



AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING

Tuesday, July 9, 2024, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 576 372 107#

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**

4. Public Comment

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

5. Treasurer’s Report pg. 3

6. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration/Finance

- Minutes of Regular Commission Meeting of June 25, 2024 pg. 7
- Travel Report dated July 9, 2024 pg. 15
- Vouchers dated July 9, 2024 pg. 17

Operations/Engineering

- Jobs Report for Commission pg. 35
- Work Order 714966 – Clearwater North Phase 1 pg. 37

7. Management Report

8. Business Agenda

- Cancellation of July 23, 2024 Regular Commission Meeting – Cami McKenzie pg. 39

- 9. Other Business**
- 10. Future Planning**
- 11. Meeting Reports**
- 12. Executive Session**
- 13. Adjournment**

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON CO., WA.

TREASURER'S REPORT TO COMMISSION FOR JUNE 2024

Jul 2, 2024

Final

REVENUE FUND:

	<u>RECEIPTS</u>	<u>DISBURSEMENTS</u>	<u>BALANCE</u>
06/01/24 Cash Balance			\$ 5,200,382.60
Collections	\$ 12,227,078.80		
Bank Interest Earned	6,840.31		
Investments Matured	5,556,076.01		
Miscellaneous - BAB's Subsidy	-		
Transfer from Debt Service Fund	-		
EFT Taxes		\$ 838,661.12	
Checks Paid		347,841.08	
Debt Service to Unrestricted		-	
Debt Service to Restricted		556,076.01	
Investments Purchased		6,155,134.38	
Deferred Compensation		178,485.43	
Department of Retirement Systems		226,682.65	
Purchase Inv		-	
Special Fund-Construction Funds		-	
Purchased Power		5,308,663.28	
Direct Deposit - Payroll & AP		4,742,141.88	
Credit Card Fees		34,533.96	
Miscellaneous		-	
Sub-total	<u>\$ 17,789,995.12</u>	<u>\$ 18,388,219.79</u>	
06/30/24 Cash Balance			<u>\$ 4,602,157.93</u>

Investment Activity	Balance 06/01/24	Purchased	Matured	LGIP Interest	Balance 06/30/24
	\$54,451,550.48	6,556,076.01	5,556,076.01	\$155,134.38	\$55,606,684.86

Check Activity	Balance 06/01/24	Issued	Redeemed	Cancelled*	Balance 06/30/24
	\$123,918.74	\$306,447.95	\$347,841.08	\$0.00	\$82,525.61

Unrestricted Reserves:	06/01/24	06/30/24	Change
Minimum Operating Reserves (90 DCOH) Incl. RSA ⁽¹⁾	\$ 31,468,770.00	\$ 31,468,770.00	\$ -
Designated Reserves (Bond Insurance Replacement)	-	-	-
Designated Reserves (Customer Deposits Account)	1,900,000.00	1,900,000.00	-
Designated Reserves (Power Market Volatility Account)	5,000,000.00	5,000,000.00	-
Designated Reserves (Special Capital Account)	10,766,308.29	10,766,308.29	-
Undesignated Reserves (Climate Commitment Act)	995,160.32	995,160.32	-
Undesignated Reserves (DCOH 10 days) ⁽²⁾	2,115,247.64	4,204,987.34	2,089,739.70
Unrestricted Reserves Total	\$ 52,245,486.25	\$ 54,335,225.95	\$ 2,089,739.70
DCOH - Beginning and Ending of Month	149	155	
DCOH - Year-end Projection (Unrestricted \$51.4M)	147	147	
DCOH - Year-end Projection (Construction \$0.0M)	0	0	
Restricted Reserves:			
Bond Reserve Account	\$ -	\$ -	\$ -
Bond Redemption Accounts	1,879,629.10	2,435,705.11	556,076.01
Construction Account	5,526,817.74	3,437,911.74	(2,088,906.00)
Restricted Reserves Total	7,406,446.84	5,873,616.85	(1,532,829.99)
TOTAL RESERVES	\$ 59,651,933.09	\$ 60,208,842.80	\$ 556,909.71

(1) RSA (Rate Stabilization Account): \$7,500,000.00

(2) Undesignated Reserves are periodically reviewed to reallocate to the Designated Reserve accounts

Prepared by: Keith Mercer
 Keith Mercer, Treasurer

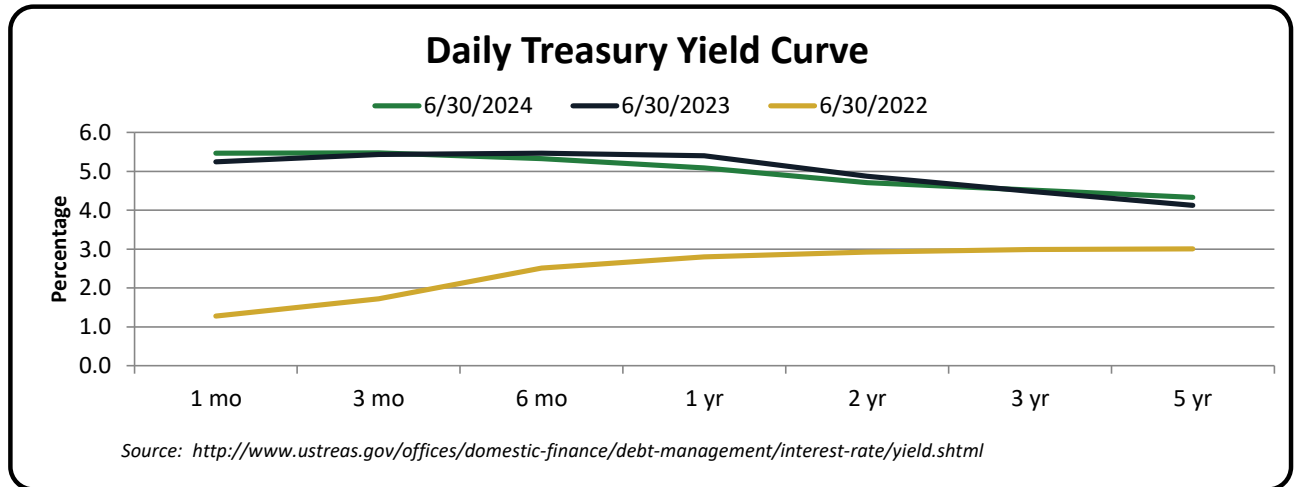
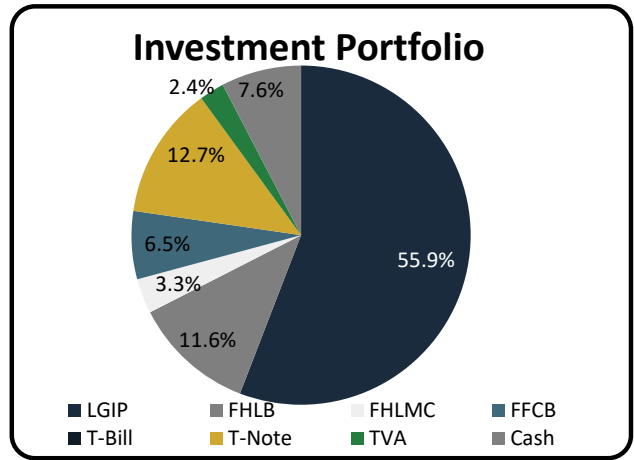
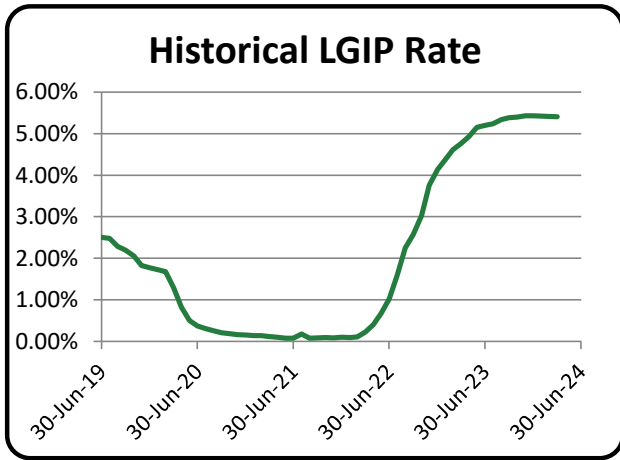
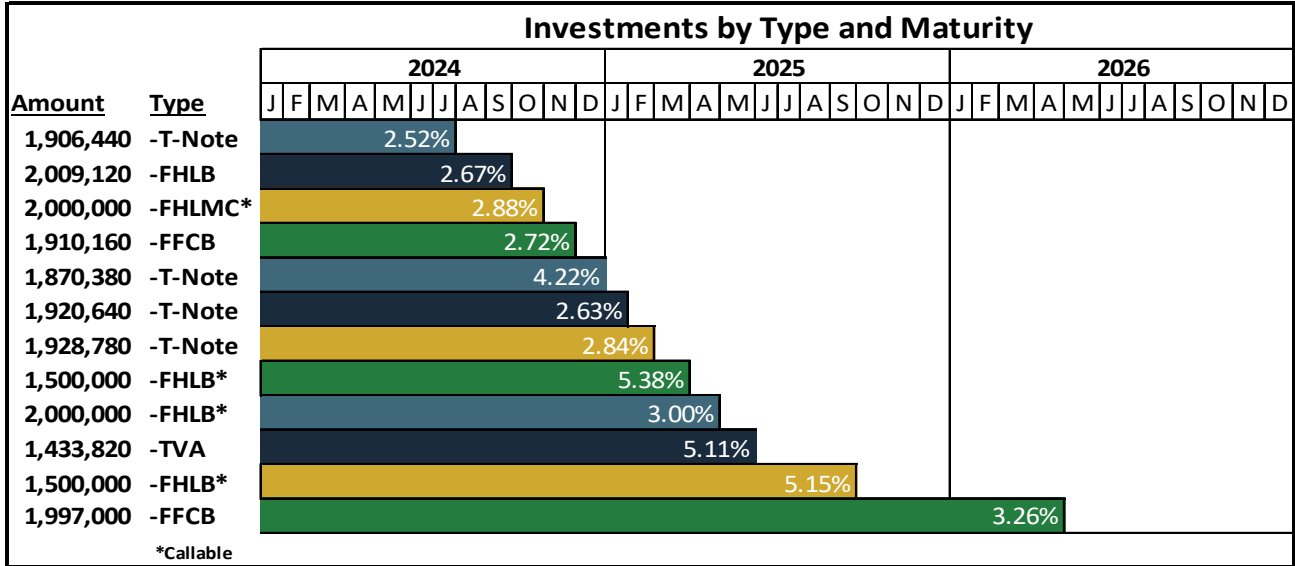
Certified by: Jon Meyer
 Jon Meyer, Auditor

