



FINANCIAL STATEMENTS

July 2024
(Unaudited)

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Financial Highlights July 2024



Issue date: 8/26/24

Retail Revenues

- July's temperature was 2% above the 5-year average and precipitation was 88% below the 5-year average of 0.16 inches. Cooling degree days were 10% above the 5-year average.
- July's retail revenues were 2% above budget estimates.
- Retail revenues year to date are slightly above budget estimates.

Net Power Expense (NPE)

- NPE was \$10.7M for the month.
- NPE YTD of \$46.3M is slightly above budget.
- Sales in the secondary market returned about \$2.3M.

Net Margin/Net Position

- Net Position was above the budget by about \$4.2M and Net Margin was \$0.2M above budget estimates.

Capital

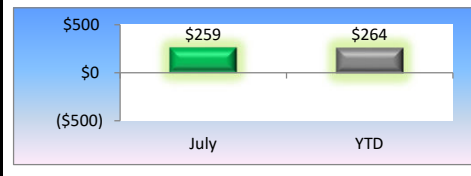
- Net capital expenditures for the year are \$17.3M of the \$28.3M net budget.

O&M Expense

- July's O&M expenses were \$2.8M or 13% above budget, YTD expenses are 2% below budget.

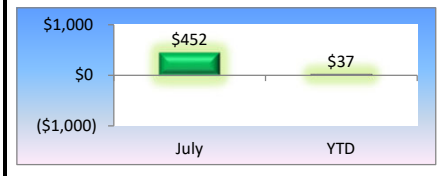
Retail Revenues

Performance Over/(Under) Budget (thousands)

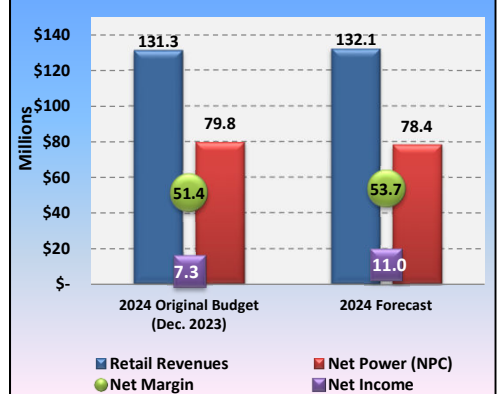


Net Power Expense

Performance Over/(Under) Budget (thousands)

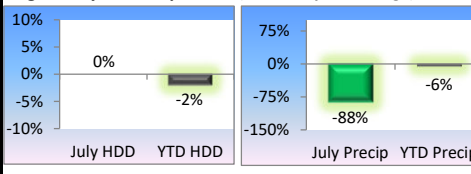


Net Income/Net Margin 2024 Budget and Forecast



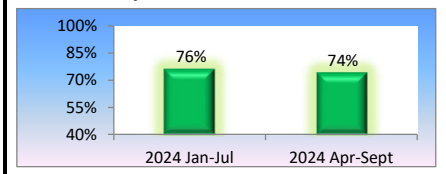
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

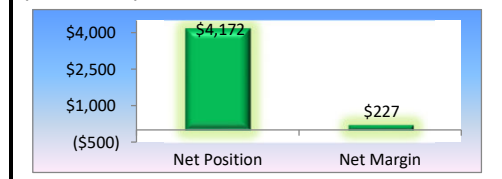


Factors affecting Net Power Expense

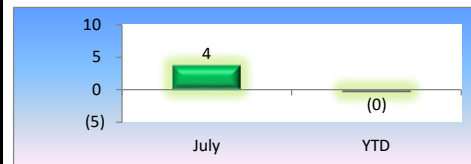
Water Flow Projection % of Normal Runoff



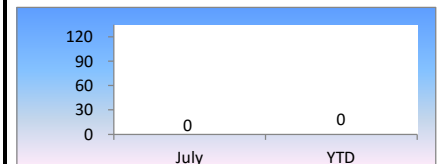
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Billed Load Over/(Under) Budget (in aMW)



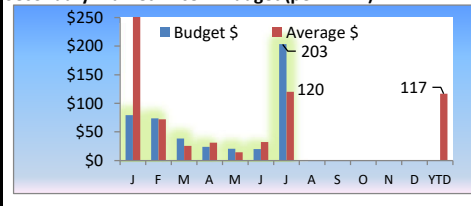
Slice Generation Over/(Under) Budget (in aMW)



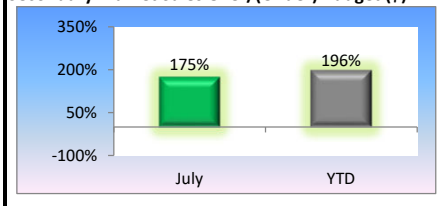
Other Statistics

| | |
|---|--------|
| Days Cash On Hand - Current | 163 |
| Days Cash On Hand - Forecast | 132 |
| Debt Service Coverage | 3.34 |
| Fixed Charge Coverage | 1.69 |
| Active Service Locations | 57,837 |
| YTD Net Increase (July - 26) | 270 |
| New Services Net - (YTD 588 New, 292 Retired) | 296 |
| July (81 New, 45 Retired) | 36 |

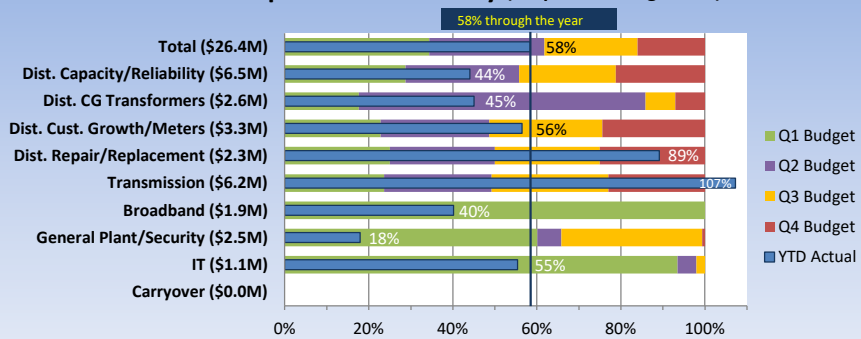
Secondary Market Price v. Budget (per MWh)



Secondary Market Sales Over/(Under) Budget (\$)

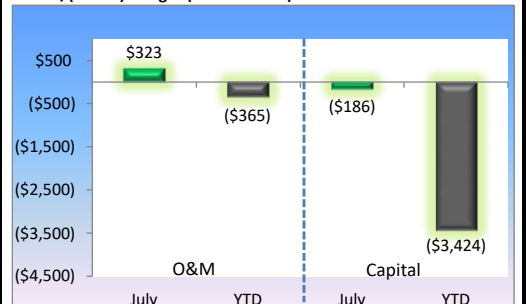


2024 Capital Plan Summary (% Spent of Budget YTD)



YTD
18.66M
3.08M
2.02M
2.76M
2.81M
6.09M
0.57M
0.77M
0.55M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
JULY 2024

| | 7/31/24 | | | 7/31/23 | |
|--|-------------------|-------------------|-----------------|-------------------|------------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR |
| OPERATING REVENUES | | | | | |
| Energy Sales - Retail | 15,196,877 | 14,937,494 | 2% | 15,614,075 | -3% |
| City Occupation Taxes | 546,089 | 510,276 | 7% | 549,276 | -1% |
| Bad Debt Expense | (8,300) | (21,492) | -61% | (25,400) | -67% |
| Energy Secondary Market Sales | 2,271,529 | 825,709 | 175% | 792,554 | 187% |
| Transmission of Power for Others | 15,154 | 17,672 | -14% | 105,204 | -86% |
| Broadband Revenue | 238,405 | 252,059 | -5% | 245,302 | -3% |
| Other Revenue | 1,347,523 | 81,047 | >200% | 102,957 | >200% |
| TOTAL OPERATING REVENUES | 19,607,278 | 16,602,766 | 18% | 17,383,968 | 13% |
| OPERATING EXPENSES | | | | | |
| Purchased Power | 11,449,894 | 9,642,570 | 19% | 11,831,774 | -3% |
| Purchased Transmission & Ancillary Services | 1,391,264 | 1,436,643 | -3% | 1,305,912 | 7% |
| Conservation Program | 163,880 | 30,125 | >200% | 64,375 | 155% |
| Total Power Supply | 13,005,038 | 11,109,338 | 17% | 13,202,062 | -1% |
| Transmission Operation & Maintenance | 3,066 | 10,293 | -70% | 5,737 | -47% |
| Distribution Operation & Maintenance | 1,442,177 | 1,169,734 | 23% | 925,624 | 56% |
| Broadband Expense | 87,056 | 117,176 | -26% | 91,713 | -5% |
| Customer Accounting, Collection & Information | 385,057 | 425,437 | -9% | 324,337 | 19% |
| Administrative & General | 917,624 | 789,275 | 16% | 830,648 | 10% |
| Subtotal before Taxes & Depreciation | 2,834,980 | 2,511,915 | 13% | 2,178,059 | 30% |
| Taxes | 1,415,470 | 1,385,120 | 2% | 1,418,300 | 0% |
| Depreciation & Amortization | 982,235 | 999,543 | -2% | 967,701 | 2% |
| Total Other Operating Expenses | 5,232,685 | 4,896,578 | 7% | 4,564,060 | 15% |
| TOTAL OPERATING EXPENSES | 18,237,723 | 16,005,916 | 14% | 17,766,122 | 3% |
| OPERATING INCOME (LOSS) | 1,369,555 | 596,850 | 129% | (382,154) | >-200% |
| NONOPERATING REVENUES & EXPENSES | | | | | |
| Interest Income | 306,078 | 83,300 | >200% | 187,739 | 63% |
| Other Income | 25,605 | 25,089 | 2% | 28,529 | -10% |
| Other Expense | (20,446) | - | n/a | - | n/a |
| Interest Expense | (309,598) | (317,256) | -2% | (224,975) | 38% |
| Debt Discount/Premium Amortization & Loss on Defeased Debt | 44,794 | 34,001 | 32% | 35,343 | 27% |
| TOTAL NONOPERATING REVENUES & EXPENSES | 46,434 | (174,866) | -127% | 26,636 | 74% |
| INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS | 1,415,989 | 421,984 | >200% | (355,519) | >-200% |
| CAPITAL CONTRIBUTIONS | 176,183 | 297,586 | -41% | 33,336 | >200% |
| CHANGE IN NET POSITION | 1,592,172 | 719,570 | 121% | (322,183) | >-200% |

