AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING

Tuesday, November 10, 2026, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 359 861 969#

1. **Call to Order**
2. **Pledge of Allegiance**
3. **Agenda Review**

4. **Public Comment**
   (Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes.)

5. **Treasurer's Report** pg. 3

6. **Approval of Consent Agenda**
   (All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study are considered routine and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

   Executive Administration
   a. Minutes of Regular Commission Meeting of October 27, 2026 pg. 7
   b. Travel Report dated November 10, 2026 pg. 12
   Finance
   c. Vouchers dated November 10, 2026 pg. 14
   Operations/Engineering
   d. Contract #22-33-01 – Cooperative Response Center, Inc. (CRC) CO#4 pg. 33
   e. Contract #22-37-01 – Coleman Oil Company (WA. St. Contract #08721) – Fuel – CO#2 pg. 36

7. **Management Report**

8. **Business Agenda**

   a. Broadband Business Update – Jennifer Holbrook / Rich Nall (NoaNet) pg. 39

   b. Resolution No. 2743 Amending Retail Electric Rate Schedules to add Schedule 91 Net Billing for Small Distributed Generation – Jon Meyer pg. 40

c. Performance Measurement Report – 3rd Quarter 2026 – Jon Meyer Pg. 104

9. **Other Business**
10. **Future Planning**
11. **Meeting Reports**
12. **Executive Session**
13. **Adjournment**

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON CO., WA.

TREASURER'S REPORT TO COMMISSION FOR OCTOBER 2026

Nov 2, 2026

Final

REVENUE FUND:		RECEIPTS	DISBURSEMENTS	BALANCE
10/01/26	**Cash Balance**			$ 5,317,625.42
	Collections	$ 13,381,258.13		
	Bond Proceeds	$ 32,000,000.00		
	Bank Interest Earned	4,666.57		
	Investments Matured	9,561,462.39		
	Miscellaneous - BAB's Subsidy	-		
	Transfer from Debt Service Fund	4,521,358.23		
	EFT Taxes		$ 595,877.70	
	Checks Paid		555,177.40	
	Debt Service to Unrestricted		4,521,358.23	
	Debt Service to Restricted		561,462.39	
	Investments Purchased		38,656,791.66	
	Deferred Compensation		206,376.11	
	Department of Retirement Systems		186,411.52	
	Special Fund-Construction Funds		-	
	Purchased Power		7,573,626.63	
	Direct Deposit - Payroll & AP		4,789,631.14	
	Credit Card Fees		38,135.63	
	Miscellaneous - Debt Service ($4.52M), Purchase Interest & Debit Adjustment		4,523,311.33	
	Sub-total	$ 59,468,745.32	$ 62,208,159.74	
10/31/26	**Cash Balance**			**$ 2,578,211.00**

Investment Activity	Balance 10/01/26	Purchased	Matured	LGIP Interest	Balance 10/31/26
	$44,722,032.94	39,062,982.39	9,561,462.39	$155,271.66	**$74,378,824.60**

Check Activity	Balance 10/01/26	Issued	Redeemed	Cancelled*	Balance 10/31/26
	$315,657.36	$355,430.35	$555,177.40	$25,042.47	**$90,867.84**

Unrestricted Reserves:	10/01/26	10/31/26	Change
Minimum Operating Reserves (90 DCOH) Incl. RSA[1]	$ 33,509,520.00	$ 33,509,520.00	$ -
Designated Reserves (Customer Deposits Account)	1,900,000.00	1,900,000.00	-
Designated Reserves (Power Market Volatility Account)	5,000,000.00	5,000,000.00	-
Designated Reserves (Special Capital Account)	4,986,027.87	4,986,027.87	-
Undesignated Reserves (Climate Commitment Act)	2,516,558.84	2,516,558.84	-
Undesignated Reserves (DCOH 32 days)[2]	(1,878,877.20)	12,968,857.88	14,847,735.08
Unrestricted Reserves Total	**$ 46,033,229.51**	**$ 60,880,964.59**	**$ 14,847,735.08**
DCOH - Beginning and Ending of Month	124	164	
DCOH - Year-end Projection (Unrestricted $60.4M)	167	167	
DCOH - Year-end Projection (Construction $10.0M)	27	27	
Restricted Reserves:			
Bond Redemption Accounts	4,006,428.86	46,533.02	(3,959,895.84)
Construction Account	0.00	16,029,538.00	16,029,538.00
Restricted Reserves Total	**4,006,428.86**	**16,076,071.02**	**12,069,642.16**
TOTAL RESERVES	**$ 50,039,658.37**	**$ 76,957,035.61**	**$ 26,917,377.24**

(1) RSA (Rate Stabilization Account): $7,500,000.00

(2) Undesignated Reserves are periodically reviewed to reallocate to the Designated Reserve accounts

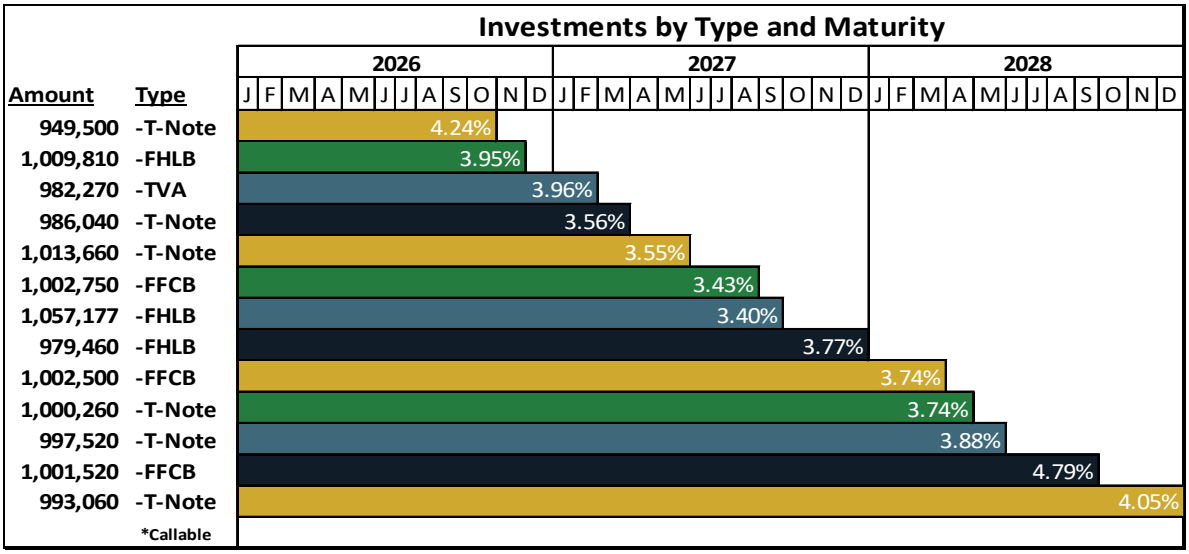
Prepared by: Keith Mercer
Keith Mercer, Treasurer

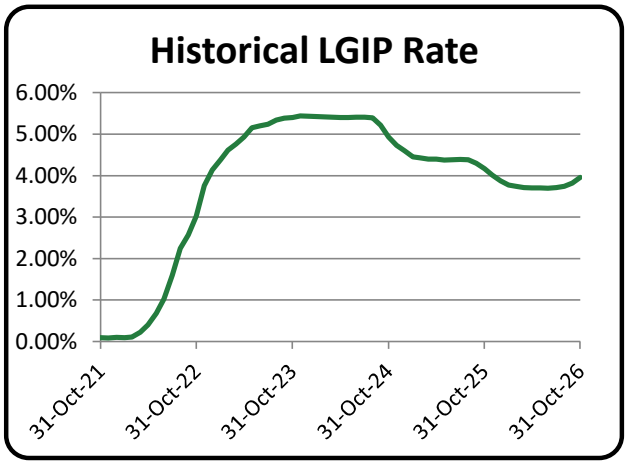
Certified by: Jon Meyer
Jon Meyer, Auditor

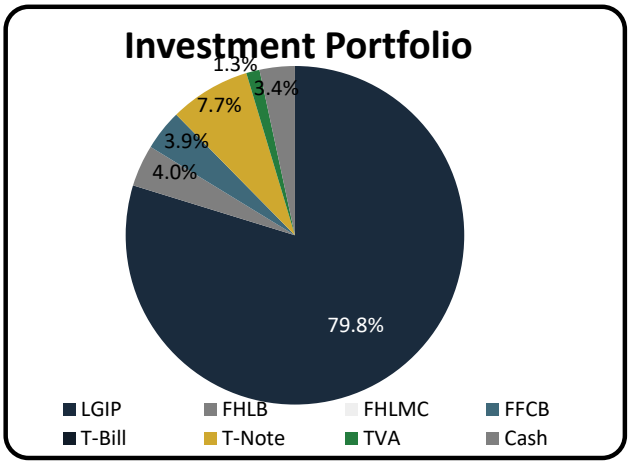
CASH & INVESTMENTS SUMMARY

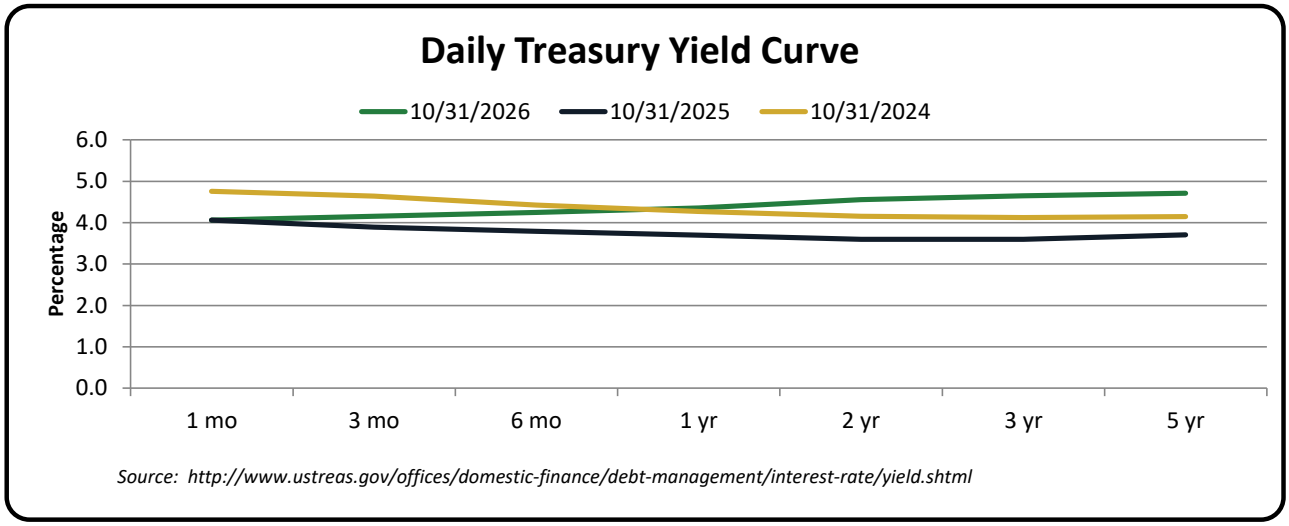
as of October 31, 2026

Average Days to Maturity	**52**	Investments see below*	12,975,527
		LGIP**	61,403,299
Average Weighted Yield	**3.941%**	**TOTAL INVESTMENTS**	74,378,825
		CASH	2,578,211
** Held in custody at Principal Financial Group*		**TOTAL CASH & INVESTMENTS**	**$ 76,957,036**
*** Local Government Investment Pool*			





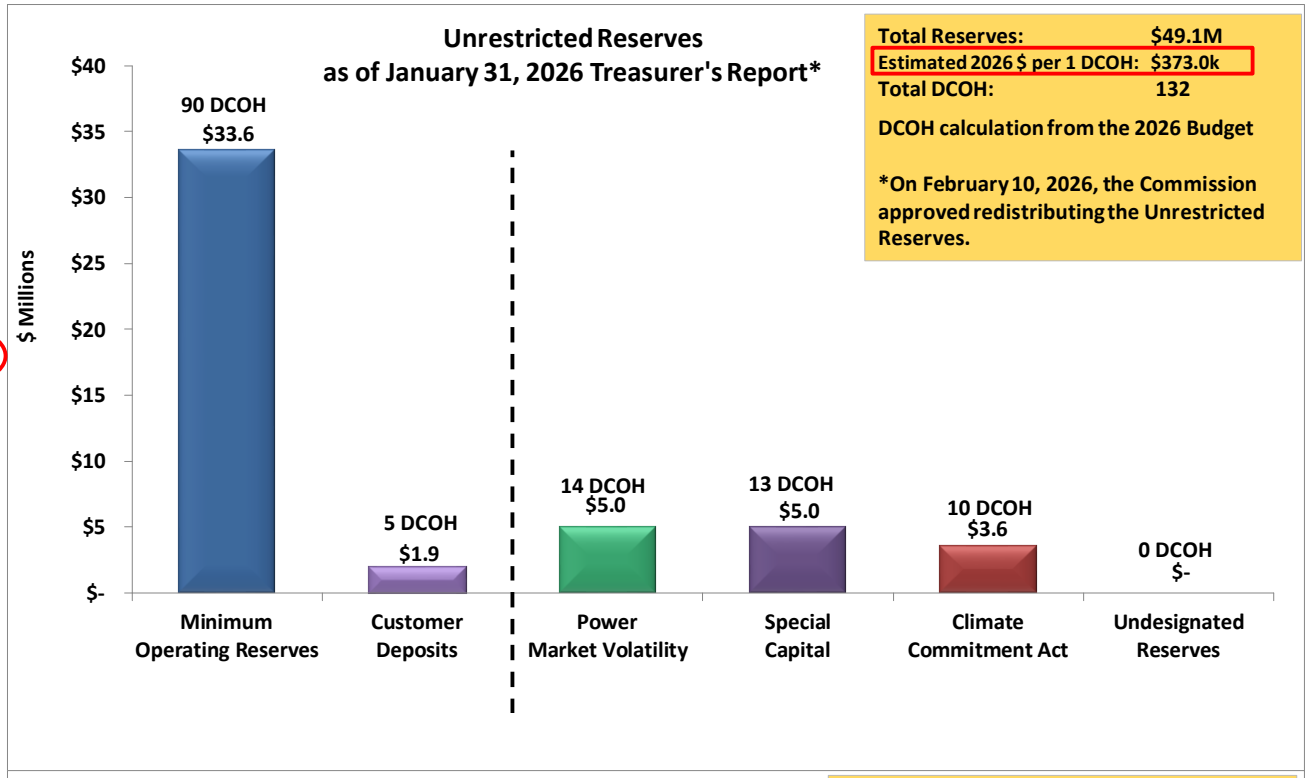




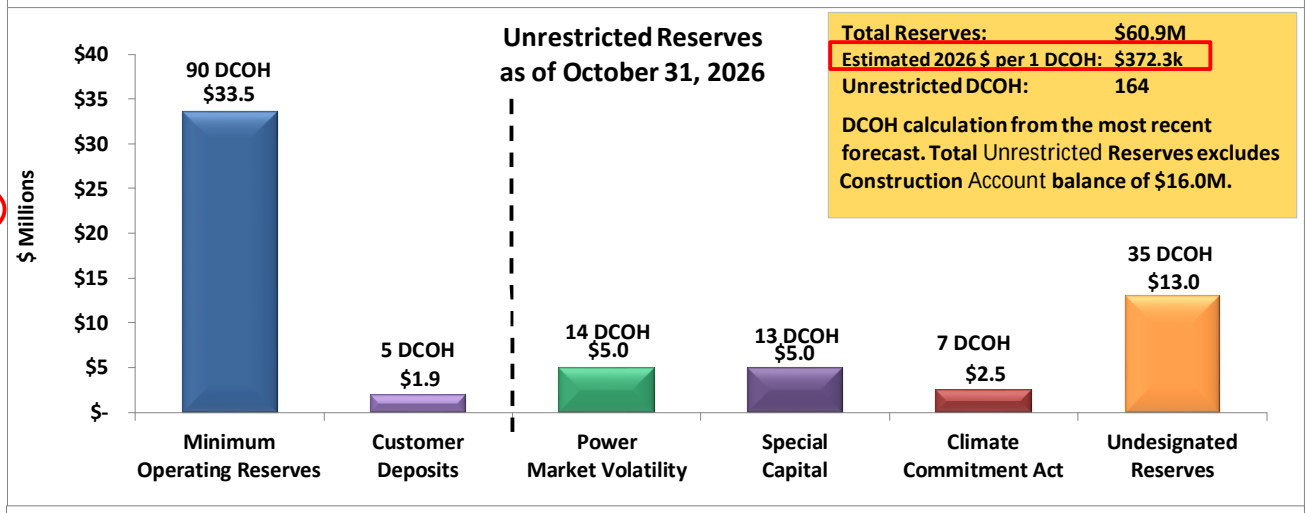
Source: http://www.ustreas.gov/offices/domestic-finance/debt-management/interest-rate/yield.shtml

Unrestricted Reserves and Days Cash on Hand (DCOH)

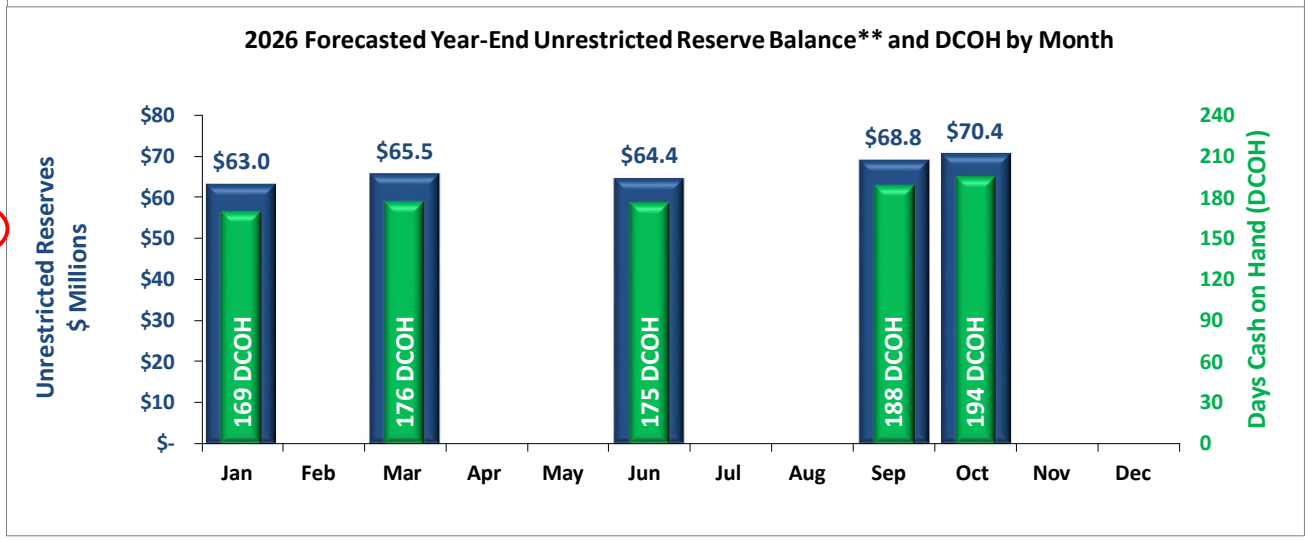
#1



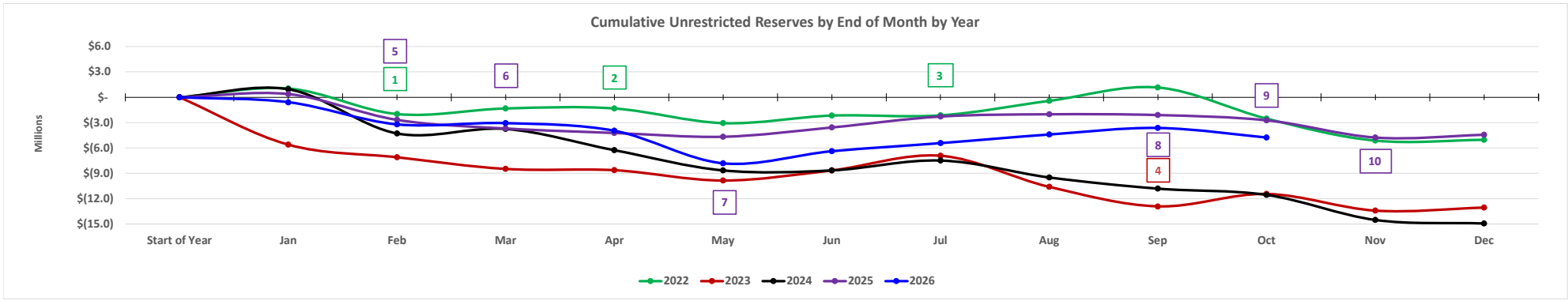
#2



#3



**Includes proceeds from the 2026 bond issuance, including amounts allocated to the Construction Account.



Note: Any money disbursed for a bid guarantee, received from the Climate Commitment Act auction proceeds, or received from issuing bonds was removed for comparison purposes (i.e. 2023 bond issue).

Other Notable Information:

Weather can play a major factor with customer loads (retail revenue) that can ultimately increase or decrease the District's Unrestricted Reserves.

1. (2022 - February) Adjusted balance down ~$6.3 million for January BPA invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.
2. (2022 - April) Adjusted balance down ~$5.7 million for March BPA invoices that were paid in May due to timing of when the invoices were issued. These invoices are typically paid in April.
3. (2022 - July) Adjusted balance down ~$4.3 million for June BPA Power invoice that was paid in August due to timing of when the invoice was issued. This invoice is typically paid in July.
4. (2023 - September) Adjusted balance down ~$5.3 million for August BPA power and transmission invoices that were paid in October due to timing of when the invoice was issued. These invoice would typically pay in September.
5. (2025 - February) Adjusted balance down ~$5.3 million for January BPA Invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.
6. (2025 - March) Adjusted balance down ~$6.5 million for February BPA Invoices that were paid in April due to timing of when the invoices were issued. These invoices are typically paid in March.
7. (2025 - May) Adjusted balance down ~5.4 million for April BPA Invoices that were paid in June due to timing of when the invoices were issued. These invoices are typically paid in May.
8. (2025 - September) Adjusted balance down ~$10.0 million for August BPA invoices that were paid in October due to timing of when the invoice was issued. These invoices are typically paid in September.
9. (2025 - October) Adjusted balance down ~7.2 million for September BPA invoices that were paid in November due to timing of when the invoice was issued. These invoices are typically paid in October.
10. (2025 - November) Adjusted balance down ~$5.5 million for October BPA invoices that were paid in December due to timing of when the invoice was issued. These invoices are typically paid in November.

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
REGULAR COMMISSION MEETING

Date: October 27, 2026
Time: 9:00 a.m.
Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Lori Kays-Sanders, Vice-President
Commissioner Mike Massey, Secretary
General Manager Rick Dunn
Chief Financial Officer Jon Meyer
Chief Operating Officer Chris Folta
Director of IT & Broadband Services Jennifer Holbrook
Director of Conservation & Distributed Energy Resources Chris Johnson
Director of Customer Service and Treasury Keith Mercer
Director of Engineering Evan Edwards
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Absent: Director of Human Resources & Communications Karen Dunlap

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Annette Cobb, Manager of Customer Service; Blake Scherer, Manager of Power Supply & Transmission Service; Duane Crum, Manager of IT Infrastructure; Duane Szendre, Superintendent of Operations; Jenny Sparks, Manager of Communications & Customer Engagement; Jodi Henderson, Manager of Government & Community Relations; Katie Grandgeorge, Financial Analyst III; Kent Zirker, Manager of Accounting; Levi Lanphear, Procurement Administrator; Michelle Ochweri, Manager of Procurement; Michelle Ness, Supervisor of Distribution Design; Jessie Grad, Superintendent of Transmission & Distribution; Robert Frost, Supervisor of Energy Programs; Shannon Sensibaugh, Administrative Assistant II; Tyson Brown, Procurement Specialist II; Zach Underhill, Distribution Designer; Shawn Harper, Superintendent of Support Services; Anthony Johnson, IT Security Engineer II; Roxanne Weller, Administrative Assistant II - Power Management; Tyler Scott, IT Systems Engineer ; Mary Myers, Engineering Technician.

Call to Order & Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

Approved as presented.

Public Comment

None.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items "a" through "g". Commissioner Massey seconded and upon vote, the Commission unanimously approved the following:

a. Regular Commission Meeting Minutes of October 13, 2026
b. Travel Report dated October 27, 2026
c. Vouchers (report dated October 27, 2026) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
   Accounts Payable: Automated Clearing House (DD) Payments: 117457-117539 in the amount of $1,968,991.89
   Checks & Customer Refund Payments (CHK): 93107-93220 in the amount of $250,716.81;
   Electronic Fund Transfer (WIRE) Payments: 7728-7738 in the amount of $668,578.54;
   Residential Conservation Rebates: Credits on Customer Accounts in the amount $270.00;
   Payroll: Direct Deposit – 10/08/2026: 117299-117456 in the amount $564,305.77;
   Grand total - $3,452,863.01
d. Work Order 688230 - 115kV Transmission Switch BC1616 & BC1617 installs adjacent to Prior 2 Substation
e. Work Order 763137 - 115kV Transmission Switch BC190 Replacement & BC1619 Install
f. Contract Award – Administration Building Heat Pump Replacement, Formal Quote #26-38-07 – Campbell & Company Service Corporation
g. Conservation Rebate Report for 3rd Quarter 2026

Management Report

Chief Financial Officer - Jon Meyer

1. **Northwest Power and Conservation Council (NWPCC) Ninth Power Plan – Benton PUD Filing, Hydro Modelling Error**
   Chief Financial Officer Jon Meyer informed the Commission that Benton PUD submitted comments, which were due on October 16, 2026, on the Draft Ninth Power Plan released by the NWPCC. In addition, BPA identified an error during its review of the hydropower model, which the Council confirmed as a model setup error on October 23. The Council will be working on making the correction and final adoption of the Ninth Power Plan is now anticipated in spring 2027.

2. **Residential Exchange**
   Chief Financial Officer Jon Meyer provided the Commission with an update on Bonneville Power Administration (BPA) latest Residential Exchange public workshop and their push for investor-owned utilities (IOUs) and consumer-owned utilities to come up with a settlement.

3. **Financial Report**
   Chief Financial Officer Jon Meyer provided the Commission with a financial report for September 2026.