CASH & INVESTMENTS SUMMARY

as of June 30, 2024

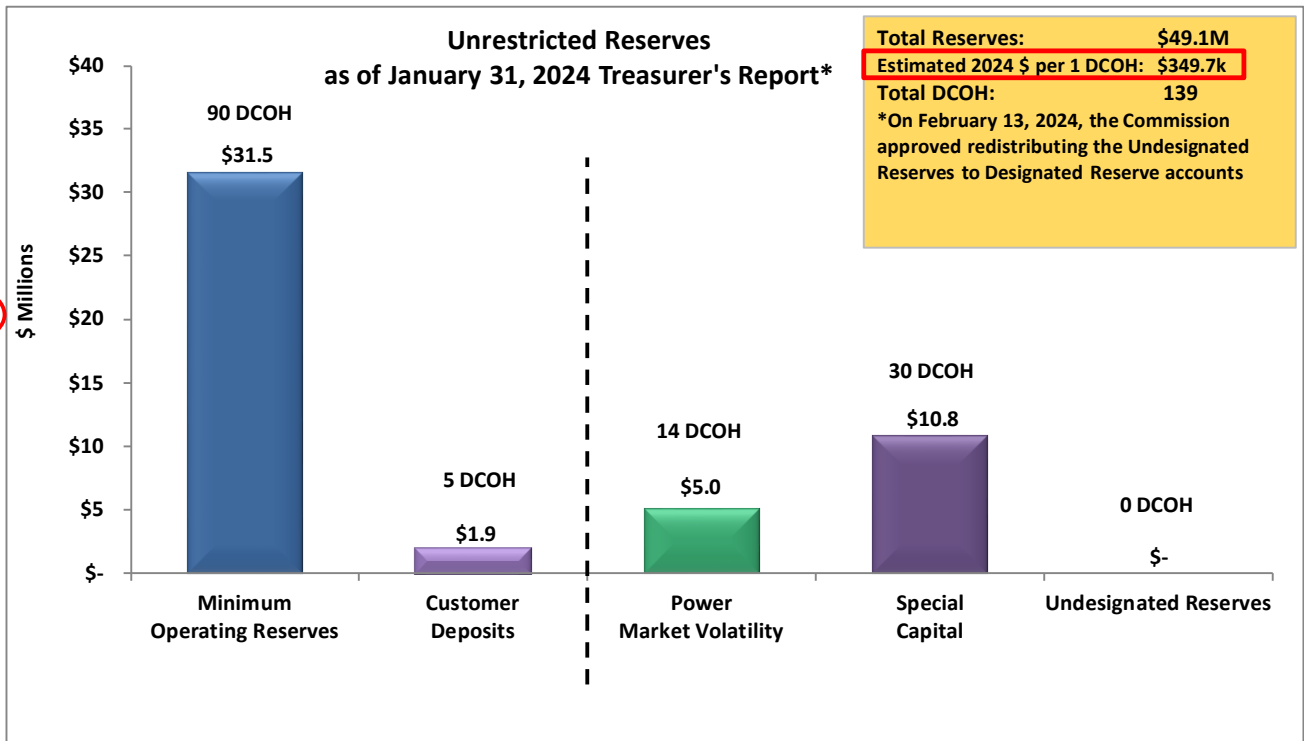
Average Days to Maturity	94	Investments see below*	21,976,340
		LGIP**	33,630,346
Average Weighted Yield	4.620%	TOTAL INVESTMENTS	55,606,686
		CASH	4,602,158
		TOTAL CASH & INVESTMENTS	\$ 60,208,844

* Held in custody at Principal Financial Group
 ** Local Government Investment Pool

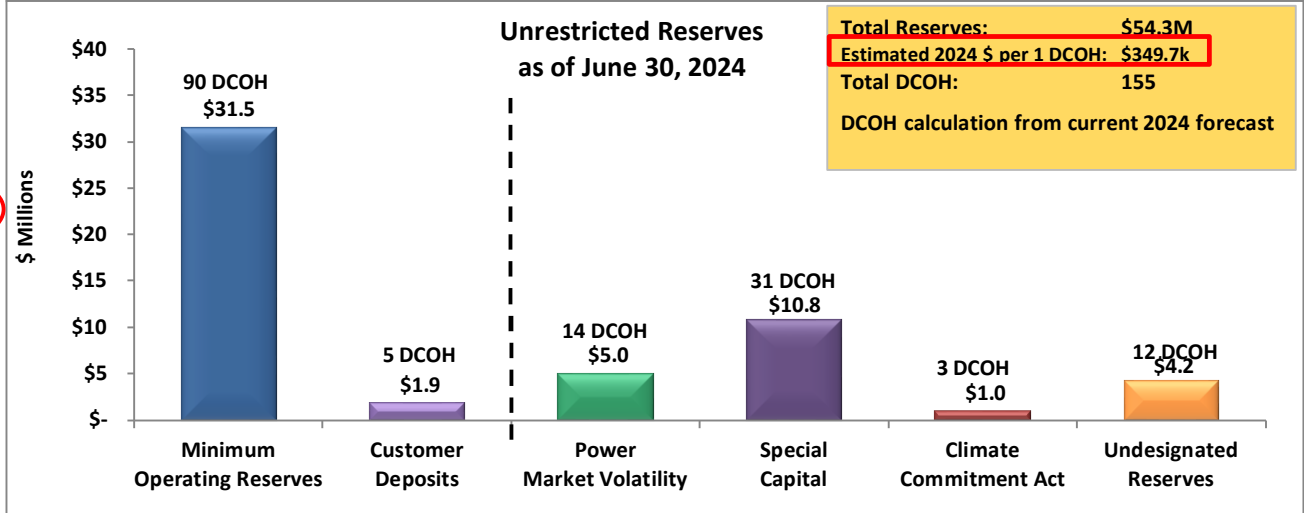


Unrestricted Reserves and Days Cash on Hand (DCOH)