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

| | 7/31/24 | | | 7/31/23 | |
|--|--------------------|--------------------|--------------|--------------------|------------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR |
| OPERATING REVENUES | | | | | |
| Energy Sales - Retail | 79,682,703 | 79,418,384 | 0% | 81,455,260 | -2% |
| City Occupation Taxes | 3,669,119 | 3,775,615 | -3% | 3,815,651 | -4% |
| Bad Debt Expense | (85,800) | (150,444) | -43% | (146,500) | -41% |
| Energy Secondary Market Sales | 5,630,157 | 1,902,926 | 196% | 7,465,726 | -25% |
| Transmission of Power for Others | 117,392 | 123,479 | -5% | 862,633 | -86% |
| Broadband Revenue | 1,668,203 | 1,714,440 | -3% | 1,605,709 | 4% |
| Other Revenue | 3,663,586 | 1,128,088 | >200% | 1,365,051 | 168% |
| TOTAL OPERATING REVENUES | 94,345,360 | 87,912,487 | 7% | 96,423,530 | -2% |
| OPERATING EXPENSES | | | | | |
| Purchased Power | 44,603,345 | 40,059,882 | 11% | 51,139,771 | -13% |
| Purchased Transmission & Ancillary Services | 7,055,431 | 8,031,560 | -12% | 10,161,592 | -31% |
| Conservation Program | 378,240 | 187,562 | 102% | 149,306 | 153% |
| Total Power Supply | 52,037,016 | 48,279,003 | 8% | 61,450,668 | -15% |
| Transmission Operation & Maintenance | 47,450 | 55,509 | -15% | 53,549 | -11% |
| Distribution Operation & Maintenance | 7,889,200 | 8,206,351 | -4% | 7,478,694 | 5% |
| Broadband Expense | 647,033 | 675,001 | -4% | 617,353 | 5% |
| Customer Accounting, Collection & Information | 2,700,469 | 2,791,213 | -3% | 2,655,624 | 2% |
| Administrative & General | 5,838,859 | 5,760,225 | 1% | 5,407,163 | 8% |
| Subtotal before Taxes & Depreciation | 17,123,011 | 17,488,299 | -2% | 16,212,383 | 6% |
| Taxes | 8,654,428 | 8,796,931 | -2% | 9,030,607 | -4% |
| Depreciation & Amortization | 6,833,677 | 6,944,331 | -2% | 6,718,957 | 2% |
| Total Other Operating Expenses | 32,611,116 | 33,229,562 | -2% | 31,961,947 | 2% |
| TOTAL OPERATING EXPENSES | 84,648,132 | 81,508,565 | 4% | 93,412,615 | -9% |
| OPERATING INCOME (LOSS) | 9,697,228 | 6,403,923 | 51% | 3,010,915 | >200% |
| NONOPERATING REVENUES & EXPENSES | | | | | |
| Interest Income | 1,890,109 | 583,100 | >200% | 1,097,421 | 72% |
| Other Income | 370,435 | 175,625 | 111% | 189,115 | 96% |
| Other Expense | (20,446) | - | n/a | - | n/a |
| Interest Expense | (2,187,294) | (2,240,795) | -2% | (1,594,934) | 37% |
| Debt Discount/Premium Amortization & Loss on Defeased Debt | 313,559 | 238,005 | 32% | 247,403 | 27% |
| TOTAL NONOPERATING REVENUES & EXPENSES | 366,363 | (1,244,065) | -129% | (60,995) | >-200% |
| INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS | 10,063,591 | 5,159,858 | 95% | 2,949,920 | >200% |
| CAPITAL CONTRIBUTIONS | 1,351,337 | 2,083,105 | -35% | 1,308,891 | 3% |
| CHANGE IN NET POSITION | 11,414,928 | 7,242,963 | 58% | 4,258,811 | 168% |
| TOTAL NET POSITION, BEGINNING OF YEAR | 173,578,836 | 173,578,836 | 0% | 164,247,277 | 6% |
| TOTAL NET POSITION, END OF YEAR | 184,993,764 | 180,821,799 | 2% | 168,506,088 | 10% |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2024 MONTHLY ACTIVITY

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|---|-------------------|--------------------|--------------------|-------------------|--------------------|--------------------|--------------------|------------|------------|------------|------------|------------|-------------------|
| OPERATING REVENUES | | | | | | | | | | | | | |
| Energy Sales - Retail | \$12,815,315 | \$9,297,826 | \$9,337,266 | \$9,213,486 | \$10,943,378 | \$12,878,555 | \$15,196,877 | | | | | | \$79,682,703 |
| City Occupation Taxes | 668,479 | 625,560 | 502,935 | 440,333 | 429,913 | 455,809 | 546,089 | | | | | | 3,669,119 |
| Bad Debt Expense | (22,500) | (12,700) | (11,700) | (10,700) | (12,600) | (7,300) | (8,300) | | | | | | (85,800) |
| Energy Secondary Market Sales | 2,624,593 | 257,945 | 96,575 | 168,176 | 76,063 | 135,276 | 2,271,529 | | | | | | 5,630,157 |
| Transmission of Power for Others | 17,364 | 16,921 | 17,165 | 17,165 | 17,167 | 16,457 | 15,154 | | | | | | 117,392 |
| Broadband Revenue | 232,177 | 236,534 | 240,321 | 239,879 | 239,658 | 241,229 | 238,405 | | | | | | 1,668,203 |
| Other Electric Revenue | 698,378 | 227,180 | 81,378 | 1,122,411 | 93,345 | 93,371 | 1,347,523 | | | | | | 3,663,586 |
| TOTAL OPERATING REVENUES | 17,033,806 | 10,649,265 | 10,263,940 | 11,190,751 | 11,786,924 | 13,813,396 | 19,607,278 | - | - | - | - | - | 94,345,360 |
| OPERATING EXPENSES | | | | | | | | | | | | | |
| Purchased Power | 10,382,703 | 3,950,958 | 3,944,547 | 5,169,557 | 4,785,537 | 4,920,149 | 11,449,894 | | | | | | 44,603,345 |
| Purchased Transmission & Ancillary Services | 1,307,983 | 868,979 | 754,839 | 762,876 | 866,626 | 1,102,864 | 1,391,264 | | | | | | 7,055,431 |
| Conservation Program | 66,792 | (25,313) | 45,162 | 89,052 | 55,681 | (17,014) | 163,880 | | | | | | 378,240 |
| Total Power Supply | 11,757,478 | 4,794,624 | 4,744,547 | 6,021,486 | 5,707,844 | 6,005,999 | 13,005,038 | - | - | - | - | - | 52,037,016 |
| Transmission Operation & Maintenance | 10,326 | 11,486 | 11,635 | 4,777 | 4,207 | 1,953 | 3,066 | | | | | | 47,450 |
| Distribution Operation & Maintenance | 1,219,476 | 1,032,208 | 944,959 | 1,184,687 | 1,117,022 | 948,673 | 1,442,177 | | | | | | 7,889,200 |
| Broadband Expense | 90,550 | 96,549 | 92,133 | 101,635 | 86,708 | 92,403 | 87,056 | | | | | | 647,033 |
| Customer Accounting, Collection & Information | 369,475 | 341,910 | 358,747 | 449,676 | 449,853 | 345,751 | 385,057 | | | | | | 2,700,469 |
| Administrative & General | 1,086,418 | 714,591 | 716,548 | 865,050 | 863,363 | 675,265 | 917,624 | | | | | | 5,838,859 |
| Subtotal before Taxes & Depreciation | 2,776,246 | 2,196,743 | 2,124,021 | 2,605,824 | 2,521,152 | 2,064,046 | 2,834,980 | - | - | - | - | - | 17,123,011 |
| Taxes | 1,441,153 | 1,322,325 | 1,099,689 | 1,036,439 | 1,101,151 | 1,238,201 | 1,415,470 | | | | | | 8,654,428 |
| Depreciation & Amortization | 967,831 | 970,677 | 972,578 | 973,818 | 979,343 | 987,195 | 982,235 | | | | | | 6,833,677 |
| Total Other Operating Expenses | 5,185,230 | 4,489,745 | 4,196,288 | 4,616,081 | 4,601,646 | 4,289,442 | 5,232,685 | - | - | - | - | - | 32,611,116 |
| TOTAL OPERATING EXPENSES | 16,942,708 | 9,284,369 | 8,940,835 | 10,637,567 | 10,309,489 | 10,295,441 | 18,237,723 | - | - | - | - | - | 84,648,132 |
| OPERATING INCOME (LOSS) | 91,098 | 1,364,896 | 1,323,105 | 553,184 | 1,477,434 | 3,517,956 | 1,369,555 | - | - | - | - | - | 9,697,228 |
| NONOPERATING REVENUES & EXPENSES | | | | | | | | | | | | | |
| Interest Income | 281,015 | 232,555 | 271,250 | 256,166 | 285,423 | 257,623 | 306,078 | | | | | | 1,890,109 |
| Other Income | 24,422 | 29,016 | 25,605 | 217,981 | 17,594 | 30,211 | 25,605 | | | | | | 370,435 |
| Other Expense | - | - | - | - | - | - | (20,446) | | | | | | (20,446) |
| Interest Expense | (309,598) | (309,598) | (319,598) | (309,598) | (309,598) | (319,709) | (309,598) | | | | | | (2,187,294) |
| Debt Discount & Expense Amortization | 44,794 | 44,794 | 44,794 | 44,794 | 44,794 | 44,794 | 44,794 | | | | | | 313,559 |
| TOTAL NONOPERATING REV/EXP | 40,633 | (3,233) | 22,051 | 209,344 | 38,214 | 12,919 | 46,434 | - | - | - | - | - | 366,363 |
| INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS | 131,731 | 1,361,664 | 1,345,157 | 762,528 | 1,515,648 | 3,530,875 | 1,415,989 | - | - | - | - | - | 10,063,591 |
| CAPITAL CONTRIBUTIONS | 288,508 | 10,366 | 109,830 | 51,785 | 663,376 | 51,289 | 176,183 | | | | | | 1,351,337 |
| CHANGE IN NET POSITION | \$420,239 | \$1,372,030 | \$1,454,987 | \$814,313 | \$2,179,024 | \$3,582,163 | \$1,592,172 | \$0 | \$0 | \$0 | \$0 | \$0 | 11,414,928 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