General Manager – Rick Dunn

1. **Strategic Plan Update and Next Steps**
   General Manager Rick Dunn notified the Commission that the District's Strategic Plan editing and updating process is underway but is not complete, highlighting that Staff have not identified any new strategic actions that would have an impact on future budgets. Manager Dunn indicated that given his and Commissioner Hall's retirements that he recommends the newly elected commissioner be provided an opportunity to contribute to the strategic plan update process and that a final version of the next plan be approved at the December 8, 2026 Commission meeting. All commissioners agreed with the recommendation.
2. **Senate Bill 5653 Federal Permitting Reform – Public Power Council (PPC) Support**
   General Manager Rick Dunn informed the Commission that the Public Power Council (PPC) has provided a letter in support of Senate Bill 5653 regarding federal permitting reform. This bill would put a "shot clock" on legal challenges to permitting, allow for an increase in the Bonneville Power Administration salary administration plan in alignment with public power salaries, and subject BPA to Federal Energy Regulatory Commission (FERC) jurisdiction when it comes to interregional transmission planning and cost allocation.
3. **Western Markets Update – 9th Circuit Legal Challenge**
   General Manager Rick Dunn provided the Commission with an update that the court ruled that the plaintiffs lacked standing because BPA's decision to pursue the Southwest Power Pool's (SPP) Markets+ over CAISO's Extended Day-Ahead Market (EDAM) is not yet final and the market itself is still under development ahead of a projected 2028 launch. General Manager Dunn also reviewed a guest column written by Tim Beldon with Energy GPS titled "*Modeling Flaws Distort Prices and Outcomes for BPA Benefit Studies*." Mr. Beldon's column provided a data-driven critique of E3 consulting's production cost modeling which indicates BPA would be better off financially if they joined EDAM. Among other things, Mr. Belden demonstrated how E3's modeling is way off when it comes to predicting the results of how regional power markets work today. Manager Dunn concluded by quoting Mr. Belden's guest column where he stated, "A model which cannot explain today's prices should not be trusted to evaluate tomorrow's market."
4. **Salmon Managers Discuss Bounties – Walleye**
   General Manager Rick Dunn informed the Commission of a *Clearing Up* article regarding the impacts nonnative fish species are having on salmon with a focus on walleye, which

have spread throughout the Columbia Basin following their illegal introduction into Lake Roosevelt in the mid-1900s. The article highlighted concerns from regional salmon managers that invasive walleye threatens salmon and steelhead recovery efforts in the Snake River above Lower Granite Dam. Salmon managers from three Northwest states and the Nez Perce Tribe are considering walleye suppression efforts. The Nez Perce Tribe is considering a potential bounty program. Ed Schriever, Chair of the Northwest Power and Conservation Council's Fish and Wildlife Committee, said, "There's a lot of fishing guides that are making good money taking people walleye fishing. That's a sad state of affairs, in my opinion. They should be making good money taking people salmon and steelhead fishing." He added, "Collectively, we need to get the stomach for what we're up against."

The Commission briefly recessed, reconvening at 10:15 a.m.

Business Agenda

Small Distributed Generation Interconnection & Net Billing
Chief Financial Officer Jon Meyer and Blake Scherer, Manager of Power Supply & Transmission Service provided the Commission with an update on small distributed generation interconnection and the proposed Net Billing rate structure, including an avoided-cost credit of approximately 4.04 cents per kWh. Staff plans to return in November with a final rate schedule and resolution for Commission consideration.

Financial Forecast
Chief Financial Officer Jon Meyer provided the Commission with an updated financial forecast through 2030, including projected revenues, expenses, reserves, capital expenditures, and future rate increases. The forecast incorporates updated BPA power costs and estimated financial impacts of the preliminary injunction. The CFO also reviewed the proposed 2027 rate increase of 4%, including the recommendation to allocate the increase uniformly across all customer classes. The proposed rates will come to Commission for consideration in December.

Resolution No. 2742 – Amending the 2026 Budget
Chief Financial Officer Jon Meyer presented to the Commission Resolution No. 2742, amending the District's 2026 Budget to reflect updated year-end revenue and expenditure projections. The proposed amendment includes a $1.8 million decrease in revenues and a net $3.9 million reduction in expenditures and capital additions, resulting in an estimated $2.1 million improvement to the District's financial position compared to the original budget. Adjustments reflect lower power costs, revised capital project priorities, and updated debt service expenses.

MOTION: Commissioner Sanders moved to approve Resolution No. 2742, amending the 2026 Budget. Commissioner Massey seconded, and upon vote, the motion carried unanimously.

2027 Preliminary Budget Information
Chief Financial Officer Jon Meyer and Director of Customer Service and Treasury Keith Mercer presented to the Commission the District's preliminary 2027 Budget and proposed electric rate increase. The preliminary budget projects revenues of $159.2 million, an increase of 3.5% over the 2026 original budget, with net power expenses of $90.7 million, an increase of 4.2%. Non-power operating expenses are projected at $64.9 million, an increase of 6.5%, while net capital additions are budgeted at approximately $30 million, reflecting investments in transmission, distribution, infrastructure, and technology improvements. A detailed presentation of the preliminary budget and proposed rate increase will be provided to the Commission and public during the Public Hearing on November 10, 2026 at 6:00p.m.

Cyber Security Annual Report
Duane Crum, Manager of IT Infrastructure, and Anthony Johnson, IT Security Engineer II, presented the Annual State of Cybersecurity update to the Commission. The presentation covered cybersecurity trends, recent threats, District security measures, cybersecurity and artificial intelligence policies, internal security statistics, and planned improvements for 2027, including enhanced monitoring and protection of operational technology systems.

Strategic Technology Plan Annual Update
Director of IT & Broadband Services Jennifer Holbrook provided the Commission with an annual update on the District's Strategic Technology Plan, highlighting 2026 accomplishments, ongoing initiatives, and future priorities. The pLTE project remains on track, while substation security improvements have been deferred for one year. Also discussed was progress toward a machine learning proof of concept planned for 2027. No major new initiatives have been added to the plan. The next annual progress update is scheduled for 2027 and a major update in 2028.

Executive Session – Matters Affecting National Security – RCW 42.30.110(1)(a)(i)
The Commission convened in executive session at 11:45 a.m. for 10 minutes with General Manger Rick Dunn, Chief Operating Officer Chris Folta, Chief Financial Officer Jon Meyer, and General Counsel Allyson Dahlhauser to discuss matters affecting national security. The Commission came out of executive session at 11:55 a.m.

Adjournment
Hearing no objection, President Hall adjourned the meeting at 11:58 a.m.

_____
Jeff Hall, President

ATTEST:

_____
Mike Massey, Secretary

Periodic Travel Report - November 10, 2026

Date Start	*Business Days*	*Name*	*City*	*Purpose*
11/1/2026	6	Emilio Campos	Spanaway, WA	MOBILE HYDRAULIC MECHANIC TRAINING
1/10/2027	6	Dax Berven	New Orleans, LA	2027 LIFE OF A TRANSFORMER SEMINAR
1/10/2027	6	Camron Smith	New Orleans, LA	2027 LIFE OF A TRANSFORMER SEMINAR
2/28/2027	5	Jodi Henderson	Washington, D.C.	2027 LEGISLATIVE RALLY - APPA & WPUDA

PAYMENT APPROVAL
November 10, 2026

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #		Ending #	Page #	Amount
Accounts Payable:					
Automated Clearing House (DD) Payments	117699	-	117803	1 - 10	$ 1,712,789.80
Checks & Customer Refund Payments (CHK)	93221	-	93283	11 - 15	$ 104,713.54
Electronic Fund Transfer (WIRE) Payments	7740	-	7751	16 - 17	$ 7,817,909.09
Residential Conservation Rebates:					
Credits on Customer Accounts				18	$ 1,880.00
Purchase Card Detail:					
Payroll:					
Direct Deposit - 10/22/2026	117540	-	117698		$ 540,545.51
TOTAL					**$ 10,177,837.94**
Void DD					$ -
Void Checks*	October 2026			11	$ 1,006.76
Void Wires					$ -

**In addition to voids from normal operations, on October 8, 2026, outstanding checks from July 2024 to June 2025 totaling $23,756.97, were voided to be reported to the State as unclaimed property.*

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.

Jon Meyer 11/2/2026

Jon L. Meyer, Auditor *Date*

Reviewed by:

Rick Dunn, General Manager

Approved by:

Jeffrey D. Hall, President

Lori Kays-Sanders, Vice-President

Michael D. Massey, Secretary

Accounts Payable
Check Register

10/19/2026 To 10/30/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
117699	10/21/26	DD	10336	3DEGREES GROUP, INC.	REC - WA Compliance 2026		29,500.00
117700	10/21/26	DD	11082	ACES HVAC, LLC	REEP		1,200.00
117701	10/21/26	DD	11218	AIRGAS USA, INC	Nitrogen		117.61
117702	10/21/26	DD	11230	ALLIANCE 2020 INC	Employment Background Screening		283.14
117703	10/21/26	DD	963	ANIXTER INC.	Parallel Jaw Grips		4,125.70
					Fuse Links		281.30
					Nuts, Square, 5/8 IN		299.20
					Credit - Reel Deposit		-1,930.65
					Credit - Reel Deposit		-188.22
						Total for Check/Tran - 117703:	2,587.33
117704	10/21/26	DD	3828	BORDER STATES INDUSTRIES, INC.	Dead End Arm		4,630.53
					Conductor Cover		464.10
					Grip-All Clampstick Chance		465.98
					Hotstick Storage bag		132.39
					Hotstick storage bag		417.66
					Parallel Jaw Grips		1,711.25
					Snatch Block		659.62
					Insulator, Spool, ANSI 53-2, P		378.63
					SP SLEEVE HOMAC 2/0		1,559.11
					SP SLEEVE HOMAC 40		1,523.20
						Total for Check/Tran - 117704:	11,942.47
117705	10/21/26	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc		9,216.23
117706	10/21/26	DD	10158	BUD CLARY CHEVROLET	Truck Purchase		76,923.55
117707	10/21/26	DD	11106	CDATA SOFTWARE, INC.	SharePoint Software License/Renewal		8,157.82
117708	10/21/26	DD	3520	CI INFORMATION MANAGEMENT	Onsite Destruction		262.35
117709	10/21/26	DD	394	COLUMBIA ELECTRIC SUPPLY	CABINET, 4X FIBERGLASS, 24X24X12		3,784.87

Accounts Payable Check Register

10/19/2026 To 10/30/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Fuse Blk, 600V, Din Rail Mt		371.51
					GROUNDING DEVICE		108.36
						Total for Check/Tran - 117709:	4,264.74
117710	10/21/26	DD	2972	COMPUNET, INC.	Cisco Subscription/License		9,587.77
117711	10/21/26	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Enclosure Light Strip		734.82
					Enclosure Light Strip Cable		111.51
					Unistrut, 1 5/8 inch by 13/16 inch.		92.48
					Unistrut, 1 5/8 inch by 3 ¼ inch.		1,083.65
						Total for Check/Tran - 117711:	2,022.46
117712	10/21/26	DD	3167	COOPERATIVE RESPONSE CENTER, IN	CRCLink User/Multispeak OMS		13,611.00
117713	10/21/26	DD	10896	CULLIGAN QUENCH	Ice/Water Machine Rental		602.64
117714	10/21/26	DD	3212	JESUS DIAZ	East/West Superintendents Mtg		116.12
117715	10/21/26	DD	3439	DJ'S ELECTRICAL, INC.	Transmission Work Spaw Phillips		6,246.75
					Spaw Phillips Transmission		17,709.47
					Spaw Phillips Transmission		1,586.88
					Spaw Phillips Transmission		44,763.02
					Spaw Phillips Transmission		3,988.17
					Spaw Philips Transmission		32,306.23
					Spaw Phillips Transmission		14,805.50
					Spaw Phillips Transmission		71,218.76
					Spaw Phillips Transmission		32,212.22
					Spaw Phillips Transmission		12,214.22
					Spaw Phillips Transmission		25,506.01
					Spaw/Phillips Transmission		5,283.13
					Spaw/Phillips Transmission		2,439.00
					Spaw Phillips Transmission		8,042.83
					Spaw Phillips Transmission		5,805.10
					Spaw Phillips Transmission		4,295.54

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10/19/2026 To 10/30/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Spaw Phillips Transmission		699.75
					Spaw Phillips Transmission		8,779.19
					Spaw Phillips Transmission		7,088.97
					Spaw Phillips Transmission		448.00
					Spaw Phillips Transmission		2,800.88
					Spaw Phillips Transmission		23,804.68
					Spaw Phillips Transmission		8,992.03
					Spaw Phillips Tranmission CM/DM		1,040.67
						Total for Check/Tran - 117715:	342,077.00
117716	10/21/26	DD	2898	ELECTRICAL CONSULTANTS, INC.	Professional Svc		5,439.00
117717	10/21/26	DD	10934	EMPIRE ELELCTRIC USA	Repair/Replace Pedestal		4,286.94
117718	10/21/26	DD	10982	FEDERAL ENGINEERING, INC.	Professional Svc		15,925.00
117719	10/21/26	DD	79	GENERAL PACIFIC, INC.	Pedestal		11,593.73
117720	10/21/26	DD	867	JODY A GEORGE	CWPU Mtg		145.92
117721	10/21/26	DD	2571	GN NORTHERN, INC.	Geotechnical Site Investigation /Report		30,600.00
117722	10/21/26	DD	3969	GPS INSIGHT, LLC	Device Monitoring		2,370.53
117723	10/21/26	DD	2798	JESSIE E GRAD	East/West Superintendents Mtg		258.50
117724	10/21/26	DD	10824	NICHOLAS A HARDENBROOK	CDL License Reimbursement		136.00
117725	10/21/26	DD	3232	JENNIFER M HOLBROOK	Utility Broadband Alliance Summit		353.77
117726	10/21/26	DD	3018	HRA VEBA TRUST	ER VEBA CDHP		583.36
117727	10/21/26	DD	4207	INFORMATION FIRST, INC.	Content Mgr Lic/Support		49,462.19
					Content Mgr Lic/Support		2,176.00
						Total for Check/Tran - 117727:	51,638.19
117728	10/21/26	DD	10660	IRBY ELECTRICAL UTILITIES	FUSE ELF 30 AMP, Cooper		2,541.29
					Bolts		1,289.28

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10/19/2026 To 10/30/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
						Total for Check/Tran - 117728:	3,830.57
117729	10/21/26	DD	2477	JAY B JUDY	Work Boot Reimbursement		121.51
117730	10/21/26	DD	106	LAMPSON INTERNATIONAL, LLC	Transport Pressure Digger		5,423.48
117731	10/21/26	DD	10162	LINGUISTICA INTERNATIONAL, INC.	Interpreting Svc		76.45
117732	10/21/26	DD	3644	LOOMIS	Safepoint Svc		1,599.93
					Drop Box/Kiosks		2,447.00
						Total for Check/Tran - 117732:	4,046.93
117733	10/21/26	DD	209	M&M BOLT CO., LLC	Bolt, 1/2"-13x1", finished hex		3,441.24
					Washers, 1/2" Belleville,Domes		2,178.00
						Total for Check/Tran - 117733:	5,619.24
117734	10/21/26	DD	10563	MESSAGE TECHNOLOGIES, INC.	IVR/SMS Services		-92.84
					IVR/SMS Services		1,147.84
						Total for Check/Tran - 117734:	1,055.00
117735	10/21/26	DD	11027	MORGAN STANELY CAPITAL MGMT, L	Consulting Fee - Retirement Plans		6,000.00
117736	10/21/26	DD	3821	NISC	Envelopes/Mail Svc/Print Svc/Postage		38,335.13
					Software License/Maintenance		9,097.58
					Software License/Maintenance		2,695.59
					Software License/Maintenance		4,043.38
					Software License/Maintenance		17,858.24
					Postage/Online Pymnts/ACH		10.41
					Postage/Online Pymnts/ACH		3.09
					Postage/Online Pymnts/ACH		990.25
					Postage/Online Pymnts/ACH		4.63
					Postage/Online Pymnts/ACH		577.38
					Training Workshop - Wassing		162.54
					Postage/Online Pymnts/ACH		20.45
						Total for Check/Tran - 117736:	73,798.67

Accounts Payable
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10/19/2026 To 10/30/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
117737	10/21/26	DD	919	NOANET	Broadband Billing		15,832.43
					Broadband Billing		63,329.74
					Co-Location Kennewick Verizon		1,460.00
						Total for Check/Tran - 117737:	80,622.17
117738	10/21/26	DD	3084	MICHELLE N OCHWERI	WANIGP Fall Conf		174.91
117739	10/21/26	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care		288.47
					Flex Spending Health Care		2,889.59
						Total for Check/Tran - 117739:	3,178.06
117740	10/21/26	DD	3162	ONLINE INFORMATION SERVICES, INC.	Online Utiliy Exchange		1,138.34
117741	10/21/26	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing		247.89
					Monthly Billing		31.59
						Total for Check/Tran - 117741:	279.48
117742	10/21/26	DD	11263	PACO VENTURES LLC	Equipment Rental		5,704.14
117743	10/21/26	DD	10561	POWER & TELEPHONE SUPPLY COMPA	Battery		456.65
					Shelf-Freight CM 8371840-00/8371836-00		89.66
					CM Freight - Inv 8340299-00		-70.98
					Credit - Freight Inv 8340299-01		-24.00
						Total for Check/Tran - 117743:	451.33
117744	10/21/26	DD	1161	PRINT PLUS	Smart Hub Brochure		898.14
117745	10/21/26	DD	10569	RPS ADVISORS	Vintage REC Transfer		220,000.00
117746	10/21/26	DD	821	SCHWEITZER ENGINEERING LABORAT	Voltage Regulator Control		13,657.85
					Voltage Regulator Control		1,951.13
						Total for Check/Tran - 117746:	15,608.98
117747	10/21/26	DD	396	SD MYERS, LLC	Gas/Oil Testing		12,960.00
117748	10/21/26	DD	11080	SHANNON L SENSIBAUGH	WA Muncipal Clerks Association Mtg		200.88

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10/19/2026 To 10/30/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
117749	10/21/26	DD	2154	SENSUS USA, INC.	Flxnt Monitoring/SAAS/Alert Mgr/AEM Svc		6,129.18
					Flxnt Monitoring/SAAS/Alert Mgr/AEM Svc		9,905.47
					Flxnt Monitoring/SAAS/Alert Mgr/AEM Svc		4,535.07
						Total for Check/Tran - 117749:	20,569.72
117750	10/21/26	DD	10230	SMG-TRI CITIES, LLC	Advertising		2,520.00
117751	10/21/26	DD	985	SPECTRUM PACIFIC WEST, LLC	Monthly Billing		608.97
					Monthly Billing		592.12
						Total for Check/Tran - 117751:	1,201.09
117752	10/21/26	DD	3231	STRIPE RITE, LLC	Traffic Control		16,197.97
					Traffic Control		23,017.38
						Total for Check/Tran - 117752:	39,215.35
117753	10/21/26	DD	3502	SYLVAN LEARNING CENTER	Employee/Candidate Testing		100.00
117754	10/21/26	DD	3589	TOTAL QUALITY AIR, LLC	REEP		9,000.00
117755	10/21/26	DD	139	TOWNSQUARE MEDIA TRI CITIES	Advertising		3,144.00
117756	10/21/26	DD	3006	TRI-CITY GLASS, INC.	REEP		174.00
117757	10/21/26	DD	11207	TRINITEL, LLC	2-Post 19" Rack		232.98
					8mm ground terminal block		69.11
					Ground Bar Kit for 2-Post 19" Rack		100.62
					Material		-32.57
						Total for Check/Tran - 117757:	370.14
117758	10/21/26	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing- Anomasiri		223.05
					Clothing- Debord		423.46
						Total for Check/Tran - 117758:	646.51
117759	10/21/26	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution		367.23
117760	10/21/26	DD	10154	US PAYMENTS, LLC	Paysite/Card Processing/Kiosk Fees		286.26
					Paysite/Card Processing/Kiosk Fees		1,440.00

Accounts Payable Check Register

10/19/2026 To 10/30/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
						Total for Check/Tran - 117760:	1,726.26
117761	10/21/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc		74.11
					Weekly Svc		29.64
					Weekly Svc		40.67
					Weekly Svc		38.13
					Weekly Svc		19.58
						Total for Check/Tran - 117761:	202.13
117762	10/21/26	DD	370	WASH STATE DEPT ECOLOGY	Greenhouse Gas Reporting Fee		2,413.00
117763	10/21/26	DD	4235	WATER STREET PUBLIC AFFAIRS, LLC	Lobbying Svc		6,500.00
117764	10/21/26	DD	11134	WELLABLE LLC	Pro Wellness Plan		350.00
117765	10/21/26	DD	11287	WESTERN CASCADE CONTAINER LLC	Self dumping Hopper		3,895.56
117766	10/28/26	DD	10929	ABSCO SOLUTIONS	Control Power Supplies		1,122.21
117767	10/28/26	DD	963	ANIXTER INC.	fuse Power Amp		2,673.22
					Fuse Amp		2,271.74
					Fuse Link		18.77
					15A CC Fuses		58.76
					20A CC Fuses		29.37
					3A CC Fuses		117.50
						Total for Check/Tran - 117767:	5,169.36
117768	10/28/26	DD	11280	ARDURRA GROUP, INC.	Professional Svc		12,456.00
117769	10/28/26	DD	10496	ARNETT INDUSTRIES, LLC	Tool Repair		502.26
117770	10/28/26	DD	34	BENTON PUD-ADVANCE TRAVEL	Utility Broadband Alliance Summit		161.00
117771	10/28/26	DD	10837	CAMPBELL & COMPANY SERVICE COR	REEP		400.00
117772	10/28/26	DD	2985	CHINOOK HEATING & AIR, INC.	REEP		9,000.00
					REEP		9,000.00

Accounts Payable
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10/19/2026 To 10/30/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
						Total for Check/Tran - 117772:	18,000.00
117773	10/28/26	DD	3496	CK HOME COMFORT SYSTEMS, LLC	REEP		1,200.00
117774	10/28/26	DD	2972	COMPUNET, INC.	Azure Monthly Billing		282.88
					Monthly Billing		9,647.08
						Total for Check/Tran - 117774:	9,929.96
117775	10/28/26	DD	3439	DJ'S ELECTRICAL, INC.	Cable Replacement		70,097.23
					Joint Use/NESC		7,439.93
					Joint Use/NESC		1,143.24
					Joint Use/NESC		22,997.04
						Total for Check/Tran - 117775:	101,677.44
117776	10/28/26	DD	3345	EVAN C EDWARDS	Utility Broadband Alliance Summit		56.00
117777	10/28/26	DD	11116	FRONTLINE MEDICAL, PLLC	Recruitment - Physicals & DOT Screens		220.00
117778	10/28/26	DD	10085	ROBERT S FROST	BPA Roundtable		111.02
117779	10/28/26	DD	11252	GALLAGHER BENEFIT SERVICES, INC.	HealthInvest FSA		105.00
117780	10/28/26	DD	10420	HEALTH INVEST HRA TRUST	Monthly Fees		124.79
117781	10/28/26	DD	3205	HIGH DESERT GLASS, LLC	REEP		966.00
117782	10/28/26	DD	10660	IRBY ELECTRICAL UTILITIES	POTENTIAL TRANSFORMER,WESTINGH		5,092.82
					Insulator, Suspension, Maclean		4,938.44
					Spacer Bolts Hendrix # "B-1" T		108.84
					Spacer Bolts Hendrix # "B-1" T		156.63
					Clamps		3,600.84
					CURV 3X3X1/4 13/16 H		757.25
					CUTOUT, 15 KV		11,243.96
						Total for Check/Tran - 117782:	25,898.78
117783	10/28/26	DD	214	JACOBS & RHODES	REEP		9,000.00

Accounts Payable
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10/19/2026 To 10/30/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
117784	10/28/26	DD	106	LAMPSON INTERNATIONAL, LLC	PO 58870 - Inv shortpaid $40 Affidavit		40.00
117785	10/28/26	DD	10057	TERRY S MAPES	BPA Roundtable		111.02
117786	10/28/26	DD	111	MONARCH MACHINE & TOOL CO., INC.	Fabricated Alum Step/Platform		3,632.90
117787	10/28/26	DD	11263	PACO VENTURES LLC	Equipment Rental/pickup		42,284.30
117788	10/28/26	DD	585	PARADISE BOTTLED WATER CO.	Monthly Billing		92.39
117789	10/28/26	DD	10671	PRINCIPAL BANK	EE Vision		60.00
					ER Vision		3,131.81
					EE Health		10,402.83
					ER Health		256,758.27
					EE Dental		378.05
					ER Dental		18,606.48
						Total for Check/Tran - 117789:	289,337.44
117790	10/28/26	DD	1161	PRINT PLUS	Hydro Dams Posters		993.31
117791	10/28/26	DD	10212	QCL, INC.	Employee/Candidate Drug Screening		72.00
117792	10/28/26	DD	10951	RELIANCE STANDARD LIFE INSURANC	Self Insured STD Fee		191.25
117793	10/28/26	DD	10947	RELIANCE STANDARD LIFE INSURANC	Basic AD&D		177.55
					Basic Life		887.75
					Non Barg Basic AD&D		86.75
					Non Barg Basic Dep Life		84.37
					Non Barg Basic Life		1,153.91
					Supplemental AD&D - Child		9.60
					Supplemental AD&D - EE		578.40
					Supplemental AD&D - Spouse		229.65
					Supplemental Life - EE		2,179.20
					Supplemental Life -Child		55.08
					Supplemental Life -Spouse		440.20

Accounts Payable Check Register

10/19/2026 To 10/30/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					LTD - Buy-Up		1,304.62
					LTD - Core No Buy-Up		3,332.60
						Total for Check/Tran - 117793:	10,519.68
117794	10/28/26	DD	10880	BRANDY R SAWYER	Utility Analytics Conf		1,308.26
117795	10/28/26	DD	1125	BLAKE J SCHERER	PPC Mtg		655.68
117796	10/28/26	DD	821	SCHWEITZER ENGINEERING LABORAT	Test Switch Bracket		523.95
117797	10/28/26	DD	396	SD MYERS, LLC	Gas/Oil Testing		138.00
117798	10/28/26	DD	2154	SENSUS USA, INC.	Embedded SD card 8GB Part#5396315700013		458.89
117799	10/28/26	DD	1643	TONY'S ALBRECHT GLASS, LLC	REEP		834.00
117800	10/28/26	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Patrick		568.49
					Clothing- Clark		400.38
						Total for Check/Tran - 117800:	968.87
117801	10/28/26	DD	272	UTILITIES UNDERGROUND LOCATION	Underground Locate		612.72
117802	10/28/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc		38.13
					Weekly Svc		40.67
					Weekly Svc		29.64
					Weekly Svc		74.11
					Weekly Svc		19.58
						Total for Check/Tran - 117802:	202.13
117803	10/28/26	DD	205	WASHINGTON STATE AUDITOR'S OFFI	Energy Compliance Attestation		3,326.75

Total Payments for Bank Account - 1 :	(105)	1,712,789.80
Total Voids for Bank Account - 1 :	(0)	0.00
Total for Bank Account - 1 :	(105)	1,712,789.80

Accounts Payable
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10/19/2026 To 10/30/2026