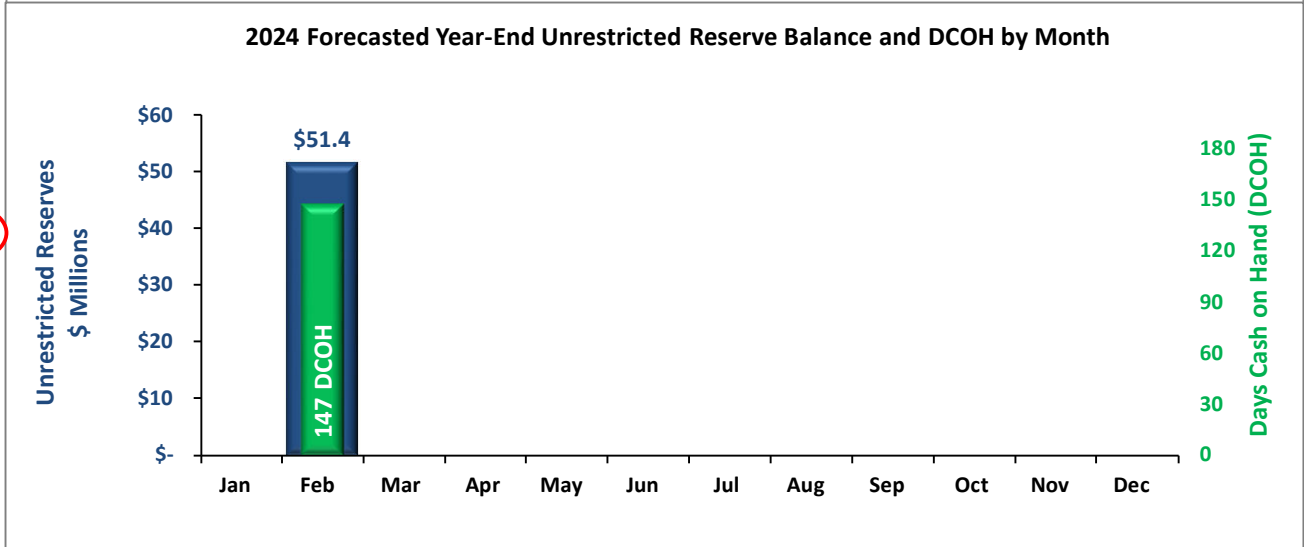
#1

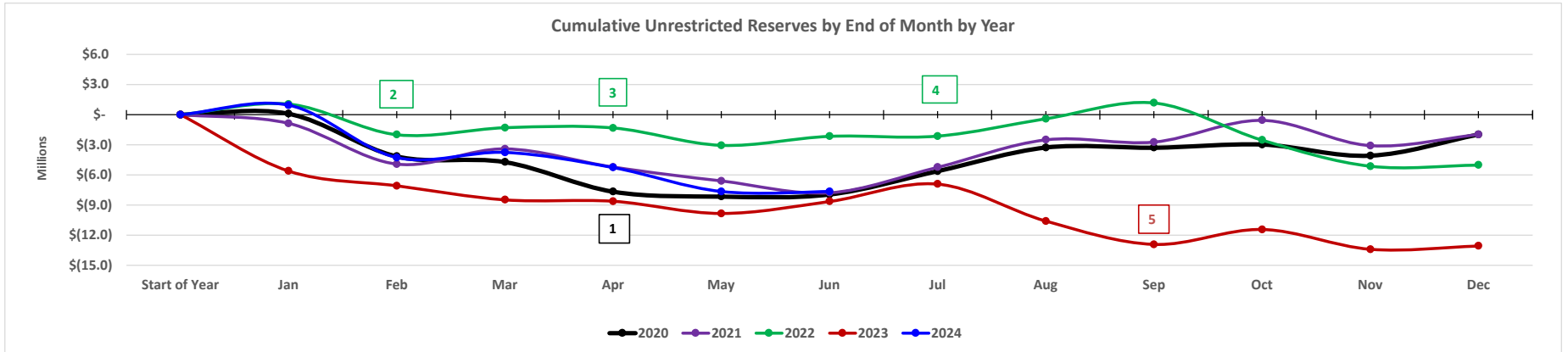


#2



#3





Note: Any money received from issuing bonds was removed for comparison purposes (i.e. 2020 bond issue and 2023 bond issue).

Other Notable Information:

Weather can play a major factor with customer loads (retail revenue) that can ultimately increase or decrease the District's Unrestricted Reserves.

1. (2020 - April) Reserves were drawn down an additional \$2.2 million due to two factors. First, April included a third payroll and fifth accounts payable cycle because of how the calendar aligned with these cycles (~\$1.5 million timing issue). In previous years, May included these additional cycles. Second, past due accounts are above normal levels (~\$0.7 million higher).
2. (2022 - February) Adjusted balance down ~\$6.3 million for January BPA invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.
3. (2022 - April) Adjusted balance down ~\$5.7 million for March BPA invoices that were paid in May due to timing of when the invoices were issued. These invoices are typically paid in April.
4. (2022 - July) Adjusted balance down ~\$4.3 million for June BPA Power invoice that was paid in August due to timing of when the invoice was issued. This invoice is typically paid in July.
5. (2023 - September) Adjusted balance down ~\$5.3 million for August BPA power and transmission invoices that were paid in October due to timing of when the invoice was issued. These invoice would typically pay in September.

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: June 25, 2024

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Barry Bush, President
Commissioner Jeff Hall, Vice-President
Commissioner Lori Kays-Sanders, Secretary
General Manager Rick Dunn
Senior Director of Finance & Executive Administration Jon Meyer
Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Director of Power Management Chris Johnson
Director of IT & Broadband Services Chris Folta
Director of Customer Service and Treasury Keith Mercer
Supv. of Executive Administration/Clerk of the Board Cami McKenzie
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Manager of System Engineering Evan Edwards; Manager of Procurement Michelle Ochweri; Manager of Customer Service Annette Cobb; Manager of Human Resources Karen Dunlap; Superintendent of Transportation & Distribution Robert Inman; Superintendent of Operations Duane Szendre; Supervisor of Energy Programs Robert Frost; Procurement Specialist I Tyson Brown; Financial Analyst III Katie Grandgeorge; Senior Engineer Power Management Blake Scherer; Cyber Security Engineer III Paul Holgate; Senior Engineer Dax Berven; Jeff Vosahlo, Senior Distribution Designer.

Call to Order

The meeting was called to order at 9:00 a.m.

Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

General Manager Dunn said the meeting was expected to last until about 11:30 a.m.

Public Comment

None.

Treasurer's Report

Keith Mercer, Director of Customer Service & Treasury Operations, reviewed the May, 2024 Treasurer's Report with the Commission as finalized on June 4, 2024.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items "a" through "h". Commissioner Hall seconded and upon vote, the Commission unanimously approved the following:

- a. Regular Commission Meeting Minutes of May 28, 2024
- b. Travel Report dated June 25, 2024
- c. Vouchers (report dated June 25, 2024) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 103115-103198 and 103361-103420 in the amount of \$3,599,339.67.
Checks & Customer Refund Payments (CHK): 87920-88078 in the amount of \$254,077.01;
Electronic Fund Transfer (WIRE) Payments: 6976-6997 in the amount of \$6,851,134.96;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$1,800.00;
Payroll: Direct Deposit – 5/23/2024: 102954-103114 in the amount \$460,433.41 and 6/6/2024: 103199-103360 in the amount of \$462,952.54;
Voided checks (June, 2024) in the amount of \$239.08;
Grand total - \$11,629,737.59
- d. Work Order #703328 – W. Quinault Ave & Columbia Center Blvd. - Underground Powerline Relocation
- e. Prior Substation Fiber Build – Reject Bid, Bid #24-46-03
- f. City of Kennewick Interlocal Agreement, Columbia Center Blvd. & Quinault Ave., Contract #24-21-13
- g. Electrical Consultants Inc. Change Order #2 – Sunset-Dallas Road Transmission Line, Contract #22-21-209
- h. Cooperative Response Center, Inc. Change Order #2, Contract #22-33-01

Management Report

General Manager:

General Manager Rick Dunn reported on the following issues:

1. BPA Residential Exchange Update – PPC has formed a task force to address options for a post-2028 Residential Exchange Program and to discuss a settlement based on BPA’s most recent modeling results. The 2012 REP settlement that expires September 30, 2028, established a fixed stream of payments to Investor-Owned Utilities (IOUs) resulting in public power paying \$4 billion. The current value of the REP annual payment is well over \$200 million which is far higher than the \$34 million BPA is forecasting for 2029-2030. In initial discussions between public power and IOU attorneys, the IOUs proposed physically receiving 2,600 MW of hydropower from Bonneville to help meet their clean energy goals and in exchange, the IOUs would send BPA 2,600 MW of power from their portfolios. General Manager indicated a physical exchange including the zero-carbon attributes of hydropower is a nonstarter for public power, particularly utilities in Washington and Oregon who are facing 100% carbon-free electricity mandates.
2. CBC Resignation – General Manager Dunn said he resigned his position as a utility representative on the Columbia Basin Collaborative.
3. Columbia River Task Force – The Biden-Harris Administration announced the creation of a new interagency Task Force to advance what is being described as an historic commitment to restore wild salmon and other native fish in the Columbia River Basin. Nick Blosser, former chief of staff to Oregon Governor Kate Brown who also served on the Biden transition team, will serve as the Executive Director, along with other agencies made up exclusively of Biden Administration officials. BPA was not named as part of the Task Force. General Manager stated the PPC Executive Committee has drafted a letter to President Biden expressing deep concern with the lack of regional and utility representation on the Task Force.
4. BuRec & WA Ecology LSRD Breaching Water Study – The federal Bureau of Reclamation and the Washington State Department of Ecology launched a new study to evaluate the impacts to water supply for irrigation, and municipal and industrial uses if the four lower Snake River dams are breached. This study is one of the commitments federal agencies made in the agreement on Columbia River System Operations (CRSO) released in December 2023. General Manager expressed frustration with the lack of recognition of the CRSO Environmental Impact Statement (EIS) published in 2020. The EIS took several years to develop, cost tens of millions of dollars, and evaluated multiple approaches to improving salmon survival, including breaching the LSRDs. The results showed breaching is not the best approach. It appears ignoring the results of the EIS is a political statement.
5. DOE \$900M to Support SMRs – U.S. Department of Energy announced its intent to fund up to \$900 million to support the initial U.S. deployments of small modular reactor technologies and anticipated a funding solicitation in late summer/fall of 2024.
6. BPA Transmission Queue Squatters – BPA is now requiring transmission service requests to show proof of potential off-takers for the power to weed out “queue squatters” and accelerate transmission development. However, at least one developer is claiming the new rules will have anti-competitive consequences.