| | 7/31/2024 | 7/31/2023 | Increase/(Decrease) | |
|---|--------------------|--------------------|---------------------|-------------|
| | | | Amount | Percent |
| ASSETS | | | | |
| CURRENT ASSETS | | | | |
| Cash & Cash Equivalents | | | | |
| Unrestricted Cash & Cash Equivalents | 40,632,783 | 22,318,183 | \$18,314,600 | |
| Restricted Construction Account | 2,518,534 | - | 2,518,534 | |
| Investments | 20,227,135 | 27,024,335 | (6,797,200) | |
| Accounts Receivable, net | 13,377,715 | 15,314,470 | (1,936,755) | |
| BPA Prepay Receivable | 660,000 | 600,000 | 60,000 | |
| Accrued Interest Receivable | 155,438 | 157,827 | (2,389) | |
| Wholesale Power Receivable | 2,271,529 | 2,941 | 2,268,589 | |
| Accrued Unbilled Revenue | 4,432,000 | 3,900,000 | 532,000 | |
| Inventory Materials & Supplies | 15,552,082 | 12,105,589 | 3,446,492 | |
| Prepaid Expenses & Option Premiums | 607,791 | 649,729 | (41,938) | |
| Total Current Assets | 100,435,006 | 82,073,074 | 18,361,932 | 22% |
| NONCURRENT ASSETS | | | | |
| Restricted Bond Reserve Fund | - | 108,200 | (108,200) | |
| Other Receivables | 970,957 | 1,124,543 | (153,587) | |
| Preliminary Surveys | 28,804 | 185,394 | (156,590) | |
| BPA Prepay Receivable | 2,286,229 | 3,044,233 | (758,004) | |
| Deferred Purchased Power Costs | 1,928,468 | 6,646,528 | (4,718,060) | |
| Pension Asset | 4,841,200 | 4,500,272 | 340,928 | |
| Deferred Conservation Costs | - | - | - | |
| Other Deferred Charges | - | - | - | |
| | 10,055,657 | 15,609,170 | (5,553,513) | -36% |
| Utility Plant | | | | |
| Land and Intangible Plant | 4,426,110 | 4,412,232 | 13,878 | |
| Electric Plant in Service | 408,298,750 | 391,429,100 | 16,869,651 | |
| Construction Work in Progress | 17,621,673 | 8,569,259 | 9,052,415 | |
| Accumulated Depreciation | (243,720,986) | (235,951,909) | (7,769,077) | |
| Net Utility Plant | 186,625,547 | 168,458,681 | 18,166,866 | 11% |
| Total Noncurrent Assets | 196,681,205 | 184,067,852 | 12,613,353 | 7% |
| Total Assets | 297,116,210 | 266,140,926 | 30,975,285 | 12% |
| DEFERRED OUTFLOWS OF RESOURCES | | | | |
| Unamortized Loss on Defeased Debt | - | - | - | |
| Pension Deferred Outflow | 4,026,607 | 4,525,935 | (499,328) | |
| Accumulated Decrease in Fair Value of Hedging Derivatives | - | - | - | |
| Total Deferred Outflows of Resources | 4,026,607 | 4,525,935 | (499,328) | |
| TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES | 301,142,817 | 270,666,861 | 30,475,957 | 11% |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

| | 7/31/2024 | 7/31/2023 | Increase/(Decrease) | |
|--|--------------------|---------------------|---------------------|-------------|
| | | | Amount | Percent |
| LIABILITIES | | | | |
| CURRENT LIABILITIES | | | | |
| Accounts Payable | 16,195,942 | 16,267,440 | (71,498) | |
| Customer Deposits | 1,838,020 | 2,224,371 | (386,351) | |
| Accrued Taxes Payable | 2,264,193 | 3,001,986 | (737,793) | |
| Other Current & Accrued Liabilities | 3,552,023 | 3,367,718 | 184,305 | |
| Accrued Interest Payable | 928,793 | 674,924 | 253,869 | |
| Revenue Bonds, Current Portion | 3,265,000 | 3,130,000 | 135,000 | |
| Total Current Liabilities | 28,043,972 | 28,666,439 | (622,468) | -2% |
| NONCURRENT LIABILITIES | | | | |
| 2010 Bond Issue | 12,215,000 | 13,990,000 | (1,775,000) | |
| 2011 Bond Issue | - | - | - | |
| 2016 Bond Issue | 20,825,000 | 21,680,000 | (855,000) | |
| 2020 Bond Issue | 17,565,000 | 18,200,000 | (635,000) | |
| 2023 Bond Issue | 23,025,000 | - | 23,025,000 | |
| Unamortized Premium & Discount | 6,864,157 | 5,081,651 | 1,782,506 | |
| Pension Liability | 2,089,978 | 2,589,963 | (499,985) | |
| Deferred Revenue | 1,502,889 | 1,643,901 | (141,013) | |
| BPA Prepay Incentive Credit | 671,931 | 833,187 | (161,256) | |
| Other Liabilities | 648,314 | 597,642 | 50,672 | |
| Total Noncurrent Liabilities | 85,407,270 | 64,616,345 | (20,790,925) | 32% |
| Total Liabilities | 113,451,241 | 93,282,784 | (20,168,457) | 22% |
| DEFERRED INFLOWS OF RESOURCES | | | | |
| Unamortized Gain on Defeased Debt | 19,641 | 22,765 | (3,125) | |
| Pension Deferred Inflow | 2,678,171 | 4,715,564 | (2,037,393) | |
| Accumulated Increase in Fair Value of Hedging Derivatives | - | 4,139,660 | (4,139,660) | |
| Total Deferred Inflows of Resources | 2,697,812 | 8,877,989 | (6,180,177) | -70% |
| NET POSITION | | | | |
| Net Investment in Capital Assets | 102,846,749 | 106,354,265 | (3,507,515) | |
| Restricted for Debt Service | - | 108,200 | (108,200) | |
| Restricted for Pension Asset | 4,841,200 | 4,500,272 | 340,928 | |
| Unrestricted | 77,305,815 | 57,543,351 | 19,762,464 | |
| Total Net Position | 184,993,764 | 168,506,087 | 16,487,677 | 10% |
| TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES | 301,142,817 | 270,666,861 | 30,475,957 | 11% |
| CURRENT RATIO: | 3.58:1 | 2.86:1 | | |
| (Current Assets / Current Liabilities) | | | | |
| WORKING CAPITAL: | 72,391,034 | \$53,406,635 | \$18,984,399 | 36% |
| (Current Assets less Current Liabilities) | | | | |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

| | 7/31/2024 | | | 7/31/2023 | | | | |
|--|---------------------|---------------------|--------------------|---------------------|------------|--------------------|--------------|-------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR | | | |
| ENERGY SALES RETAIL - REVENUE | | | | | | | | |
| Residential | \$5,312,412 | \$4,901,519 | 8% | \$5,367,248 | -1% | | | |
| Small General Service | 914,357 | 872,887 | 5% | 919,247 | -1% | | | |
| Medium General Service | 1,341,136 | 1,313,486 | 2% | 1,335,122 | 0% | | | |
| Large General Service | 1,060,299 | 1,083,744 | -2% | 1,184,714 | -11% | | | |
| Large Industrial | 276,908 | 267,531 | 4% | 299,856 | -8% | | | |
| Small Irrigation | 199,345 | 206,789 | -4% | 206,310 | -3% | | | |
| Large Irrigation | 5,118,344 | 5,313,912 | -4% | 5,568,156 | -8% | | | |
| Street Lights | 18,195 | 18,322 | -1% | 18,244 | 0% | | | |
| Security Lights | 18,123 | 22,380 | -19% | 18,812 | -4% | | | |
| Unmetered Accounts | 18,757 | 17,925 | 5% | 18,368 | 2% | | | |
| Billed Revenues Before Taxes & Unbilled Revenue | \$14,277,876 | \$14,018,494 | 2% | \$14,936,077 | -4% | | | |
| Unbilled Revenue | 919,000 | 919,000 | 0% | 678,000 | 36% | | | |
| Energy Sales Retail Subtotal | \$15,196,876 | \$14,937,494 | 2% | \$15,614,077 | -3% | | | |
| City Occupation Taxes | 546,090 | 510,276 | 7% | 549,276 | -1% | | | |
| Bad Debt Expense (0.05% of retail sales) | (8,300) | (21,492) | -61% | (25,400) | -67% | | | |
| TOTAL SALES - REVENUE | \$15,734,666 | \$15,426,279 | 2% | \$16,137,953 | -2% | | | |
| ENERGY SALES RETAIL - kWh | | | | | | | | |
| | | aMW | | | | aMW | | |
| Residential | 60,702,037 | 81.6 | 54,012,568 | 72.6 | 12% | 61,100,823 | 82.1 | -1% |
| Small General Service | 12,743,238 | 17.1 | 11,967,158 | 16.1 | 6% | 12,861,586 | 17.3 | -1% |
| Medium General Service | 18,665,320 | 25.1 | 18,878,258 | 25.4 | -1% | 18,756,882 | 25.2 | 0% |
| Large General Service | 16,243,880 | 21.8 | 16,469,880 | 22.1 | -1% | 18,479,120 | 24.8 | -12% |
| Large Industrial | 4,986,360 | 6.7 | 4,884,543 | 6.6 | 2% | 5,669,040 | 7.6 | -12% |
| Small Irrigation | 3,133,044 | 4.2 | 3,256,619 | 4.4 | -4% | 3,258,184 | 4.4 | -4% |
| Large Irrigation | 100,382,311 | 134.9 | 104,603,328 | 140.6 | -4% | 109,885,471 | 147.7 | -9% |
| Street Lights | 209,571 | 0.3 | 199,235 | 0.3 | 5% | 210,403 | 0.3 | 0% |
| Security Lights | 55,113 | 0.1 | 69,225 | 0.1 | -20% | 59,320 | 0.1 | -7% |
| Unmetered Accounts | 264,177 | 0.4 | 252,462 | 0.3 | 5% | 258,689 | 0.3 | 2% |
| TOTAL kWh BILLED | 217,385,051 | 292.2 | 214,593,277 | 288.4 | 1% | 230,539,518 | 309.9 | -6% |
| NET POWER COST | | | | | | | | |
| BPA Resource Costs | | | | | | | | |
| Slice | \$0 | \$0 | | | n/a | \$2,733,675 | | n/a |
| Block | - | - | | | n/a | 2,282,487 | | n/a |
| Net Customer Charge | 3,824,217 | 3,824,217 | | | 0% | - | | n/a |
| Load Shaping | 4,274,638 | 3,923,824 | | | 9% | - | | n/a |
| Demand | 601,024 | 691,900 | | | -13% | - | | n/a |
| Tier 2 Short Term | 486,483 | 486,483 | | | 0% | - | | n/a |
| Reserve Distribution Clause | (315,483) | - | | | n/a | (746,368) | | -58% |
| Subtotal | 8,870,879 | 8,926,424 | | | -1% | 4,269,794 | | 108% |
| Non-BPA Resources | | | | | | | | |
| Transmission | 2,579,015 | 726,617 | | | >200% | 7,561,980 | | -66% |
| Other Power Costs | 1,281,231 | 1,353,755 | | | -5% | 1,104,101 | | 16% |
| Other Power Costs | 110,033 | 72,417 | | | 52% | 201,811 | | -45% |
| Conservation Program | 163,880 | 30,125 | | | >200% | 64,375 | | 155% |
| Gross Power Costs | 13,005,038 | 11,109,338 | | | 17% | 13,202,061 | | -1% |
| Less Secondary Market Sales-Energy | (2,271,530) | (825,709) | | | 175% | (792,554) | | 187% |
| Less Transmission Losses/Imbalance | (15,154) | (17,672) | | | -14% | (105,204) | | -86% |
| NET POWER COSTS | \$10,718,354 | \$10,265,956 | | | 4% | 12,304,303 | | -13% |
| NET POWER - kWh | | | | | | | | |
| BPA Resources | | | | | | | | |
| | | aMW | | | | aMW | | |
| Slice | - | - | - | - | n/a | 72,935,000 | 98.0 | n/a |
| Block | - | - | - | - | n/a | 109,955,000 | 147.8 | n/a |
| Load Following | 237,411,430 | 319.1 | 231,431,906 | 311.1 | 3% | - | - | n/a |
| Subtotal | 237,411,430 | 319.1 | 231,431,906 | 311.1 | 3% | 182,890,000 | 245.8 | 30% |
| Non-BPA Resources | | | | | | | | |
| Gross Power kWh | 19,669,000 | 26.4 | 4,832,425 | 6.5 | >200% | 68,162,000 | 91.6 | -71% |
| Less Secondary Market Sales | 257,080,430 | 345.5 | 236,264,331 | 317.6 | 9% | 251,052,000 | 337.4 | 2% |
| Less Transmission Losses/Imbalance | (18,880,000) | (25.4) | (4,061,425) | (5.5) | >200% | (4,138,000) | (5.6) | >200% |
| NET POWER - kWh | 238,200,430 | 320.2 | 232,202,906 | 312.1 | 3% | 243,890,000 | 327.8 | -2% |
| COST PER MWh: (dollars) | | | | | | | | |
| Gross Power Cost (average) | \$50.59 | \$47.02 | | | 8% | \$52.59 | | -4% |
| Net Power Cost | \$45.00 | \$44.21 | | | 2% | \$50.45 | | -11% |
| BPA Power Cost | \$37.37 | \$38.57 | | | -3% | \$23.35 | | 60% |
| Secondary Market Sales | \$120.31 | \$203.31 | | | -41% | \$191.53 | | -37% |
| ACTIVE SERVICE LOCATIONS: | | | | | | | | |
| Residential | 48,268 | | | | | 47,804 | | 1% |
| Small General Service | 5,564 | | | | | 5,465 | | 2% |
| Medium General Service | 719 | | | | | 706 | | 2% |
| Large General Service | 83 | | | | | 94 | | -12% |
| Large Industrial | 5 | | | | | 5 | | 0% |
| Small Irrigation | 549 | | | | | 555 | | -1% |
| Large Irrigation | 436 | | | | | 436 | | 0% |
| Street Lights | 8 | | | | | 9 | | -11% |
| Security Lights | 1,806 | | | | | 1,821 | | -1% |
| Unmetered Accounts | 399 | | | | | 393 | | 2% |
| TOTAL | 57,837 | | | | | 57,288 | | 1% |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