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount	
92668	8/12/26	CHK	99999	JUAN DE DIOS HERNANDEZ	Credit Balance Refund		89.54	VOID
92687	8/12/26	CHK	99999	RCAD ENTERPRISES LLC	Credit Balance Refund		917.22	VOID
93221	10/21/26	CHK	1751	AGRI NORTHWEST, INC.	Agricultural Energy Efficency Rebate		8,469.60	
93222	10/21/26	CHK	259	BENTON FRANKLIN COMMUNITY ACT	REEP		17,486.40	
93223	10/21/26	CHK	11311	CLOCK 5, LLC	Commercial Energy Efficiency Prg		2,916.93	
93224	10/21/26	CHK	11312	JERRY D. ABRAMS CO., INC	Clean Building Incentive		15,048.30	
93225	10/21/26	CHK	4947	KENNEWICK CITY OF	Clean Building Incentive		7,925.19	
93226	10/21/26	CHK	508	KENNEWICK SCHOOL DISTRICT	Sponsorship - HS Robotics Teams		500.00	
93227	10/21/26	CHK	128	PERFECTION GLASS, INC.	REEP		3,555.00	
					REEP		1,338.00	
						Total for Check/Tran - 93227:	4,893.00	
93228	10/21/26	CHK	10671	PRINCIPAL BANK	Investment Safekeeping Svc		1,000.00	
93229	10/21/26	CHK	992	VERIZON NORTHWEST	Monthly Billing		3,432.20	
93230	10/28/26	CHK	2425	AT&T MOBILITY, LLC	Monthly Billing		5.45	
93231	10/28/26	CHK	39	BENTON COUNTY	County GIS Prints		31.00	
93232	10/28/26	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands		2,589.49	
93233	10/28/26	CHK	614	BOB RHODES HEATING & AC, INC.	REEP		400.00	
93234	10/28/26	CHK	91	HOME BUILDERS ASSOCIATION OF TR	Membership Dues		480.00	
93235	10/28/26	CHK	2735	MUSTANG SIGNS, LLC	Signs		1,234.88	
93236	10/28/26	CHK	585	PARADISE BOTTLED WATER CO.	Monthly Billing		344.89	
93237	10/28/26	CHK	128	PERFECTION GLASS, INC.	REEP		198.00	
					REEP		150.00	

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10/19/2026 To 10/30/2026

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					REEP		192.00
						Total for Check/Tran - 93237:	540.00
93238	10/28/26	CHK	141	RICHLAND, CITY OF	800 MHZ Radios		13,853.88
					Fiber Lease		146.88
					Fiber Lease		293.76
					Fiber Lease		146.88
					Fiber Lease		1,468.80
					Fiber Lease		293.76
					Fiber Lease		146.88
					Fiber Lease		146.88
					Fiber Lease		146.88
					Fiber Lease		146.88
					Fiber Lease		146.88
					Fiber Lease		293.76
					Fiber Lease		146.88
					Fiber Lease		146.88
					Fiber Lease		146.88
					Fiber Lease		146.88
					Fiber Lease		146.88
					Fiber Lease		146.88
					Fiber Lease		146.88
					Fiber Lease		293.76
					Fiber Lease		293.76
					Fiber Lease		146.88
					Fiber Lease		146.88
					Fiber Lease		146.88
					Fiber Lease		293.76
					Fiber Lease		587.52
					Fiber Lease		587.52
					Fiber Lease		146.88

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Fiber Lease		293.76
					Fiber Lease		293.76
					Fiber Lease		146.88
					Fiber Lease		146.88
					Fiber Lease		146.88
						Total for Check/Tran - 93238:	21,932.28
93239	10/28/26	CHK	11314	SPARE TIME LANES & ARCADE	Clean Building Incentive		8,048.40
93240	10/28/26	CHK	172	WASH STATE DEPT TRANSPORTATION	Utility Permit		150.00
93241	10/28/26	CHK	99999	EMIL ALIYE	Credit Balance Refund		37.04
93242	10/28/26	CHK	99999	ABIGAIL R ALONGI	Credit Balance Refund		94.59
93243	10/28/26	CHK	99999	SHYLA ANGST	Credit Balance Refund		620.16
93244	10/28/26	CHK	99999	GABRIELA APONTE	Credit Balance Refund		347.80
93245	10/28/26	CHK	99999	GARY A BACHTEL	Credit Balance Refund		34.50
93246	10/28/26	CHK	99999	PEGGY L BERGSTROM	Credit Balance Refund		58.18
93247	10/28/26	CHK	99999	JADE BOHANNON	Credit Balance Refund		74.04
93248	10/28/26	CHK	99999	KIYANA CARRION	Credit Balance Refund		158.58
93249	10/28/26	CHK	99999	VIANNEY CUEVAS	Credit Balance Refund		26.21
93250	10/28/26	CHK	99999	ELIZABETH ERWIN	Credit Balance Refund		500.00
93251	10/28/26	CHK	99999	CHRISTOPHER A FLORES	Credit Balance Refund		50.33
93252	10/28/26	CHK	99999	DAVION P GARCIA	Credit Balance Refund		106.55
93253	10/28/26	CHK	99999	ALEK GARDENER	Credit Balance Refund		190.33
93254	10/28/26	CHK	99999	GIBBONS FAMILY PROPERTIES, LLC	Credit Balance Refund		180.38

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
93255	10/28/26	CHK	99999	SELENA GONZALEZ	Credit Balance Refund	177.10
93256	10/28/26	CHK	99999	ARONA GUEYE	Credit Balance Refund	159.77
93257	10/28/26	CHK	99999	DALIA GUIZAR MAGANA	Credit Balance Refund	239.05
93258	10/28/26	CHK	99999	JUAN DE DIOS HERNANDEZ	Credit Balance Refund	89.54
93259	10/28/26	CHK	99999	AMY HURST	Credit Balance Refund	56.12
93260	10/28/26	CHK	99999	JESSY M JARAMILLO	Credit Balance Refund	23.70
93261	10/28/26	CHK	99999	HOPE A JONES	Credit Balance Refund	106.05
93262	10/28/26	CHK	99999	LOUIS S KANYID	Credit Balance Refund	134.50
93263	10/28/26	CHK	99999	LARRY KLEINGARTNER	Trenching Reimbursement	640.00
93264	10/28/26	CHK	99999	REBECCA M LAGERVALL	Credit Balance Refund	108.59
93265	10/28/26	CHK	99999	NICOL LEON	Credit Balance Refund	62.67
93266	10/28/26	CHK	99999	TERRY W LINDBLOM	Credit Balance Refund	98.35
93267	10/28/26	CHK	99999	TERRY A LYDELL	Credit Balance Refund	83.05
93268	10/28/26	CHK	99999	WALBURGA MARTIN	Trenching Reimbursement	800.00
93269	10/28/26	CHK	99999	KEITH E MAYFIELD	Credit Balance Refund	300.00
93270	10/28/26	CHK	99999	JOSE T MENDOZA	Credit Balance Refund	220.00
93271	10/28/26	CHK	99999	MARK MERRELL	Credit Balance Refund	81.40
93272	10/28/26	CHK	99999	GUSTAVO PANTOJA	Credit Balance Refund	20.82
93273	10/28/26	CHK	99999	SHANNON R PICHLER	Credit Balance Refund	5.36
93274	10/28/26	CHK	99999	ASHLEY I ROBLEDO	Credit Balance Refund	27.38
93275	10/28/26	CHK	99999	BARBARA RUCKER	Credit Balance Refund	500.00

Accounts Payable
Check Register

10/19/2026 To 10/30/2026

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
93276	10/28/26	CHK	99999	ANGELICA SALINAS	Credit Balance Refund	40.81
93277	10/28/26	CHK	99999	SMOOTH N SLICE LLC	Credit Balance Refund	43.22
93278	10/28/26	CHK	99999	AALIYAH M STRADLEY	Credit Balance Refund	40.60
93279	10/28/26	CHK	99999	TEENA K TABER	Credit Balance Refund	300.00
93280	10/28/26	CHK	99999	CHRISTINA TORREZ	Credit Balance Refund	100.68
93281	10/28/26	CHK	99999	TRIGUARD PEST CONTROL LLC	Credit Balance Refund	183.42
93282	10/28/26	CHK	99999	ROBERT J WEST	Credit Balance Refund	101.66
93283	10/28/26	CHK	99999	PAULINE WILTZ	Credit Balance Refund	63.00

Total Payments for Bank Account - 2 :	(63)	104,713.54
Total Voids for Bank Account - 2 :	(2)	1,006.76
Total for Bank Account - 2 :	(65)	105,720.30
Grand Total for Payments :	(168)	1,817,503.34
Grand Total for Voids :	(2)	1,006.76
Grand Total :	(170)	1,818,510.10

Accounts Payable
Check Register

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
7740	10/19/26	WIRE	246	BONNEVILLE POWER ADMIN	Purchased Power		666,840.00
7741	10/20/26	WIRE	2902	WHITE CREEK WIND I, LLC	Purchased Power		9,578.00
7743	10/15/26	WIRE	436	BANK OF AMERICA	Banking Fees		2,082.23
7744	10/22/26	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax		101,583.97
					Medicare - Employee		12,474.83
					Medicare - Employer		12,274.01
					Social Security - Employee		51,097.38
					Social Security - Employer		51,097.38
						Total for Check/Tran - 7744:	228,527.57
7745	10/22/26	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS		45,811.57
					PERS Plan 2		40,858.04
					PERS Plan 3A 5% All Ages		1,939.88
					PERS Plan 3B 6% Age 35-45		334.62
					PERS Plan 3E 10% All Ages		1,718.10
						Total for Check/Tran - 7745:	90,662.21
7746	10/22/26	WIRE	437	WASH STATE DEPT SUPPORT REGIST	Garnishment - Child Support		475.99
7747	10/23/26	WIRE	1567	MISSIONSQUARE RETIREMENT	457(b) Leave EE Contribution		12,346.83
					457(b) Roth EE Contribution		20,512.37
					ER Def Comp 401		23,183.03
					ER Def Comp 457		3,265.30
					Plan A 457(b) Employee Contribution		5,840.97
					Plan B 457(b) Employee Contribution		20,084.79
					Plan C 401(a) Option 1 EE Contribution		2,968.62
					Plan C 401(a) Option 2 EE Contribution		2,636.95
					Plan C 401(a) Option 3 EE Contribution		620.38
					Plan C 401(a) Option 4, Step 1 EE Contri		231.23
					Plan C 401(a) Option 4, Step 2 EE Contri		1,240.73
					Plan C 401(a) Option 4, Step 3 EE Contri		2,644.77

Accounts Payable
Check Register

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Plan C 401(a) Option 4, Step 4 EE Contri		1,396.68
					Plan C 401(a) Option 5, Step 3 EE Contri		656.43
					Plan C 401(a) Option 5, Step 4 EE Contri		1,600.04
					Plan C 457(b) Employee Contribution		2,545.35
					Pre-Retire 457(b) Employee Contribution		1,884.62
					457 EE Loan Repayment #1		3,685.37
					457 EE Loan Repayment #2		777.71
					457 EE Loan Repayment #3		325.85
					457 EE Loan Repayment #4		71.97
					457 EE Loan Repayment #5		96.34
					Total for Check/Tran - 7747:		108,616.33
7748	10/26/26	WIRE	246	BONNEVILLE POWER ADMIN	Purchased Power		6,539,009.00
7750	10/22/26	WIRE	169	ENERGY NORTHWEST	Purchased Power		138,021.58
7751	10/15/26	WIRE	2570	THE ENERGY AUTHORITY, INC.	Purchased Power		34,096.18
					Total for Bank Account - 1 :	(10)	7,817,909.09
					Grand Total :	(10)	7,817,909.09

BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

Date	Customer	Rebate Amount	Rebate Description
10/22/2026	RONALD J SWANBY	$ 30.00	Rebate - Clothes Washer
10/22/2026	RONALD J SWANBY	$ 50.00	Rebate - Clothes Dryer
10/22/2026	JASMIN BUELL	$ 900.00	Rebate - Heat Pump Water Heater
10/22/2026	TIFFANY K IDLER	$ 900.00	Rebate - Heat Pump Water Heater

$	1,880.00

COMMISSION AGENDA ACTION FORM

Meeting Date:	November 10, 2026	
Subject:	Contract #22-33-01 – Cooperative Response Center, Inc. (CRC) CO#4	
Authored by:	Nikki Becker	Staff Preparing Item
Presenter:	Chris Folta	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager

Type of Agenda Item:	**Type of Action Needed:** *(Multiple boxes can be checked, if necessary)*	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☒ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign Change Order #4 of Contract 22-33-01, with Cooperative Response Center, Inc. (CRC) to extend the term of the contract to December 31, 2027, and increase the annual not-to-exceed amount by $175,000; bringing the new not-to-exceed amount of the contract to $825,000.00.

Background/Summary

The District has maintained a longstanding partnership with Cooperative Response Center, Inc. (CRC) for call center services, including after-hours customer calls and 24/7 outage call support. Following implementation of the NISC software platform in 2017, the District recognized CRC as a sole-source provider for these services.

The Commission approved the original contract effective January 1, 2023, for an initial three-year term ending December 31, 2025, with an original not-to-exceed amount of $360,000 ($120,000 annually). The contract included options for two additional one-year extensions.

In September 2023, the Commission approved a change order adding $75,000 to accommodate CRC rate increases primarily associated with increased starting wages and staffing levels, bringing the total contract amount to $435,000. A subsequent change order added $60,000 to address additional rate increases effective June 25, 2024, increasing the total contract amount to $495,000.

The District exercised a one-year extension approved by Commission January 1, 2026 extending the term to December 31, 2026 in the amount of $155,000, increasing the total contract amount to $650,000. We are now requesting approval to exercise a final one-year extension, extending the contract through December 31, 2027.

CRC has notified the District of an additional rate increase effective January 1, 2027. The proposed District's 2027 Operations and Maintenance budget currently includes $175,000 for CRC call center services to maintain existing service level. Approval of this extension will allow the District to maintain uninterrupted after-hours customer service and 24/7 outage call support while continuing to utilize CRC's existing integration with the District's NISC platform.

Recommendation

We recommend that the Commission approve a final one-year extension of Contract #22-33-01 with Cooperative Response Center, Inc. (CRC), extending the contract through December 31, 2027, at an anticipated additional cost of $175,000, increasing the total contract not-to-exceed amount to $825,000.

Fiscal Impact

The proposed 2027 Operations and Maintenance (O&M) budget includes $175,000 for CRC call center services which reflects a rate increase communicated by CRC that will take effect January 1, 2027.

CONTRACT CHANGE ORDER

Contract #: 22-33-01
Change Order #: 4
Vendor Name: Cooperative Response Center, inc
E-Mail: scottdittrich@crc.coop
Effective Date: 01/01/2027
Contract Work Manager: Chris Folta
Contract Title: Call Center Services

Change Order Description:

Extend term of Contract to December 31, 2027 and increase the annual not-to-exeed amount by $175,000.00; bringing the new not-to-exceed amount of the contract to $825,000.00.

Change order Total:	$175,000.00
Original Contract Total:	$650,000.00
New Contract Total:	$825,000.00

EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND AFFECT
The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY	COOPERATIVE RESPONSE CENTER, INC.
BY:	BY:
PRINT:	PRINT:
TITLE:	TITLE:
DATE:	DATE:

COMMISSION AGENDA ACTION FORM

Meeting Date:	November 10, 2026	
Subject:	Contract #22-37-01 – Coleman Oil Company (WA. St. Contract #08721) – Fuel – CO#2	
Authored by:	Shawn Harper	Staff Preparing Item
Presenter:	Shawn Harper	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager

Type of Agenda Item:	**Type of Action Needed:** *(Multiple boxes can be checked, if necessary)*	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☒ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign Change Order #2 of Contract 22-37-01, with Coleman Oil Company (WA. St. Contract #08721) to increase the not-to-exceed amount by $100,000.00 bringing the new not-to-exceed amount of the contract to $1,055,000.00.

Background/Summary

Coleman Oil Company, LLC provides fuel to the District under Contract #22-37-01, supporting the daily operation of District vehicles and equipment. The contract was previously approved by the Commission with an authorized amount of $955,000.

The District currently purchases fuel through Purchase Order #57830. The remaining purchase order balance is approximately $29,522, which is insufficient to cover the September 2026 fuel invoice of $31,905.56. Accounts Payable has placed the invoice on hold pending additional purchasing authorization. The District is on track to consume approximately 62,000 gallons of fuel in 2026, consistent with historical annual consumption. The need for additional contract funding is primarily driven by increased fuel prices rather than an increase in fuel consumption.

Due to the increase in fuel prices since February 2026 and with approximately three months remaining in 2026, staff is requesting an additional $100,000 in contract authority to cover outstanding invoices and anticipated fuel purchases throughout the remainder of the year. This increase will allow the District to continue purchasing fuel under the existing contract without interruptions to fleet and equipment operations.

Recommendation

Increasing the Coleman Oil Company, LLC contract by $100,000 will provide sufficient purchasing authority to maintain uninterrupted fuel deliveries, process outstanding invoices, and support continued District operations.

Fiscal Impact

The proposed contract amendment will increase the previously authorized contract amount by $100,000, from $955,000 to $1,055,000. Actual expenditures will depend on fuel purchased and invoiced and will be charged to the applicable operating budgets.

CONTRACT CHANGE ORDER

Contract #: 22-37-01
Change Order #: 2
Vendor Name: Coleman Oil Company, LLC
E-Mail: nick.schoenfelder@colemanoil.com
Effective Date: 11/10/26
Contract Work Manager: Shawn Harper
Contract Title: Fuel Contract

Change Order Description:

Increase contract amount by $100,000.00 bringing the new not-to-exceed amount to $1,055,000.00.

Change order Total: $100,000.00
Original Contract Total: $560,000.00
New Contract Total: $1,055,000.00

EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND AFFECT
The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY	COLEMAN OIL COMPANY, LLC
BY:	BY:
PRINT:	PRINT:
TITLE:	TITLE:
DATE:	DATE:

COMMISSION AGENDA ACTION FORM

Meeting Date:	November 10, 2026	
Subject:	Broadband Business Update	
Authored by:	Jennifer Holbrook	Staff Preparing Item
Presenter:	Rich Nall (NoaNet)	Staff Presenting Item (if applicable or N/A)
Approved by:	Jennifer Holbrook	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager/Asst GM

Type of Agenda Item:	**Type of Action Needed:** *(Multiple boxes can be checked, if necessary)*	
☐ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

None

Background/Summary

Staff will provide a presentation and discussion on the Broadband Business year-to-date financial and business plan performance.

Recommendation

None

Fiscal Impact

None

COMMISSION AGENDA ACTION FORM

Meeting Date:	November 10, 2026	
Subject:	Resolution No. 2743 Amending Retail Electric Rate Schedules to add Schedule 91 Net Billing for Small Distributed Generation	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Jon Meyer	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager

Type of Agenda Item:	**Type of Action Needed:** *(Multiple boxes can be checked, if necessary)*	
☐ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☒ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to adopt Resolution No. 2743 amending the Retail Electric Rate Schedules to add Schedule 91 – Net Billing for Small Distributed Generation effective November 10, 2026.

Background/Summary

Washington State law mandates Net Metering for customer owned solar systems that have a capacity size of 100 kilowatts (kW) alternating current (AC) or less, until total installed solar generating capacity reaches a cap of 4% of a utility's 1996 peak demand. Under Net Metering, customers receive a credit equal to the retail rate for excess generation. To date, Benton PUD has about 1,400 customers that have installed solar systems that qualify for Net Metering with a total capacity size of 10.8 megawatts (MW), or about 71% of the cap of 15.12 MW. Until recently, Benton PUD has not received a request from a customer to install a solar system greater than 100 kW AC. For systems greater than 100 kW AC, Net Metering does not apply and Benton PUD needs to develop an avoided cost rate to compensate the customer for excess generation.

Benton PUD has received a request from a customer that received a grant from the Washington State Department of Commerce to install a solar system that exceeds the 100 kW AC threshold for Net Metering. Benton PUD does not currently have a retail rate schedule specifically designed to define how net billing will be administered and how to compensate customers with generating facilities greater than 100 kW AC for excess electricity delivered to the District's electric system.

At the October 27, 2026, Commission meeting, staff provided an overview of the District's interconnection requirements for small distributed generation facilities, billing methodologies, and presented the development of an avoided cost rate for compensating customers for excess generation. Staff indicated that it would return to the Commission in November with a proposed rate schedule for consideration and approval.

Staff recommends net billing because it allows customers to directly benefit from electricity generated and consumed on-site while providing compensation for excess generation based on costs the District would otherwise incur.

To develop the avoided cost rate, staff evaluated the District's wholesale power costs and identified those costs that could be avoided when customer-generated electricity is delivered to the District's system. The methodology incorporates Bonneville Power Administration (BPA) load shaping costs, weighted to reflect the expected hourly production of a solar generating facility using National Renewable Energy Laboratory (NREL) solar production modeling. The calculation also considers avoided renewable energy certificate (REC) purchases and applicable District transmission and distribution system losses. Costs that would not result in a reduction to the District's expenses were excluded.

Based on this analysis, staff developed an avoided cost rate of **$0.0404 per kilowatt-hour (kWh)** for eligible excess generation. The avoided cost rate will be reviewed, and updated if necessary, for each BPA rate period.

Key provisions of the proposed Schedule 91 include:

- **Eligibility:** Applies to customer-owned generating facilities greater than 100 kW AC and not exceeding 200 kW AC, located on the customer's premises and subject to an executed interconnection agreement.
- **Net Billing:** Electricity delivered to the customer by the District is billed under the applicable retail rate schedule. Excess generation delivered to the District is credited separately at the avoided cost rate.
- **Monthly Credits:** Generation credits are applied after retail charges are calculated, with unused monetary credits carried forward to subsequent billing periods.
- **Annual Settlement:** On March 31, customers with accumulated credit balances of $500 or more may request payment or elect to carry the balance forward. Balances below $500 automatically carry forward.

Recommendation

Approve Resolution No. 2743 amending the Retail Electric Rate Schedules to add Schedule 91 – Net Billing for Small Distributed Generation, effective November 10, 2026.

Fiscal Impact

None.

RESOLUTION NO. 2743

November 10, 2026

**A RESOLUTION OF THE COMMISSION OF
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY,
AMENDING RETAIL RATE SCHEDULES**

WHEREAS, the District has established rate-setting principles in Resolution 2458, Adopting Rate Strategy of the District; AND

WHEREAS, the District has adopted financial policies in Resolution 2657, including Policy Number 6, which states: "Maintain competitive retail rates sufficient to meet normal operating and capital requirements, consistent with the financial goals of the District"; AND

WHEREAS, the District has received interest in interconnecting distributed generation facilities with generating capacity greater than 100 kilowatts (kW) alternating current (AC), which exceed the generating capacity eligible under the Washington State's mandated net metering provisions; AND

WHEREAS, staff presented an informational update to the Commission on October 27, 2026, regarding small distributed generation interconnection requirements, net billing, and the methodology for developing an avoided cost rate, and indicated that it would return with a proposed rate schedule for Commission consideration; AND

WHEREAS, staff recommends establishing Schedule 91, Net Billing for Small Distributed Generation, for eligible customer-owned generating facilities greater than 100 kW AC and not more than 200 kW AC, subject to the District's applicable interconnection standards and an executed interconnection agreement; AND

(Amended Retail Electric Rate Schedules Attached)

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Benton County that the attached amended Retail Electric Rate Schedules, that includes the new Schedule 91 – Net Billing for Small Distributed Generation be approved effective November 10, 2026.

FURTHER BE IT RESOLVED that this Resolution supersedes Resolution No. 2716 and replaces all other Resolutions pertaining to the same rate schedules herein.

APPROVED AND ADOPTED by the Commission of Public Utility District No. 1 of Benton County at an open meeting, with notice of such meeting being given as required by law, this 10th day of November, 2026.

_____
Jeffrey D. Hall, President

ATTEST:

_____
Michael D. Massey, Secretary

SCHEDULE 11
RESIDENTIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential urban and rural customers which may include community lawn irrigation systems and single family residential swimming pools.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:
$0.66 per day

Monthly Energy Charge:
$0.0722 per kWh

Monthly Demand Charge:
$1.54 per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 12
RESIDENTIAL – SECONDARY METER

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential customers with a second electrical service (meter) at a service location that is a single-family residence. To qualify for this rate schedule, the second service must meet all of the following criteria: 1) be fed from the same transformer that serves the primary residence, AND 2) be served by a 50 kVa or less sized transformer, AND 3) not be a living space. The secondary electrical service may include services to a detached structure (e.g. barn, garage, shed, shop, etc.) located on the same parcel of land as the primary electrical service, a single family residential swimming pool, or household water pump. The secondary electrical service shall not be used to serve commercial businesses and buildings, secondary livings spaces, security lighting, or irrigation accounts. The District may waive the requirement for services to be located on the same parcel of land in the case of a shared service providing benefit to multiple property owners (e.g. community well).

Customers may apply for the secondary service rate and eligibility will be verified by District field personnel. Customers who are on this schedule and convert the second service to a different usage (i.e. a shop is converted to a commercial business or a separate residence) are required to notify the District prior to any change of use. In the event of a change in use that no longer qualifies for this rate schedule, the account will be changed to the applicable rate schedule (residential, commercial, etc.). If the District is not notified of the change, and it is determined the change disqualifies the secondary service from this rate schedule, the District reserves the right to adjust prior bills from the date an increase of load appears on the monthly readings or as otherwise reasonably determined by the District.

CHARACTER OF SERVICE: Sixty (60) hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:
$0.34 per day

Monthly Energy Charge:
$0.0722 per kWh

Monthly Demand Charge:
$1.54 per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and multiple metering points.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 21
SMALL GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is less than 50 kW during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:
$0.58 per day ……Single-phase
$0.86 per day ……Multi-phase

Monthly Energy Charge:
$0.0622 per kWh

Monthly Demand Charge:
$1.45 per kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 22
MEDIUM GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is greater than 50 kW anytime and less than 300 kW at least ten (10) times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:
$1.73 per day

Monthly Energy Charge:
$0.0560 per kWh

Monthly Demand Charge:
$1.05 per kW: First 50 kW
$9.80 per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

POWER FACTOR ADJUSTMENTS:
If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2+(kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 23
LARGE GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules, where measured demand equals or exceeds 300 kW at least 3 months in a calendar year, but never exceeds 3500 kW. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:
$2.11 per day

Monthly Energy Charge:
$0.0492 per kWh

Monthly Demand Charge:
$1.05 per kW: First 50 kW
$8.56 per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

POWER FACTOR ADJUSTMENTS:
If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand for the month is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2+(kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. Additionally, the District may require a contribution from the customer if an electric system improvement such as a new substation is needed as a result of new or additional load.

SCHEDULE 34
LARGE INDUSTRIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large industrial loads greater than 3,500 kW demand and no more than 10,000 kW demand. In order to qualify for this rate schedule a customer must submit prior to initiation of service a District approved electrical capacity and energy consumption plan which shows the customer will be eligible for this rate within the first three months of service. If such a plan is submitted showing that a customer will meet eligibility for this rate, then regardless of actual consumption, the customer will be billed using this rate schedule. After the first three months, the customer will be billed each month using the current billed month demand as the criteria to determine the appropriate rate schedule. A customer that has established eligibility for this rate class for a previous twelve month time period may remain on this rate schedule up to six months without needing to meet the criteria solely at the District's discretion. This rate schedule does not apply to Large Electricity Intensive Loads (See Schedule 35).

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:
$8.14 per day

Monthly Energy Charge:
$0.0415 per kWh

Monthly Demand Charge:
$9.21 per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: For purposes of meeting the criteria for this rate schedule, the aggregated load of a customer's entire industrial campus or property will be used to determine eligibility. All separately metered services located in the industrial property will be billed separately using this rate schedule. Customer loads at multiple campuses or properties may not be aggregated for purposes of qualifying for this rate schedule.

POWER FACTOR ADJUSTMENTS:
If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2+(kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. The District may require a contribution from the Customer for the Customer's requested special facilities investment.