7. BPA Tri-Cities Reinforcement Projects & Summer Readiness – General Manager Dunn reviewed a project status update from BPA on Tri-Cities area transmission reinforcement projects. No schedule changes have occurred since BPA’s last status report released in April, with the Webber Canyon substation project still on track to be energized in winter 2027. General Manager emphasized the Tri-Cities area BPA transmission system reliability will continue to be at risk during summer months until the Webber Canyon substation is completed. The risk for localized load shedding to mitigate overload contingencies that may occur during peak load conditions means area utilities need to keep their curtailment plans up-to-date and ready for implementation. General Manager discussed other topics from the Tri-Cities customer meeting with BPA transmission executives held on June 14 at Benton PUD’s auditorium. Topics included transmission line permitting reform, the possibility of BPA being pressured to exercise eminent domain, and the increasing wildfire liability risk for utilities who own transmission lines. General Manager expressed the importance of considering small-footprint, dependable generating technologies built near where people live to mitigate the need for extensive new transmission lines. General Manager emphasized with BPA that development of new natural gas power plants and small modular reactors in the Interstate-5 corridor must be on the table.
8. SPP RTO West Branch Proposed – The Southwest Power Pool (SPP) has requested FERC approve expansion of its regional transmission organization into the Western Interconnection. Seven entities are pursuing membership into that expansion (RTO West) and SPP wants the RTO to go live on April 1, 2026. General Manager indicated this is a small but important development considering most utilities in the western interconnection believe an expansive RTO in the west is inevitable.
9. PSE \$240M for Zero-Emission Energy – Puget Sound Energy has indicated delays in renewal energy project development and increased load growth mean it could pay an estimated \$240 million over market prices for short-term energy purchases to meet Washington’s decarbonization targets.
10. NW Hydrogen Hub – Electrolyzer Ops & Tax Issue – The Northwest Hydrogen Hub is the only one of the seven hubs committed to 100% zero-carbon renewable energy. The State Dept. of Commerce is warning that if the IRS tax credit meant to encourage renewable hydrogen development doesn’t get straightened out, it could kill the entire hydrogen hub program. To be eligible for tax credits hydrogen producers participating in the Northwest hub must power electrolyzers with energy from zero-emission resources generated within the same hour the electrolyzers are running. According to a Commerce official, this requirement could raise project costs anywhere from 45 to 300 percent. General Manager emphasized that he has been vocal about the fatal flaw with intermittent and variable wind and solar when it comes to powering industry.
11. Schweitzer Drive Podcast – General Manager Dunn said he was invited to speak with Dave Whitehead, CEO of Schweitzer Engineering Laboratories, on the Schweitzer Drive Podcast. Schweitzer Engineering is a strong supporter of hydroelectric power.
12. PacifiCorp Wildfire Lawsuits
 - a. \$178M Settlement – PacifiCorp agreed to pay \$178 million as part of a settlement agreement with plaintiffs in the 2020 wildfires in Oregon.

- b. \$102M Willamette Valley Wineries – Willamette Valley Wineries in Oregon have filed a joint lawsuit against PacifiCorp seeking \$102 million in damages, alleging their grapes suffered significant smoke damage from the fires.
- c. Request for Liability Limitations – PacifiCorp requested liability limitations in Oregon and Washington from the Public Utility Commission, and both were rejected. They are struggling with how to move forward and expect rate increases to fund the insurance increases.

Customer Service/Treasury

1. PURMS Update Subject - Director Keith Mercer said the District’s wildfire insurance was dropped down from \$100 million in coverage to \$60 million at the start of 2024. However, the District still has \$100 million in liability coverage. Insurance costs were also expected to go up as a result of wildfires, the current estimate is \$100,000 per million in coverage for wildfire insurance. He said PURMS is looking at different options, including forming a wildfire pool in Washington.
2. APPA Conference Update – Director Keith Mercer reported on his attendance at the APPA conference and his presentation on the District’s residential demand charge. Additionally, he received requests from other attendees to use the residential demand video that was shown during the presentation because they really liked how it explained demand.

Engineering/Operations:

1. BPA Transmission Fire & Outage – Assistant General Manager/Senior Director Steve Hunter provided photos and reported on the Pasco fire and transmission outage that affected 785 customers in the Southridge area. The cause of the fire was due to a large pallet fire in Pasco that burned BPA poles and put wires down on the transmission system that feeds the Southridge Substation.

The Commission recessed, reconvening at 10:25 a.m.

Finance/Executive Administration:

1. Financial Reports - Senior Director Jon Meyer provided the Commission with a financial report for May 2024. He indicated he would bring a financial forecast sometime in July or August.

Business Agenda

DJ’s Electrical Change Order #1 – Spaw-Phillips Transmission Line, Contract #23-21-18

Senior Engineer Dax Berven presented Change Order No. 1 for DJ’s Electrical on the Spaw-Phillips Transmission Line project in the amount of \$850,000.00. This change order encompassed multiple changes due to field conditions that arose, resulting in additional work by the contractor. Additionally, after the portion along Finley Rd was re-aligned, the District opted to replace the #6

HDBC conductors with #4 ACSR due to the age of the existing infrastructure coupled with the number of additional splices that would have been necessary to complete the transfer.

Based on the construction units remaining to be completed on the project, a \$730,000 increase will be needed to complete the work associated with line item 1 (transmission) and a \$120,000 increase will be needed to complete the work associated with line item 4 (distribution). The material cost of the project was \$4.5 million, with a total project cost of \$6.6 million, calculated at \$650,000 per mile.

MOTION: Commissioner Sanders moved to authorize the General Manager on behalf of the District to sign Change Order #1 of Contract 23-21-18, with DJ's Electrical, Inc. to increase the not-to-exceed amount by \$850,000.00 bringing the new not-to-exceed amount of the contract to \$6,647,606.24. Commissioner Hall seconded and upon vote, the motion carried unanimously.

2024 Resource Plan Introduction

Senior Engineer Blake Scherer gave a Powerpoint Presentation on the proposed Resource Plan and highlighted the following:

- Electric Utilities are required by RCW 19.280 to prepare a resource every two years that outlines the following: evaluation of load and resource balance; plan to meet energy, capacity, renewable and clean energy requirements; and a strategy for long-term reliable, low-cost electricity at reasonable risk.
- Determination of preparing a "Resource Plan" instead of an "Integrated Resource Plan", which were prepared and submitted in 2020 and 2022.
- Definitions and requirements of both plans.
- Draft outline and schedule for future draft review and public hearing.
- Public comment options.

Mr. Scherer said it was his recommendation to prepare a 2024 Resource Plan as presented. The Commission agreed to move forward with the Resource Plan option.

Washington Families Clean Energy Credits Grant Contract Recommendation - #24-44-05

Director Keith Mercer presented the Washington Families Clean Energy Credits Grant Contract, as previously discussed with the Commission.

After review and discussion, Director Mercer recommended the following:

1. Authorize General Manager Rick Dunn or his designee to enter into the Washington Families Clean Energy Credits grant agreement.
2. Do not use DOC's third-party vendor Promise for prequalifying customers or outreach efforts due to concerns with sharing customer data.
3. Do not automatically qualify customers, but instead send a direct mailer to all residential customers that includes an application that the customer must sign acknowledging that

their data will be shared with DOC as required by the grant. The application will also have a disclaimer for any required Climate Commitment Act language and logo.

4. Due to the strict communication requirements, staff is recommending only sending the direct application mailers, which will include a link to apply online as well, and providing applications in the Customer Service lobby for walk-ins. No radio, social media, or television advertisements will be done.

General Manager Dunn highlighted the recommendation was to send out one communication to customers, which would be the application.

MOTION: Commissioner Sanders moved to approve the General Manager or his designee on behalf of the District to sign in substantially the form Contract #24-44-05 for the Washington Families Clean Energy Credit grant agreement with Washington State Department of Commerce if the following condition is met: Grant requirements do not cause undue hardship to the District as presented. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Future Planning

July 23 Regular Commission Meeting

Both Commissioners Sanders and Hall stated they would be absent for the July 23 meeting. Staff indicated they would review agenda items and determine if a special meeting was required.

Meeting Reports

APPA Annual Conference

Both Commissioner Sanders and Hall reported on their attendance at the APPA conference. Commissioner Sanders reported specifically on presentations she attended regarding “AI” and safety concerns regarding employee surveillance.

Executive Session – Potential Litigation

The Commission went into executive session at 11:22 a.m. for 15 minutes to discuss potential litigation. Also present were General Manager Rick Dunn, General Counsel Allyson Dahlhauser, Assistant General Manager Steve Hunter, Director of Power Management Chris Johnson, and Clerk of the Board Cami McKenzie.

The Commission came out of executive session at 11:37 a.m. and went back in executive session for an additional 10 minutes, came out of executive session at 11:47 a.m. and went back in for an additional five minutes. The Commission came out of executive session at 11:52 a.m.