| | 7/31/2024 | | | 7/31/2023 | | | | |
|--|----------------------|---------------------|----------------------|---------------------|-------------|----------------------|--------------|------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR | | | |
| ENERGY SALES RETAIL - REVENUE | | | | | | | | |
| Residential | 38,633,166 | 38,909,697 | -1% | 40,689,643 | -5% | | | |
| Small General Service | 5,842,158 | 5,843,006 | 0% | 5,763,481 | 1% | | | |
| Medium General Service | 8,650,953 | 8,695,033 | -1% | 8,463,999 | 2% | | | |
| Large General Service | 7,614,335 | 7,038,495 | 8% | 8,362,332 | -9% | | | |
| Large Industrial | 2,085,309 | 1,959,419 | 6% | 2,048,933 | 2% | | | |
| Small Irrigation | 634,822 | 623,893 | 2% | 635,435 | 0% | | | |
| Large Irrigation | 15,588,905 | 15,691,055 | -1% | 16,561,296 | -6% | | | |
| Street Lights | 127,372 | 128,254 | -1% | 127,700 | 0% | | | |
| Security Lights | 127,805 | 156,658 | -18% | 132,585 | -4% | | | |
| Unmetered Accounts | 130,876 | 125,874 | 4% | 126,856 | 3% | | | |
| Billed Revenues Before Taxes & Unbilled Revenue | \$79,435,701 | 79,171,384 | 0% | \$82,912,260 | -4% | | | |
| Unbilled Revenue | 247,000 | 247,000 | 0% | (1,457,000) | -117% | | | |
| Energy Sales Retail Subtotal | \$79,682,701 | 79,418,384 | 0% | \$81,455,260 | -2% | | | |
| City Occupation Taxes | 3,669,119 | 3,775,615 | -3% | 3,815,651 | -4% | | | |
| Bad Debt Expense (0.05% of retail sales) | (85,800) | (150,444) | -43% | (146,500) | -41% | | | |
| TOTAL SALES - REVENUE | \$83,266,020 | 83,043,555 | 0% | \$85,124,411 | -2% | | | |
| ENERGY SALES RETAIL - kWh | | | | | | | | |
| | | aMW | | aMW | | aMW | | |
| Residential | 442,353,276 | 86.5 | 445,504,673 | 87.1 | -1% | 470,566,784 | 92.1 | -6% |
| Small General Service | 80,389,919 | 15.7 | 79,882,802 | 15.6 | 1% | 77,715,782 | 15.2 | 3% |
| Medium General Service | 121,510,322 | 23.8 | 125,181,434 | 24.5 | -3% | 117,352,412 | 23.0 | 4% |
| Large General Service | 118,400,140 | 23.2 | 107,484,801 | 21.0 | 10% | 129,151,360 | 25.3 | -8% |
| Large Industrial | 38,537,040 | 7.5 | 36,516,931 | 7.1 | 6% | 38,204,640 | 7.5 | 1% |
| Small Irrigation | 9,151,090 | 1.8 | 9,023,994 | 1.8 | 1% | 9,265,245 | 1.8 | -1% |
| Large Irrigation | 283,833,910 | 55.5 | 290,594,492 | 56.8 | -2% | 303,422,992 | 59.4 | -6% |
| Street Lights | 1,467,868 | 0.3 | 1,394,468 | 0.3 | 5% | 1,473,090 | 0.3 | 0% |
| Security Lights | 389,707 | 0.1 | 489,521 | 0.1 | -20% | 421,542 | 0.1 | -8% |
| Unmetered Accounts | 1,843,280 | 0.4 | 1,772,875 | 0.3 | 4% | 1,786,651 | 0.3 | 3% |
| TOTAL kWh BILLED | 1,097,876,552 | 214.8 | 1,097,845,990 | 214.8 | 0% | 1,149,360,498 | 224.8 | -4% |
| NET POWER COST | | | | | | | | |
| BPA Resource Costs | | | | | | | | |
| Slice | \$0 | \$0 | n/a | \$19,135,725 | n/a | | | |
| Block | - | - | n/a | 15,612,287 | n/a | | | |
| Net Customer Charge | 31,463,035 | 31,463,036 | 0% | - | n/a | | | |
| Load Shaping | 624,304 | 1,647 | >200% | - | n/a | | | |
| Demand | 1,876,398 | 1,735,163 | 8% | - | n/a | | | |
| Tier 2 Short Term | 3,341,955 | 3,341,953 | 0% | - | n/a | | | |
| Reserve Distribution Clause | (66,360) | - | n/a | (4,717,017) | -99% | | | |
| Subtotal | \$37,239,332 | \$36,541,799 | 2% | \$30,030,995 | 24% | | | |
| Non-BPA Resources | | | | | | | | |
| Transmission | 7,364,013 | 3,591,379 | 105% | 21,108,775 | -65% | | | |
| Other Power Costs | 6,220,248 | 7,250,036 | -14% | 8,493,279 | -27% | | | |
| Conservation Program | 835,183 | 708,228 | 18% | 1,668,312 | -50% | | | |
| Gross Power Costs | 378,240 | 187,561 | 102% | 149,305 | 153% | | | |
| Less Secondary Market Sales-Energy | \$52,037,016 | \$48,279,003 | 8% | \$61,450,666 | -15% | | | |
| Less Transmission of Power for Others | (5,630,157) | (1,902,926) | 196% | (7,465,726) | -25% | | | |
| Less Transmission Losses/Imbalance | (117,392) | (123,479) | -5% | (862,633) | -86% | | | |
| NET POWER COSTS | \$46,289,467 | \$46,252,598 | 0% | \$53,122,307 | -13% | | | |
| NET POWER - kWh | | | | | | | | |
| | | aMW | | aMW | | aMW | | |
| BPA Resources | - | - | - | - | n/a | 506,249,000 | 99.0 | n/a |
| Slice | - | - | - | - | n/a | 532,104,000 | 104.1 | n/a |
| Block | - | - | - | - | n/a | - | - | n/a |
| Load Following | 1,131,277,127 | 221.3 | 1,126,424,483 | 220.3 | 0% | - | - | n/a |
| Subtotal | 1,131,277,127 | 221.3 | 1,126,424,483 | 220.3 | 0% | 1,038,353,000 | 203.1 | 9% |
| Non-BPA Resources | | | | | | | | |
| Gross Power kWh | 55,045,264 | 10.8 | 34,573,239 | 6.8 | 59% | 228,905,000 | 44.8 | -76% |
| Less Secondary Market Sales | 1,186,322,391 | 232.1 | 1,160,997,722 | 227.1 | 2% | 1,267,258,000 | 247.9 | -6% |
| Less Transmission Losses/Imbalance | (48,086,264) | (9.4) | (29,269,239) | (5.7) | 64% | (90,153,000) | (17.6) | -47% |
| Less Transmission of Power for Others | - | - | - | - | n/a | (14,672,000) | (2.9) | n/a |
| NET POWER - kWh | 1,138,236,127 | 222.7 | 1,131,728,483 | 221.4 | 1% | 1,162,433,000 | 227.4 | -2% |
| COST PER MWh: (dollars) | | | | | | | | |
| Gross Power Cost (average) | \$43.86 | \$41.58 | 5% | \$48.49 | -10% | | | |
| Net Power Cost | \$40.67 | \$40.87 | 0% | \$45.70 | -11% | | | |
| BPA Power Cost | \$32.92 | \$32.44 | 1% | \$28.92 | 14% | | | |
| Secondary Market Sales | \$117.08 | \$65.01 | 80% | \$82.81 | 41% | | | |
| AVERAGE ACTIVE SERVICE LOCATIONS: | | | | | | | | |
| Residential | 48,161 | | | 47,683 | 1% | | | |
| Small General Service | 5,546 | | | 5,369 | 3% | | | |
| Medium General Service | 715 | | | 748 | -4% | | | |
| Large General Service | 88 | | | 124 | -29% | | | |
| Large Industrial | 5 | | | 5 | 0% | | | |
| Small Irrigation | 545 | | | 545 | 0% | | | |
| Large Irrigation | 435 | | | 436 | 0% | | | |
| Street Lights | 8 | | | 9 | -11% | | | |
| Security Lights | 1,811 | | | 1,822 | -1% | | | |
| Unmetered Accounts | 398 | | | 390 | 2% | | | |
| TOTAL | 57,712 | | | 57,131 | 1% | | | |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|-------------------------------|-------------|------------|------------|------------|------------|-------------|-------------|------------|------------|------------|------------|-------------|-------------|
| Residential | | | | | | | | | | | | | |
| 2020 | 80,434,695 | 74,289,190 | 59,722,751 | 54,472,823 | 40,553,069 | 45,225,460 | 52,943,517 | 65,031,269 | 55,803,408 | 41,425,462 | 57,582,525 | 76,923,777 | 704,407,946 |
| 2021 | 82,285,898 | 82,713,313 | 65,673,818 | 50,903,866 | 41,225,048 | 48,647,978 | 68,074,713 | 66,796,886 | 50,598,955 | 40,317,104 | 50,632,523 | 63,960,477 | 711,830,579 |
| 2022 | 103,772,314 | 84,304,461 | 64,190,961 | 51,533,952 | 44,695,254 | 41,947,434 | 53,885,368 | 69,582,763 | 58,568,849 | 40,896,332 | 67,010,950 | 100,598,607 | 780,987,245 |
| 2023 | 101,537,957 | 85,443,973 | 70,668,829 | 55,837,841 | 44,452,169 | 51,525,192 | 61,100,823 | 62,985,982 | 52,176,641 | 40,216,179 | 59,107,430 | 77,977,720 | 763,030,736 |
| 2024 | 98,308,226 | 87,043,571 | 61,561,914 | 46,526,203 | 42,655,315 | 45,556,010 | 60,702,037 | | | | | | 442,353,276 |
| Small General Service | | | | | | | | | | | | | |
| 2020 | 11,083,802 | 10,630,134 | 9,016,176 | 8,078,038 | 7,312,984 | 8,318,799 | 9,247,222 | 11,065,143 | 10,182,917 | 8,218,166 | 8,622,295 | 9,969,985 | 111,745,661 |
| 2021 | 10,595,300 | 10,525,346 | 9,111,951 | 8,584,646 | 8,561,544 | 9,771,019 | 11,789,903 | 11,912,838 | 10,091,451 | 8,128,099 | 8,143,135 | 8,996,932 | 116,212,164 |
| 2022 | 12,125,142 | 10,914,625 | 9,434,791 | 8,345,107 | 8,218,371 | 8,581,198 | 9,995,985 | 12,194,996 | 11,123,372 | 8,484,208 | 10,026,804 | 11,816,153 | 121,260,752 |
| 2023 | 12,135,528 | 10,969,855 | 9,742,435 | 10,177,164 | 10,130,139 | 11,699,075 | 12,861,586 | 13,486,689 | 12,024,348 | 9,788,931 | 10,469,294 | 11,883,639 | 135,368,683 |
| 2024 | 13,628,660 | 13,000,086 | 10,576,583 | 9,643,817 | 9,971,494 | 10,826,041 | 12,743,238 | | | | | | 80,389,919 |
| Medium General Service | | | | | | | | | | | | | |
| 2020 | 15,780,240 | 15,265,195 | 13,490,686 | 12,528,060 | 12,094,103 | 12,995,528 | 14,156,568 | 15,928,661 | 14,896,135 | 14,937,504 | 14,958,267 | 15,541,331 | 172,572,278 |
| 2021 | 15,576,249 | 15,107,309 | 13,988,033 | 13,879,563 | 14,205,273 | 15,344,888 | 17,203,177 | 17,188,085 | 15,571,866 | 15,142,110 | 15,352,744 | 14,664,054 | 183,223,351 |
| 2022 | 16,950,481 | 15,635,650 | 14,465,577 | 13,376,411 | 13,439,843 | 14,103,903 | 15,207,437 | 17,711,611 | 17,036,093 | 16,064,566 | 17,001,973 | 17,140,200 | 188,133,745 |
| 2023 | 16,975,379 | 15,906,348 | 15,494,588 | 15,747,382 | 16,268,368 | 18,203,465 | 18,756,882 | 19,442,877 | 18,539,325 | 18,985,989 | 18,141,531 | 18,501,938 | 210,964,072 |
| 2024 | 19,150,074 | 18,451,533 | 16,206,622 | 15,939,729 | 16,141,652 | 16,955,392 | 18,665,320 | | | | | | 121,510,322 |
| Large General Service | | | | | | | | | | | | | |
| 2020 | 19,088,440 | 19,196,040 | 17,613,400 | 17,127,860 | 15,836,480 | 16,705,280 | 17,399,280 | 20,403,280 | 20,221,640 | 20,110,540 | 17,873,400 | 17,737,760 | 219,313,400 |
| 2021 | 18,349,620 | 17,205,580 | 17,486,680 | 18,397,120 | 18,552,360 | 19,717,740 | 21,637,600 | 23,854,800 | 22,774,940 | 22,520,280 | 21,228,960 | 20,255,100 | 241,980,780 |
| 2022 | 20,396,880 | 19,384,840 | 18,251,920 | 19,457,540 | 18,131,960 | 18,972,520 | 20,138,900 | 24,321,720 | 24,165,560 | 25,180,140 | 24,294,580 | 20,367,200 | 253,063,760 |
| 2023 | 21,335,340 | 21,020,320 | 18,157,040 | 16,097,700 | 16,545,440 | 17,516,400 | 18,479,120 | 19,562,860 | 18,752,140 | 19,611,900 | 17,896,220 | 17,725,720 | 222,700,200 |
| 2024 | 17,655,900 | 17,927,380 | 17,195,980 | 16,941,340 | 16,090,240 | 16,345,420 | 16,243,880 | | | | | | 118,400,140 |
| Large Industrial | | | | | | | | | | | | | |
| 2020 | 5,851,280 | 5,189,240 | 5,408,680 | 5,109,720 | 5,197,080 | 5,092,840 | 5,809,480 | 5,820,680 | 4,082,880 | 4,735,640 | 5,555,760 | 5,772,000 | 63,625,280 |
| 2021 | 5,847,600 | 5,077,960 | 5,585,080 | 5,429,320 | 5,669,040 | 5,578,680 | 5,773,120 | 4,649,960 | 4,382,520 | 5,807,360 | 5,650,160 | 5,633,000 | 65,083,800 |
| 2022 | 5,532,240 | 5,068,560 | 5,216,720 | 5,242,840 | 5,388,920 | 5,058,960 | 5,790,440 | 5,764,360 | 5,532,360 | 5,843,560 | 5,795,280 | 4,600,920 | 64,835,160 |
| 2023 | 5,800,800 | 4,374,840 | 5,567,200 | 5,611,240 | 5,742,760 | 5,438,760 | 5,669,040 | 5,544,240 | 4,026,080 | 3,573,320 | 5,821,280 | 6,082,640 | 63,252,200 |
| 2024 | 5,858,760 | 5,165,720 | 5,725,320 | 5,260,680 | 5,816,520 | 5,723,680 | 4,986,360 | | | | | | 38,537,040 |
| Small Irrigation | | | | | | | | | | | | | |
| 2020 | 60,118 | 63,966 | 377,142 | 1,530,700 | 1,963,526 | 2,497,637 | 3,196,238 | 3,178,318 | 2,137,220 | 1,092,510 | 157,409 | 53,694 | 16,308,478 |
| 2021 | 68,260 | 64,675 | 213,370 | 1,388,556 | 2,436,258 | 2,988,326 | 3,479,006 | 2,991,620 | 1,862,438 | 1,023,232 | 183,260 | 68,848 | 16,767,849 |
| 2022 | 85,255 | 63,785 | 204,236 | 712,576 | 1,311,807 | 2,142,610 | 3,141,604 | 3,175,836 | 2,389,224 | 1,304,089 | 260,982 | 110,159 | 14,902,163 |
| 2023 | 89,673 | 64,956 | 103,156 | 710,943 | 2,134,030 | 2,904,303 | 3,258,184 | 2,927,209 | 2,042,683 | 998,175 | 160,541 | 78,630 | 15,472,483 |
| 2024 | 91,996 | 74,337 | 176,989 | 1,010,410 | 2,110,765 | 2,553,549 | 3,133,044 | | | | | | 9,151,090 |
| Large Irrigation | | | | | | | | | | | | | |
| 2020 | 272,045 | 768,662 | 15,567,631 | 40,514,804 | 56,465,954 | 83,576,924 | 100,993,458 | 84,398,542 | 37,440,661 | 22,350,252 | 2,354,547 | 254,642 | 444,958,122 |
| 2021 | 212,977 | 414,168 | 13,044,728 | 42,889,378 | 77,782,587 | 101,601,693 | 105,036,116 | 65,857,503 | 34,640,764 | 20,802,828 | 3,289,975 | 400,850 | 465,973,567 |
| 2022 | 192,344 | 214,770 | 9,582,488 | 19,468,671 | 31,758,609 | 57,388,818 | 96,363,638 | 88,556,369 | 47,384,824 | 21,603,676 | 3,991,849 | 385,802 | 376,891,858 |
| 2023 | 243,151 | 243,870 | 8,003,758 | 18,987,757 | 66,995,256 | 99,063,729 | 109,885,471 | 69,931,215 | 29,713,212 | 16,286,468 | 1,755,778 | 217,035 | 421,326,700 |
| 2024 | 408,929 | 267,405 | 9,391,846 | 30,018,081 | 53,797,565 | 89,567,773 | 100,382,311 | | | | | | 283,833,910 |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| Street Lights | | | | | | | | | | | | | |
| 2020 | 212,339 | 212,322 | 212,312 | 212,303 | 212,320 | 212,320 | 212,235 | 212,180 | 212,217 | 212,255 | 212,277 | 212,181 | 2,547,261 |
| 2021 | 212,181 | 16,848 | 256,651 | 212,085 | 212,079 | 212,201 | 211,766 | 211,772 | 211,858 | 211,867 | 211,867 | 211,867 | 2,393,042 |
| 2022 | 211,859 | 211,849 | 211,005 | 211,005 | 211,030 | 210,995 | 210,995 | 210,980 | 210,892 | 210,720 | 210,550 | 210,550 | 2,532,430 |
| 2023 | 210,535 | 210,503 | 210,503 | 210,382 | 210,382 | 210,382 | 210,403 | 210,403 | 200,508 | 220,142 | 210,329 | 210,297 | 2,524,769 |
| 2024 | 210,215 | 209,747 | 209,644 | 209,575 | 209,543 | 209,573 | 209,571 | | | | | | 1,467,868 |
| Security Lights | | | | | | | | | | | | | |
| 2020 | 77,796 | 77,778 | 77,607 | 77,560 | 77,450 | 77,444 | 77,477 | 77,184 | 76,386 | 76,317 | 75,878 | 75,205 | 924,082 |
| 2021 | 74,619 | 71,765 | 72,618 | 71,387 | 71,078 | 70,585 | 70,405 | 69,807 | 69,481 | 68,907 | 68,462 | 67,569 | 846,683 |
| 2022 | 66,970 | 66,256 | 65,719 | 65,003 | 64,800 | 64,544 | 64,226 | 63,954 | 63,508 | 63,142 | 62,539 | 61,904 | 772,565 |
| 2023 | 61,367 | 60,691 | 60,654 | 60,096 | 59,942 | 59,472 | 59,320 | 58,974 | 58,186 | 58,378 | 57,439 | 56,793 | 711,312 |
| 2024 | 56,492 | 56,039 | 55,737 | 55,583 | 55,397 | 55,346 | 55,113 | | | | | | 389,707 |
| Unmetered | | | | | | | | | | | | | |
| 2020 | 259,485 | 252,398 | 237,371 | 257,607 | 248,205 | 244,164 | 259,734 | 253,890 | 257,561 | 247,785 | 245,763 | 259,263 | 3,023,226 |
| 2021 | 260,674 | 233,232 | 251,861 | 265,537 | 249,196 | 248,907 | 248,973 | 248,973 | 248,973 | 248,973 | 248,973 | 248,973 | 3,003,245 |
| 2022 | 248,973 | 248,973 | 248,973 | 248,973 | 248,973 | 249,058 | 249,155 | 250,488 | 251,070 | 253,170 | 253,038 | 253,038 | 3,003,882 |
| 2023 | 253,038 | 254,020 | 254,292 | 254,325 | 254,798 | 257,489 | 258,689 | 258,689 | 259,756 | 261,663 | 261,436 | 261,436 | 3,089,631 |
| 2024 | 262,229 | 262,621 | 262,838 | 262,838 | 264,400 | 264,177 | 264,177 | | | | | | 1,843,280 |
| Total | | | | | | | | | | | | | |
| 2020 | 133,120,240 | 125,944,925 | 121,723,756 | 139,909,475 | 139,961,171 | 174,946,396 | 204,295,209 | 206,369,147 | 145,311,025 | 113,406,431 | 107,638,121 | 126,799,838 | 1,739,425,734 |
| 2021 | 133,483,378 | 131,430,196 | 125,684,790 | 142,021,458 | 168,964,463 | 204,182,017 | 233,524,779 | 193,782,244 | 140,453,246 | 114,270,760 | 105,010,059 | 114,507,670 | 1,807,315,060 |
| 2022 | 159,582,458 | 136,113,769 | 121,872,390 | 118,662,078 | 123,469,567 | 148,720,040 | 205,047,748 | 221,833,077 | 166,725,752 | 119,903,603 | 128,908,545 | 155,544,533 | 1,806,383,560 |
| 2023 | 158,642,768 | 138,549,376 | 128,262,455 | 123,694,830 | 162,793,284 | 206,878,267 | 230,539,518 | 194,409,138 | 137,792,879 | 110,001,145 | 113,881,278 | 132,995,848 | 1,838,440,786 |
| 2024 | 155,631,481 | 142,458,439 | 121,363,473 | 125,868,256 | 147,112,891 | 188,056,961 | 217,385,051 | - | - | - | - | - | 1,097,876,552 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