SCHEDULE 35
LARGE TRANSITORY ELECTRICITY INTENSIVE LOAD (EIL)

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large EIL load with non-coincidental demand greater than 3,500 kW. These loads will be served under a power sales contract with the District. Large EIL is defined as customers that have a commodity-based business model that generate digital assets that are traded similarly to commodities like gold or oil whose electrical load has both of the following attributes:

1. Customer load where electricity is the predominant input to the business production and demand for electricity has significant variability that can be quickly scaled up or down, relocated, or shut off based on external factors such as market conditions, operational decisions, or regulatory changes.
2. Any load where the load factor or total energy consumption is estimated to be or is appreciably higher than:
    a. Previous consumption at the service location, or
    b. Other customers operating in a similarly-sized and type of facility.

Examples include but are not limited to cryptocurrency mining facilities, high-performance computing (HPC) for blockchain validation, AI-powered non-fungible tokens (NFT) generation and trading platform, large-scale digital asset staking and proof-of-stake (PoS) network validator.

The total energy consumption by District customers on an annual basis exceeds our firm allocation of wholesale energy resources provided by the Bonneville Power Administration. The transitory and volatile load associated with EIL customers presents a financial risk to the rest of the District's customers. As a way to mitigate and balance that risk the District will aggregate all EIL loads of the customer regardless of location and if the total non-coincidental demand exceeds 3,500 kW, all services will be subject to the District's Large Transitory Electricity Intensive Load Rate Schedule 35.

An EIL Customer is defined as an individual or entity who has the ultimate financial responsibility and decision authority to operate on a daily basis for one or more EIL accounts regardless of the name or UBI associated with each account. For example, if multiple entities have the same parent company or corporate officers or partners, they will be treated as one customer.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: Large EIL customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 51
STREET LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To governmental agencies and municipal corporations upon receipt of an authorized application for the supply of lighting facilities or energy and maintenance of lighting systems for public streets, alleys, thoroughfares, grounds and parks.

TYPE OF LIGHTING: Lighting systems installed and owned by the District shall consist of mast arms and luminaries mounted on poles. Customer-owned systems will be supplied at voltages specified by the District.

MONTHLY RATES:

	District-Owned Facilities		Customer-Owned Facilities	
Type and Size of Lamp	Metered	Unmetered	Metered (See Small General Service Rates)	Unmetered
50w. Ind. / LED				$2.21
135w. Ind. / LED				$3.70
200w. Ind. / LED				$4.91
36w. LED	$2.36	$4.10		$1.74
42w. LED	$2.36	$4.40		$2.05
53w. LED	$2.36	$4.93		$2.57
54w. LED	$2.36	$4.97		$2.61
88w. LED	$2.36	$5.58		$3.22
101w. LED	$2.36	$6.05		$3.69
110w. LED	$2.36	$6.08		$3.72
139w. LED	$2.36	$6.14		$3.77
170w. LED	$2.36	$6.97		$4.61
180w. LED	$2.36	$7.23		$4.88
220w. LED	$2.36	$7.95		$5.59
260w. LED	$2.36	$8.65		$6.29
100w. H.P.S.	$6.52	$8.27		$4.63
150w. H.P.S.	$6.54	$9.20		$5.52
200w. H.P.S.	$6.55	$10.35		$6.68
250w. H.P.S.	$6.57	$11.38		$7.73
400w. H.P.S.	$6.58	$13.90		$10.24
*175w. Mer.Vap.	$6.19	$9.35		$5.71
*250w. Mer.Vap.	$6.42	$11.26		$7.62

* *No longer available after March 1, 1982.*

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lessor wattage rate of a similar type. When a lessor wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The rate for District-owned systems includes routine maintenance and replacement of light emitting diode (LED), high pressure sodium (HPS), and Mercury Vapor lamps, photocells and luminaries. The monthly rate for Induction (IND) type lighting does not include routine maintenance and replacement. Routine

maintenance and replacement of Induction lighting is the customers' responsibility. The rate does not cover unusual damage or failure of the system requiring major component replacements. Maintenance of the system will be performed during normal District working hours. It is the customer's responsibility to provide ingress/egress easements for the District to perform any necessary repairs. Customer will provide trench and backfill for installation or replacement of underground conditions. The cost of additional District-owned poles (wood or metal) including installation is to be collected by the District at the time of construction.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 61
SECURITY LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To any electric customer where the District has existing facilities or public accessible locations.

TYPE OF LIGHTING: The District will furnish and install lighting fixtures, overhead, electrical equipment, lamps and electric energy, and will maintain and relamp the units.

MONTHLY RATES: Where a suitable pole for mounting the luminaries exists, the District will furnish and maintain the above described service at the following monthly rate:

	Customer-Owned Facilities			District-Owned Facilities	
Type & Size of lamp	Metered	Unmetered	Energy Only	Metered	Unmetered
46w. LED		$4.72	$1.28		$8.48
58w. LED		$4.83	$1.60		$8.69
*100w. H.P.S.		$7.08	$2.75	$9.96	$12.72
*150w. H.P.S.		$8.84	$4.26	$10.45	$14.04
*175w. Mer.Vap.		$9.17	$5.08	$9.99	$14.30
*250w. Mer.Vap.		$12.21	$7.76	$10.33	$17.06
*400w. Mer.Vap.		$16.34	$11.77	$10.41	$21.15
*1000w. Mer.Vap.		$33.32	$28.04	$10.36	$38.38

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lessor wattage rate of a similar type. When a lessor wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The District no longer installs poles for the sole purpose of security light installation. For customers with preexisting installations, the District will continue to maintain poles at the monthly rates listed below added to the rate for the luminare.

Standard Wood Pole, 30-35 feet $3.78
Standard Wood Pole with an
Underground Feed, 30-35 feet $5.76
**Direct Burial Steel with an
Underground Feed, 30 feet..... $6.78

The above charge will be applicable where the installation is made on a non-District joint use pole.

* No longer available for future installation.
** Not available as a standard installation after April 1, 1975.

SPECIAL CONDITIONS: The property owner shall agree to accept and pay for the service set forth in this rate schedule for a minimum period of three years.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District. If a customer would like to request a change to their light type, please contact Benton PUD at 509-582-2175 for a cost estimate.

SCHEDULE 71
SMALL AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services primarily used in irrigation pumping for agricultural food production on a commercial consumption basis or for services used in livestock food production with 300 horsepower or less. Energy delivered under this schedule may also be used for lighting essential to the pumping operation.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase and three-phase, at available secondary voltage. At the discretion of the District single-phase service may be furnished provided individual motor capacity is not in excess of 7.5 horsepower.

RATE:

Daily System Charge:
$0.20 per day

Monthly Energy Charge:
$0.0562 per kWh

Monthly Demand Charge:
$4.15 per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 72
LARGE AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter or as covered by special power sales contract and not subject to the District's Miles of Line Charge served by the District's distribution system.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, sixty-hertz, at available secondary voltage.

RATE:

Daily System Charge:
$1.29 per day

Monthly Energy Charge:
$0.0476 per kWh

Monthly Demand Charge:
$4.35 per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:
If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2+(kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 73
LARGE AGRICULTURAL IRRIGATION PUMPING STATION WITH MILES OF LINE CHARGE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract and subject to the District's Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Miles of Line Charge:
$265.41 per mile of distribution feeder line

Monthly Energy Charge:
$0.0447 per kWh

Monthly Demand Charge:
$5.23 per kW

MINIMUM ANNUAL BILL: Shall be the Monthly Miles of Line Charge before any applicable adjustments.

MILES OF LINE CHARGE: Monthly miles of line charge will be based on each customer's miles of distribution line that serve irrigation load. The District's geographical information system (GIS) will be utilized to determine the miles of line for each customer and will be updated on an annual basis in accordance with the District's internal directive.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:
If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)

4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2+(kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 74
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are not subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:
$0.0527 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 75
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING
WITH MILES OF LINE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:
$0.0460 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 76
LARGE AGRICULTURAL IRRIGATION PUMPING STATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Daily System Charge:
$1.29 per day

Monthly Energy Charge:
$0.0447 per kWh

Monthly Demand Charge:
$4.52 per kW

MINIMUM ANNUAL BILL: Shall be the Daily System Charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:
If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2+(kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 80
NEW LARGE SINGLE LOAD

AVAILABLE: In all territory served by the District.

APPLICABLE: To new large industrial loads greater than 10,000 kW demand, served under a power sales contract with the District.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: New large load customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 85
FLATS - UNMETERED ELECTRIC SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services with fixed and known monthly kWh usages designated by the District. Examples of this include, but are not limited to, flashing crosswalk lights, amplifiers for cable TV, etc.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:
$0.0820 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 90
INTERCONNECTION AND
CONSTRUCTION OPERATION AND MAINTENANCE AGREEMENTS

AVAILABLE: In all territory served by the District.

APPLICABLE: To interconnection agreement customers generating not more than 300kW measured demand at all times. To transfer of power agreements, and construction operation and maintenance agreements. A connection fee may apply per the District's Standards for Interconnection with Electric Generators with a capacity of not more than 300 kilowatts.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Monthly Energy Charge:
$0.0507 per kWh

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

SCHEDULE 91
NET BILLING FOR SMALL DISTRIBUTED GENERATION

AVAILABLE: In all territory served by the District.

APPLICABLE: This rate schedule shall apply in conjunction with the District's retail rate schedule under which the customer receives electric service. It is available to customers operating electric generating facilities with a generating capacity greater than 100 kW AC and not more than 200 kW AC that is located on the customer's premises and interconnected with the District's electric system pursuant to the District's applicable interconnection standards and an executed interconnection agreement with the District.

Service under this schedule shall be provided on a net billing basis, under which electric energy delivered by the District to the customer is billed under the customer's applicable retail rate schedule and electric energy generated by the customer that physically flows to the District's electric system is credited at the Avoided Cost Rate established in this schedule.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RETAIL BILLING: The customer shall pay for all electric energy that physically flows from the District to the customer during each billing period under the provisions of the rate schedule under which the customer receives service. All applicable system charges, energy charges, demand charges, minimum charges, and any other charges under the customer's applicable retail rate schedule shall continue to apply.

For billing purposes, energy delivered by the District to the customer and electric energy delivered by the customer to the District shall be measured separately and shall not be netted against one another on a kilowatt-hour basis.

Electric energy generated by the customer and consumed on the customer's premises without flowing to the District's electric system shall not receive a generation credit under this schedule.

GENERATION CREDIT: The customer shall receive generation credits at the following rate, for all electric energy that physically flows to the District from the customer during the billing period.

Avoided Cost Rate:
$0.0404 per kWh

The Avoided Cost Rate represents the District's estimated avoided cost associated with energy delivered to the District by eligible generating facilities. The applicable Avoided Cost Rate shall be the rate specified in this schedule in effect during the applicable billing period. The District intends to review the Avoided Cost Rate in conjunction with each BPA rate period and may update the rate as appropriate based on changes in the District's avoided costs.

Generation credits shall be applied to the customer's monthly bill after all charges under the customer's applicable retail rate schedule have been calculated. If the monetary generation credit exceeds the amount otherwise due for the billing period, the remaining monetary credit shall be carried forward and applied to subsequent monthly bills.

METERING: The District shall install or approve metering capable of separately measuring electric energy

delivered by the District to the customer and electric energy delivered by the customer to the District. Metering equipment and configuration shall be determined by the District in accordance with the District's applicable interconnection standards.

ANNUAL SETTLEMENT: Any monetary bill credit remaining on the customer's account as of close of business on March 31 of each calendar year shall be handled as follows:

If the remaining credit balance equals or exceeds $500, the customer may elect either to receive payment of the credit balance or to carry the credit balance forward on the customer's account. If the customer does not elect to receive payment, the credit balance shall remain on the customer's account and carry forward to subsequent billing periods. Credit balances below $500 shall remain on the customer's account and carry forward to subsequent billing periods.

Upon termination of electric service, any remaining monetary bill credit shall first be applied to the customer's final bill. Any remaining balance after the final bill has been satisfied shall be paid to the customer.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this schedule is subject to the Customer Service Policies of the District, the District's applicable interconnection standards, the customer's applicable retail rate schedule, and the customer's executed interconnection agreement with the District.

GLOSSARY

DAILY SYSTEM CHARGE: Rate component designed to recover certain fixed costs involved in providing electricity to a home or business, including such things as maintaining substations, poles and lines, meters, issuing bills, and maintaining records. There is a minimum level of infrastructure required to serve a customer.

MONTHLY ENERGY CHARGE: Rate component designed to recover variable power supply costs. Monthly energy charge currently includes a portion of fixed costs.

MONTHLY DEMAND CHARGE: Rate component designed to recover fixed costs associated with sizing the system to handle the maximum amount of energy consumed at a moment in time. The demand measured by the District's meter during each billing period shall be rounded to the nearest whole number.

Redlined Version

SCHEDULE 11
RESIDENTIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential urban and rural customers which may include community lawn irrigation systems and single family residential swimming pools.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:
$0.66 per day

Monthly Energy Charge:
$0.0722 per kWh

Monthly Demand Charge:
$1.54 per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 12
RESIDENTIAL – SECONDARY METER

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential customers with a second electrical service (meter) at a service location that is a single-family residence. To qualify for this rate schedule, the second service must meet all of the following criteria: 1) be fed from the same transformer that serves the primary residence, AND 2) be served by a 50 kVa or less sized transformer, AND 3) not be a living space. The secondary electrical service may include services to a detached structure (e.g. barn, garage, shed, shop, etc.) located on the same parcel of land as the primary electrical service, a single family residential swimming pool, or household water pump. The secondary electrical service shall not be used to serve commercial businesses and buildings, secondary livings spaces, security lighting, or irrigation accounts. The District may waive the requirement for services to be located on the same parcel of land in the case of a shared service providing benefit to multiple property owners (e.g. community well).

Customers may apply for the secondary service rate and eligibility will be verified by District field personnel. Customers who are on this schedule and convert the second service to a different usage (i.e. a shop is converted to a commercial business or a separate residence) are required to notify the District prior to any change of use. In the event of a change in use that no longer qualifies for this rate schedule, the account will be changed to the applicable rate schedule (residential, commercial, etc.). If the District is not notified of the change, and it is determined the change disqualifies the secondary service from this rate schedule, the District reserves the right to adjust prior bills from the date an increase of load appears on the monthly readings or as otherwise reasonably determined by the District.

CHARACTER OF SERVICE: Sixty (60) hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:
$0.34 per day

Monthly Energy Charge:
$0.0722 per kWh

Monthly Demand Charge:
$1.54 per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and multiple metering points.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 21
SMALL GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is less than 50 kW during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:
$0.58 per day ……Single-phase
$0.86 per day ……Multi-phase

Monthly Energy Charge:
$0.0622 per kWh

Monthly Demand Charge:
$1.45 per kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 22
MEDIUM GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is greater than 50 kW anytime and less than 300 kW at least ten (10) times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:
$1.73 per day

Monthly Energy Charge:
$0.0560 per kWh

Monthly Demand Charge:
$1.05 per kW: First 50 kW
$9.80 per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

POWER FACTOR ADJUSTMENTS:
If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2+(kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 23
LARGE GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules, where measured demand equals or exceeds 300 kW at least 3 months in a calendar year, but never exceeds 3500 kW. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:
$2.11 per day

Monthly Energy Charge:
$0.0492 per kWh

Monthly Demand Charge:
$1.05 per kW: First 50 kW
$8.56 per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

POWER FACTOR ADJUSTMENTS:
If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand for the month is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2+(kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. Additionally, the District may require a contribution from the customer if an electric system improvement such as a new substation is needed as a result of new or additional load.

SCHEDULE 34
LARGE INDUSTRIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large industrial loads greater than 3,500 kW demand and no more than 10,000 kW demand. In order to qualify for this rate schedule a customer must submit prior to initiation of service a District approved electrical capacity and energy consumption plan which shows the customer will be eligible for this rate within the first three months of service. If such a plan is submitted showing that a customer will meet eligibility for this rate, then regardless of actual consumption, the customer will be billed using this rate schedule. After the first three months, the customer will be billed each month using the current billed month demand as the criteria to determine the appropriate rate schedule. A customer that has established eligibility for this rate class for a previous twelve month time period may remain on this rate schedule up to six months without needing to meet the criteria solely at the District's discretion. This rate schedule does not apply to Large Electricity Intensive Loads (See Schedule 35).

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:
$8.14 per day

Monthly Energy Charge:
$0.0415 per kWh

Monthly Demand Charge:
$9.21 per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: For purposes of meeting the criteria for this rate schedule, the aggregated load of a customer's entire industrial campus or property will be used to determine eligibility. All separately metered services located in the industrial property will be billed separately using this rate schedule. Customer loads at multiple campuses or properties may not be aggregated for purposes of qualifying for this rate schedule.

POWER FACTOR ADJUSTMENTS:
If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2+(kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. The District may require a contribution from the Customer for the Customer's requested special facilities investment.

SCHEDULE 35
LARGE TRANSITORY ELECTRICITY INTENSIVE LOAD (EIL)

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large EIL load with non-coincidental demand greater than 3,500 kW. These loads will be served under a power sales contract with the District. Large EIL is defined as customers that have a commodity-based business model that generate digital assets that are traded similarly to commodities like gold or oil whose electrical load has both of the following attributes:

1. Customer load where electricity is the predominant input to the business production and demand for electricity has significant variability that can be quickly scaled up or down, relocated, or shut off based on external factors such as market conditions, operational decisions, or regulatory changes.
2. Any load where the load factor or total energy consumption is estimated to be or is appreciably higher than:
    a. Previous consumption at the service location, or
    b. Other customers operating in a similarly-sized and type of facility.

Examples include but are not limited to cryptocurrency mining facilities, high-performance computing (HPC) for blockchain validation, AI-powered non-fungible tokens (NFT) generation and trading platform, large-scale digital asset staking and proof-of-stake (PoS) network validator.

The total energy consumption by District customers on an annual basis exceeds our firm allocation of wholesale energy resources provided by the Bonneville Power Administration. The transitory and volatile load associated with EIL customers presents a financial risk to the rest of the District's customers. As a way to mitigate and balance that risk the District will aggregate all EIL loads of the customer regardless of location and if the total non-coincidental demand exceeds 3,500 kW, all services will be subject to the District's Large Transitory Electricity Intensive Load Rate Schedule 35.

An EIL Customer is defined as an individual or entity who has the ultimate financial responsibility and decision authority to operate on a daily basis for one or more EIL accounts regardless of the name or UBI associated with each account. For example, if multiple entities have the same parent company or corporate officers or partners, they will be treated as one customer.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: Large EIL customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 51
STREET LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To governmental agencies and municipal corporations upon receipt of an authorized application for the supply of lighting facilities or energy and maintenance of lighting systems for public streets, alleys, thoroughfares, grounds and parks.

TYPE OF LIGHTING: Lighting systems installed and owned by the District shall consist of mast arms and luminaries mounted on poles. Customer-owned systems will be supplied at voltages specified by the District.

MONTHLY RATES:

	District-Owned Facilities		Customer-Owned Facilities	
Type and Size of Lamp	Metered	Unmetered	Metered (See Small General Service Rates)	Unmetered
50w. Ind. / LED				$2.21
135w. Ind. / LED				$3.70
200w. Ind. / LED				$4.91
36w. LED	$2.36	$4.10		$1.74
42w. LED	$2.36	$4.40		$2.05
53w. LED	$2.36	$4.93		$2.57
54w. LED	$2.36	$4.97		$2.61
88w. LED	$2.36	$5.58		$3.22
101w. LED	$2.36	$6.05		$3.69
110w. LED	$2.36	$6.08		$3.72
139w. LED	$2.36	$6.14		$3.77
170w. LED	$2.36	$6.97		$4.61
180w. LED	$2.36	$7.23		$4.88
220w. LED	$2.36	$7.95		$5.59
260w. LED	$2.36	$8.65		$6.29
100w. H.P.S.	$6.52	$8.27		$4.63
150w. H.P.S.	$6.54	$9.20		$5.52
200w. H.P.S.	$6.55	$10.35		$6.68
250w. H.P.S.	$6.57	$11.38		$7.73
400w. H.P.S.	$6.58	$13.90		$10.24
*175w. Mer.Vap.	$6.19	$9.35		$5.71
*250w. Mer.Vap.	$6.42	$11.26		$7.62

* *No longer available after March 1, 1982.*

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lessor wattage rate of a similar type. When a lessor wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The rate for District-owned systems includes routine maintenance and replacement of light emitting diode (LED), high pressure sodium (HPS), and Mercury Vapor lamps, photocells and luminaries. The monthly rate for Induction (IND) type lighting does not include routine maintenance and replacement. Routine

maintenance and replacement of Induction lighting is the customers' responsibility. The rate does not cover unusual damage or failure of the system requiring major component replacements. Maintenance of the system will be performed during normal District working hours. It is the customer's responsibility to provide ingress/egress easements for the District to perform any necessary repairs. Customer will provide trench and backfill for installation or replacement of underground conditions. The cost of additional District-owned poles (wood or metal) including installation is to be collected by the District at the time of construction.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 61
SECURITY LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To any electric customer where the District has existing facilities or public accessible locations.

TYPE OF LIGHTING: The District will furnish and install lighting fixtures, overhead, electrical equipment, lamps and electric energy, and will maintain and relamp the units.

MONTHLY RATES: Where a suitable pole for mounting the luminaries exists, the District will furnish and maintain the above described service at the following monthly rate:

	Customer-Owned Facilities			District-Owned Facilities	
Type & Size of lamp	Metered	Unmetered	Energy Only	Metered	Unmetered
46w. LED		$4.72	$1.28		$8.48
58w. LED		$4.83	$1.60		$8.69
*100w. H.P.S.		$7.08	$2.75	$9.96	$12.72
*150w. H.P.S.		$8.84	$4.26	$10.45	$14.04
*175w. Mer.Vap.		$9.17	$5.08	$9.99	$14.30
*250w. Mer.Vap.		$12.21	$7.76	$10.33	$17.06
*400w. Mer.Vap.		$16.34	$11.77	$10.41	$21.15
*1000w. Mer.Vap.		$33.32	$28.04	$10.36	$38.38

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lessor wattage rate of a similar type. When a lessor wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The District no longer installs poles for the sole purpose of security light installation. For customers with preexisting installations, the District will continue to maintain poles at the monthly rates listed below added to the rate for the luminare.

Standard Wood Pole, 30-35 feet $3.78
Standard Wood Pole with an
Underground Feed, 30-35 feet $5.76
**Direct Burial Steel with an
Underground Feed, 30 feet..... $6.78

The above charge will be applicable where the installation is made on a non-District joint use pole.

* No longer available for future installation.
** Not available as a standard installation after April 1, 1975.

SPECIAL CONDITIONS: The property owner shall agree to accept and pay for the service set forth in this rate schedule for a minimum period of three years.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District. If a customer would like to request a change to their light type, please contact Benton PUD at 509-582-2175 for a cost estimate.

SCHEDULE 71
SMALL AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services primarily used in irrigation pumping for agricultural food production on a commercial consumption basis or for services used in livestock food production with 300 horsepower or less. Energy delivered under this schedule may also be used for lighting essential to the pumping operation.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase and three-phase, at available secondary voltage. At the discretion of the District single-phase service may be furnished provided individual motor capacity is not in excess of 7.5 horsepower.

RATE:

Daily System Charge:
$0.20 per day

Monthly Energy Charge:
$0.0562 per kWh

Monthly Demand Charge:
$4.15 per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 72
LARGE AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter or as covered by special power sales contract and not subject to the District's Miles of Line Charge served by the District's distribution system.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, sixty-hertz, at available secondary voltage.

RATE:

Daily System Charge:
$1.29 per day

Monthly Energy Charge:
$0.0476 per kWh

Monthly Demand Charge:
$4.35 per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:
If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2+(kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 73
LARGE AGRICULTURAL IRRIGATION PUMPING STATION WITH MILES OF LINE CHARGE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract and subject to the District's Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Miles of Line Charge:
$265.41 per mile of distribution feeder line

Monthly Energy Charge:
$0.0447 per kWh

Monthly Demand Charge:
$5.23 per kW

MINIMUM ANNUAL BILL: Shall be the Monthly Miles of Line Charge before any applicable adjustments.

MILES OF LINE CHARGE: Monthly miles of line charge will be based on each customer's miles of distribution line that serve irrigation load. The District's geographical information system (GIS) will be utilized to determine the miles of line for each customer and will be updated on an annual basis in accordance with the District's internal directive.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:
If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)

4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2+(kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 74
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are not subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:
$0.0527 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 75
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING
WITH MILES OF LINE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:
$0.0460 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 76
LARGE AGRICULTURAL IRRIGATION PUMPING STATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Daily System Charge:
$1.29 per day

Monthly Energy Charge:
$0.0447 per kWh

Monthly Demand Charge:
$4.52 per kW

MINIMUM ANNUAL BILL: Shall be the Daily System Charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:
If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2+(kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 80
NEW LARGE SINGLE LOAD

AVAILABLE: In all territory served by the District.

APPLICABLE: To new large industrial loads greater than 10,000 kW demand, served under a power sales contract with the District.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: New large load customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 85
FLATS - UNMETERED ELECTRIC SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services with fixed and known monthly kWh usages designated by the District. Examples of this include, but are not limited to, flashing crosswalk lights, amplifiers for cable TV, etc.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:
$0.0820 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 90
INTERCONNECTION AND
CONSTRUCTION OPERATION AND MAINTENANCE AGREEMENTS

AVAILABLE: In all territory served by the District.

APPLICABLE: To interconnection agreement customers generating not more than 300kW measured demand at all times. To transfer of power agreements, and construction operation and maintenance agreements. A connection fee may apply per the District's Standards for Interconnection with Electric Generators with a capacity of not more than 300 kilowatts.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Monthly Energy Charge:
$0.0507 per kWh

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

SCHEDULE 91
NET BILLING FOR SMALL DISTRIBUTED GENERATION

AVAILABLE: In all territory served by the District.

APPLICABLE: This rate schedule shall apply in conjunction with the District's retail rate schedule under which the customer receives electric service. It is available to customers operating electric generating facilities with a generating capacity greater than 100 kW AC and not more than 200 kW AC that is located on the customer's premises and interconnected with the District's electric system pursuant to the District's applicable interconnection standards and an executed interconnection agreement with the District.

Service under this schedule shall be provided on a net billing basis, under which electric energy delivered by the District to the customer is billed under the customer's applicable retail rate schedule and electric energy generated by the customer that physically flows to the District's electric system is credited at the Avoided Cost Rate established in this schedule.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RETAIL BILLING: The customer shall pay for all electric energy that physically flows from the District to the customer during each billing period under the provisions of the rate schedule under which the customer receives service. All applicable system charges, energy charges, demand charges, minimum charges, and any other charges under the customer's applicable retail rate schedule shall continue to apply.

For billing purposes, energy delivered by the District to the customer and electric energy delivered by the customer to the District shall be measured separately and shall not be netted against one another on a kilowatt-hour basis.

Electric energy generated by the customer and consumed on the customer's premises without flowing to the District's electric system shall not receive a generation credit under this schedule.

GENERATION CREDIT: The customer shall receive generation credits at the following rate, for all electric energy that physically flows to the District from the customer during the billing period.