Adjournment

Hearing no objection, President Bush adjourned the meeting at 11:52 a.m.

Barry Bush, President

ATTEST:

Lori Kays-Sanders, Secretary

Periodic Travel Report - July 9, 2024

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
7/24/2024	2	Kent Zirker	East Wenatchee, WA	CWPU UIP QUARTERLY MEETING
8/7/2024	3	Jon Meyer	Portland, OR	PPC MEMBERS FORUM/EXEC. COMMITTEE/NWRP BOARD MTG/PNUCC BOARD MTG
9/4/2024	3	Jon Meyer	Portland, OR	PPC MEMBERS FORUM/EXEC. COMMITTEE/NWRP BOARD MTG/PNUCC BOARD MTG
9/17/2024	3	Robert Frost	Bend, OR	LEADERSHIP SKILLS: HR BASICS & BUILDING A MORE EFFECTIVE WORKPLACE
10/1/2024	3	Jon Meyer	Portland, OR	PPC MEMBERS FORUM/EXEC. COMMITTEE/NWRP BOARD MTG/PNUCC BOARD MTG



PAYMENT APPROVAL
July 9, 2024

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	103584 -	103661 -	1 - 8	\$ 1,357,971.79
Checks & Customer Refund Payments (CHK)	88079 -	88155 -	9 - 14	\$ 150,883.15
Electronic Fund Transfer (WIRE) Payments	7001 -	7009	15 - 16	\$ 862,058.37
Residential Conservation Rebates:				
Credits on Customer Accounts			17	\$ 1,800.00
Purchase Card Detail:				
Payroll:				
Direct Deposit - 6/20/2024	103421 -	103583 -		\$ 460,433.41
TOTAL				\$ 2,833,146.72
Void DD				\$ -
Void Checks				\$ -
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.


 Jon L. Meyer, Auditor 6/27/2024
 Date

Reviewed by:


 Rick Dunn, General Manager

Approved by:

Barry A. Bush, President

Jeffrey D. Hall, Vice-President

Lori Kays-Sanders, Secretary

06/26/2024 1:29:57 PM

Accounts Payable Check Register

Page 1

06/17/2024 To 06/30/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
103584 6/18/24	DD	2872	A W REHN & ASSOC	COBRA	75.00
103585 6/18/24	DD	10929	ABSCO SOLUTIONS	Access Equipment Lot	8,052.74
103586 6/18/24	DD	963	ANIXTER INC.	Glue Weld On 717, Clear PVC, Quarts.	2,699.06
103587 6/18/24	DD	3828	BORDER STATES INDUSTRIES, INC.	FGO CU 2/0 STR GC 5020S CONN PEDESTAL 4 POS 500 Clamp 2 bolt Hot Line Connecto Conduit, PVC, Sch 40, 1 in Bel BOLTS MACH 1 X 16 Clevis, EYE-Y 90 Degree	586.49 672.80 14,211.43 78.08 272.19 298.93
Total for Check/Tran - 103587:					16,119.92
103588 6/18/24	DD	10837	CAMPBELL & COMPANY SERVICE COR	REEP REEP	200.00 1,000.00
Total for Check/Tran - 103588:					1,200.00
103589 6/18/24	DD	3520	CI INFORMATION MANAGEMENT	Shred Svc	204.05
103590 6/18/24	DD	2972	COMPUNET, INC.	Cisco Software Renewal Cisco Software Renewal Labor Charges	43,216.64 143,440.62 562.50
Total for Check/Tran - 103590:					187,219.76
103591 6/18/24	DD	3167	COOPERATIVE RESPONSE CENTER, IN	CRCLink User Lic/Multispeak OMS	13,640.59
103592 6/18/24	DD	1654	BRIAN M CRAMER	Vegetation Mgmt	28.00
103593 6/18/24	DD	11023	ELLERD, HULTGRENN & DAHLHAUSE	Professional Svc	4,658.36
103594 6/18/24	DD	10961	ENERGY PRO INSULATION, INC.	REEP REEP	5,436.00 2,012.00
Total for Check/Tran - 103594:					7,448.00
103595 6/18/24	DD	10982	FEDERAL ENGINEERING, INC.	Professional Svc	7,340.50

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
103596 6/18/24	DD	11048	GLOBAL SAFETY NETWORK	Background Screenings	324.59
103597 6/18/24	DD	3969	GPS INSIGHT, LLC	Device Monitoring	2,125.23
103598 6/18/24	DD	88	GRAYBAR ELECTRIC CO, INC.	Fiber, 48CT, ADSS	12,372.33
103599 6/18/24	DD	3232	JENNIFER M HOLBROOK	Lunch - Interview Candidate	136.39
103600 6/18/24	DD	990	INSIGHT PUBLIC SECTOR INC.	Software License Software License	864.23 10,820.61
Total for Check/Tran - 103600:					11,684.84
103601 6/18/24	DD	10660	IRBY ELECTRICAL UTILITIES	MAST ARM 2 FT	1,644.63
103602 6/18/24	DD	214	JACOBS & RHODES	REEP	1,200.00
103603 6/18/24	DD	11064	JENSEN PRECAST	Hillside Barrier	2,598.39
103604 6/18/24	DD	3644	LOOMIS	Safepoint Svc Drop Box/Kiosks	1,284.99 1,930.00
Total for Check/Tran - 103604:					3,214.99
103605 6/18/24	DD	10301	KEITH A MERCER	PURMS Mtg APPA National Conf	380.98 1,316.94
Total for Check/Tran - 103605:					1,697.92
103606 6/18/24	DD	3821	NISC	Mail Svc/Print Svc/Envelopes Mail Svc/Print Svc/Envelopes Software Lic/Maintenance Software Lic/Maintenance Software Lic/Maintenance Software Lic/Maintenance Postage/ACH Svc/Online Payments Postage/ACH Svc/Online Payments Drake - Online Training	2,520.54 38,809.67 8,422.64 2,495.60 3,743.40 16,533.36 979.37 536.59 150.00
Total for Check/Tran - 103606:					74,191.17

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
103607 6/18/24	DD	919	NOANET	W 10th Ave resplice	1,299.13
				Kennewick - Co Location Rent	1,460.00
				Broadband Billing	15,660.44
				Broadband Billing	62,641.74
Total for Check/Tran - 103607:					81,061.31
103608 6/18/24	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	192.31
				Flex Spending Health Care	2,631.80
Total for Check/Tran - 103608:					2,824.11
103609 6/18/24	DD	10770	ONEBRIDGE BENEFITS INC. (ADMIN)	Administrative Fees	108.00
103610 6/18/24	DD	3162	ONLINE INFORMATION SERVICES, INC.	Online Utility Exchange	1,333.72
103611 6/18/24	DD	120	OSMOSE UTILITIES SERVICES, INC.	Ocalc Renewal	13,011.39
103612 6/18/24	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	36.29
				Monthly Billing	425.32
				Monthly Billing	509.50
Total for Check/Tran - 103612:					971.11
103613 6/18/24	DD	585	PARADISE BOTTLED WATER CO.	Monthly Billing	764.43
				Monthly Billing	90.12
Total for Check/Tran - 103613:					854.55
103614 6/18/24	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Hispanavision TV @ Jump Off Joe	86.48
				20 - Off-the-Dock Labor	795.24
				Kennewick 2 Meter	2,364.89
				20 - Off-the-Dock Labor	10,417.13
Total for Check/Tran - 103614:					13,663.74
103615 6/18/24	DD	10718	PUBLIC UTILITY DIST PEND ORIELLE	CWPU UIP Expenses	1,713.13
103616 6/18/24	DD	10896	QUENCH USA, INC.	Ice/Water Machine Rental	270.67
103617 6/18/24	DD	10951	RELIANCE STANDARD LIFE INSURAN	Self-Insured STD Fee	190.00

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
103618 6/18/24	DD	10947	RELIANCE STANDARD LIFE INSURAN	Basic AD&D	160.68
				Basic Life	803.40
				Non Barg Basic AD&D	77.66
				Non Barg Basic Dep Life	80.08
				Non Barg Basic Life	1,033.01
				Supplemental AD&D - Child	8.46
				Supplemental AD&D - EE	525.30
				Supplemental AD&D - Spouse	249.90
				Supplemental Life - Child	49.98
				Supplemental Life - EE	1,935.30
				Supplemental Life - Spouse	376.70
				LTD - Core Buy-Up	943.63
				LTD - Core No Buy-Up	3,256.86
				Total for Check/Tran - 103618:	9,500.96
103619 6/18/24	DD	11033	RINGCENTRAL, INC.	Software License/Support	1,832.14
				Software License/Support	394.80
				Total for Check/Tran - 103619:	2,226.94
103620 6/18/24	DD	396	SD MYERS, LLC	Gas/Oil Testing	106.00
103621 6/18/24	DD	2154	SENSUS USA, INC.	SAAS Fee/Alert Mgr	9,301.09
103622 6/18/24	DD	149	SMITH INSULATION, INC.	REEP	2,050.40
103623 6/18/24	DD	2745	STELLA-JONES CORP.	Pole Wrap	20,976.49
103624 6/18/24	DD	219	STONEWAY ELECTRIC SUPPLY	CONDUIT PVC SCH 40 2 IN	23,245.50
103625 6/18/24	DD	139	TOWNSQUARE MEDIA TRI CITIES	Advertising	4,080.00
103626 6/18/24	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Anderson	557.35
103627 6/18/24	DD	1369	UNITED SALES ASSOCIATES, INC.	Batteries	6,827.01
103628 6/18/24	DD	1048	UNITED WAY OF BENTON & FRANKL	EE United Way Contribution	354.73

