using unbundled renewable energy credits to meet its approximately 4% non-clean energy need, thereby meeting both the compliance obligations of the GHG neutral standard and the EIA RPS.
3. See **Appendix B – Clean Energy Forecast** for the supporting data of the GHG neutral standard REC target.

100% Clean Standard

The 100% clean standard (RCW 19.405.050) says, *“(1) It is the policy of the state that nonemitting electric generation and electricity from renewable resources supply one hundred percent of all sales of electricity to Washington retail electric customers by January 1, 2045...”*.

Currently the 100% clean standard, beginning in 2045, is 21 years into the future and is 11-years beyond the time horizon of this 10-year resource plan, ending in 2034. The District is well positioned currently; however, it is also recognized that the upper limit of the District’s percentage clean energy is limited to BPA’s progress at improving its fuel mix—absent replacing BPA with other resources. The District will be monitoring the changes in BPA’s fuel mix over the next several years, including how their mix changes because of participation in emerging western markets. Lastly, the District will continue to advocate for the benefits of non-emitting nuclear energy and the need for BPA and other utilities to consider nuclear in their resource planning for its long-term benefits for emissions reduction, energy security, transmission availability, reliability, and economic development.

¹¹ <https://www.bpa.gov/energy-and-services/power/hydropower-impact>

Clean Energy Implementation Plan

Washington Administrative Code 194-40-050 says the following about developing a Clean Energy Implementation Plan (CEIP), *“Each utility must submit by January 1, 2022, and every four years thereafter, a CEIP for resources to be acquired and other actions to be undertaken during the next interim performance period or GHG neutral compliance period to comply with the **GHG neutral standard** and the **100% electricity clean standard**...”*.

CETA requires the District to prepare a 4-year CEIP that is consistent with its Resource Plan, therefore, this Resource Plan will be an input to the District’s next CEIP for the period 2026-2029, to be prepared by January 1, 2026. The District’s previous CEIP for the period 2022-2025 was approved by Commission in November 2021.¹²

DRAFT

¹² Clean Energy Implementation Plan for 2022-2025 — Resolution No. 2585, November 9, 2021

Appendix A – Resource Plan Requirements


Requirements of RCW 19.280.030(5)	District Comments:
<i>(5) All other utilities may elect to develop a full integrated resource plan as set forth in subsection (1) of this section or, at a minimum, shall develop a resource plan that:</i>	The District shall develop a Resource Plan that meets the requirements of RCW 19.280.030(5), as described below:
<i>(a) Estimates loads for the next five and 10 years;</i>	See Section 3 – Load .
<i>(b) Enumerates the resources that will be maintained and/or acquired to serve those loads;</i>	See Section 4 – Existing Resources , and Section 5 - Resource Strategy .
<i>(c) Explains why the resources in (b) of this subsection were chosen and, if the resources chosen are not: (i) Renewable resources; (ii) methods, commercially available technologies, or facilities for integrating renewable resources, including addressing any overgeneration event; or (iii) conservation and efficiency resources, why such a decision was made;</i>	
<i>(d) By December 31, 2020, and in every resource plan thereafter, identifies how the utility plans over a 10-year period to implement RCW 19.405.040 and 19.405.050; and</i>	See Section 7 – Clean Energy Transformation Act .
<i>(e) Accounts for: (i) Modeled load forecast scenarios that consider the anticipated levels of zero emissions vehicle use in a utility's service area, including anticipated levels of zero emissions vehicle use in the utility's service area provided in RCW 47.01.520, if feasible;</i>	See the Electrification subsection of Section 3 – Load .
<i>(ii) Analysis, research, findings, recommendations, actions, and any other relevant information found in the electrification of transportation plans submitted under RCW 35.92.450, 54.16.430, and 80.28.365; and</i>	
<i>(iii) Assumed use case forecasts and the associated energy impacts. Electric utilities may, but are not required to, use the forecasts generated by the mapping and forecasting tool created in RCW 47.01.520. This subsection (5)(e)(iii) applies only to plans due to be filed after September 1, 2023.</i>	

Appendix B – Clean Energy Forecast

	Compliance Period / Calendar Year										
	EIA Target = 15%						CETA Target ≈ 4%				
	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Retail Sales MWh	1,817,495	1,813,109	1,815,550	1,818,458	1,825,992	1,824,408	1,827,466	1,830,982	1,839,221	1,838,184	1,841,871
2-Year Average Retail Sales MWh	1,822,413	1,827,968	1,815,302	1,814,330	1,817,004	1,822,225	1,825,200	1,825,937	1,829,224	1,835,102	1,838,703
REC Target %	15.000%	15.000%	15.000%	15.000%	15.000%	15.000%	4.149%	4.149%	4.149%	4.149%	4.149%
REC Target MWh	273,362	274,195	272,295	272,150	272,551	273,334	75,729	75,760	75,898	76,143	76,293
BPA Fuel Mix % Renewable	84.880%	84.880%	84.880%	84.880%	84.880%	84.880%	84.880%	84.880%	84.880%	84.880%	84.880%
BPA Fuel Mix % Non-emitting	10.941%	10.941%	10.941%	10.941%	10.941%	10.941%	10.941%	10.941%	10.941%	10.941%	10.941%
BPA Fuel Mix % Non-Clean	4.179%	4.179%	4.179%	4.179%	4.179%	4.179%	4.179%	4.179%	4.179%	4.179%	4.179%
BPA Fuel Mix % Clean	95.821%	95.821%	95.821%	95.821%	95.821%	95.821%	95.821%	95.821%	95.821%	95.821%	95.821%
BPA Fuel Mix % Total	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
BPUD Wholesale Load MWh	1,877,109	1,872,579	1,875,100	1,878,104	1,885,884	1,884,248	1,887,406	1,891,038	1,899,547	1,898,476	1,902,285
BPUD Packwood MWh	13,550	13,520	13,520	13,520	13,550	13,520	13,520	13,520	13,550	13,520	13,520
BPUD BPA Net Requirement MWh	1,863,559	1,859,059	1,861,580	1,864,584	1,872,334	1,870,728	1,873,886	1,877,518	1,885,997	1,884,956	1,888,765
BPUD Packwood % of Load	0.722%	0.722%	0.721%	0.720%	0.718%	0.718%	0.716%	0.715%	0.713%	0.712%	0.711%
BPUD BPA % of Load	99.278%	99.278%	99.279%	99.280%	99.282%	99.282%	99.284%	99.285%	99.287%	99.288%	99.289%
BPUD Total % of Load Check1	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
BPUD Renewable % of Load	84.989%	84.989%	84.989%	84.989%	84.989%	84.988%	84.988%	84.988%	84.988%	84.988%	84.987%
BPUD Non-emitting % of Load	10.862%	10.862%	10.862%	10.862%	10.862%	10.862%	10.863%	10.863%	10.863%	10.863%	10.863%
BPUD Non-Clean % of Load	4.149%	4.149%	4.149%	4.149%	4.149%	4.149%	4.149%	4.149%	4.149%	4.149%	4.149%
BPUD Clean % of Load	95.851%	95.851%	95.851%	95.851%	95.851%	95.851%	95.851%	95.851%	95.851%	95.851%	95.851%
BPUD Total % of Load Check2	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
BPUD Retail Renewable MWh	1,548,853	1,553,575	1,542,807	1,541,978	1,544,247	1,548,682	1,551,207	1,551,829	1,554,618	1,559,611	1,562,667
BPUD Retail Non-emitting MWh	197,951	198,554	197,180	197,077	197,370	197,939	198,265	198,347	198,708	199,349	199,743
BPUD Retail Non-Clean MWh	75,609	75,839	75,314	75,275	75,387	75,604	75,729	75,760	75,898	76,143	76,293
BPUD Retail Clean Total MWh	1,746,804	1,752,129	1,739,987	1,739,055	1,741,617	1,746,621	1,749,472	1,750,176	1,753,326	1,758,960	1,762,410
BPUD Retail Total MWh	1,822,413	1,827,968	1,815,301	1,814,330	1,817,004	1,822,225	1,825,201	1,825,936	1,829,224	1,835,103	1,838,703



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	697062 - Prior Substations Backbone Extension	
Authored by:	Chris Folta	Staff Preparing Item
Presenter:	Chris Folta	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion approving work order 697062 for the installation of backbone fiber-optic infrastructure to provide telecommunications services to all four Prior substations.

Background/Summary

As part of the District’s ongoing strategic plan to meet 21st century power grid expectations by providing reliable and redundant electrical services, NoaNet was asked to design an 8-mile aerial and underground fiber-optic backbone build from existing District-owned fiber facilities located next to Prior 1 Substation in southwest Benton County, WA terminating at the District’s Prior 4 Substation. This fiber-optic cable will have the capability of providing secure, reliable, high bandwidth supervisory control and data acquisition (SCADA) telecommunication services to four District electrical substations along the project route and potentially other agricultural-based wholesale broadband customers in the future.

For the construction of this project, the District has issued a labor and material bid to contractors that must use qualified electrical workers due to the proximity of where the fiber-optic cable will be installed in relation to existing energized conductors. This construction condition ensures that National Electrical Safety Code required ground clearances will be met given the height of the existing transmission and distribution poles that the fiber will be attached to.

Currently, the District serves or is in the process of providing service to 31 of 39 total substations with fiber-optic infrastructure. This project will increase the number of connected substations to 35.

Recommendation

A contract for fiber construction services will be awarded to a qualified electrical contractor for this project. Staff will provide a contract approval recommendation to the Commission for consideration. Construction is expected to begin in the fall of 2024 and will take roughly 10 weeks to complete.

Fiscal Impact

The estimated total project cost for the construction of the fiber backbone project with labor and materials is \$525,000 with Washington State sales tax. The original 2024 budget for this project is \$400,000. The District's requirement to use qualified electrical workers due to existing pole heights will require a 2024 budget amendment of \$140,000.

Projects to be Presented at the Benton PUD

Commission Meeting On

August 13, 2024

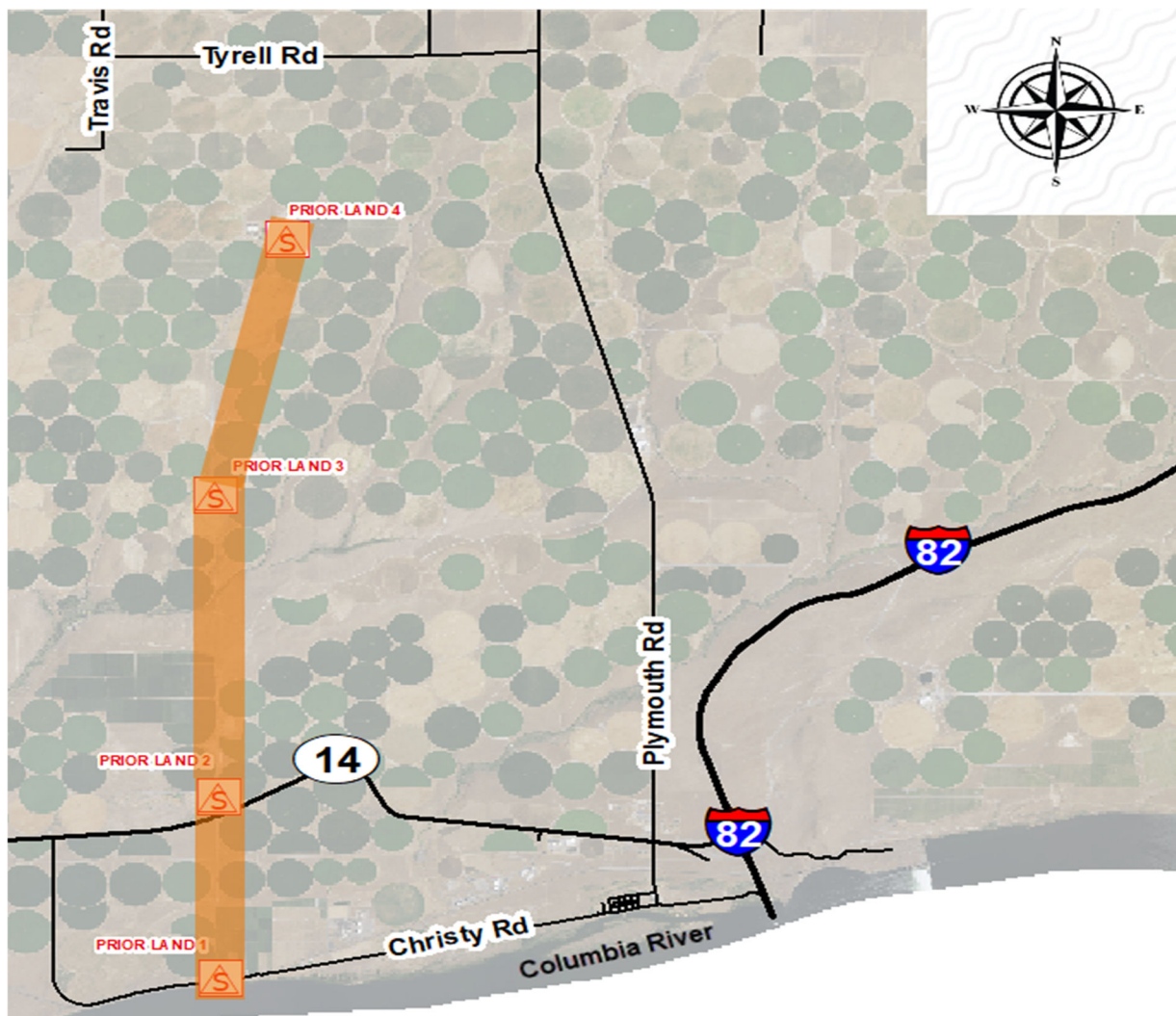
Project Name: Fiber Backbone Extension to Prior Substations

WO#:697062

Location: Southwest Benton County, N of Hwy 14 and W of I-82


Justification: Installing 8-mile fiber backbone for District SCADA telecommunications. Services to four electrical substations.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	Contract Recommendation – DJ’s Electrical, Inc. – Contract #24-46-04	
Authored by:	Chris Folta	Staff Preparing Item
Presenter:	Chris Folta	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input checked="" type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign Contract #24-46-04 for Prior Substation Fiber Build to DJ’s Electrical, Inc. of Battleground, WA for a not to exceed amount of \$496,294.10 plus Washington State sales tax in accordance with RCW 54.04.080.

Background/Summary

Staff originally issued Bid Package #24-46-03 to construct a 45,000-foot mix of aerial and underground backbone fiber optic cable extending from the fiber node at the District’s Paterson Node located at the Prior No. 1 substation terminating at the Prior No. 4 substation. The project is necessary to provide reliable, high-speed telecommunications services to a total of four substations to enhance the District’s supervisory control and data acquisition (SCADA) capabilities.

The engineer’s estimate was originally \$400,000.00 based on previously constructed fiber-optic installations using telecommunications-qualified staffing resources. This project, however, should have been estimated using only qualified electrical workers per Washington State statute WAC 480-108-999 to attach the fiber cable due to the existing heights of the power poles along the planned fiber route. The District received one bid for \$557,647.50 due to the use of qualified electrical workers and was therefore rejected at the June 25, 2024, Commission Meeting since the engineer’s estimate was exceeded by greater than 15% per District policy.

The bid was re-issued with a modified engineer’s estimate of \$525,000.00 based on the qualified worker requirement as Bid Package #24-46-04 on July 10, 2024.

Bids were opened on Tuesday, July 30, 2024, at 2:00 pm for Bid #24-46-04 and recorded as follows:

Bidder/Contractor	Bid Price
DJ's Electrical	\$496,294.10

Recommendation

Awarding this bid to DJ's Electrical Inc. will allow the District to provide reliable, high-bandwidth supervisory control and data acquisition (SCADA) telecommunication services as part of our strategic plan enabling the 21st century power grid.

Fiscal Impact

The original 2024 budget for this project is \$400,000.00. The Washington State statute WAC 480-108-999 requirement to use qualified electrical workers due to existing pole heights will require a 2024 budget amendment of \$140,000.00.



Contract #24-46-04

THIS CONTRACT, dated August 13, 2024, is made between **Public Utility District No. 1 of Benton County** (the District) and **DJ's Electrical, Inc.** (the Contractor), in full compliance with Bid Document #24-46-04.

The parties agree as follows:

1.1 The Work. Contractor, in consideration of the payments to be made to it, agrees to perform the Work, fulfilling all of Contractor's obligations, in strict conformity with the terms and conditions of the Contract Documents.

1.2 Contract Documents. The complete Contract Agreement consists of:

- This Contract Agreement;
- The Bid Document consisting of:

Part I	Invitation for Bids
Part II	Instructions to Bidders
Part III	Bid Forms
Part IV	Contract Forms
Part V	General Conditions
Part VI	Special Conditions
Part VII	Specifications - Technical Provisions

- Contractor's Proposal to Benton PUD/NoaNet dated July 30, 2024. However, if any conflict exists between Contractor's Proposal and the Contract Documents designated in paragraphs (a) and (b) above, the above designated Contract Documents shall control unless the parties otherwise mutually agree in writing.

1.3 Compensation. As full compensation for proper performance of all of Contractor's obligations, Benton PUD/NoaNet will pay Contractor compensation in the amount of \$496,294.00 plus Washington State sales tax, in accordance with the payment provisions of the Contract Documents.

1.4 Applicable Law. Contractor shall comply with all applicable federal, state, tribal (if applicable) and local laws, regulations, and codes. The law of the state of Washington shall govern this contract and all questions relating to it. The substantially prevailing party in any legal action shall be entitled to recover all costs of suit including but not limited to reasonable attorney's fees. Benton PUD/NoaNet, if it is the prevailing party, shall be entitled to recover expert witness fees and all payroll costs of its personnel and travel expenses in connection with legal action. The venue of any legal action involving Benton PUD/NoaNet and the Contractor shall, at Benton PUD's option, be exclusively in a court of competent jurisdiction of the State of



Contract #24-46-04

Washington, County of Benton, or the U.S. District Court for the Eastern District of Washington.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

DJ'S ELECTRICAL, INC.

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

WA ST CONTRACTOR'S REGISTRATION NO:

TAX IDENTIFICATION NO:



Contract #24-46-04

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated August 13, 2024, with **DJ's Electrical, Inc.**, hereinafter designated as the "Contractor", providing Contract #24-46-04 – Prior Substation Fiber Build Project which agreement is on file at the District's office and by this reference is made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of Four Hundred Ninety-Six Thousand Two Hundred Ninety-four and ten cents (\$496,294.10) for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:



Contract #24-46-04

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration, or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations, or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 2024.

Surety


Title

Contractor

Title



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	Contract Recommendation – ARCOS, LLC – Contract #24-18-05	
Authored by:	Diane Schlekewey	Staff Preparing Item
Presenter:	Bob Inman	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input checked="" type="checkbox"/> Approve Contract	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign a three-year contract in substantially the form with ARCOS, LLC, Contract #24-18-05, for ARCOS Callout services, to include a one-time implementation fee of \$66,000.00, a one-time training fee of \$15,000.00 and a three-year access fee of \$138,710.00 for a total contract not to exceed amount of \$219,710.00.

Background/Summary

The District has a longstanding relationship with Cooperative Response Center (CRC) for after-hours call handling. This partnership has multiple facets including handling all outage calls, taking payments, and interfacing with our Outage Management System. While the District receives significant benefit from CRC, one part of our agreement is calling out crews after-hours for outage restoration; implementing the ARCOS solution will remove the human error affecting this important piece.

Our callout process is based on a rotation system that essentially changes the person that gets the first call for each outage; this process is called “next up”. CRC Dispatchers are trained to call the same person each time for crew assembly when an outage call comes in; our system requires additional training. In the last year or two, CRC has had seen turnover rates increase and the District has seen many more errors in carrying out this process.

Union and management staff worked together to research ARCOS, a company with a fully automated callout process that will follow the rules we set when an outage call is triggered. CRC has agreed to make that initial call to begin the callout.

The ARCOS software solution provides other benefits in addition to addressing the human error factor, the most significant being an expected reduction in time to assemble a crew as their system allows for

multiple calls to be made simultaneously. The functionality of this solution includes union employee engagement through an app they will all have on their stipend cell phone or their iPad where they can request additional help directly which is also expected to result in quicker response time in these situations. Management will have direct access to detailed reporting to track efficiencies.

ARCOS is currently used and recommended by Snohomish, Chelan, and Grant PUDs.

Recommendation

Recommend the District enter into an agreement with ARCOS to purchase and license the ARCOS Callout services for a term of three (3) years and for the one-time fee for implementation and training. The annual fee for access to the product is \$138,710 for the term of the contract, the one-time fee for implementation is \$66,000, and the one-time fee for training is \$15,000 for a total contract amount of \$219,710.

Fiscal Impact

This expenditure was not budgeted in the 2024 Operating Budget. The implementation fees and the ongoing subscription costs will be included in the 2024 budget amendment for Department 18.

ARCOS MASTER SERVICE AGREEMENT

This Master Service Agreement (“**Agreement**” or “**Master Service Agreement**”), between **ARCOS LLC** (“**ARCOS**”), 8800 Lyra Dr., Suite 200, Columbus, Ohio 43240, and Public Utility District No. 1 of Benton County (“**Customer**”), having a principal address at 2721 W 10th Ave., Kennewick, WA 99336, is effective as of August 14, 2024 (“**Effective Date**”). This Master Service Agreement sets forth the terms and conditions under which the parties agree that Customer may, pursuant to an applicable Work Order(s), obtain licenses to use the specific ARCOS Products, RosterApps Products, and Services listed on an applicable Work Order. ARCOS and Customer may be referred to individually as a “**Party**” and collectively as “**Parties**” in this Agreement.

This Agreement shall consist of this Master Service Agreement (and exhibits or attachments to the Master Service Agreement, if any) and all Work Orders executed by the Parties subsequent to the Effective Date of this Agreement. This Agreement is effective only upon full execution by both Parties. By signing below, each Party agrees to the terms of this Agreement.

GENERAL TERMS AND CONDITIONS **DEFINITIONS**

“**Add-on Features/Modules**” means enhancements of the ARCOS Products and RosterApps Products that are released by ARCOS subsequent to the date of the applicable Work Order that contains new product functionality and features of the ARCOS Products and RosterApps Products.

“**Affiliate**” means an individual, partnership, joint venture, corporation, limited liability company, trust, unincorporated association, or any other entity (each an “**Entity**”) that directly or indirectly through one (1) or more intermediaries, controls, or is controlled by, or is under common control with, another Entity. An Entity “controls” any Entity in which it has the power to vote, directly or indirectly, 50% or more of the voting interests in such Entity or, in the case of a partnership, if it is a general partner.

“**Annual CPI**” means the Consumer Price Index for All Urban Consumers in the United States, on a rolling twelve-month basis, not seasonally adjusted, as published by the U.S. Bureau of Labor Statistics at: <https://www.bls.gov/cpi>.

“**ARCOS Products**” means the ARCOS System, ARCOS Mobile Workbench, and/or sSMART location tracking solutions, ARCOS Resource Assist, Software, RosterApps Products, third party software, hardware, network, and the interfaces necessary to deliver ARCOS technology products and services by ARCOS, which may be installed on Customer hardware or delivered over the Internet, in each case as more fully described in the applicable Work Order. The ARCOS sSMART location tracking solutions may be licensed by ARCOS to Customer for Customer’s use over the Internet or for Customer to install and operate on its technology systems and networks.

“**ARCOS Resource Assist**” means the platform for automating the exchange of resources between contractors and utilities along with the management and release of those contracted resources if licensed pursuant to Work Order 0001. If licensed by Customer, ARCOS Resource Assist shall be considered a part of the ARCOS System.

“**ARCOS System**” means the Software, third party software, hardware, network, and the interfaces necessary to deliver ARCOS technology products and services by ARCOS, including ARCOS Products and RosterApps Products, over the Internet as more fully described in an applicable Work Order.

“**ARCOS Mobile Workbench**” means the ARCOS products for mobile workforce damage assessment,

mobile inspection, or other workflows, allowing automation of field work, geographic tracking and updating of assets, and completion and transmission of work ticket information to other Customer systems. If licensed by Customer, ARCOS Mobile Workbench shall be considered a part of the ARCOS System.

“Confidential Information” shall have the meaning set forth in Section 6.

“Consulting and Implementation Services” shall mean the services provided by ARCOS to Customer as part of the configuration, implementation, and training for ARCOS Products and RosterApps Products as may be set forth in the Work Order(s) as applicable.

“Customer Data” means all data that Customer enters into or supplies for process on the ARCOS Products and RosterApps Products. Customer Data shall not include any information regarding contractors, vendors or other third parties that is entered by any party into ARCOS Resource Assist.

“De-Identified Data” shall have the meaning as defined in Section 6.3.

“Documentation” shall mean such manuals and other standard end user materials, whether in written, printed, electronic or other format, that ARCOS generally makes available to its customers related to the functionality, operation and use of ARCOS Products and RosterApps Products, including without limitation, all user, technical support and training materials related to the Services and/or ARCOS Products and RosterApps Products but specifically excluding any material deemed Confidential Information by ARCOS.

“Intellectual Property Rights” means all US and foreign patents, patent applications, copyrights, trademarks, trade names, trade secrets, inventions, business models, know how, industrial processes, computer program code, designs, product designs, research, brand development, message positioning and other industrial or intangible property rights of a similar nature, and other Confidential Information.

“RosterApps Products” means the ARCOS System, Software (including interface software), third party software, hardware, network, and the interfaces necessary to deliver RosterApps’ technology products and services by ARCOS, which is delivered over the Internet, in each case as more fully described in the applicable Work Order. RosterApps Products include products for shift bidding, minimum staffing, shift leveling, dependability and other functions around the automation of workforce scheduling processes. If licensed by Customer, RosterApps Products shall be considered a part of the ARCOS System.

“Services” means the services ordered by Customer, on behalf of a particular Customer business unit, and accepted by ARCOS pursuant to a Work Order. Depending on the Work Order, such Services may include providing access and use of the ARCOS System, including access and use of ARCOS Products and RosterApps Products, and the hosted portions of the ARCOS sMART location tracking solutions to authorized User Accounts, Consulting and Implementation Services and Support Services.

“Software” means ARCOS’s proprietary computer programs in object code form or firmware that is either provided to Customer or hosted by ARCOS and provided to Customer over the Internet, in each case which is owned or licensed by ARCOS and licensed to Customer under the terms of this Agreement.

“Support Services” shall mean the maintenance and support services provided by ARCOS to Customer under an applicable Work Order.

“Transition Plan” shall have the meaning as defined in Section 12.5.2.

“Utility Insight” means the ARCOS System, ARCOS Utility Insight, ARCOS Exception Management, Software, RosterApps Products, third party software, hardware, network, and the interfaces necessary to deliver ARCOS technology products and services by ARCOS, which may be installed on Customer hardware or delivered over the Internet, in each case as more fully described in the applicable Work Order.

“Updates” means bug fixes, error corrections, workarounds, modifications, and certain enhancements, including any related Documentation, released during the term of the applicable Work Order that ARCOS determines in its reasonable discretion to make generally available to its customers who receive basic support and maintenance services for the ARCOS Products and RosterApps Products and specifically excludes Add-on Features/Modules.

“User Accounts” mean persons authorized by Customer who use or access the ARCOS Products and RosterApps Products.

“Work Order” shall mean a written order by Customer, signed by ARCOS, or a written amendment to this Master Service Agreement, for any Services accepted by ARCOS and executed by both Parties, which shall be subject to the terms and conditions of this Agreement and which, at a minimum, contains a description of the work, the obligations and responsibilities of each Party, the charges and fees for any Services, the commencement date and term of such Work Order.

1. **SERVICES.**

1.1 **Services.** ARCOS will provide to Customer the Services described in an applicable Work Order. Each Work Order will be consecutively numbered, become a part of this Agreement, and will be independent of and have no impact upon the provisions of any other Work Order. Unless otherwise mutually agreed in writing, in the event of a conflict between the provisions of this Agreement and any Work Order, the provisions of the Work Order shall prevail. In the event of a conflict between the provisions of any Work Order, the provisions of the most recent Work Order shall prevail. ARCOS may utilize third party service providers to perform certain of the Services, such as internet service providers and data hosting providers.

1.2 **Delivery of Services.** ARCOS will provide the Services on a non-exclusive basis, in accordance with the ARCOS online Service Level Agreement a link to which is provided in an applicable Work Order or amendment to this Master Service Agreement, in accordance with the time schedule set forth in the applicable Work Order, and upon the terms and conditions of this Agreement.

1.3 **Consulting and Implementation Services.** ARCOS will use reasonable efforts to ensure that while its staff is on the Customer's premises, they conform to the Customer's normal codes of staff and security practices as Customer will notify to ARCOS in writing. Customer reserves the right to request that ARCOS remove immediately from Customer's premises any ARCOS personnel or any subcontractor retained by ARCOS in connection with the Services or any of such subcontractor's personnel who, in Customer's reasonable discretion, pose any threat to security, health or safety of Customer, its property, its customers or the public, or whose conduct adversely affects the performance of the Services or reflects unfavorably upon Customer. Upon such removal, ARCOS will use commercially reasonable efforts to find a replacement reasonably acceptable to Customer.

1.4 **ARCOS Products and RosterApps Products.** The following terms apply regarding Customer's subscription for access to and use of the ARCOS Products and RosterApps Products, and regarding Customer's license to use the ARCOS SMART location tracking solutions:

1.4.1 **User Accounts; Customer use of ARCOS Products and RosterApps Products.**

1.4.1.1 **Passwords/Single Sign On.** ARCOS will provide Customer with a single sign on functionality for its User Accounts for which Customer has paid the applicable fees. Customer will be responsible for the administration of all end user login names and passwords for the purpose of authenticating and authorizing access by end users to the ARCOS Products and to RosterApps Products. Customer will maintain the confidentiality of all User Account information. For ARCOS Resource Assist, end users may be contractors or other vendors who are invited to interact with Customer via the ARCOS Resource Assist platform. Notwithstanding anything to the contrary, Customer shall provide their vendor, CRC, with end user access to the ARCOS System. Customer shall be fully responsible for any negligent

action or omission by CRC end users and shall ensure that CRC end users abide by the terms and conditions of this Agreement.

1.4.1.2 **Content.** Customer is solely responsible for the content of its transmissions involving the ARCOS Products and RosterApps Products. Customer agrees not to use any of the ARCOS Products and RosterApps Products (a) for illegal purposes or in any illegal manner or (b) to interfere with or disrupt other ARCOS network users, network services or network equipment. Interference or disruptions include, but are not limited to, distribution of unsolicited advertising or chain letters, propagation of computer worms and viruses, and use of the network to make unauthorized entry to any other machine accessible via the network.

1.4.1.3 **Terms of Service.** As between Customer and ARCOS, the terms of the ARCOS Terms of Service shall have no effect and shall in no way change the terms of this Agreement or any Work Order. Customer shall require that its employee users, vendor invitees (or any other end users) of the ARCOS System abide by the ARCOS online Terms of Service. The preceding sentence is not applicable to Customers that have access to RosterApps' Products only. Upon signing a mutually agreeable Work Order, the ARCOS Terms of Service shall be applicable to Customer. The ARCOS Terms of Service can be accessed by Customer at <https://prod.rostermonster.com/arcos/html/legal/legal.jsp> and such terms shall be viewed by Customer as a condition of accessing or using the ARCOS System. The Terms of Service for ARCOS Resource Assist may have different terms than the standard ARCOS System Terms of Service due to the different functionality. Each person first attempting to use the ARCOS System shall be required to agree to those ARCOS Terms of Service by clicking "I Agree" when prompted by the ARCOS System. However, the ARCOS Terms of Service shall not apply to Customer; they shall only apply to Customer's employees or other end users in such end user's individual capacity.

1.4.2 **Equipment for ARCOS System.** Customer is solely responsible for acquiring and maintaining all computer hardware and software, telephones, mobile devices, and other equipment, and all communications and other services needed for access to and use of the ARCOS System.

1.4.3 **Equipment, Operations and Functionality for ARCOS sMART Location Tracking Solutions.** With respect to ARCOS sMART, Customer is solely responsible for acquiring and maintaining all computer hardware, software, telephones, mobile devices, and other equipment, and all communications and other services needed to install and use the sMART location tracking solutions, which requirements are further set forth at: https://prod.rostermonster.com/arcos/help/doc/ARCOS_Core.htm. Customer's license to use the sMART location tracking solutions shall include the functionality for the various sMART location tracking solutions modules that are listed in the applicable Work Order. Certain parts of the sMART location tracking solutions may be provided to Customer over the Internet, and other parts of the sMART location tracking solutions may be installed and operated by Customer on its own technology systems and networks.

1.4.4 **Updates; Add-on Features/Modules.** ARCOS will provide Updates as are required to keep the ARCOS Products and RosterApps Products in conformance with the functional requirements set forth in an applicable Work Order. Unless otherwise agreed in a Work Order, ARCOS will, in its sole discretion, determine the nature, content, timing, and release of any Updates. Any order for an Add-on Feature/Module made by Customer and accepted by ARCOS will be subject to a separate Work Order under terms mutually agreed upon by the Parties.

1.4.5 **Support Services; Service Level Agreement.** ARCOS will provide Support Services under the terms of a Service Level Agreement a link to which would appear in the applicable Work Order or amendment to this Master Service Agreement.

1.5 **Changes or Additions to the Services.** Except as otherwise provided in Section 1.6, the Services mutually agreed to in an applicable Work Order shall not be amended, modified, or otherwise changed, unless mutually agreed to by both Parties in writing. Customer may order additional Services or modify existing Services by contacting ARCOS. ARCOS will send Customer a Work Order, based on

ARCOS's formal requirements analysis and/or proposal for the additional Services and the payment(s) due for each ordered item. Customer may either (i) accept the terms by signing that Work Order and returning it to ARCOS, or (ii) negotiate and mutually agree upon the terms of a Work Order. All executed Work Orders will become part of this Agreement.

1.6 **Products and Features End of Life.** ARCOS will generally provide 60 days to six months lead-time notification for discontinued products and features at the end of life (EOL): (i) the 60 day lead time can be expected for technology based features and functions when ARCOS determines there is a sufficiently similar product replacement available; (ii) up to six months lead time can be expected for products where ARCOS determines Customer may need a longer period of time to test and implement an alternate solution; (iii) if marketplace or industry drivers force technology or functional changes, ARCOS will notify the Customer within a reasonable timeframe whenever possible as information is available to ARCOS which may be beyond six months.

1.7 **Project Managers.** During the term of this Agreement when Services are provided under any Work Order, each of ARCOS and Customer will designate and maintain a project manager (the "**ARCOS Project Manager**" and "**Customer Project Manager**," respectively) for each Work Order, to be responsible for the performance of his or her company's obligations under such Work Order and this Agreement. Each Project Manager: (a) will be the primary point of contact for his or her company in dealing with the other company under the Work Order; (b) will be a full-time employee of his or her company; (c) will be reasonably acceptable to the other Party; and (d) will have the authority and power to make decisions with respect to actions to be taken by his or her company under the Work Order.

2. **LICENSE.**

2.1 **License.** Subject to and conditioned upon Customer's compliance with its obligations under this Agreement, ARCOS grants to Customer a limited, nontransferable, non-exclusive license for the term of the applicable Work Order to use the Software and ARCOS Products and RosterApps Products and as necessary to use or receive the Services included in any executed Work Order for the sole purpose of supporting the operations of Customer's business, all as further described herein and in the applicable Work Order. The license terms may be restricted on a per user or per meter (or other metric) basis, as set forth in the applicable Work Order. Notwithstanding anything to the contrary, Customer may not (i) resell any Software or Services or (ii) process and/or analyze the data of a third party as a service bureau or for any Affiliate that has not executed a Work Order pursuant to the terms of this Agreement.

2.2 **Ownership of ARCOS Products, RosterApps Products, and Software.** All materials provided by ARCOS to Customer with respect to the Services or ARCOS Products and RosterApps Products, including but not limited to the Software, proprietary data, proprietary documentation associated with the ARCOS Products and RosterApps Products or the Software, or other proprietary information developed or provided by ARCOS or its licensor, such as text, graphics (including the underlying web-presentation code of the ARCOS System or the hosted portions of the ARCOS sSMART location tracking solutions), logos, button icons, images and any non-public know-how, methodologies, equipment, or processes used by ARCOS to provide the ARCOS Products and RosterApps Products, and Services, to Customer, including, without limitation, all of ARCOS's copyrights, trademarks, patents, trade secrets, and any other Intellectual Property Rights inherent in and appurtenant to the ARCOS Products and RosterApps Products, or Services, shall remain the sole and exclusive property of ARCOS. Except for any preexisting Customer Intellectual Property Rights, Customer Data and Confidential Information provided by Customer under this Agreement, and subject to any third-party rights or restrictions, ARCOS will own all Intellectual Property Rights in or related to all deliverables that are developed or delivered by ARCOS hereunder or pursuant to a Work Order. ARCOS and Customer will execute such other and further instruments reasonably requested by the other Party which are necessary to give effect to the provision of this Section or to perfect an interest allocated herein. Customer shall not: (i) alter or modify any part of the ARCOS Products, RosterApps Products, or Software, (ii) copy or duplicate or permit a third party to duplicate any aspect of the ARCOS Products, RosterApps Products, or Software, (iii) decipher, reverse engineer, decompile, disassemble or otherwise reduce or attempt to derive source code, algorithms, tags, specifications, architecture or other

elements of the ARCOS Products, RosterApps Products, or Software, or (iv) sublicense, sell, transfer, lease or disclose the ARCOS Products, RosterApps Products, or Software to any third party. The provisions of this Section will survive the expiration or termination of this Agreement and each Work Order.

3. **[Intentionally Omitted]**.

4. **AFFILIATES**. Customer enters into this Agreement for its own benefit and, if an appropriate Work Order is executed, for the benefit of its Affiliates. Any Customer Affiliate may utilize this Agreement by executing and delivering to ARCOS a Work Order, provided that the Customer Affiliate must agree as part of the Work Order, among other things, to comply with and be bound by the terms and conditions of this Agreement to the same extent as if Affiliate were a party to this Agreement, and, unless the context otherwise expressly indicates, all references to Customer herein will be deemed to be references to Customer Affiliate as well. In addition, Customer will remain responsible for compliance by each of its Affiliates with the terms and conditions of this Agreement and the applicable Work Order(s).

5. **FEES**.

5.1 **Payment**. Customer agrees to pay the amount(s) specified in each executed Work Order. Any fee specified in a Work Order will only remain in effect until the date specified in the Work Order.

5.2 **Time of Payment**. Unless otherwise specified in the Work Order, payments not subject to a good faith billing dispute are due and payable to ARCOS within thirty (30) days of the date of Customer's receipt of the applicable ARCOS invoice. Such invoices will be generated in accordance with the terms set forth below, unless otherwise specified in the applicable Work Order. Customer's failure to provide ARCOS with purchase order information to include on an invoice does not constitute a billing dispute and shall not extend the payment due date. ARCOS reserves the right, in its absolute discretion, to perform a credit check on Customer.

5.3 **Invoice Procedure**. ARCOS standard invoicing procedure is as follows (unique treatment for a particular ARCOS or RosterApps Product, Customer or Affiliate will be addressed in the applicable Work Order):

5.3.1 **Annual SaaS Fees**. Invoicing of annual SaaS fees for the ARCOS System and Services will commence and be effective upon the earlier of delivery of the base production ARCOS System or ten (10) business days from ARCOS receipt of a fully-executed Work Order and payable by Customer annually upon receipt of an invoice from ARCOS during the term of the applicable Work Order.

5.3.2 **Professional Services**. Invoices for billable professional services will be delivered pursuant to the agreed upon method of delivery upon execution of the Work Order(s).