Avoided Cost Rate:
$0.0404 per kWh

The Avoided Cost Rate represents the District's estimated avoided cost associated with energy delivered to the District by eligible generating facilities. The applicable Avoided Cost Rate shall be the rate specified in this schedule in effect during the applicable billing period. The District intends to review the Avoided Cost Rate in conjunction with each BPA rate period and may update the rate as appropriate based on changes in the District's avoided costs.

Generation credits shall be applied to the customer's monthly bill after all charges under the customer's applicable retail rate schedule have been calculated. If the monetary generation credit exceeds the amount otherwise due for the billing period, the remaining monetary credit shall be carried forward and applied to subsequent monthly bills.

METERING: The District shall install or approve metering capable of separately measuring electric energy

delivered by the District to the customer and electric energy delivered by the customer to the District. Metering equipment and configuration shall be determined by the District in accordance with the District's applicable interconnection standards.

ANNUAL SETTLEMENT: Any monetary bill credit remaining on the customer's account as of close of business on March 31 of each calendar year shall be handled as follows:

If the remaining credit balance equals or exceeds $500, the customer may elect either to receive payment of the credit balance or to carry the credit balance forward on the customer's account. If the customer does not elect to receive payment, the credit balance shall remain on the customer's account and carry forward to subsequent billing periods. Credit balances below $500 shall remain on the customer's account and carry forward to subsequent billing periods.

Upon termination of electric service, any remaining monetary bill credit shall first be applied to the customer's final bill. Any remaining balance after the final bill has been satisfied shall be paid to the customer.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this schedule is subject to the Customer Service Policies of the District, the District's applicable interconnection standards, the customer's applicable retail rate schedule, and the customer's executed interconnection agreement with the District.

GLOSSARY

DAILY SYSTEM CHARGE: Rate component designed to recover certain fixed costs involved in providing electricity to a home or business, including such things as maintaining substations, poles and lines, meters, issuing bills, and maintaining records. There is a minimum level of infrastructure required to serve a customer.

MONTHLY ENERGY CHARGE: Rate component designed to recover variable power supply costs. Monthly energy charge currently includes a portion of fixed costs.

MONTHLY DEMAND CHARGE: Rate component designed to recover fixed costs associated with sizing the system to handle the maximum amount of energy consumed at a moment in time. The demand measured by the District's meter during each billing period shall be rounded to the nearest whole number.

COMMISSION AGENDA ACTION FORM

Meeting Date:	November 10, 2026	
Subject:	Performance Measurement Report – 3rd Quarter 2026	
Authored by:	Kent Zirker	Staff Preparing Item
Presenter:	Jon Meyer	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager/Asst GM

Type of Agenda Item:	**Type of Action Needed:** *(Multiple boxes can be checked, if necessary)*	
☐ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

Performance measurement is a process that assesses the effectiveness of organizations or work groups in achieving their mission and objectives. District staff have developed 17 performance measures aligned with District values. The District's performance measurement program focuses on high-level measures that provide information to staff, the Commission, and the public as to the performance of the District in key areas. The report is available on the District's website, consistent with our objective to openly provide information to our stakeholders allowing them to measure the effectiveness of our performance.

During the 3rd quarter, 16 of the 17 performance measures were rated green as having positive quarterly performance, one measure was rated yellow, and 17 of 17 had green rated positive outlooks. Staff will highlight the following measures during the Commission meeting:

- *Telephone Service Level*
- *Service Order Process*
- *Conservation I-937*
- *Electric System Outages*
- *Infrastructure Component Reliability*

Recommendation

Staff have prepared and will review the Performance Measurement Report for the 3rd quarter of 2026. The report provides a review of the actual vs target performance for measurements.

Fiscal Impact

N/A

2026 PERFORMANCE MEASURES

Q1	Q2	Q3	Q4	Measure	Owner	Page
Q1	Q2	Q3	Q4	Telephone Service Level	Annette Cobb	Page 2
Q1	Q2	Q3	Q4	Electronic Payments	Annette Cobb	Page 3
Q1	Q2	Q3	Q4	Service Order Process	Michelle Ness	Page 4
Q1	Q2	Q3	Q4	Rates	Keith Mercer	Page 5/6
Q1	Q2	Q3	Q4	Back Bill Rate	Annette Cobb	Page 7
Q1	Q2	Q3	Q4	Reserves/Days Cash on Hand	Keith Mercer	Page 8
Q1	Q2	Q3	Q4	O&M/Capital	Kent Zirker	Page 9
Q1	Q2	Q3	Q4	O&M Costs per Customer	Kent Zirker	Page 10
Q1	Q2	Q3	Q4	Collections	Annette Cobb	Page 11
Q1	Q2	Q3	Q4	Safety	Chris Folta	Page 12
Q1	Q2	Q3	Q4	Safety Training & Meetings	Karen Dunlap	Page 13
Q1	Q2	Q3	Q4	Conservation I-937	Chris Johnson	Page 14
Q1	Q2	Q3	Q4	Broadband Network Reliability	Jennifer Holbrook	Page 15
Q1	Q2	Q3	Q4	Electric Reliability	Evan Edwards	Page 16/17
Q1	Q2	Q3	Q4	Electric System Outages	Evan Edwards	Pages 18 - 20
Q1	Q2	Q3	Q4	Enterprise Application Reliability	Brandon Farrell	Page 21/22
Q1	Q2	Q3	Q4	Infrastructure Component Reliability	Duane Crum	Page 23

The color assigned for each measure is a subjective evaluation of both the quarterly results, shown in the quarterly squares as well as the outlook for the upcoming quarter(s) compared to established targets, shown in the large box. The legend below provides general guidance for assigning colors.

- Positive performance - positive outlook review and exceeding quarterly expectation
- Improvement needed - concern about outlook review and less than quarterly expectation
- Adverse performance - negative outlook review and negative quarterly performance
- Data not available or no activity during the quarter

Performance Measure Title

Telephone Service Level (Customer Service Queue)

2026 Status			
Q1	Q2	Q3	Q4
✓	✓	✓	
Outlook: ✓			

Definition

Measures the timeliness of answering calls routed to the Customer Service queue and the effectiveness of department staff in terms of monitoring and managing the call queue. Staff strives to answer most calls within 120 seconds.

How Performance Measure is Computed

The performance measure is calculated by dividing the number of calls answered within 120 seconds by the total number of calls answered that month. The monthly percentage is graphed and analyzed on an XmR chart. Current central line and process limits are calculated based on data from July 2024 through June 2025. (For more information on XmR charts, see Appendix A.)

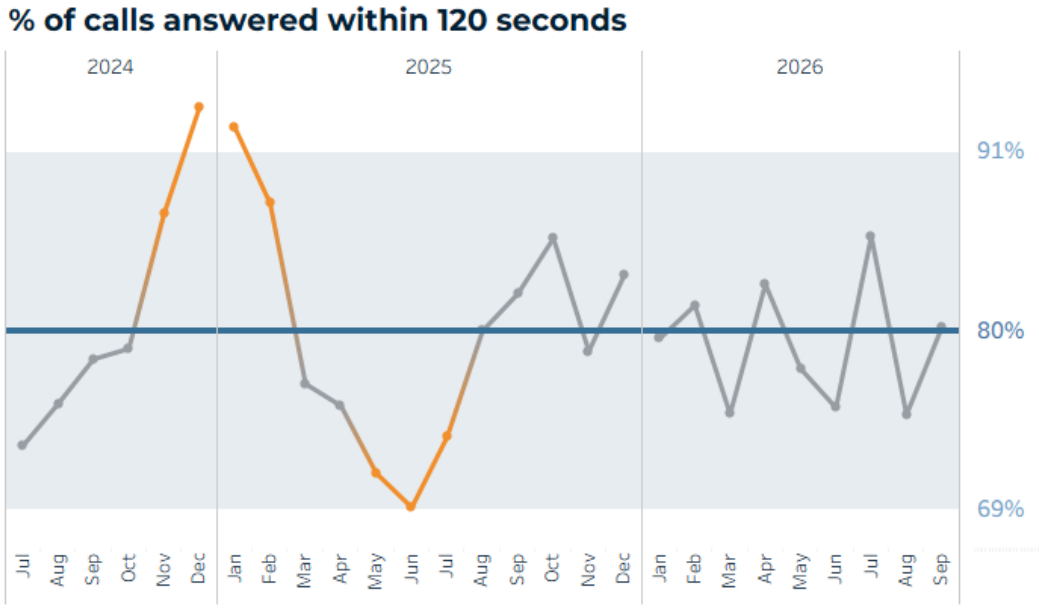
Performance Rating	
Green ✓	performance within limits, no unfavorable signal
Yellow △	showing an unfavorable signal, no action needed to correct
Red ✗	showing an unfavorable signal, action needed to correct

Performance Measure Objectives

The current objective is to carefully monitor the Customer Service queue and maintain telephone service levels within normal limits amid evolving business practices. Managing the queue will allow staff to assess performance expectations and then set future goals that are informed and appropriate. Staff will also track and present supplementary phone queue data in addition to the XmR chart. While these additional metrics do not directly influence performance ratings, they provide valuable insights into aspects of the queue experience beyond call response times, helping to inform and refine future objectives.

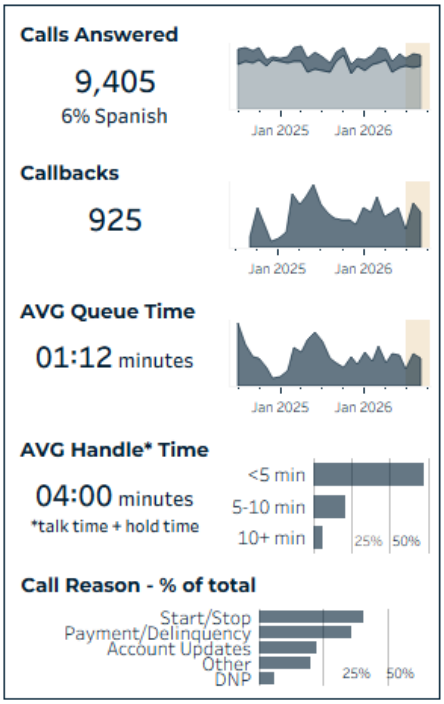
Quarterly Performance Summary

The telephone service level was within normal limits during Q3. The central line is currently set at 80% with expected performance within ±11% of that. The rating for the quarter is green and the outlook is green.



Additional Comments

N/A



Responsible Manager: Annette Cobb Data Provider: Kristen Demory Report Date: 10/15/2026

Performance Measure Title

Electronic Payments

2026 Status			
Q1 ✓	Q2 ✓	Q3 ✓	Q4
Outlook: ✓			

Definition

Measures the percentage of total payments made to the District using electronic payment channels. Payment channels currently offered by the District include: Auto Pay, the SmartHub website and mobile application, the Integrated Voice Recognition (IVR) telephone system, Pay Now (one time payment via website), payment kiosks, and a customer's bank website. Providing multiple electronic payment channels is a customer convenience that can lead to increased satisfaction and further the District's efforts in customer engagement. Increasing the number of electronic payments can lower costs by reducing staff time and possible errors associated with manual processes.

How Performance Measure is Computed

Electronic payment percentage is calculated as the total number of electronic payments divided by the total number of all payments made that month. The monthly percentages are graphed and analyzed on an XmR chart. Current central line and process limits are calculated based on data from July 2025 through March 2026. (For more information on XmR charts, see Appendix A.)

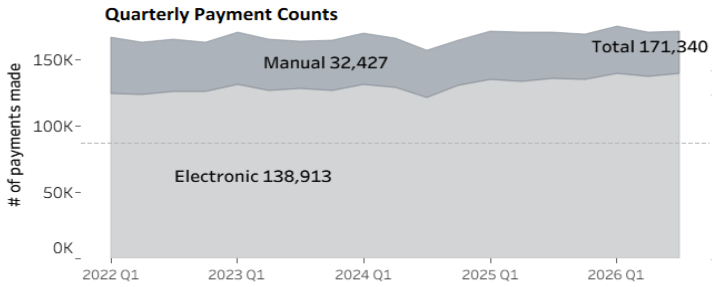
Performance Rating	
Green ✓	performance within limits, no unfavorable signal
Yellow △	showing an unfavorable signal, no action needed to correct
Red ✗	showing unfavorable signal, action needed to correct

Performance Measure Objectives

The current objective is to maintain performance within normal limits for at least six months. Customer adoption of several electronic payment channels is driving a continual upward trend that has repeatedly exceeded the upper limit. However, it is expected that the measure will eventually find a consistent level of performance. When the trend naturally levels out, staff will discuss further objectives.

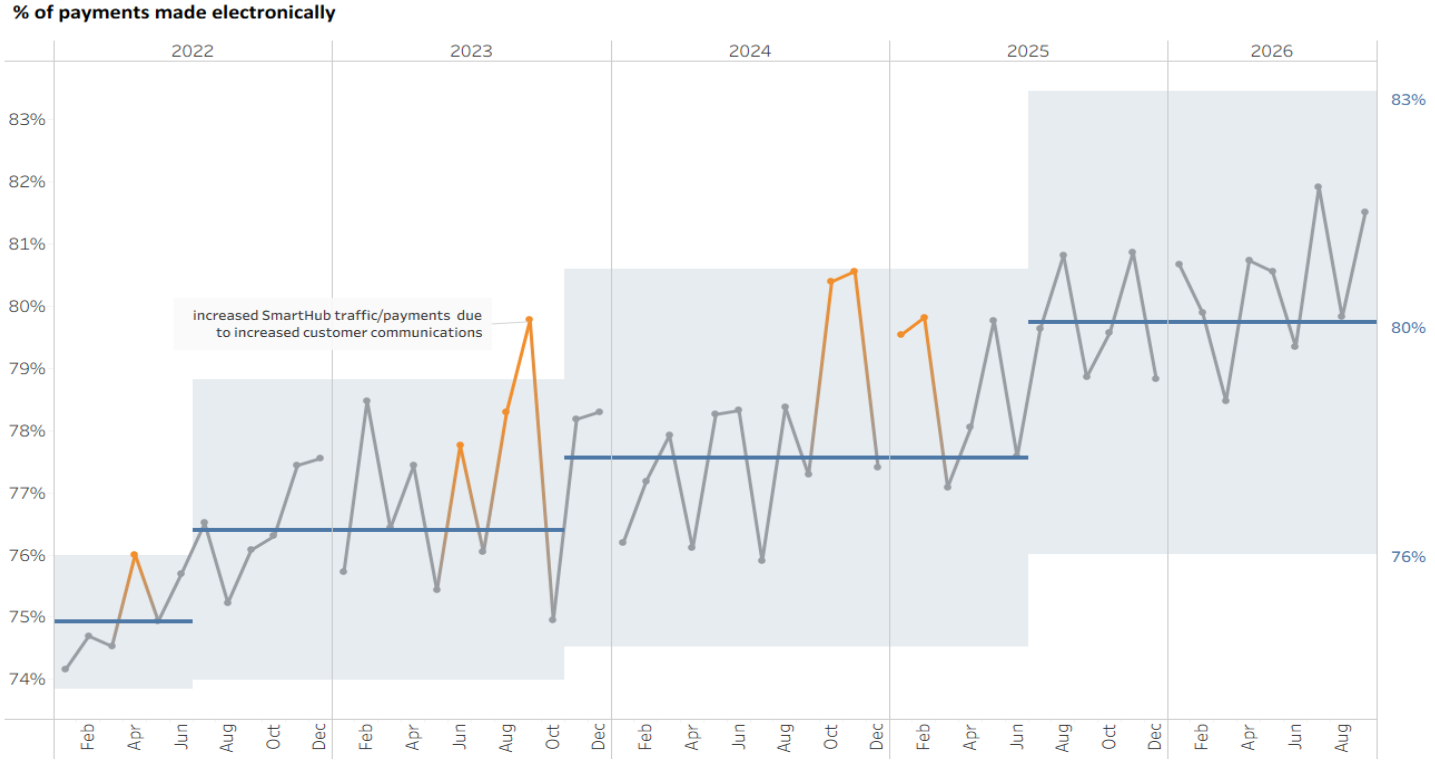
Quarterly Performance Summary

Customer utilization of electronic payments was within normal limits during Q3. The central line is currently set at 80% of customer payments made electronically, with normal performance expected within ± 3.7% of that. The rating for the year is green and the outlook is positive.



Payment Channels

			# of payments this quarter	% of total	% of total change since 2024
	Manual		32,427	19%	▼2%
Electronic	Auto Pay	Self Serve	57,092	33%	▲2%
	SmartHub App	Self Serve	25,656	15%	▸0%
	Pay Now	Self Serve	22,666	13%	▲1%
	SmartHub Web	Self Serve	19,224	11%	▸0%
	Bank Website		7,170	4%	▼1%
	IVR	Self Serve	6,469	4%	▸0%
	Kiosk	Self Serve	636	0%	▸0%



Responsible Manager: Annette Cobb | Data Provider: Kristen Demory | Report Date: 10/15/2026

2026 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title
Service Order Time Tracking

Definition
Once a new or altered service is eligible for energization*, the following items will be measured:
1) Length of time it takes the Operations Center to energize a new service once Engineering has transitioned the electronic service order to them in the Work Management system, after the customer has met the criteria described by the * below.
2) Length of time it takes to set up the customer account in the Customer Information System (CIS) system for billing after Operations transitions it over to them from the Work Management system.
3) Total services include electric metered services and production meters installed for solar customers. Solar services are net metered customers with a second separate production meter for energy produced.
Eligible for energization is based on the customer meeting the following criteria: trench has been inspected on an underground service, fees have been paid, L & I state approval has been received, and customer is ready for power. The District has no control over the time span to energize a new or altered service until the criteria has been met.

How Connection Performance Measure is Computed - Table
After Engineering has released all holds in the Work Management system, the service order is transitioned to Operations. Performance is measured from the date received by Operations in CIS and the completion date of when the meter was set (energized).

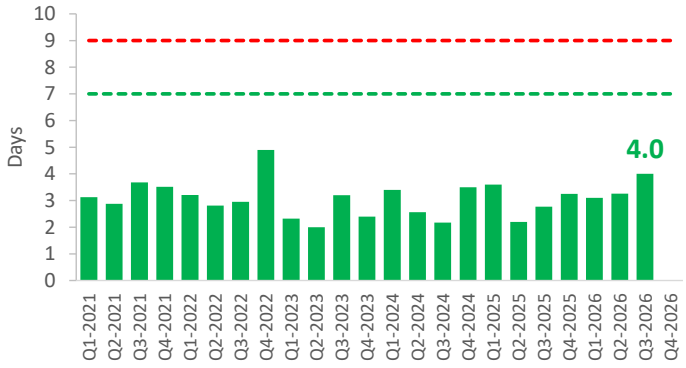
How CIS System Performance Measure is Computed - Table
This performance is measured from the date Customer Service receives the electronic Service Order from Operations, to the date Customer Service closes the electronic service order. This shows the average number of days for Customer Service to set up the customer account.

Goal
The goal is to energize new services within an average of 7 days after customer criteria has been met, then have the Service Order transitioned from Operations to Customer Service and have new accounts set up in CIS within an average of one week (5 days).

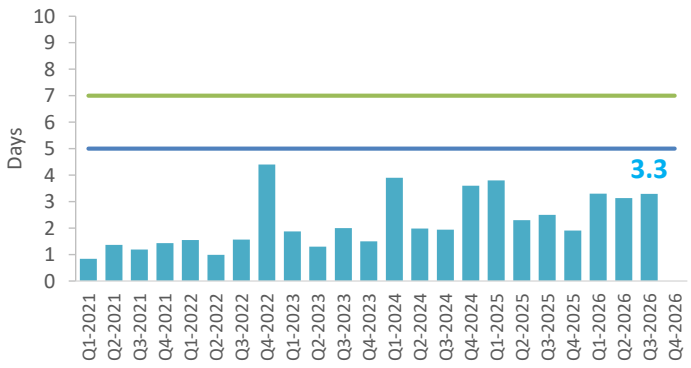
Rating Criteria:	Operations	Customer Service	Combined Rating
	7 days or less	5 days or less	Both green
	8 - 9 days	6 - 7 days	Either is yellow
	> 9 days	> 7 days	Either is red

Quarterly Performance Summary
During the third quarter of 2026 it took on average 4 days for a new service to be energized once the customer had met all requirements, meeting the criteria of 7 days or less. The time from the service order being available to Customer Service to the account being activated was 3.3 days, meeting the criteria of 5 days or less. There were a total of 300 new services (284 electric, 16 solar production) energized in the quarter and 836 new services year-to-date (770 electric, 166 solar production). We are green for the quarter and green for the outlook. During third quarter we had 103 services retired. There were 516 idle services as of September 30th.

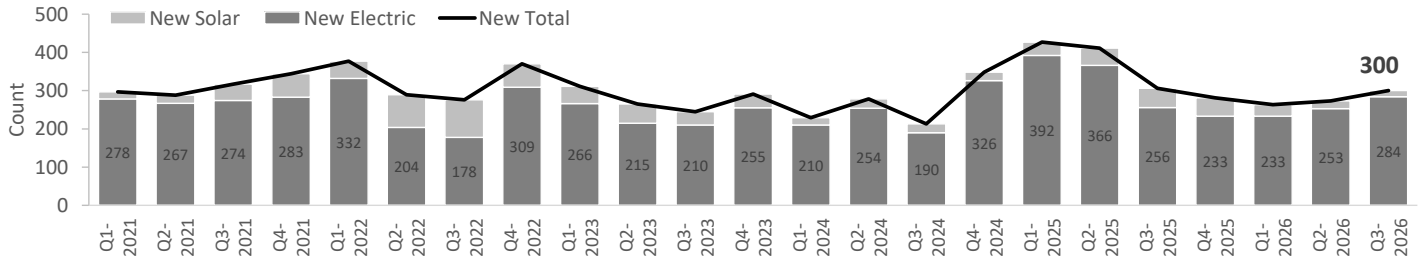
Operations - ***Days to Energize New Service***



Customer Service - ***Days to Activate Account***



Engineering - ***Count of "New Service" Service Orders***



Responsible Manager: Michelle Ness
Data Providers: MN & BS
Report Date: 10/29/2026

Performance Measure Title
Rate Comparisons

2026 Status			
Q1	Q2	Q3	Q4
Outlook			

Definition
This indicator compares the District's Residential monthly base charge and average monthly bill to other utilities in the Northwest. A benchmarking base amount of 1,300 kWh (energy), 7 KW (demand), and 30 days (base charge) is used for comparison purposes.

How Performance Measure is Computed
Gather current rates from 36 utilities throughout the Northwest and graph Benton PUD in relation to these utilities. Utilities selected for comparisons are a combination of Public Utility Districts, Cooperative Utilities, and Investor-Owned Utilities.

Goal
Performance will be measured based on a quarterly rate comparison. A green rating will be assigned if the District's average monthly bill is below the median, a yellow rating will be assigned if the District's average monthly bill is in the quartile above the median, and a red rating will be assigned if the District's average monthly bill is in the highest quartile. In addition, the average residential increases over a five year period as compared against the CPI-U annually will be factored into the rating and outlook. The Residential monthly base charge is shown for comparison purposes only.

Residential Average Monthly Bill

	Goal	Actual
Q1	< $141	$121
Q2	< $150	$124
Q3	< $150	$124
Q4		

Residential Monthly Base Charge Comparison

	COSA	Median	Actual
Q1	$38	$28	$20
Q2	$38	$29	$20
Q3	$38	$29	$20
Q4			

BPUD Avg Yearly Residential Rate Increase Compared to CPI-U*

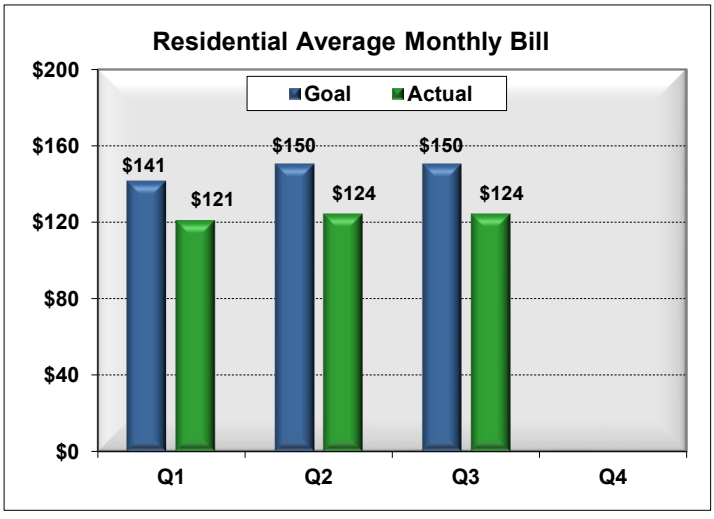
	BPUD Avg Yearly % Increase	CPI-U* Avg Yearly % Increase
5 Year	1.0%	4.5%
10 Year	1.6%	3.1%
15 Year	2.3%	2.7%

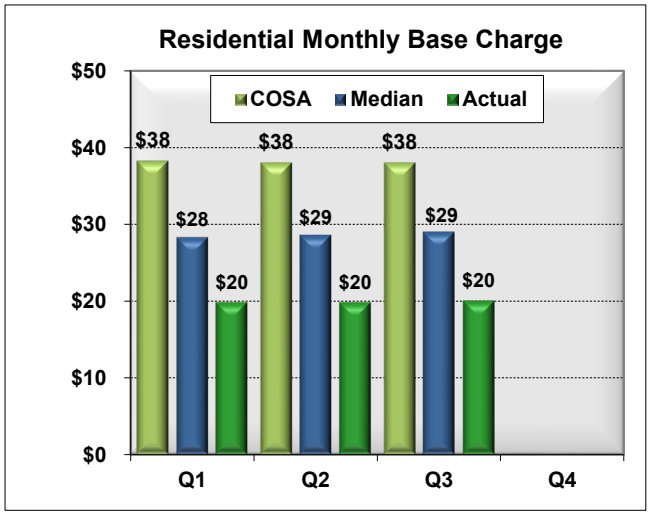
*Consumer Price Index for All Urban Consumers (CPI-U) U.S. city average series for all items, not seasonally adjusted. The above percentages utilize the October to October CPI-U.

Quarterly Performance Summary
During Q3 2026, the District's residential rates were below the median of comparable utilities for the average monthly bill so a green rating was assigned. For those benchmark utilities that had an increase during Q3, the average increase for consumer owned utilities was 3.6% and for investor owned utilities was 1.9%.

In Q3, two of the other benchmark utilities had residential rate increases; consumer owned: Northern Lights, Inc. (overall increase of 3.6%) investor owned: Portland General Electric (increase in energy of 1.9%).

Note: Rate increases shown are based on published sources where available. For utilities that do not publish percentage changes or only provide dollar impacts, percentages have been estimated using Benton PUD's average residential customer profile (1,300 kWh usage, 7 kW demand, over a 30-day billing period).