| | BALANCE 6/30/2024 | ADDITIONS | RETIREMENTS | BALANCE 7/31/2024 |
|--------------------------------------|----------------------|------------------|------------------|----------------------|
| INTANGIBLE PLANT: | | | | |
| Organizations | \$28,379 | - | - | \$28,379 |
| Franchises & Consents | 10,022 | - | - | 10,022 |
| Miscellaneous & Intangible Plant | 29,078 | - | - | 29,078 |
| TOTAL | \$67,479 | - | - | 67,479 |
| GENERATION PLANT: | | | | |
| Land & Land Rights | - | - | - | - |
| Structures & Improvements | 1,141,911 | - | - | 1,141,911 |
| Fuel Holders & Accessories | - | - | - | - |
| Other Electric Generation | 623,519 | - | - | 623,519 |
| Accessory Electric Equipment | - | - | - | - |
| Miscellaneous Power Plant Equipment | - | - | - | - |
| TOTAL | 1,765,430 | - | - | 1,765,430 |
| TRANSMISSION PLANT: | | | | |
| Land & Land Rights | 156,400 | - | - | 156,400 |
| Clearing Land & Right Of Ways | 25,544 | - | - | 25,544 |
| Transmission Station Equipment | 947,331 | - | - | 947,331 |
| Towers & Fixtures | 256,175 | - | - | 256,175 |
| Poles & Fixtures | 6,284,694 | 39,126 | (10,726) | 6,313,094 |
| Overhead Conductor & Devices | 4,497,959 | - | - | 4,497,959 |
| TOTAL | 12,168,103 | 39,126 | (10,726) | 12,196,503 |
| DISTRIBUTION PLANT: | | | | |
| Land & Land Rights | 2,682,467 | 2,884 | - | 2,685,351 |
| Structures & Improvements | 295,502 | - | - | 295,502 |
| Station Equipment | 57,671,304 | 1,345,127 | (56,820) | 58,959,611 |
| Poles, Towers & Fixtures | 27,790,386 | 114,771 | (19,474) | 27,885,683 |
| Overhead Conductor & Devices | 18,784,793 | 79,355 | (15,819) | 18,848,329 |
| Underground Conduit | 50,774,924 | 102,112 | (7,718) | 50,869,318 |
| Underground Conductor & Devices | 64,894,642 | 90,366 | (40,174) | 64,944,834 |
| Line Transformers | 40,329,667 | 80,911 | - | 40,410,578 |
| Services-Overhead | 3,480,820 | 5,103 | - | 3,485,923 |
| Services-Underground | 24,298,786 | 73,025 | - | 24,371,811 |
| Meters | 13,011,811 | 10,093 | - | 13,021,904 |
| Security Lighting | 912,462 | - | (1,804) | 910,658 |
| Street Lighting | 797,312 | - | - | 797,312 |
| SCADA System | 3,854,185 | 86,459 | - | 3,940,644 |
| TOTAL | 309,579,061 | 1,990,206 | (141,809) | 311,427,458 |
| GENERAL PLANT: | | | | |
| Land & Land Rights | 1,130,898 | - | - | 1,130,898 |
| Structures & Improvements | 20,663,628 | - | - | 20,663,628 |
| Information Systems & Technology | 11,059,754 | 13,697 | - | 11,073,451 |
| Transportation Equipment | 11,082,193 | - | - | 11,082,193 |
| Stores Equipment | 54,108 | - | - | 54,108 |
| Tools, Shop & Garage Equipment | 614,634 | - | - | 614,634 |
| Laboratory Equipment | 867,845 | 30,036 | - | 897,881 |
| Communication Equipment | 2,305,412 | - | - | 2,305,412 |
| Broadband Equipment | 28,633,118 | 18,384 | - | 28,651,502 |
| Miscellaneous Equipment | 1,141,835 | - | - | 1,141,835 |
| Other Capitalized Costs | 9,292,009 | - | - | 9,292,009 |
| TOTAL | 86,845,434 | 62,117 | - | 86,907,551 |
| TOTAL ELECTRIC PLANT ACCOUNTS | 410,425,507 | 2,091,449 | (152,535) | 412,364,421 |
| PLANT HELD FOR FUTURE USE | 360,438 | - | - | 360,438 |
| CONSTRUCTION WORK IN PROGRESS | 17,564,348 | 57,325 | - | 17,621,673 |
| TOTAL CAPITAL | 428,350,293 | 2,148,774 | (152,535) | \$430,346,532 |