5.4 **Taxes**. Customer shall be responsible for the payment of all applicable taxes associated with this Agreement or its use of the Services (other than taxes based on ARCOS's income or the income of ARCOS employees), including, but not limited to, personal property taxes, import taxes, taxes on telecommunication services, information services, data processing services or similar governmental charges that may be assessed by any jurisdiction, whether based on gross revenue or delivery of products or services. If ARCOS is required to pay any such taxes directly, Customer shall, upon receipt of an ARCOS invoice, reimburse ARCOS for any amount that ARCOS has paid. Notwithstanding the above, Customer shall not be required to pay those taxes from which Customer is legally exempt.

5.5 **Reimbursement of Expenses**. Customer agrees to reimburse ARCOS for actual, customary, and reasonable out-of-pocket expenses for travel, food, and lodging; provided that such expenses are for travel made at Customer's request. Reimbursable expenses shall not exceed those allowed by Customer's standard travel policy as provided by Customer to ARCOS in writing. Customer shall pay all approved expenses owing to ARCOS hereunder within thirty (30) days after ARCOS has submitted to Customer an itemized invoice for such expenses, with substantiating receipts if requested by Customer.

5.6 **Disputed Amounts.** If any portion of an amount due to ARCOS under this Agreement or a Work Order is subject to a good faith dispute between the Parties, Customer will pay to ARCOS on the due date any of the amount due that is not being disputed in good faith by Customer. ARCOS may re-invoice Customer for such aforementioned amounts not in dispute. Within thirty (30) days of Customer's receipt of the invoice on which a disputed amount appears, Customer will notify ARCOS in writing of the specific items in dispute, and will describe in reasonable detail Customer's reason for disputing each such item. Within ten (10) days of ARCOS receiving such notice, the Parties will negotiate in good faith to reach settlement on any items that are the subject of such dispute. Upon resolution of the disputed portion of an invoice, ARCOS shall re-invoice Customer for the amount due, and Customer shall pay to ARCOS the amount due within five (5) days of receiving the ARCOS invoice.

5.7 **Past Due Amounts.** Any past due amounts will bear interest until paid at a rate of interest equal to the lesser of (i) the prime rate established from time to time by Citibank of New York plus two percent, or (ii) the maximum rate of interest allowed by applicable law.

6. **CONFIDENTIAL INFORMATION.**

6.1 **Defined.** By virtue of this Agreement, the Parties may be exposed to or be provided with certain confidential and proprietary information of the other Party or third parties, including but not limited to information designated as confidential in writing or information which ought to be in good faith considered confidential and proprietary to the disclosing Party ("**Confidential Information**"). Confidential Information of ARCOS and/or its licensors includes but is not limited to the terms and conditions (but not the existence) of this Agreement, including without limitation all Work Orders, fees and charges, all trade secrets, software, source code, object code, specifications, documentation, business plans, customer lists and customer-related information, financial information, proposals, budgets as well as results of testing and benchmarking of the Software, ARCOS Products, or RosterApps Products, product roadmap, data and other information of ARCOS and its licensors relating to or embodied in the ARCOS Products, RosterApps Products, Software, or Documentation. ARCOS's placement of a copyright notice on any portion of any Software, ARCOS Products, or RosterApps Products will not be construed to mean that such portion has been published and will not derogate from any claim that such portion contains proprietary and confidential information of ARCOS. Confidential Information of Customer includes Customer Data.

6.2 **Non-Disclosure.** Each Party will protect the other Party's Confidential Information from unauthorized dissemination and use the same degree of care that each such Party uses to protect its own confidential information, but in no event less than a reasonable amount of care. Neither Party will use Confidential Information of the other Party for purposes other than those necessary to directly further the purposes of this Agreement. Neither Party will disclose to third parties Confidential Information of the other Party without prior written consent of such other Party. Notwithstanding the foregoing, ARCOS may share Customer Confidential Information with third party service providers to the extent necessary for such third-party service providers to perform Services under this Agreement. Each such third-party service provider shall be required to protect Customer Confidential Information to the same extent as ARCOS is required under this Agreement.

6.3 **Exceptions.** Information shall not be considered Confidential Information to the extent that the receiving Party can establish that such information (i) is or becomes generally known or available to the public through no fault of the receiving Party; (ii) was in the receiving Party's possession before receipt from the disclosing Party; (iii) is lawfully obtained from a third party who has the right to make such disclosure; or (iv) has been independently developed by the receiving Party without reference to any Confidential Information of the disclosing Party. For the avoidance of doubt, de-identified and aggregated data that ARCOS derives or creates from Customer Data ("**De-Identified Data**") shall not be deemed to be Customer Data, and instead such De-Identified Data shall be considered Confidential Information belonging to ARCOS.

6.4 **Compelled Disclosure.** The receiving Party may disclose Confidential Information of the

disclosing Party if it is compelled by law to do so, provided the receiving Party gives the disclosing Party prior notice of such compelled disclosure (to the extent legally permitted) and reasonable assistance, at the disclosing Party's cost, if the disclosing Party wishes to contest the disclosure.

6.5 **Remedy/Injunctive Relief**. The Parties acknowledge that disclosure of any Confidential Information may give rise to irreparable injury to the Party whose information is disclosed, which injury may be inadequately compensated in damages. Therefore, either Party may seek injunctive relief against the other Party's breach or threatened breach of this Section 6 as well as any other legal remedies that are available.

7. **CUSTOMER DATA.**

7.1 **Ownership of Customer Data**. Customer shall retain title to and ownership of Customer Data but grants ARCOS (and its service providers) the limited right to access, store, process, and use Customer Data solely for the purpose of complying with the obligations of ARCOS under this Agreement and any applicable Work Order. ARCOS will not disclose, sell, assign, lease or otherwise dispose of or commercially exploit Customer Data in any manner other than as set forth herein without prior written consent of Customer, except to the extent such disclosure or use is required by law, rule, regulation or government or court order. The foregoing restrictions on Customer Data shall not apply to De-Identified Data, which will be used by ARCOS and its other customers for its business purposes. For example, De-Identified Data is used to provide the ARCOS Resource Assist functionality by allowing Customer (and Customer's service providers as well as ARCOS's other customers) to obtain better information and understanding of necessary and available resources during an emergency.

7.2 **Customer Access to Customer Data on ARCOS Products and RosterApps Products**. ARCOS will make available via the ARCOS System all Customer Data residing thereon for printing or downloading therefrom. Within thirty (30) days following termination or expiration of the applicable Work Order ("Work Order Termination"), all Customer Data on the ARCOS System will be destroyed by ARCOS. The preceding process is sometimes referred to herein as the Work Order Termination Protocol. With respect to any Work Order that has not terminated, during the term of this Agreement, including extensions of the original term, if any, ARCOS agrees to retain Customer Data that is on the ARCOS System for at least three (3) years or for such period greater than three (3) years if mutually agreed upon by the Parties in writing pursuant to a Work Order or comparable contract. Such measuring period will begin upon the date ARCOS first had possession of the Customer Data and will end three (3) years thereafter. During the term of this Agreement, subsequent to expiration of the aforementioned Customer Data retention period, ARCOS may destroy such Customer Data without providing notice to the Customer. In the event of Work Order Termination (as such term is defined, above), the Work Order Termination Protocol, above, will be controlling with respect to the terminated Work Order.

7.3 **Security**. In addition to the requirements set forth in any applicable Work Order, ARCOS will establish and maintain commercially reasonable safeguards against the unintended destruction, loss, or alteration of Customer Data in the possession of ARCOS. ARCOS will use reasonable diligent efforts, but no less than used to maintain its own security, to maintain the security of Customer Data in ARCOS's possession and in the ARCOS System and in the hosted portions of sSMART location tracking solutions and, accordingly, will supply Customer, upon request, with information concerning ARCOS's security procedures. In connection with its safeguarding of such information, ARCOS will provide and maintain backup files of Customer Data files in ARCOS's possession. Upon request from Customer, but not more frequently than once in any given five (5) year period, ARCOS will provide responses to Customer to Customer's standard, data-security questionnaire. Upon written notice from ARCOS, the Parties agree Customer shall accept a copy of ARCOS's SOC 2 audit report, to be provided by ARCOS no more frequently than once per year, in lieu of (and in replacement of) any such data-security questionnaire. The Parties agree ARCOS will provide any such data-security documents to the Customer only if customary, non-disclosure contracts then are in effect between the Parties.

8. **WARRANTIES.**

8.1 **Customer Warranties.** Customer warrants to ARCOS that (a) before providing personal contact information to ARCOS or its agents, or instructing ARCOS to communicate with such persons via such personal information, Customer will comply with any laws applicable to the disclosure of personal information and shall obtain appropriate consents to so use such personal information, including providing notices to or obtaining permission from third parties to allow sharing of their personal information with ARCOS and to allow ARCOS to communicate with such persons; (b) if Customer requests that ARCOS record any phone calls or other communications while performing the Services, such recording is legal under applicable laws, rules and regulations; (c) Customer has the power and authority to enter into and perform its obligations under this Agreement; and (d) any Customer Data or other data, documents, graphics or other material used with or downloaded to the ARCOS Products and RosterApps Products by Customer shall not (i) infringe the Intellectual Property Rights of any third party, (ii) violate any applicable law, statute, ordinance, regulation or treaty, (iii) be defamatory, libelous, unlawfully threatening or harassing, (iv) be obscene or indecent, or (v) contain any viruses or other computer programming routines that could damage, detrimentally interfere with, surreptitiously intercept or expropriate any system, data or personal information of any person or Entity.

8.2 **ARCOS Warranties.** ARCOS warrants to Customer that (a) ARCOS has the power and authority to enter into and perform its obligations under this Agreement and provide the Services; (b) the Services will be performed by qualified personnel in a professional, workmanlike manner, consistent with the prevailing standards of the industry, (c) ARCOS has the right to use and license the ARCOS Products, RosterApps Products, and Software, (d) the ARCOS Products, RosterApps Products, and Software do not infringe the Intellectual Property Rights of any third party, and (e) ARCOS will use commercially reasonable efforts to prevent viruses from being introduced into the ARCOS System, the hosted portions of the sSMART location tracking solutions, or into the Software that is provided to Customer. Both Parties acknowledge and agree that the limits of its remedies for breach of this warranty are set forth in Section 9 of this Agreement.

8.3 **Limitation.** NEITHER ARCOS NOR ANY OF ITS SERVICE PROVIDERS, LICENSORS, EMPLOYEES, OR AGENTS WARRANT THAT THE FUNCTIONS CONTAINED IN THE ARCOS PRODUCTS AND ROSTERAPPS PRODUCTS WILL BE UNINTERRUPTED OR ERROR FREE OR THAT IT WILL HAVE THE CAPACITY TO MEET THE DEMAND DURING SPECIFIC HOURS. ARCOS WILL NOT BE LIABLE FOR ANY DAMAGES THAT CUSTOMER MAY SUFFER ARISING OUT OF USE, OR INABILITY TO USE, THE SERVICES OR ARCOS PRODUCTS OR ROSTERAPPS PRODUCTS PROVIDED HEREUNDER. ARCOS WILL NOT BE LIABLE FOR UNAUTHORIZED ACCESS TO OR ALTERATION, THEFT OR DESTRUCTION OF CUSTOMER'S DATA FILES, PROGRAMS, PROCEDURES, CUSTOMER DATA OR OTHER INFORMATION THROUGH CRIMINAL OR FRAUDULENT MEANS OR DEVICES, OR ANY OTHER METHOD, UNLESS AND TO THE EXTENT SUCH ACCESS, ALTERATION, THEFT, OR DESTRUCTION IS CAUSED AS A RESULT OF GROSS NEGLIGENCE OR INTENTIONAL MISCONDUCT BY ARCOS.

8.4. **Disclaimer.** EXCEPT AS SET FORTH IN SECTION 8.2 ABOVE, ARCOS MAKES NO OTHER WARRANTIES, AND ARCOS HEREBY EXPRESSLY DISCLAIMS ALL OTHER WARRANTIES, CONDITIONS, AND REPRESENTATIONS, WHETHER ORAL OR WRITTEN, EXPRESS OR IMPLIED, OR ARISING BY USAGE OF TRADE OR COURSE OF DEALING, INCLUDING, WITHOUT LIMITATION, THE WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, SATISFACTORY QUALITY, AND ACCURACY. WITHOUT LIMITATION, ARCOS MAKES NO WARRANTY, AND HEREBY DISCLAIMS ALL WARRANTIES, WITH RESPECT TO THE NETWORK TRANSMISSION CAPACITY OF TELECOMMUNICATION CARRIERS, DROPPED OR GARBLED CALLS OR OTHER FAILURES OF TELECOMMUNICATION DEVICES, OR DELAYS IN DELIVERY OR SENDING OF CUSTOMER DATA AND INFORMATION.

ARCOS EXPRESSLY DISCLAIMS ANY REPRESENTATIONS OR WARRANTIES THAT CUSTOMER'S USE OF ANY ARCOS PRODUCT OR ROSTERAPPS PRODUCT WILL SATISFY ANY STATUTORY OR REGULATORY OBLIGATIONS, OR WILL ASSIST WITH, GUARANTEE OR OTHERWISE ENSURE

COMPLIANCE WITH ANY APPLICABLE LAWS OR REGULATIONS, INCLUDING WITHOUT LIMITATION HIPAA OR THE GRAMM-LEACH-BLILEY ACT OF 1999. CUSTOMER ASSUMES ALL RESPONSIBILITY FOR DETERMINING WHETHER THE ARCOS PRODUCTS OR ROSTERAPPS PRODUCTS OR THE INFORMATION GENERATED THEREBY IS ACCURATE OR SUFFICIENT FOR CUSTOMER'S PURPOSES.

CUSTOMER ACKNOWLEDGES THAT ACCESS TO OR USE OF THE ARCOS PRODUCTS AND ROSTERAPPS PRODUCTS MAY NOT BE UNINTERRUPTED OR ERROR FREE. THE REMEDIES SET FORTH IN SECTIONS 9 AND 11 BELOW WILL BE THE CUSTOMER'S SOLE AND EXCLUSIVE REMEDIES WITH RESPECT TO A BREACH BY ARCOS OF WARRANTY UNDER THIS AGREEMENT.

9. **LIMITATION OF LIABILITY.** NEITHER PARTY SHALL, UNDER ANY CIRCUMSTANCES, BE LIABLE FOR (A) INCIDENTAL, CONSEQUENTIAL, INDIRECT, SPECIAL, PUNITIVE, OR EXEMPLARY DAMAGES, OR LOST PROFITS, WHETHER FORESEEABLE OR UNFORESEEABLE, WHETHER CLAIMED UNDER CONTRACT, TORT, FAILURE OF WARRANTY OR ANY OTHER LEGAL THEORY OR (B) LOSS OF OR DAMAGE TO CUSTOMER'S HARDWARE OR SOFTWARE COMPUTER SYSTEMS, DATA, OR PROGRAMMING. EXCEPT FOR ARCOS'S INDEMNITY OBLIGATIONS SET FORTH IN SECTION 11, ARCOS'S MAXIMUM AGGREGATE LIABILITY FOR ALL CLAIMS UNDER THIS AGREEMENT WILL BE AN AMOUNT EQUAL TO THE FEES PAID TO ARCOS BY CUSTOMER HEREUNDER FOR THE MOST RECENT TWELVE (12) MONTH PERIOD OF THIS AGREEMENT UP TO THE DATE SUCH LIABILITY AROSE.

10. **TIME TO BRING CLAIM.** NEITHER CUSTOMER NOR ARCOS SHALL BRING ANY CLAIM AGAINST THE OTHER PARTY ARISING OUT OF THIS AGREEMENT, A WORK ORDER OR OTHERWISE BETWEEN THE PARTIES, REGARDLESS OF THE FORM OF SUCH CLAIM, GREATER THAN ONE YEAR AFTER THE CAUSE OF ACTION HAS ACCRUED.

11. **INDEMNIFICATION AND INSURANCE.**

11.1 **Intellectual Property Indemnification by ARCOS.** ARCOS will indemnify, defend, and hold Customer harmless against any claim by a third party that the ARCOS Products, RosterApps Products, or Software delivered by ARCOS infringes the Intellectual Property Rights of a third party, and ARCOS shall pay costs, damages, settlements, and reasonable attorneys' fees that result from such claims. In addition to defending Customer as stated above, if such a claim occurs, or in the opinion of ARCOS is likely to occur, ARCOS will, at its sole option and expense: (i) procure Customer's right to continue using the ARCOS Products, RosterApps Products, or Software; (ii) replace or modify the infringing element(s) of the ARCOS Products, RosterApps Products, or Software so that it becomes non-infringing; or if it is commercially impractical to accomplish (i) or (ii) above, then (iii) ARCOS shall terminate the applicable license and shall refund to Customer any prepaid and unused fees for the use of the applicable ARCOS Products, RosterApps Products, or Software.

11.2 **Exclusions.** ARCOS shall have no obligation under Section 11.1 to the extent any infringement claim is based on (i) the combination, operation or use of the ARCOS Products, RosterApps Products, or Software with hardware, data or software not supplied by ARCOS if the claim would have been avoided by use of other hardware, data or software; (ii) modifications to the ARCOS Products, RosterApps Products, or Software if the modifications were not made or approved by ARCOS; or (iii) any Customer Data or other information uploaded to the ARCOS Products, RosterApps Products, or Software.

11.3 **Indemnification by Customer.** Customer will indemnify, defend and hold ARCOS harmless against any claim by a third party (including a Customer employee) that arises from: (i) Customer Data or other information uploaded to the ARCOS Products and RosterApps Products by Customer; (ii) any dispute with a Customer contractor or other end user of the ARCOS Resource Assist functionality; (iii) Customer's use of the ARCOS Products, RosterApps Products, or Software in violation of this Agreement; or (iv) any breach by Customer of its warranties set forth in Section 8.1; and Customer shall pay costs, damages, settlements and reasonable attorneys' fees that result from such claims.

11.4 **Conditions.** The indemnification obligations set forth above in Sections 11.1 and 11.3 are contingent upon compliance with the following conditions by the Party seeking indemnification: (a) providing prompt written notice of the claim to the indemnifying Party; (b) providing all information and evidence within its control which is necessary for the indemnifying Party to conduct a defense, and (c) providing the indemnifying Party with sole control of the defense and all related settlement negotiations. However, the Party seeking indemnification may participate in the defense or settlement of the claim at its own expense.

11.5 **Limitation of Remedy.** This Section 11 states the entire obligations of the Parties regarding indemnity or infringement of Intellectual Property Rights.

11.6 **ARCOS Insurance.** ARCOS maintains the following insurance coverages:

General Liability

\$2,000,000 per occurrence
\$4,000,000 general aggregate
\$4,000,000 products / completed operations aggregate
\$2,000,000 personal injury liability
\$2,000,000 advertising injury

Automobile Liability

\$2,000,000 per occurrence (hired or non-owned auto)

Employers' Liability

\$1,000,000 Bodily Injury by Accident - Each Accident
\$1,000,000 Bodily Injury by Disease - Per Person
\$1,000,000 Bodily Injury by Disease - Policy Limit

Umbrella Liability

\$3,000,000 per occurrence
\$3,000,000 general aggregate
\$3,000,000 products / completed operations aggregate
\$3,000,000 personal & advertising injury liability

Professional Liability ("Technology E&O / Cyber Liability")

\$5,000,000 per claim
\$5,000,000 aggregate

Workers' Compensation

Coverage as required by statute

12. **TERM AND TERMINATION.**

12.1 **Term.** The term of this Agreement will begin on the Effective Date; and, unless earlier terminated as provided in this Agreement, will continue for as long as any Work Order continues to be in force. Upon the end of any initial term in a Work Order, such Work Order and accordingly this Agreement may be extended upon mutual agreement of the Parties.

12.2 **Termination for Cause.** If either Party materially defaults in the performance of any of its duties or obligations under this Agreement or any Work Order (except for a default in payments to ARCOS which will be governed by Section 12.3), which default is not substantially cured within thirty (30) days after written notice is given to the defaulting Party specifying such default or, with respect to those defaults that cannot reasonably be cured within thirty (30) days, should the defaulting Party fail to proceed within thirty (30) days to commence curing the default and thereafter to proceed with reasonable diligence to substantially cure the default, the Party not in default may, by giving written notice thereof to the defaulting Party, terminate either (a) the Work Order(s) under which the uncured default has occurred or (b) this Agreement and all outstanding Work Orders (including the one(s) under which the uncured default has occurred), in either case as of the date of receipt by the defaulting Party of such notice or as of a future date specified in such notice of termination.

12.3 **Suspension or Termination for Nonpayment.** If Customer defaults in the payment when due of any amount due to ARCOS pursuant to this Agreement or any Work Order (which amount is not subject to a bona fide billing dispute), and does not cure such default within ten (10) days after being given written notice of such default, ARCOS may, by giving written notice thereof to Customer: (a) suspend its performance under this Agreement and/or Work Order(s); (b) require full payment before any additional performance is rendered by ARCOS; (c) terminate the Work Order(s) under which the uncured default has occurred; and/or (d) terminate this Agreement and all outstanding Work Orders (including the one(s) under which the uncured default has occurred), in either case as of the date of receipt by Customer of such notice or as of a future date specified in such notice of suspension or termination.

12.4 **Effect of Termination.** Termination of this Agreement will not limit either Party from pursuing any other remedies available to it, including injunctive relief, nor will termination relieve Customer of its obligation to pay all charges that accrued prior to termination. Upon termination of this Agreement, and upon receipt of payment for all outstanding charges, ARCOS shall destroy all Customer Data provided by Customer under this Agreement or belonging or relating to Customer then in the possession of ARCOS. Upon termination of this Agreement, ARCOS will destroy copies of any Confidential Information provided by Customer under this Agreement or belonging or relating to Customer then in the possession of ARCOS. Notwithstanding anything to the contrary, provided Customer requests, in writing, return of Customer Data or its Confidential Information then in possession of ARCOS, at least sixty (60) days prior to termination of this Agreement, ARCOS will return to Customer such Customer Data or Customer's Confidential Information.

12.5 **Transition.** In connection with the expiration or termination of a Work Order or this Agreement, ARCOS and Customer shall cooperate in good faith in order to provide for the orderly transition to Customer of the Services and any other related services as then being performed by ARCOS for Customer. Without limiting the foregoing:

12.5.1 **Transition Phase.** In the event of any termination of a Work Order or this Agreement which occurs due to expiration or non-renewal of its term or due to termination for ARCOS's breach, and provided all undisputed charges are fully paid, Customer may request and ARCOS will provide a transition period of up to ninety (90) days following the termination date during which time Services will continue to be provided pursuant to the terms of this Agreement and any applicable Work Order at the rates set forth in the applicable Work Order. All such transition services must be prepaid by Customer.

12.5.2 **Transition Plan.** If Customer provides a written request to ARCOS no later than thirty (30) days before the expiration or termination of the applicable Work Order or this Agreement, ARCOS will develop and submit to Customer a proposed plan for transition services, setting forth the tasks to be completed by both Parties, and a good faith best estimate of the time and cost required to complete such tasks (the "**Transition Plan**"). The Parties shall have a period of ten (10) days to negotiate and agree on a final Transition Plan starting on the date ARCOS submits to Customer the proposed Transition Plan. If the Parties are unable to agree, then ARCOS shall provide only such services as are set forth in Section 12.5.1.

12.5.3 **Transition Fees.** The charge for preparation of the Transition Plan and any ARCOS services under such plan or under Section 12.5.1 shall not exceed the then-current ARCOS time and materials rates for performance of the services, plus expenses if incurred. ARCOS will provide Customer with one copy of all Customer Data in optical media format. ARCOS shall provide the Customer Data within thirty (30) days after a written request by Customer, but in any event prior to the expiration of the transition period.

12.5.4 **Final Payment.** Within seven (7) days after any expiration or termination of this Agreement or an individual Work Order, ARCOS shall submit to Customer an itemized invoice for any fees accrued or expenses incurred in connection with Services performed prior to such expiration or termination under this Agreement or an individual Work Order. If Customer wishes to receive any transition services,

Customer must pay for all such accrued fees and expenses, in addition to prepaying ARCOS a good-faith estimate of all transition services fees.

12.6 **Renewal.** If Parties fail to renew a Work Order prior to its expiration, and Customer wishes to extend the services provided in such Work Order during a renewal negotiation, ARCOS shall have the right to grant or deny such extension in its sole discretion. The effective date of such renewed Work Order will be retroactive to the applicable Work Order's original expiration date, which may not be the date that Parties execute such renewal. If, after the extension period ends, Customer fails to renew the Work Order, such Work Order will be viewed as having been terminated as of the end of such extension period.

13. **RIGHT TO ENGAGE IN OTHER ACTIVITIES.** Nothing in this Agreement shall prevent or restrict ARCOS from providing information technology services for third parties, including the usage of De-Identified Data; provided, however, ARCOS shall abide by the restrictions regarding protection of Customer's Confidential Information set forth in Section 6.

14. **EXPORT REGULATIONS.** Customer shall comply fully with all relevant export laws and regulations of the United States to ensure that the ARCOS Products, RosterApps Products, and Software are not exported, directly or indirectly, in violation of United States law.

15. **INDEPENDENT CONTRACTORS.** The Parties to this Agreement are independent contractors. Neither Party is an agent, representative or partner of the other Party. Neither Party shall have any right, power, or authority to enter into any agreement for or on behalf of, or incur any obligation or liability of, or to otherwise bind, the other Party. This Agreement shall not be interpreted or construed to create an association, agency, joint venture, or partnership between the Parties or to impose any liability attributable to such a relationship upon either Party.

16. **MARKETING PROGRAM.** [Intentionally Omitted.]

17. **MISCELLANEOUS.**

17.1 **Governing Law and Jurisdiction.** This Agreement and any Work Order shall be governed by, and construed and enforced in accordance with, the laws of the State of Ohio without regard to conflict of laws principles. The Parties hereby agree that any suit or proceeding arising out of or relating to this Agreement will be brought in the following federal and/or state courts, as applicable: in the State of Ohio, in the event ARCOS is the defendant in such suit or proceeding; and in the State of [Customer's Main Office], in the event Customer is the defendant in such suit or proceeding and each Party irrevocably submits to the jurisdiction and venue of such courts. The Parties agree that this contract is not a contract for the sale of goods; therefore, this Agreement shall not be governed by any codification of Articles 2 or 2A of the Uniform Commercial Code, or any references to the United Nations Convention on Contracts for the International Sale of Goods.

17.2 **No Waiver.** The failure of either Party to insist upon or enforce strict performance by the other Party of any provision of this Agreement or to exercise any right under this Agreement shall not be construed as a waiver or relinquishment to any extent of such Party's right to assert or rely upon any such provision or right in that or any other instance; rather, the same shall be and remain in full force and effect.

17.3 **Amendment.** No change, amendment, or modification of any provision of this Agreement shall be valid unless set forth in a written instrument signed by the Parties.

17.4 **Force Majeure.** Neither Party will be deemed to be in default hereunder, or will be liable to the other, for failure to perform any of its non-monetary obligations under this Agreement or any Work Order for any period to the extent that such failure results from any event or circumstance beyond that Party's reasonable control, which were not the result of the negligence or lack of due diligence of the affected Party, including acts or omissions of the other Party or third parties, natural disasters, riots, war, civil disorder,

pandemic, court orders, extreme and prevalent illness, acts or regulations of governmental bodies or labor disputes, and which it could not have prevented by reasonable precautions or could not have remedied by the exercise of reasonable efforts. Telecommunication failures, such as dropped calls, garbled voices, or sounds, and missed or misread touch tones, shall be considered force majeure issues outside the control of either Party.

17.5 **Notices.** All notices required or permitted under this Agreement shall be in writing addressed to the respective Parties as set forth below, unless another address shall have been designated, and shall be deemed to be given on the date when delivered by hand, by certified mail, or by national overnight delivery service, with written verification of receipt. A Party may change its contact address upon ten (10) days written notice to the other Party.

IF TO CUSTOMER:

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
ATTN: Procurement Department
2751 West 10th Ave.
Kennewick, WA 99336

IF TO ARCOS, then to:

ARCOS LLC
ATTN: Chief Financial Officer
8800 Lyra Dr, Suite 200
Columbus, OH 43240

Copy to: ARCOS LEGAL
Courtney Lairsey, Contracts Manager
clairsey@ARCOS-inc.com

17.6 **Assignability.** Neither Party may assign its rights and obligations under this Agreement or any Work Order without the prior written permission of the other Party. Notwithstanding the above, either Party may assign this Agreement (along with all Work Orders) in conjunction with a merger, consolidation, or sale of all or substantially all its assets. This Agreement shall be binding on each Party's successors and permitted assigns.

17.7 **Binding Agreement.** This Agreement and each Work Order will be binding upon Customer and ARCOS and will inure to the benefit of each Party and each Party's respective successors and authorized assigns (it being understood and agreed that nothing contained in this Agreement or any Work Order is intended to confer upon any party other than ARCOS and Customer any rights, benefits or remedies of any kind or character whatsoever under or by reason of this Agreement or any Work Order).

17.8 **Duplicate Originals.** This Agreement may be executed in one or more counterparts, each of which shall be deemed to be a duplicate original, but all of which, taken together, shall be deemed to constitute a single instrument.

17.9 **Partial Invalidity.** If any term or provision of this Agreement or the application thereof to any person, Entity or circumstance shall be invalid or unenforceable, the remainder of this Agreement shall be unaffected thereby and each remaining term or provision of this Agreement shall be valid and be enforced to the fullest extent permitted by law.

17.10 **Non-Solicitation.** Unless otherwise mutually agreed to by the Parties in writing, each Party agrees it will not attempt to hire or solicit the employment of any of the other Party's personnel during the term of this Agreement and for a period of one (1) year thereafter.

17.11 **Entire Agreement.** This Agreement and the exhibits, appendices and Work Orders set forth the entire understanding between the Parties concerning the subject matter of this Agreement and supersede

all contemporaneous and prior negotiations, understandings, and agreements with respect to the subject matter of this Agreement. No representation or warranty has been made by or on behalf of any Party to this Agreement (or any officer, director, employee, or agent thereof) to induce any other Party to enter into this Agreement or to abide or consummate any transactions contemplated by any terms of this Agreement, except representations and warranties, if any, expressly set forth in this Agreement. Under no circumstances will the terms, conditions or provisions of any purchase order, invoice or other administrative document issued by Customer or any Affiliate in connection to this Agreement be deemed to modify, alter, or expand the rights, duties, or obligations of the Parties under, or otherwise modify, this Agreement, regardless of any failure of ARCOS to object to such terms, provisions, or conditions. The expiration or termination of this Agreement or any Work Order for any reason will not release either Party from any liabilities or obligations set forth herein or therein which (a) the Parties have expressly agreed will survive any such expiration or termination or (b) remain to be performed or by their nature would be intended to be applicable following any such expiration or termination.

EXECUTION. EXECUTION AND DELIVERY OF THIS AGREEMENT SHALL BE LEGALLY VALID AND EFFECTIVE THROUGH: (I) HAND-DELIVERY; (II) FACSIMILE TRANSMISSION, ELECTRONIC MAIL IN PORTABLE DOCUMENT FORMAT (".PDF") OR OTHER ELECTRONICALLY SCANNED FORMAT; OR (III) USE OF AN ELECTRONIC DOCUMENT EXECUTION AND DELIVERY PROCESS, E.G., DOCUSIGN®, ADOBE DOCUMENT CLOUD.

[Signatures appear on immediately following page.]

AUTHORIZED REPRESENTATIVES. ARCOS and Customer each affirm that it has signed this Agreement through its authorized representative.

ACCEPTED AND AGREED

ARCOS LLC

BY:	_____
TITLE:	_____
SIGNATURE:	_____
DATE:	_____

**PUBLIC UTILITY DISTRICT NO. 1 OF
BENTON COUNTY**

BY:	_____
TITLE:	_____
SIGNATURE:	_____
DATE:	_____

**WORK ORDER NO. 0001
TO THE ARCOS LLC
MASTER SERVICE AGREEMENT
BETWEEN ARCOS LLC AND
BENTON PUBLIC UTILITY DISTRICT
DATED EFFECTIVE AUGUST 14, 2024**

ARCOS LLC	BENTON PUBLIC UTILITY DISTRICT
8800 Lyra Dr., Suite 200 Columbus, OH 43240 614.396.5500	2721 W 10 th Ave., Kennewick, WA 99336

1. **WORK ORDER.** This Work Order No. 0001 (“Work Order” or “Work Order No. 01”) is entered into by the Parties under the provisions of that certain ARCOS Master Service Agreement (“Agreement” or “Master Service Agreement”), between **ARCOS LLC** (“ARCOS”) and **Benton Public Utility District** (“Customer”), which Master Service Agreement is dated effective as of August 14, 2024. This Work Order includes the following:
 - Attachment 1 – ARCOS Price Schedule
 - Exhibit A – Scope of Work

2. **TERM.** The term of this Work Order will begin on August 14, 2024; and, unless earlier terminated as provided in the Agreement, will expire on August 13, 2027. The term of this Work Order may be extended by mutual written agreement of the Parties. This Work Order is subject to the terms and conditions of the Agreement, becomes part of the Agreement, and may not be terminated except in accordance with the provisions of the Agreement.

3. **PRODUCTS AND SERVICES.** During the term of this Work Order, ARCOS will provide Customer the following applications, products, and services (collectively, “Services”) that are checked off pursuant to the terms of the Agreement:
 - 3.1. **ARCOS System.** ARCOS will provide a base production ARCOS System, defined as the Software, third-party software, hardware, network, and the interfaces necessary to deliver resource management technology products and services by ARCOS over the internet.
 - 3.1.1. **Schedule.** The base production ARCOS System will be available to the Customer within ten (10) business days of the later of the Effective Date or ARCOS receipt of a fully executed Work Order. Additional ARCOS System configuration will be implemented under a schedule set forth in a mutually agreed upon Work Order.
 - 3.1.2. **User Accounts.** Customer will be responsible for the administration of all end-user login names and passwords for the purpose of authenticating and authorizing by end users of the ARCOS System. Customer will maintain the confidentiality of all User Account information.
 - 3.2. **ARCOS Implementation and Consulting Services.**
 - 3.2.1. **Implementation Services; Consulting Services; Training Services.** ARCOS will provide Customer with base implementation services including, but not necessarily limited to, initial set-up and consulting services to the extent and as provided for in Attachment 1 – Price Schedule. ARCOS will provide Customer with implementation and consulting services utilizing existing base functionality as described in the ARCOS online document repository available to Customer when logged into the ARCOS System using the following URL: <https://prod.rostermonster.com/arcos/html/Reports/OnlineDoc.jsp>. Concurrently upon providing Customer with implementation and consulting services, ARCOS will provide Customer with training services for using the ARCOS System as provided for in Attachment

1 – Price Schedule. The implementation and consulting services will be provided as described in Exhibit A, Scope of Work, attached to this Work Order. Customer requirements that are not within the scope of existing ARCOS System functionality will be defined and presented to Customer in a separate Work Order for approval at additional cost.

3.2.2. **Additional Work.** Any additional work is to be shown in a mutually agreeable Work Order to be signed by the Parties.

4. **Intentionally Omitted.**

5. **FEES.** For the Services provided by ARCOS under this Work Order, Customer will pay ARCOS the fees and charges described in Attachment 1 – Price Schedule.

5.1. **Annual Service (“SaaS”) Fee.** SaaS fees are payable by Customer annually. Invoicing of Year 1 annual SaaS fees will commence and be effective upon the earlier of delivery of the base production ARCOS System or ten (10) business days from ARCOS’s receipt of a fully-executed Work Order. During the term of this Work Order, SaaS fees subsequent to Year 1 SaaS fees are payable by Customer on the schedule set forth in Attachment 1 – Price Schedule upon receipt of an invoice from ARCOS.

5.2. **ARCOS Implementation Fees; Consulting Services Fees; Training Fees.** (If Applicable) All implementation, training and consulting fees are to be invoiced as provided for in Attachment 1 – Price Schedule.

5.3. **Travel and Expenses.** Travel and expenses, within Customer travel guidelines, for necessary project meetings including but not limited to Implementation Workshop, Configuration Walkthrough, training meetings (including Train-the-Trainer and other necessary or Customer-requested training meetings), and any other meetings at Customer’s request, will be reimbursed by Customer.

6. **PURCHASE ORDERS.** If not available at the time of Work Order execution, Customer agrees to provide any necessary purchase order numbers within five (5) business days of Work Order execution. Please note a delay in receiving the necessary purchase order may result in a delay of starting the project. ARCOS invoices are due as set forth in Section 5.2 Time of Payment for Service of the Master Service Agreement. Customer’s failure to timely provide a purchase order number for inclusion on ARCOS invoices will not delay the sending of an invoice or extend the invoice due date. Invoices unpaid by the due date will be considered past due and subject to Section 5.7 Past Due Amounts of the Master Service Agreement. In issuing a purchase order, Customer agrees that the terms of this Work Order and the Agreement supersede the terms in the purchase order, and no terms included in any such purchase order or other document shall supersede the terms of this Work Order or the Agreement.

7. **SERVICE LEVELS.** ARCOS will provide the Services and Support Services under this Work Order in accordance with the Service Level Agreement at <https://prod.rostermonster.com/arcos/html/legal/serviceLevelAgreement.jsp> (VER 2024).

8. **DISASTER RECOVERY.** A description of the services, recovery operations, and testing for disaster procedures is available to Customer upon request.

ACKNOWLEDGEMENT. Customer acknowledges that this Work Order is subject to and governed by all terms and conditions of the Agreement and shall constitute a Work Order to the Agreement. Any capitalized terms not defined in this Work Order shall have the meanings ascribed to them in the Agreement.

EXECUTION. Execution and delivery of this Work Order shall be legally valid and effective through: (i) hand-delivery; (ii) facsimile transmission, electronic mail in portable document format (“.pdf”) or other electronically scanned format; or (iii) use of an electronic document execution and delivery process, e.g., DocuSign®, Adobe Document Cloud.

AUTHORIZED REPRESENTATIVES. ARCOS and Customer each affirm that it has signed this Work Order through its authorized representative(s).

ACCEPTED AND AGREED

ARCOS LLC	
BY:	_____
TITLE:	_____
SIGNATURE:	_____
DATE:	_____

BENTON PUBLIC UTILITY DISTRICT	
BY:	_____
TITLE:	_____
SIGNATURE:	_____
DATE:	_____

PURCHASE ORDER REQUIRED?	_____
PO #:	_____

[SEE ATTACHMENT 1, NEXT PAGE]

ATTACHMENT 1- ARCOS PRICE SCHEDULE

SECTION A: PRODUCTS AND SERVICES

EXPIRATION OF PRICING FOR THIS WORK ORDER

The ARCOS Products and pricing provided for in this Work Order shall expire at **5:00 p.m. Eastern Time on August 13, 2024** ("Pricing Expiration Date"). By way of further explanation, this Work Order shall be void and shall be of no further force or effect in the event Customer does not return a signed Work Order to ARCOS prior to **5:00 p.m. Eastern Time on August 13, 2024**.

Pursuant to this Work Order, Customer has elected to purchase/license the following ARCOS products and features as described below. Pricing, below, is based upon Customer's servicing in total 55,000 meters. Should Customer's meter service, in total, exceed 125,000 customers, or should Customer elect to add any generation facility or line of business to the ARCOS System in addition to those presently served by ARCOS, ARCOS reserves the right to increase Customer's annual fees, and to assess implementation, training, and/or set-up fees in addition to those described in this Work Order.

The Parties have agreed as follows:

PRODUCTS AND SERVICES (Meter-based Pricing)	FEES		
	YEAR 1 8.14.2024- 8.13.2025	YEAR 2 8.14.2025 – 8.13.2026	YEAR 3 8.14.2026 – 8.13.2027
ARCOS Callout ¹ (includes ARCOS Mobile) (includes Unlimited Usage)	\$44,000	\$46,200	\$48,510
TOTAL FEES²	\$44,000	\$46,200	\$48,510

Notes:

¹ Upon the Effective Date of this Work Order, ARCOS Callout includes unlimited call minutes and email capability.