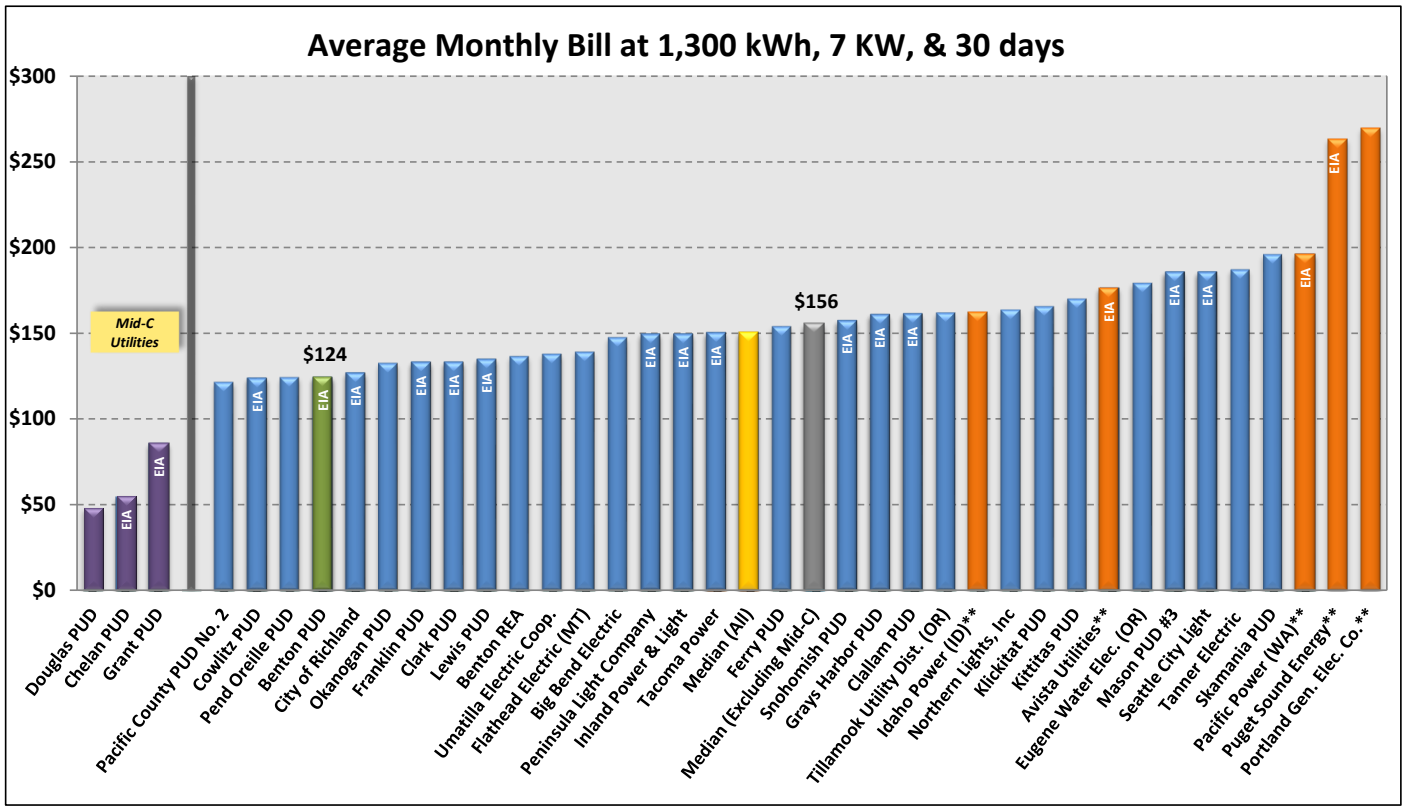


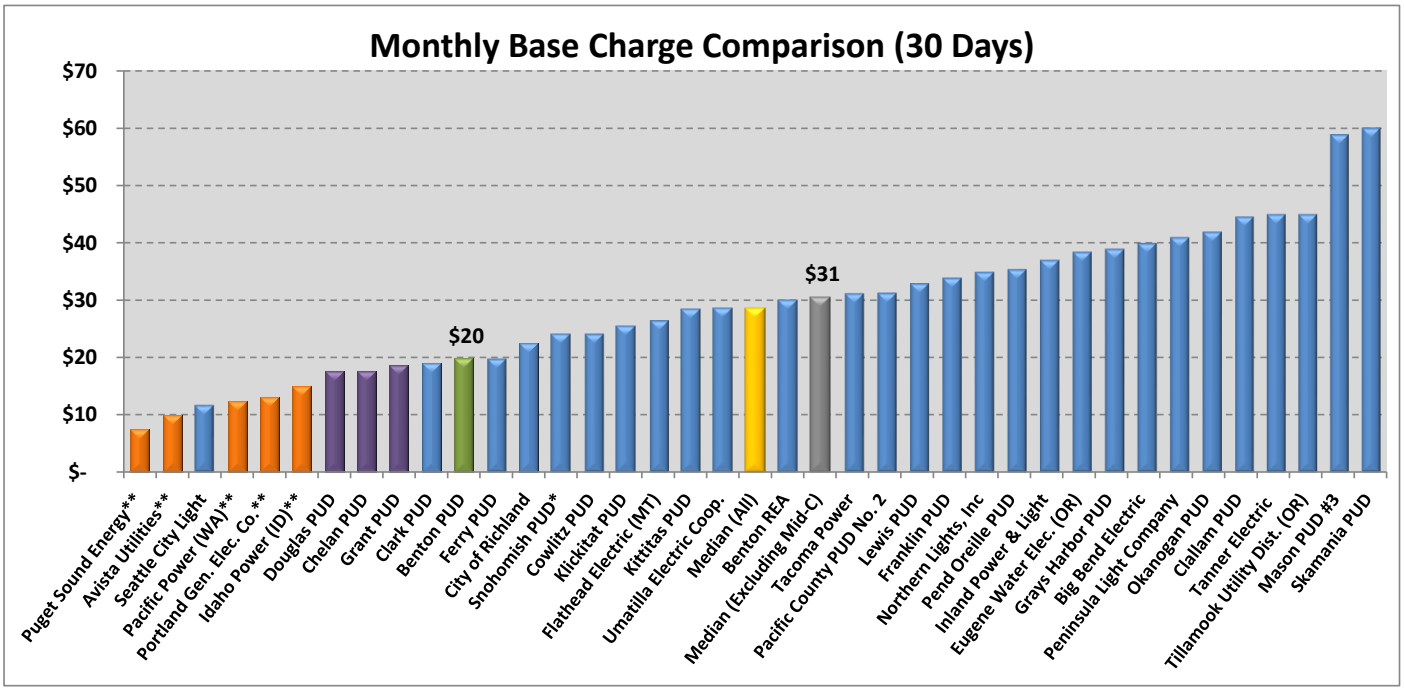


Responsible Manager: Keith Mercer

Data Provider: Katie Grandgeorge

Report Date: 10/26/2026





Average bill information has been calculated by Benton PUD staff using data from other utilities' websites.
This bill calculation is Benton PUD's best effort to provide comparable information.
Mid-C Utilities are utilities that own major hydro facilities.

Performance Measure Title

2026 Status			
Q1	Q2	Q3	Q4
✓	✓	✓	
Outlook:			✓

Back Bills and Billing Corrections Due to District Errors

Definition

Back bills and bill corrections can have a significant impact on customers and on District staff. While some back bills are due to customer error (signing up for service at the wrong apartment or mislabeled meter bases), other back bills are preventable. Some examples of avoidable back bills include equipment failure that is overlooked for a period of time and results in a back bill of more than one month, or not transferring a low income discount when a customer moves. Only preventable back bills due to staff error, or those that were caused by equipment failure not detected in a timely manner, will be counted in this performance measure. When a significant back bill occurs, the rating could be assigned a yellow or red rating depending on the severity of the back bill. This rating would be assigned regardless of the number of back bills during the period.

How Performance Measure is Computed

On a quarterly basis, the number of back bills caused by the following reasons will be reported: defective meter, incorrect multiplier, service orders not processed in a timely manner, data entry error in CIS, missing low income discount, incorrect bill cycle, switched meters and data entry errors. Back bills are processed by the Billing Specialist and will be tracked in a spreadsheet that captures the number of back bills falling into these categories, and the nature of the back bill (i.e. customer error or District error). Each customer affected by a back bill will be counted as "1". For example, all customers affected by a District-caused meter switch will be counted.

Goal

Fewer than 16 back bills each quarter.

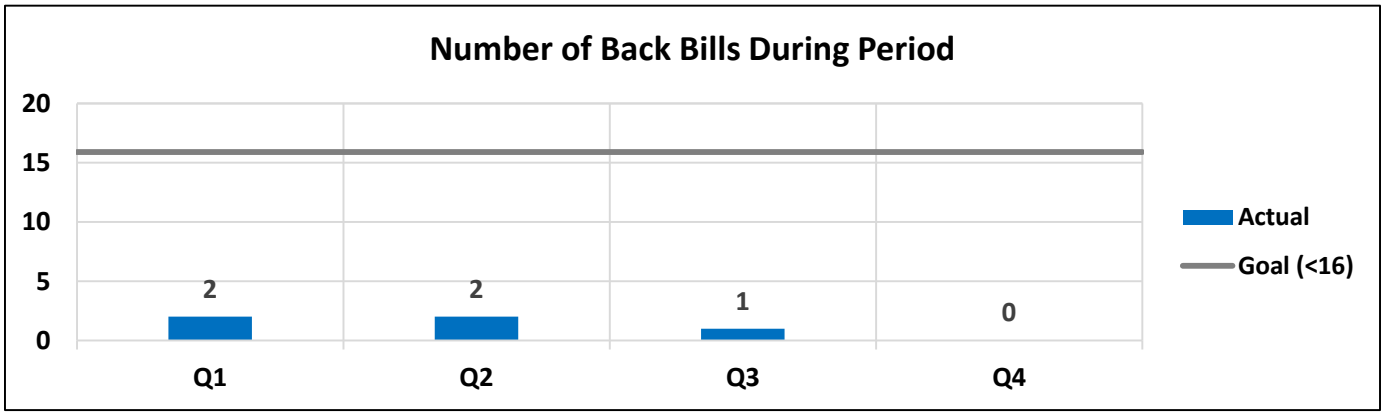
		Number of Back Bills	
	Number of Bills Issued	Goal	Actual
Q1	146,922	<16	2
Q2	147,786	<16	2
Q3	148,013	<16	1
Q4	0	<16	0

Performance Rating	
Green ✓	Fewer than 16
Yellow △	Between 16-24
Red ✗	Greater than 24

Quarterly Performance Summary

Reportable back bills for Q3 2026:

1. When establishing electric service for a customer, service was initiated for the residence; however, the shop located on the property was not identified during the initial service request by either the customer or the CSR. As a result, the shop's electric usage was not billed from the start of service, resulting in a back bill in the amount of $92.31 once the oversight was identified and corrected.



Responsible Manager: Annette Cobb

Data Provider: Annette Cobb

Report Date: 10/21/2026

Performance Measure Title

Unrestricted Reserves / Days Cash on Hand

2026 Status			
Q1	Q2	Q3	Q4
Outlook			

Definition

Days Cash on Hand measures the number of days an enterprise can cover its operating expenses using unrestricted cash and investments and assuming no additional revenue is collected. Total Unrestricted Reserves include Minimum Operating Reserves and Designated Reserves, such as the Power Market Volatility Account, Customer Deposits Account, and Special Capital Account, as defined in the District's Financial Policies adopted by Resolution 2657 and reported in the monthly financial statements. Beginning in 2015, Minimum Operating Reserves are defined as 90 days cash on hand. This ratio is useful for measuring the relative strength of a utility's financial liquidity. It must be evaluated in conjunction with identified immediate risks to cash flow and compared to the number of days it takes for the utility to raise its rates and begin to receive additional revenues.

How Performance Measure is Computed

Days Cash on Hand is computed by multiplying the total unrestricted cash and investments by 365 and then dividing that result by the total operating expenses (excluding depreciation and amortization). Operating expenses will be based on the latest forecast at the end of each quarter.

Goal

The District's current Financial Policies establish a Minimum Operating Reserve of 90 Days Cash on Hand and require financial plans to maintain Days Cash on Hand to achieve or maintain the Targeted Bond Rating (median of public power utilities). Targeted Days Cash on Hand shall consider relevant and recent benchmark data published by rating agencies for similar rated utilities as well as input from the District's Financial Advisor and recent experience with Rating Agencies. Staff's recommended Targeted Days Cash on Hand is 104 days (Minimum Operating Reserves (90 days) plus the Power Market Volatility Account (14 days). This measure will be rated "green" if the Days Cash on Hand is at or above the recommended range (104 days), "yellow" if the year-end forecast for Days Cash on Hand is between the Minimum Operating Reserve (90 days) and the recommended range (104 days) or over 145 days with no forecasted drawdown, and "red" if the Days Cash on Hand is lower than the Minimum Operating Reserve. A "green" rating may be designated if reserves are over 145 days as a result of a bond issue and/or the financial forecast shows a rate increase in the next year.

DCOH	District Minimum	District Target	Actual
Q1	90	104 to 145	125
Q2	90	104 to 145	116
Q3	90	104 to 145	124
Q4	90	104 to 145	

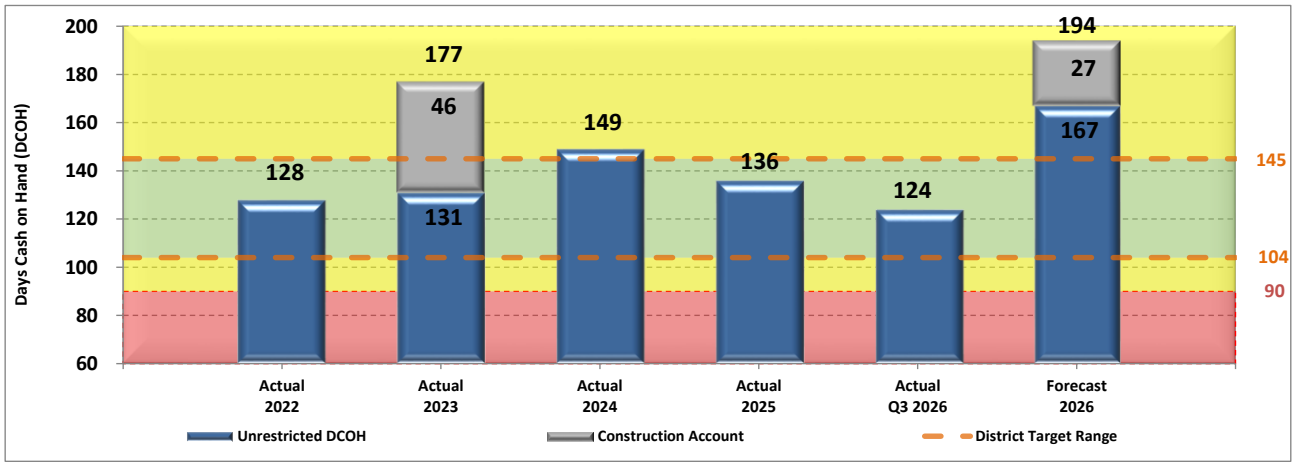
Reserves	Minimum	Budget	Actual
Q1	$33.57M	$47.64M	$46.62M
Q2	$33.57M	$46.77M	$43.29M
Q3	$33.57M	$43.32M	$46.03M
Q4	$33.57M	$38.39M	

Designated Reserves - Year-end Forecast*	
Description	**DCOH**
Minimum Operating Reserves	90
Power Market Volatility	14
Special Capital	50
Customer Deposits	5
Climate Commitment Act	7
Undesignated Reserves	1
Current 2026 Year-end Forecast	**167**
Construction Account	27
Total Year-End Forecast	**194**

*Designated reserve breakdown is decided by the Commission

Quarterly Performance Summary

At the end of Q3, the District reported 124 Days Cash on Hand (DCOH), resulting in a green rating. Unrestricted reserves increased by $2.74 million during the quarter. DCOH naturally fluctuates within and across fiscal years and is influenced by gross power costs, operating and capital expenditures, an retail revenues. The increase is attributed to the timing of reimbursement for a large capital project, and retail revenue sales from over the summer months. The District issued bonds in Q4 2026, which will increase cash levels, as reflected in the 2026 forecast. A portion of the bond proceeds will reimburse the District for previously incurred capital expenditures, while the remaining proceeds will fund planned capital projects over the next year. The outlook remains green due to the additional liquidity provided by the bond issuance, although cash balances will decline as the proceeds are spent on future capital expenditures.



Responsible Manager: Keith Mercer

Data Provider: Katie Grandgeorge

Report Date: 10/26/2026

Performance Measure Title

O&M / Net Capital

2026 Status			
Q1	Q2	Q3	Q4
Outlook			

Definition

This indicator measures the District's actual operations and maintenance (O&M) expenses vs. budget and the actual net capital expenditures vs. budget on a year-to-date basis. O&M expenses include transmission, distribution, broadband and all District internal costs and exclude power supply costs, taxes, depreciation, interest expense and other non-operating expenses. O&M and capital expenditures are a subset of all expenditures incurred by the District. While all costs are controllable by the District in the long-term, management has more direct control of these costs over the short-term and may more immediately impact District financial results through decisions in these areas.

How Performance Measure is Computed

The official budget that is approved by the Commission for the calendar year will represent the standard against which actual results are measured. The original budget is amended by the Commission during the 4th quarter of each year. Year-to-date O&M expenses and net capital expenditures will be compared to budget at the end of each quarter.

Goal

Meet the year-to-date budget projections.

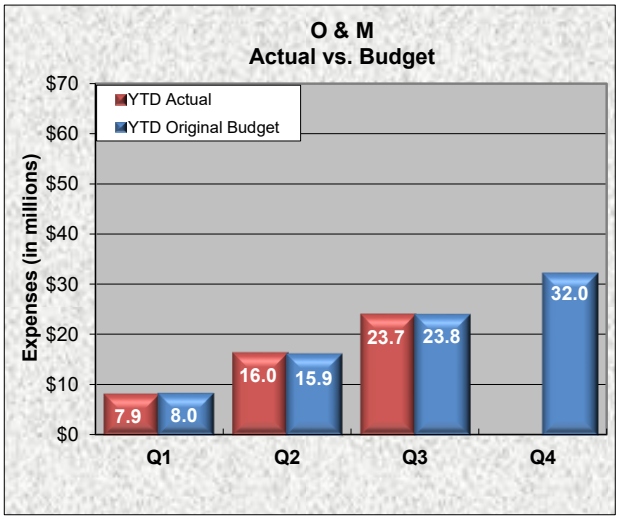
in millions

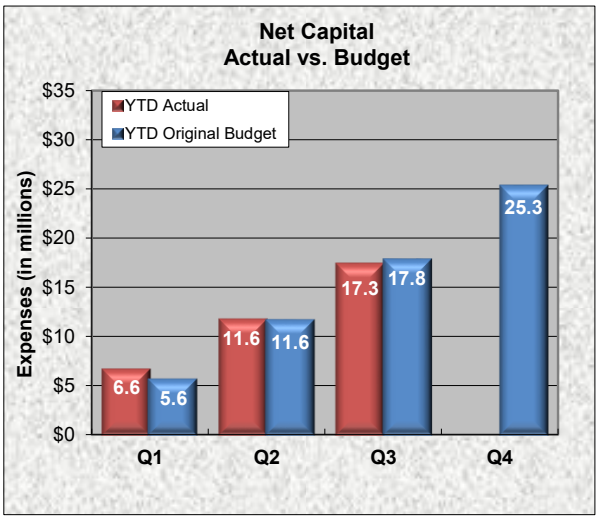
	O & M				Net Capital		
	YTD Original Budget	YTD Actual	% of Total Budget*		YTD Original Budget	YTD Actual	% of Total Budget*
Q1	$8.044	$7.853	25%	Q1	$5.562	$6.579	26%
Q2	$15.929	$16.012	50%	Q2	$11.571	$11.649	46%
Q3	$23.770	$23.694	74%	Q3	$17.761	$17.263	68%
Q4	$32.025		0%	Q4	$25.251		0%

** % of total original budget, **actuals do not include pension expense*

Quarterly Performance Summary

The numbers included in this calculation are based on preliminary financial data. O&M expenses of $23.7 million through the third quarter are 0.3% or about $76,000 under the the original budget. Due to a change in how one-touch costs are billed in 2026, the original budget YTD includes about $500k in cost reimbursement that is not reflected in the actuals largely offsetting underruns in other categories. Net capital expenditures of $17.3 million through the third quarter are 2.8% or about $499,000 under the original net capital budget. The primary reason for the variance is the timing of projects and CIAC. Various capital category projects (capacity & reliability, repair & replace, and IT) are under-running the original budget leading to about $2.0 million in net under-runs. In addition, CIAC is under-running about $2.8 million most of which is a pending payment from one customer. These measures are rated green for the quarter and outlook.





Responsible Manager: Kent Zirker

Data Provider: Janelle Herrington

Report Date: 10/29/2026

Performance Measure Title
O&M Costs per Customer

2026 Status			
Q1	Q2	Q3	Q4
Outlook			

Definition
This performance measure will track the District's non-power operating and maintenance (O&M) costs per customer, excluding broadband and reimbursable mutual aid costs and including bad debt expense. O&M expenses are a subset of all expenditures incurred by the District. While all costs are controllable by the District in the long-term, management has more direct control of O&M costs over the short-term and may more immediately impact District financial results through decisions in these areas.

How Performance Measure is Computed
Actual O&M expenses, excluding broadband and reimbursable mutual aid costs and including bad debt expense, as reported in the financial statements will be divided by the average number of active service agreements on a rolling 12-month basis. Results at the end of each quarter will be compared to the 2026 calculated budget of $526 per customer. The 2026 calculated amount was developed from the 2026 budget of $523 per customer incremented by $200,000 or $3 per customer to allow for variations in the level of internal labor charged to capital projects vs expense. A rating of green will be assigned if the O&M costs per customer are less than 2% above budget; a rating of yellow will be assigned if the O&M costs per customer are more than 2% but less than 3% above budget; a rating of red will be assigned if the O&M costs per customer are more than 3% above budget.

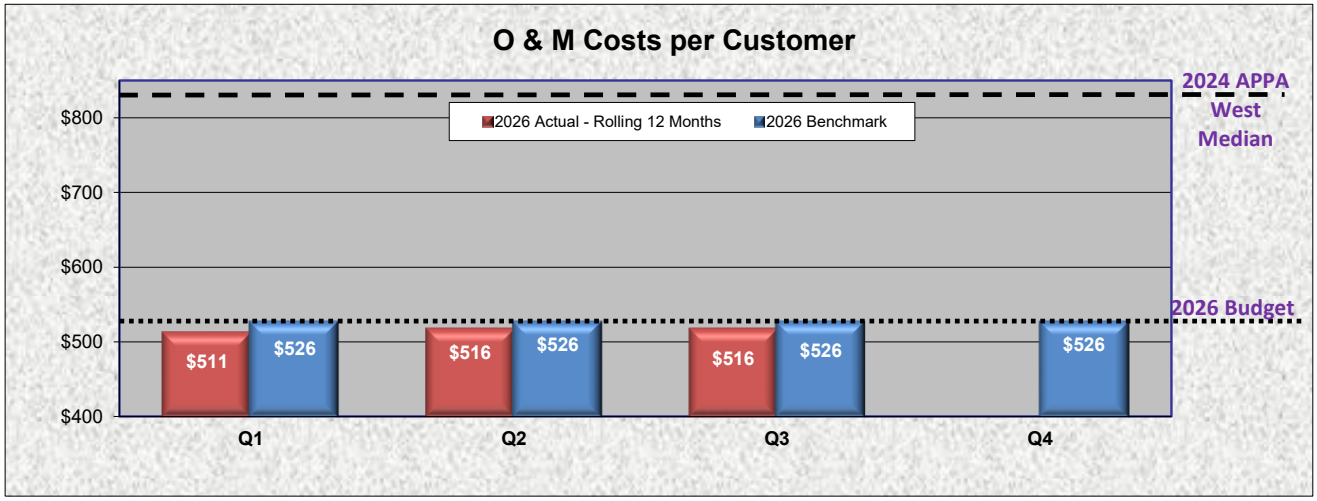
Goal
Maintain or decrease the O&M costs per customer as compared to the 2026 budget of $526 per customer.

	O & M	
	2026 Budget	2026 Actual
Q1	$526	$511
Q2	$526	$516
Q3	$526	$516
Q4	$526	

Information Only	Stated Year Dollars	2026[1] Dollars
Benton PUD - CY 2024 Actual*	$485	$515
Benton PUD - CY 2025 Actual*	$504	$519
Benton PUD - CY 2026 Budget*	$526	$526
APPA - 2023 West median[2]	$700	$765
APPA - 2024 West median[2]	$784	$832

** includes bad debt expense, does not include GASB pension entry*
(1) Escalated at 3% per year
(2) Selected Financial and Operating Ratios of Public Power Systems survey
(Note: accounting for payroll taxes and benefits may vary among utilities)

Quarterly Performance Summary
The numbers included in this calculation are based on preliminary financial data. O&M costs per customer on a rolling 12-month basis at the end of the third quarter were $516, which is 1.9% below the budget amount. The District continues to be well below the APPA West median of $832.



Responsible Manager: Kent Zirker

Data Provider: Janelle Herrington

Report Date: 10/29/2026

2026 Status			
Q1	Q2	Q3	Q4
✓	✓	✓	
Outlook: ✓			

Performance Measure Title

Accounts Receivable Collections

Definition

Percentage of accounts receivable that are outstanding and less than 60 days after billing.

How Performance Measure is Computed

The percentage is calculated by dividing the amount of accounts receivable under 60 days by the total amount of accounts receivable for electric customers. This measure does not include miscellaneous accounts receivable, such as power billings or cost reimbursements.

Goal

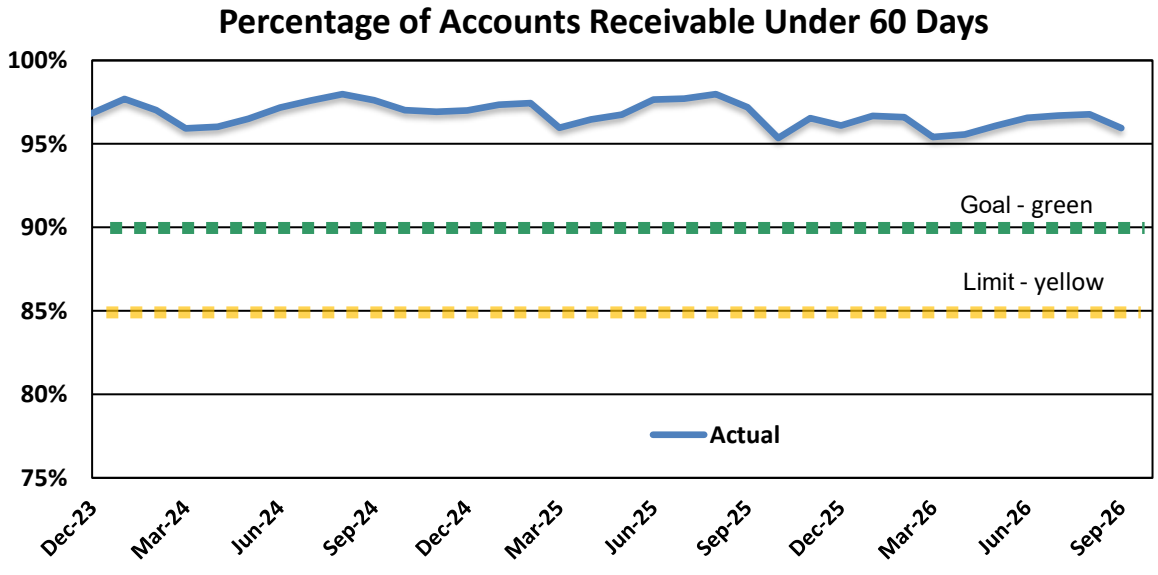
The goal is to increase the percentage of accounts receivable under 60 days to a level of 90% or more of the total accounts receivable. A green rating will be achieved if the actual results are at 90% or higher; a yellow rating will be assigned if the actual results are between 85% to 90%; a red rating will be assigned if the actual results are below 85%.