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
103629 6/18/24	DD	272	UTILITIES UNDERGROUND LOCATION	Underground Locate Svc	706.20
103630 6/18/24	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.76
				Weekly Svc	38.10
				Weekly Svc	26.39
				Weekly Svc	23.42
				Weekly Svc	18.39
Total for Check/Tran - 103630:					142.06
103631 6/18/24	DD	4235	WATER STREET PUBLIC AFFAIRS, LLC	Lobbying Svc	6,500.00
103632 6/18/24	DD	3452	KENT E ZIRKER	Clean Audit Luncheon	139.62
103633 6/26/24	DD	3572	A-ONE REFRIGERATION & HEATING,	REEP	7,500.00
				REEP	9,000.00
Total for Check/Tran - 103633:					16,500.00
103634 6/26/24	DD	963	ANIXTER INC.	Cable	184,168.76
				Cable	184,168.76
				Material	8.94
				Material	44.67
				CLAMPS 2 BOLT HL GA 103L	28,001.12
				Connector sleeve, Anderson #VH	8,250.07
				Fuse, Bay-O-Net, Cooper, 15 A	1,089.72
				Eaton 126 STUD-T	966.34
				TERM,AL,WELDED,STRAIGHT MOUNT,	626.89
				Silicone Rubber Adhesive	1,113.96
				Control Cable, Status, 9P -#22	12,435.28
Total for Check/Tran - 103634:					420,874.51
103635 6/26/24	DD	793	BELL LUMBER & POLE, INC.	Poles	59,702.39
103636 6/26/24	DD	3828	BORDER STATES INDUSTRIES, INC.	Bushing Guard, 15 x 8.25 IN	1,375.10
103637 6/26/24	DD	11035	C. WATTS TRUCKING, LLC	Move Equipment/Trenching	2,032.50

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Trenching	2,725.00
Total for Check/Tran - 103637:					4,757.50
103638 6/26/24	DD	10837	CAMPBELL & COMPANY SERVICE COR	REEP	200.00
				REEP	1,000.00
				REEP	800.00
				REEP	200.00
Total for Check/Tran - 103638:					2,200.00
103639 6/26/24	DD	166	CENTURYLINK	Monthly Billing	610.94
103640 6/26/24	DD	2985	CHINOOK HEATING & AIR, INC.	REEP	9,000.00
103641 6/26/24	DD	3029	DELTA HEATING & COOLING, INC.	REEP	1,000.00
				REEP	200.00
Total for Check/Tran - 103641:					1,200.00
103642 6/26/24	DD	79	GENERAL PACIFIC, INC.	Splice, Automatic, #4-7/1 ACSR	1,484.84
103643 6/26/24	DD	1624	JEFFREY D HALL	APPA National Conf	1,340.58
103644 6/26/24	DD	10420	HEALTH INVEST HRA TRUST	Monthly Fees	56.06
103645 6/26/24	DD	4207	INFORMATION FIRST, INC.	Content Manager Support	2,000.00
103646 6/26/24	DD	10660	IRBY ELECTRICAL UTILITIES	Fire Mitigation Arrester, 9kV	1,499.41
103647 6/26/24	DD	103	KENNEWICK, CITY OF	Monthly Billing	466.56
				Monthly Billing	375.85
				Monthly Billing	555.91
				Monthly Billing	240.16
Total for Check/Tran - 103647:					1,638.48
103648 6/26/24	DD	10563	MESSAGE TECHNOLOGIES, INC.	IVR/SMS Services	3,822.20
103649 6/26/24	DD	919	NOANET	Professional Svc	500.00
				Professional Svc	500.00

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Professional Svc	500.00
Total for Check/Tran - 103649:					1,500.00
103650 6/26/24	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	24.61
				Monthly Billing	112.73
				Monthly Billing	105.59
Total for Check/Tran - 103650:					242.93
103651 6/26/24	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Dispute Resolution Center	86.96
				20 - Off-the-Dock Labor	1,133.46
				Vista Scada Building Replacement	165.22
				20 - Off-the-Dock Labor	2,387.15
Total for Check/Tran - 103651:					3,772.79
103652 6/26/24	DD	10095	PASCO TIRE FACTORY, INC.	Tires	998.52
103653 6/26/24	DD	10671	PRINCIPAL BANK	EE Vision	89.40
				ER Vision	2,993.37
				EE Health	11,315.15
				ER Health	204,760.52
				EE Detal	530.22
				ER Dental	17,857.91
Total for Check/Tran - 103653:					237,546.57
103654 6/26/24	DD	1161	PRINT PLUS	Peddle Power Rack Cards	198.15
103655 6/26/24	DD	1125	BLAKE J SCHERER	Greenhouse Gas Reporting	360.40
103656 6/26/24	DD	821	SCHWEITZER ENGINEERING LABORA	Hinged Wall-Mount Bracket, Vertical	164.41
				Material	7,324.59
				Material	10,084.36
Total for Check/Tran - 103656:					17,573.36
103657 6/26/24	DD	2154	SENSUS USA, INC.	Meters	660.59
				Meters	693.55
Total for Check/Tran - 103657:					1,354.14

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
103658 6/26/24	DD	985	SPECTRUM PACIFIC WEST, LLC	Monthly Billing	605.46
				Monthly Billing	588.73
Total for Check/Tran - 103658:					1,194.19
103659 6/26/24	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing - Osterhout	604.15
103660 6/26/24	DD	10154	US PAYMENTS, LLC	Paysite Fee/Kiosks/Card Processing Fee	389.98
				Paysite Fee/Kiosks/Card Processing Fee	1,440.00
Total for Check/Tran - 103660:					1,829.98
103661 6/26/24	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.76
				Weekly Svc	38.10
				Weekly Svc	26.39
				Weekly Svc	23.42
				Weekly Svc	18.39
Total for Check/Tran - 103661:					142.06

Total Payments for Bank Account - 1 :	(78)	1,357,971.79
Total Voids for Bank Account - 1 :	(0)	0.00
Total for Bank Account - 1 :	(78)	1,357,971.79

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88079 6/18/24	CHK	436	BANK OF AMERICA	Qtrly Fee - LOC	10,111.11
88080 6/18/24	CHK	3819	BENTON CONSERVATION DISTRICT	Salmon Power In Schools	591.32
88081 6/18/24	CHK	259	BENTON FRANKLIN COMMUNITY ACT	REEP	5,195.85
				REEP	3,097.95
				REEP	12,608.90
				REEP	7,804.66
				REEP	4,782.80
				Total for Check/Tran - 88081:	33,490.16
88082 6/18/24	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	8,898.46
				Tree Trimming Svc	4,962.70
				Total for Check/Tran - 88082:	13,861.16
88083 6/18/24	CHK	10850	MCCLATCHY COMPANY, LLC	Easements to City of Kennewick	89.74
88084 6/18/24	CHK	10954	MILLERS ELECTRIC SERVICE, LLC	Remove/Replace Meter Base	916.24
88085 6/18/24	CHK	310	MOON SECURITY SERVICES, INC.	Monitoring Svc	51.89
				Monitoring Svc	216.77
				Monitoring Svc	203.74
				Monitoring Svc	102.05
				Monitoring Svc	102.05
				Monitoring Svc	102.05
				Monitoring Svc	158.07
				Total for Check/Tran - 88085:	936.62
88086 6/18/24	CHK	128	PERFECTION GLASS, INC.	REEP	480.00
				REEP	288.00
				Total for Check/Tran - 88086:	768.00
88087 6/18/24	CHK	379	PURMS JOINT SELF INSURANCE FUND	Property General Assessment	31,204.29
88088 6/18/24	CHK	142	ROGERS SURVEYING, INC. P.S.	Professional Svc	3,580.40