² Fees cited by this Work Order do not include, and are in addition to, any of Customer's current fees for any previously contracted for ARCOS Products and Services unless otherwise expressly set forth herein.

ARCOS will deliver to Customer the Services described in Exhibit A.

ARCOS's packaging of items in a monthly delivery will depend upon (i) Customer defining its requirements, (ii) Customer testing and (iii) ARCOS ability to test items. In the event the Parties agree upon a modified scope of work for this SOW, the Customer acknowledges time to completion will be subject to change.

SECTION B: ONE-TIME FEES (Invoiced upon execution of this Work Order)

Pursuant to the Agreement and this Work Order 01, Customer has elected to purchase/license the following ARCOS products and features as described below:

SECTION B: ONE-TIME FEE RECAP	
ARCOS Callout Implementation and Training Fees	\$81,000
TOTAL ONE-TIME FEES: (Invoiced upon Execution)	\$81,000

The configuration process represents configuration services provided by ARCOS utilizing existing ARCOS System functionality. Customer requirements that are not within the scope of existing ARCOS System functionality will be defined and presented to Customer in a separate Work Order for approval at an additional cost.

The ARCOS configuration process includes the following:

- Project Management for ARCOS team (Customer provides Project Management for Customer team)
- Configuration of ARCOS System
- API – Basic Addition (Note interface changes may require additional fees)
- Configuration Delivery and Testing Phase including Project Meetings
- Testing Services for System Configuration (Customer provides Testing Services for business process fit)
- Training as shown in the Scope of Work
- Requirements Analysis Phase- including project meetings

SECTION C: INVOICING SCHEDULE

Customer will be invoiced according to the following invoicing schedule.

Products and Services (Meter-Based Pricing)	8.14.2024	Year 1 Fees (To be invoiced as provided for in Work Order Section 5.1)	Year 2 Fees 8.14.25	Year 3 Fees 8.14.26
ARCOS Callout ¹ (includes ARCOS Mobile) (includes Usage Fees)		\$44,000	\$46,460	\$49,438.40
ARCOS Implementation and Training Fees	\$81,000			
TOTAL FEES: THIS WORK ORDER		\$125,000	\$46,460	\$49,438.40

[Exhibit A, Scope of Work, is attached hereto]

EXHIBIT A
SCOPE OF WORK

1 Project Specification

Title of Project:	ARCOS Callout Implementation
Client Name:	Benton PUD
ARCOS Contact:	Mike Leflar
ARCOS Phone:	(614) 396-5000
ARCOS Author:	Dan Ballstaedt

2 Objective

Benton PUD (“Benton”) has engaged ARCOS to provide Professional Services to lead and govern the ARCOS Callout implementation. ARCOS Professional Services will be responsible for the planning, directing, and execution of the ARCOS Callout implementation as a means to meet these goals.

The ARCOS Professional Services team will ensure project goals are defined and aligned to Benton objectives, and are accomplished within set objectives of cost, schedule, scope, quality and benefits.

The engagement will require the ARCOS project manager to work directly with Benton project leadership to develop a cross-functional project team of Benton operational resources that will develop and carry out both ARCOS Callout implementation and Benton project level activity.

3 Scope of Work

The ARCOS engagement model facilitates deep knowledge sharing and collaboration by working hand in hand with Benton project and operational resources on all aspects of the project. This style of engagement will strengthen Benton’s ability to support and operationalize any future deployments upon completion of the engagement.

At the end of the proposed engagement, Benton PUD will receive:

-
- Project management to lead, govern and manage all project activities, communications, and scheduling throughout the duration of this engagement
- ARCOS Callout:
 - In depth review of the Callout Solution
 - Configuration and set up of the Callout Solution
 - Configuration of the Schedule options
 - Configuration of Location Hierarchy
 - Configuration of Roster Rules
 - Configuration of Mobile Application
 - Configuration of Callout Call Flows

- Training on how to setup your ARCOS Callout solution
 - Training for system administration and super-user operators
- ARCOS Basic API:
 - In-depth review on creating API calls and available endpoints
 - Assistance in developing process to incorporate employee data

3.1 Plan Phase

The project efforts will initiate with a kickoff to align all project stakeholder expectations and roles and responsibilities. This phase will include a comprehensive workshop designed to establish the structure of the project team, discover the core business and technical requirements of the project, and distill a conceptual solution set and design that will provide the preliminary focus for the project. This phase of the project will ultimately transform the disconnected pieces of the project into a comprehensive, integrated execution plan.

High-level tasks that may be performed during this phase include:

- *Project Management*
 - Conduct project kickoff
 - Discuss and agree to shared vision and scope
 - Review and align the project governance and management plan
 - Define project team and structure
 - Determine roles and responsibilities (Stakeholders, Sponsors, etc.)
 - Define and facilitate project communications strategy
- Callout
 - Requirements validation
 - Identification of desired implementation attendees “Roles and Responsibilities”
 - Conduct Implementation Workshop (including Kickoff)
 - Review and assist in completion of requirements documentation
 - ARCOS Callout Example “ACE”
 - Call Flow
 - System Implementation Guide “SIG”
- Basic API
 - Review of available endpoints
 - Review of the API guidelines
 - Provisioning of API tokens

3.1.1 Benton PUD Responsibilities

1. *Project Team and Sponsorship*
 - a. Participate in the requirements validation sessions
 - b. Identification of Benton project team and sponsorship
 - c. Complete, return, review and approve ARCOS documentation
 - ARCOS Callout Example “ACE”
 - Call Flow
 - System Implementation Guide “SIG”
 - d. Customer signoff

3.1.2 Deliverables

This phase will be complete when ARCOS has completed all objectives and documents listed below and they have been reviewed with the BENTON Project Sponsor or Manager.

1. *Project Management*
 - a. Kickoff presentation

- b. Initial project plan and timeline
- c. Initial Risks, Actions/Assumptions, Issues, Decisions (“RAID”) Log
- d. Initial project communications plan
- e. Weekly project status report
- 2. Callout
 - a. ARCOS requirements documentation
 - ARCOS Callout Example “ACE”
 - Call Flow
 - System Implementation Guide “SIG”
 - b. ARCOS Roles and Responsibilities Checklist
- 3. Basic API
 - a. API guidelines document

3.2 Configure Phase

The Configure phase primarily involves building and/or configuring the solutions and content required for user testing and go-live. During this phase, all key elements of the solution and process must be carefully engineered, validated and managed.

The primary purpose of the Configure phase is to optimize the conceptual design into fully engineered and automated solution, where possible, in order to create the most efficient and effective deployment methods. Leveraging a comprehensive system walkthrough, validate current state alignment and at its conclusion conduct testing guided by the ARCOS team as to perform any necessary reconfigurations ensuring that all solutions are operating to specification, and are ready to support the training and readiness activities within the Activate phase.

High-level tasks that may be performed during this phase for this workstream include:

- *Project Management*
 - Review of Benton training and change management documentation
 - Project communications (status of critical success factors)
 - Conduct daily project/track reviews
 - Facilitate continuous improvement activities
 - Stakeholder engagement (manage and resolve issues / concerns, and control decisions)
 - Project information management (action, data, requirements, scope)
 - Project change requests (scope control and changes)
 - Project status reporting (weekly and monthly)
 - Management of project RAID
- Callout
 - ARCOS team configures system based on planning requirements
 - Conduct Configuration Walkthrough
 - Complete in scope modifications or changes based on Customer UAT
- Basic API
 - Guidance and support from ARCOS consultants

3.2.1 Benton PUD Responsibilities

- *Project Team and Sponsorship*
 - Validate all functionality
 - Provide availability for knowledge transfer
 - Learn the ARCOS system functionality
 - Make available the needed resources
 - Conduct system testing and validation
 - Formal testing results review

- Align end-user communications plan with implementation timeline
- Send end-user communications to support upcoming awareness messaging
- Callout
 - Validate all functionality
 - Provide availability for knowledge transfer
 - Conduct UAT
 - Formal UAT signoff

3.2.2 Deliverables

1.1.1.

This phase will be complete when ARCOS has completed all objectives and documents listed below and they have been reviewed with the BENTON Project Sponsor or Manager.

1. *Project Management*
 - a. Updated RAID
 - b. Updated project plan
 - c. Weekly status report
2. Callout
 - a. Updated ARCOS requirements documentation
 - i. Call Flow
 - ii. System Implementation Guide "SIG"
 - b. Documentation
 - i. Comprehensive online documentation
 - Menu Driven and searchable
 - Step by step how-to's with screenshots
3. API
 - a. Approved customer User Acceptance test
 - b. Integration platform deployment to QA/PROD
- 4 Activate Phase

The Activate phase involves validating system readiness for implementing what has been configured and tested in the previous phases. The goal of the Activate phase is to successfully migrate the solution to the production environment, conduct all training sessions, and seamlessly transition BENTON to the ARCOS Customer Care Team with minimal impact on the business.

High-level tasks that may be performed during this phase for this workstream include:

- *Project Management*
 - Project communications (status of critical success factors)
 - Conduct daily project/track reviews
 - Facilitate continuous improvement activities
 - Stakeholder engagement (manage and resolve issues / concerns, and control decisions)
 - Project information management (action, data, requirements, scope)
 - Project change requests (scope control and changes)
 - Project status reporting (weekly and monthly)
 - Updated project RAID
 - Schedule and manage execution of Train the Trainer sessions
 - Schedule and facilitate Transition to Support
 - Facilitate a Project Close-out meeting
 - Review lessons learned

- Close-out project records
- Review final deliverables with Benton Project Sponsor or Manager

4.1 Benton PUD Responsibilities

- Project Team and Sponsorship
 - Provide knowledge transfer to defined internal resources
 - Participate in training sessions
 - Participate in project close-out meeting
 - Participate in transition to ARCOS Customer Care Team
 - Send end-user communications to support awareness messaging

4.2 Deliverables

- *Project Management*
 - a. Final RAID log for the project
 - b. Final Project Plan for the project
 - c. Weekly project status reports
 - d. Lessons learned session
 - e. Project Close-out Presentation
- ARCOS Systems Readiness
 - a. Train the Trainer training
 - b. Overall systems readiness

5.1 Responsibilities of ARCOS

- Provide experienced Project Management and Solution Consultants for the engagement
- Mentor and cross-train Benton staff, where appropriate
- Provide weekly status reports on the progress of the engagement
- Return all documentation, and other materials to Benton at the completion of project

5.2 Responsibilities of Benton PUD

- Participate in workshops and meetings to define strategy and design
- Provide institutional knowledge and expertise for the existing Callout and processes
- Provide access to workspace required to complete the above stated tasks
- Provide the necessary resources required to support the project effort
- Communication of project plan and all timelines and goals to Benton business units as appropriate and directed by Benton sponsorship
- Communication of project changes and adoption plan management
- Change impact analyses and organizational change risk assessments

5.3 Assumptions

The project timeline, resource plan, and pricing are based on a continuous work effort from project kickoff to completion. Unexpected project delays that may be caused by availability of Benton resources, missing of agreed deadlines by Benton resources, documented assumptions found to be incorrect, or changes to an approved design may result in changes to timeline, resource plan, or project pricing.

Assumptions include, but are not limited to, the following statements for this project:

1. Benton will supply physical workspace or allow for sufficient remote access technology for all resources working on this project.
2. Knowledgeable Benton resources will be made available to this project and will help meet the timelines as identified in the project plan.
3. In order to help minimize resource requirements on the part of Benton, more detailed requirements for access, and workspace will be made available prior to starting the project.
4. ARCOS will use generally accepted project management techniques and processes throughout this project.
5. ARCOS project phase timelines are predicated on Benton PUD' validation of solution requirement documentation.
6. Benton will use the Last Accept Pointer for all roster management.
 - Some rosters are Alpha order with pointer.
 - Some rosters have a distinct order that will need to be set as well as pointer set, manually prior to going live.
7. All rosters will allow manual changes to pointer assignment.
8. All rosters where employee order is manually assigned can also be modified the same way
9. Benton may use the Standby Device and the StByDev Roster Preference to manage calls to the Standby devices passed around by on call employees.
10. Benton Dispatch callouts may require specific roster chaining. Such as: Dispatcher Classification roster, chained to Lineman roster who can be dispatchers, chained to Management roster who can be dispatchers.

11. Benton Warehouseman callouts may need to be manually closed if they go unfilled due to no availability.
12. CRC will have access to the Benton Callout system and will login to do after hour callouts
13. Benton will complete all necessary training for CRC employees
14. Benton will create/modify/delete (manage) all CRC accounts
15. Benton Lineman will use the Mobile app to initiate callouts when additional crew members are need for the work.
16. Benton Employees will use the Mobile app to make themselves unavailable for callout.
17. Benton emergent callouts may be configured to call those who are currently working, to offer another job.
18. Benton emergent callouts may be configured for a popup when someone is working.

5.4 Out of Scope

All work that is considered to be “out of scope” will be addressed by ARCOS and the Benton Project Sponsor to clarify the issue and negotiate feasibility, impact and cost. Should “out of scope” work be identified, formal written approval from Benton is required prior to commencing any such work.

Quick win action items will be identified, if possible.

This project will focus on the ARCOS Callout Implementation. All other areas are not within the scope of this project. These include, but are not limited to:

- Ongoing deployments of any technology beyond the final week of the engagement
- Remediation or roadmaps of existing technology for subsequent strategic initiatives
- Organizational Change Management (“OCM”) planning, communications, and assessments
- ARCOS training of CRC employees

If further services are necessary outside of the boundaries of this scope, a Project Change Request (PCR) or an additional Work Order (WO) will be provided.

6 Management Processes and Procedures

6.1 Issue Management Procedure

During the course of the project there may be issues that arise that need to be resolved. Issue resolution will be handled using the following process:

1. Identify the Issue – Detail in writing the current issue and update to the issue log
2. Communicate the Issue – Communicate the issue to the project team and include the issue in the current status report
3. Assign Responsibility for the Issue – Assign the issue to an individual(s) with a due date
4. Monitor the Issue – Monitor the issue in the status report and weekly status meetings
5. Communicate the Issue Resolution – Formally communicate the resolution of the issue to the project management team and record the resolution in the issue log

6.2 Change Management Procedure

The following process will be used to manage changes to this project:

1. A formal change request is submitted to ARCOS

2. ARCOS will review the change request and perform a high-level assessment. The high-level assessment includes business, technical, and engagement impacts to the schedule, budget, and resources
3. The results of the assessment are presented to the Benton Project Sponsor
4. The Benton Project Sponsor approves, rejects, or defers the change
5. ARCOS will modify the Work Order based on the approved change request and submits the modified Work Order for acceptance by Benton

6.3 Deliverable Acceptance Process

Engagement deliverables will be submitted to the Benton Project Sponsor and other officials that Benton requests.

1. Submission of deliverables
2. Assessment of deliverables
3. Acceptance / rejection
4. Correction of deliverables, if applicable
5. Monitoring and reporting

6.3.1 Submission of Deliverables

ARCOS will prepare written deliverables for submission to the Benton designated Project Sponsor. ARCOS will be responsible for managing customer acceptance of the deliverables, which will include notification via email. Deliverables will be deemed accepted upon receipt of email confirmation from the Benton Project Sponsor or after ten (10) business days from request.

6.3.2 Assessment of Deliverables

The Benton Project Sponsor will determine whether the deliverable meets the requirements as defined in this Work Order and that the deliverable is complete. Additional out of scope work on, or changes to, an accepted deliverable requested by Benton will be considered out of the scope of the project and will be managed through the agreed upon change control process (*please see 6.2*).

6.3.3 Acceptance / Rejection

After reviewing the deliverable, Benton will either accept the deliverable or provide a written reason for rejecting it. Notification can be submitted via email communication.

6.3.4 Correction of Deliverables

ARCOS will correct in-scope problems found with the deliverable and will address the correction of out-of-scope changes according to the agreed upon change control procedures (*please see 6.2 above*). ARCOS will submit a schedule for making changes to the deliverable within two (2) business days of receiving rejection of deliverable via email. ARCOS will correct issues and in-scope problems at the expense of ARCOS.

6.3.5 Monitoring and Reporting

The ARCOS project manager will track deliverable acceptance. Updates on deliverable acceptance will be a part of the weekly status report and discussed in the weekly status meeting. Deliverable acceptance issues that cannot be resolved will be elevated to the Benton project sponsor or management committee (*please see 6.1*).

6.3.6 Project Completion

ARCOS will have fulfilled its obligations for the Services described in this WO when any one of the following first occurs:

- ARCOS completes the objectives described in this WO, including provision of the Deliverables sections in each phase
- Services are terminated in accordance with the provisions of the Master Agreement
-

7 Project Timeline

7.1 Timelines Summary

This project is a structured twenty-six (“26”) weeks of effort, divided into phases as detailed below.

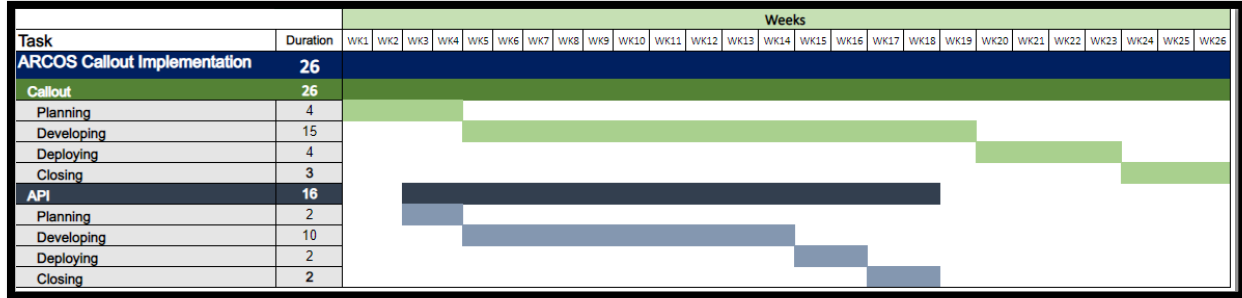



Table 1 – Timelines Summary



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	Performance Measurement Report – 2 nd Quarter 2024	
Authored by:	Kent Zirker	Staff Preparing Item
Presenter:	Jon Meyer	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None.

Background/Summary

Performance measurement is a process that assesses the effectiveness of organizations or work groups in achieving their mission and objectives. District staff have developed 17 performance measures aligned with District values. The District’s performance measurement program focuses on high-level measures that provide information to staff, the Commission, and the public as to the performance of the District in key areas. The report is available on the District’s website, consistent with our objective to openly provide information to our stakeholders allowing them to measure the effectiveness of our performance.

During the 2nd quarter, 14 of the 17 performance measures were rated green as having positive quarterly performance, one was yellow, and two were red. Staff will highlight the following measures during the Commission meeting:

- Telephone Service Level
- Rates
- Electric System Outages
- Enterprise Application Reliability
- Infrastructure Component Reliability

Recommendation

Staff have prepared and will review the Performance Measurement Report for the 2nd quarter of 2024.

Fiscal Impact

N/A



2024 PERFORMANCE MEASURES

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<u>O&M Costs per Customer</u>																																												
Q1	Q2	Q3	Q4																																									
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The color assigned for each measure is a subjective evaluation of both the quarterly results, shown in the quarterly squares as well as the year-to-date review for the calendar year compared to established targets, shown in the large box. The legend below provides general guidance for assigning colors.

	Positive performance - positive year review and exceeding quarterly expectation
	Improvement needed - concern about year review and less than quarterly expectation
	Adverse performance - negative year review and negative quarterly performance
	Data not available or no activity during the quarter



Performance Measure Title

Telephone Service Levels (Customer Service Queue)

2024 Status			
Q1	Q2	Q3	Q4
✗	✗		
Outlook:			✓

Definition

Measures the timeliness of answering calls routed to the Customer Service queue and the effectiveness of department staff in terms of monitoring and managing the call queue. Staff strives to answer most calls within 30 seconds and almost all calls within 120 seconds.

How Performance Measure is Computed

The performance measures are calculated by dividing the number of calls answered within 30 or 120 seconds by the total number of calls answered that month. The monthly percentages are graphed and analyzed on an XmR chart. Current central line and process limits are calculated based on data from January 2022 through December 2023. (For more information on XmR charts, see Appendix A.)

Performance Rating	
Green ✓	performance within limits, no unfavorable signal
Yellow ▲	showing an unfavorable signal, no action needed to correct
Red ✗	showing unfavorable signal, action needed to correct

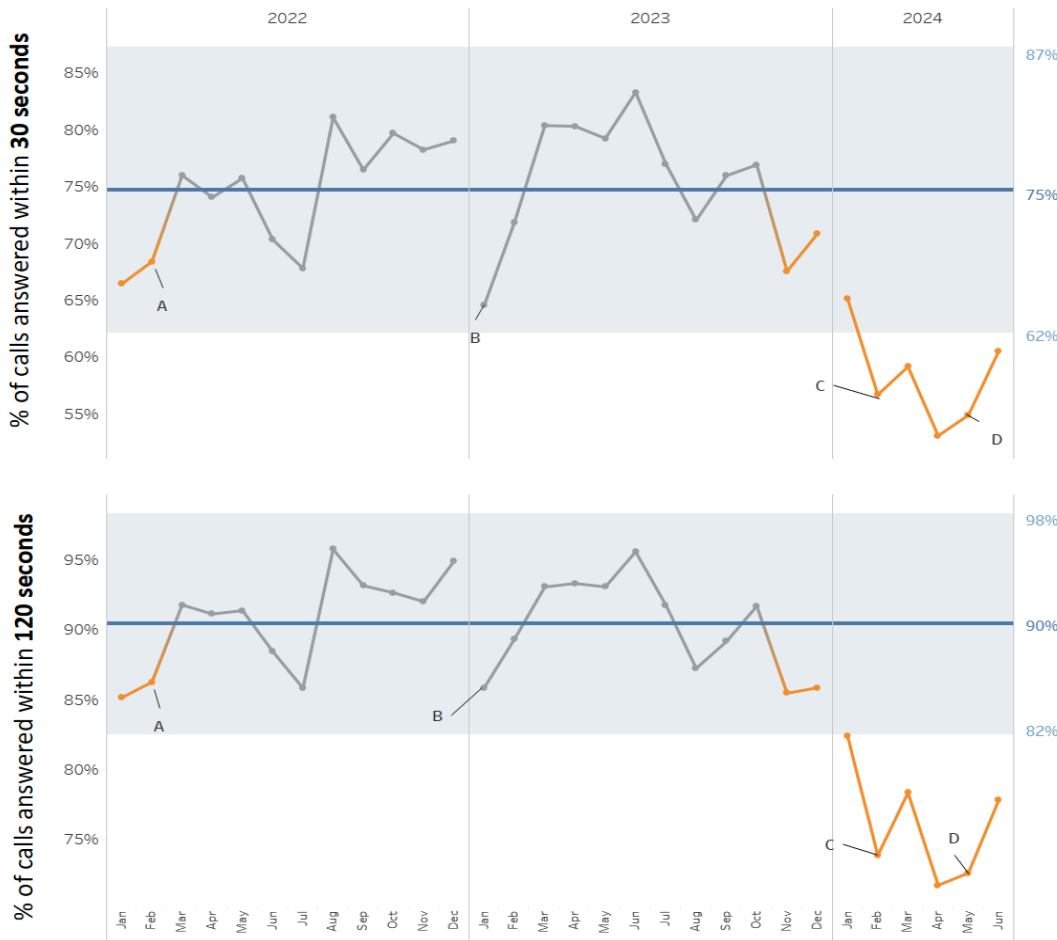
Performance Measure Objectives

The current objective is to carefully monitor the Customer Service queue and maintain telephone service levels within normal limits. Managing the queue will allow staff to evaluate performance expectations and then set further informed, appropriate performance objectives.

Quarterly Performance Summary

Both the 30 and 120 second measures were outside of normal limits during Q2, showing unfavorable outlier signals for multiple months. The rating for Q2 is red primarily due to available staffing levels through the first half of the quarter. In May, multiple new staff members were hired and started training. The initial training requirements took staff time away from the phone queue but having additional trained staff yielded expected performance improvements in June.

	# of calls answered within:	
	30 sec.	120 sec.
April	1,953	2,639
May	1,677	2,218
June	1,756	2,258
Quarter	5,386	7,115



- Points of Interest**
- A:** end of Customer Assistance Program and Long Term Payment Arrangement opportunities
 - B:** higher daily call volumes due to high bills, bill cycle reduction, and CS schedule change
 - C:** multi-month temporary reduction in available staff plus high bills and disconnects due to end of cold weather
 - D:** Hiring of new staff members and resumption of normal credit processes after cold weather resulted in performance improvement. Phone availability reduced by time required for onboarding and training of new staff.

Responsible Manager: Annette Cobb

Data Provider: Kristen Demory

Report Date: 7/17/2024



Performance Measure Title
Electronic Payments

2024 Status			
Q1	Q2	Q3	Q4
✓	✓		
Outlook:			✓

Definition

Measures the percentage of total payments made to the District using electronic payment channels. Payment channels currently offered by the District include: Auto Pay, the SmartHub website and mobile application, the Integrated Voice Recognition (IVR) telephone system, Pay Now (one time payment via website), payment kiosks, and a customer's bank website. Providing multiple electronic payment channels is a customer convenience that can lead to increased satisfaction and further the District's efforts in customer engagement. Increasing the number of electronic payments can lower costs by reducing staff time and possible errors associated with manual processes.

How Performance Measure is Computed

Electronic payment percentage is calculated as the total number of electronic payments divided by the total number of all payments made that month. The monthly percentages are graphed and analyzed on an XmR chart. Current central line and process limits are calculated based on data from July 2022 through January 2023. (For more information on XmR charts, see Appendix A.)

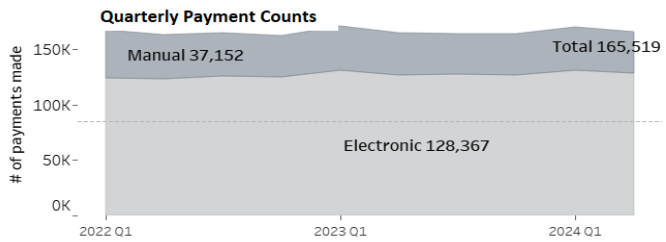
Performance Rating	
Green ✓	performance within limits, no unfavorable signal
Yellow ▲	showing an unfavorable signal, no action needed to correct
Red ✗	showing unfavorable signal, action needed to correct

Performance Measure Objectives

The current objective is to maintain performance within normal limits for at least six months. Customer adoption of several electronic payment channels is driving a continual upward trend that has repeatedly exceeded the upper limit. However, it is expected that the measure will eventually find a consistent level of performance. When the trend naturally levels out, staff will discuss further objectives.

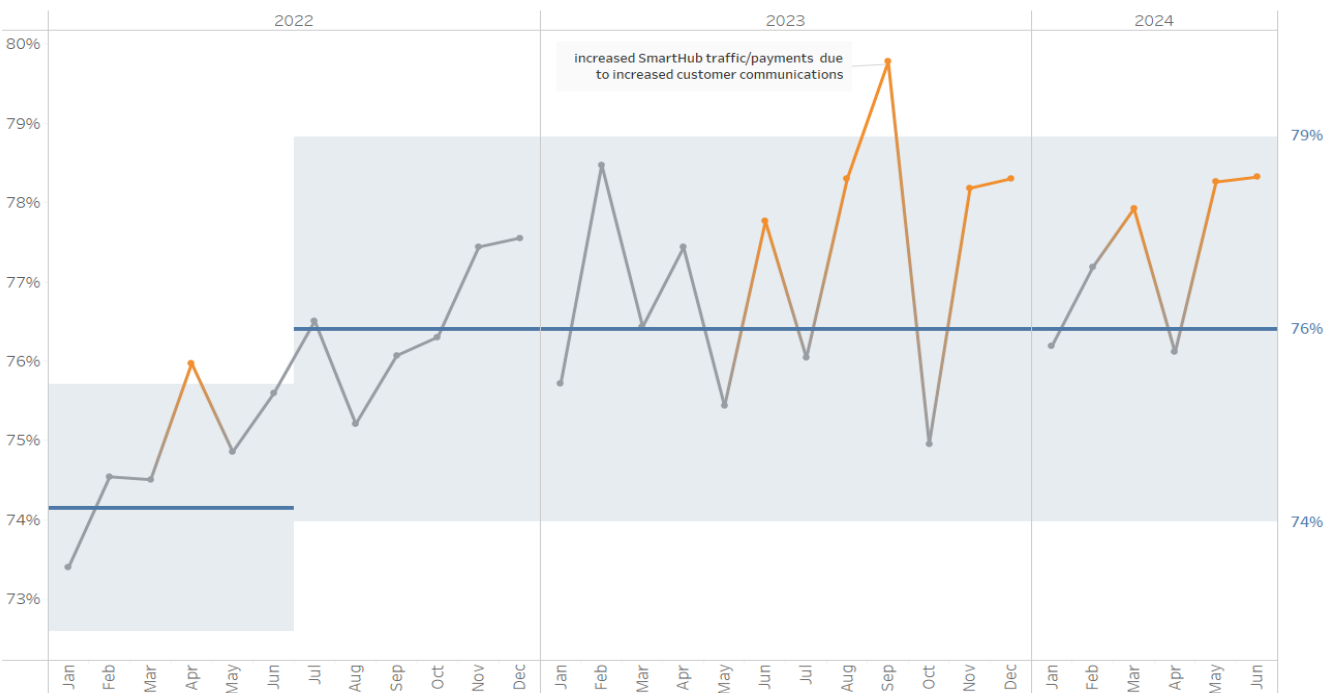
Quarterly Performance Summary

Customer utilization of electronic payments was within normal limits during Q2. The gradual ongoing adoption of AutoPay and SmartHub App continue to drive an upward trend in performance, which generated a positive short run signal during Q2. If the positive signal repeats next quarter, the limits will be recalculated to better fit expected performance as it has been two years since the last recalculation. The central line is currently set at 76% of customer payments made electronically, with normal performance expected within ± 2.4% of that. The rating for the year is green and the outlook is positive.



Payment Channels	# of payments this quarter	% of total	% of Total Change since 2022
Manual	37,152	22%	▼ 4%
Auto Pay	51,906	31%	▲ 4%
SmartHub App	22,367	14%	▲ 2%
SmartHub Web	19,027	11%	▼ 1%
Pay Now	18,624	11%	▼ 1%
IVR	7,901	5%	▼ 1%
Bank Website	7,837	5%	► 0%
Kiosk	705	0%	▼ 1%

% of payments made electronically





2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title
Service Order Time Tracking

Definition

Once a new or altered service is eligible for energization*, the following items will be measured:

- 1) Length of time it takes the Operations Center to energize a new service once Engineering has transitioned the electronic service order to them in the Work Management system, after the customer has met the criteria described by the * below.
- 2) Length of time it takes to set up the customer account in the Customer Information System (CIS) system for billing after Operations transitions it over to them from the Work Management system.
- 3) Total services include electric metered services and production meters installed for solar customers. Solar services are net metered customers with a second separate production meter for energy produced.

***Eligible for energization is based on the customer meeting the following criteria: trench has been inspected on an underground service, fees have been paid, L & I state approval has been received, and customer is ready for power. The District has no control over the time span to energize a new or altered service until the criteria has been met.**

How Connection Performance Measure is Computed - Table

After Engineering has released all holds in the Work Management system, the service order is transitioned to Operations. Performance is measured from the date received by Operations in CIS and the completion date of when the meter was set (energized).

How CIS System Performance Measure is Computed - Table

This performance is measured from the date Customer Service receives the electronic Service Order from Operations, to the date Customer Service closes the electronic service order. This shows the average number of days for Customer Service to set up the customer account.

Goal

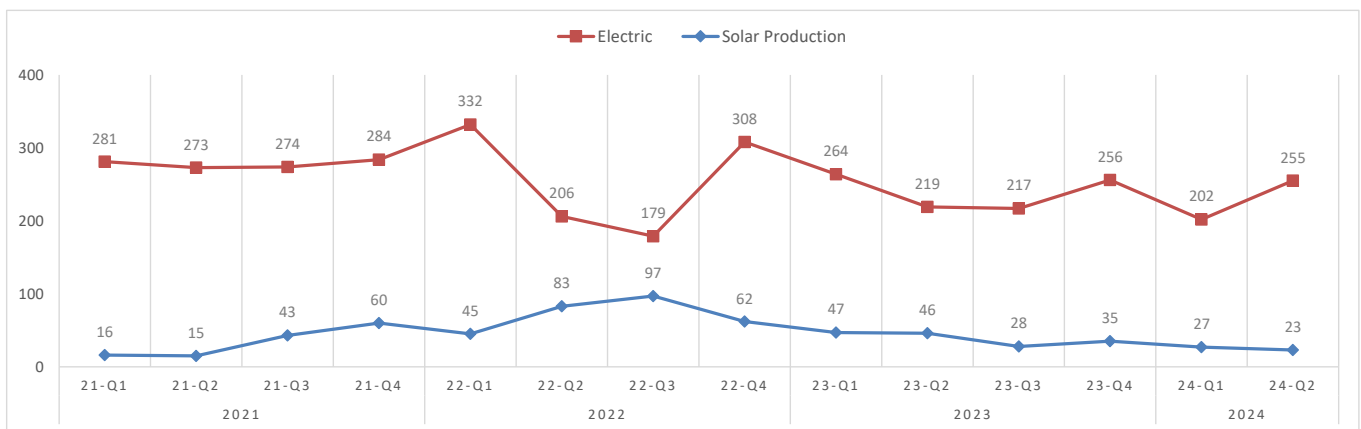
The goal is to energize new services within an average of 7 days after customer criteria has been met, then have the Service Order transitioned from Operations to Customer Service and have new accounts set up in CIS within an average of one week (5 days).

Rating Criteria:	Operations	Customer Service	Combined Rating
	7 days or less	5 days or less	Both green
	8 - 9 days	6 - 7 days	Either is yellow
	> 9 days	> 7 days	Either is red

In Days	Q1		Q2		Q3		Q4	
	Goal	Actual	Goal	Actual	Goal	Actual	Goal	Actual
Connection (Chart)	7	3.4	7	2.6	7		7	
CIS System	5	3.9	5	2.0	5		5	
Total new services count		229		278				

Quarterly Performance Summary

During the second quarter of 2024 it took on average 2.6 days for a new service to be energized once the customer had met all requirements, meeting the criteria of 7 days or less. The time from the service order being available to Customer Service to the account being activated was 2.0 days, meeting the criteria of 5 days or less. There were a total of 278 new services energized (255 electric, 23 solar production) in the second quarter of 2024. We are green for the quarter and green for the outlook.



	2021	2022	2023	2024
Electric	1112	1025	956	457
Solar Production	134	287	156	50
Total Services	1246	1312	1112	507



Performance Measure Title
Rate Comparisons

2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Definition

This indicator compares the District's Residential monthly base charge and average monthly bill to other utilities in the Northwest. A benchmarking base amount of 1,300 kWh (energy), 7 kW (demand), and 30 days (base charge) is used for comparison purposes.

How Performance Measure is Computed

Gather current rates from 34 utilities throughout the Northwest and graph Benton PUD in relation to these utilities. Utilities selected for comparisons are a combination of Public Utility Districts, Cooperative Utilities, and Investor-Owned Utilities.

Goal

Performance will be measured based on a quarterly rate comparison. A green rating will be assigned if the District's average monthly bill is below the median, a yellow rating will be assigned if the District's average monthly bill is in the quartile above the median, and a red rating will be assigned if the District's average monthly bill is in the highest quartile. In addition, the average residential increases over a five year period as compared against the CPI-U annually will be factored into the rating and outlook. The Residential monthly base charge is shown for comparison purposes only.

Residential Average Monthly Bill		
	Goal	Actual
Q1	< \$134	\$115
Q2	< \$134	\$115
Q3		
Q4		

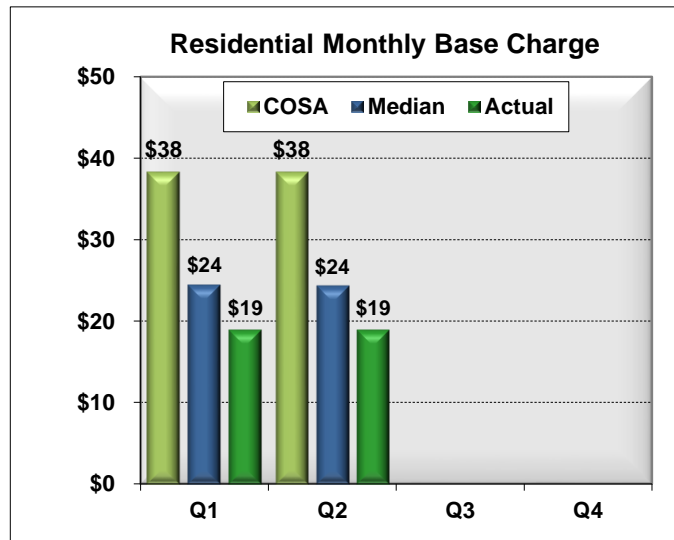
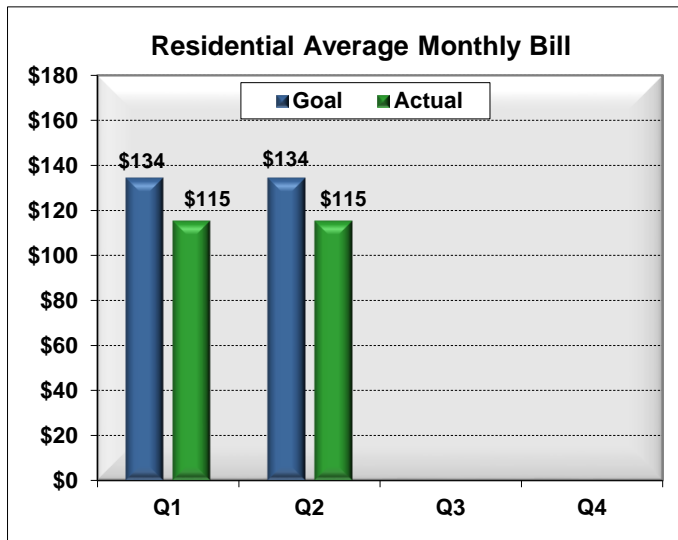
Residential Monthly Base Charge Comparison			
	COSA	Median	Actual
Q1	\$38	\$24	\$19
Q2	\$38	\$24	\$19
Q3			
Q4			

BPUD Avg Yearly Residential Rate Increase Compared to CPI-U*		
	BPUD Avg Yearly % Increase	CPI-U* Avg Yearly % Increase
5 Year	0.6%	4.0%
10 Year	1.4%	2.8%
15 Year	2.1%	2.4%

*Consumer Price Index for All Urban Consumers (CPI-U) U.S. city average series for all items, not seasonally adjusted. The above percentages utilize the October to October CPI-U.

Quarterly Performance Summary

During Q2 2024 the District's Residential rates were below the median of comparable utilities for the average monthly bill so a green rating was assigned. In Q2, nine of the benchmark utilities had a Residential rate increase; Clallam PUD (2.7% overall increase), Flathead Electric (3.7% overall increase), Franklin PUD (3.1% energy increase), Pacific Power (WA) (3.5% overall increase), Snohomish PUD (6.4% overall increase), Tacoma Power (2.8% base charge increase), Tillamook Utility District (4.3% base Charge increase), Chelan PUD (3.5% base charge increase), and Grant PUD (4.3% overall increase). In Q1 2024, fourteen of the benchmark utilities had a Residential rate increase.