\$2,357,637 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

| | BALANCE 12/31/2023 | ADDITIONS | RETIREMENTS | BALANCE 5/31/2024 |
|--------------------------------------|-----------------------|-------------------|----------------------|----------------------|
| INTANGIBLE PLANT: | | | | |
| Organizations | \$28,379 | - | - | \$28,379 |
| Franchises & Consents | 10,022 | - | - | 10,022 |
| Miscellaneous & Intangible Plant | 29,078 | - | - | 29,078 |
| TOTAL | \$67,479 | - | - | 67,479 |
| GENERATION PLANT: | | | | |
| Land & Land Rights | - | - | - | - |
| Structures & Improvements | 1,141,911 | - | - | 1,141,911 |
| Fuel Holders & Accessories | - | - | - | - |
| Other Electric Generation | 623,519 | - | - | 623,519 |
| Accessory Electric Equipment | - | - | - | - |
| Miscellaneous Power Plant Equipment | - | - | - | - |
| TOTAL | 1,765,430 | - | - | 1,765,430 |
| TRANSMISSION PLANT: | | | | |
| Land & Land Rights | 156,400 | - | - | 156,400 |
| Clearing Land & Right Of Ways | 25,544 | - | - | 25,544 |
| Transmission Station Equipment | 947,331 | - | - | 947,331 |
| Towers & Fixtures | 256,175 | - | - | 256,175 |
| Poles & Fixtures | 5,943,227 | 424,063 | (54,196) | 6,313,094 |
| Overhead Conductor & Devices | 4,494,858 | 3,101 | - | 4,497,959 |
| TOTAL | 11,823,535 | 427,164 | (54,196) | 12,196,503 |
| DISTRIBUTION PLANT: | | | | |
| Land & Land Rights | 2,677,665 | 7,825 | - | 2,685,490 |
| Structures & Improvements | 295,502 | - | - | 295,502 |
| Station Equipment | 56,711,826 | 2,304,605 | (56,820) | 58,959,611 |
| Poles, Towers & Fixtures | 26,994,052 | 1,006,240 | (114,609) | 27,885,683 |
| Overhead Conductor & Devices | 18,210,433 | 729,898 | (92,002) | 18,848,329 |
| Underground Conduit | 50,114,369 | 889,885 | (134,936) | 50,869,318 |
| Underground Conductor & Devices | 63,880,113 | 1,368,266 | (303,545) | 64,944,834 |
| Line Transformers | 38,540,115 | 1,936,914 | (66,451) | 40,410,578 |
| Services-Overhead | 3,433,187 | 52,736 | - | 3,485,923 |
| Services-Underground | 23,898,041 | 473,770 | - | 24,371,811 |
| Meters | 12,348,806 | 819,700 | (146,602) | 13,021,904 |
| Security Lighting | 906,823 | 9,530 | (5,695) | 910,658 |
| Street Lighting | 798,758 | - | (1,446) | 797,312 |
| SCADA System | 3,763,613 | 194,477 | (17,446) | 3,940,644 |
| TOTAL | 302,573,303 | 9,793,846 | (939,552) | 311,427,597 |
| GENERAL PLANT: | | | | |
| Land & Land Rights | 1,130,759 | - | - | 1,130,759 |
| Structures & Improvements | 20,089,647 | 605,526 | (31,545) | 20,663,628 |
| Information Systems & Technology | 10,985,601 | 163,083 | (75,233) | 11,073,451 |
| Transportation Equipment | 11,033,366 | 48,827 | - | 11,082,193 |
| Stores Equipment | 54,108 | - | - | 54,108 |
| Tools, Shop & Garage Equipment | 563,473 | 51,161 | - | 614,634 |
| Laboratory Equipment | 832,254 | 65,627 | - | 897,881 |
| Communication Equipment | 2,305,412 | - | - | 2,305,412 |
| Broadband Equipment | 27,716,571 | 964,207 | (29,276) | 28,651,502 |
| Miscellaneous Equipment | 1,141,835 | - | - | 1,141,835 |
| Other Capitalized Costs | 9,292,009 | - | - | 9,292,009 |
| TOTAL | 85,145,035 | 1,898,431 | (136,054) | 86,907,412 |
| TOTAL ELECTRIC PLANT ACCOUNTS | 401,374,782 | 12,119,441 | (1,129,802) | 412,364,421 |
| PLANT HELD FOR FUTURE USE | 360,438 | - | - | 360,438 |
| CONSTRUCTION WORK IN PROGRESS | 11,100,312 | 6,521,361 | - | 17,621,673 |
| TOTAL CAPITAL | 412,835,532 | 18,640,802 | (\$1,129,802) | \$430,346,532 |