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88089 6/18/24	CHK	10230	SMG-TRI CITIES, LLC	Advertising	3,320.00
88090 6/18/24	CHK	10066	WATECH	Geospatial Initiative	-696.00
				Geospatial Initiative	8,696.00
Total for Check/Tran - 88090:					8,000.00
88091 6/18/24	CHK	99999	JULIE A ANDERSON	Credit Balance Refund	251.51
88092 6/18/24	CHK	99999	ARTURO CARDOZA	Credit Balance Refund	90.99
88093 6/18/24	CHK	99999	BLANCHE EDWARDS-BIRGE	Credit Balance Refund	298.64
88094 6/18/24	CHK	99999	ALLISON HUSKE	Credit Balance Refund	118.86
88095 6/18/24	CHK	99999	GULMARO LAEZ NAJERA	Credit Balance Refund	141.88
88096 6/18/24	CHK	99999	ZAIRA LAINEZ	Credit Balance Refund	121.66
88097 6/18/24	CHK	99999	LEXINGTON HOMES - DRH LLC	Credit Balance Refund	253.29
88098 6/18/24	CHK	99999	KADEN REITEN	Credit Balance Refund	63.32
88099 6/18/24	CHK	99999	BUZZ ZUNKER	District Claim	105.19
88100 6/26/24	CHK	258	APOLLO MECHANICAL CONTRACTOR	REEP	200.00
88101 6/26/24	CHK	39	BENTON COUNTY	GIS Copies	53.00
88102 6/26/24	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	2,935.37
88103 6/26/24	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	316.05
88104 6/26/24	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	8,898.46
				Tree Trimming Svc	6,616.94
Total for Check/Tran - 88104:					15,515.40
88105 6/26/24	CHK	1393	MEIER ENTERPRISES, INC.	Professional Svc	5,037.50
88106 6/26/24	CHK	128	PERFECTION GLASS, INC.	REEP	870.00
				REEP	1,206.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
Total for Check/Tran - 88108:					8,217.83
88109 6/26/24	CHK	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	35.76
				Mailing Svc	32.90
Total for Check/Tran - 88109:					68.66
88110 6/26/24	CHK	99999	CHRISTY ALLEN	Credit Balance Refund	22.83
88111 6/26/24	CHK	99999	RAYNALDO J AREVALO	Credit Balance Refund	153.94
88112 6/26/24	CHK	99999	ISRAEL AVALOS	Credit Balance Refund	107.12
88113 6/26/24	CHK	99999	ROBYN BARNES	Credit Balance Refund	144.00
88114 6/26/24	CHK	99999	TIANNA BROOKS	Credit Balance Refund	909.54
88115 6/26/24	CHK	99999	TERRIE L BROWN	Credit Balance Refund	45.49
88116 6/26/24	CHK	99999	KRYSTAL W CABARL	Credit Balance Refund	274.89
88117 6/26/24	CHK	99999	DIANA CABRAL RODRIGUEZ	Credit Balance Refund	154.77
88118 6/26/24	CHK	99999	CROSSPOINTE APARTMENTS	Credit Balance Refund	15.00
88119 6/26/24	CHK	99999	NATALIE FLORES VILLA	Credit Balance Refund	751.48
88120 6/26/24	CHK	99999	WILLIAM FREDERICKSON JR	Credit Balance Refund	103.14
88121 6/26/24	CHK	99999	MARCO GARCIA	Credit Balance Refund	15.14
88122 6/26/24	CHK	99999	MIGUEL GUTIERREZ	Credit Balance Refund	111.89
88123 6/26/24	CHK	99999	JENNIFER HANSEN	Credit Balance Refund	69.25
88124 6/26/24	CHK	99999	GUADALUPE HERRERA	Credit Balance Refund	68.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88125 6/26/24	CHK	99999	MATTHEW HERRIN	Credit Balance Refund	40.52
88126 6/26/24	CHK	99999	EMMALYNN HIBBS	Credit Balance Refund	161.38
88127 6/26/24	CHK	99999	STEPHEN HINNANT	Credit Balance Refund	42.60
88128 6/26/24	CHK	99999	HILARINO LASCAREZ	Credit Balance Refund	262.48
88129 6/26/24	CHK	99999	TAELEER LIOEBENTRITT	Credit Balance Refund	50.77
88130 6/26/24	CHK	99999	RORY MARTIN	Credit Balance Refund	132.94
88131 6/26/24	CHK	99999	ROGER Z MARTINEZ	Credit Balance Refund	214.95
88132 6/26/24	CHK	99999	JOSE MATA REYES	Credit Balance Refund	118.67
88133 6/26/24	CHK	99999	MCKEY CONSTRUCTION, LLC	Credit Balance Refund	73.65
88134 6/26/24	CHK	99999	TINA M MITCHELL	Credit Balance Refund	41.00
88135 6/26/24	CHK	99999	MIGUEL MORALES	Credit Balance Refund	110.92
88136 6/26/24	CHK	99999	ANTHONY J O'BRIEN	Credit Balance Refund	92.26
88137 6/26/24	CHK	99999	KYLEE OLDHAM	Credit Balance Refund	49.17
88138 6/26/24	CHK	99999	FELICITY J PEERY	Credit Balance Refund	315.69
88139 6/26/24	CHK	99999	KIERA POMPONIO	Credit Balance Refund	135.01
88140 6/26/24	CHK	99999	DOMINGA C RAMIREZ	Credit Balance Refund	619.18
88141 6/26/24	CHK	99999	KATELYNN ROOHR	Credit Balance Refund	56.70
88142 6/26/24	CHK	99999	KENNETH ROWELL	Credit Balance Refund	223.73
88143 6/26/24	CHK	99999	LANCE SABIN	Credit Balance Refund	135.08
88144 6/26/24	CHK	99999	OMAR SANCHEZ	Credit Balance Refund	115.17
88145 6/26/24	CHK	99999	SHAVEON A SANDERFER	Credit Balance Refund	706.79

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88146 6/26/24	CHK	99999	RAYMOND P SCHWARTZ	Credit Balance Refund	116.88
88147 6/26/24	CHK	99999	SIGO CONSTRUCTION LLC	Credit Balance Refund	66.17
88148 6/26/24	CHK	99999	SIOBEAUTY LLC	Credit Balance Refund	143.36
88149 6/26/24	CHK	99999	YEVGENIYA P SLUTSKAYA	Credit Balance Refund	58.75
88150 6/26/24	CHK	99999	HEAVEN L SUAREZ	Credit Balance Refund	66.76
88151 6/26/24	CHK	99999	ROBERT J TRETHERWEY	Credit Balance Refund	17.24
88152 6/26/24	CHK	99999	GRISELDA VILLA BARAJAS	Credit Balance Refund	147.83
88153 6/26/24	CHK	99999	KEISHA A WERTH	Credit Balance Refund	327.92
88154 6/26/24	CHK	99999	LANDEN G YEAGER	Credit Balance Refund	54.18
88155 6/26/24	CHK	99999	OSCAR ZAMORA	Credit Balance Refund	280.73

Total Payments for Bank Account - 2 :	(77)	150,883.15
Total Voids for Bank Account - 2 :	(0)	0.00
Total for Bank Account - 2 :	(77)	150,883.15
 Grand Total for Payments :	 (155)	 1,508,854.94
Grand Total for Voids :	(0)	0.00
Grand Total :	(155)	1,508,854.94

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7001 6/4/24	WIRE	10084	CITI MERCHANT SERVICES	Merchant Fees	34,533.96
7002 6/17/24	WIRE	436	BANK OF AMERICA	Banking Fees	1,604.81
7003 6/18/24	WIRE	2570	THE ENERGY AUTHORITY, INC.	Purchased Power	31,373.00
7004 6/20/24	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	5,103.69
				Medicare - Employee	336.38
				Medicare - Employer	336.38
				Social Security - Employee	1,438.31
				Social Security - Employer	1,438.31
				Federal Income Tax	79,460.36
				Medicare - Employee	10,494.10
				Medicare - Employer	10,494.10
				Social Security - Employee	44,871.29
				Social Security - Employer	44,871.29
Total for Check/Tran - 7004:					198,844.21
7005 6/20/24	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	67,278.94
				PERS Plan 2	41,891.10
				PERS Plan 3A 5% All Ages	1,262.67
				PERS Plan 3B 5% Up to Age 35	140.24
				PERS Plan 3B 6% Age 35-45	110.03
				PERS Plan 3E 10% All Ages	1,404.84
				PERS Plan 3F 15% All Ages	504.68
Total for Check/Tran - 7005:					112,592.50
7006 6/20/24	WIRE	169	ENERGY NORTHWEST	Purchased Power	148,558.77
7007 6/20/24	WIRE	2902	WHITE CREEK WIND I, LLC	Purchased Power	109,711.00
7008 6/21/24	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	1,700.07
				457(b) Roth EE Contribution	13,535.85
				ER Def Comp 401	17,615.14
				ER Def Comp 457	2,960.04

06/26/2024 1:35:14 PM

Accounts Payable Check Register

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Plan A 457(b) Employee Contribution	5,374.00
				Plan B 457(b) Employee Contribution	25,449.81
				Plan C 401(a) Option 1 EE Contribution	3,620.36
				Plan C 401(a) Option 2 EE Contribution	1,903.89
				Plan C 401(a) Option 3 EE Contribution	572.39
				Plan C 401(a) Option 4, Step 2 EE Contri	1,169.33
				Plan C 401(a) Option 4, Step 3 EE Contri	1,497.85
				Plan C 401(a) Option 4, Step 4 EE Contri	1,673.08
				Plan C 401(a) Option 5, Step 4 EE Contri	1,305.12
				Plan C 457(b) Employee Contribution	7,312.24
				457 EE Loan Repayment #1	3,176.25
				457 EE Loan Repayment #2	69.67
				457 EE Loan Repayment #3	57.03
Total for Check/Tran - 7008:					88,992.12
7009	6/25/24	WIRE	246	BONNEVILLE POWER ADMIN	Purchased Power
					135,848.00
Total for Bank Account - 1 :					(9) 862,058.37
Grand Total :					(9) 862,058.37




BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
06/25/2024	EUGENE F BIGGS	\$ 900.00	Rebate - Heat Pump Water Heater
06/25/2024	RANDY R HANSEN	\$ 900.00	Rebate - Heat Pump Water Heater

\$ 1,800.00



COMMISSION AGENDA ACTION FORM

Meeting Date:	July 9, 2024	
Subject:	Jobs Report for Commission	
Authored by:	Brenda Webb	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Approve Contract <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None.