			Actual
Q1	90%	Q1	95%
Q2	90%	Q2	97%
Q3	90%	Q3	96%
Q4	90%	Q4	

Performance Rating	
Green ✓	>= 90%
Yellow ⚠	85% - 89%
Red ✗	< 85%

Quarterly Performance Summary

The monthly percentage of outstanding accounts receivable under 60 days including inactive accounts were 97%, 97%, and 96% respectively during Q3. The quarter and outlook are rated green.



Responsible Manager: Annette Cobb

Data Provider: Kent Zirker

Report Date: 10/26/2026

2026 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title

Safety

Definition

The measure will benchmark reportable injuries or illnesses as recorded on the OSHA 300 log. The summary will specify incidents and look for trends and opportunities to correct through training, retraining, work procedure changes, engineering controls or other reasonable actions to address.

How Performance Measure is Computed

We will use the OSHA Form 300A "Summary of Work Related Injuries and Illnesses" for safety benchmarking against the Bureau of Labor Statistic numbers published each year. The basic requirement for recording an illness or injury is if it results in any of the following: death, days away from work, restricted work or transfer to another job, medical treatment beyond first aid, loss of consciousness, or a significant injury or illness diagnosed by a physician or other licensed health care professional. The incidence rates are calculated according to the following formula: (N/EH) x 200,000 where N = number of incidents for the previous 12-months and EH = total hours worked by all employees during the same 12-month period. The 200,000 is the constant for 100 full-time workers working 40 hours per week for 50 weeks per year.

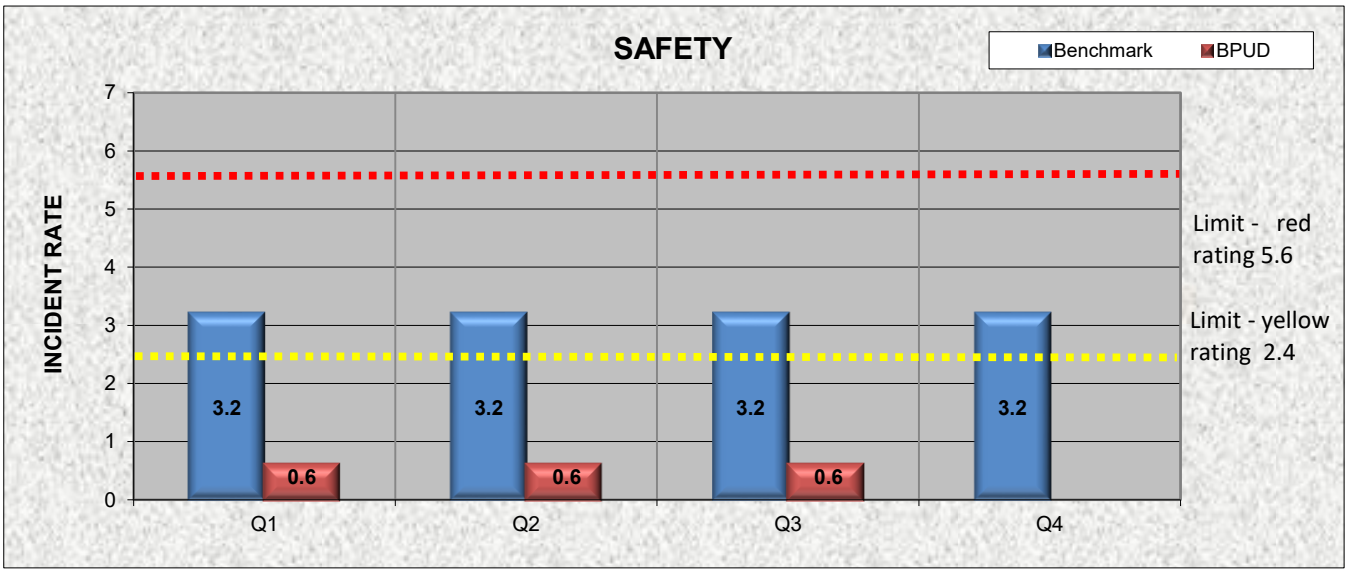
Benchmark (not to exceed)

The benchmark is to be less than the Total Recordable Cases as published annually by the Bureau of Labor Statistics. This figure changes annually as a result of OSHA 300 log reports. This measure will be rated green if BPUD calculated reportable incidents are below 80% of the benchmark, yellow if they are between 80%-120% of the benchmark, and red if they are over 120% of the benchmark or as a result of a serious injury and/or Labor and Industries citation.

	Benchmark	BPUD
Q1	3.2	0.6
Q2	3.2	0.6
Q3	3.2	0.6
Q4	3.2	

Quarterly Performance Summary

There was one incident reported on the OSHA 300 form in the last 12 months (Oct. 1, 2025 - Sept. 30, 2026):
~ 05.20.26: Mechanic got a piece of metal in their eye from chipping slag from weld.



Responsible Manager: Chris Folta

Data Provider: Sarah Wellenbrock

Report Date: 10/12/2026

Performance Measure Title

2026 Status			
Q1	Q2	Q3	Q4
✓	✓	✓	
Outlook:			✓

Safety Meeting and Training Attendance

Definition

This performance measure reflects the results achieved in meeting the safety program training and participation goals for the quarter. The training goal includes those trainings sponsored by the District and where attendance is required. The participation aspect includes non-training activities that depend upon employee involvement. The goal is to ensure the majority of scheduled participants attend the trainings or meetings while allowing flexibility for those on protected leave. Failing to achieve the goals may reflect other legitimate schedule conflicts, ineffective course frequency or length, priority-setting improvements needed for participants and/or their managers, or other interfering factors.

How Performance Measure is Computed

The target is derived each quarter based on the group participation goals approved by the Central Safety Committee and Leadership Team. It is the percentage of training/meeting attendendance against the expected attendance, as well as the number of Operations crew reports turned in. The rating is set so all of the meeting and training attendance averaged together must equal 90% or above to achieve a green rating. A yellow rating reflects an average between 80-89% , and a red rating is less than 80% average attendance.

Performance Rating:	Green: ✓ AVG ≥ 90%	Yellow: △ AVG = 80-89%	Red: ✗ AVG < 80%

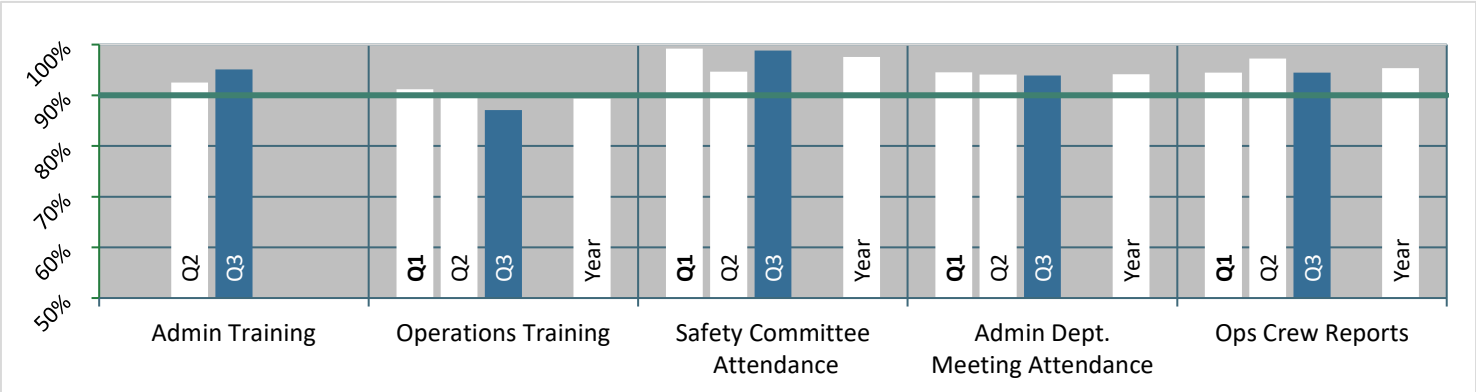
Goal

Achieve minimum 90% or greater average attendance and participation at safety-related trainings and meetings.

	Training Attendance			Participation				Goals
	Admin Training	Ops Training	AVG	Committee Attendance	Admin Dept Attendance	Ops Crew Reports	AVG	Overall AVG
Q1	N/A	91%	91%	99%	95%	94%	96%	94%
Q2	93%	90%	91%	95%	94%	97%	95%	93%
Q3	**95%**	**87%**	**91%**	**99%**	**94%**	**94%**	**96%**	**93%**
Q4								
Year	N/A	89%	91%	98%	94%	95%	96%	93%

Quarterly Performance Summary

The outlook for the quarter and overall year is green. In the third quarter, the Administrative and Operations groups averaged 93% across the safety training and participation goals set for both groups. The Admin biannual safety training was on Defensive Driving and was completed by 95% of Admin staff. 87% of Operations participated in crew/shop trainings and covered L&I High Voltage, Hazardous Energy Control - Lockout/Tagout, and Fire Extinguishers. The safety committees averaged 99% attendance overall. 94% of Admin staff reviewed monthly safety information. 94% of Crew Reports were returned.



Responsible Manager: Karen Dunlap

Data Provider: Kristen Demory

Report Date: 10/15/2026

2026 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title

Conservation Plan 2026-2027 Biennial Actuals/Target

Definition

The District will monitor quarterly conservation achievements and compliance with the Energy Independence Act (EIA) target of 1.10 aMW which was established through the Conservation Potential Assessment approved by the Commission on August 12, 2025.

How Performance Measure is Computed

The chart below shows the EIA target of 1.10 aMW as well as the amount of carryover available to meet the target (shaded in gray) from excess conservation acquired in previous biennia. Projected Final Savings are based on Energy Programs budget estimates plus expected NEEA savings. BPA gives the District estimated NEEA savings for each year and the chart below is based on 50% of the BPA estimate until actual savings are reported, at which time the chart will show 100% of the savings for that year.

Goal

Ensure the District is on track to meet the 2026-27 conservation biennial target. Green Outlook rating is the "Projected Final Savings" meeting or exceeding the EIA target. Yellow rating is between the EIA Target and Carryover level. Red rating is below the Carryover level.

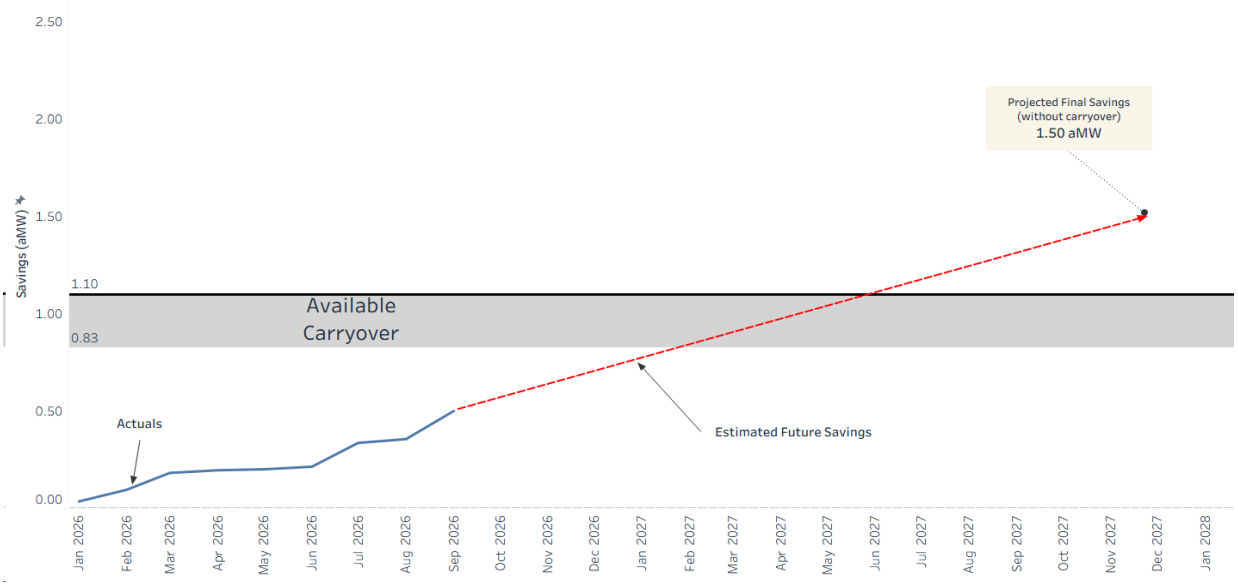
2026	Q1		Q2		Q3		Q4	
	Proj	Actual	Proj	Actual	Proj	Actual	Proj	Actual
Residential	0.023	0.011	0.023	0.014	0.023	0.011	0.019	
Commercial	0.023	0.100	0.023	0.015	0.023	0.050	0.019	
Industrial	0.086	0.033	0.086	0.003	0.086	0.217	0.083	
Agricultural	0.004	0.039	0.004	0.001	0.004	0.007	0.004	
U.S.E.	0.017	0.000	0.017	0.000	0.017	0.000	0.018	

2027	Q1		Q2		Q3		Q4		Total	
	Proj	Actual	Proj	Actual	Proj	Actual	Proj	Actual	Proj	Actual
Residential	0.019		0.019		0.019		0.019		0.093	0.036
Commercial	0.019		0.019		0.019		0.019		0.094	0.165
Industrial	0.083		0.083		0.083		0.083		0.416	0.252
Agricultural	0.004		0.004		0.004		0.004		0.018	0.046
U.S.E.	0.018		0.018		0.018		0.018		0.088	0.000
							NEEA*		0.292	
							Total aMW		1.498	

*NEEA savings for 2025 and 2026 are 50% estimates.

Quarterly Performance Summary

Q3 savings nearly doubled the original projections as several large industrial projects were completed within the quarter. Two agricultural storage sheds (defined as Industrial by BPA) and one project at the City of Kennewick WWTP were all completed in Q3, totalling over 0.21 aMW. Commercial projects also doubled original projects led by two large lighting projects at Hobby Lobby and the Justice Center. Residential continued to be sluggish in both the standard and low income projects.



Responsible Manager: Chris Johnson

Data Provider: Terry Mapes

Report Date: 10/12/2026

Performance Measure Title

Broadband Network Reliability Report

All Green	=	
Any Yellow	=	
Any Red	=	

2026 Status			
Q1	Q2	Q3	Q4
Outlook			

3 - 9s		4 - 9s		5 - 9s	
99.9	=G	99.99	=G	99.999	=G
99.85	=Y	99.985	=Y	99.9985	=Y
99	=R	99.9	=R	99.99	=R

Definition

This report reflects Benton's network performance, identified by two (2) primary categories and two (2) subcategories.

Primary categories

Core - Backbone Network
Distribution - Tail circuit and Customer Fiber

Subcategories

Dark Fiber - Non-lit services
Wireless Carrier - Services provided to Wireless Carriers (T-Mobile, US Cellular, AT&T, Sprint and Verizon)

The District's Broadband network consists of these four (4) segments and each of these segments will be measured independently as a part of the total network reliability. The measure of value and performance of a network is determined by the reliability of the network and at the extent to which it can maintain an adequate level of "up" time and service to the end users. The measurements and tracking process will allow the Broadband technical and management staff to determine the level of service and value of the network to the Retail Service Providers and the end users they serve. The results of the measurements will be part of the rate setting structure, level of service guarantees provided to RSPs and performance of staff.

Performance Objectives

Target performance for Core network is 5-9's, Distribution at 3-9's, Cellular Carriers at 4-9's & Dark Fiber at 4-9's.

Core Network

	Goal	Actual
Q1	99.999%	100.000%
Q2	99.999%	100.000%
Q3	99.999%	100.000%
Q4	99.999%	

Distribution Network

	Goal	Actual
Q1	99.9%	99.9999425%
Q2	99.9%	99.9999794%
Q3	99.9%	99.9999432%
Q4	99.9%	

Cellular Carriers

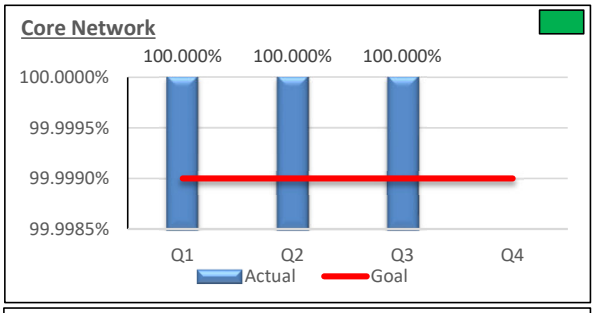
	Goal	Actual
Q1	99.99%	99.999998%
Q2	99.99%	99.999900%
Q3	99.99%	99.996471%
Q4	99.99%	

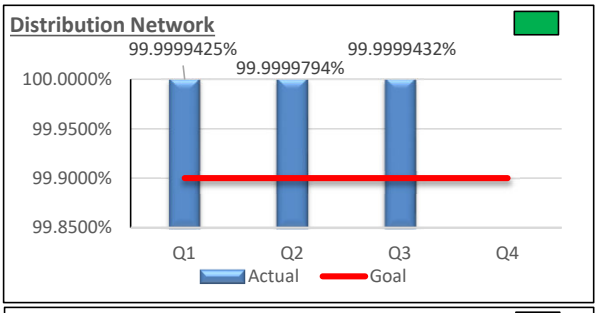
Dark Fiber

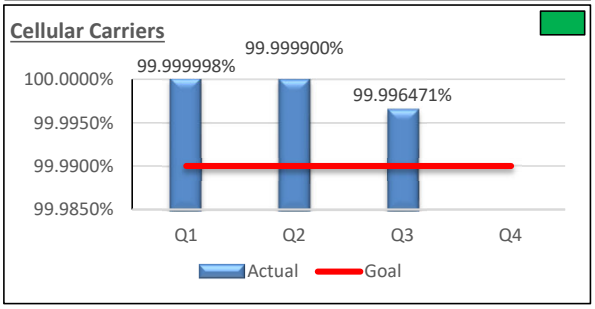
	Goal	Actual
Q1	99.99%	100.00%
Q2	99.99%	100.00%
Q3	99.99%	100.00%
Q4	99.99%	

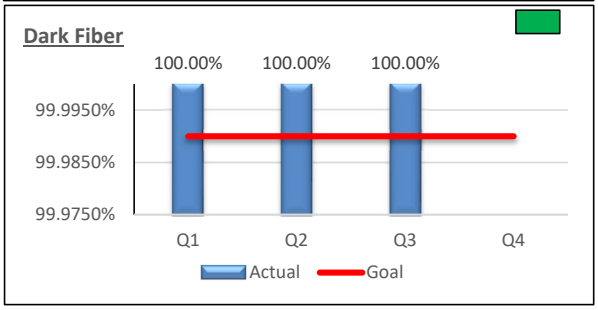
Quarterly Performance Summary

The Performance Measure is rated green for the Quarter. On August 10th, an outage was observed on the traffic on the backhaul link between Kennewick and Spokane. After investigating it was determine the device in Kennewick is experiencing hardware failure. A maintenance is being scheduled to replace the device. This outage caused 40 sites to go down for 1 minute.









Responsible Manager: Jennifer Holbrook

Data Provider: Adrian Mata

Report Date: 9/30/2026

2026 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title

Electric Reliability

Definitions

SAIFI - System average interruption frequency index
Indicates how often the average customer experiences a sustained (greater than or equal to 5 minutes) interruption

$$SAIFI = \frac{\Sigma \text{ Number of Customer Interruptions}}{\text{Number of Customers Served}}$$

SAIDI - System average interruption duration index
Indicates the total duration of interruption for the average customer during a predefined period of time.

$$SAIDI = \frac{\Sigma \text{ Customer Interruption Duration}}{\text{Number of Customers Served}}$$

CAIDI - Customer average interruption duration index
Indicates the average time required to restore service.

$$CAIDI = \frac{\Sigma \text{ Customer Interruption Duration}}{\Sigma \text{ Number of Customer Interruptions}} = \frac{SAIDI}{SAIFI}$$

Major Event Day - A day in which the daily system SAIDI exceeds a Major Event Day threshold value (TMED). Statistically, days exceeding the TMED threshold are days on which the energy delivery system experiences stresses significantly beyond those that are typically expected.

How Performance Measure is Computed

Interruption information is logged into the District's Outage Management System (OMS), either automatically from the District's SCADA system or manually. Tableau is used to calculate and report statistics for interruptions lasting longer than five mintues, excluding planned outages and customer problems.

Charts are presented that include and exclude Major Event Days (MEDs). The MED data is provided as it is the summation of our customer's experience. These large MED outages are often events that interrupt the District's electrical service but may not be the result of an electrical fault or equipment failure on the District's electrical system. Events such as BPA transmission outages or weather events that overwhelm the District's ability to rapidly respond.

The second set of charts excludes MED outages and provides a reportable quarterly metric reflecting outages caused only by electrical faults or equipment failures on the District's electrical system. This allows the District to identify actionable trends in SAIFI, SAIDI, and CAIDI values for outages that occured on the District's electrical system.

Goal

Compare recent 12-month performance to a goal equal to a four year (2005-2008) historical average. The performance rating will be "green" if the index is up to 20% above the goal, "yellow" if between 20% and 40% above and "red" if greater than 40% above the goal.

Quarterly Performance Summary

Time Period: 12-month time period from October 2025 to September 2026.

	MEDs Included	MEDs Excluded	Goal	Rating
SAIFI	**0.66**	**0.30**	**0.5**	
SAIDI	**81.7**	**39.2**	**60**	
CAIDI	**123.4**	**130.5**	**120**	

Avg. Time Between Outages per Customer		
MED Excluded	**40.0**	**Months**
MED Included	**18.2**	**Months**

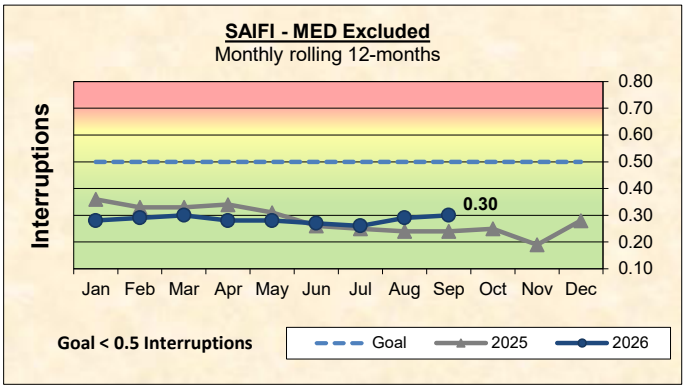
Over the 12-month time period from October 2025 to September 2026, **SAIFI of 0.30** interruptions is less than the goal of 0.5, resulting in a green rating. **SAIDI of 39.2** minutes is less than the goal of 60, resulting in a green rating. **CAIDI of 130.5** minutes is greater than the goal of 120, but within 20% of the goal resulting in a green rating.

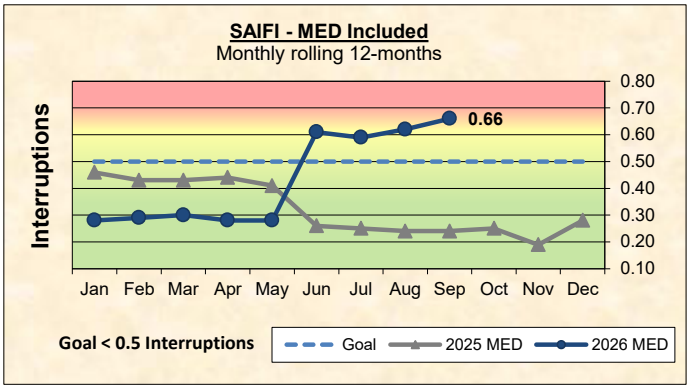
For the non-MED data, SAIFI increased slightly for the current quarter, meaning the average customer experiences an outage about every 40 months for general outages. SAIDI increased slightly and has flattend out over the last 2 quarters. The decrease in CAIDI is due to SAIDI increasing at a slightly higher rate than SAIFI. Q3 is being given a green rating.

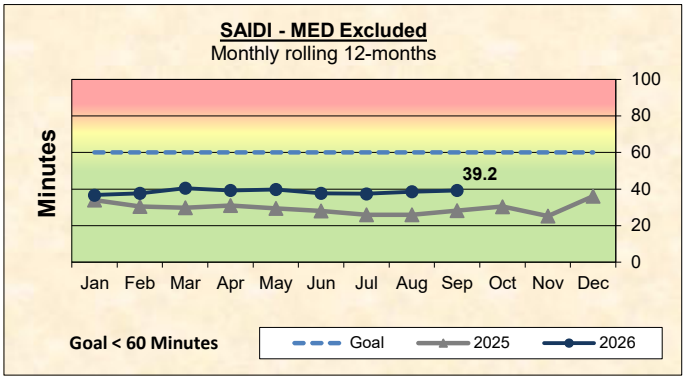
With MED data included, SAIFI increased to **0.66**, SAIDI increased to **81.7**, and CAIDI increased to **123.4**. In Q3-2026 we had one MED day on 9/25/26. Sunset Road substation and a portion of feeder BEC-1 were out as part of the 2nd st. fire.

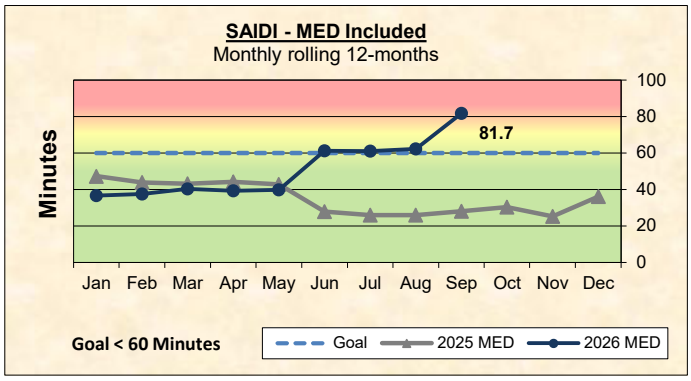
A SAIFI of 0.66 means every single one of our customers could have expected an outage within the last 18 months. In reality we had a subset of our customers who experienced multiple outages in the last 12 months. With MED's included our customers experienced an average restoration time of 2 hours and 3 minutes.