\$22,088,072 Budget

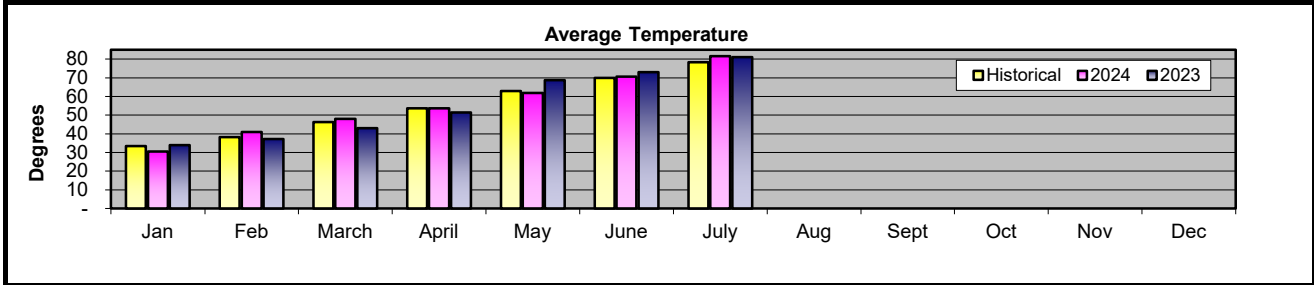
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

| | YTD 7/31/2024 | Monthly 7/31/2024 |
|---|---------------------|----------------------|
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Cash Received from Customers and Counterparties | \$92,162,064 | \$17,505,411 |
| Cash Paid to Suppliers and Counterparties | (57,169,749) | (10,527,880) |
| Cash Paid to Employees | (10,890,637) | (1,461,005) |
| Taxes Paid | (10,322,466) | (1,056,562) |
| Net Cash Provided by Operating Activities | 13,779,212 | 4,459,964 |
| CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES | | |
| Other Interest Expense | (20,111) | - |
| Net Cash Used by Noncapital Financing Activities | (20,111) | - |
| CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES | | |
| Acquisition of Capital Assets | (18,581,809) | (2,164,664) |
| Proceeds from Sale of Revenue Bonds | - | - |
| Surety Policy | - | - |
| Cash Defeasance | - | - |
| Bond Principal Paid | - | - |
| Bond Interest Paid | (1,532,966) | - |
| Contributions in Aid of Construction | 1,351,337 | 176,183 |
| Sale of Assets | 261,951 | 5,509 |
| Net Cash Used by Capital and Related Financing Activities | (18,501,487) | (1,982,972) |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Interest Income | 1,709,541 | 294,854 |
| Proceeds from Sale of Investments | 7,331,755 | 1,906,440 |
| Purchase of Investments | (4,433,820) | - |
| Joint Venture Net Revenue (Expense) | - | - |
| Net Cash Provided by Investing Activities | 4,607,476 | 2,201,294 |
| NET INCREASE (DECREASE) IN CASH | (134,910) | 4,678,286 |
| CASH BALANCE, BEGINNING | \$43,286,227 | \$38,473,031 |
| CASH BALANCE, ENDING | \$43,151,317 | \$43,151,317 |
| RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES | | |
| Net Operating Revenues | \$9,697,228 | \$1,369,555 |
| Adjustments to reconcile net operating income to net cash provided by operating activities: | | |
| Depreciation & Amortization | 6,833,677 | 982,234 |
| Unbilled Revenues | (247,000) | (919,000) |
| Misellaneous Other Revenue & Receipts | 170,754 | (20,446) |
| GASB 68 Pension Expense | - | - |
| Decrease (Increase) in Accounts Receivable | (2,152,230) | (1,182,867) |
| Decrease (Increase) in BPA Prepay Receivable | 421,358 | 61,895 |
| Decrease (Increase) in Inventories | (4,885,748) | 24,026 |
| Decrease (Increase) in Prepaid Expenses | (249,677) | 61,486 |
| Decrease (Increase) in Wholesale Power Receivable | (2,020,023) | (2,136,253) |
| Decrease (Increase) in Miscellaneous Assets | 240,618 | 160,827 |
| Decrease (Increase) in Prepaid Expenses and Other Charges | 337,400 | 48,200 |
| Decrease (Increase) in Deferred Derivative Outflows | - | - |
| Increase (Decrease) in Deferred Derivative Inflows | - | - |
| Increase (Decrease) in Accounts Payable | 7,750,159 | 6,146,929 |
| Increase (Decrease) in Accrued Taxes Payable | (1,668,038) | 358,908 |
| Increase (Decrease) in Customer Deposits | (312,517) | (114,086) |
| Increase (Decrease) in BPA Prepay Incentive Credit | (94,066) | (13,438) |
| Increase (Decrease) in Other Current Liabilities | 244,121 | (324,577) |
| Increase (Decrease) in Other Credits | (286,804) | (43,429) |
| Net Cash Provided by Operating Activities | \$13,779,212 | \$4,459,964 |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

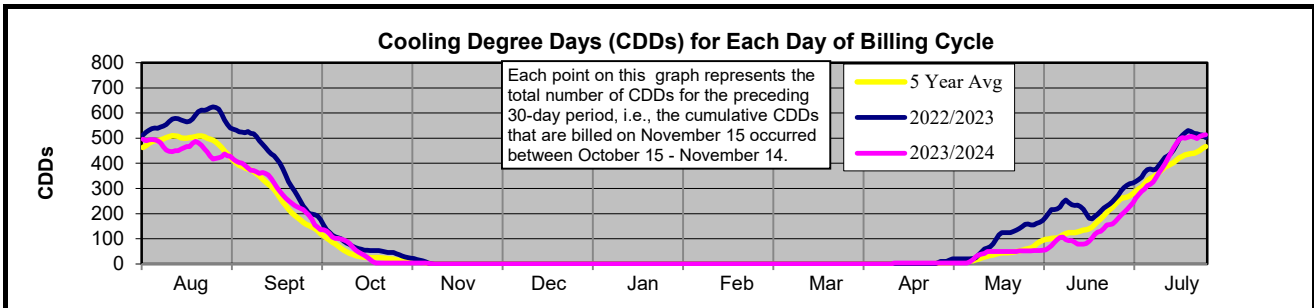
WEATHER STATISTICS

July 31, 2024



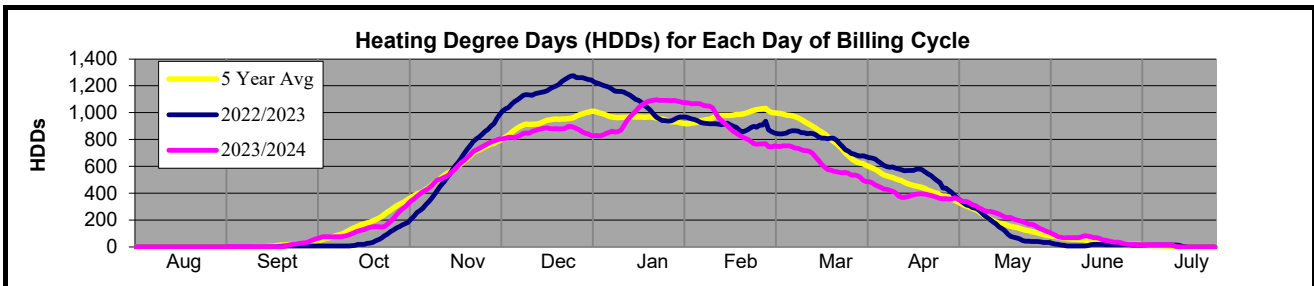
| Average Temperature | | | | | | | | | | | | | |
|---------------------|------|------|-------|-------|------|------|------|-----|------|-----|-----|-----|--------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Annual |
| Historical Avg | 33.3 | 38.2 | 46.2 | 53.6 | 62.9 | 69.9 | 78.2 | | | | | | 54.6 |
| 2024 | 30.5 | 40.9 | 47.9 | 53.6 | 61.8 | 70.5 | 81.5 | | | | | | 55.2 |
| 2023 | 33.8 | 37.1 | 43.0 | 51.4 | 68.6 | 73.0 | 81.0 | | | | | | 55.4 |
| 5-yr Avg | 35.1 | 35.1 | 44.6 | 53.2 | 64.0 | 72.4 | 80.0 | | | | | | 54.9 |

| Precipitation | | | | | | | | | | | | | |
|----------------|------|------|-------|-------|------|------|------|-----|------|-----|-----|-----|--------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Annual |
| Historical Avg | 1.01 | 0.66 | 0.55 | 0.57 | 0.61 | 0.57 | 0.20 | | | | | | 4.17 |
| 2024 | 1.75 | 0.69 | 0.45 | 0.16 | 0.13 | 0.04 | 0.02 | | | | | | 3.24 |
| 2023 | 0.57 | 0.39 | 0.50 | 0.80 | 0.28 | 0.06 | 0.13 | | | | | | 2.73 |
| 5-yr Avg | 0.79 | 0.61 | 0.33 | 0.62 | 0.53 | 0.41 | 0.16 | | | | | | 3.46 |



| Cooling Degree Days by Month | | | | | | | | | | | | | |
|------------------------------|-----|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
| 2024 | - | - | - | 3 | 52 | 182 | 514 | | | | | | 751 |
| 2023 | - | - | - | 10 | 155 | 256 | 496 | | | | | | 917 |
| 5-yr Avg | - | - | - | 5 | 75 | 242 | 465 | | | | | | 787 |

| Cumulative CDDs in Billing Cycle | | | | | | | | | | | | | |
|----------------------------------|---|---|---|----|-------|-------|--------|--|--|--|--|--|--------|
| 2024 | - | - | - | 48 | 945 | 2,883 | 11,672 | | | | | | 15,548 |
| 2023 | - | - | - | 5 | 2,165 | 6,147 | 12,540 | | | | | | 20,857 |
| 5-yr Avg | - | - | - | 10 | 966 | 4,271 | 11,120 | | | | | | 16,367 |



| Heating Degree Days by Month | | | | | | | | | | | | | |
|------------------------------|-------|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
| 2024 | 1,081 | 697 | 531 | 346 | 148 | 19 | - | | | | | | 2,822 |
| 2023 | 966 | 779 | 680 | 417 | 40 | 16 | - | | | | | | 2,898 |
| 5-yr Avg | 925 | 843 | 631 | 360 | 104 | 19 | - | | | | | | 2,883 |