Background/Summary

District Resolution No. 1607 authorizes the General Manager to approve construction and maintenance work orders up to \$100,000.

The attached summary table (Jobs Report) provides a list of work orders with an estimated cost of less than \$100,000. The Jobs Report is presented generally once a month to the Commission for the purpose of maintaining open communications and accountability for projects of significant value; generally, over \$15,000. The report is intended for information only with no Commission action being requested.

The attached Jobs Report provides a summary of work orders of significant value up to the \$100,000 limit authorized for approval by the General Manager.

Recommendation

Report only.

Fiscal Impact

Report only.



**Engineering Department
MEMO**


To: Steve Hunter
 From: Brenda Webb
 Re: **Jobs Report to Commission**

<i>Jobs Report for 7/9/2024 Commission Meeting</i>							
<i>Job No.</i>	<i>Name</i>	<i>Location</i>	<i>Description</i>	<i>Designer</i>	<i>Estimated Job Cost</i>	<i>Reimb/Aid to Const.; Includes Salvage</i>	<i>Net Cost to BPUD</i>
711821	Kooskooskia, Inc.	10519 Ridgeline Dr	Relocate junction box & single-phase underground line extension for RV storage.	TMG	\$25,335.21	\$24,227.07	(1) \$1,108.14
714700	Paul Almanza	Kinney Way, Prosser	Single phase line extension for 19 lot subdivision	CMB	\$99,268.92	\$93,571.85	(2) \$5,697.07
712583	AgNW	McNary Storage Sheds 5 & 6	Three phase underground electrical & fiber extensions	ALR	\$34,034.22	\$32,164.70	(3) \$1,869.52
715334	Bob Tippett	Yakitat Rd	Single phase underground line extension to 2 lots	CMB	\$18,515.70	\$15,798.38	(4) \$2,717.32

- (1) 711821 – District Cost (\$1,108.14) includes the labor to set two padmount transformers; 1-25 kVA and 1-50 kVA, and travel time.
- (2) 714700 – District Cost (\$5,697.07) includes the labor to set 7 padmount transformers; 3-25 kVA and 4-37.5 kVA, and travel time.
- (3) 712583 – District Cost (\$1,869.52) includes the labor to set 2-300 kVA padmount transformers and travel time.
- (4) 715334 – District Cost (\$2,717.32) includes primary fees of \$1,435.81 and the labor to install a 25 kVA padmount transformer and travel time.



COMMISSION AGENDA ACTION FORM

Meeting Date:	July 9 th , 2024	
Subject:	Work Order 714966 – Clearwater North Phase 1	
Authored by:	Tina Glines	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion approving work order 714966 for the installation of three phase and single phase underground primary electric facilities.

Background/Summary

Clearwater North, located at the end of 10th Ave and north of Clearwater, is a multi-phase development project being undertaken by private developer, John Michel. Work order 714966 will provide single phase power to 97 lots as well as future pathways to integrate feeders providing additional loops for system reliability.

Recommendation

Approval of work order 714966 will authorize the construction of facilities necessary to meet the request for electrical service by the developer of Clearwater North Phase 1.

Fiscal Impact

The total estimate project cost is \$237,307.15. Contribution in aid to construction (CIAC) by the developer of Clearwater North Phase 1 is \$227,975.30. The District’s line extension credit for travel time and transformer expenses is \$9,331.85, this credit is included in the budget.

Projects to be Presented at the Benton PUD

Commission Meeting On

July 9th, 2024

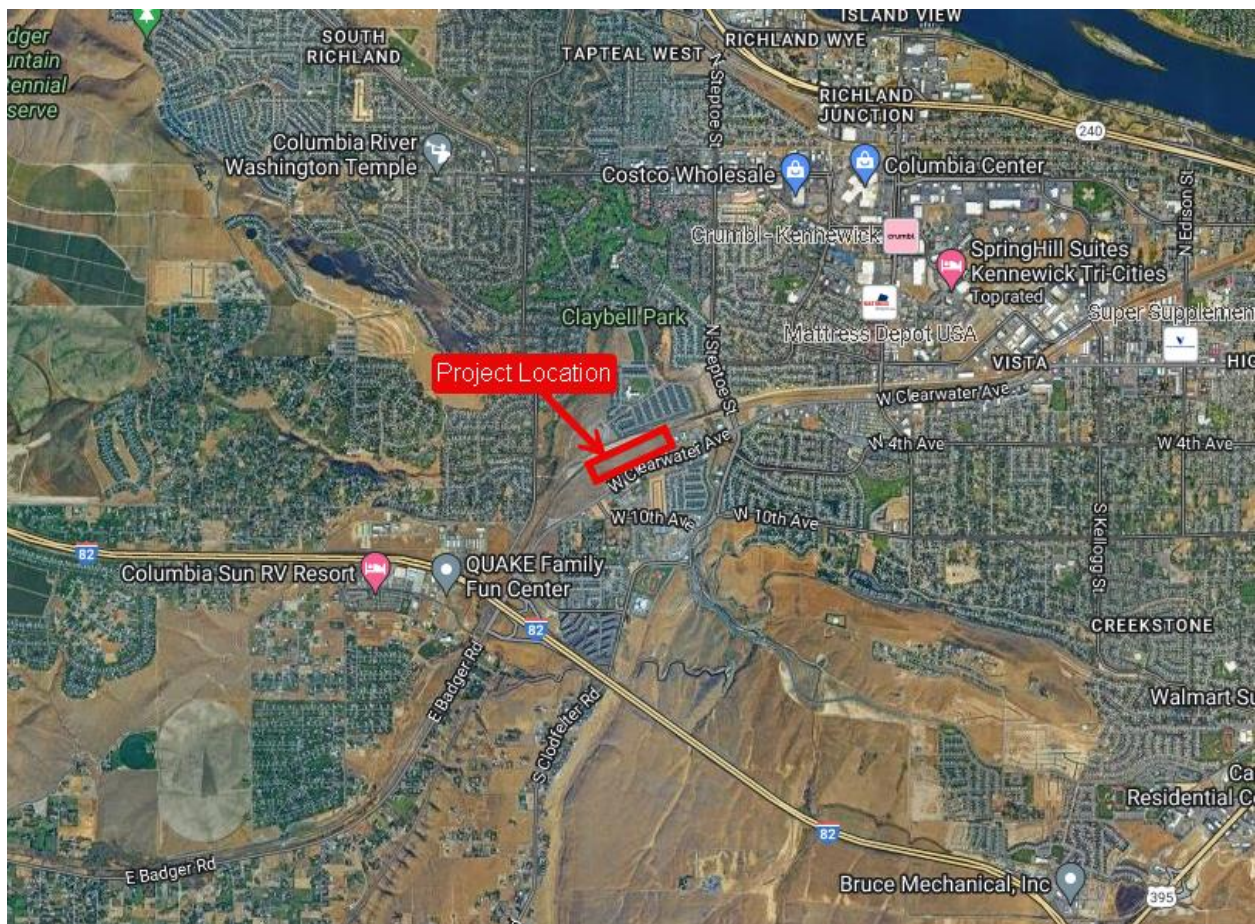
Project Name: Clearwater North Phase 1

WO#:714966

Location: End of 10th Ave, north of Clearwater


Justification: Developer requests primary facilities to 97 lots.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	July 9, 2024	
Subject:	Cancellation of July 23, 2024 Regular Commission Meeting	
Authored by:	Cami McKenzie	Staff Preparing Item
Presenter:	Cami McKenzie	Staff Presenting Item (if applicable or N/A)
Approved by:	Rick Dunn	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion cancelling the District’s regular Commission meeting scheduled for 9:00 a.m. on Tuesday, July 23, 2024 and directing the General Manager to provide notification to the public of such cancellation.

Background/Summary

Both Commissioner Hall and Commissioner Sanders will be absent for the regularly scheduled meeting on July 23, 2024. The Clerk of the Board has confirmed there are no agenda items that need to come before the Commission on July 23, 2024 and virtual attendance by the Commission members is not required.

Benton PUD’s regular Commission meetings are scheduled every second and fourth Tuesday of the month. Cancellation of a regular Commission meeting requires notification to the public. In the event action is required prior to the next regularly scheduled Commission meeting on August 13, 2024 a special meeting of the Commission can be called by the President of the Commission.

Recommendation

Approve the motion cancelling the District’s regular Commission meeting scheduled for 9:00 a.m. on July 23, 2024. The next regularly scheduled Commission meeting will be August 13, 2024.

Fiscal Impact

N/A