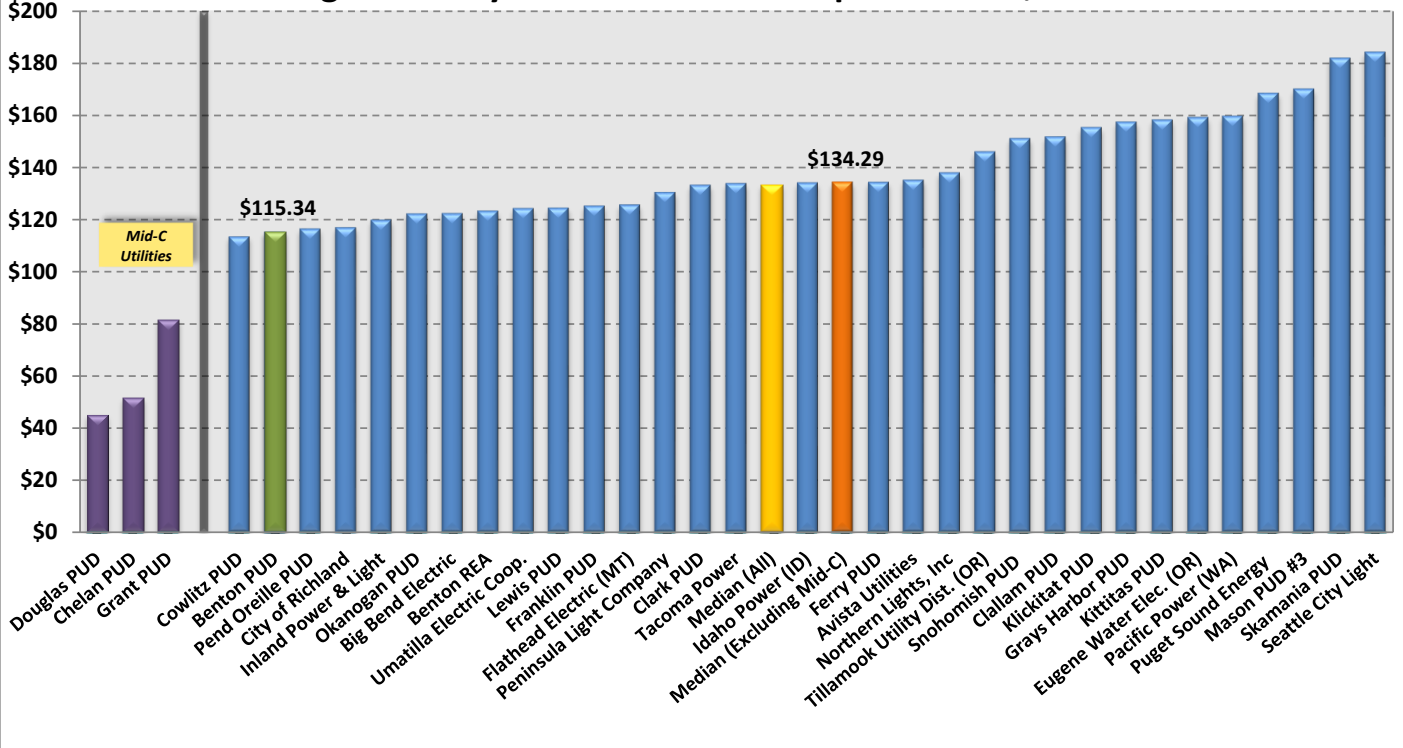


Responsible Manager: Keith Mercer

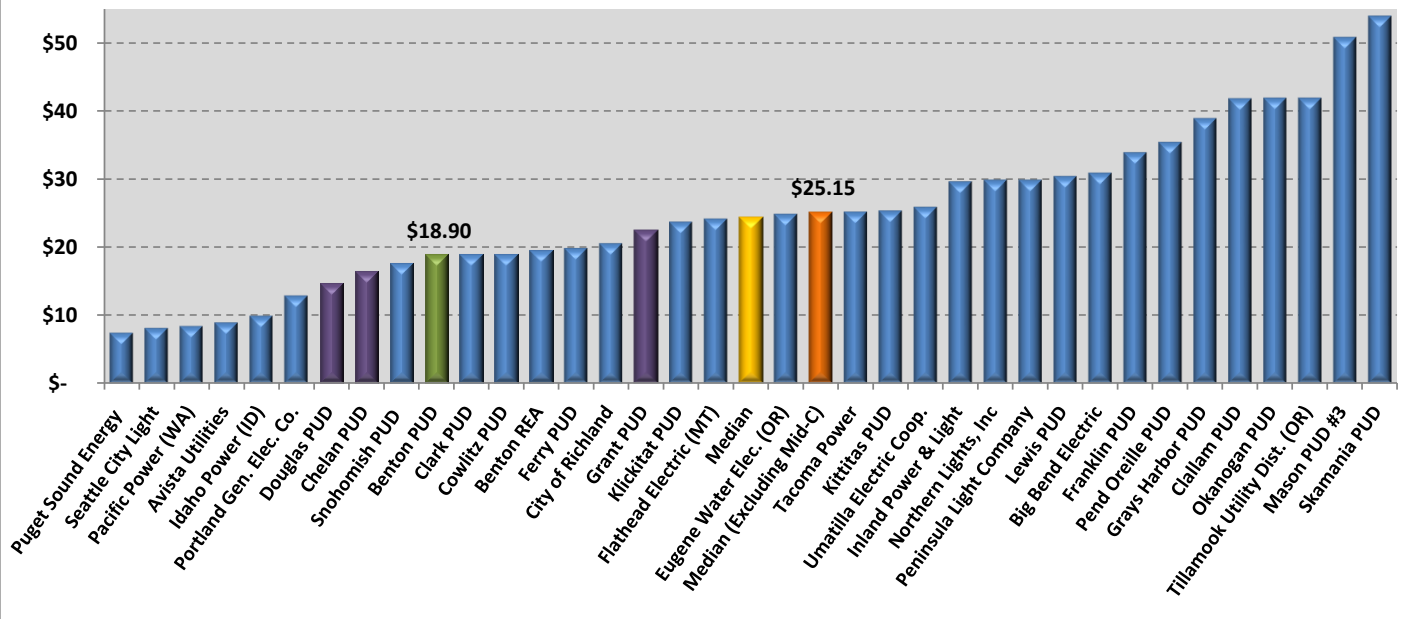
Data Provider: Katie Grandgeorge

Report Date: 7/30/2024

Average Monthly Residential Bill Comparison at 1,300 kWh



Monthly Base Charge Comparison (30 Days)



Average bill information has been calculated by Benton PUD staff using data from other utilities' websites. This bill calculation is Benton PUD's best effort to provide comparable information. Mid-C Utilities are utilities that own major hydro facilities.



Performance Measure Title

2024 Status			
Q1	Q2	Q3	Q4
●	●		
Outlook:			●

Back Bills and Billing Corrections due to District Errors

Definition

Back bills and bill corrections can have a significant impact on customers and on District staff. While some back bills are due to customer error (signing up for service at the wrong apartment or mislabeled meter bases), other back bills are preventable. Some examples of avoidable back bills include equipment failure that is overlooked for a period of time and results in a back bill of more than one month, or not transferring a low income discount when a customer moves. Only preventable back bills due to staff error, or those that were caused by equipment failure not detected in a timely manner, will be counted in this performance measure. When a significant back bill occurs, the rating could be assigned a yellow or red rating depending on the severity of the back bill. This rating would be assigned regardless of the number of back bills during the period.

How Performance Measure is Computed

On a quarterly basis, the number of back bills caused by the following reasons will be reported: defective meter, incorrect multiplier, service orders not processed in a timely manner, data entry error in CIS, missing low income discount, incorrect bill cycle, switched meters and data entry errors. Back bills are processed by the Billing Specialist and will be tracked in a spreadsheet that captures the number of back bills falling into these categories, and the nature of the back bill (i.e. customer error or District error). Each customer affected by a back bill will be counted as "1". For example, all customers affected by a District-caused meter switch will be counted.

Goal

Fewer than 16 back bills each quarter.

	Number of Bills Issued	Number of Back Bills	
		Goal	Actual
Q1	144,699	<16	0
Q2	145,013	<16	2
Q3	0	<16	-
Q4	0	<16	-

Performance Rating	
Green ●	Fewer than 16
Yellow ▲	Between 16-24
Red ◆	Greater than 24

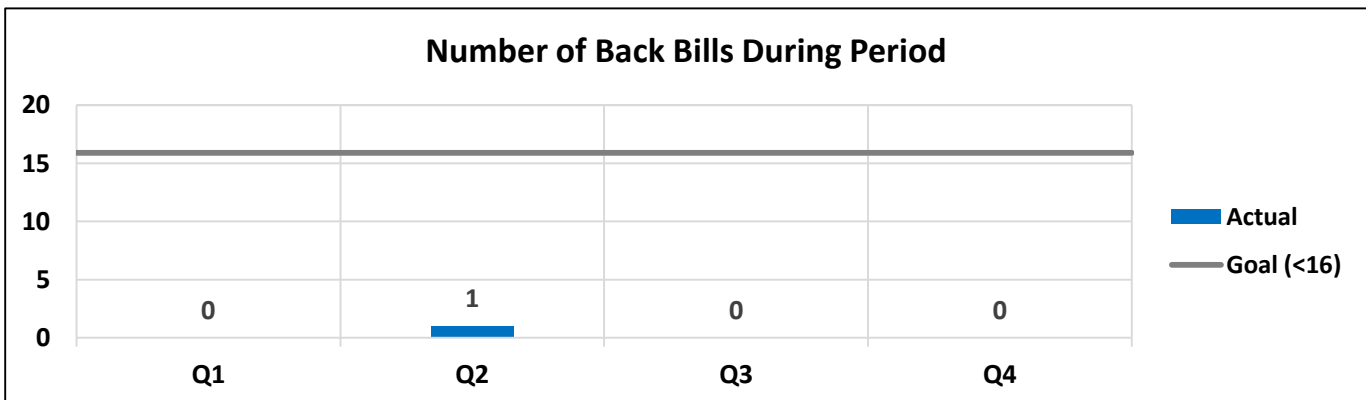
There were 2 Back Bills in Q2 2024.

1. Commercial Customer-

In 2014, two meters were exchanged during the District's Advanced Meter Infrastructure (AMI) project. Prior to the AMI project the two meters were linked together, and the totalized usage was displayed on the bill as one meter. When planning for the AMI project at this location, the decision was made to unlink these meters and bill them separately going forward. Although the work to unlink the meters was completed in 2014, the updates were not entered into CIS to update the billing system, thus only the usage for one meter has been billed since the meter exchange occurred. On April 23, 2024, Director Mercer presented to the Commission the history of the events that led to the underbilling, along with the staff recommendation to back bill the customer 6 months in the amount of \$12,591.55, per the guidelines in the Customer Service Rates and Policies.

2. Large Irrigator-

During the project to replace the Carma Substation Power Transformer, the revenue meter was moved to a new location which required a complete re-wire. The wiring was partially completed, which led to usage bypassing the revenue meter. This resulted in an underbilling in the amount of \$119,912.96.



Responsible Manager: Annette Cobb

Data Provider: Annette Cobb

Report Date: 243



2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title

Unrestricted Reserves / Days Cash on Hand

Definition

Days Cash on Hand measures the number of days an enterprise can cover its operating expenses using unrestricted cash and investments and assuming no additional revenue is collected. Total Unrestricted Reserves include Minimum Operating Reserves and Designated Reserves, such as the Power Market Volatility Account, Customer Deposits Account, and Special Capital Account, as defined in the District's Financial Policies adopted by Resolution 2657 and reported in the monthly financial statements. Beginning in 2015, Minimum Operating Reserves are defined as 90 days cash on hand. This ratio is useful for measuring the relative strength of a utility's financial liquidity. It must be evaluated in conjunction with identified immediate risks to cash flow and compared to the number of days it takes for the utility to raise its rates and begin to receive additional revenues.

How Performance Measure is Computed

Days Cash on Hand is computed by multiplying the total unrestricted cash and investments by 365 and then dividing that result by the total operating expenses (excluding depreciation and amortization). Operating expenses will be based on the latest forecast at the end of each quarter.

Goal

The District's current Financial Policies establish a Minimum Operating Reserve of 90 Days Cash on Hand and require financial plans to maintain Days Cash on Hand to achieve or maintain the Targeted Bond Rating (median of public power utilities). Targeted Days Cash on Hand shall consider relevant and recent benchmark data published by rating agencies for similar rated utilities as well as input from the District's Financial Advisor and recent experience with Rating Agencies. Staff's recommended Targeted Days Cash on Hand is 120 days +/-10%. This measure will be rated "green" if the Days Cash on Hand is at or above the bottom of the recommended range (108 days), "yellow" if the year-end forecast for Days Cash on Hand is between the Minimum Operating Reserve (90 days) and the bottom of the recommended range or 10% over the top of the recommended range, and "red" if the Days Cash on Hand is lower than the Minimum Operating Reserve. A "green" rating may be designated if reserves are 10% over the top of the recommended range as a result of a bond issue and/or the financial forecast shows a rate increase in the next year.

DCOH	District Minimum	District Target	Construction Account	Actual	Total
Q1	90	108 to 132	40	137	177
Q2	90	108 to 132	10	155	165
Q3	90	108 to 132			
Q4	90	108 to 132			

Designated Reserves - Year-end Forecast*	
Description	DCOH
Minimum Operating Reserves	90
Power Market Volatility	14
Special Capital	33
Customer Deposits	5
Undesignated Reserves	0
Current 2024 Year-end Forecast	142
Construction Account	0
Total Year-End Forecast	142

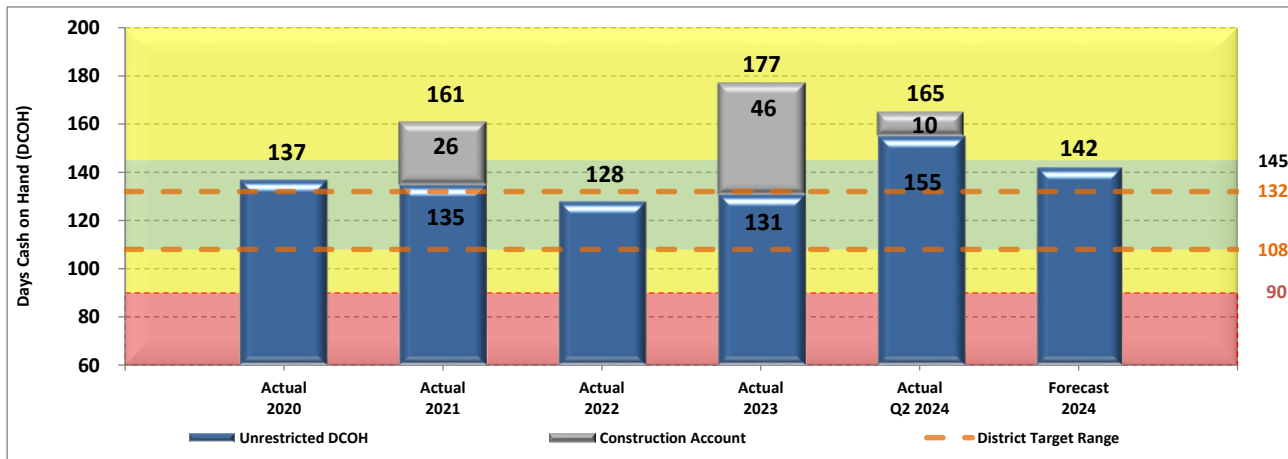
*Designated reserve breakdown is still to be decided by the Commission

Reserves	Minimum	Budget ¹	Construction Account	Actual	Total
Q1	\$31.47M	\$59.29M	\$13.83M	\$47.84M	\$61.67M
Q2	\$31.47M	\$56.04M	\$3.44M	\$54.34M	\$57.78M
Q3	\$31.47M	\$51.92M			
Q4	\$31.47M	\$50.04M			

¹ Includes Construction Account

Quarterly Performance Summary

The District completed the process of issuing \$25 million in new bonds and the proceeds were received at the end of Q4 2023. The proceeds were placed in a restricted Construction Account and will be transferred to Unrestricted Reserves as capital expenditures are reimbursed. It is expected that the Construction Account balance will be transferred in its entirety to the Unrestricted Reserves before the end of 2024. Since the transferring of the Construction Account will occur over time, which creates a timing issue as to what fund balances are at a given point in time, they are being included in total reserves for calculations in this performance measure. The District transferred \$10.4 million of the Construction Account to Unrestricted Reserves for reimbursable capital expenditures in Q2 2024. The District had 165 total DCOH at the end of Q2 indicating a yellow rating. However a green rating is assigned for Q2 and the outlook due to the excess reserves are a result of the \$25 million bond issue that was completed in 2023.



Responsible Manager: Keith Mercer

Data Provider: Katie Grandgeorge

Report Date: 7/30/2024



2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title

O&M / Net Capital

Definition

This indicator measures the District's actual operations and maintenance (O&M) expenses vs. budget and the actual net capital expenditures vs. budget on a year-to-date basis. O&M expenses include transmission, distribution, broadband and all District internal costs and exclude power supply costs, taxes, depreciation, interest expense and other non-operating expenses. O&M and capital expenditures are a subset of all expenditures incurred by the District. While all costs are controllable by the District in the long-term, management has more direct control of these costs over the short-term and may more immediately impact District financial results through decisions in these areas.

How Performance Measure is Computed

The official budget that is approved by the Commission for the calendar year will represent the standard against which actual results are measured. The original budget is amended by the Commission during the 4th quarter of each year. Year-to-date O&M expenses and net capital expenditures will be compared to budget at the end of each quarter.

Goal

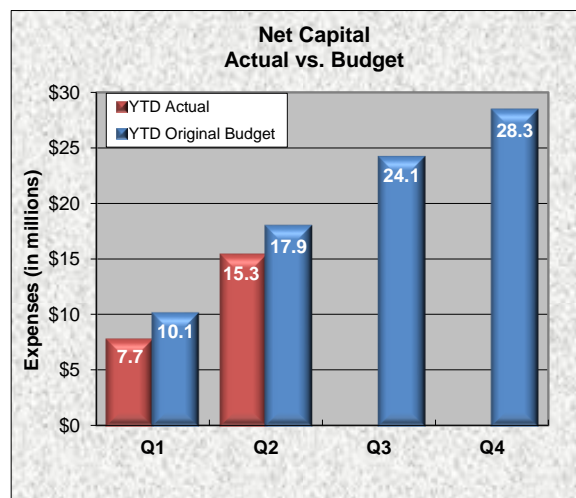
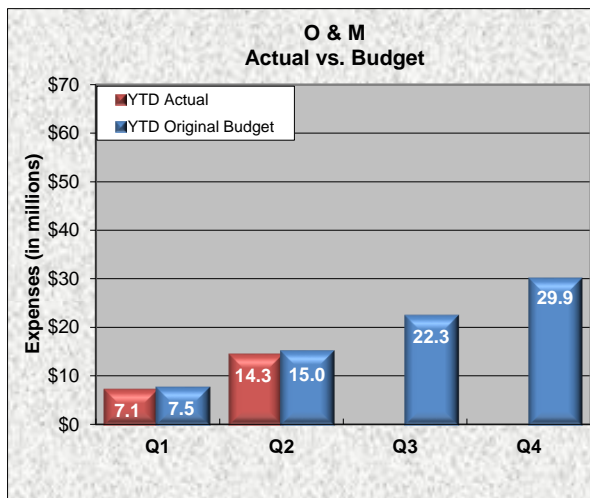
Meet the year-to-date budget projections.

in millions	O & M			Net Capital		
	YTD Original Budget	YTD Actual	% of Total Budget*	YTD Original Budget	YTD Actual	% of Total Budget*
Q1	\$7.515	\$7.097	24%	\$10.092	\$7.706	27%
Q2	\$14.976	\$14.288	48%	\$17.945	\$15.317	54%
Q3	\$22.274		0%	\$24.125		0%
Q4	\$29.878		0%	\$28.347		0%

* % of total original budget, **actuals do not include pension expense

Quarterly Performance Summary

The numbers included in this calculation are based on preliminary financial data. O&M expenses of \$14.3 million through the second quarter are 4.6% or \$0.7 million under the the original budget. A large portion of the variance to budget is under-runs in system costs, general administration, and outside service expenses. Net capital expenditures of \$15.3 million through the second quarter are 14.6% or \$2.6 million under the original net capital budget. The variance is primarily related to timing of costs related to customer growth, broadband, and security projects. These measures are rated green for the quarter and outlook.



Responsible Manager: Kent Zirker
 Data Provider: Janelle Herrington

Report Date: 7/30/2024



2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title
O&M Costs per Customer

Definition

This performance measure will track the District's non-power operating and maintenance (O&M) costs per customer, excluding broadband and reimbursable mutual aid costs and including bad debt expense. O&M expenses are a subset of all expenditures incurred by the District. While all costs are controllable by the District in the long-term, management has more direct control of O&M costs over the short-term and may more immediately impact District financial results through decisions in these areas.

How Performance Measure is Computed

Actual O&M expenses, excluding broadband and reimbursable mutual aid costs and including bad debt expense, as reported in the financial statements will be divided by the average number of active service agreements on a rolling 12-month basis. Results at the end of each quarter will be compared to the 2024 benchmark of \$503 per customer. The 2024 benchmark was developed from the 2024 budget of \$499 per customer incremented by \$200,000 or \$4 per customer to allow for variations in the level of internal labor charged to capital projects v. expense. A rating of green will be assigned if the O&M costs per customer are less than 2% above the benchmark; a rating of yellow will be assigned if the O&M costs per customer are more than 2% but less than 3% above the benchmark; a rating of red will be assigned if the O&M costs per customer are more than 3% above the benchmark.

Goal

Maintain or decrease the O&M costs per customer as compared to the 2024 target of \$503 per customer.

O & M	
	2024 Benchmark
Q1	\$503
Q2	\$503
Q3	\$503
Q4	\$503

Information Only	Stated Year Dollars	2024 ⁽¹⁾ Dollars
Benton PUD - CY 2022 Actual*	\$443	\$470
Benton PUD - CY 2023 Actual*	\$443	\$456
Benton PUD - CY 2024 Budget*	\$477	\$477
APPA - 2021 West median ⁽²⁾	\$597	\$652
APPA - 2022 West median ⁽²⁾	\$605	\$642

* includes bad debt expense, does not include GASB pension entry

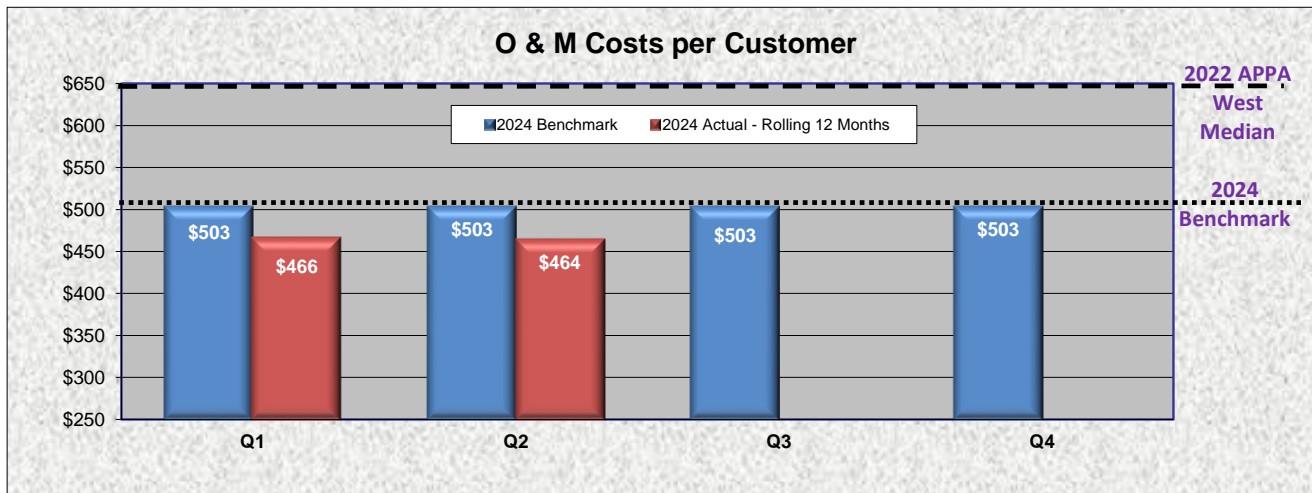
(1) Escalated at 3% per year

(2) Selected Financial and Operating Ratios of Public Power Systems survey

(Note: accounting for payroll taxes and benefits may vary among utilities)

Quarterly Performance Summary

The numbers included in this calculation are based on preliminary financial data. O&M costs per customer on a rolling 12-month basis at the end of the second quarter were \$464, which is 5.9% below the benchmark amount. The benchmark amount is calculated on the original budget. A large portion of the variance to the original budget is under-runs in system costs (joint use) of \$428k, general administration expenses (insurance, maintenance expenses, and general expenses) of \$243k, and outside services of \$293k. The District continues to be well below the APPA West median of \$642.



Responsible Manager: Kent Zirker

Data Provider: Janelle Herrington

Report Date: 7/30/2024 246



2024 Status			
Q1	Q2	Q3	Q4
●	●		
Outlook:			●

Performance Measure Title

Accounts Receivable Collections

Definition

Percentage of accounts receivable that are outstanding and less than 60 days after billing.

How Performance Measure is Computed

The percentage is calculated by dividing the amount of accounts receivable under 60 days by the total amount of accounts receivable for electric customers. This measure does not include miscellaneous accounts receivable, such as power billings or cost reimbursements.

Goal

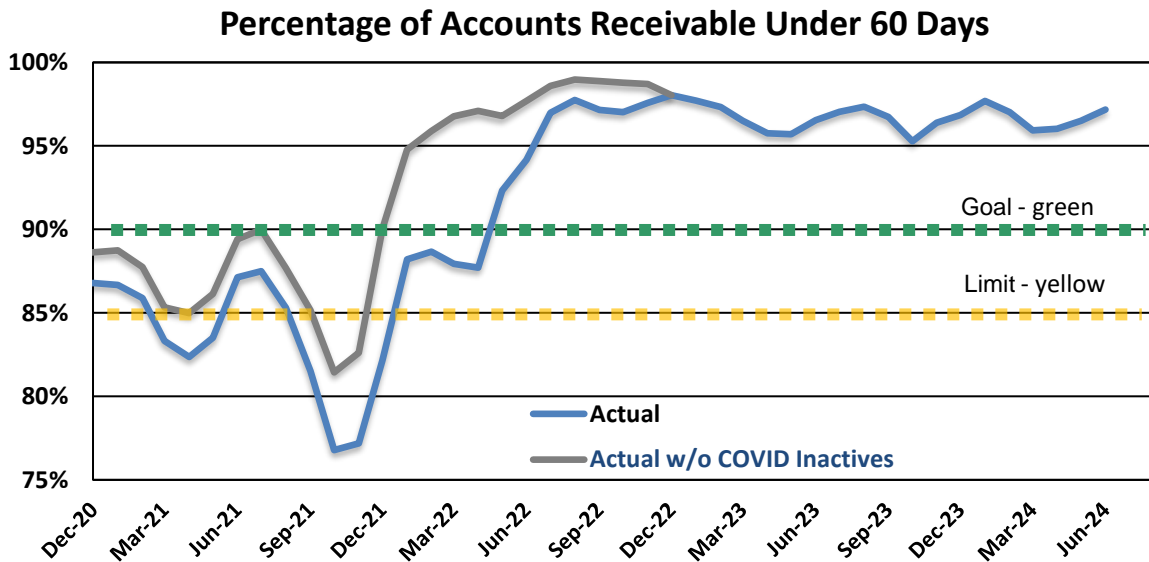
The goal is to increase the percentage of accounts receivable under 60 days to a level of 90% or more of the total accounts receivable. A green rating will be achieved if the actual results are at 90% or higher; a yellow rating will be assigned if the actual results are between 85% to 90%; a red rating will be assigned if the actual results are below 85%.

		Actual	
Q1	90%	Q1	96%
Q2	90%	Q2	97%
Q3	90%	Q3	
Q4	90%	Q4	

Performance Rating		
Green	●	>= 90%
Yellow	▲	85% - 89%
Red	◆	< 85%

Quarterly Performance Summary

The monthly percentage of outstanding accounts receivable under 60 days including inactive accounts were 96%, 97%, and 97% respectively during Q2. The quarter and outlook are rated green.



Responsible Manager: Annette Cobb

Data Provider: Kent Zirker

Report Date: 7/26/2024



2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title

Safety

Definition

The measure will benchmark reportable injuries or illnesses as recorded on the OSHA 300 log. The summary will specify incidents and look for trends and opportunities to correct through training, retraining, work procedure changes, engineering controls or other reasonable actions to address.

How Performance Measure is Computed

We will use the OSHA Form 300A "Summary of Work Related Injuries and Illnesses" for safety benchmarking against the Bureau of Labor Statistic numbers published each year. The basic requirement for recording an illness or injury is if it results in any of the following: death, days away from work, restricted work or transfer to another job, medical treatment beyond first aid, loss of consciousness, or a significant injury or illness diagnosed by a physician or other licensed health care professional. The incidence rates are calculated according to the following formula: $(N/EH) \times 200,000$ where N = number of incidents for the previous 12-months and EH = total hours worked by all employees during the same 12-month period. The 200,000 is the constant for 100 full-time workers working 40 hours per week for 50 weeks per year.

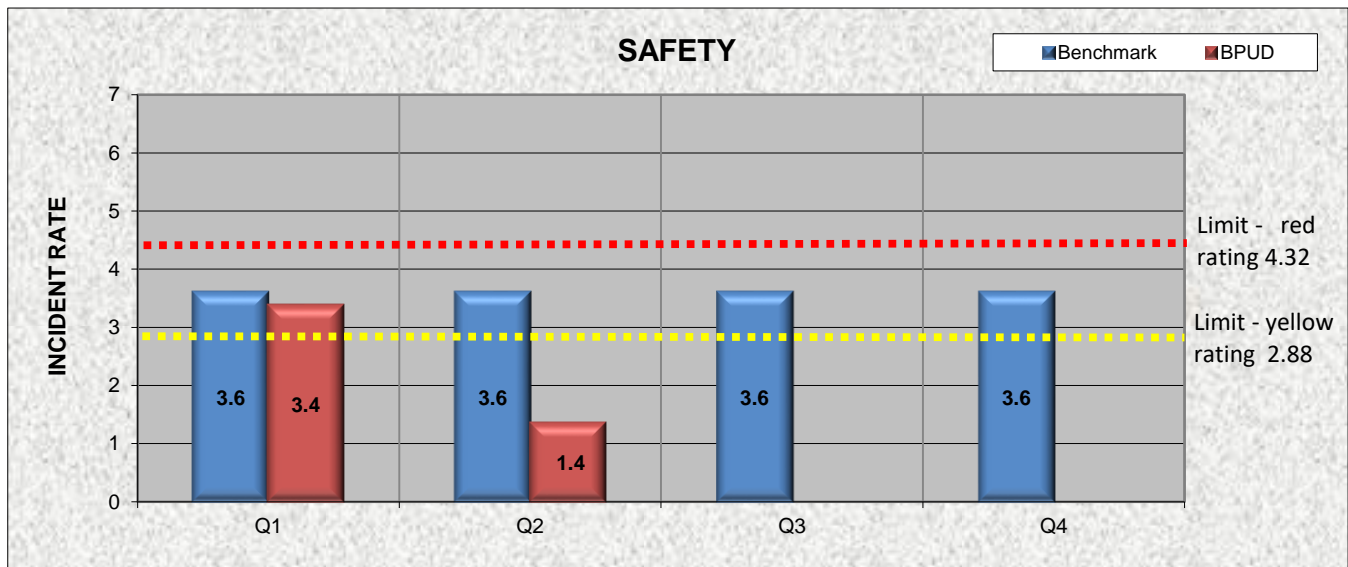
Benchmark (not to exceed)

The benchmark is to be less than the Total Recordable Cases as published annually by the Bureau of Labor Statistics. This figure changes annually as a result of OSHA 300 log reports. This measure will be rated green if BPUD calculated reportable incidents are below 80% of the benchmark, yellow if they are between 80%-120% of the benchmark, and red if they are over 120% of the benchmark or as a result of a serious injury and/or Labor and Industries citation.

	Benchmark	BPUD
Q1	3.6	3.4
Q2	3.6	1.4
Q3	3.6	
Q4	3.6	

Quarterly Performance Summary

- There were two incidents reported on the OSHA 300 form in the last 12 months (July 1, 2023 - June 30, 2024):
- ~ 03.06.24: Journeyman Lineman suffered a concussion and cuts to head when carrying a shovel - 11 days lost time
 - ~ 02.20.24: Apprentice Lineman suffered flash burn to both eyes - 1 day lost time



Responsible Manager: Steve Hunter

Data Provider: Diane Schlekewey

Report Date: 7/25/2024



2024 Status			
Q1	Q2	Q3	Q4
✓	✓		
Outlook:			✓

Performance Measure Title

Safety Meeting and Training Attendance

Definition

This performance measure reflects the results achieved in meeting the safety program training and participation goals for the quarter. The training goal includes those trainings sponsored by the District and where attendance is required. The participation aspect includes non-training activities that depend upon employee involvement. The goal is to ensure the majority of scheduled participants attend the trainings or meetings while allowing flexibility for those on protected leave. Failing to achieve the goals may reflect other legitimate schedule conflicts, ineffective course frequency or length, priority-setting improvements needed for participants and/or their managers, or other interfering factors.

How Performance Measure is Computed

The target is derived each quarter based on the group participation goals approved by the Central Safety Committee and Leadership Team. It is the percentage of training/meeting attendance against the expected attendance, as well as the number of Operations crew reports turned in. The rating is set so all of the meeting and training attendance averaged together must equal 90% or above to achieve a green rating. A yellow rating reflects an average between 80-89% , and a red rating is less than 80% average attendance.

Performance Rating:

Green: ✓ AVG ≥ 90%	Yellow: ▲ AVG = 80-89%	Red: ✗ AVG < 80%
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Goal

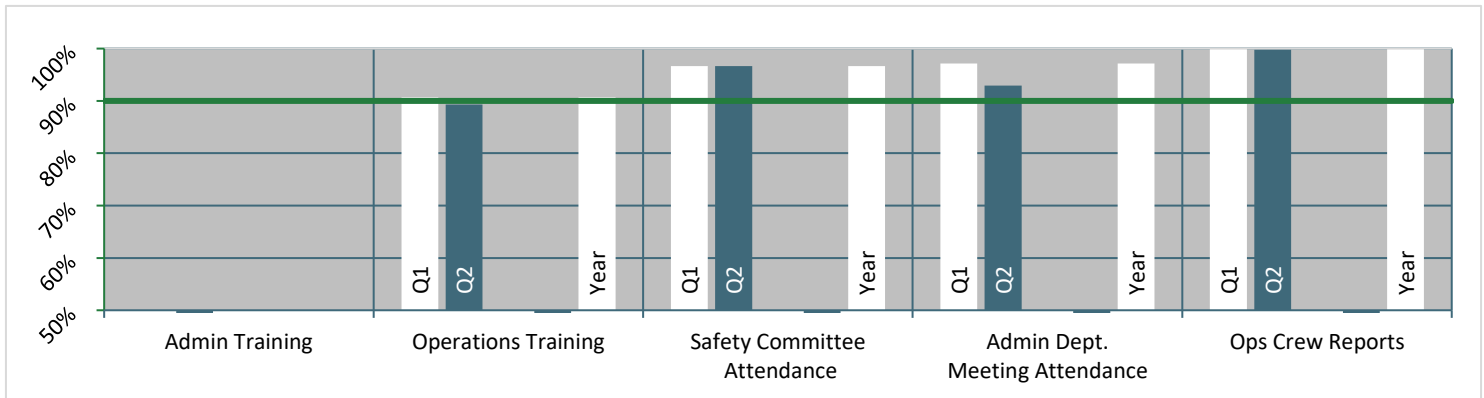
Achieve minimum 90% or greater average attendance and participation at safety-related trainings and meetings.

	Training Attendance			Participation				Goals
	Admin Training	Ops Training	AVG	Committee Attendance	Admin Dept Attendance	Ops Crew Reports	AVG	Overall AVG
Q1	N/A	91%	91%	97%	97%	100%	98%	94%
Q2	N/A	89%	89%	97%	93%	100%	97%	93%
Q3								
Q4								
Year	N/A	90%	90%	97%	95%	100%	97%	94%

Quarterly Performance Summary

In the second quarter, the Administrative and Operations groups averaged 93% across the safety training and participation goals set for both groups. The outlook for the quarter and overall year is green.

For the quarter, 89% of Operations participated in crew/shop trainings and covered Wildfire Smoke Mitigation, Heat Stress/Pole Top & Bucket Rescue, and Load Securement. 100% of Crew Reports were returned. There was no Admin biannual safety training during the quarter. 93% of Admin staff reviewed monthly safety information. The Safety Committees averaged 97% attendance overall.



Responsible Manager: Karen Dunlap

Data Provider: Kristen Demory

Report Date: 7/17/2024



2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title

Conservation Plan 2024-2025 Biennial Actuals/Target

Definition

The District will monitor quarterly conservation achievements and compliance with the Energy Independence Act (EIA) target of 1.11 aMW which was established through the Amended Conservation Potential Assessment presented to the Commission on April 23, 2024.

How Performance Measure is Computed

Status is determined by the two target levels in the chart below. Above the EIA Target is green, between the EIA Target and Carryover level is yellow, below the Carryover level is red. Quarterly status is calculated by prorating all current conservation to a 24 month period and adding it to NEEA savings. (Note: Although NEEA actual savings are not received until April-May for the previous year, an estimate of 50% of NEEAs estimated savings are used in the chart until actuals are received). Projected savings are based on Energy Programs budget estimates divided into monthly allocations for all sectors except Industrial. Projections from the Industrial sector are based on pending projects reported to the District by the ESI program.

Goal

Ensure the District is on track to meet the 2024-25 conservation biennial target. Green Outlook rating is the "Projected Final Savings" meeting or exceeding the EIA target. Yellow rating is between the EIA Target and Carryover level. Red rating is below the Carryover level.

2024
Residential
Commercial
Industrial
Agricultural
U.S.E.

Q1		Q2		Q3		Q4	
Proj	Actual	Proj	Actual	Proj	Actual	Proj	Actual
0.031	0.013	0.031	0.018	0.031		0.031	
0.063	0.038	0.063	0.042	0.063		0.063	
0.085	0.080	0.085	0.000	0.085		0.085	
0.023	0.014	0.023	0.000	0.023		0.023	
0.000	0.000	0.000	0.004	0.000		0.000	

2025
Residential
Commercial
Industrial
Agricultural
U.S.E.

Q1		Q2		Q3		Q4	
Proj	Actual	Proj	Actual	Proj	Actual	Proj	Actual
0.031		0.031		0.031		0.031	
0.043		0.043		0.043		0.043	
0.058		0.058		0.058		0.058	
0.023		0.023		0.023		0.023	
0.000		0.000		0.000		0.000	

Total	
Proj	Actual
0.18780	0.032
0.29500	0.079
0.40000	0.080
0.13500	0.014
0.00000	0.004
0.228	

NEEA*

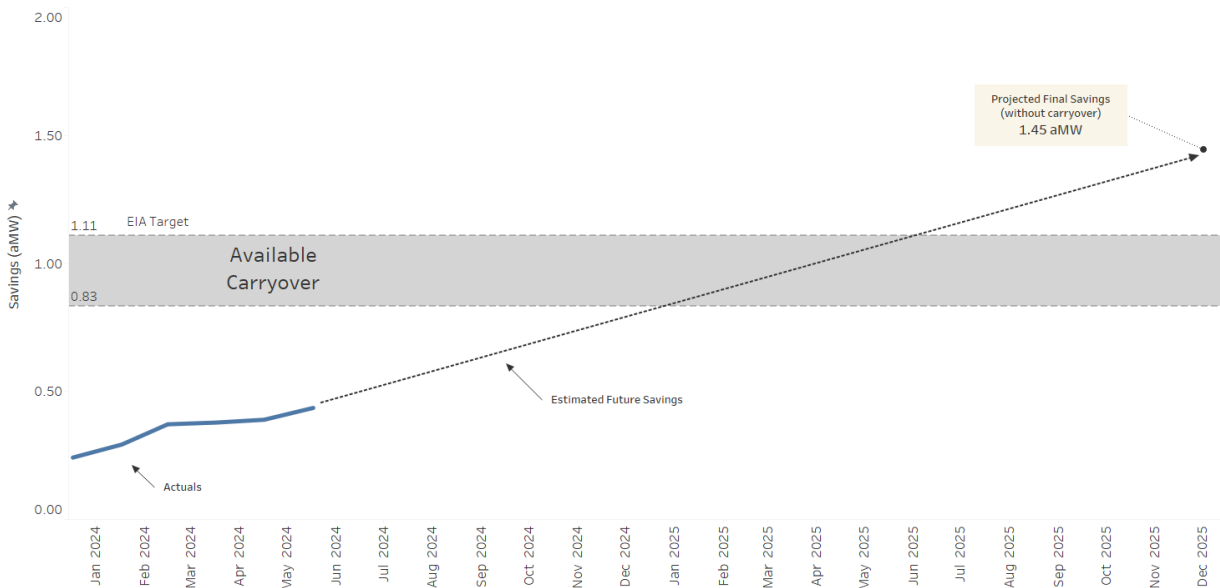
*Based on 50% of NEEA provided estimate for 2024 and 2025.