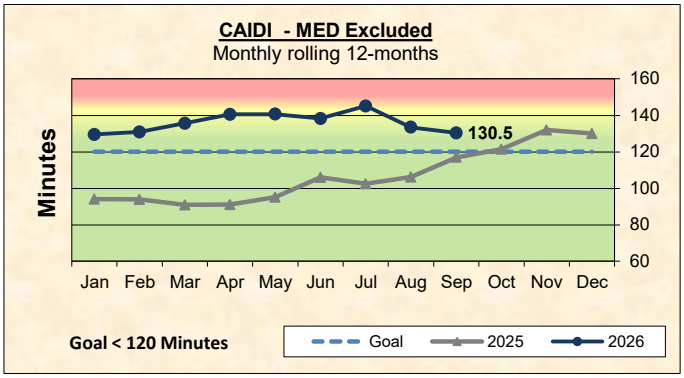
Responsible Manager: Evan Edwards
Data Provider: Dax Berven
Report Date: 10/16/2026

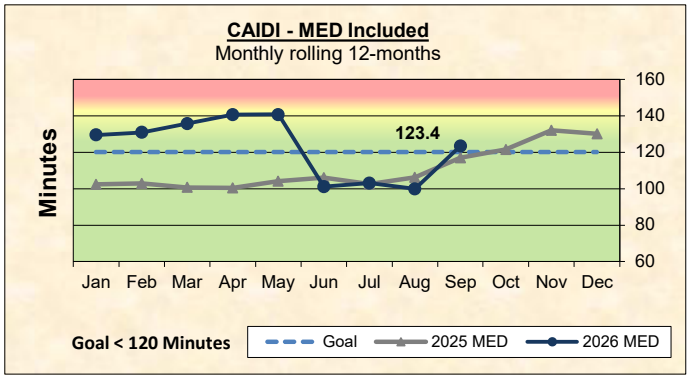












Responsible Manager: Evan Edwards

Data Provider: Dax Berven

Report Date: 10/16/2026

2026 Status			
Q1	Q2	Q3	Q4
Outlook			

Performance Measure Title
Electric System Outages

Definitions

Outage - Interruption of electrical service, for greater than or equal to 5 minutes, to one or more customers, excluding planned outages.
Cause - The reason the outage occurred.
Region - The geographic zone, as defined by the District's Geographical Information System, where the outage occurred.
Customer - A metered electrical service point for which an active bill account is established at a specific location.
Customer Minutes Out - The number of customers interrupted in an outage multiplied by the duration of the outage in minutes.
MED - Major Event Day

How Performance Measure is Computed

Outage information is logged into the District's Outage Management System (OMS). Every outage that occurs has an associated cause, region, number of customers affected and the number of customer minutes out. The outage data is queried from the OMS database using reporting tools and entered into a spreadsheet for summation and graphing purposes. The data is reported for a rolling 12-month time period, which removes any seasonal variation when looking for trends. This data is similar to the data used for calculating the quarterly performance measure titled "Reliability Indices". The reliability indices are useful as a performance indicator and for benchmarking purposes, but they do not provide the detail required to fully understand what factors are influencing reliability.

Goal

To identify electric system outage trends by cause and region over a 12-month time period. Trends in the negative direction will result in a yellow rating; otherwise a green rating will apply. No red ratings will be used.

Quarterly Performance Summary

Rolling 12 Months Reported Quarterly (No MED)

Outage Statistics	2025-Q3	2025-Q4	2026-Q1	2026-Q2	2026-Q3
Outage Count	527	575	570	580	549
Customers Out	14,343	16,092	17,234	15,301	15,600
Customer Minutes Out	1,571,827	1,964,773	2,172,375	1,990,260	2,011,990

Rolling 12 Months Reported Quarterly (MED)

Outage Statistics	2025-Q3	2025-Q4	2026-Q1	2026-Q2	2026-Q3
Outage Count	527	575	570	595	575
Customers Out	14,343	16,092	17,234	34,809	36,807
Customer Minutes Out	1,571,827	1,964,773	2,172,375	3,335,931	4,474,928

Non-MED Data Summary: For the non-MED data outage counts decreased. Customers out and customer minutes out were flat over the previous 12 month window. This was centered around decreases in Equipment and Animal outages during the current quarter as compared to the previous 12 month window.

MED Data Summary:

In addition to previous MED days (6/14/26 Grandview-Red Mountain & 6/24/26 Angus-Frankin an MED was added during Q3 for the 2nd St. fire which affected the Red Mountain area. These result in a more than doubling the the number of customers out and customer minutes out and a moderate increase in the total number of outages.

Rolling 12 Months Reported Quarterly (No MED)

Outages by Cause	2025-Q3	2025-Q4	2026-Q1	2026-Q2	2026-Q3
Equipment	287	333	316	344	320
Animals	117	110	113	102	97
Weather	13	22	24	24	23
Foreign Interference	81	73	76	61	62
Vegetation	17	18	20	26	26
Undetermined	12	19	21	23	21
Total	**527**	**575**	**570**	**580**	**549**

Rolling 12 Months Reported Quarterly (MED)

Outage Statistics	2025-Q3	2025-Q4	2026-Q1	2026-Q2	2026-Q3
Equipment	287	333	316	347	323
Animals	117	110	113	105	100
Weather	13	22	24	24	23
Foreign Interference	81	73	76	67	78
Vegetation	17	18	20	29	30
Undetermined	12	19	21	23	21
Total	**527**	**575**	**570**	**595**	**575**

Cause Summary: For the non-MED data outages caused by Equipment and Animals decreased. Remaining outage types were flat.

With MED data included all Equipment, Animal, Foreign Interference, and Vegetation outages increase with Foreign Interference being the most noticeable.

Rolling 12 Months Reported Quarterly (No MED)

Outages by Region	2025-Q3	2025-Q4	2026-Q1	2026-Q2	2026-Q3
East Kennewick	178	197	182	200	207
West Kennewick	164	174	165	158	130
Benton City & Prosser	142	154	178	181	176
River & Hanford	43	50	45	41	36
Total	**527**	**575**	**570**	**580**	**549**

Rolling 12 Months Reported Quarterly (MED)

Outages by Region	2025-Q3	2025-Q4	2026-Q1	2026-Q2	2026-Q3
East Kennewick	178	197	182	205	213
West Kennewick	164	174	165	162	134
Benton City & Prosser	142	154	178	187	192
River & Hanford	43	50	45	41	36
Total	**527**	**575**	**570**	**595**	**575**

Region Summary: Across the non-MED data outages increased in the East Kennewick area, and were down in the West Kennewick, Benton City & Prosser, and River & Hanford areas. Customers out decreased in the East Kennewick and Benton City & Prosser areas, and were down in the West Kennewick and the River & Hanford areas. Customer minutes increased in the East Kennewick, West Kennewick, and the Benton City & Prosser areas, and were down in the River & Hanford area. With MED's included their effects were seen in the East Kennewick, West Kennewick, and the Benton City & Prosser areas.

Responsible Manager: Evan Edwards
Data Provider: Dax Berven
Report Date: 10/16/2026

Outage Data

Rolling 12-Months, Reported Quarterly

Figure 1.1 - Outage Count (No MED)

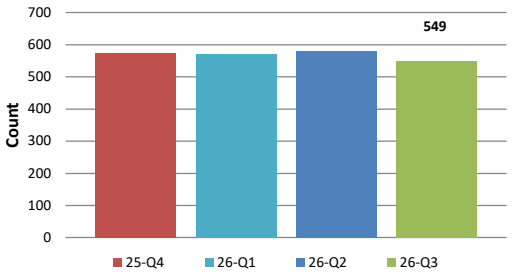


Figure 1.2 - Outage Count by Cause (No MED)

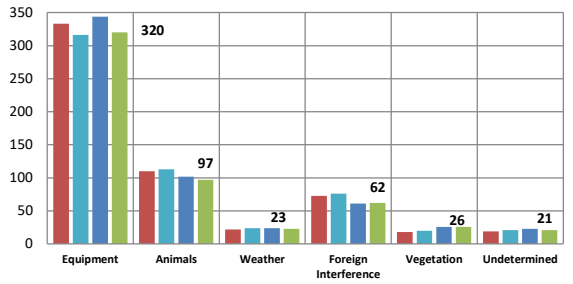


Figure 1.3 - Outage Count by Region (No MED)

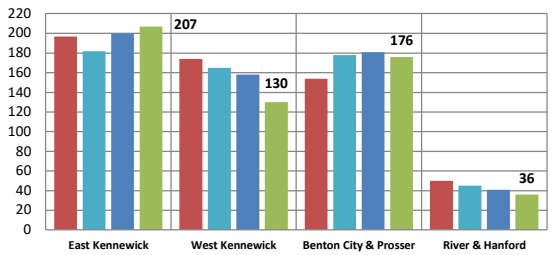


Figure 1.1 - Outage Count (MED)

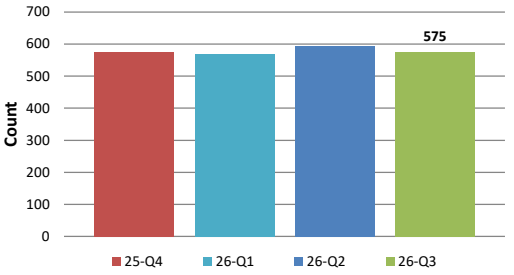


Figure 1.2 - Outage Count by Cause (MED)

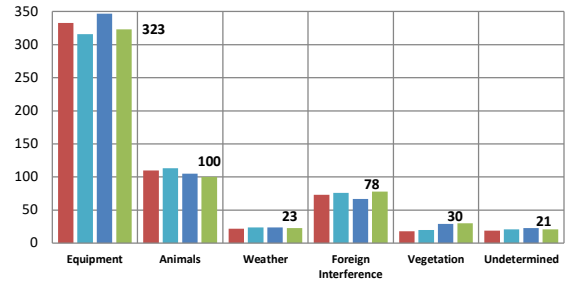


Figure 1.3 - Outage Count by Region (MED)

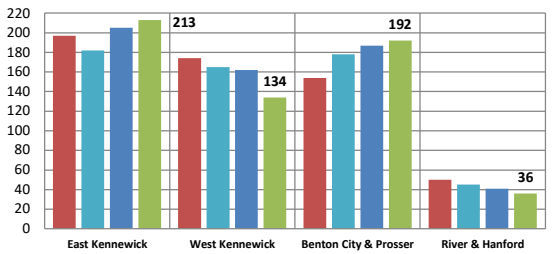


Figure 2.1 - Customers Out (No MED)

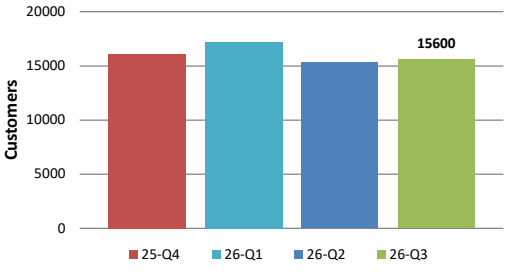


Figure 2.2 - Customers Out by Cause (No MED)

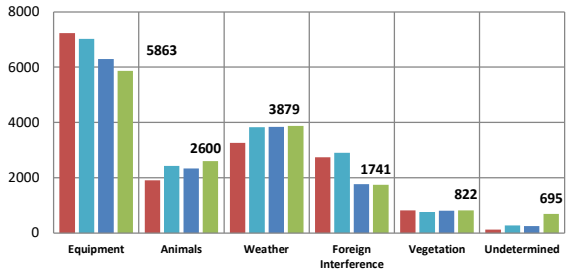


Figure 2.3 - Customers Out by Region (No MED)

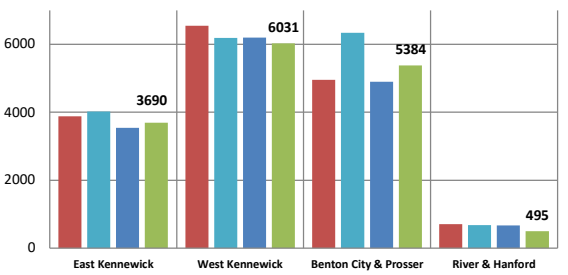


Figure 2.1 - Customers Out (MED)

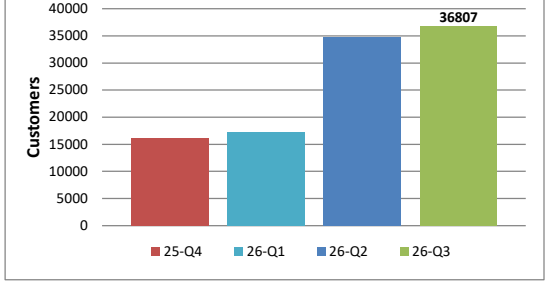


Figure 2.2 - Customers Out by Cause (MED)

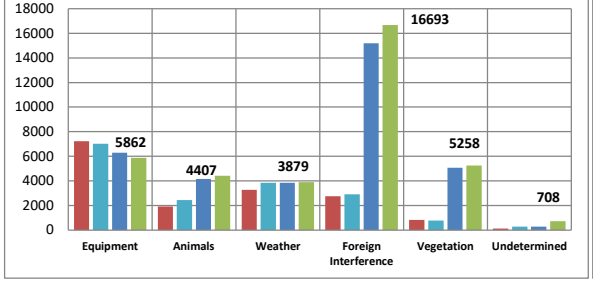


Figure 2.3 - Customers Out by Region (MED)



10/16/2026 DAB

Outage Data

Rolling 12-Months, Reported Quarterly

Figure 3.1 - Customer Minutes Out (k-Min) (No MED)

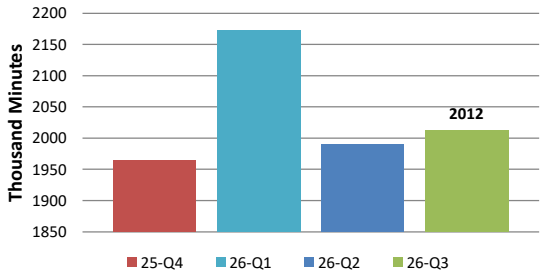


Figure 3.2 - Customer Minutes Out by Cause (k-Min) (No MED)

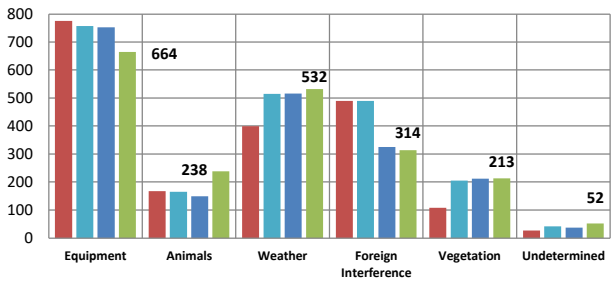


Figure 3.3 - Customer Minutes Out by Region (k-Min) (No MED)

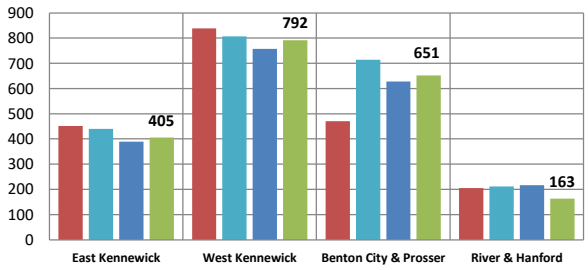


Figure 3.1 - Customer Minutes Out (k-Min) (MED)

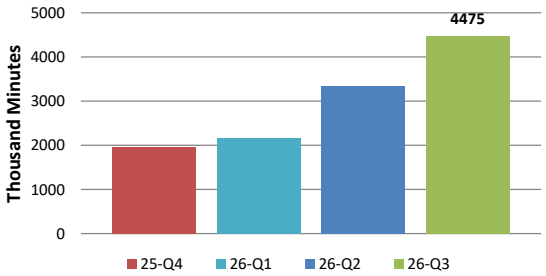


Figure 3.2 - Customer Minutes Out by Cause (k-Min) (MED)

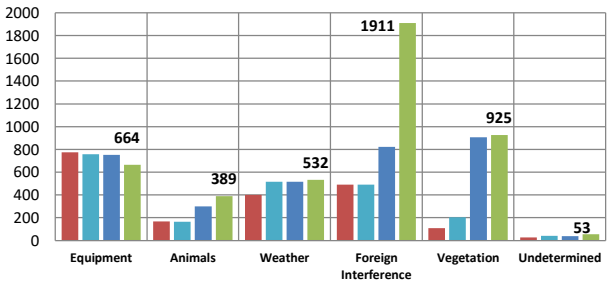
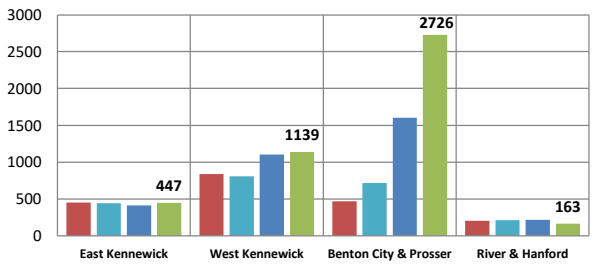


Figure 3.3 - Customer Minutes Out by Region (k-Min) (MED)



10/16/2026 DAB

Select Year:	Select Quarter:
2026	3

Applied Technology Reliability

Year Status			
Q1	Q2	Q3	Q4
✓	✓	✓	

Outlook
✓

1 Yellow or all Green = ✓

2 Yellow or 1 Red = ▲

2 Red = ✗

Definition

Measures the reliability of seven enterprise software applications: HPRM (document management system), iVUE (customer information system, financials and payroll, outage management system, document vault, and work scheduling), GIS (mapping system), SCADA (electrical system monitoring and operations system) and AMI (automated metering system). We will also measure the reliability of the databases that support these applications, along with cloud applications critical to the functions of the District. The measure of value and performance of software applications is determined by the reliability and maintaining an adequate level of "up" time and service to the end users. The measurements will allow management staff to determine the level of service and value of each application to the end users they serve.

*note for the applications to be considered available, all parts must be available as defined by each system owner

How Performance Measure is Computed

Target performance for each application has been defined by the respective System Owner and is indicated in the "Goal" columns below. All goals are based on 24x7 availability. Each system has a Scheduled Maintenance Window for allowed after hours maintenance that will be excluded from the measurements.

Goal

Maintain an adequate level of "up" time and service to end users.

Performance Metric Results

This performance measure is rated green for the quarter and green for the outlook with only five minutes of unplanned downtime in our AMI SAAS application this quarter.

Enterprise Reliability

5 Year Trends

24x7 Applications Uptime % 2026 Q3

Green Rating > 99.99% 0-13 mins | **Yellow Rating** 99.96%-99.98% 14-25 mins | **Red Rating** <=99.95% >26 mins

5 Year Trends	22-Q1	22-Q2	22-Q3	22-Q4	23-Q1	23-Q2	23-Q3	23-Q4	24-Q1	24-Q2	24-Q3	24-Q4	25-Q1	25-Q2	25-Q3	25-Q4	26-Q1	26-Q2	26-Q3	26-Q4	Current Quarter
Apps Team Data..	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓		100.000%
GIS (MapWise)	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓		100.000%
HPRM	✓	✓	✓	✓	✓	✓	✓	✓	✓	✗	✓	✓	✓	✓	✓	✓	✓	✓	✓		100.000%
iVue	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓		100.000%
SCADA	▲	✓	✓	✓	✗	✓	✓	✗	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓		100.000%

Cloud Applications Uptime % 2026 Q3

Green Rating > 99.90% 0-131 mins | **Yellow Rating** 99.85%-99.89% 132-199 mins | **Red Rating** <=99.84% >199 mins

5 Year Trends	22-Q1	22-Q2	22-Q3	22-Q4	23-Q1	23-Q2	23-Q3	23-Q4	24-Q1	24-Q2	24-Q3	24-Q4	25-Q1	25-Q2	25-Q3	25-Q4	26-Q1	26-Q2	26-Q3	26-Q4	Current Quarter
AMI	✓	✓	✗	✓	✓	✓	✓	✓	✓	✓	✗	✓	✓	✓	✓	✓	✓	✓	✓		99.996%
Cloud Applications	✓	✓	✗	✓	✓	✓	▲	✓	✓	✓	✗	✓	✓	✓	✓	✓	✓	✓	✓		100.000%

Select Year:	Select Quarter:
2026	3

Infrastructure Component Reliability

Year Status			
Q1	Q2	Q3	Q4
✓	▲	▲	
Outlook			
✓			

1 Yellow or all Green = ✓

2 Yellow or 1 Red = ▲

2 Red = ✗

Definition

Measures the reliability of eight key Infrastructure components: Network (Core business computer network), NoaNet Service (Outside Internet provider), Kennewick-Prosser communications link, TEA/SCADA Network (The Energy Authority and SCADA communications), SAN (Storage Area Network), VDI (Virtual Desktop Infrastructure), Phones (Phone System), and Exchange (Email System). The measure of value and performance of infrastructure components is determined by the reliability and maintaining an adequate level of "up" time and service to the end users. The measurements will allow management staff to determine the level of service and value of each application to the end users they serve. Below is a chart to explain the thresholds in minutes of unplanned downtime.

How Performance Measure is Computed

Target performance for each component has been defined by the respective System Owner and is indicated in the "Goal" column below. All components are based on 24x7 availability.

Goal

Maintain an adequate level of "up" time and service to end users.

Performance Metric Results

On September 25, 2026, a fast-moving fire near Benton City damaged the primary fiber connection between Kennewick and Prosser, resulting in degraded communications. Infrastructure restored limited connectivity through the secondary connection within 316 minutes, allowing all critical systems to remain operational. The primary fiber connection was fully restored on September 26, 2026, approximately 27 hours after the initial outage.

Infrastructure Reliability

5 Year Trends

24x7 with 99.99 % Uptime 2026 Q3

	Green Rating > 99.99% 0-13 mins	Yellow Rating 99.96%-99.98% 14-25 mins	Red Rating <=99.95% >26 mins	
5 Year Trends	22-Q1 22-Q2 22-Q3 22-Q4 23-Q1 23-Q2 23-Q3 23-Q4 24-Q1 24-Q2 24-Q3 24-Q4 25-Q1 25-Q2 25-Q3 25-Q4 26-Q1 26-Q2 26-Q3 26-Q4			Current Quarter
Exchange	✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✗ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓			100.000%
Kennewick to Pro..	✓ ✓ ✓ ✗ ✓ ✓ ✓ ✓ ✗ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✗ ✗			98.750%
SAN	✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓			100.000%
VDI	✓ ✓ ✓ ✓ ✗ ▲ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓			100.000%

24x7 with 99.95% Uptime % 2026 Q3

	Green Rating > 99.95% 0-65 mins	Yellow Rating 99.90%-99.95% 65-129 mins	Red Rating <=99.90% >130 mins	
5 Year Trends	22-Q1 22-Q2 22-Q3 22-Q4 23-Q1 23-Q2 23-Q3 23-Q4 24-Q1 24-Q2 24-Q3 24-Q4 25-Q1 25-Q2 25-Q3 25-Q4 26-Q1 26-Q2 26-Q3 26-Q4			Current Quarter
Phones	✓ ✓ ✓ ▲ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✗ ✓ ✓ ✓ ✓ ✓ ✓			100.000%

24x7 with 99.90% Uptime % 2026 Q3

	Green Rating > 99.90% 0-131 mins	Yellow Rating 99.85%-99.89% 132-199 mins	Red Rating <=99.84% >199 mins	
5 Year Trends	22-Q1 22-Q2 22-Q3 22-Q4 23-Q1 23-Q2 23-Q3 23-Q4 24-Q1 24-Q2 24-Q3 24-Q4 25-Q1 25-Q2 25-Q3 25-Q4 26-Q1 26-Q2 26-Q3 26-Q4			Current Quarter
Network	✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓			100.000%
NoaNet Service	✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓			100.000%
TEA-SCADA Network	✓ ✓ ✓ ✓ ✓ ✓ ✓ ▲ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓			100.000%

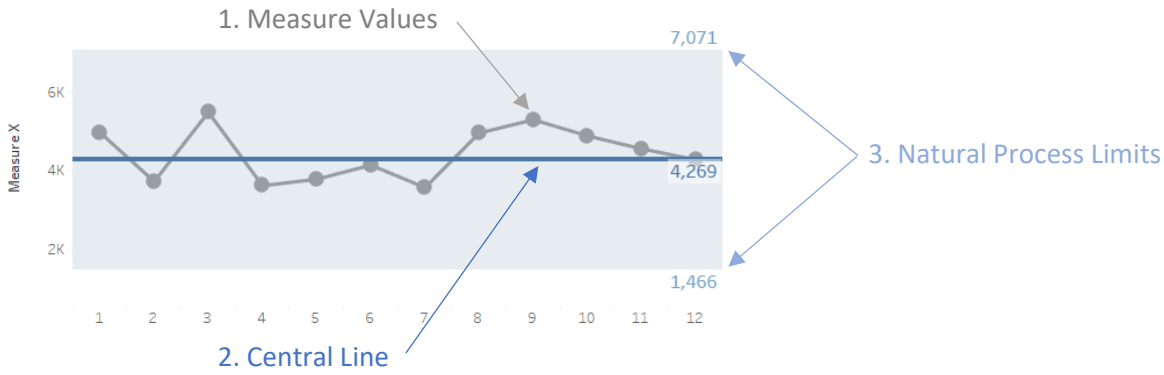
Appendix A

Using XmR Charts for Performance Measurement

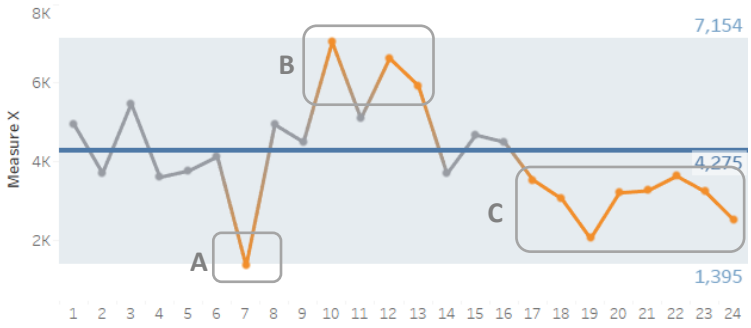
Introduction - This reference was created to support the District's performance measures that utilize XmR charts (a.k.a. process behavior charts). The District's use of XmR charts is intended to be consistent with the recommendations of Stacey Barr, author of the Measure Up Blog.[1] The basic features of XmR charts are explained, but to learn more, readers should refer to the footnotes for Stacey's blog articles. If the footnote hyperlinks are not available to the reader, the articles may be found by accessing the blog website and then using the keyword search tool.

Why use an XmR chart? - To bring focus to the "signals" of performance rather than the "noise" of normal variation.[2] It is an alternative that addresses the limitations of other analysis methods.[3, 4]

What is an XmR chart? - An XmR chart identifies signals of a change in performance by monitoring a measure in the context of its baseline level of performance (Central Line) and its normal variation (Upper and Lower Natural Process Limits).[5] The chart below represents the "X" portion of an XmR chart.[6]



What are the signals on an XmR chart? [7]



3 types of signals:

A. **Outlier** - A point outside of the Natural Process Limits.

B. **Short Run** - At least 3 out of 4 consecutive points closer to the same Natural Process Limit than to the Central Line.

C. **Long Run** - At least 8 consecutive points all on the same side of the Central Line.

How to set targets on an XmR chart? - Refer to these blog articles.[8, 9]

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[1] https://www.staceybarr.com/measure-up/
[2] Why Statistical Thinking is ESSENTIAL to Great KPIs
[3] 5 Analysis Methods That Make Us Misinterpret KPIs
[4] Why KPI Thresholds Are a Really Bad Idea
[5] Three Things You Need On Every KPI Graph
[6] How to Build an XmR Chart for Your KPI
[7] 3 Essential Signals to Look for in Your KPIs
[8] Three Types of Useful KPI Targets
[9] Principles to Design a PuMP Performance Dashboard

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