| Cumulative HDDs in Billing Cycle | | | | | | | | | | | | | |
|----------------------------------|--------|--------|--------|--------|-------|-------|-----|--|--|--|--|--|---------|
| 2024 | 30,087 | 27,193 | 20,607 | 12,533 | 8,266 | 2,224 | 298 | | | | | | 101,208 |
| 2023 | 33,879 | 25,631 | 25,284 | 17,694 | 6,413 | 525 | 269 | | | | | | 109,695 |
| 5-yr Avg | 30,003 | 26,065 | 25,521 | 15,123 | 7,004 | 1,632 | 245 | | | | | | 105,591 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

| July Highlights | | | | | | | | | | | | | | | | |
|---|----------------------------|------------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|----------|----------|----------|----------|----------|--------------------|---------------------|----------------------|
| In July: There were six all new Access Internet users. A customer upgraded their Access Internet circuit to 1Gig on new 2 year term. A customer upgraded to 20Gig Layer2 Transport and renewed their K20 circuit for another 5 year term. A customer disconnected their Layer2 Transport services at one of their locations as they are no longer in the building. Layer2 Transport service for a customer was disconnected as their facility unfortunately burned down a few months ago. Two customers closed their businesses and disconnected their Access Internet service. | | | | | | | | | | | | | | | | |
| | A C T U A L S | | | | | | | | | | | | | | | |
| | 2024 Original Budget | Jan | Feb | March | April | May | June | July | August | Sept | Oct | Nov | Dec | YTD | Budget Remaining | Inception to Date |
| OPERATING REVENUES | | | | | | | | | | | | | | | | |
| Ethernet | 1,673,578 | \$127,169 | \$130,280 | \$130,434 | \$131,680 | \$131,992 | \$132,602 | \$130,556 | | | | | | \$914,711 | 758,867 | |
| Non-Recurring Charges - Ethernet | - | 500 | - | 2,000 | - | 1,000 | 1,500 | - | | | | | | 5,000 | (5,000) | |
| TDM | 36,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | | | | | | 21,000 | 15,000 | |
| Wireless | - | - | - | - | - | - | - | - | | | | | | - | - | |
| Internet Transport Service | 91,555 | 8,148 | 8,106 | 7,801 | 8,096 | 7,737 | 7,684 | 7,868 | | | | | | 55,439 | 36,116 | |
| Fixed Wireless | 2,500 | 1,501 | 998 | 998 | 941 | 686 | 686 | 639 | | | | | | 6,449 | (3,949) | |
| Access Internet | 560,000 | 47,602 | 47,379 | 48,109 | 48,048 | 48,164 | 48,199 | 48,084 | | | | | | 335,585 | 224,415 | |
| Non-Recurring Charges - AI | - | 250 | 250 | 1,250 | 1,385 | 250 | 500 | 1,000 | | | | | | 4,885 | (4,885) | |
| Broadband Revenue - Other | 608,020 | 44,006 | 46,522 | 46,729 | 46,729 | 46,829 | 47,058 | 47,259 | | | | | | 325,133 | 282,887 | |
| Subtotal | 2,971,653 | 232,177 | 236,534 | 240,321 | 239,879 | 239,658 | 241,229 | 238,405 | - | - | - | - | - | 1,668,203 | | |
| NoaNet Maintenance Revenue | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Bad Debt Expense | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Total Operating Revenues | 2,971,653 | 232,177 | 236,534 | 240,321 | 239,879 | 239,658 | 241,229 | 238,405 | - | - | - | - | - | \$1,668,203 | 1,303,450 | 36,014,532 |
| OPERATING EXPENSES | | | | | | | | | | | | | | | | |
| General Expenses ⁽¹⁾ | 1,065,559 | 88,659 | 90,857 | 85,886 | 82,073 | 78,891 | 77,526 | 87,053 | | | | | | \$590,946 | | |
| Other Maintenance | 80,000 | 1,891 | 5,691 | 6,247 | 19,562 | 7,817 | 13,417 | 1,463 | | | | | | \$56,087 | | |
| NOC Maintenance | - | - | - | - | - | - | - | - | | | | | | - | | |
| Wireless Maintenance | 51,664 | - | - | - | - | - | - | - | | | | | | - | | |
| Subtotal | 1,197,223 | 90,550 | 96,549 | 92,133 | 101,635 | 86,708 | 90,943 | 88,516 | - | - | - | - | - | \$647,033 | 550,190 | 17,983,588 |
| NoaNet Maintenance Expense | - | - | - | - | - | - | - | - | - | - | - | - | - | \$0 | - | |
| Depreciation | 1,129,700 | 90,938 | 88,056 | 87,693 | 87,079 | 87,663 | 87,791 | 86,421 | | | | | | \$615,641 | 514,059 | 16,894,756 |
| Total Operating Expenses | 2,326,923 | 181,488 | 184,605 | 179,826 | 188,714 | 174,370 | 178,734 | 174,937 | - | - | - | - | - | \$1,262,674 | 1,064,249 | 34,878,344 |
| OPERATING INCOME (LOSS) | 644,730 | 50,689 | 51,930 | 60,495 | 51,165 | 65,287 | 62,494 | 63,469 | - | - | - | - | - | \$405,529 | 239,201 | 1,136,188 |
| NONOPERATING REVENUES & EXPENSES | | | | | | | | | | | | | | | | |
| Internal Interest due to Power Business Unit ⁽¹⁾ | (332,532) | (18,189) | (18,022) | (17,724) | (17,585) | (17,416) | (17,133) | (16,640) | | | | | | (\$122,708) | 209,824 | (8,007,453) |
| CAPITAL CONTRIBUTIONS | | | | | | | | | | | | | | | | |
| Contributions in Aid of Broadband | - | 3,688 | 519 | 8,608 | 519 | 519 | 28,636 | 42,158 | | | | | | \$84,647 | 84,647 | 5,890,256 |
| BTOP | - | - | - | - | - | - | - | - | | | | | | - | - | 2,282,671 |
| INTERNAL NET INCOME (LOSS) | \$312,198 | \$36,187 | \$34,427 | \$51,379 | \$34,100 | \$48,390 | \$73,997 | \$88,987 | - | - | - | - | - | \$367,467 | \$533,671 | 1,301,663 |
| NOANET COSTS | | | | | | | | | | | | | | | | |
| Member Assessments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | \$3,159,092 |
| Membership Support | - | - | - | - | - | - | - | - | - | - | - | - | - | \$0 | - | 144,583 |
| Total NoaNet Costs | - | - | - | - | - | - | - | - | - | - | - | - | - | \$0 | \$0 | \$3,303,675 |
| CAPITAL EXPENDITURES | \$1,425,054 | \$40,026 | \$84,923 | \$57,229 | \$92,407 | \$97,127 | \$84,778 | \$27,522 | | | | | | \$484,011 | \$941,043 | \$29,187,534 |
| NET CASH (TO)/FROM BROADBAND⁽²⁾ | \$349,376 | \$105,288 | \$55,582 | \$99,567 | \$46,357 | \$56,342 | \$94,144 | \$164,526 | - | - | - | - | - | \$621,806 | 272,430 | (\$6,287,338) |
| NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs) | \$349,376 | \$105,288 | \$55,582 | \$99,567 | \$46,357 | \$56,342 | \$94,144 | \$164,526 | - | - | - | - | - | \$621,806 | 272,430 | (\$2,983,663) |

| Notes Receivable | Beginning Balance | | | | | | | | | | | | | Ending Balance | | |
|------------------|-------------------|---|---|---|-------------|---|---|---|---|---|---|---|---|----------------|---------|---|
| Notes Receivable | 1,000,000 | - | - | - | (78,350.00) | - | - | - | - | - | - | - | - | - | 921,650 | # |

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending July 28, 2024

| Headcount | | | |
|---|----------------|----------------|-------------------------------------|
| Directorate / Department | 2024 Budget | 2024 Actual | Over (Under) Actual to Budget |
| Executive Administration & Finance | | | |
| General Manager | 6.00 | 4.00 | (2.00) |
| Human Resources | 3.00 | 3.00 | - |
| Government Relations | 1.00 | 1.00 | - |
| Communications | 4.00 | 4.00 | - |
| Director of Finance & Accounting | 7.00 | 7.00 | - |
| Treasury & Customer Service | | | |
| Customer Service | 14.00 | 16.00 | 2.00 |
| Treasury & Risk Management | 3.00 | 3.00 | - |
| Procurement | 3.00 | 3.00 | - |
| Power Management | | | |
| Power Management | 3.00 | 3.00 | - |
| Energy Programs | 5.00 | 5.00 | - |
| Engineering | | | |
| Engineering | 6.00 | 6.00 | - |
| Customer Engineering | 11.00 | 12.00 | 1.00 |
| Operations | | | |
| Operations | 8.00 | 7.00 | (1.00) |
| Supt. Of Transmission & Distribution | 35.00 | 35.00 | - |
| Supt. of Operations | 2.00 | 2.00 | - |
| Meter Shop | 6.00 | 6.00 | - |
| Transformer Shop | 6.00 | 6.00 | - |
| Automotive Shop | 4.00 | 4.00 | - |
| Support Services | 6.00 | 6.00 | - |
| Information Technology | | | |
| IT Infrastructure | 6.00 | 5.00 | (1.00) |
| IT Applications | 11.50 | 12.00 | 0.50 |
| Total Positions | 150.50 | 150.00 | (0.50) |

| Contingent Positions | | | | | |
|---|--------------------------|----------------|------------|-----------------------|--------------------|
| | | Hours | | | |
| Position | Department | 2024 Budget | July | 2024 Actual YTD | % YTD to Budget |
| NECA Lineman/Meterman | Operations | 1,040 | 50 | 1,409 | 136% |
| Summer Intern | Engineering | 520 | 144 | 374 | 72% |
| Student Worker | Customer Engineering | - | 133 | 133 | 0% |
| Student Worker | Auto Shop | - | 145 | 575 | 0% |
| IT Intern | IT | 520 | 150 | 420 | - |
| Communications Intern | Executive Administration | - | 140 | 381 | - |
| HR Intern | Executive Administration | 520 | - | - | - |
| CSR On-Call | Customer Service | 2,080 | 40 | 575 | 28% |
| Total All Contingent Positions | | 4,680 | 802 | 3,868 | 83% |
| Contingent YTD Full Time Equivalents (FTE) | | 2.25 | | 1.86 | |

| 2024 Labor Budget | | | |
|-------------------|-------------------------|---------------------------|--------------|
| As of 7/31/2024 | | 58.3% through the year | |
| Labor Type | 2024 Original Budget | YTD Actual | % Spent |
| Regular | \$17,228,068 | \$10,112,952 | 58.7% |
| Overtime | 1,008,873 | 663,932 | 65.8% |
| Subtotal | 18,236,941 | 10,776,885 | 59.1% |
| Less: Mutual Aid | | - | |
| Total | \$18,236,941 | \$10,776,885 | 59.1% |

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