Total aMW

1.454

Quarterly Performance Summary

The second quarter of 2024 continued the slow start to the biennium with an acquisition of 0.064 aMW, or less than half the savings of quarter one. The District has recently entered into a contract with NEEA to provide approximately .05 aMW savings per year above original estimates. Half of this has been added to the NEEA estimate in line 35. The combined total 0.208 aMW with the estimated NEEA savings maintains a pace which will exceed the District's EIA goal of 1.11 aMW and therefore the overall status remains green.



Responsible Manager: Chris Johnson

Data Provider: Terry Mapes

Report Date: 7/15/2024



Performance Measure Title

Broadband Network Reliability Report

All Green =	■
Any Yellow =	■
Any Red =	■

2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Definition

This report reflects Benton's network performance, identified by two (2) primary categories and two (2) subcategories.

3 - 9s	4 - 9s	5 - 9s
99.9 =G	99.99 =G	99.999 =G
99.85 =Y	99.985 =Y	99.9985 =Y
99 =R	99.9 =R	99.99 =R

Primary categories

Core - Backbone Network
Distribution - Tail circuit and Customer Fiber

Subcategories

Dark Fiber - Non-lit services
Wireless Carrier - Services provided to Wireless Carriers (T-Mobile, US Cellular, AT&T, Sprint and Verizon)

The District's Broadband network consists of these four (4) segments and each of these segments will be measured independently as a part of the total network reliability. The measure of value and performance of a network is determined by the reliability of the network and at the extent to which it can maintain an adequate level of "up" time and service to the end users. The measurements and tracking process will allow the Broadband technical and management staff to determine the level of service and value of the network to the Retail Service Providers and the end users they serve. The results of the measurements will be part of the rate setting structure, level of service guarantees provided to RSPs and performance of staff.

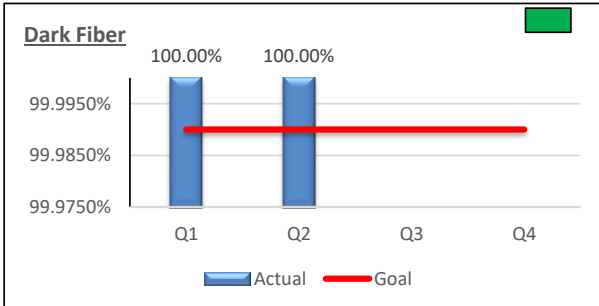
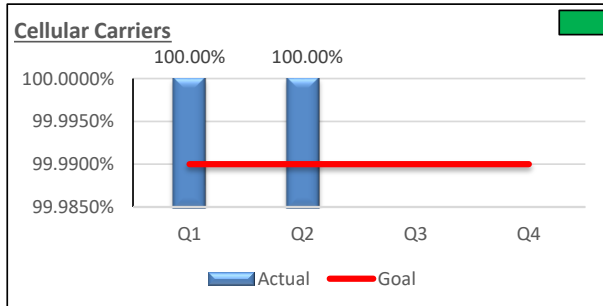
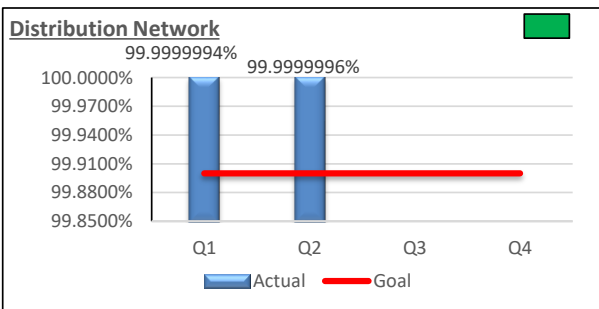
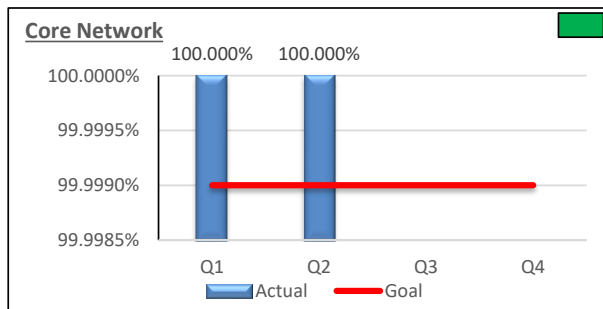
Performance Objectives

Target performance for Core network is 5-9's, Distribution at 3-9's, Cellular Carriers at 4-9's & Dark Fiber at 4-9's.

	Core Network		Distribution Network		Cellular Carriers		Dark Fiber	
	Goal	Actual	Goal	Actual	Goal	Actual	Goal	Actual
Q1	99.999%	100.000%	99.9%	99.9999994%	99.99%	100.00%	99.99%	100.00%
Q2	99.999%	100.000%	99.9%	99.9999996%	99.99%	100.00%	99.99%	100.00%
Q3	99.999%		99.9%		99.99%		99.99%	
Q4	99.999%		99.9%		99.99%		99.99%	

Quarterly Performance Summary

On June 25th, engineers were troubleshooting a customer issue and inadvertently caused the core processing unit on an upstream router in Kennewick to be higher than normal. This caused service degradation for 15 core customers for 10 minutes. Engineers reverted the change and the core processing unit returned to normal usage.



Responsible Manager: Chris Folta
Data Provider: Adrian Mata

Report Date: 7/26/2024



2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title
Electric Reliability

Definitions

SAIFI - System average interruption frequency index
 Indicates how often the average customer experiences a sustained (greater than or equal to 5 minutes) interruption.

$$SAIFI = \frac{\Sigma \text{ Number of Customer Interruptions}}{\text{Number of Customers Served}}$$

SAIDI - System average interruption duration index
 Indicates the total duration of interruption for the average customer during a predefined period of time.

$$SAIDI = \frac{\Sigma \text{ Customer Interruption Duration}}{\text{Number of Customers Served}}$$

CAIDI - Customer average interruption duration index
 Indicates the average time required to restore service.

$$CAIDI = \frac{\Sigma \text{ Customer Interruption Duration}}{\Sigma \text{ Number of Customer Interruptions}} = \frac{SAIDI}{SAIFI}$$

Major Event Day - A day in which the daily system SAIDI exceeds a Major Event Day threshold value (TMED). Statistically, days exceeding the TMED threshold are days on which the energy delivery system experiences stresses significantly beyond those that are typically expected.

How Performance Measure is Computed

Interruption information is logged into the District's Outage Management System (OMS), either automatically from the District's SCADA system or manually. Tableau is used to calculate and report statistics for interruptions lasting longer than five minutes, excluding planned outages and customer problems.

Charts are presented that include and exclude Major Event Days (MEDs). The MED data is provided as it is the summation of our customer's experience. These large MED outages are often events that interrupt the District's electrical service but may not be the result of an electrical fault or equipment failure on the District's electrical system. Events such as BPA transmission outages or weather events that overwhelm the District's ability to rapidly respond.

The second set of charts excludes MED outages and provides a reportable quarterly metric reflecting outages caused only by electrical faults or equipment failures on the District's electrical system. This allows the District to identify actionable trends in SAIFI, SAIDI, and CAIDI values for outages that occurred on the District's electrical system.

Goal

Compare recent 12-month performance to a goal equal to a four year (2005-2008) historical average. The performance rating will be "green" if the index is up to 20% above the goal, "yellow" if between 20% and 40% above and "red" if greater than 40% above the goal.

Quarterly Performance Summary

Time Period: 12-month time period from July 2023 to June 2024.

	MEDs Included	MEDs Excluded	Goal	Rating
SAIFI	0.74	0.58	0.5	
SAIDI	70.5	50	60	
CAIDI	95.8	85.7	120	

Over the 12-month time period from July 2023 to June 2024, **SAIFI of 0.58** interruptions is more than the goal of 0.5 but less than 120% of the goal, resulting in a green rating. **SAIDI of 50** minutes is less than the goal of 60, resulting in a green rating. **CAIDI of 85.7** minutes is less than the goal of 120, resulting in a green rating.

For the non-MED data, SAIFI increased for the current quarter, meaning the average customer experiences an outage about every 20 months for general outages. SAIDI increased to 50 minutes and has been trending about a 50 minute average. CAIDI decreased to 85.7 and has been trending downwards. Q2 is being given a green rating.

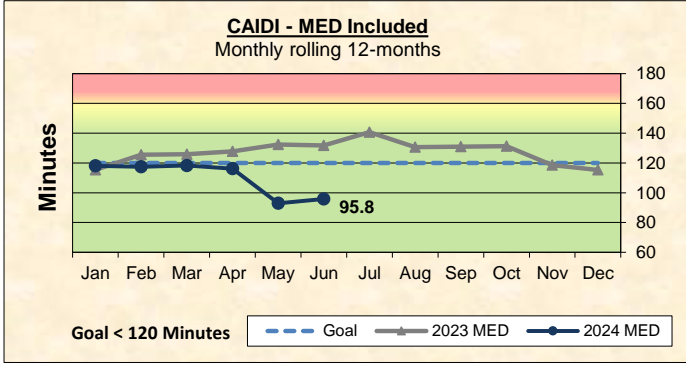
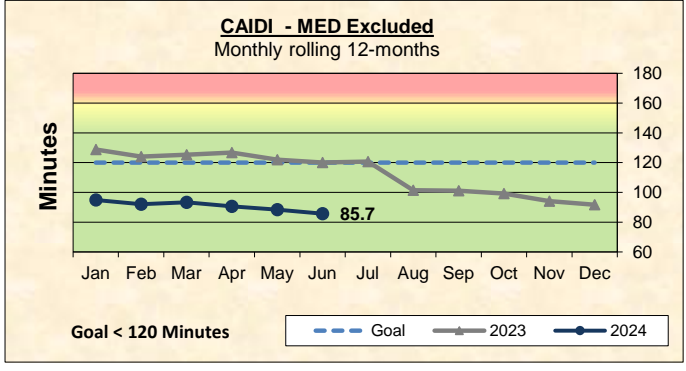
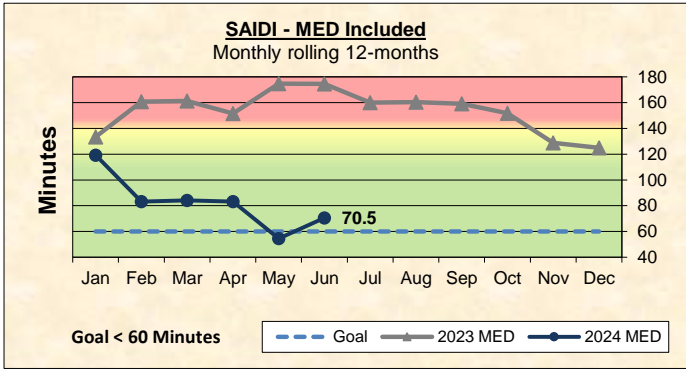
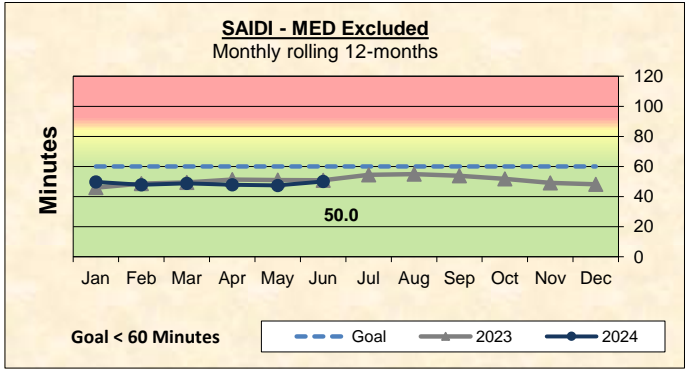
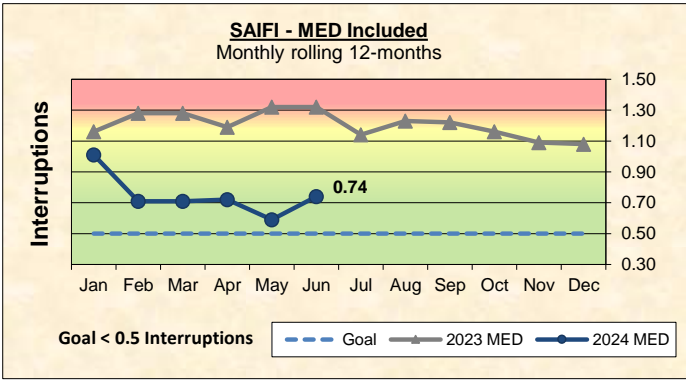
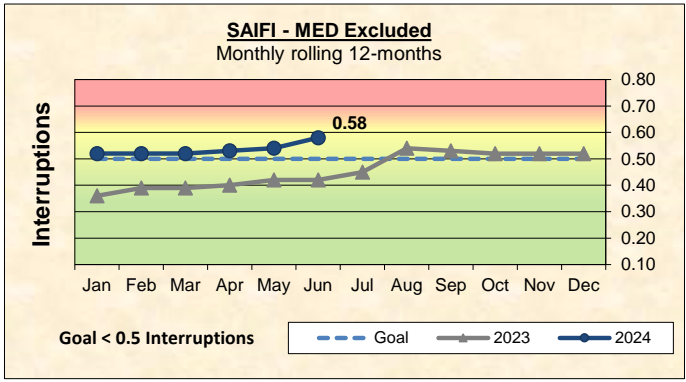
Note that SAIFI, SAIDI, and CAIDI are heavily influenced by the Angus-Franklin transmission line operation on 8/28/23. This data will influence the results until Q3-2024 when it rolls off the calculation.

With MED data included, SAIFI increased to **0.74**, SAIDI decreased to **70.5**, and CAIDI decreased to **95.8**. SAIDI is benefitting from (1) MED day that occurred in Q2-2023 with a long duration dropping out of the calculation.

A SAIFI of 0.74 means every single one of our customers could have expected an outage within the last 16 months. In reality we had a subset of our customers who experienced multiple outages in the last 16 months. With MED's included our customers experienced an average restoration time of 1 hour and 36 minutes.

Responsible Manager: Evan Edwards
 Data Provider: Dax Berven

Report Date: 7/22/2024



Responsible Manager: Evan Edwards
 Data Provider: Dax Berven

Report Date: 7/22/2024



2024 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title Electric System Outages

Definitions

Outage - Interruption of electrical service, for greater than or equal to 5 minutes, to one or more customers, excluding planned outages.

Cause - The reason the outage occurred.

Region - The geographic zone, as defined by the District's Geographical Information System, where the outage occurred.

Customer - A metered electrical service point for which an active bill account is established at a specific location.

Customer Minutes Out - The number of customers interrupted in an outage multiplied by the duration of the outage in minutes.

MED - Major Event Day

How Performance Measure is Computed

Outage information is logged into the District's Outage Management System (OMS). Every outage that occurs has an associated cause, region, number of customers affected and the number of customer minutes out. The outage data is queried from the OMS database using reporting tools and entered into a spreadsheet for summation and graphing purposes. The data is reported for a rolling 12-month time period, which removes any seasonal variation when looking for trends. This data is similar to the data used for calculating the quarterly performance measure titled "Reliability Indices". The reliability indices are useful as a performance indicator and for benchmarking purposes, but they do not provide the detail required to fully understand what factors are influencing reliability.

Goal

To identify electric system outage trends by cause and region over a 12-month time period. Trends in the negative direction will result in a yellow rating; otherwise a green rating will apply. No red ratings will be used.

Quarterly Performance Summary

Rolling 12 Months Reported Quarterly (No MED)						Rolling 12 Months Reported Quarterly (MED)					
Outage Statistics	2023-Q2	2023-Q3	2023-Q4	2024-Q1	2024-Q2	Outage Statistics	2023-Q2	2023-Q3	2023-Q4	2024-Q1	2024-Q2
Outage Count	548	563	486	535	514	Outage Count	653	667	544	552	531
Customers Out	24,234	29,473	28,352	28,356	31,861	Customers Out	73,714	66,960	60,725	39,804	41,348
Customer Minutes Out	2,856,466	2,952,352	2,636,509	2,684,132	2,754,394	Customer Minutes Out	10,207,986	8,844,680	6,847,669	4,557,104	3,838,290

Non-MED Data Summary: For the non-MED data, outage counts decreased over the previous 12 month window. Customers out increased and has a general up trend over the last 5 quarters. Customer minutes out increased slightly over the past 12 month window and has generally been up and down over the last 5 quarters.

MED Data Summary: The MED data incorporates the following events:

December 24th, 2023 - Ely Bay 2 Outage

June 2nd, 2024 - Grandview - Red Mountain Transmission Outage (Helicopter Impact)

These events slightly increase the outage counts, increase customers out by about 30%, and increase customer minutes out by about 40%.

Outages by Cause	2023-Q2	2023-Q3	2023-Q4	2024-Q1	2024-Q2	Outage Statistics	2023-Q2	2023-Q3	2023-Q4	2024-Q1	2024-Q2
Equipment	261	259	241	262	267	Equipment	312	310	276	273	273
Animals	70	82	87	87	82	Animals	79	90	92	88	82
Weather	30	32	15	24	21	Weather	41	43	19	24	21
Foreign Interference	86	103	106	123	112	Foreign Interference	93	107	106	123	123
Vegetation	63	60	19	23	20	Vegetation	85	82	25	23	20
Undetermined	38	27	18	16	12	Undetermined	43	35	26	21	12
Total	548	563	486	535	514	Total	653	667	544	552	531

Cause Summary: For the non-MED data outages caused by Equipment increased slightly. Outages caused by Animals, Weather, Foreign Interference, Vegetation, and Undetermined outages decreased.

With MED data included Equipment and Foreign Interference outages were flat. Outages caused by Animals, Weather, Vegetation, and Undetermined outages decreased.

Outages by Region	2023-Q2	2023-Q3	2023-Q4	2024-Q1	2024-Q2	Outages by Region	2023-Q2	2023-Q3	2023-Q4	2024-Q1	2024-Q2
East Kennewick	191	199	185	214	206	East Kennewick	247	255	227	224	207
West Kennewick	166	175	155	166	160	West Kennewick	198	206	166	169	160
Benton City & Prosser	149	151	113	125	125	Benton City & Prosser	164	166	117	128	129
River & Hanford	42	38	33	30	23	River & Hanford	44	40	34	31	35
Total	548	563	486	535	514	Total	653	667	544	552	531

Region Summary: Across the non-MED data East Kennewick, West Kennewick, and the River & Hanford areas all saw a decrease in outage counts, with the Benton City & Prosser areas remaining flat. All regions saw an increase in customers out. East Kennewick and the Benton City & Prosser areas saw an increase in customer minutes out, West Kennewick and the River & Hanford areas saw a decrease.

When MED data is included the impact is seen generally in the East Kennewick and Benton City & Prosser areas.

Responsible Manager: Evan Edwards
Data Provider: Dax Berven

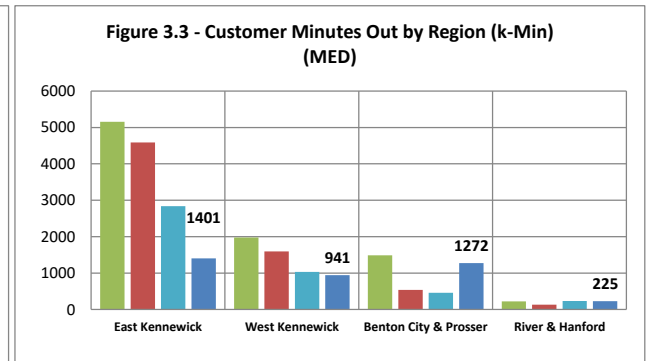
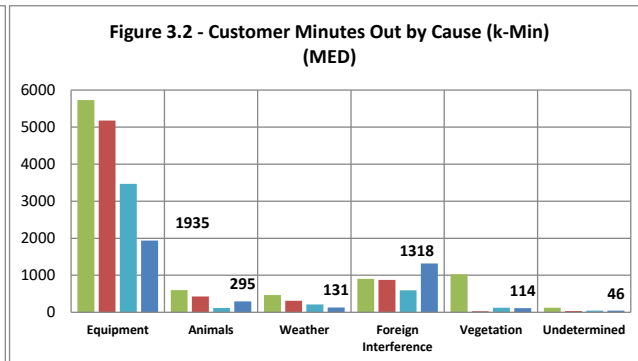
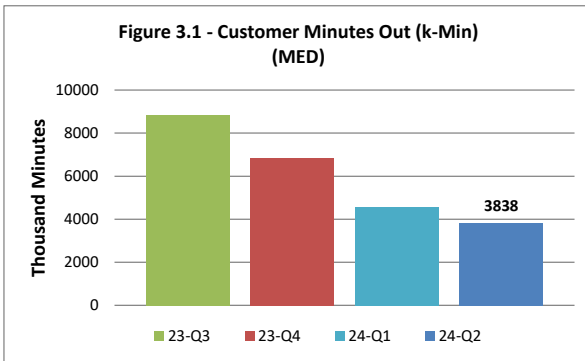
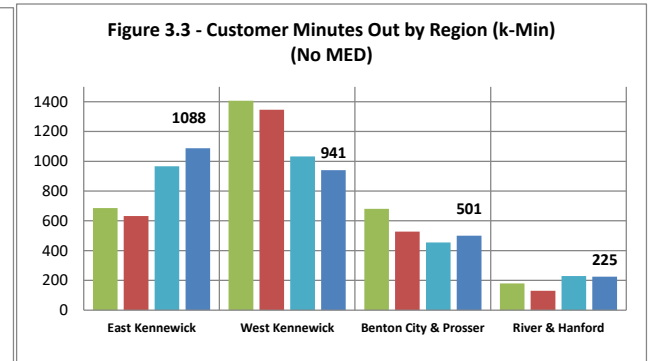
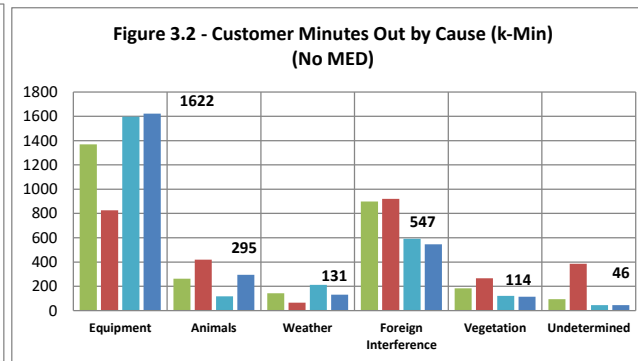
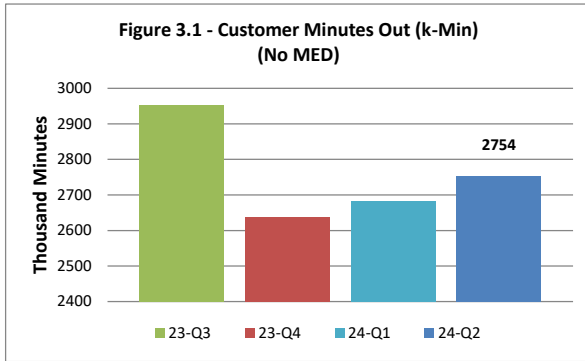
Report Date: 7/22/2024

Outage Data

Rolling 12-Months, Reported Quarterly



Outage Data Rolling 12-Months, Reported Quarterly

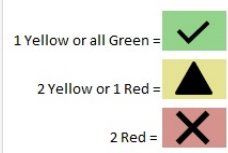


7/22/2024 DAB



Select Year: 2024 Select Quarter: 2

Enterprise Application Reliability



Definition

Measures the reliability of seven enterprise software applications: HPRM (document management system), iVUE (customer information system, financials and payroll, outage management system, document vault, and work scheduling), GIS (mapping system), SCADA (electrical system monitoring and operations system) and AMI (automated metering system). We will also measure the reliability of the databases that support these applications, along with cloud applications critical to the functions of the District. The measure of value and performance of software applications is determined by the reliability and maintaining an adequate level of "up" time and service to the end users. The measurements will allow management staff to determine the level of service and value of each application to the end users they serve.

*note for the applications to be considered available, all parts must be available as defined by each system owner

How Performance Measure is Computed

Target performance for each application has been defined by the respective System Owner and is indicated in the "Goal" columns below. All goals are based on 24x7 availability. Each system has a Scheduled Maintenance Window for allowed after hours maintenance that will be excluded from the measurements.

Goal

Maintain an adequate level of "up" time and service to end users.

Performance Metric Results

This performance measure is rated yellow for the quarter with a green outlook. During the 2nd quarter, the records management system (TRIM) experienced 2 hours of unexpected downtime. A system patch was applied during a maintenance window; however users were unable to access documents as expected resulting in the patch needing to be removed. IT Staff took the system down for 2 hours to remove the patch and revert the system to normal status.

Enterprise Reliability

5 Year Trends

24x7 Applications Uptime % 2024 Q2

5 Year Trends	Green Rating > 99.99% 0-13 mins				Yellow Rating 99.96%-99.98% 14-25 mins				Red Rating <=99.95% >26 mins				Current Quarter
	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	
Apps Team Data..	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	100.00%
GIS (MapWise)	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	100.00%
HPRM	✗✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	99.91%
iVue	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	100.00%
SCADA	✗✗✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✗✓✓✓	✗✓✓✓	✗✓✓✓	✓✓✓✓	✓✓✓✓	100.00%

Cloud Applications Uptime % 2024 Q2

5 Year Trends	Green Rating > 99.90% 0-131 mins				Yellow Rating 99.85%-99.89% 132-199 mins				Red Rating <=99.84% >199 mins				Current Quarter
	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24	20-21-22-23-24		
AMI	✓✗✗✗	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	100.00%
Cloud Applications	✓✓✗✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	✓✓✓✓	100.00%



Select Year: 2024
 Select Quarter: 2

Infrastructure Component Reliability

Year Status			
Q1 ✓	Q2 ✗	Q3	Q4
Outlook ✓			

1 Yellow or all Green =

2 Yellow or 1 Red =

2 Red =

Definition
 Measures the reliability of eight key Infrastructure components: Network (Core business computer network), NoaNet Service (Outside Internet provider), Kennewick-Prosser communications link, TEA/SCADA Network (The Energy Authority and SCADA communications), SAN (Storage Area Network), VDI (Virtual Desktop Infrastructure), Phones (Phone System), and Exchange (Email System). The measure of value and performance of infrastructure components is determined by the reliability and maintaining an adequate level of "up" time and service to the end users. The measurements will allow management staff to determine the level of service and value of each application to the end users they serve. Below is a chart to explain the thresholds in minutes of unplanned downtime.

How Performance Measure is Computed
 Target performance for each component has been defined by the respective System Owner and is indicated in the "Goal" column below. All components are based on 24x7 availability.

Goal
 Maintain an adequate level of "up" time and service to end users.

Performance Metric Results
 The infrastructure performance measure was Red for the quarter and green for the outlook. We experienced several different incidents that collectively resulted in 1400 minutes of downtime. The major downtime impacted Office 365 and a loss of power to our primary datacenter.

The outage to Office 365 was a result of human error when applying a new security policy that inadvertently locked all users out. We implemented a peer review process on all Office 365 policies that apply to the general population.

The Datacenter interruption of power was a result of a Bonneville power quality issue from fires in Pasco on 6/24/2024. The power quality issue was passed down stream to Benton PUD admin office resulting in the datacenter losing power momentarily. Our redundant UPS (uninterruptible power supply) should have shielded our IT assets however they both failed for undetermined reasons. We replaced all 120 batteries within the UPSs to protec..

Infrastructure Reliability

5 Year Trends

24x7 with 99.99 % Uptime 2024 Q2

5 Year Trends	Green Rating > 99.99% 0-13 mins				Yellow Rating 99.96%-99.98% 14-25 mins				Red Rating <= 99.95% >26 mins				Current Quarter								
	20-01-01	20-02-01	20-03-01	20-04-01	21-01-01	21-02-01	21-03-01	21-04-01	22-01-01	22-02-01	22-03-01	22-04-01		23-01-01	23-02-01	23-03-01	23-04-01	24-01-01	24-02-01	24-03-01	24-04-01
Exchange	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✗	✓	✓	✓	98.97%
Kennewick to Pro..	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✗	✓	✓	✓	✓	✗	✓	✓	✓	99.95%
SAN	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	100.00%
VDI	✓	✗	✓	✓	✓	✗	✓	✓	✓	✓	✓	✓	✗	△	✓	✓	✓	✓	✓	✓	100.00%

24x7 with 99.95% Uptime % 2024 Q2

5 Year Trends	Green Rating > 99.95% 0-65 mins				Yellow Rating 99.90%-99.95% 65-129 mins				Red Rating <= 99.90% >130 mins				Current Quarter								
	20-01-01	20-02-01	20-03-01	20-04-01	21-01-01	21-02-01	21-03-01	21-04-01	22-01-01	22-02-01	22-03-01	22-04-01		23-01-01	23-02-01	23-03-01	23-04-01	24-01-01	24-02-01	24-03-01	24-04-01
Phones	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	△	✓	✓	✓	✓	✓	✓	✓	✓	✓	100.00%

24x7 with 99.90% Uptime % 2024 Q2

5 Year Trends	Green Rating > 99.90% 0-131 mins				Yellow Rating 99.85%-99.89% 132-199 mins				Red Rating <= 99.84% >199 mins				Current Quarter								
	20-01-01	20-02-01	20-03-01	20-04-01	21-01-01	21-02-01	21-03-01	21-04-01	22-01-01	22-02-01	22-03-01	22-04-01		23-01-01	23-02-01	23-03-01	23-04-01	24-01-01	24-02-01	24-03-01	24-04-01
Network	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	99.95%
NoaNet Service	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	100.00%
TEA-SCADA Network	✗	✗	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	△	✓	✓	✓	✓	✓	100.00%



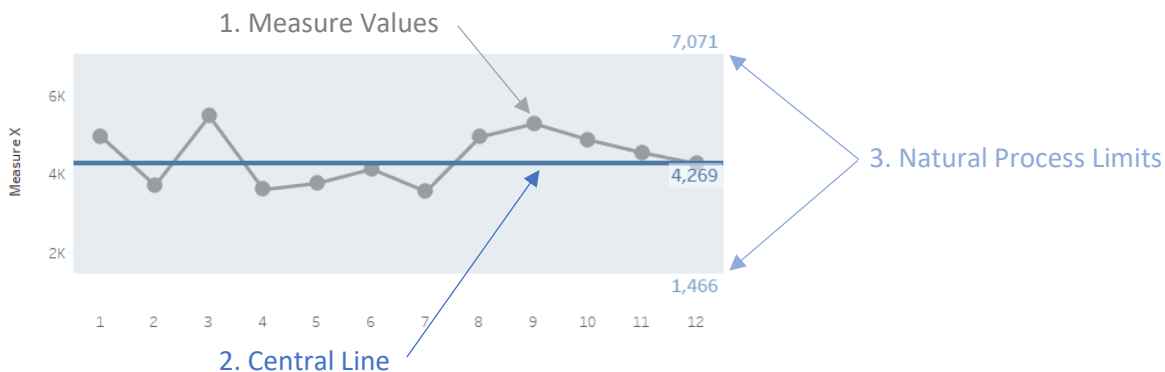
Appendix A

Using XmR Charts for Performance Measurement

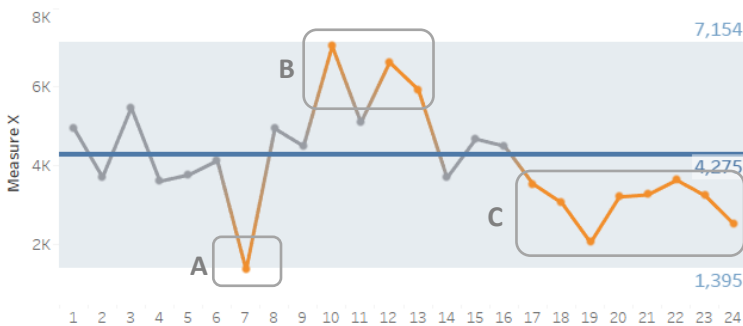
Introduction - This reference was created to support the District’s performance measures that utilize XmR charts (a.k.a. process behavior charts). The District’s use of XmR charts is intended to be consistent with the recommendations of Stacey Barr, author of the Measure Up Blog.¹ The basic features of XmR charts are explained, but to learn more, readers should refer to the footnotes for Stacey’s blog articles. If the footnote hyperlinks are not available to the reader, the articles may be found by accessing the blog website and then using the keyword search tool.

Why use an XmR chart? - To bring focus to the “signals” of performance rather than the “noise” of normal variation.² It is an alternative that addresses the limitations of other analysis methods.^{3,4}

What is an XmR chart? - An XmR chart identifies signals of a change in performance by monitoring a measure in the context of its baseline level of performance (Central Line) and its normal variation (Upper and Lower Natural Process Limits).⁵ The chart below represents the “X” portion of an XmR chart.⁶



What are the signals on an XmR chart?⁷



3 types of signals:

- A. **Outlier** - A point outside of the Natural Process Limits.
- B. **Short Run** - At least 3 out of 4 consecutive points closer to the same Natural Process Limit than to the Central Line.
- C. **Long Run** - At least 8 consecutive points all on the same side of the Central Line.

How to set targets on an XmR chart? - Refer to these blog articles.^{8,9}

¹ <https://www.staceybarr.com/measure-up/>

² [Why Statistical Thinking is ESSENTIAL to Great KPIs](#)

³ [5 Analysis Methods That Make Us Misinterpret KPIs](#)

⁴ [Why KPI Thresholds Are a Really Bad Idea](#)

⁵ [Three Things You Need On Every KPI Graph](#)

⁶ [How to Build an XmR Chart for Your KPI](#)


⁷ [3 Essential Signals to Look for in Your KPIs](#)

⁸ [Three Types of Useful KPI Targets](#)

⁹ [Principles to Design a PuMP Performance Dashboard](#)



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	Financial Forecast	
Authored by:	Jon Meyer	Staff Preparing Item
Presenter:	Jon Meyer	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None

Background/Summary

Staff will present information on the current financial forecast.

Recommendation


None – information only

Fiscal Impact

N/A



COMMISSION AGENDA ACTION FORM

Meeting Date:	August 13, 2024	
Subject:	2024-2028 Strategic Plan: Mid-Year Progress Report	
Authored by:	Jon Meyer	Staff Preparing Item
Presenter:	Rick Dunn	Staff Presenting Item (if applicable or N/A)
Approved by:	Rick Dunn	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None

Background/Summary

The Commission approved the 2024-2028 Strategic Plan on November 28, 2023. Staff provides a progress report to the Commission on the Strategic Plan Action Items mid-year and at year-end. Attached is the Mid-Year Strategic Plan Progress Report.

Recommendation

Review the 2024-2028 Strategic Plan Mid-Year Progress Report.

Fiscal Impact

Resource requirements associated with the 2024 Strategic Plan Action Items were included in the approved 2024 budget.

2024 Strategic Plan Progress Report

Goal: Value People

Demonstrate mutual respect and regard for the inherent value of all people through our words and actions.

Drivers of Action

1	Emerging experience gaps in the electric utility industry are increasing competition for skilled personnel in journey-level trades, technical and leadership positions.
2	Online education and training platforms are providing increased opportunities for widespread employee development, and community education and outreach .
3	Many new generation employees are valuing diverse, challenging, and flexible job opportunities over "secure" long-term employment which could increase employee turnover and erode institutional knowledge important to providing reliable and high value electric and broadband services.
4	Employer and employee paradigm shifts have occurred relative to flexible work schedules and telecommuting.
5	Increasing recognition of employer provided wellness programs and opportunities as significant contributors to employee physical and mental health which translates to better job performance and satisfaction.
6	Highly publicized events related to workplace violence have increased expectations of employers to plan for and mitigate worst case scenarios.
7	Equity issues and the social justice movement are influencing corporate policies and practices through federal and state regulations as well as influential non-governmental organizations.
8	A tension exists between electricity as an essential and valued service and the inherent hazards it poses to employees and the general public.
9	Expected increases in prescription drugs and healthcare costs.

Actions

Action 1	Implement a multi-phased approach to an enterprise physical security plan to mitigate risks to property and safety of employees. (Owner: JENNIFER HOLBROOK) (Executive Sponsor: CHRIS FOLTA) - In Progress
Mid-Year Update	Camera replacement/upgrade project has been started and will be completed in Q3. Perimeter fencing project will start and be completed in Q3. Physical Security Coordinator position has been filled and employee will start in Q3. Kennewick Administration lobby project will go out for bid in Q3.
Action 2	Market and grow the EmPOWERed program to achieve a high level of employee participation. (Owner: KAYLA SIDWELL) (Executive Sponsor: JON MEYER) - In Progress
Mid-Year Update	In partnership with Campbell Training Solutions, submitted an application for the Brandon Hall Group Excellence Awards for 2024 in Learning & Development for Best Learning Strategy category. Award winners will be announced in August. Held Ops Yard field trip opportunity in June. Coordinating Substation field trip for late July/August. Enhanced data management/PL tracking and receiving automated status updates weekly. Two employees have achieved the first phase PL incentive this quarter since the Ops Yard field trip opportunity. Created quizzes for each Substack article and working on uploading each in NeoGov to allow employees to begin self-enrolling in July.

Action 3	Formalize an official Benton PUD Leadership Development Program. (Owner: KAREN DUNLAP) (Executive Sponsor: JON MEYER) - In Progress
Mid-Year Update	The Executive Team met and discussed development and training needs and ideas for the current Leadership Team (supervisors and managers). Recognizing that each leader has different levels of experience and skills, it was determined that the Leadership Development program should give options for an employee to learn and grow based on where they are individually in their development. The program offers Training options for future leaders, new supervisors, experienced leaders, future executives, and those in executive/senior roles. There are also opportunities to be involved in industry or professional associations/groups and show leadership by engaging in District programs. The opportunities were reviewed and updated at mid-year. Leaders are expected to incorporate Training and/or Involvement into their annual performance goals.

Goal: Strive to Meet 21st Century Grid Expectations

Continuously improve electric service reliability and value.

Drivers of Action

1	"Always on electricity" expectations drive the need for redundancy and resiliency in design and operation of transmission and distribution systems.
2	High levels of customer adoption of advanced technologies in their personal lives increases the standard by which electric utilities are measured in their use of technology to anticipate and keep problems from happening, which requires instant and regular customer communications be available when problems arise.
3	Federal and state policies and incentives continue to promote customer-owned generation (primarily solar) requiring utilities to accommodate bi-directional power flow on their distribution systems in planning and operating procedures.
4	Increasing demand for integrated and automated operations between bulk electric system operators (the Bonneville Power Administration) and distribution utilities in order to meet ever increasing reliability expectations, bi-directional power flows and the ability to respond to "grid level" emergencies safely and rapidly.
5	The prevalence and availability of utility automation and communication technologies is increasing the standard for "prudent utility practice" and the potential liability that would come if high levels of operational visibility are not in place.
6	Aggressive Washington State clean energy policies (including a ban on the sale of new gas-powered vehicles starting in 2035) are incentivizing electrification of transportation and natural gas end-uses which policymakers expect will result in a doubling of electricity demand by 2050.

Actions

Action 1	Complete, evaluate, and develop initial implementation plans for next generation Supervisory Control and Data Acquisition (SCADA) communications network to ensure continuous improvement of operational visibility on our transmission and distribution electricity delivery systems. (Owner: JENNIFER HOLBROOK) (Executive Sponsor: CHRIS FOLTA) - In Progress
Mid-Year Update	Project management turnover to IT complete. Requirements document completed with the vendor and internal team. Internal team completed an equipment criticality matrix. Gap Analysis completed by vendor team. Q3 - internal review of gap analysis, vendor review with internal team and alternatives analysis (final deliverable) to be provided by vendor.
Action 2	Complete Transmission Reliability Improvement Projects (TRIP). (Owner: EVAN EDWARDS) (Executive Sponsor: STEVE HUNTER) - In Progress
Mid-Year Update	Spaw-Phillips - 2 major sections left to complete. SW Yard - Control House delivered SS energized. Sunset-Dallas - Steel and DI pole bids, material procurement, Laydown Yard. Webber-Prosser - no update
Action 3	Engage with Bonneville Power Administration (BPA) to ensure completion of Tri-Cities transmission systems reinforcement programs and work to develop integrated communications to provide real-time status of the District's regional transmission interconnections. (Owner: EVAN EDWARDS) (Executive Sponsor: STEVE HUNTER) - In Progress
Mid-Year Update	Continued working with BPA to find a solution. Using ICCP Direct Communications has been ruled out as an option and are now pursuing the RCWest/CAISO option.

Action 4	Develop increased distribution system operational ‘visibility’ through customer meter (AMI) data analytics and reporting of distribution transformer coincidental loading necessary for avoiding overloads caused by electric vehicle charging. (Owner: EVAN EDWARDS) (Executive Sponsor: STEVE HUNTER) - In Progress
Mid-Year Update	Engineering/IT staff will be implementing planning software in Q3. The Distribution Engineering Workstation (DEW) modeling software will be able to run real time modeling with inputs from GIS, SCADA, and MDM systems. Additionally with this software includes analytics tool that will can be used to determine underloaded/overloaded transformers, line sections, and other equipment in tabular form.
Action 5	Review and update the District’s construction and design standards along with equipment specifications and inventory planning to accommodate expected growth in electric vehicle charging. (Owner: EVAN EDWARDS) (Executive Sponsor: STEVE HUNTER) - In Progress
Mid-Year Update	Following current 5 year planning efforts, staff will begin to evaluate design guidelines in Q4 related to intensifying electrification on our system (EV’s, Natural gas conversion) and make modification to District design requirements, specially minimum transformers sizes, customers per transformer, and possibly standard residential primary conductor sizes.
Action 6	Develop a transmission and distribution long-range capacity and operations planning methodology and process (10 year plus) as an addition to the District’s 5-year Plan of Service studies. (Owner: EVAN EDWARDS) (Executive Sponsor: STEVE HUNTER) - In Progress
Mid-Year Update	T&D long range capacity and operations planning is supplemental to the 5-year Plan of Service. Capability for capacity increases include 50 MVA in addition to the current 25MVA currently at Southridge Substation as well as an additional 75MVA that could be developed to serve UGA loads as well as ongoing development near Bob Olson Pkwy. Staff will be working with IT to develop more accessible Heat Mapping tools to determine load density as a key in put to future plans.
Action 7	Develop increased operational ‘visibility’ through customer meter (AMI) and SCADA data analytics and reporting to manage possible impacts on distribution feeder and lateral operations caused by increasing concentrations of customer-owned solar, electric vehicle charging and natural-gas end use electrification. (Owner: DUANE SZENDRE) (Executive Sponsor: STEVE HUNTER) - In Progress
Mid-Year Update	A project work group consisting of IT, Engineering and Operations has been convened. The project is scheduled to begin in Q3.
Action 8	Identify and prioritize timely completion of distribution system operations initiatives represented as Operations Technology (OT) and Outage Management (OM) in the District’s Strategic Technology Plan while identifying ‘next generation’ initiatives in long-range operations planning. (Owner: DUANE SZENDRE) (Executive Sponsor: STEVE HUNTER) - In Progress
Mid-Year Update	Completing additional Fiber drops to river subs in 2024. Work orders for Fiber drops at Patterson # 1 & #2, Sunheaven river, Sandpiper and Prior #1 have all been issued to operations. DMA blueframe for fault date retrieval was implemented. Also, a pilot installation was implemented of the auto VO reduction project with NISC to improve the way we use OMS.

Goal: Ensure Strong Financial & Operational Stewardship

Deliver financial and operational outcomes that demonstrate diligent and consistent adherence to industry best practices; applicable codes, standards, and regulations; and established District policies, guidelines, and procedures.

Drivers of Action

1	Persistent, evolving and increasing cyber and physical security threats.
2	Ever increasing accumulation, availability, and accuracy of data for data-driven decision making.
3	Increasing legal liability associated with power line operations precipitated by wildfire risk and consequences.
4	Increasing State of Washington regulation of consumer owned utilities.
5	Safety, operational and financial challenges associated with increasing demands for joint use of power poles and utility right-of-way for advanced wireless deployments.
6	Increasing competition in the local broadband market causing a commoditization of rates resulting in declining revenues over time.
7	Large amount of federal and state grant and loan funds for expanding broadband services while Benton County experiences little to no underserved or unserved areas.
8	Electric utility residential and small commercial rate structures have historically not been precisely aligned with cost causation, resulting in a disproportionate recovery of fixed costs through variable energy charges. This misalignment is becoming more of an issue as clean energy policies with strong preferences for intermittent and variable wind and solar power are increasing fixed costs. Utilities must pay to secure dependable generation resources needed to meet peak electricity demand driven largely by residential customers.
9	National and global clean energy policies promoting energy dilute but material intensive technologies like wind, solar and batteries are driving demand for electrical equipment and supplies beyond supply chain capabilities resulting in high price inflation and inventory shortages.

Actions

Action 1	Implement a demand charge for small general service and review the demand charge calculation for medium and large general service consistent with sound cost causation principles. (Owner: KEITH MERCER) (Executive Sponsor: KEITH MERCER) - In Progress
Mid-Year Update	Discussed staff's recommendations with the Commission on March 2, 2024. Res. No. 2667 Amending Retail Electric Rate Schedules was approved on April 9, 2024. Communication plan, rate comparison calculator, and FAQs will be developed. The newsletter has been drafted, but the graphics are still being designed. The rate comparison calculator has been developed in excel. Draft FAQs have been drafted and are currently being reviewed. Direct mailings to General Service customers will occur as well as adding a rate comparison calculator and FAQs to the website. Rate calculator has been developed. The new rates will be effective for the usage in billing periods starting October 1, 2024, or after and will be reflected on bills issued in November 2024.
Action 2	Evaluate how rising BPA Tier 2 power costs are reflected in rates for large customer classes including industrial and EIL loads. (Owner: KEITH MERCER) (Executive Sponsor: KEITH MERCER) - In Progress
Mid-Year Update	NewGen has provided a scope of work to evaluate and develop an EIL rate class rate as well as update the Cost of Service Analysis model to include the new EIL rate class. The draft results are expected by the middle of September. Staff plans to provide a recommendation to the Commission with a goal of getting the new EIL rate class approved in October 2024, but the rates won't go in effect until October 2025 ²⁶⁶

Action 3	Develop standards, procedures, and formal plans to further harden District facilities against physical threats. (Owner: JENNIFER HOLBROOK) (Executive Sponsor: CHRIS FOLTA) - In Progress
Mid-Year Update	No progress until Physical Security Coordinator position filled.
Action 4	Considering persistently long equipment lead times, review probable and high-risk transmission and distribution system contingencies to ensure inventory planning and management provide spare equipment and parts adequate for a resilient transmission and distribution system. (Owner: EVAN EDWARDS) (Executive Sponsor: STEVE HUNTER) - In Progress
Mid-Year Update	District staff has modified procurement processes for potential long lead items by using five-year averages to forecast up to two years into the future (conductor, transformers, rubber goods, etc). District continues to maintain a complete fleet of spare, long lead time, substation equipment for unplanned major equipment contingencies.

Goal: Meet & Exceed Customer Expectations

Empower customers with technology, processes and people that help make their lives better.

Drivers of Action

1	Increasing customer preferences for timely engagement that is a balance of both automated and personal service options.
2	Prevalence of instant communications technology platforms and customer demands to access information anywhere, at any time, on any device.
3	Value of public utility business model eroding over time with questionable brand recognition or loyalty.
4	Diminishing energy savings opportunities through traditional measures and increasing need for rate-based options and incentives.
5	Politically charged and often ideological messaging in the media and academia promoting a low-cost, clean, and renewable energy future is driving misinformation and an expressed interest by the general public to gain a better understanding of the implications of clean energy policies.
6	Washington State clean energy policy requires utilities to identify vulnerable low-income populations and expand low-income assistance programs. The state legislature has directed the Department of Commerce to present a recommendation on the design of a statewide low-income assistance program as a possible alternative to those developed and managed by individual utilities.

Actions

Action 1	Increase the volume of customer feedback through convenient and timely methods to improve District processes and help ensure accountability to our customer owners. (Owner: JENNY SPARKS) (Executive Sponsor: JON MEYER) - In Progress
Mid-Year Update	The Customer Experience Survey launched on May 20, 2024 and continues to be distributed monthly via Messenger. Recipients of the survey include customers who have interacted with Benton PUD staff from the previous month. The list is comprised from select Service Order data and is only sent to those customers enrolled in SmartHub. In addition, physical survey cards were created for staff to hand out in the field or on the front line following an interaction. At the beginning of each month, results are collected from the previous survey and a random drawing is performed to award a customer a \$120 bill credit. We had about 100 responses from the May and June surveys, with the majority of the responses showing positive feedback. As of the first week of July, two \$120 bill credits have been issued. Survey results are collected and analyzed each month and future plans include a tableau dashboard that will display the results and trends.
Action 2	Evaluate new offerings that can be implemented to enhance our customer's experience by creating more services available on demand including notifications, account changes, and payment channels. (Owner: ANNETTE COBB) (Executive Sponsor: KEITH MERCER) - In Progress
Mid-Year Update	New SmartHub launched in January. Provides a better user experience with easy navigation from the home screen. Customers can quickly navigate to billing, payments, usage and settings from the home screen.
Action 3	Market and grow the EmPOWERed program to achieve a high level of community engagement, while establishing connections with our schools, civic organizations, and economic development organizations to promote and raise awareness of the electric industry. (Owner: JODI HENDERSON) (Executive Sponsor: JON MEYER) - In Progress

Mid-Year Update	The EmPOWERed learning series episodes were released on our external website. This provided the opportunity to share the program through our social media sites and in-person presentations. The EmPOWERed episodes were shared with staff at WPUDA utilities, at the NWPPA Annual Conference, and used by a science teacher at Richland High School, who also had an in-person presentation on "planning for a clean energy future." They were also shared with students across the Mid-Columbia who enrolled in the 2024 Tri-Cities STEM Career Academy.
Action 4	Stay engaged and influence policymakers regarding possible changes to a low-income assistance program design and implementation. (Owner: JODI HENDERSON) (Executive Sponsor: JON MEYER) - In Progress
Mid-Year Update	Participated in the: 1) state Department of Commerce's development of a statewide, low-income assistance program and provided comments on behalf of Benton PUD; 2) WPUDA development of an alternative low-income energy assistance program; and 3) external and internal workgroups focused on allocating the Washington Families Clean Energy Credit Grant (\$150 million budget allocation).

Goal: Ensure a Reliable, Environmentally Responsible & Least-Cost Power Supply

Balance environmental and economic tradeoffs and risks to achieve a power supply portfolio which helps ensure the health, safety and well-being of our customers.

Drivers of Action

1	Fully subscribed Federal Columbia River Power System and erosion of firm hydro generation capability due to increased spill for salmon recovery.
2	Coal power retirements and associated loss of dispatchable capacity increasing the risk of blackouts in the northwest.
3	Anti-fossil fuel ideology and clean energy policies chilling (or eliminating) new investments in dispatchable natural gas power.
4	Due to aggressive clean energy policies in the northwest and beyond, there is deepening dependence on the hydropower system to maintain grid reliability.
5	Clean energy policies with strong preferences for wind and solar power despite their inherent variability, intermittency, and limited value in meeting resource adequacy requirements.
6	Increasing evidence of persistent cost increases for wind and solar generation being driven by increasing raw and refined material costs as well as demand exceeding supply chain capabilities in the U.S. and worldwide.
7	Grid scale energy storage considered necessary and inevitable due to deepening dependence on wind and solar power with mounting evidence Lithium-Ion technology is not a suitable long-term solution due to material and operational constraints.
8	The Northwest Power and Conservation Council (NWPCC) has developed a new set of metrics to evaluate grid reliability in response to previous criticisms of their one-dimensional loss-of-load probability analysis.
9	The Western Resource Adequacy Program (WRAP) has established itself as the standard by which participating utilities will be measured when it comes to resource adequacy.
10	Customer load control (demand response) as a solution to utility capacity deficits.
11	Eroding support for hydro power and continued pressure from environmental, tribal, and state governmental interests to remove dams as a means for salmon recovery.
12	Increasing calls and support for a western U.S. or northwest regional transmission organization (RTO) or independent system operator (ISO).
13	Tri-Cities economic development focus on nuclear power and energy storage.
14	BPA post-2028 contract development and negotiations including possible augmentation of the BPA Tier 1 system annual energy capability will continue through 2025 when utilities are anticipated to sign new long-term contracts which may or may not result in all of the District's load being served at the lowest BPA rate.
15	BPA's New Large Single Load (NLSL) policy limiting spot-load growth to 10 average megawatts combined with Washington's Clean Energy Transformation Act (CETA) carbon-free generation requirements severely constrains the District's ability to provide firm and low-cost energy usually demanded by electricity intensive industry which continues to express an interest in bringing jobs to the Tri-Cities area.
16	Uncertainty regarding the availability and increasing cost of new dependable generation resources in the northwest and throughout the western U.S. is driving high forward power market prices and increasing risk of higher rates needed to serve growing electricity demand.

17	Aggressive clean energy policies in Washington and Oregon are promoting rapid electrification of transportation and natural gas end-uses (which is expected to double electricity demand by 2050) while utilities struggle to balance affordability and reliability under zero-carbon constraints. The mismatch between political and utility load forecasts coupled with 'development friction' associated with material and land intensive wind and solar generation and the transmission lines needed to bring remotely generated electricity to where people live is resulting in high levels of uncertainty in terms of availability, price, and reliability of future power supplies.
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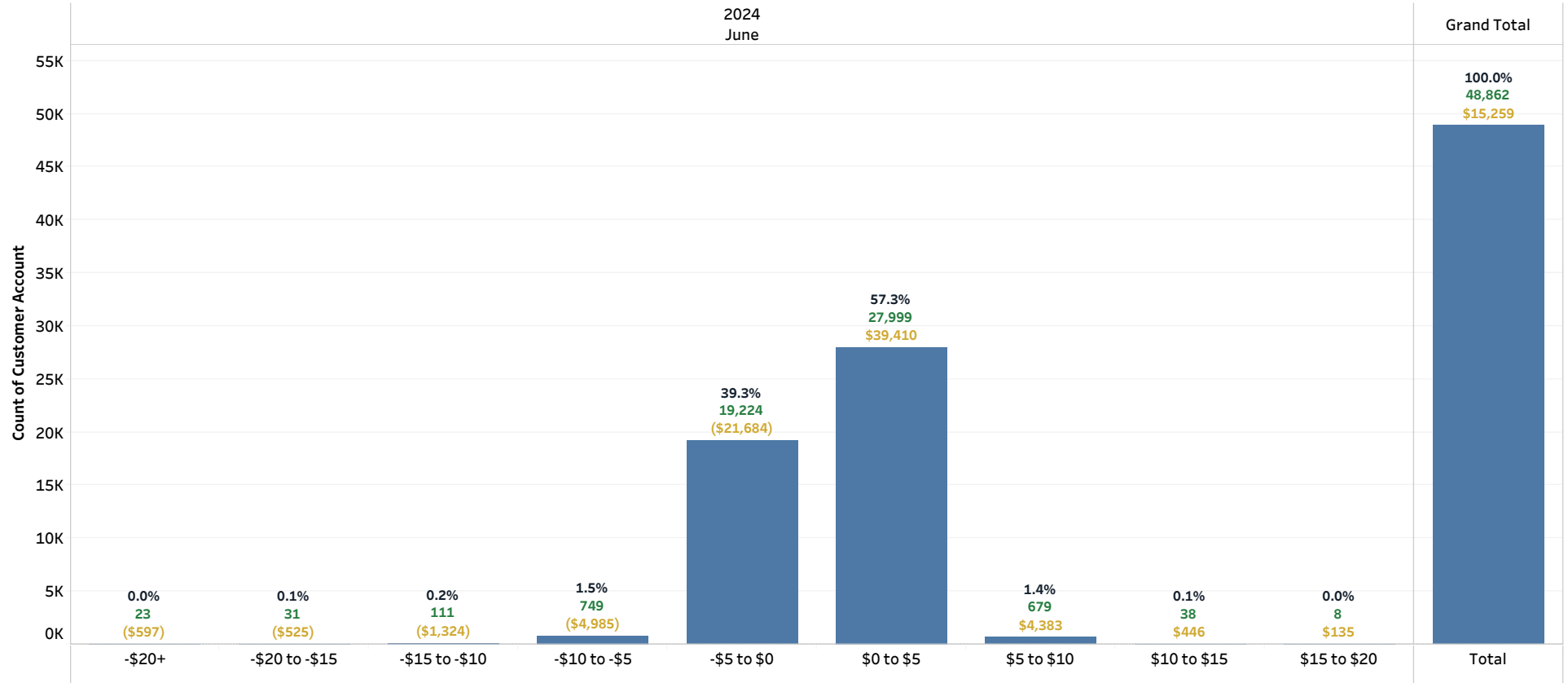
Actions

Action 1	Develop a power supply portfolio strategy that meets customer growth forecasts, is responsive to the economic development objectives of our community partners, and addresses state and federal clean energy regulations. (Owner: BLAKE SCHERER) (Executive Sponsor: CHRIS JOHNSON) - In Progress
Mid-Year Update	The 2024 Load Forecast for 2024-2034 was approved by Resolution No. 2673 on May 14, 2024. Introduction to the 2024 Resource Plan occurred during the June 25, 2024 Commission meeting. The 2024 Resource Plan is scheduled for public hearing and approval in August and Department of Commerce submittal by September 1, 2024.
Action 2	Advocate for the preservation of the Federal Columbia River Power System and advancement of nuclear technology through active public engagement and education. Continue to heighten awareness of customers and policymakers to the tradeoffs associated with aggressive state and federal clean energy policies. (Owner: JON MEYER) (Executive Sponsor: RICK DUNN) - In Progress
Mid-Year Update	Communications team utilized social media to share General Manager's Substack articles as well as promote the value of hydropower and share NWRP's Our Power is Water campaign and PNWA's River Values campaign. Government Relations staff promoted cost cap appropriation provision for BPA proposed by NWRP with our Member of Congress, and actively engaged with the Columbia River Treaty Power Group, contributing to efforts to communicate the importance of modernizing the Columbia River Treaty.
Action 3	Advocate for BPA Post 2028 contract terms and conditions that provide adequate flexibility and opportunity for the development of non-federal generating resources. (Owner: CHRIS JOHNSON) (Executive Sponsor: RICK DUNN) - In Progress
Mid-Year Update	Continue weekly engagement in BPA workshops related to the Post 2028 contracts.
Action 4	Work closely with Energy Northwest and other interested utilities to ensure Site-1 Small Modular Reactor project is thoroughly vetted and seriously considered as a future power supply option. (Owner: CHRIS JOHNSON) (Executive Sponsor: RICK DUNN) - In Progress
Mid-Year Update	Continuing engagement with ENW on SMR project. Puget Sound Energy committed \$10M to Nuclear Power Feasibility work which it says will "accelerate the agency's program examining the feasibility of developing and deploying a next-generation nuclear energy facility." Washington State 2023-25 capital budget includes \$25M for development of SMR. In addition, \$100M in Federal appropriations has been requested for FY 2025. Attended the Energy Communities Alliance (ECA) Forum on Building Nuclear Partnerships and Projects. During the Forum ENW said a big announcement was coming soon on SMR, but as of the end of June nothing has been shared.

Residential Demand Billing Impact Analysis by Customer Account (Includes Discounts) Billing Date: All

(Note: The analysis shown is aggregated to the customer account and a customer can have multiple accounts.)

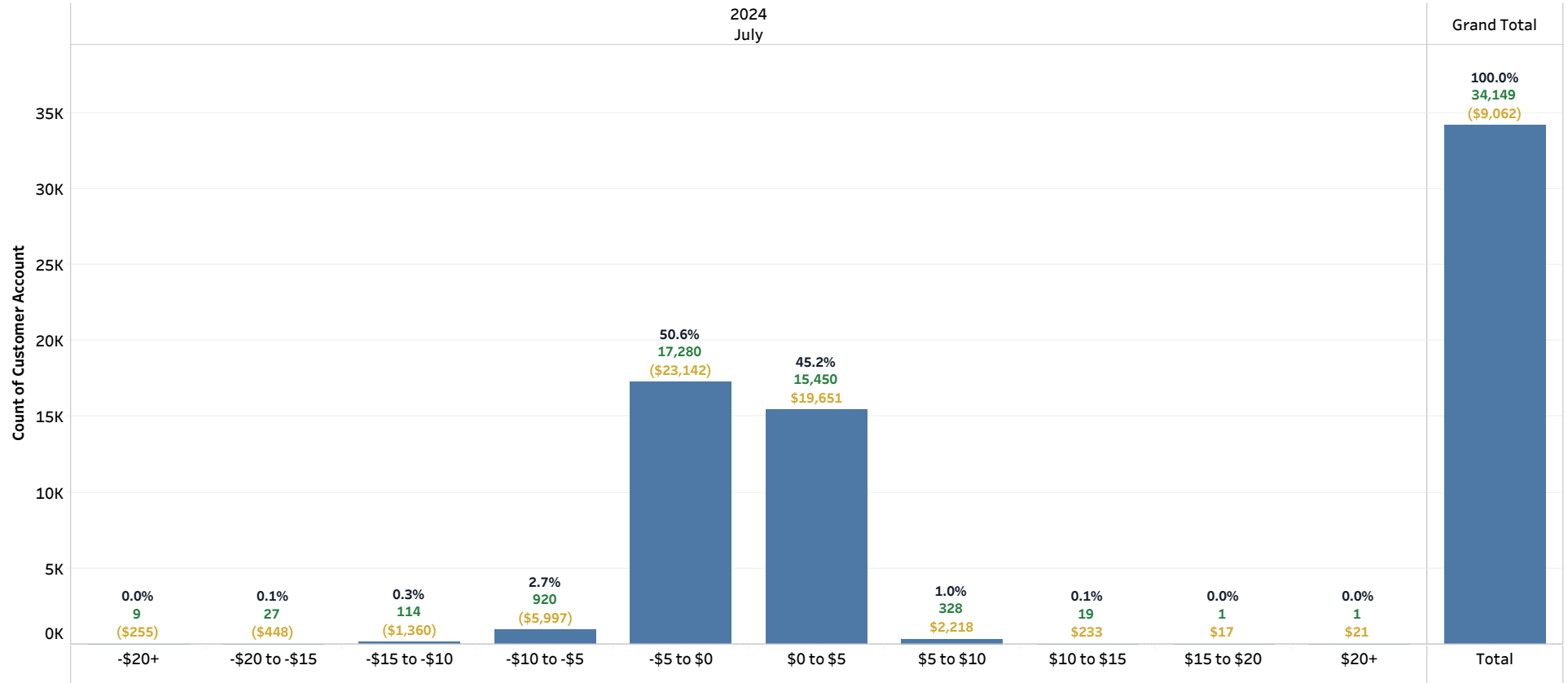
(% of Total Accounts | # of Accounts | Total Net Impact)



Residential Demand Billing Impact Analysis by Customer Account (Includes Discounts) Billing Date: All

(Note: The analysis shown is aggregated to the customer account and a customer can have multiple accounts.)

(% of Total Accounts | # of Accounts | Total Net Impact)



Cumulative Retail Revenue Budget vs Actuals (Original Budget Only): All

Rate Class

All

Filter Date Year

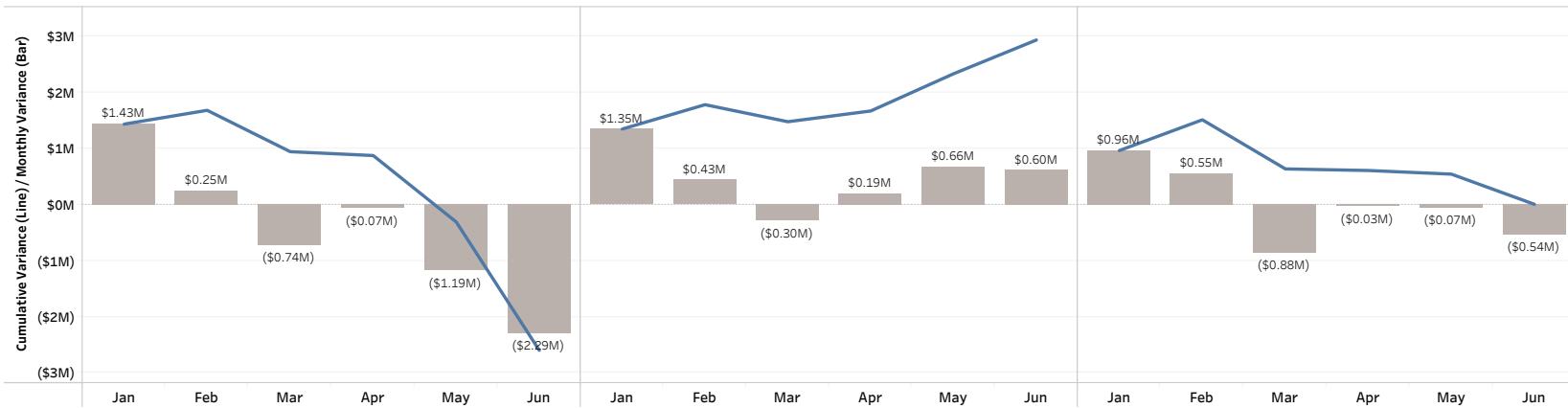
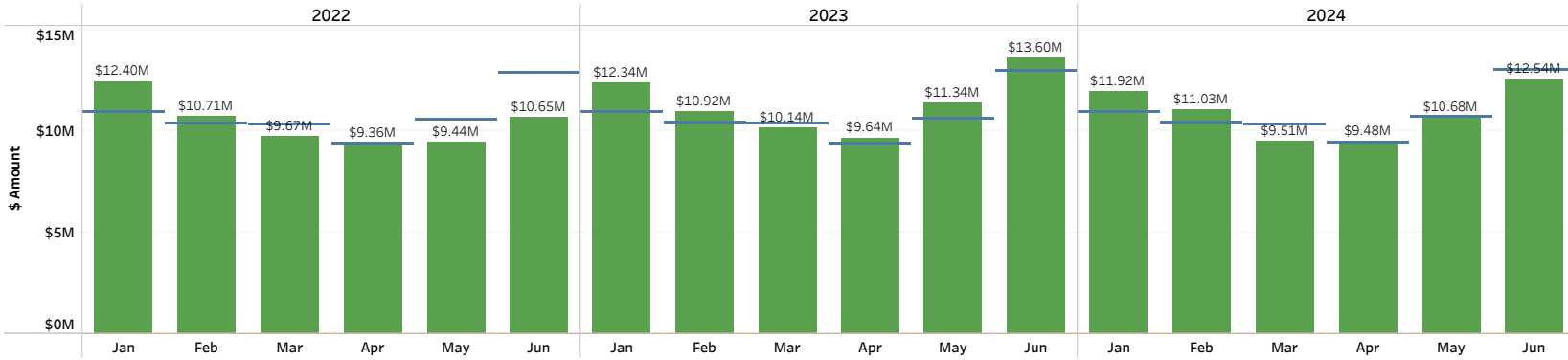
Multiple values

Filter Date Month

Multiple values

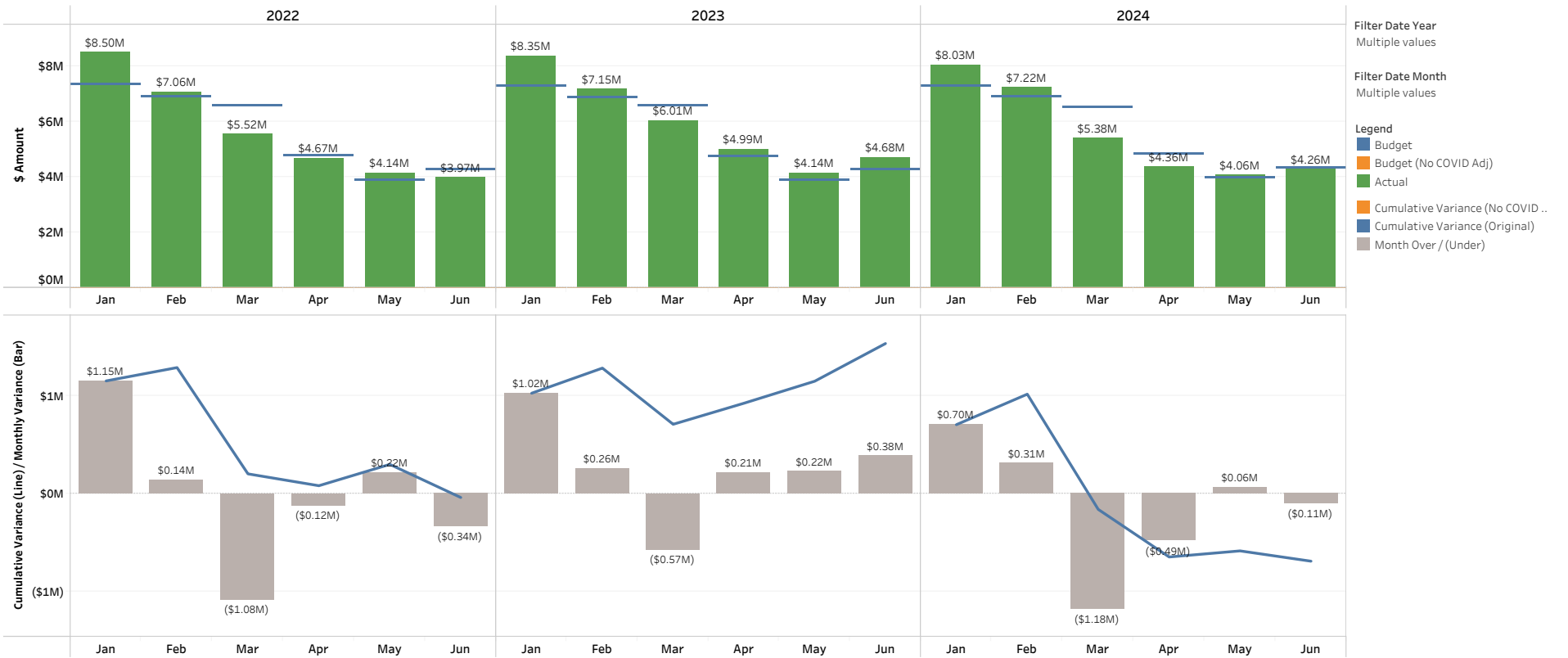
Legend

- Budget
- Budget (No COVID Adj)
- Actual
- Cumulative Variance (No COVID ..
- Cumulative Variance (Original)
- Month Over / (Under)

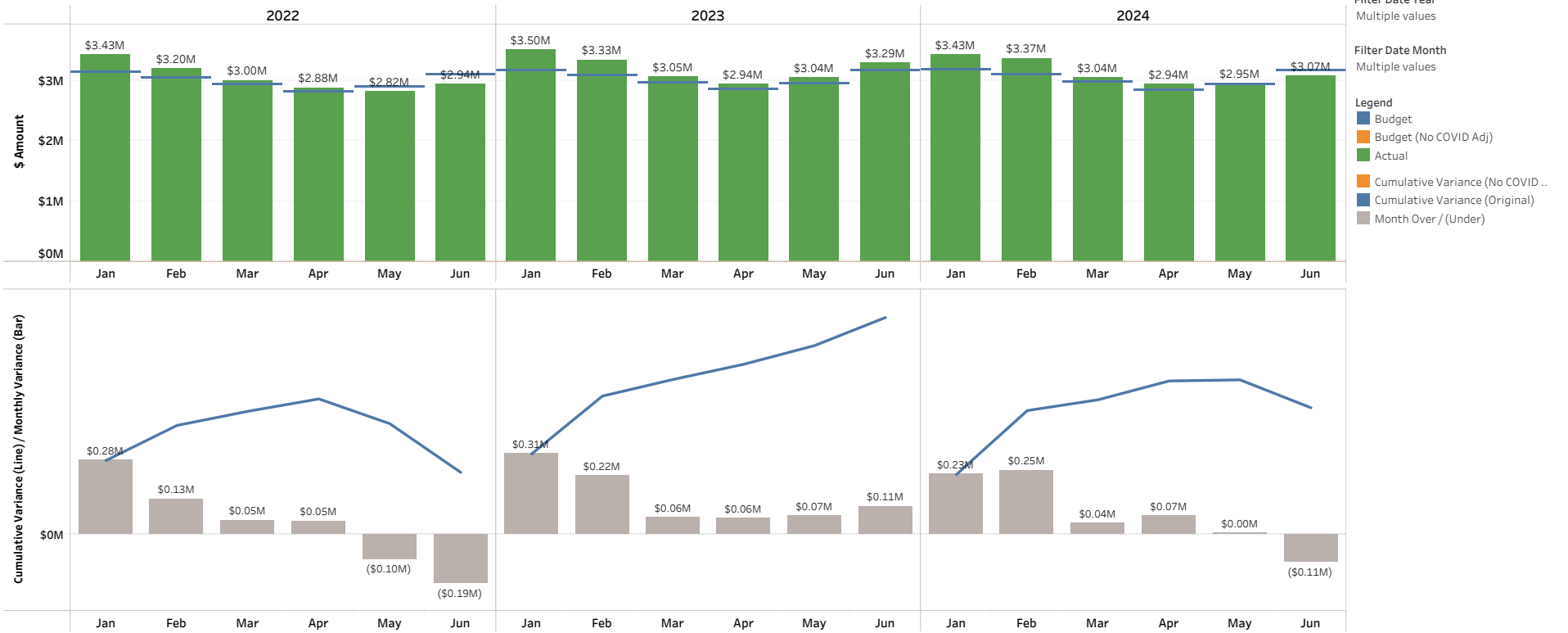


Cumulative Retail Revenue Budget vs Actuals (Original Budget Only): Residential Sales

Rate Class
Residential Sales

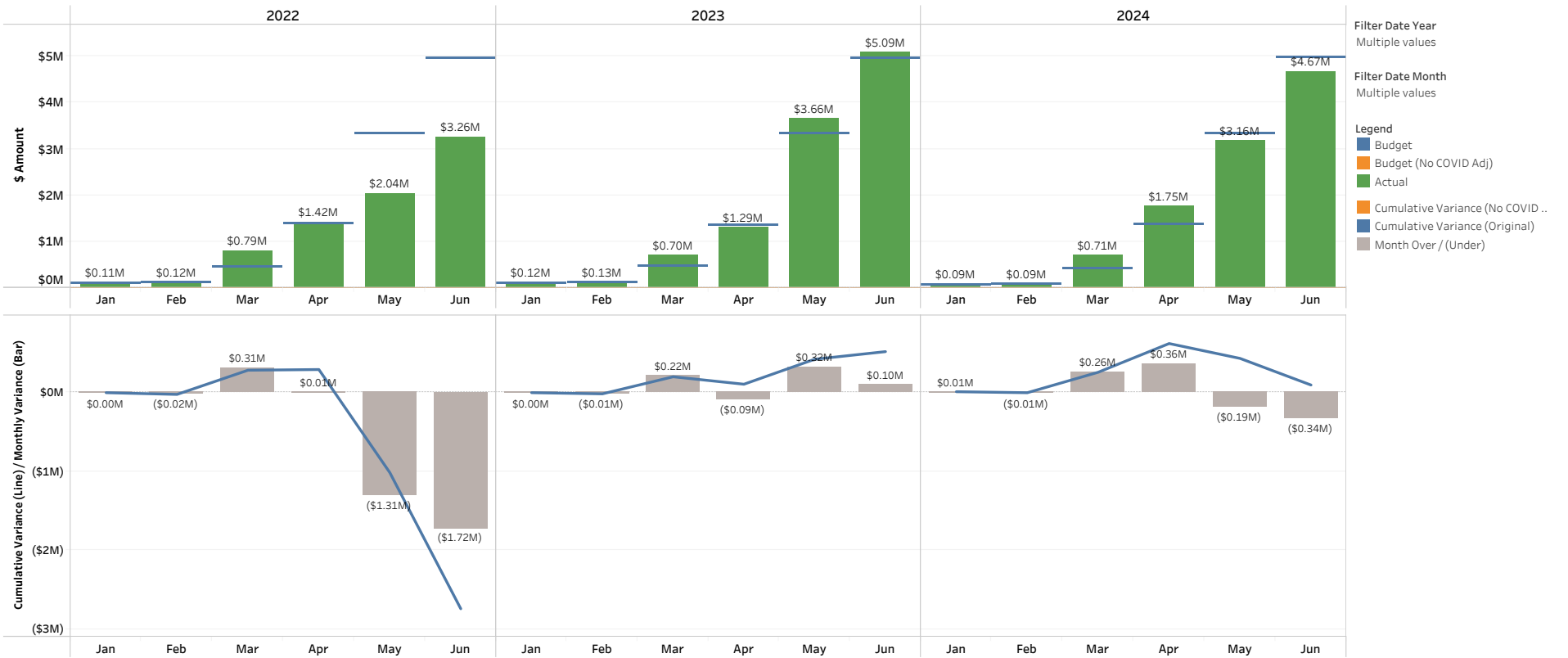


Cumulative Retail Revenue Budget vs Actuals (Original Budget Only): Large General Service Sales, Medium General Service Sales, Small General Service Sales

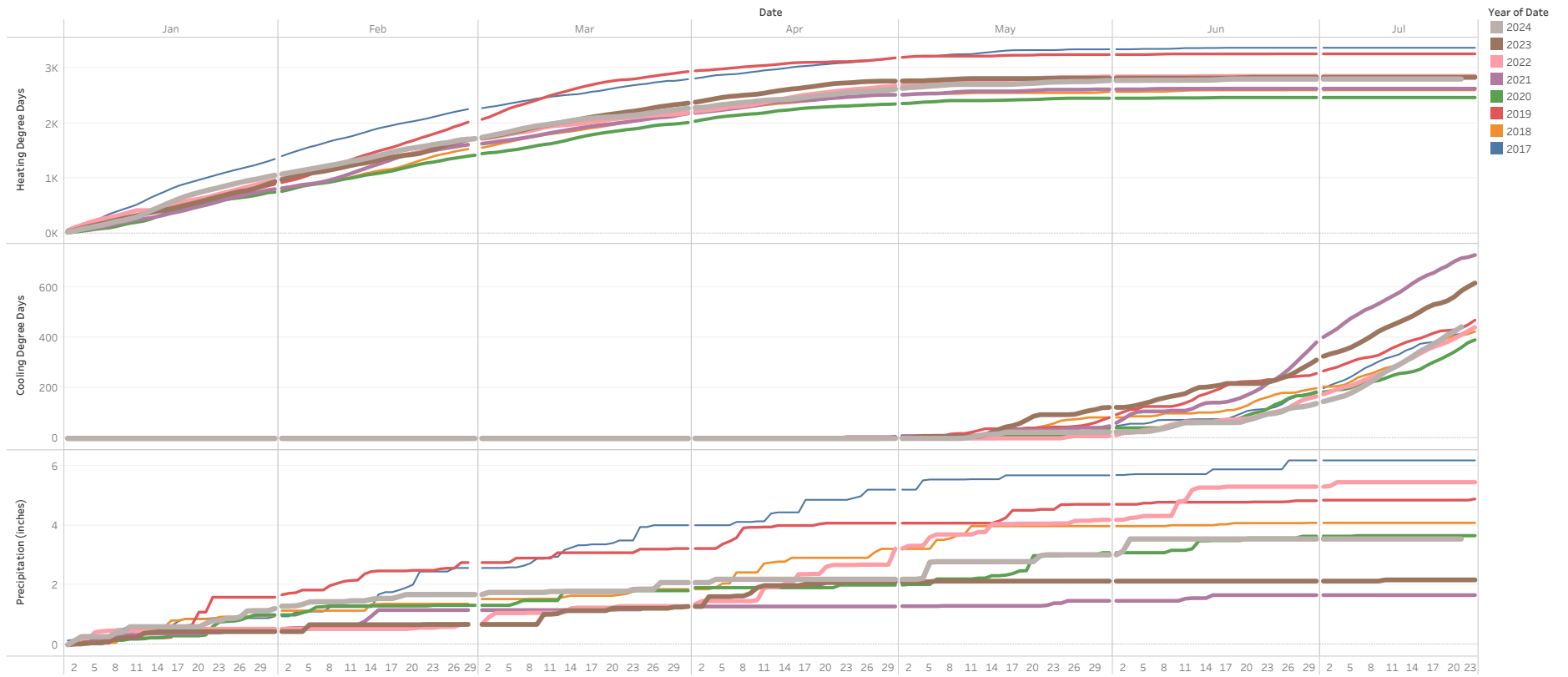


Cumulative Retail Revenue Budget vs Actuals (Original Budget Only): Large Irrigation Sales

Rate Class
Large Irrigation Sales



Cumulative Daily Weather by Year



Daily weather at Tri-Cities Airport (USW00024163), sourced from NOAA website, <https://www.ncdc.noaa.gov/cdo-web/search?datasetid=GHCND>

Cumulative Net Power Cost Budget vs Actuals (Original and Amended Budget): All

Filter Date Year
Multiple values

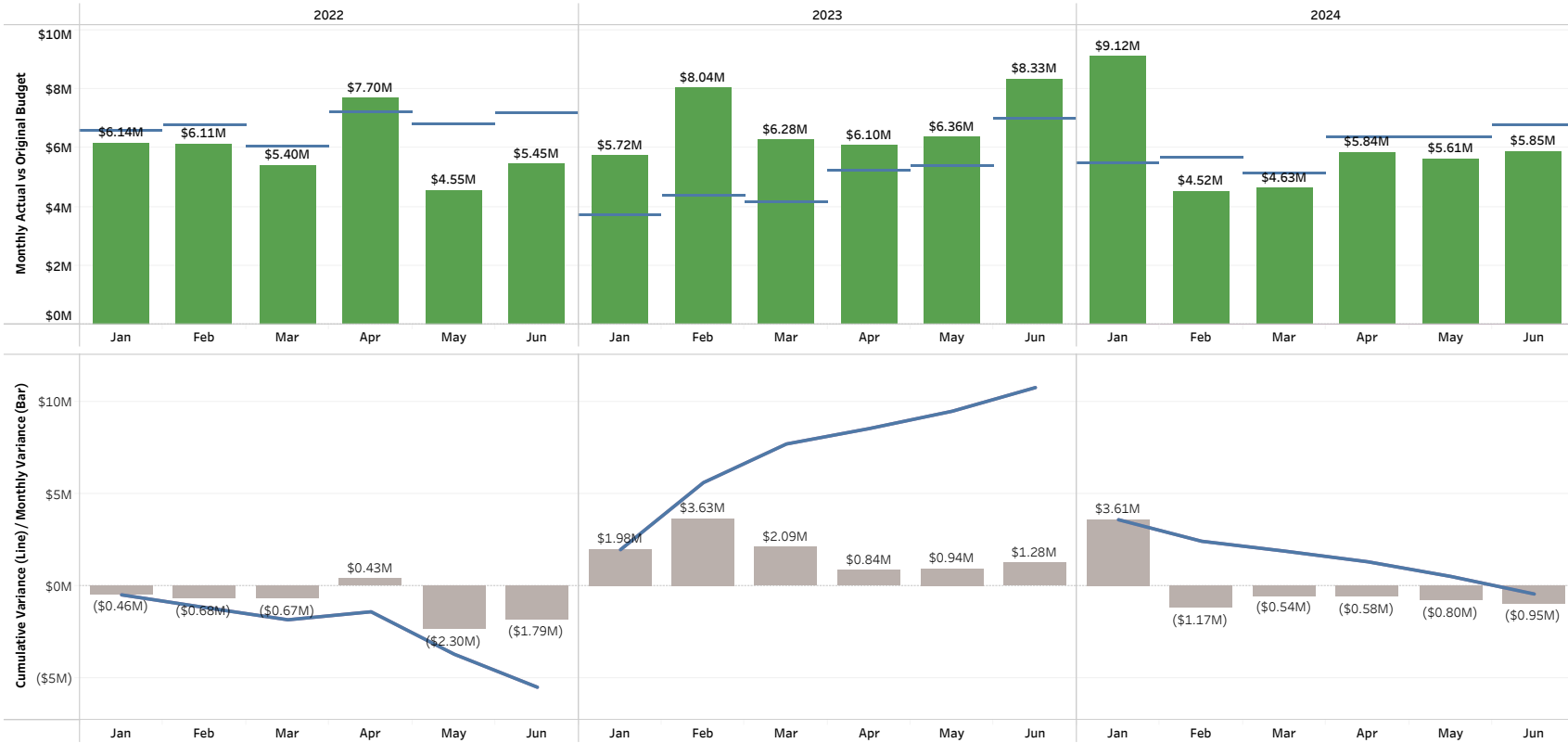
Filter Date Month
Multiple values

Account Sub Category
All

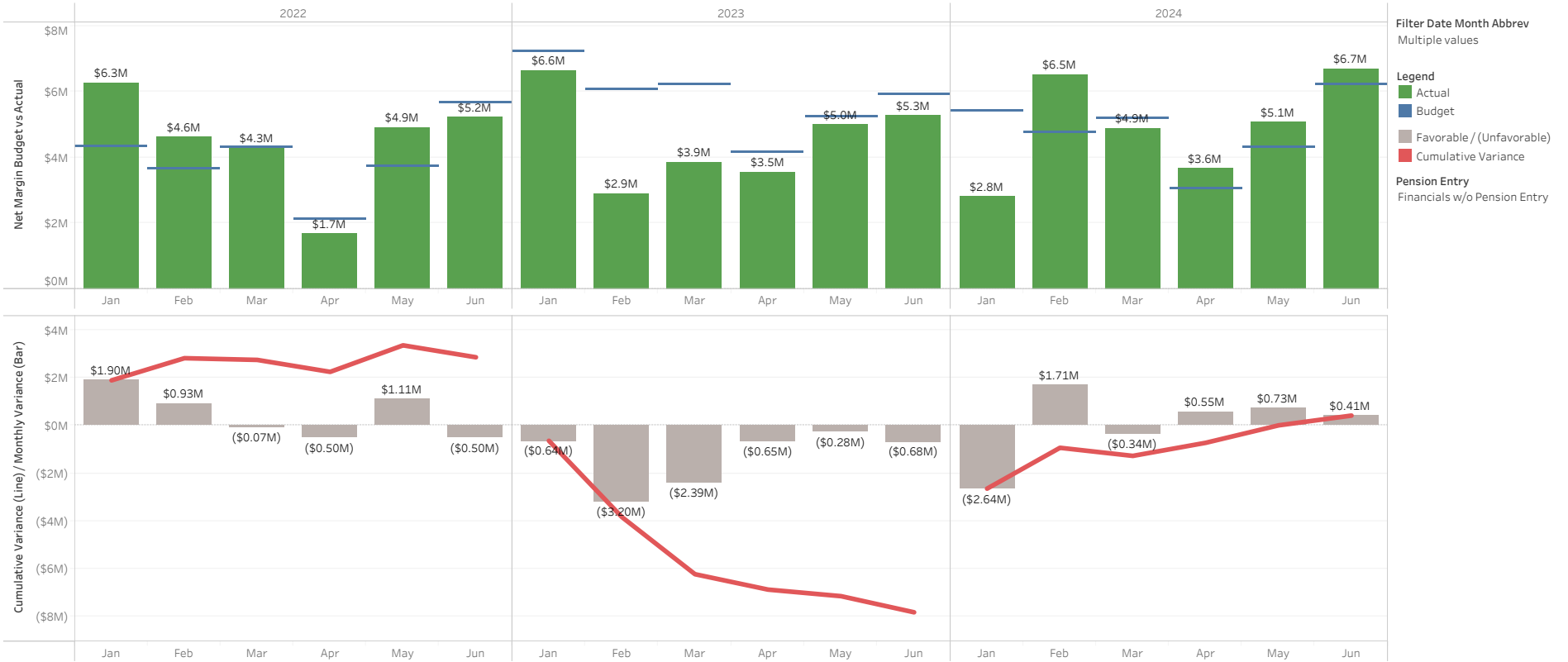
Legend

- Original Budget
- Amended Budget
- Actual Amount
- Cumulative Variance Ori..
- Cumulative Variance Am..
- Month Over / (Under)

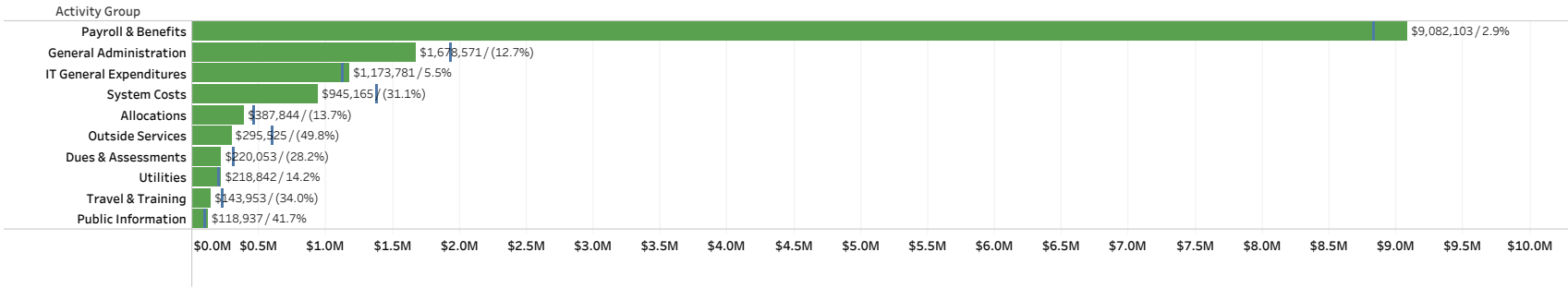
Note: Cumulative budget amendment changes are reflected in the month of September.



Cumulative Net Margin Original Budget vs Actuals



2024 Top 10 YTD O&M Actuals & Original Budget by Activity Group Through June



Enter Year
2024

Select Month
June

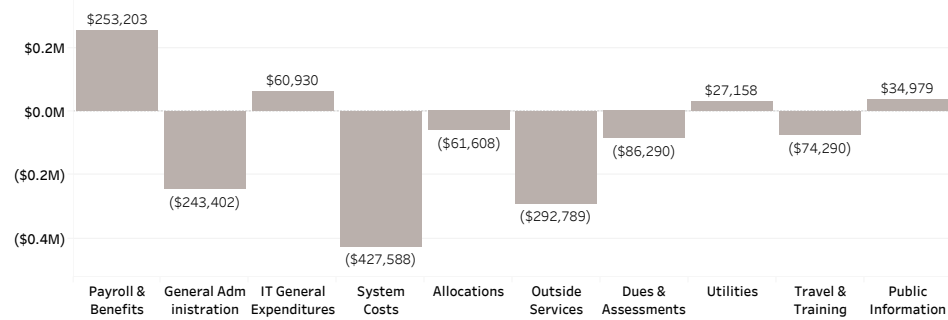
Top N - Activity Category
10

Dept #
All

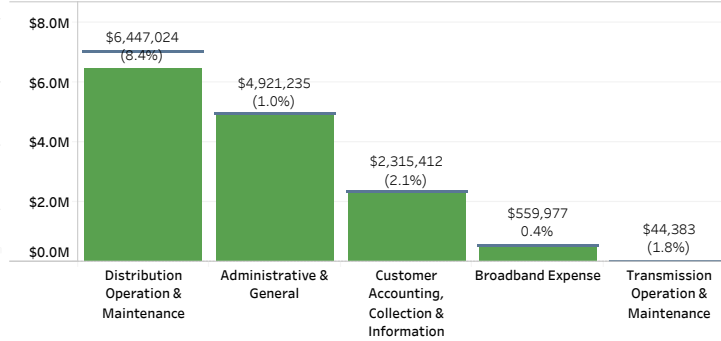
Budget Version
 Actuals
 Amended Budget
 Original Budget

Pension Entry
Financials w/o Pension En..

2024 Top 10, YTD O&M Budget Variance by Activity Group Through June



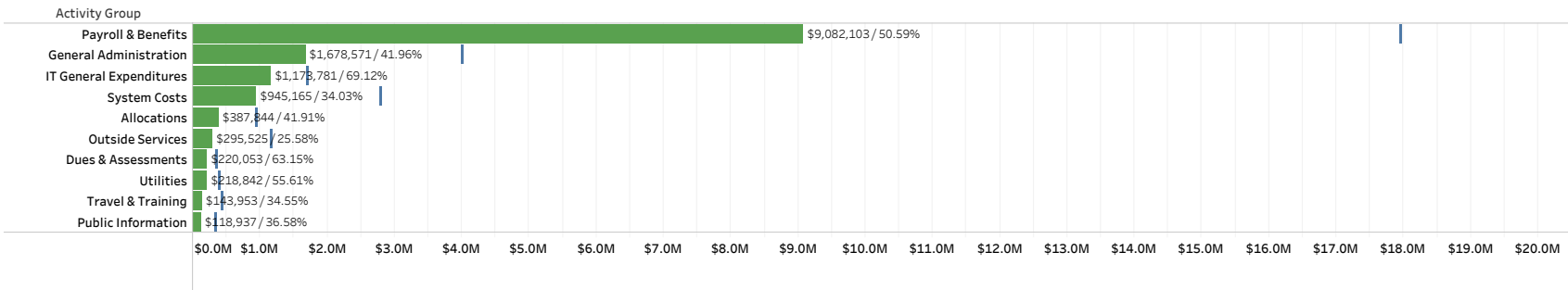
2024 YTD O&M Actuals & Original Budget by Financial Statement Group Through June



Legend
 YTD Budget
 YTD Actuals
 YTD Over/(Under)

2024 Top 10 YTD O&M Actuals & Original Budget by Activity Group Through June

% of Year: 50.00%



Enter Year
2024

Select Month
June

Top N - Activity Category
10

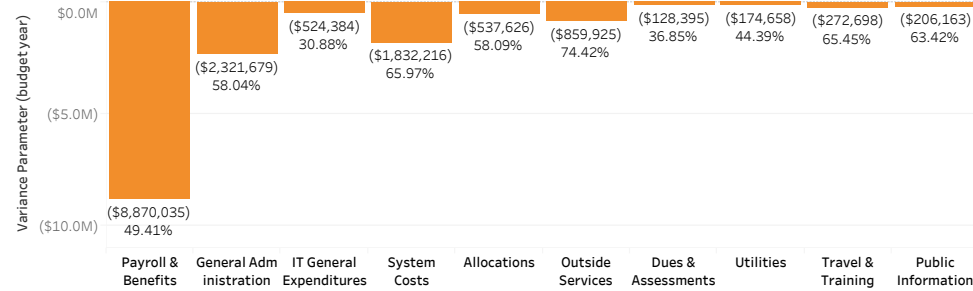
Dept #
All

Budget Version
 Actuals
 Amended Budget
 Original Budget

Pension Entry
Financials w/o Pension Ent..

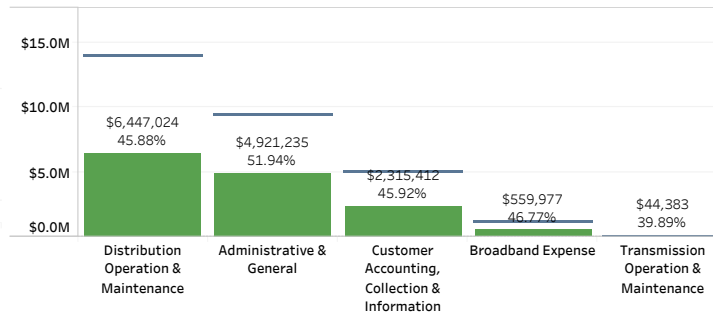
2024 Top 10, Remaining Budget Amount by Activity Group through June

% of Year Remaining: 50.00%



2024 YTD O&M Actuals & Original Budget by Financial Statement Group Through June

% of Year: 50.00%



Legend
■ Budget
■ YTD Actuals
■ Remaining Budget

Capital Drill Down with 2024 Actuals & Original Budget

% of Year: 50.0%

Category	Group	Actual Amount	Budget Amount	% of Budget
Transmission	Transmission Projects	\$5,402,960	\$5,678,315	95.15%
Distribution	Capacity & Reliability	\$2,607,977	\$6,799,235	38.36%
	Customer Growth	\$3,623,527	\$8,641,661	41.93%
	General Plant	\$809,608	\$730,000	110.91%
	Other	\$99,124	\$188,760	52.51%
	Repair & Replace	\$2,659,612	\$3,154,801	84.30%
Broadband	Broadband	\$534,613	\$1,425,054	37.52%
General Plant	General Plant	\$113,939	\$1,368,500	8.33%
Information Technology	Information Technology	\$181,481	\$986,750	18.39%
Other	Other	\$0		
Security	Security	\$459,196	\$2,945,200	15.59%
Grand Total		\$16,492,036	\$31,918,277	51.67%

Select Year

2024

Select Month(s)

- Jan
- Feb
- Mar
- Apr
- May
- Jun
- Jul
- Aug
- Sep
- Oct
- Nov
- Dec

Budget Version

- Actuals
- Amended Budget
- Original Budget

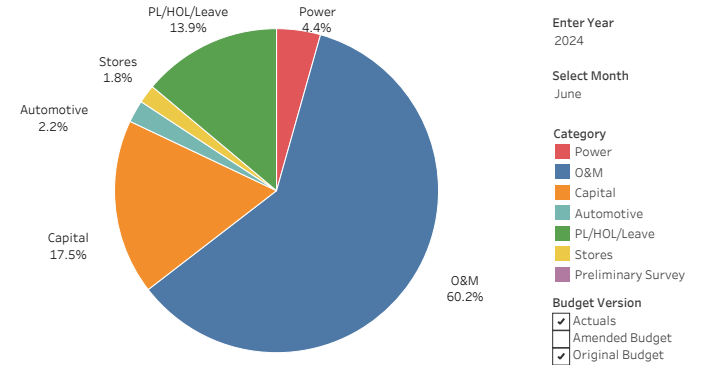
Pension Entry

Financials w/o Pension Entry

YTD June 2024 Labor by Category: (Activity 11)
Actuals & Original Budget

Category	Current Year Actuals	Current Year Budget	Over / (Under)	Current Year % Variance	Prior Year Actual	Prior Year Variance	Prior Year % Variance
Power	\$373,767	\$367,928	\$5,839	1.6%	\$384,425	(\$10,658)	(2.8%)
O&M	\$4,956,242	\$5,070,836	(\$114,594)	(2.3%)	\$4,760,077	\$196,165	4.1%
Capital	\$1,798,539	\$1,473,537	\$325,002	22.1%	\$1,406,589	\$391,950	27.9%
Automotive	\$151,579	\$186,685	(\$35,106)	(18.8%)	\$174,275	(\$22,695)	(13.0%)
PL/HOL/Leave	\$1,083,013	\$1,171,268	(\$88,255)	(7.5%)	\$850,517	\$232,496	27.3%
Stores	\$153,314	\$155,472	(\$2,158)	(1.4%)	\$155,912	(\$2,598)	(1.7%)
Preliminary Survey	(\$433)		(\$433)			(\$433)	
Grand Total	\$8,516,022	\$8,425,728	\$90,294	1.1%	\$7,731,795	\$784,226	10.1%

YTD June 2024 Budget: (Activity 11)



Activity 11

Enter Year 2024

Select Month June

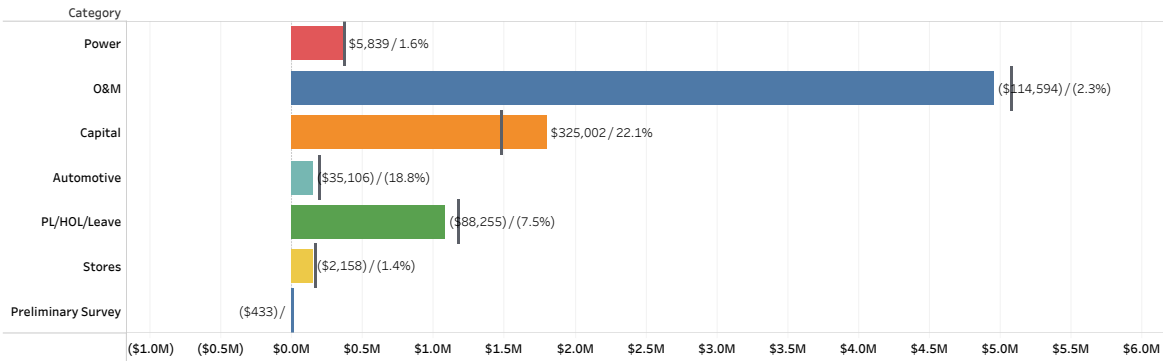
Category

- Power
- O&M
- Capital
- Automotive
- PL/HOL/Leave
- Stores
- Preliminary Survey

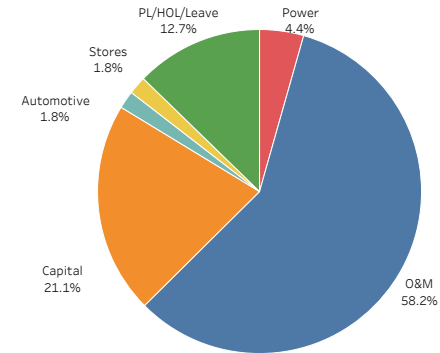
Budget Version

- Actuals
- Amended Budget
- Original Budget

YTD June 2024 Labor by Category: (Activity 11)
(Amount displayed is actuals minus budget / % variance from budget)



YTD June 2024 Actuals: (Activity 11)



Pension Entry
Financials w/o Pension Entry

[Go to the Monthly View](#)

[Monthly Multi-Year Graphs](#)

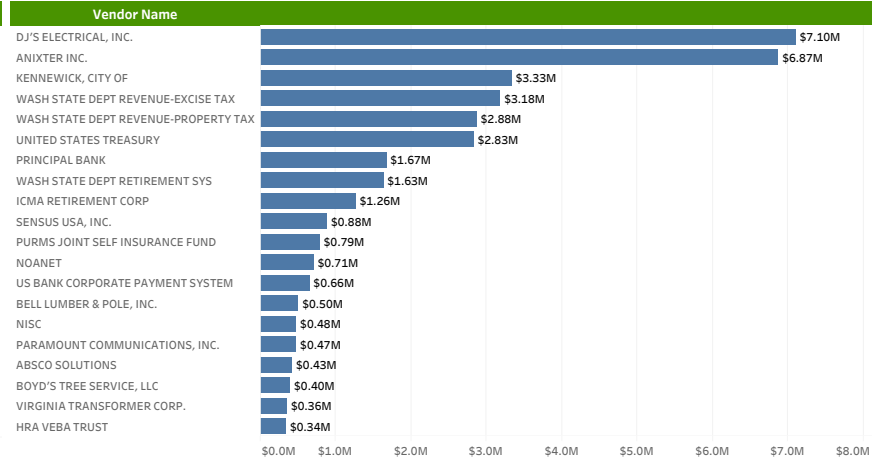
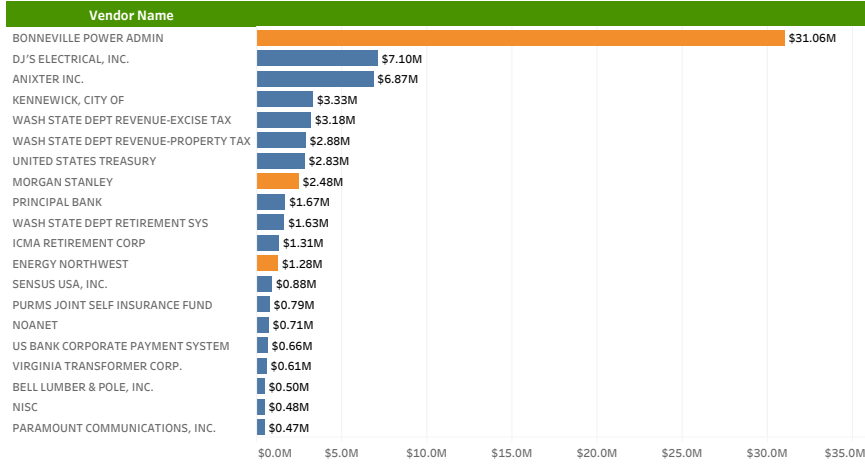
[Cumulative Multi-Year Graphs](#)

District Top 20 Vendors - 2024 YTD
(Including Power Transactions)

District Top 20 Vendors - 2024 YTD
(Excluding Power Transactions)

Year
2024

Top N Vendor
20



Revenue Class Hourly Demand

By Year for Revenue Class: **All** in Month: **July**

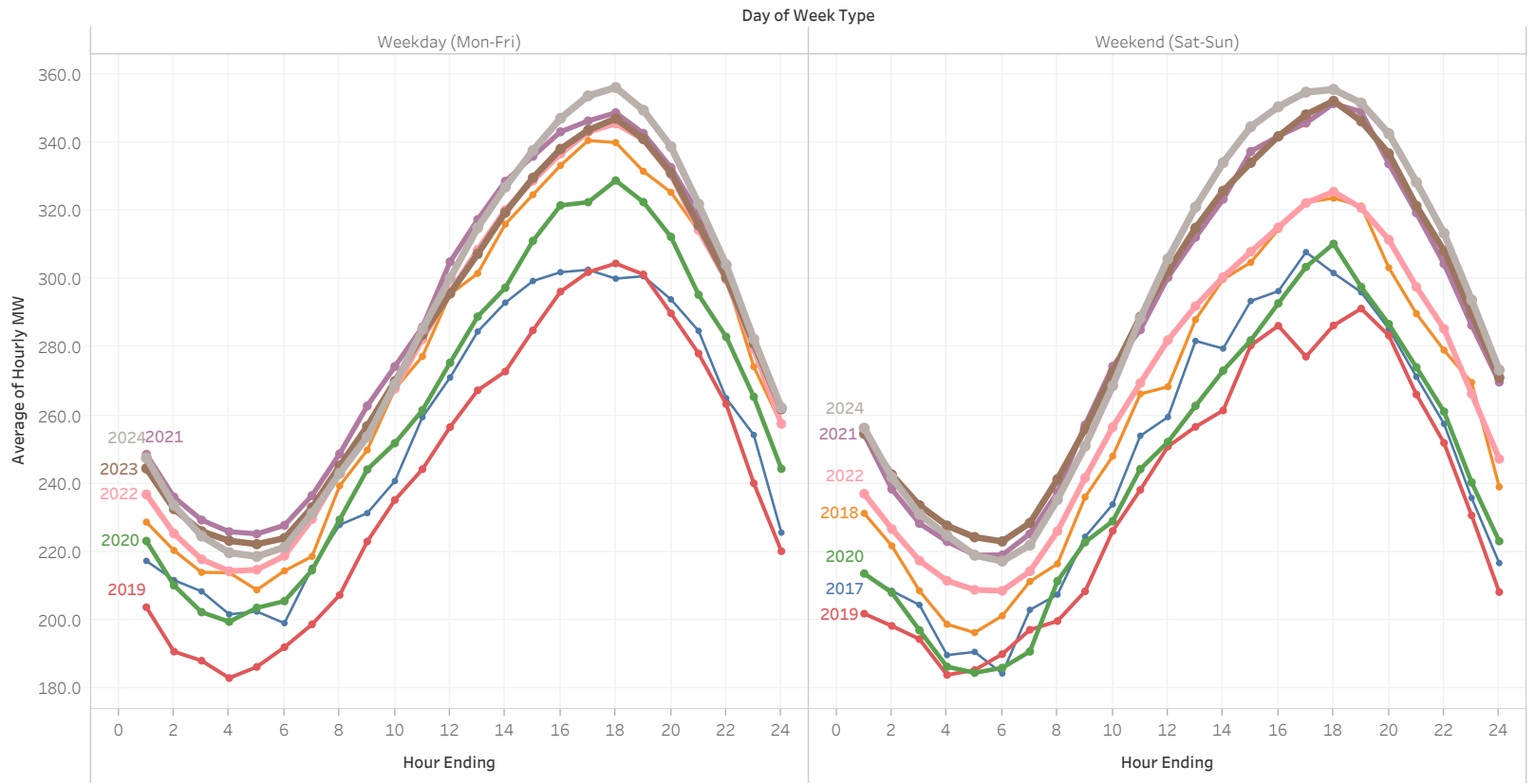
Select filters: Year: All Month: July

Billed Revenue Class

- In
- Out

Revenue Class

- Residential
- Small General
- Medium General
- Large General
- Large Industrial
- Large Irrigation
- Small Irrigation



AMI data updated through:

Tue, July 23, 2024

Revenue Class Hourly Demand

By Year for Revenue Class: **Residential** in Month: **July**

Select filters: Year All Month July

Billed Revenue Class

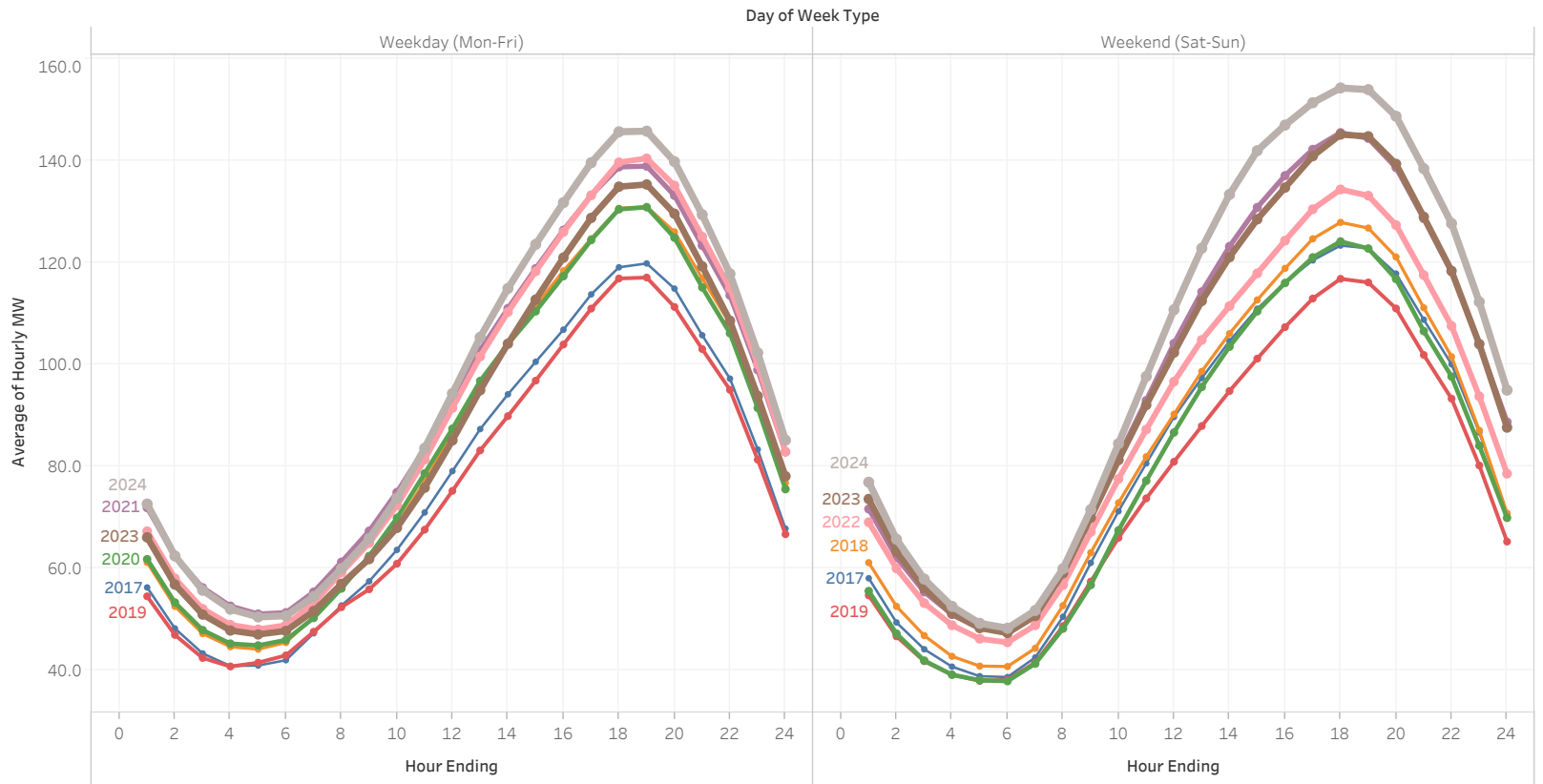
- In
- Out

Revenue Class

- Residential
- Small General
- Medium General
- Large General
- Large Industrial
- Large Irrigation
- Small Irrigation

AMI data updated through:

Tue, July 23, 2024



Revenue Class Hourly Demand

By Year for Revenue Class: **Small General, Medium General, Large General** in Month: **July**

Select filters: Year: All Month: July

Billed Revenue Class

- In
- Out

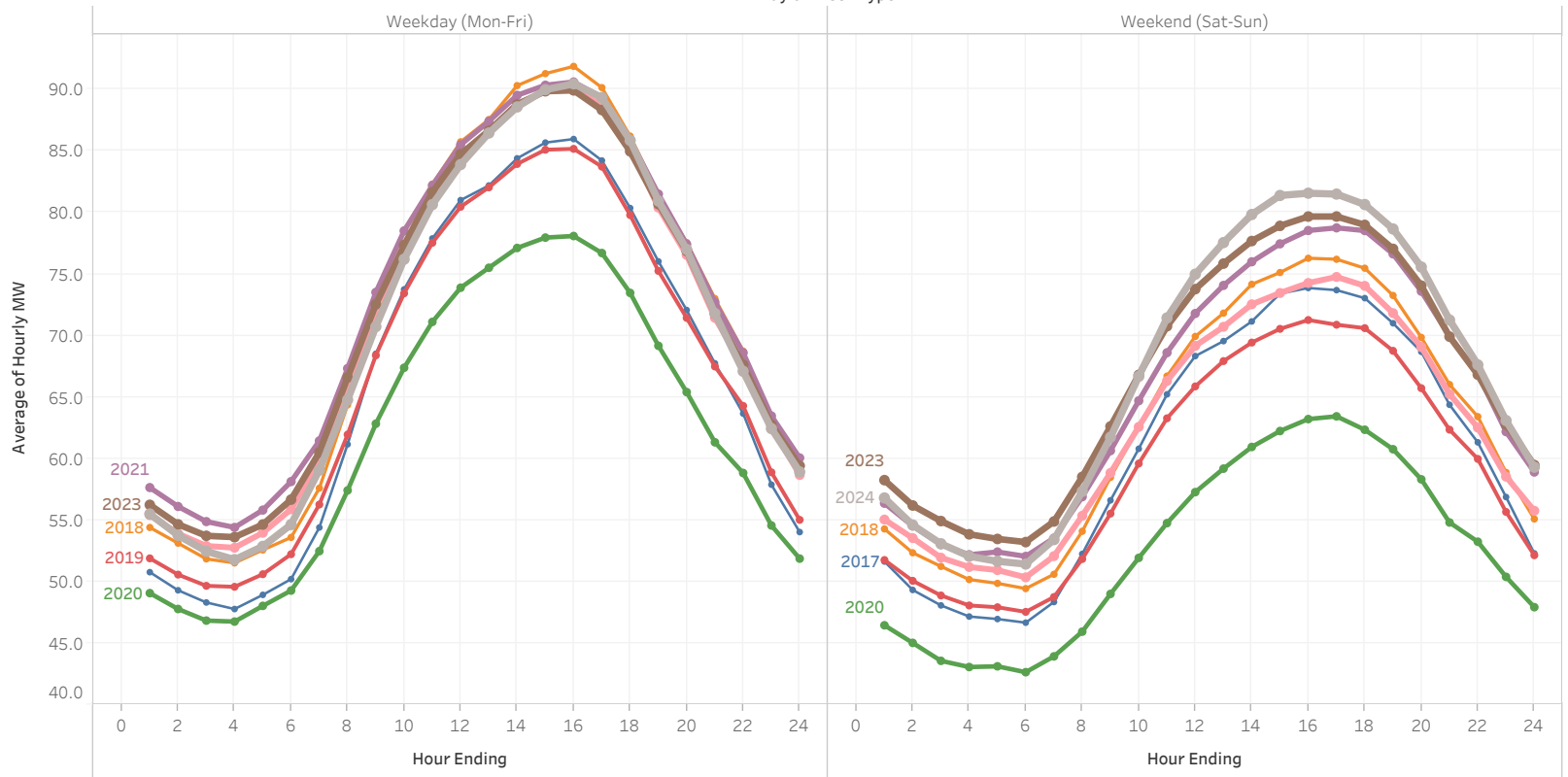
Revenue Class

- Residential
- Small General
- Medium General
- Large General
- Large Industrial
- Large Irrigation
- Small Irrigation

Day of Week Type

Weekday (Mon-Fri)

Weekend (Sat-Sun)



AMI data updated through:

Tue, July 23, 2024

Revenue Class Hourly Demand

By Year for Revenue Class: **Large Irrigation** in Month: **July**

Select filters: Year All Month July

Billed Revenue Class

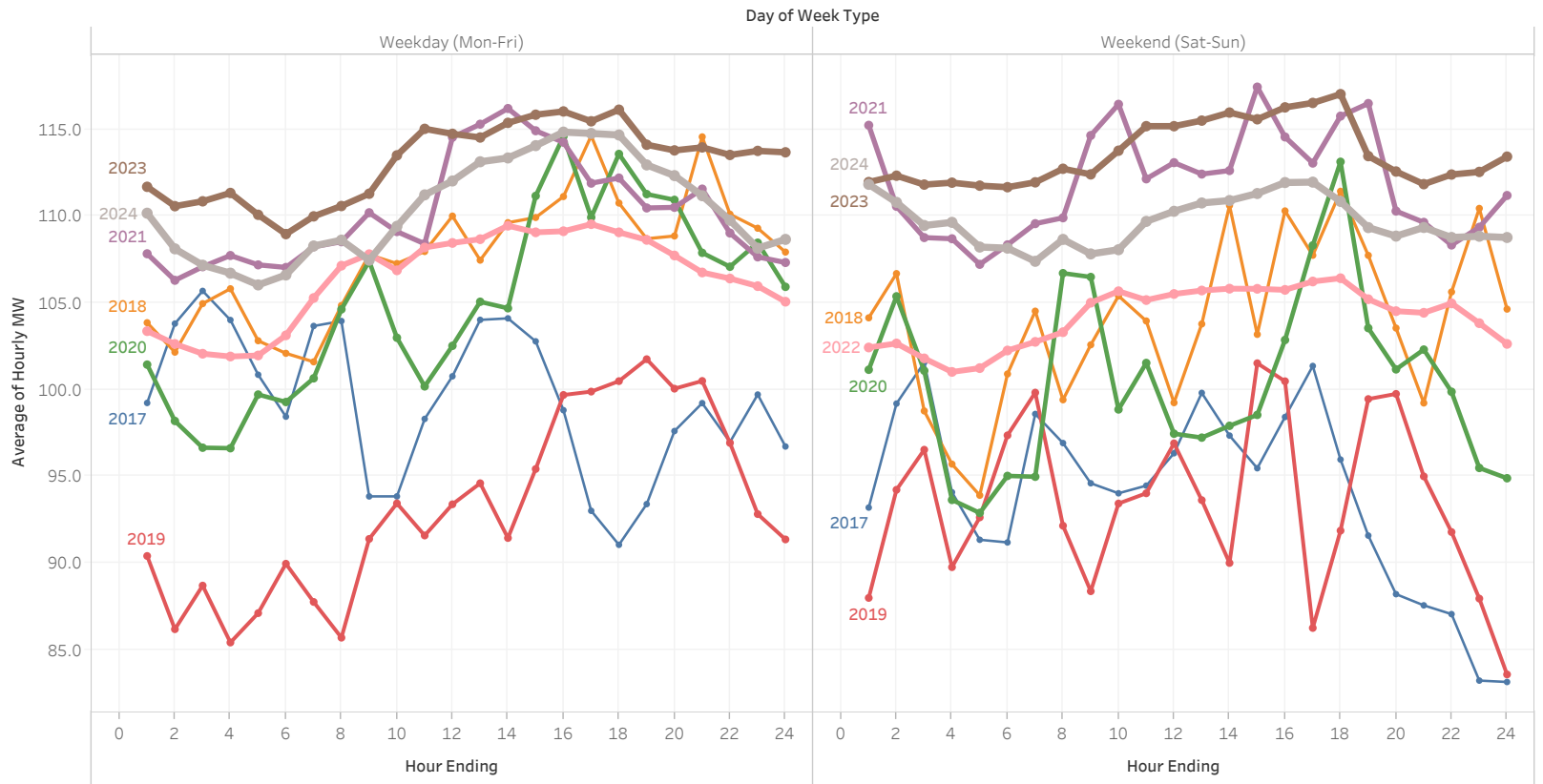
- In
- Out

Revenue Class

- Residential
- Small General
- Medium General
- Large General
- Large Industrial
- Large Irrigation
- Small Irrigation

AMI data updated through:

Tue, July 23, 2024



Revenue Class Cumulative Energy

By Year for Revenue Class: All in Month: July

Select filters:

Year: All
 Month: July
 Month-Day: Multiple values

Billed Revenue Class

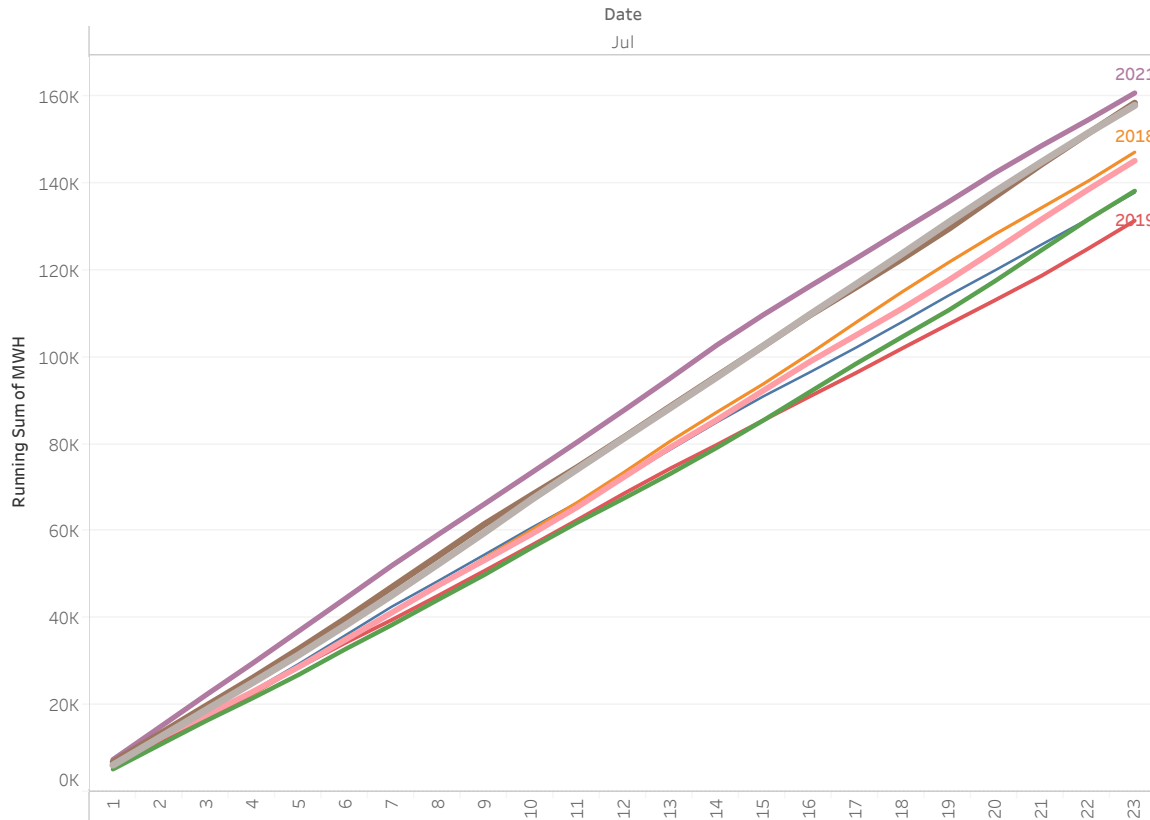
- In
- Out

Revenue Class

- Residential
- Small General
- Medium General
- Large General
- Large Industrial
- Large Irrigation
- Small Irrigation

AMI data updated through:

Tue, July 23, 2024



Year Over Year Summary:
 (hover to highlight year)

Year of Date	MWH	MWH Difference	% Difference
2017	137,873		
2018	147,163	9,290	6.74%
2019	131,406	-15,757	-10.71%
2020	138,253	6,847	5.21%
2021	160,779	22,526	16.29%
2022	145,198	-15,581	-9.69%
2023	158,498	13,300	9.16%
2024	157,927	-571	-0.36%

Note:
 Totals do not include non-AMI meter readings.

Revenue Class Cumulative Energy

By Year for Revenue Class: **Residential** in Month: **July**

Select filters: Year All Month July Month-Day Multiple values

Billed Revenue Class

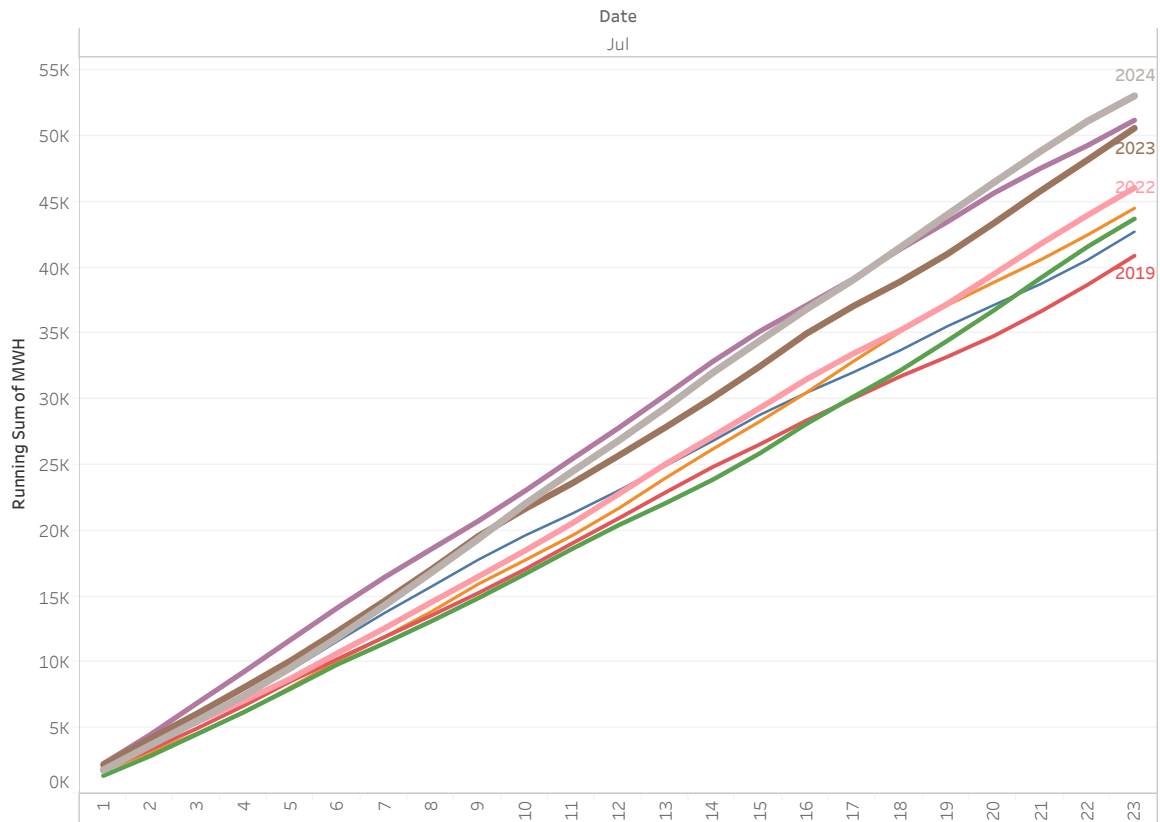
- In
- Out

Revenue Class

- Residential
- Small General
- Medium General
- Large General
- Large Industrial
- Large Irrigation
- Small Irrigation

AMI data updated through:

Tue, July 23, 2024



Year Over Year Summary:
(hover to highlight year)

Year of Date	MWH	MWH Difference	% Difference
2017	42,745		
2018	44,527	1,782	4.17%
2019	40,914	-3,614	-8.12%
2020	43,726	2,812	6.87%
2021	51,218	7,492	17.13%
2022	46,077	-5,140	-10.04%
2023	50,615	4,538	9.85%
2024	53,066	2,450	4.84%

Note:
Totals do not include non-AMI meter readings.

Revenue Class Cumulative Energy

By Year for Revenue Class: **Small General, Medium General, Large General** in Month: **July**

Select filters:

Year: All
 Month: July
 Month-Day: Multiple values

Billed Revenue Class

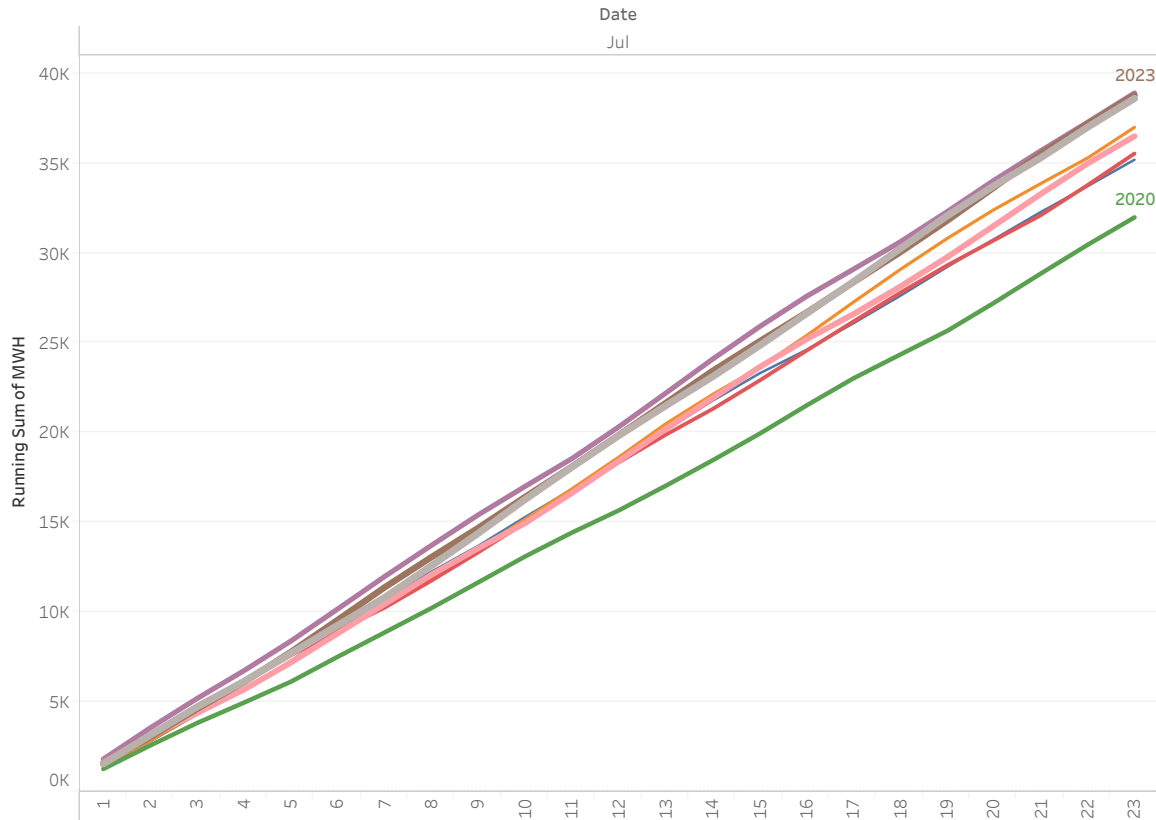
- In
- Out

Revenue Class

- Residential
- Small General
- Medium General
- Large General
- Large Industrial
- Large Irrigation
- Small Irrigation

AMI data updated through:

Tue, July 23, 2024



Year Over Year Summary:
 (hover to highlight year)

Year of Date	MWH	MWH Difference	% Difference
2017	35,196		
2018	36,999	1,804	5.12%
2019	35,542	-1,458	-3.94%
2020	31,986	-3,555	-10.00%
2021	38,911	6,924	21.65%
2022	36,506	-2,405	-6.18%
2023	38,795	2,289	6.27%
2024	38,608	-187	-0.48%

Note:
 Totals do not include non-AMI meter readings.

Revenue Class Cumulative Energy

By Year for Revenue Class: **Large Irrigation** in Month: **July**

Select filters: Year All Month July Month-Day Multiple values

Billed Revenue Class

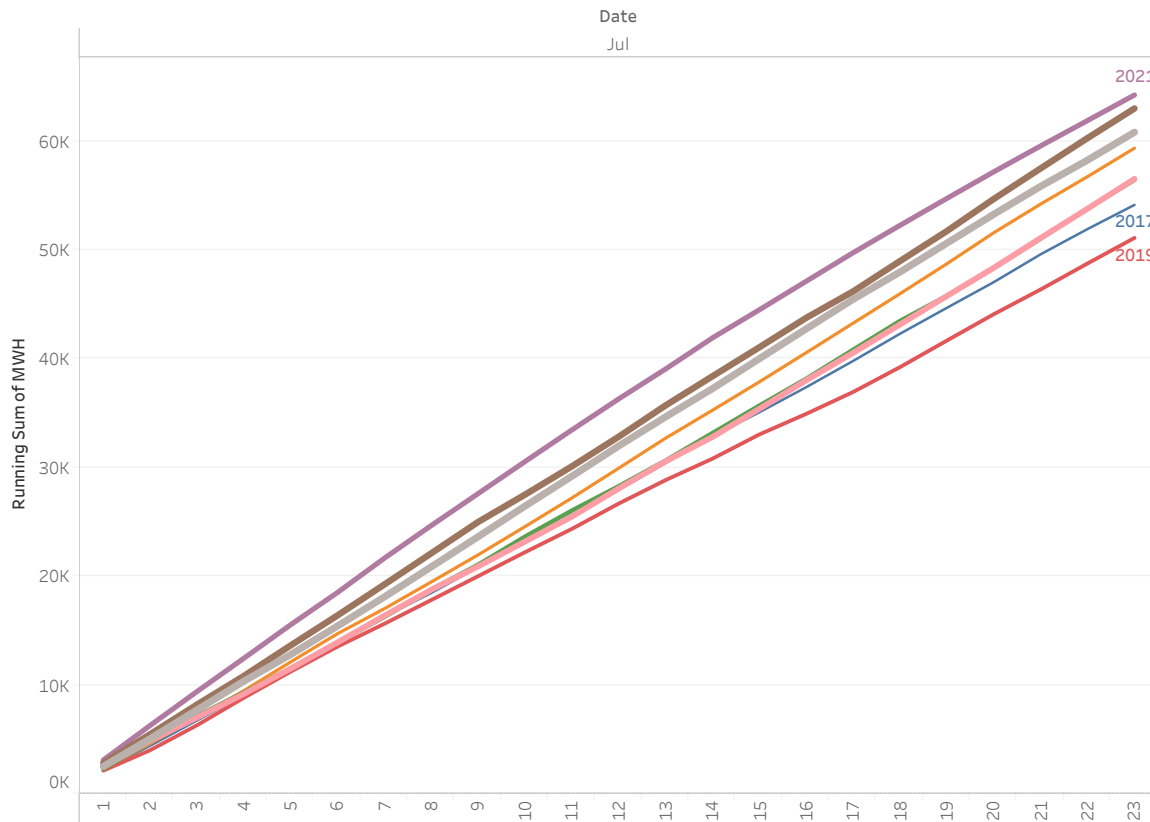
- In
- Out

Revenue Class

- Residential
- Small General
- Medium General
- Large General
- Large Industrial
- Large Irrigation
- Small Irrigation

AMI data updated through:

Tue, July 23, 2024



Year Over Year Summary:
(hover to highlight year)

Year of Date	MWH	MWH Difference	% Difference
2017	54,150		
2018	59,366	5,216	9.63%
2019	51,115	-8,250	-13.90%
2020	56,445	5,330	10.43%
2021	64,252	7,807	13.83%
2022	56,545	-7,707	-12.00%
2023	63,015	6,470	11.44%
2024	60,832	-2,182	-3.46%

Note:
Totals do not include non-AMI meter readings.

No AMI readings for the pump decks at Spaw, Paterson #1 & #2 and Prior #1 Bay 1 & 2.

Past Due AR in Dollars for Selected Revenue Classes:

All

Balance Aging: [30 Days](#) | [60 Days](#) | [90+ Days](#)

Consumer Class Selection:

Regular

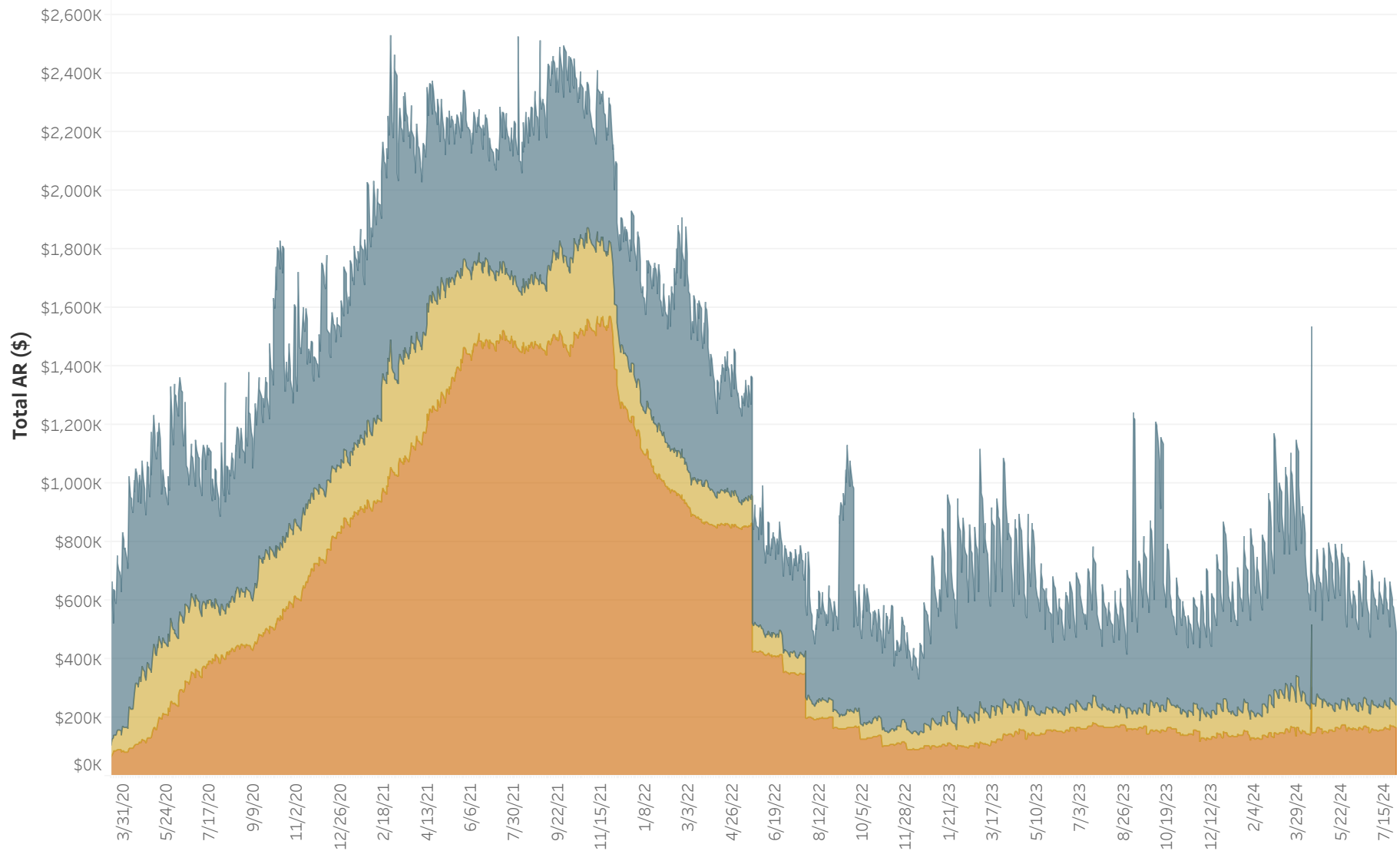
Revenue Class Selection:

All

Service Status:

All

	Accounts	Dollars
30 Days	2,447	\$250,016
60 Days	773	\$74,168
90+ Days	882	\$164,495
Past Due	4,102	\$488,679
Total AR	53,464	\$3,632,138



AR data as of 7/30/2024. Data source is AR Balance History Tableau report view.

Past Due AR in Dollars for Selected Revenue Classes:

All

Balance Aging: [30 Days](#) | [60 Days](#) | [90+ Days](#)

Consumer Class Selection:

Regular

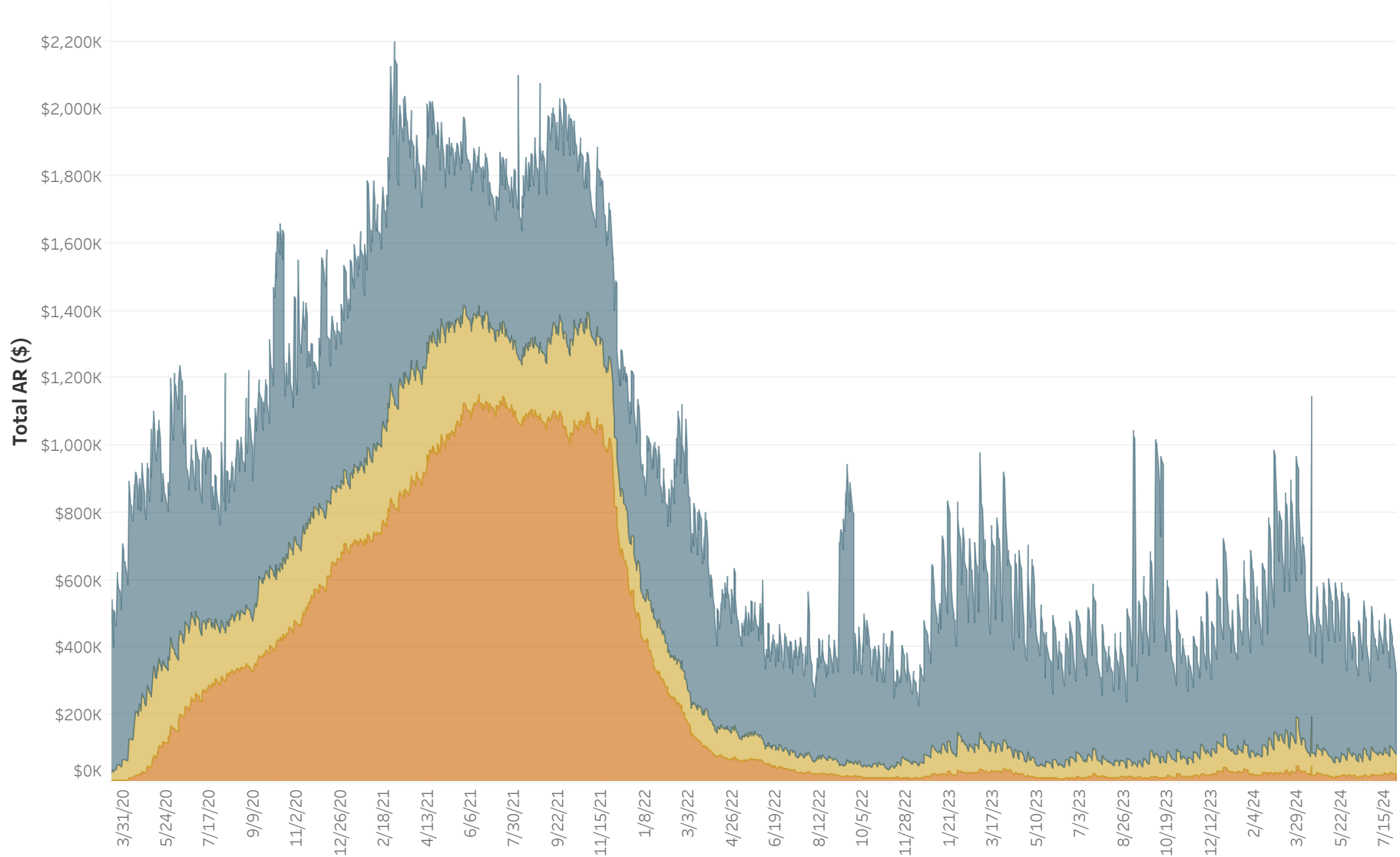
Revenue Class Selection:

All

Service Status:

Active

	Accounts	Dollars
30 Days	2,287	\$234,834
60 Days	667	\$58,847
90+ Days	270	\$21,380
Past Due	3,224	\$315,060
Total AR	51,468	\$3,440,862



AR data as of 7/30/2024. Data source is AR Balance History Tableau report view.

Past Due AR in Dollars for Selected Revenue Classes:

Residential

Balance Aging: **30 Days** | **60 Days** | **90+ Days**

Consumer Class Selection:

Regular

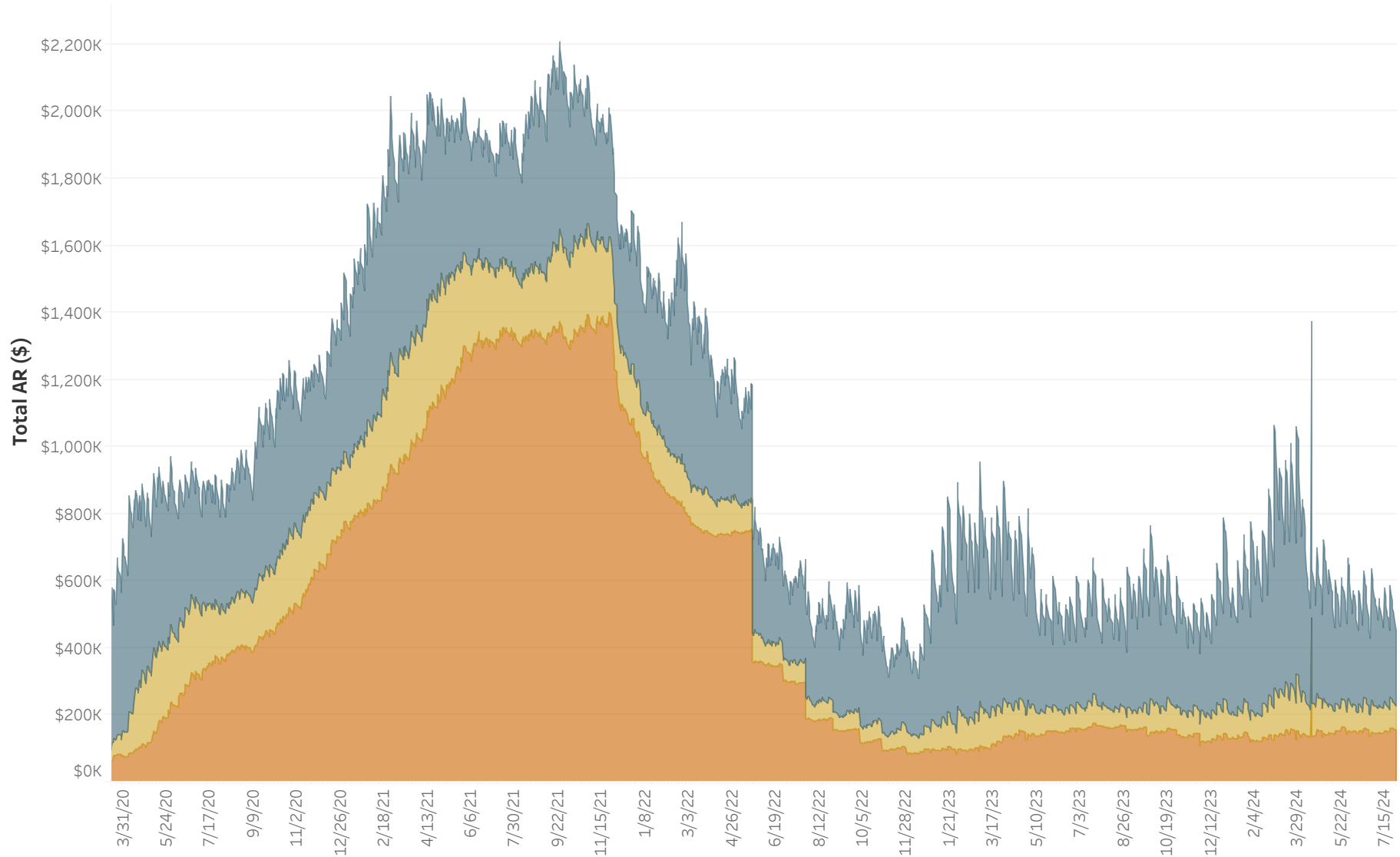
Revenue Class Selection:

Residential

Service Status:

All

	Accounts	Dollars
30 Days	2,185	\$224,383
60 Days	686	\$70,076
90+ Days	841	\$154,465
Past Due	3,712	\$448,924
Total AR	44,361	\$2,327,240



AR data as of 7/30/2024. Data source is AR Balance History Tableau report view.

Past Due AR in Dollars for Selected Revenue Classes:

Residential

Balance Aging: [30 Days](#) | [60 Days](#) | [90+ Days](#)

Consumer Class Selection:

Regular

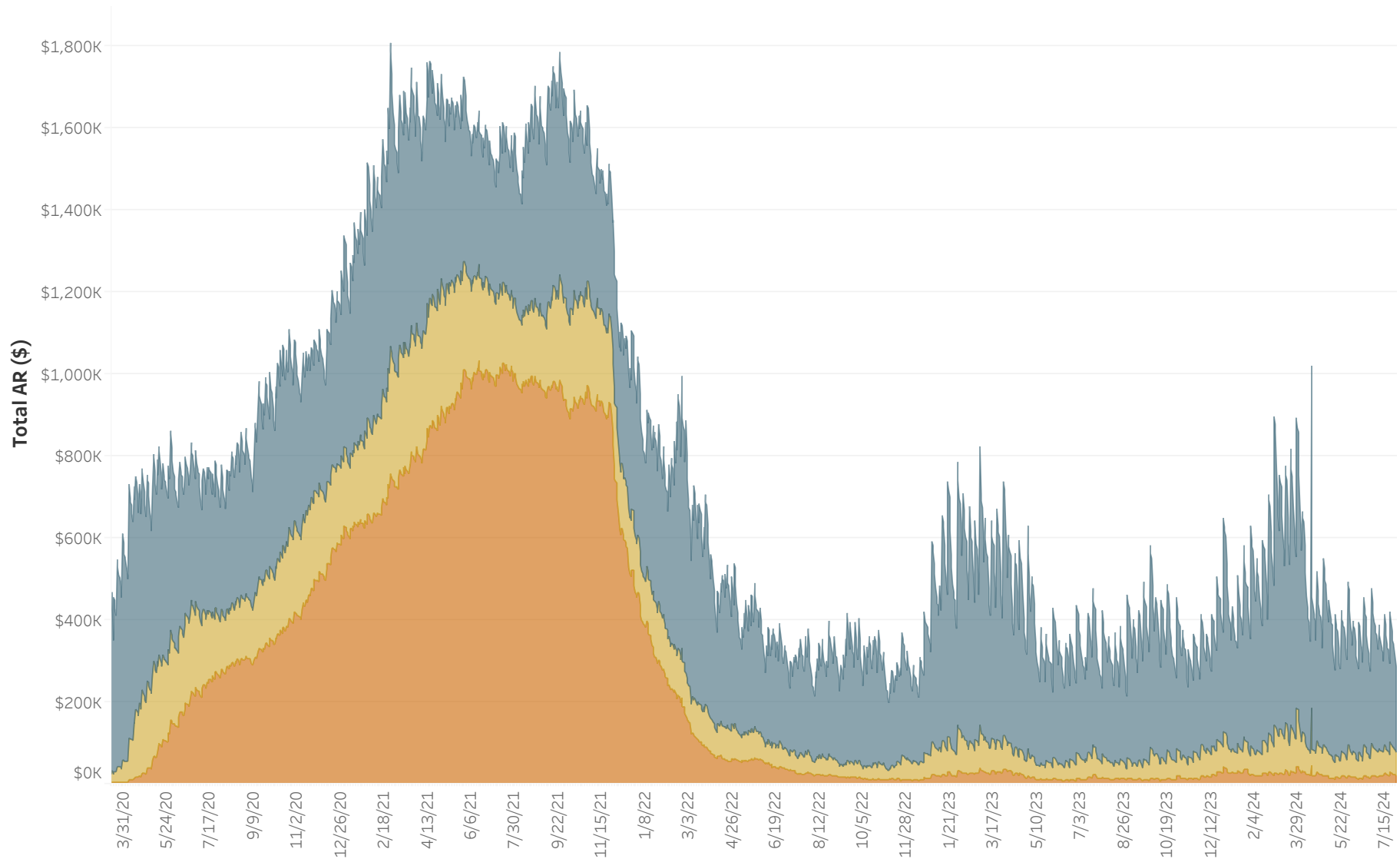
Revenue Class Selection:

Residential

Service Status:

Active

	Accounts	Dollars
30 Days	2,032	\$210,029
60 Days	582	\$55,900
90+ Days	250	\$20,595
Past Due	2,864	\$286,524
Total AR	42,456	\$2,148,967



AR data as of 7/30/2024. Data source is AR Balance History Tableau report view.

Past Due AR in Dollars for Selected Revenue Classes:

Residential

Balance Aging: [30 Days](#) | [60 Days](#) | [90+ Days](#)

Consumer Class Selection:

Regular

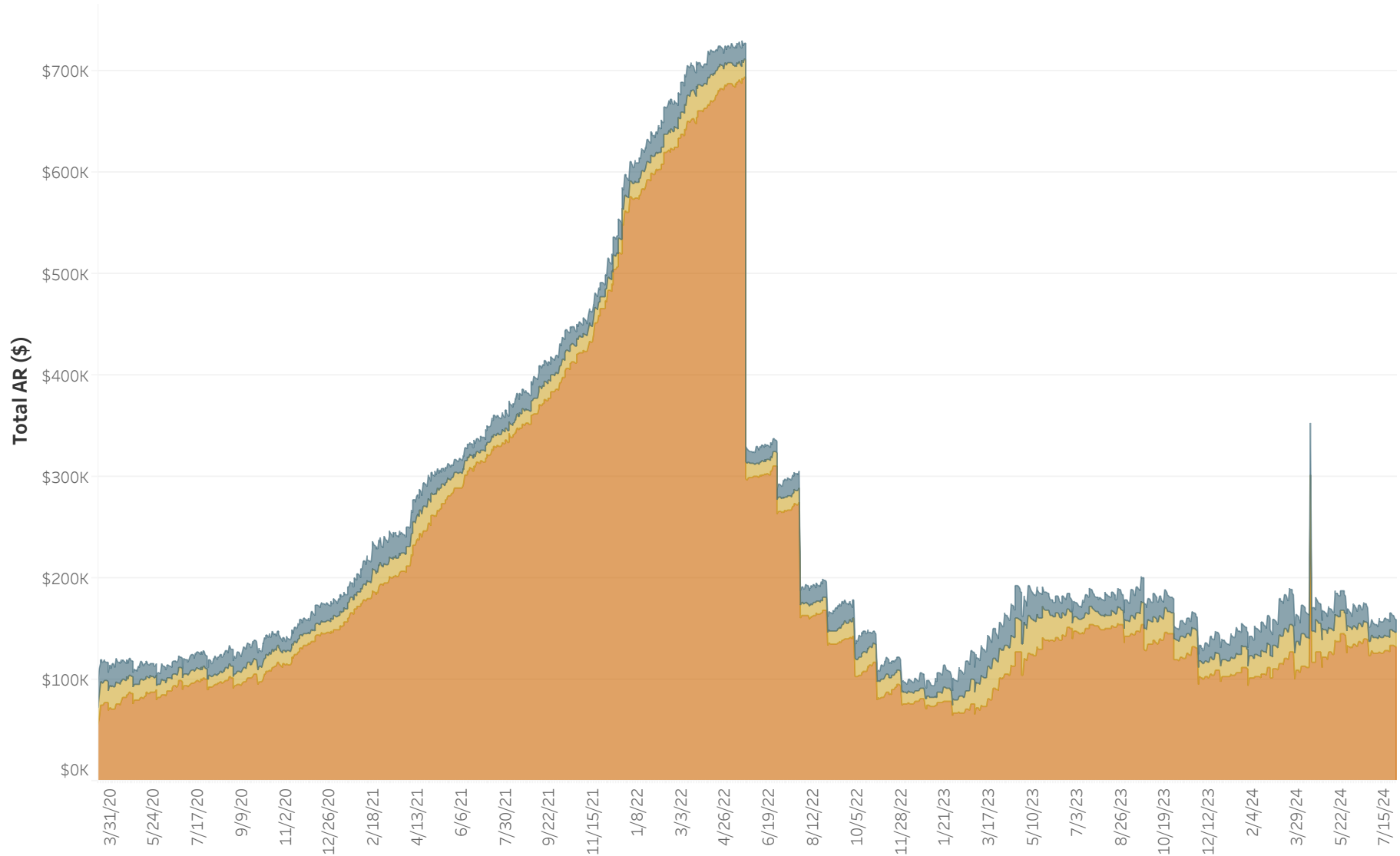
Revenue Class Selection:

Residential

Service Status:

Inactive

	Accounts	Dollars
30 Days	134	\$12,667
60 Days	94	\$13,581
90+ Days	588	\$132,354
Past Due	816	\$158,601
Total AR	1,594	\$172,271



AR data as of 7/30/2024. Data source is AR Balance History Tableau report view.